GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	114					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	114					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	114					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	114					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	114					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	114					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAPSTONE ENERGY, LLC 836005
SIDNEY WELL #: 406 RRCID -> 270776 COMPL. DATE 09/26/2008 TOTAL DEPTH 315 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					27
12	434	N	165	-0-	-269	-0-	165	2			N	-0-					27
01	496	N	129	-0-	-367	-0-	129	2			N	-0-					27
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					27
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					27
*04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	327469					N	-0-					329
12	2200	N	-0-	-0-	-2200	325269					N	-0-					329
01	3100	N	-0-	-0-	-3100	322169					N	28	171	1			186
02	2800	N	-0-	-0-	-2800	319369					N	-0-					186
03	3100	N	949	-0-	-2151	317218	12	2	937	9	N	852	692	1			346
*04	1854		4378	-0-	2524	319742	2928	2	1450	9	N	1318	929	1			735

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		489	-0-	489	489	262	2	227	9	N	206	167	1			345
12	1302	X	813	-0-	-489	-0-	365	2	448	9	N	407	512	1	2	8	238
01	511	X	511	-0-	-0-	-0-	227	2	284	9	N	258	336	1			160
02	868	X	591	-0-	-277	-0-	346	2	245	9	N	223	169	1	1	8	213
03	961	X	686	-0-	-275	-0-	376	2	310	9	N	282	171	1	1	8	323
04	780	X	653	-0-	-127	-0-	386	2	267	9	N	243	320	1			246

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	295	-0-	-125	-0-	295	2			N	-0-					27
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					27
01	372	N	327	-0-	-45	-0-	327	2			N	-0-					27
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					27
04	T. A.		-0-	-0-	-11	-0-					N	-0-					27

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1432	-0-	-278	-0-	1430	2	2	9	N	2					104
12	1736	N	1344	-0-	-392	-0-	1342	2	2	9	N	2	49	1			57
01	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1					58
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					58
03	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19					77
04	1590	N	1513	-0-	-77	-0-	1499	2	14	9	N	13					90

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1	71	1			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	189	-0-	-411	-0-	189	2			N	-0-					124
12	341	N	263	-0-	-78	-0-	263	2			N	-0-					124
01	682	N	162	-0-	-520	-0-	161	2	1	9	N	1	41	1			84
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					84
03	248	N	63	-0-	-185	-0-	63	2			N	-0-					84
04	150	N	107	-0-	-43	-0-	107	2			N	-0-					84

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	4812	-0-	-3438	-0-	4812	2			N	-0-					157
12	8525	X	6905	-0-	-1620	-0-	6905	2			N	-0-					157
01	7626	X	5802	-0-	-1824	-0-	5802	2			N	-0-					157
02	6496	X	5470	-0-	-1026	-0-	5470	2			N	-0-					157
03	7099	X	5594	-0-	-1505	-0-	5592	2	2	9	N	2					159
04	6690	X	5725	-0-	-965	-0-	5724	2	1	9	N	1					160

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2783	-0-	-1987	-0-	2741	2	42	9	N	38	137	1			35
12	4805	X	2796	-0-	-2009	-0-	2752	2	44	9	N	40					75
01	4154	X	3399	-0-	-755	-0-	3358	2	41	9	N	37					112
02	3142	X	3142	-0-	-0-	-0-	3123	2	19	9	N	17					129
03	3357	X	3357	-0-	-0-	-0-	3335	2	22	9	N	20					149
04	3300	X	3169	-0-	-131	-0-	3136	2	33	9	N	30					179

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12006	X	12006	-0-	-0-	-0-	11904	2	102	9	N	93					152
12	9369	X	9369	-0-	-0-	-0-	9267	2	102	9	N	93	175	1			70
01	10954	X	10954	-0-	-0-	-0-	10878	2	76	9	N	69					139
02	7446	X	7446	-0-	-0-	-0-	7341	2	105	9	N	95	170	1			64
03	3363	X	3363	-0-	-0-	-0-	3316	2	47	9	N	43					107
*04	6879	X	6879	-0-	-0-	-0-	6785	2	94	9	N	85					192

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16110	X	13440	-0-	-2670	-0-	13430	2	10	9	N	9					73
12	16182	X	15442	-0-	-740	-0-	15425	2	17	9	N	15	43	1			45
01	15376	X	15130	-0-	-246	-0-	15095	2	35	9	N	32					77
02	13888	X	12003	-0-	-1885	-0-	11957	2	46	9	N	42					119
03	15438	X	14027	-0-	-1411	-0-	13914	2	113	9	N	103					222
04	14940	X	12026	-0-	-2914	-0-	11995	2	31	9	N	28	173	1			77

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	12069	-0-	-1971	-0-	11983	2	86	9	N	78	40	1			155
12	14136	X	11974	-0-	-2162	-0-	11915	2	59	9	N	54	129	1			80
01	13795	X	9759	-0-	-4036	-0-	9707	2	52	9	N	47					127
02	12012	X	8910	-0-	-3102	-0-	8829	2	81	9	N	74	152	1			49
03	12865	X	6680	-0-	-6185	-0-	6633	2	47	9	N	43					92
04	12060	X	10462	-0-	-1598	-0-	10426	2	36	9	N	33					125

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9179	-0-	-1681	-0-	9062	2	117	9	N	106					215
12	10757	X	9112	-0-	-1645	-0-	8938	2	174	9	N	158	248	1			125
01	9858	X	8961	-0-	-897	-0-	8844	2	117	9	N	106	150	1			81
02	8820	X	6758	-0-	-2062	-0-	6710	2	48	9	N	44					125
03	9486	X	8730	-0-	-756	-0-	8551	2	179	9	N	163	176	1			112
*04	9633	X	9633	-0-	-0-	-0-	9477	2	156	9	N	142					254

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	9990	-0-	-1950	-0-	9711	2	279	9	N	254	184	1	2	8	310
12	11253	X	9564	-0-	-1689	-0-	9332	2	232	9	N	211	359	1	5	8	157
01	11253	X	10014	-0-	-1239	-0-	9828	2	186	9	N	169	176	1			150
02	10164	X	8041	-0-	-2123	-0-	7771	2	270	9	N	245	233	1	4	8	158
03	11253	X	10147	-0-	-1106	-0-	9876	2	271	9	N	246	221	1	6	8	177
*04	10578	X	10578	-0-	-0-	-0-	10351	2	227	9	N	206	223	1			160

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	2881	-0-	-6149	-0-	2818	2	63	9	N	57					109
12	10013	X	1244	-0-	-8769	-0-	1175	2	69	9	N	63					172
01	10013	X	1845	-0-	-8168	-0-	1815	2	30	9	N	27					199
02	8540	X	4851	-0-	-3689	-0-	4811	2	40	9	N	36					235
03	9300	X	6120	-0-	-3180	-0-	6043	2	77	9	N	70	171	1			134
*04	6551	X	6551	-0-	-0-	-0-	6462	2	89	9	N	81					215

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	5650	-0-	-4040	-0-	5595	2	55	9	N	50					147
12	9331	X	6864	-0-	-2467	-0-	6777	2	87	9	N	79	144	1			82
01	9331	X	3884	-0-	-5447	-0-	3862	2	22	9	N	20					102
02	6692	X	4319	-0-	-2373	-0-	4255	2	64	9	N	58					160
03	7409	X	6972	-0-	-437	-0-	6922	2	50	9	N	45	46	1			159
04	6630	X	6301	-0-	-329	-0-	6234	2	67	9	N	61					220

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

11	12510	X	11844	-0-	-666	-0-	11771	2	73	9	N	66					105
12	12803	X	11986	-0-	-817	-0-	11938	2	48	9	N	44					149
01	12431	X	9761	-0-	-2670	-0-	9719	2	42	9	N	38					187
02	11060	X	7946	-0-	-3114	-0-	7906	2	40	9	N	36	56	1			167
03	12245	X	6983	-0-	-5262	-0-	6919	2	64	9	N	58					225
04	11850	X	5719	-0-	-6131	-0-	5716	2	3	9	N	3	174	1			54

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

11	19260	X	17732	-0-	-1528	-0-	17620	2	112	9	N	102					150
12	19127	X	18327	-0-	-800	-0-	18194	2	133	9	N	121	129	1			142
01	18594	X	18594	-0-	-0-	-0-	18564	2	30	9	N	27					169
02	16548	X	15050	-0-	-1498	-0-	15050	2			N	-0-					169
03	18321	X	16179	-0-	-2142	-0-	16066	2	113	9	N	103	182	1			90
04	18000	X	11247	-0-	-6753	-0-	11129	2	118	9	N	107					197

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

11	25140	X	20803	-0-	-4337	-0-	20712	2	91	9	N	83					159
12	25978	X	20962	-0-	-5016	-0-	20947	2	15	9	N	14	106	1			67
01	25978	X	20605	-0-	-5373	-0-	20602	2	3	9	N	3					70
02	22540	X	18533	-0-	-4007	-0-	18520	2	13	9	N	12					82
03	23467	X	20738	-0-	-2729	-0-	20616	2	122	9	N	111					193
04	20790	X	20318	-0-	-472	-0-	20120	2	198	9	N	180	169	1			204

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

11	21300	X	19108	-0-	-2192	-0-	18778	2	330	9	N	300	349	1	5	8	104
12	19276	X	19276	-0-	-0-	-0-	18922	2	354	9	N	322	310	1	12	8	104
01	18762	X	18762	-0-	-0-	-0-	18354	2	408	9	N	371	358	1	1	8	116
02	16663	X	16663	-0-	-0-	-0-	16344	2	319	9	N	290	165	1	6	8	235
03	18260	X	18260	-0-	-0-	-0-	17970	2	290	9	N	264	252	1	11	8	236
*04	17138	X	17138	-0-	-0-	-0-	16808	2	330	9	N	300	258	1			278

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

11	9270	X	7851	-0-	-1419	-0-	7762	2	89	9	N	81	73	1			118
12	9269	X	4608	-0-	-4661	-0-	4506	2	102	9	N	93	119	1			92
01	8959	X	8014	-0-	-945	-0-	7891	2	123	9	N	112					204
02	7896	X	4828	-0-	-3068	-0-	4725	2	103	9	N	94	172	1			126
03	8742	X	5730	-0-	-3012	-0-	5594	2	136	9	N	124	175	1			75
04	7860	X	5872	-0-	-1988	-0-	5723	2	149	9	N	135					210

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

11	5640	X	4629	-0-	-1011	-0-	4413	2	216	9	N	196	180	1	2	8	154
12	5580	X	4572	-0-	-1008	-0-	4387	2	185	9	N	168	180	1	3	8	139
01	5394	X	4834	-0-	-560	-0-	4618	2	216	9	N	196	184	1			151
02	4592	X	3426	-0-	-1166	-0-	3292	2	134	9	N	122	123	1	2	8	148
03	4940	X	4940	-0-	-0-	-0-	4731	2	209	9	N	190	146	1	4	8	188
04	4680	X	3459	-0-	-1221	-0-	3221	2	238	9	N	216	132	1			272

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18780	X	16180	-0-	-2600	-0-	16138	2	42	9	N	38	137	1			65
12	19158	X	15920	-0-	-3238	-0-	15857	2	63	9	N	57	40	1			82
01	19034	X	16900	-0-	-2134	-0-	16824	2	76	9	N	69					151
02	16184	X	14732	-0-	-1452	-0-	14696	2	36	9	N	33	25	1			159
03	19638	X	19638	-0-	-0-	-0-	19601	2	37	9	N	34					193
04	16350	X	16069	-0-	-281	-0-	16036	2	33	9	N	30					223

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20730	X	19890	-0-	-840	-0-	19812	2	78	9	N	71					109
12	20863	X	18004	-0-	-2859	-0-	17972	2	32	9	N	29	103	1			35
01	19871	X	17977	-0-	-1894	-0-	17946	2	31	9	N	28					63
02	18564	X	17598	-0-	-966	-0-	17539	2	59	9	N	54					117
03	20553	X	18971	-0-	-1582	-0-	18869	2	102	9	N	93	127	1			83
04	19890	X	16376	-0-	-3514	-0-	16292	2	84	9	N	76					159

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21780	X	19508	-0-	-2272	-0-	18999	2	509	9	N	463	524	1	8	8	100
12	20708	X	19763	-0-	-945	-0-	19254	2	509	9	N	463	343	1	16	8	204
01	20708	X	19301	-0-	-1407	-0-	18897	2	404	9	N	367	399	1	2	8	170
02	18704	X	16789	-0-	-1915	-0-	16263	2	526	9	N	478	360	1	11	8	277
03	20460	X	18400	-0-	-2060	-0-	17873	2	527	9	N	479	418	1	14	8	324
04	19500	X	17461	-0-	-2039	-0-	16974	2	487	9	N	443	501	1			266

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	15670	-0-	-2840	-0-	15505	2	165	9	N	150	107	1			170
12	18352	X	15839	-0-	-2513	-0-	15650	2	189	9	N	172	180	1			162
01	18352	X	14684	-0-	-3668	-0-	14541	2	143	9	N	130	181	1			111
02	15512	X	13382	-0-	-2130	-0-	13225	2	157	9	N	143					254
03	16802	X	14219	-0-	-2583	-0-	14048	2	171	9	N	155	178	1			231
04	15660	X	13491	-0-	-2169	-0-	13346	2	145	9	N	132	176	1			187

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	17425	-0-	-3095	-0-	17312	2	113	9	N	103					190
12	20522	X	17795	-0-	-2727	-0-	17729	2	66	9	N	60	114	1			136
01	19995	X	17432	-0-	-2563	-0-	17390	2	42	9	N	38					174
02	16828	X	15194	-0-	-1634	-0-	15107	2	87	9	N	79	173	1			80
03	18631	X	17450	-0-	-1181	-0-	17431	2	19	9	N	17					97
04	17430	X	16017	-0-	-1413	-0-	15934	2	83	9	N	75					172

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					162
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					162
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					162
02	9	N	9	-0-	-0-	-0-	1	2	8	9	N	7					169
*03	689	N	689	-0-	-0-	-0-	683	2	6	9	N	5					174
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					174

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	903	3	34	9	Y	31					58
12	589	N	-0-	-0-	-589	-0-					Y	9					67
01	856	N	856	-0-	-0-	-0-	830	3	26	9	Y	24	1	8			90
02	787	N	787	-0-	-0-	-0-	750	3	37	9	Y	34	1	8			123
03	926	N	926	-0-	-0-	-0-	890	3	36	9	Y	33	1	8			155
*04	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8	122	1			41

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					30
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					30
01	1147	N	989	-0-	-158	-0-	989	3			Y	-0-					30
02	1176	N	829	-0-	-347	-0-	829	3			Y	-0-					30
03	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	Y	2	2	8			30
04	960	N	894	-0-	-66	-0-	892	3	2	9	Y	2					32

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					8
12	620	N	-0-	-0-	-620	-0-					Y	-0-					8
01	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	Y	1	1	8			8
02	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					8
03	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			8
*04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	240	-0-	-90	-0-	240	3			Y	-0-					12
12	186	N	-0-	-0-	-186	-0-					Y	-0-					12
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					12
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					12
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					12
04	300	N	196	-0-	-104	-0-	196	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	N	1822	-0-	-0-	-0-	1790	3	32	9	Y	29	181	1			49
12	1860	N	-0-	-0-	-1860	-0-					Y	21	7	8			63
01	1928	N	1928	-0-	-0-	-0-	1899	3	29	9	Y	26	9	8			80
02	1708	N	1663	-0-	-45	-0-	1635	3	28	9	Y	25	13	8			92
03	1832	N	1832	-0-	-0-	-0-	1803	3	29	9	Y	26	11	8			107
04	1860	N	1717	-0-	-143	-0-	1703	3	14	9	Y	13					120

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2161	-0-	-59	-0-	2131	3	30	9	Y	27	55	1			62
12	2232	N	-0-	-0-	-2232	-0-					Y	26	5	1			83
01	2232	N	2228	-0-	-4	-0-	2211	3	17	9	Y	15					98
02	2016	N	1919	-0-	-97	-0-	1896	3	23	9	Y	21	1	8			118
03	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	Y	30	1	8			147
04	2160	N	2066	-0-	-94	-0-	2049	3	17	9	Y	15					162

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1688	-0-	-52	-0-	1680	3	8	9	Y	7					28
12	2046	N	1808	-0-	-238	-0-	1802	3	6	9	Y	5					33
01	2108	N	1941	-0-	-167	-0-	1935	3	6	9	Y	5	32	1			6
02	1724	N	1724	-0-	-0-	-0-	1717	3	7	9	Y	6					12
03	1860	N	1860	-0-	-0-	-0-	1849	3	11	9	Y	10					22
04	1890	N	1841	-0-	-49	-0-	1831	3	10	9	Y	9					31

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
12	837	N	807	-0-	-30	-0-	804	3	3	9	Y	3	3	8			-0-
01	806	N	694	-0-	-112	-0-	687	3	7	9	Y	6	6	8			-0-
02	784	N	465	-0-	-319	-0-	458	3	7	9	Y	6	6	8			-0-
03	736	N	736	-0-	-0-	-0-	730	3	6	9	Y	5	5	8			-0-
*04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1140	-0-	-0-	-0-	1120	3	20	9	Y	18					64
12	1210	N	1210	-0-	-0-	-0-	1196	3	14	9	Y	13					77
01	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	75	1			14
02	1064	N	1055	-0-	-9	-0-	1036	3	19	9	Y	17					31
03	1216	N	1216	-0-	-0-	-0-	1191	3	25	9	Y	23					54
*04	1147	N	1147	-0-	-0-	-0-	1123	3	24	9	Y	22					76

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1792	-0-	-368	-0-	1774	3	18	9	Y	16	191	1			57
12	2325	N	1717	-0-	-608	-0-	1703	3	14	9	Y	13	1	8			69
01	2294	N	1976	-0-	-318	-0-	1965	3	11	9	Y	10	2	8			77
02	1839	N	1839	-0-	-0-	-0-	1797	3	42	9	Y	38	1	8			114
03	1811	N	1811	-0-	-0-	-0-	1769	3	42	9	Y	38	2	8			150
*04	2368	N	2368	-0-	-0-	-0-	2313	3	55	9	Y	50					200

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2531	-0-	-859	-0-	2511	3	20	9	Y	18					72
12	3503	X	2294	-0-	-1209	-0-	2280	3	14	9	Y	13					85
01	3317	X	2448	-0-	-869	-0-	2437	3	11	9	Y	10	82	1			13
02	2380	X	2103	-0-	-277	-0-	2084	3	19	9	Y	17					30
03	2635	X	2412	-0-	-223	-0-	2387	3	25	9	Y	23					53
04	2520	X	1774	-0-	-746	-0-	1751	3	23	9	Y	21					74

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6861	-0-	-159	-0-	6840	3	21	9	Y	19	105	1			101
12	7130	X	-0-	-0-	-7130	-0-					Y	18	10	1	2	8	107
01	7564	X	6266	-0-	-1298	-0-	6255	3	11	9	Y	10					117
02	6832	X	5964	-0-	-868	-0-	5932	3	32	9	Y	29	2	8			144
03	7564	X	6347	-0-	-1217	-0-	6307	3	40	9	Y	36	3	8			177
04	6870	X	6222	-0-	-648	-0-	6191	3	31	9	Y	28	75	1			130

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1883	-0-	-217	-0-	1874	3	9	9	Y	8					153
12	2077	N	-0-	-0-	-2077	-0-					Y	8	99	1			62
01	2023	N	2023	-0-	-0-	-0-	2014	3	9	9	Y	8	2	1			68
02	1764	N	1593	-0-	-171	-0-	1573	3	20	9	Y	18	1	8			85
03	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					93
04	1950	N	1785	-0-	-165	-0-	1783	3	2	9	Y	2					95

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	10664	-0-	-1666	-0-	10542	3	122	9	Y	111					269
12	12245	X	-0-	-0-	-12245	-0-					Y	107	194	1	1	8	181
01	12090	X	9684	-0-	-2406	-0-	9557	3	127	9	Y	115	158	1	2	8	136
02	10640	X	8873	-0-	-1767	-0-	8564	3	309	9	Y	281	209	1	6	8	202
03	11377	X	10121	-0-	-1256	-0-	9977	3	144	9	Y	131	186	1	2	8	145
04	10650	X	9559	-0-	-1091	-0-	9415	3	144	9	Y	131	184	1			92

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6161	-0-	-349	-0-	148	1	6013	3	N	-0-					-0-
12	7285	X	155	-0-	-7130	-0-	155	1			N	-0-					-0-
01	7285	X	5729	-0-	-1556	-0-	152	1	5577	3	N	-0-					-0-
02	6580	X	6079	-0-	-501	-0-	140	1	5939	3	N	-0-					-0-
03	7068	X	6393	-0-	-675	-0-	151	1	6242	3	N	-0-					-0-
*04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29892	X	29892	-0-	-0-	-0-	312	1	29316	3	N	240	368	1			138
							264	9									
12	24087	X	13428	-0-	-10659	-0-	54	1	13077	3	N	270	189	1	2	8	217
							297	9									
01	10261	X	-0-	-0-	-10261	-0-					N	257	382	1			92
02	27888	X	19171	-0-	-8717	-0-	18933	3	238	9	N	216	189	1			119
03	30876	X	21662	-0-	-9214	-0-	21417	3	245	9	N	223	190	1	5	8	147
04	29880	X	20081	-0-	-9799	-0-	19852	3	229	9	N	208	190	1			165

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28620	X	25426	-0-	-3194	-0-	25172	3	254	9	N	231	179	1			229
12	27900	X	25646	-0-	-2254	-0-	25506	3	140	9	N	127	179	1	9	8	168
01	27900	X	25306	-0-	-2594	-0-	24981	3	325	9	N	295	384	1	9	8	70
02	25004	X	22281	-0-	-2723	-0-	21929	3	352	9	N	320	193	1	13	8	184
03	27001	X	24219	-0-	-2782	-0-	23860	3	359	9	N	326	380	1	8	8	122
04	25440	X	22632	-0-	-2808	-0-	22317	3	315	9	N	286	189	1			219

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	11887	-0-	-1643	-0-	11679	3	208	9	Y	189	186	1			100
12	13175	X	11938	-0-	-1237	-0-	11750	3	188	9	Y	171	195	1	5	8	71
01	13175	X	11785	-0-	-1390	-0-	11544	3	241	9	Y	219	193	1	3	8	94
02	11704	X	10627	-0-	-1077	-0-	10381	3	246	9	Y	224	187	1	6	8	125
03	12648	X	11211	-0-	-1437	-0-	10950	3	261	9	Y	237	192	1	5	8	165
04	11880	X	10756	-0-	-1124	-0-	10528	3	228	9	Y	207	191	1			181

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4571	-0-	-1129	-0-	4413	3	158	9	N	144	189	1			25
12	5146	X	-0-	-0-	-5146	-0-					N	110					135
01	5146	X	3840	-0-	-1306	-0-	3708	3	132	9	N	120	190	1	1	8	64
02	4620	X	3631	-0-	-989	-0-	3510	3	121	9	N	110	2	8			172
03	5053	X	4146	-0-	-907	-0-	4010	3	136	9	N	124	189	1	2	8	105
04	4560	X	3443	-0-	-1117	-0-	3304	3	139	9	N	126	191	1			40

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

11	SHUT IN	13680	-0-	13680	112325	150	1	12772	3	N	689	723	1			236
						758	9									
12	SHUT IN	834	-0-	834	113159	155	1	679	9	N	617	734	1			119
01	SHUT IN	10573	-0-	10573	123732	155	1	9805	3	N	557	386	1			290
						613	9									
02	SHUT IN	9586	-0-	9586	133318	140	1	8920	3	N	478	571	1			197
						526	9									
03	SHUT IN	10110	-0-	10110	143428	155	1	9403	3	N	502	559	1			140
						552	9									
04	SHUT IN	8650	-0-	8650	152078	150	1	8028	3	N	429	353	1			216
						472	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

11	1050	N	694	-0-	-356	-0-	694	3			N	-0-					175
12	1209	N	184	-0-	-1025	-0-	184	2			N	-0-					175
01	1054	N	595	-0-	-459	-0-	595	2			N	-0-					175
02	644	N	430	-0-	-214	-0-	430	2			N	-0-					175
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

11	1350	N	1299	-0-	-51	-0-	1288	2	11	9	N	10					77
12	1767	N	1295	-0-	-472	-0-	1284	2	11	9	N	10					87
01	1767	N	-0-	-0-	-1767	-0-					N	10					97
02	1204	N	1122	-0-	-82	-0-	1111	2	11	9	N	10					107
03	1335	N	1335	-0-	-0-	-0-	1316	2	19	9	N	17	2	8			122
*04	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					135

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					82
12	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					82
01	1147	X	397	-0-	-750	-0-	397	2			N	-0-					82
02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					82
03	1147	X	1000	-0-	-147	-0-	1000	2			N	-0-					82
*04	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					82

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1417	-0-	-83	-0-	1400	2	17	9	N	15					128
12	1984	X	1368	-0-	-616	-0-	1355	2	13	9	N	12					140
01	1984	N	-0-	-0-	-1984	-0-					N	10					150
02	1339	N	1339	-0-	-0-	-0-	1325	2	14	9	N	13					163
03	1488	N	1488	-0-	-0-	-0-	1449	2	39	9	N	35	1	8			197
*04	1269	N	1269	-0-	-0-	-0-	1247	2	22	9	N	20					217

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3318	X	3318	-0-	-0-	-0-	3310	2	8	9	N	7					82
12	2823	X	2823	-0-	-0-	-0-	2811	2	12	9	N	11					93
01	1209	X	458	-0-	-751	-0-	445	2	13	9	N	12					105
02	2034	X	2034	-0-	-0-	-0-	2023	2	11	9	N	10					115
03	2277	X	2277	-0-	-0-	-0-	2246	2	31	9	N	28					143
*04	3077	X	3077	-0-	-0-	-0-	3056	2	21	9	N	19					162

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					168
12	3077	X	3077	-0-	-0-	-0-	3064	2	13	9	N	12					180
01	2170	X	1981	-0-	-189	-0-	1970	2	11	9	N	10	2	8			188
02	2211	X	2211	-0-	-0-	-0-	2198	2	13	9	N	12					200
03	2672	X	2672	-0-	-0-	-0-	2635	2	37	9	N	34	4	8			230
*04	2899	X	2899	-0-	-0-	-0-	2874	2	25	9	N	23					253

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	X	1996	-0-	-0-	-0-	1983	2	13	9	N	12					100
12	2077	X	1996	-0-	-81	-0-	1978	2	18	9	N	16	1	8			115
01	2077	X	-0-	-0-	-2077	-0-					N	15	2	8			128
02	1876	X	1727	-0-	-149	-0-	1707	2	20	9	N	18	1	8			145
03	2077	X	1939	-0-	-138	-0-	1907	2	32	9	N	29	1	8			173
04	2010	X	1946	-0-	-64	-0-	1922	2	24	9	N	22					195

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65490	X	11853	-0-	-53637	-0-	11654	2	199	9	N	181					272
12	67673	X	11962	-0-	-55711	-0-	11705	2	257	9	N	234	199	1			307
01	11949	X	11949	-0-	-0-	-0-	11705	2	244	9	N	222	195	1	16	8	318
02	10115	X	10115	-0-	-0-	-0-	9965	2	150	9	N	136	201	1	3	8	250
03	12648	X	11080	-0-	-1568	-0-	10889	2	191	9	N	174	196	1	3	8	225
04	11850	X	10931	-0-	-919	-0-	10910	2	21	9	N	19	2	8			242

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	870	-0-	-90	-0-	870	2			N	-0-					55
12	1023	N	936	-0-	-87	-0-	936	2			N	-0-					55
01	1054	N	753	-0-	-301	-0-	753	2			N	-0-					55
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					55
03	953	N	953	-0-	-0-	-0-	881	2	72	9	N	65					120
*04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					120

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	967	-0-	-173	-0-	967	2			N	-0-					57
12	1302	N	959	-0-	-343	-0-	858	2	101	9	N	92	122	1			27
01	1178	N	957	-0-	-221	-0-	957	2			N	-0-					27
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					27
03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					27
*04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					27

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	341	N	-0-	-0-	-341	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	12693	-0-	-2217	-0-	141	1	12467	2	N	77					182
							85	9									
12	13609	X	12945	-0-	-664	-0-	198	1	12713	2	N	31	178	1			35
							34	9									
01	13609	X	12494	-0-	-1115	-0-	198	1	12296	2	N	-0-					35
02	12292	X	11227	-0-	-1065	-0-	179	1	10998	2	N	45					80
							50	9									
03	13299	X	12255	-0-	-1044	-0-	70	1	12160	2	N	23					103
							25	9									
04	12690	X	11706	-0-	-984	-0-	11706	2			N	-0-					103

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7000	X	7000	-0-	-0-	-0-	6901	2	99	9	N	90	180	1			87
12	6572	X	6467	-0-	-105	-0-	6448	2	19	9	N	17					104
01	7285	X	6877	-0-	-408	-0-	6800	2	77	9	N	70					174
02	6580	X	5333	-0-	-1247	-0-	5254	2	79	9	N	72	179	1			67
03	7285	X	6286	-0-	-999	-0-	6112	2	174	9	N	158					225
04	6990	X	5724	-0-	-1266	-0-	5724	2			N	-0-					225

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	12478	-0-	-1532	-0-	12279	2	199	9	N	181					258
12	14291	X	12782	-0-	-1509	-0-	12536	2	246	9	N	224	392	1			90
01	13981	X	12149	-0-	-1832	-0-	11859	2	290	9	N	264	196	1			158
02	12180	X	10319	-0-	-1861	-0-	10143	2	176	9	N	160	195	1			123
03	13237	X	10649	-0-	-2588	-0-	10472	2	177	9	N	161	179	1			105
04	12480	X	9940	-0-	-2540	-0-	9772	2	168	9	N	153	196	1			62

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

11	23370	X	18665	-0-	-4705	-0-	110	1	18555	2	N	-0-					22
12	22444	X	21202	-0-	-1242	-0-	149	1	20840	2	N	194					216
							213	9									
01	22444	X	19239	-0-	-3205	-0-	149	1	18981	2	N	99	199	1			116
							109	9									
02	20272	X	19544	-0-	-728	-0-	134	1	19349	2	N	55					171
							61	9									
03	22351	X	21342	-0-	-1009	-0-	48	1	21269	2	N	23	181	1			13
							25	9									
04	20520	X	18891	-0-	-1629	-0-	18891	2			N	-0-					13

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

11	9510	X	8170	-0-	-1340	-0-	192	1	7978	2	N	-0-					30
12	8277	X	8151	-0-	-126	-0-	198	1	7953	2	N	-0-					30
01	8845	X	8845	-0-	-0-	-0-	198	1	8604	2	N	39					69
							43	9									
02	8179	X	8179	-0-	-0-	-0-	179	1	7847	2	N	139	178	1			30
							153	9									
03	9553	X	9553	-0-	-0-	-0-	70	1	9483	2	N	-0-					30
*04	9479	X	9479	-0-	-0-	-0-	9479	2			N	-0-					30

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

11	20130	X	16076	-0-	-4054	-0-	192	1	15697	2	N	170					207
							187	9									
12	18042	X	15348	-0-	-2694	-0-	198	1	15147	2	N	3	180	1			30
							3	9									
01	17701	X	16253	-0-	-1448	-0-	186	1	16067	2	N	-0-					30
02	16144	X	16144	-0-	-0-	-0-	179	1	15902	2	N	57					87
							63	9									
03	18480	X	18480	-0-	-0-	-0-	70	1	18410	2	N	-0-					87
04	16080	X	15893	-0-	-187	-0-	15893	2			N	-0-					87

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

11	3240	X	2937	-0-	-303	-0-	106	1	2776	2	N	50					162
							55	9									
12	3348	X	2762	-0-	-586	-0-	110	1	2612	2	N	36					198
							40	9									
01	3348	X	3048	-0-	-300	-0-	24	1	2950	2	N	67	197	1			68
							74	9									
02	3166	X	3166	-0-	-0-	-0-	3089	2	77	9	N	70					138
03	3162	X	2964	-0-	-198	-0-	2912	2	52	9	N	47					185
04	2940	X	2570	-0-	-370	-0-	2527	2	43	9	N	39	178	1			46

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5838	-0-	-972	-0-	5838	2			N	-0-					134
12	6758	X	5725	-0-	-1033	-0-	5645	2	80	9	N	73	77	1			130
01	6665	X	5992	-0-	-673	-0-	5876	2	116	9	N	105	188	1			47
02	6020	X	5213	-0-	-807	-0-	4996	2	217	9	N	197					244
03	6138	X	5634	-0-	-504	-0-	5617	2	17	9	N	15	180	1			79
04	5850	X	5320	-0-	-530	-0-	5320	2			N	-0-					79

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

11	66870	X	34360	-0-	-32510	-0-	192	1	33847	2	N	292	220	1			217
							321	9									
12	56079	X	32213	-0-	-23866	-0-	198	1	31870	2	N	132	296	1			53
							145	9									
01	49104	X	27178	-0-	-21926	-0-	198	1	26724	2	N	233	168	1			118
							256	9									
02	39452	X	26328	-0-	-13124	-0-	179	1	25896	2	N	230	233	1			115
							253	9									
03	40021	X	27602	-0-	-12419	-0-	198	1	27217	2	N	170	190	1			95
							187	9									
04	34350	X	25115	-0-	-9235	-0-	192	1	24747	2	N	160					255
							176	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

11	960	N	828	-0-	-132	-0-	52	1	776	3	N	-0-					89
12	992	N	883	-0-	-109	-0-	55	1	828	3	N	-0-					89
01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					89
02	784	N	389	-0-	-395	-0-	24	1	365	3	N	-0-					89
03	868	N	316	-0-	-552	-0-	20	1	293	3	N	3					92
							3	9									
04	810	N	701	-0-	-109	-0-	44	1	657	3	N	-0-					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

11	14B2 EXT		63	-0-	63	168	63	2			N	-0-					85
12	168	X	-0-	-0-	-168	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4965	-0-	-945	-0-	190	1 2 4	4773	2	N	-0-					-0-
12	5146	X	1900	-0-	-3246	-0-	138	1 2 4	1760	2	N	-0-					-0-
01	5146	X	4277	-0-	-869	-0-	112	1 1 4	4164	2	N	-0-					-0-
02	4648	X	1341	-0-	-3307	-0-	84	1 2 4	1255	2	N	-0-					-0-
03	6698	X	6698	-0-	-0-	-0-	98	1 1 4	6599	2	N	-0-					-0-
04	4980	X	3535	-0-	-1445	-0-	98	1 2 4	3435	2	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1452	-0-	-588	-0-	40	1 2 4	1410	2	N	-0-					59
12	2077	N	1822	-0-	-255	-0-	26	1 2 4	1794	2	N	-0-					59
01	1984	N	1306	-0-	-678	-0-	29	1 1 4	1276	2	N	-0-					59
02	1344	N	926	-0-	-418	-0-	9	1 2 4	915	2	N	-0-					59
03	1829	N	866	-0-	-963	-0-	15	1 1 4	850	2	N	-0-					59
04	1260	N	616	-0-	-644	-0-	13	1 2 4	601	2	N	-0-					59

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1311	-0-	-609	-0-	1311	2			N	-0-					121
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
01	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
02	1792	X	7	-0-	-1785	-0-	7	2			N	-0-					121
03	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					121

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	51	59	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
01	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*04	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3519	-0-	-321	-0-	3519	2			N	-0-					-0-
12	3968	X	3532	-0-	-436	-0-	3532	2			N	-0-					-0-
01	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
02	3584	X	3324	-0-	-260	-0-	3324	2			N	-0-					-0-
03	3937	X	3340	-0-	-597	-0-	3340	2			N	-0-					-0-
04	3510	X	3312	-0-	-198	-0-	3312	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

11	3000	N	10056	-0-	7056	7056	10056	3			N	-0-					-0-
12	3100	N	-0-	-0-	-3100	3956					N	-0-					-0-
01	3100	N	11173	-0-	8073	12029	11172	3	1	9	N	1	1	8			-0-
02	21220	X	9191	-0-	-12029	-0-	9191	3			N	-0-					-0-
03	10455	X	10455	-0-	-0-	-0-	10454	3	1	9	N	1	1	8			-0-
*04	9665	X	9665	-0-	-0-	-0-	9665	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

11	6286	X	6286	-0-	-0-	-0-	6286	3			N	-0-					-0-
12	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-
01	8142	X	8142	-0-	-0-	-0-	8142	3			N	-0-					-0-
02	9460	X	9460	-0-	-0-	-0-	9460	3			N	-0-					-0-
03	9735	X	9735	-0-	-0-	-0-	9734	3	1	9	N	1	1	8			-0-
*04	8746	X	8746	-0-	-0-	-0-	8746	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	5	5	8			-0-
01	0	X	-0-	-0-	-0-	-0-					N	4	4	8			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	10	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

11	43380	X	40796	-0-	-2584	-0-	40174	2	622	9	N	565	542	1			160
12	43617	X	40428	-0-	-3189	-0-	39856	2	572	9	N	520	370	1			310
01	43617	X	39791	-0-	-3826	-0-	39483	2	308	9	N	280	360	1			230
02	39396	X	34769	-0-	-4627	-0-	34716	2	53	9	N	48					278
03	42439	X	38235	-0-	-4204	-0-	38235	2			N	-0-					278
04	40800	X	NO RPT	-0-	-40800	-0-					N	NO RPT					278

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	3633	-0-	-1797	-0-	3633	2			N	-0-					-0-
12	4433	X	3515	-0-	-918	-0-	3515	2			N	-0-					-0-
01	4433	X	3736	-0-	-697	-0-	55	1	3681	2	N	-0-					-0-
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					-0-
03	3999	X	3406	-0-	-593	-0-	3406	2			N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11257	X	11257	-0-	-0-	-0-	690	1	10567	2	N	-0-					-0-
12	10416	X	4526	-0-	-5890	-0-	483	1	4043	2	N	-0-					-0-
01	10416	X	7006	-0-	-3410	-0-	460	1	6546	2	N	-0-					-0-
02	10343	X	10343	-0-	-0-	-0-	644	1	9699	2	N	-0-					-0-
03	10416	X	4291	-0-	-6125	-0-	460	1	3831	2	N	-0-					-0-
*04	10269	X	10269	-0-	-0-	-0-	644	1	9625	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8110	-0-	-2000	-0-	48	1	8062	2	N	-0-					195
12	11253	X	7232	-0-	-4021	-0-	50	1	7182	2	N	-0-					195
01	10323	X	8828	-0-	-1495	-0-	50	1	8778	2	N	-0-					195
02	8400	X	6330	-0-	-2070	-0-	40	1	6290	2	N	-0-					195
03	8463	X	7158	-0-	-1305	-0-	46	1	7112	2	N	-0-					195
04	8550	X	7508	-0-	-1042	-0-	64	1	7444	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5582	-0-	-58	-0-	5582	2			N	-0-					40
12	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					40
01	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					40
02	5617	X	5617	-0-	-0-	-0-	5617	2			N	-0-					40
03	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					40
*04	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					40

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4148	-0-	-1912	-0-	4148	2			N	-0-					-0-
12	6045	X	4776	-0-	-1269	-0-	4776	2			N	-0-					-0-
01	6355	X	5183	-0-	-1172	-0-	5183	2			N	-0-					-0-
02	5740	X	4184	-0-	-1556	-0-	4184	2			N	-0-					-0-
03	6355	X	5017	-0-	-1338	-0-	5017	2			N	-0-					-0-
*04	5282	X	5282	-0-	-0-	-0-	5282	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1917	-0-	-273	-0-	1917	2			N	-0-					7
12	2263	X	1932	-0-	-331	-0-	1932	2			N	-0-					7
01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					7
02	2044	X	1853	-0-	-191	-0-	1853	2			N	-0-					7
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					7
*04	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	2408	N	2125	-0-	-283	-0-	2125	2			N	-0-					-0-
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
*04	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	36	-0-	-234	-0-	36	2			N	-0-					-0-
12	248	N	13	-0-	-235	-0-	13	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

11	7619	X	7619	-0-	-0-	-0-	1	1	7618	2	N	-0-					9
12	9120	X	9120	-0-	-0-	-0-	9120	2			N	-0-					9
01	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					9
02	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					9
03	7071	X	7071	-0-	-0-	-0-	7071	2			N	-0-					9
*04	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					9

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

11	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					-0-
12	2635	N	1720	-0-	-915	-0-	1720	2			N	-0-					-0-
01	2573	N	1968	-0-	-605	-0-	1968	2			N	-0-					-0-
02	1484	N	1404	-0-	-80	-0-	1404	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

11	2520	X	697	-0-	-1823	-0-	697	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2232	N	1501	-0-	-731	-0-	1501	2			N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	2232	N	1755	-0-	-477	-0-	1755	2			N	-0-					-0-
*04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20104	X	20104	-0-	-0-	-0-	768 267	1 9	19069	2	N	243	370	1			44
12	18170	X	18170	-0-	-0-	-0-	734 297	1 9	17139	2	N	270	191	1			123
01	19599	X	19599	-0-	-0-	-0-	583 167	1 9	18849	2	N	152	186	1			89
02	10205	X	10205	-0-	-0-	-0-	597 185	1 9	9423	2	N	168	188	1			69
*03	16107	X	16107	-0-	-0-	-0-	805 196	1 9	15106	2	N	178	185	1	1	8	61
*04	14503	X	14503	-0-	-0-	-0-	835 178	1 9	13490	2	N	162	177	1			46

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	312	-0-	-8028	-0-	312	1			N	-0-					140
12	7688	X	57	-0-	-7631	-0-	57	1			N	-0-					140
01	7688	X	2069	-0-	-5619	-0-	304 95	1 9	1670	2	N	86					226
02	8029	X	8029	-0-	-0-	-0-	769 18	1 9	7242	2	N	16					242
03	7142	X	7142	-0-	-0-	-0-	854 15	1 9	6273	2	N	14					256
*04	6739	X	6739	-0-	-0-	-0-	800 76	1 9	5863	2	N	69	187	1			138

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2879	X	2879	-0-	-0-	-0-	2877	2	2	9	N	2					98
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					98
01	3424	X	3424	-0-	-0-	-0-	3251	2	173	9	N	157	196	1			59
02	2537	X	2537	-0-	-0-	-0-	2537	2			N	-0-					59
03	2776	X	2776	-0-	-0-	-0-	2659	2	117	9	N	106					165
04	2580	X	2565	-0-	-15	-0-	2565	2			N	-0-					165

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1132	-0-	-278	-0-	1101	2	31	9	N	28					55
12	1511	N	1511	-0-	-0-	-0-	1474	2	37	9	N	34					89
01	1333	N	601	-0-	-732	-0-	598	2	3	9	N	3					92
02	1064	N	236	-0-	-828	-0-	230	2	6	9	N	5					97
03	1519	N	1460	-0-	-59	-0-	1413	2	47	9	N	43					140
*04	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34	144	1			30

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	870	-0-	-390	-0-	833	2	37	9	N	34					114
12	1860	N	802	-0-	-1058	-0-	779	2	23	9	N	21					135
01	1550	N	825	-0-	-725	-0-	782	2	43	9	N	39					174
02	812	N	696	-0-	-116	-0-	676	2	20	9	N	18					192
03	806	N	733	-0-	-73	-0-	719	2	14	9	N	13	148	1			57
*04	856	N	856	-0-	-0-	-0-	847	2	9	9	N	8					65

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	1			58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

11	1710	N	1486	-0-	-224	-0-	1447	2	39	9	N	35					75
12	1705	N	1611	-0-	-94	-0-	1568	2	43	9	N	39					114
01	1612	N	1406	-0-	-206	-0-	1365	2	41	9	N	37					151
02	1400	N	1229	-0-	-171	-0-	1177	2	52	9	N	47					198
03	1629	N	1629	-0-	-0-	-0-	1598	2	31	9	N	28	187	1			39
*04	1528	N	1528	-0-	-0-	-0-	1499	2	29	9	N	26					65

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

11	570	N	492	-0-	-78	-0-	485	2	7	9	N	6					90
12	617	N	617	-0-	-0-	-0-	613	2	4	9	N	4					94
01	558	N	553	-0-	-5	-0-	552	2	1	9	N	1					95
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					95
03	620	N	328	-0-	-292	-0-	328	2			N	-0-					95
04	T. A.		-0-	-0-	-18	-0-					N	-0-					95

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

11	1380	N	1169	-0-	-211	-0-	1140	2	29	9	N	26					115
12	1426	N	1370	-0-	-56	-0-	1342	2	28	9	N	25					140
01	1395	N	1377	-0-	-18	-0-	1362	2	15	9	N	14					154
02	1092	N	962	-0-	-130	-0-	955	2	7	9	N	6	115	1			45
03	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					45
*04	1480	N	1480	-0-	-0-	-0-	1415	2	65	9	N	59					104

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

11	1326	N	1326	-0-	-0-	-0-	1316	2	10	9	N	9					47
12	1323	N	1323	-0-	-0-	-0-	1320	2	3	9	N	3					50
01	1333	N	1033	-0-	-300	-0-	1027	2	6	9	N	5					55
02	1232	N	446	-0-	-786	-0-	442	2	4	9	N	4	1	8			58
03	1333	N	967	-0-	-366	-0-	963	2	4	9	N	4					62
04	T. A.		-0-	-0-	-33	-0-					N	-0-					62

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

11	1235	N	1235	-0-	-0-	-0-	1215	2	20	9	N	18					99
12	1235	N	1235	-0-	-0-	-0-	1161	2	74	9	N	67					166
01	1039	N	1039	-0-	-0-	-0-	994	2	45	9	N	41	140	1			67
*02	1148	N	994	-0-	-154	-0-	985	2	9	9	N	8					75
03	1240	N	1210	-0-	-30	-0-	1210	2			N	-0-					75
*04	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23					98

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30					90
12	1891	N	1166	-0-	-725	-0-	1145	2	21	9	N	19					109
01	1798	N	941	-0-	-857	-0-	930	2	11	9	N	10					119
02	1484	N	1123	-0-	-361	-0-	1111	2	12	9	N	11					130
03	1534	N	1534	-0-	-0-	-0-	1488	2	46	9	N	42	104	1			68
*04	1958	N	1958	-0-	-0-	-0-	1910	2	48	9	N	44					112

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

11	1410	N	1035	-0-	-375	-0-	1002	2	33	9	N	30					95
12	1519	N	441	-0-	-1078	-0-	420	2	21	9	N	19					114
01	1488	N	505	-0-	-983	-0-	488	2	17	9	N	15					129
02	980	N	577	-0-	-403	-0-	576	2	1	9	N	1	97	1			33
03	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2					35
04	T. A.		-0-	-0-	-16	-0-					N	-0-					35

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					47
12	1085	N	1075	-0-	-10	-0-	1074	2	1	9	N	1					48
01	1178	N	1052	-0-	-126	-0-	1050	2	2	9	N	2					50
02	1036	N	915	-0-	-121	-0-	913	2	2	9	N	2					52
03	1085	N	913	-0-	-172	-0-	913	2			N	-0-					52
*04	1057	N	1057	-0-	-0-	-0-	1050	2	7	9	N	6					58

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

11	1320	N	1008	-0-	-312	-0-	965	2	43	9	N	39					204
12	1240	N	1004	-0-	-236	-0-	987	2	17	9	N	15					219
01	1178	N	988	-0-	-190	-0-	957	2	31	9	N	28	180	1			67
02	952	N	861	-0-	-91	-0-	841	2	20	9	N	18					85
03	992	N	952	-0-	-40	-0-	920	2	32	9	N	29					114
04	960	N	897	-0-	-63	-0-	877	2	20	9	N	18					132

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

11	1740	N	1701	-0-	-39	-0-	1655	2	46	9	N	42					89
12	1761	N	1761	-0-	-0-	-0-	1716	2	45	9	N	41					130
01	1767	N	1320	-0-	-447	-0-	1270	2	50	9	N	45	150	1			25
02	1596	N	311	-0-	-1285	-0-	311	2			N	-0-					25
03	1868	N	1868	-0-	-0-	-0-	1809	2	59	9	N	54					79
04	1290	N	974	-0-	-316	-0-	967	2	7	9	N	6					85

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

11	1260	N	1246	-0-	-14	-0-	1226	2	20	9	N	18	2	8			91
12	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					91
01	1187	N	1187	-0-	-0-	-0-	1169	2	18	9	N	16					107
02	1176	N	1015	-0-	-161	-0-	1013	2	2	9	N	2					109
03	1315	N	1315	-0-	-0-	-0-	1284	2	31	9	N	28					137
04	1140	N	1095	-0-	-45	-0-	1070	2	25	9	N	23	60	1			100

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0-	-0-	1380	2	55	9	N	50	177	1			89
12	1381	N	1381	-0-	-0-	-0-	1327	2	54	9	N	49	1	8			137
01	1457	N	1298	-0-	-159	-0-	1274	2	24	9	N	22					159
02	1344	N	1247	-0-	-97	-0-	1175	2	72	9	N	65	68	1			156
03	1395	N	1296	-0-	-99	-0-	1238	2	58	9	N	53	172	1			37
*04	1329	N	1329	-0-	-0-	-0-	1277	2	52	9	N	47					84

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	1532	2	33	9	N	30					107
12	1550	N	1494	-0-	-56	-0-	1463	2	31	9	N	28	68	1			67
01	1519	N	886	-0-	-633	-0-	864	2	22	9	N	20					87
02	1456	N	1149	-0-	-307	-0-	1099	2	50	9	N	45	88	1			44
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					47
*04	1648	N	1648	-0-	-0-	-0-	1624	2	24	9	N	22					69

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	855	-0-	-105	-0-	827	2	28	9	N	25					127
12	875	N	875	-0-	-0-	-0-	843	2	32	9	N	29	101	1			55
01	961	N	620	-0-	-341	-0-	598	2	22	9	N	20					75
02	812	N	691	-0-	-121	-0-	654	2	37	9	N	34	1	8			108
03	940	N	940	-0-	-0-	-0-	911	2	29	9	N	26					134
*04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					134

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	949	-0-	-581	-0-	941	2	8	9	N	7					74
12	1550	N	859	-0-	-691	-0-	850	2	9	9	N	8					82
01	1302	N	895	-0-	-407	-0-	889	2	6	9	N	5					87
02	896	N	870	-0-	-26	-0-	846	2	24	9	N	22	57	1			52
03	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					52
*04	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					52

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1772	-0-	-28	-0-	1772	2			N	-0-					82
12	1922	N	1710	-0-	-212	-0-	1700	2	10	9	N	9	1	8			90
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					90
02	1652	N	1651	-0-	-1	-0-	1651	2			N	-0-					90
03	1705	N	1580	-0-	-125	-0-	1580	2			N	-0-					90
04	1650	N	906	-0-	-744	-0-	905	2	1	9	N	1	86	5			5

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			30
01	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			10

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	N	2300	-0-	-0-	-0-	2268	2	32	9	N	29					107
12	2356	N	2191	-0-	-165	-0-	2160	2	31	9	N	28	56	1	2	8	77
01	2356	N	2266	-0-	-90	-0-	2236	2	30	9	N	27					104
02	2156	N	1947	-0-	-209	-0-	1934	2	13	9	N	12	60	1	2	8	54
03	2201	N	2031	-0-	-170	-0-	1992	2	39	9	N	35	1	8			88
*04	2347	N	2347	-0-	-0-	-0-	2317	2	30	9	N	27					115

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2795	-0-	-1405	-0-	2787	2	8	9	N	7					103
12	3875	X	3543	-0-	-332	-0-	3512	2	31	9	N	28					131
01	3875	X	3222	-0-	-653	-0-	3194	2	28	9	N	25					156
02	3248	X	3042	-0-	-206	-0-	3008	2	34	9	N	31	70	1			117
03	3596	X	2723	-0-	-873	-0-	2683	2	40	9	N	36	71	1	2	8	80
*04	4673	X	4673	-0-	-0-	-0-	4604	2	69	9	N	63	73	1			70

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	1			30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2656	-0-	-344	-0-	2626	2	30	9	N	27	1	8			144
12	4127	X	4127	-0-	-0-	-0-	4082	2	45	9	N	41	92	1	2	8	91
01	3764	X	3764	-0-	-0-	-0-	3710	2	54	9	N	49					140
02	3342	X	3342	-0-	-0-	-0-	3305	2	37	9	N	34	122	1	2	8	50
03	3137	X	3137	-0-	-0-	-0-	3069	2	68	9	N	62	3	8			109
*04	3241	X	3241	-0-	-0-	-0-	3195	2	46	9	N	42					151

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	12	12	1			-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	444	-0-	-426	-0-	444	2			N	-0-					81
12	837	N	74	-0-	-763	-0-	74	2			N	-0-					81
01	713	N	-0-	-0-	-713	-0-					N	-0-					81
02	420	N	117	-0-	-303	-0-	117	2			N	-0-					81
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					81
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3268	X	3268	-0-	-0-	-0-	3233	2	35	9	N	32	1	8			195
12	3236	X	3236	-0-	-0-	-0-	3183	2	53	9	N	48	172	1	1	8	70
01	3311	X	3311	-0-	-0-	-0-	3303	2	8	9	N	7					77
02	3185	X	3185	-0-	-0-	-0-	3150	2	35	9	N	32	65	1	1	8	43
03	3193	X	3193	-0-	-0-	-0-	3126	2	67	9	N	61	3	8			101
*04	3369	X	3369	-0-	-0-	-0-	3307	2	62	9	N	56	93	1			64

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	1865	2	15	9	N	14					59
12	1149	N	1149	-0-	-0-	-0-	1139	2	10	9	N	9					68
01	969	N	969	-0-	-0-	-0-	966	2	3	9	N	3					71
02	1149	N	1149	-0-	-0-	-0-	1147	2	2	9	N	2	1	8			72
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					72
*04	796	N	796	-0-	-0-	-0-	776	2	20	9	N	18					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1573	-0-	-377	-0-	1551	2	22	9	N	20					113
12	2015	X	1507	-0-	-508	-0-	1486	2	21	9	N	19	74	1			58
01	2015	X	493	-0-	-1522	-0-	484	2	9	9	N	8					66
02	1820	X	479	-0-	-1341	-0-	471	2	8	9	N	7					73
03	2015	X	562	-0-	-1453	-0-	537	2	25	9	N	23					96
*04	1217	N	1217	-0-	-0-	-0-	1198	2	19	9	N	17					113

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3107	X	3107	-0-	-0-	-0-	3099	2	8	9	N	7					92
12	3810	X	3810	-0-	-0-	-0-	3789	2	21	9	N	19	3	8			108
01	3673	X	3673	-0-	-0-	-0-	3661	2	12	9	N	11					119
02	3279	X	3279	-0-	-0-	-0-	3245	2	34	9	N	31	54	1	2	8	94
03	3570	X	3570	-0-	-0-	-0-	3537	2	33	9	N	30	1	8			123
*04	3836	X	3836	-0-	-0-	-0-	3796	2	40	9	N	36	87	1			72

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-	29	1			49

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	3379	2	42	9	N	38					241
12	3580	X	3580	-0-	-0-	-0-	3493	2	87	9	N	79	2	8			318
01	2852	X	2091	-0-	-761	-0-	2035	2	56	9	N	51					369
02	2912	X	2912	-0-	-0-	-0-	2882	2	30	9	N	27	341	1	1	8	54
03	3665	X	3665	-0-	-0-	-0-	3543	2	122	9	N	111	2	8			163
*04	3297	X	3297	-0-	-0-	-0-	3216	2	81	9	N	74	83	1			154

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					58
12	651	N	464	-0-	-187	-0-	464	2			N	-0-					58
01	558	N	457	-0-	-101	-0-	457	2			N	-0-					58
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					58
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					58
04	T. A.		-0-	-0-	-15	-0-					N	-0-					58

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

11	3582	X	3582	-0-	-0-	-0-	3568	2	14	9	N	13					110
12	3919	X	3919	-0-	-0-	-0-	3891	2	28	9	N	25	1	8			134
01	3933	X	3933	-0-	-0-	-0-	3902	2	31	9	N	28					162
02	3621	X	3621	-0-	-0-	-0-	3592	2	29	9	N	26	1	8			187
03	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18	160	1	2	8	43
*04	2755	X	2755	-0-	-0-	-0-	2738	2	17	9	N	15					58

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

11	2220	X	1802	-0-	-418	-0-	1792	2	10	9	N	9					62
12	1798	N	1523	-0-	-275	-0-	1504	2	19	9	N	17	2	8			77
01	1953	N	1832	-0-	-121	-0-	1832	2			N	-0-					77
02	1680	N	1335	-0-	-345	-0-	1334	2	1	9	N	1	1	8			77
03	2003	N	2003	-0-	-0-	-0-	2002	2	1	9	N	1	1	8			77
*04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					77

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

11	18180	X	15781	-0-	-2399	-0-	15568	2	213	9	N	194	157	1	1	8	207
12	15239	X	15239	-0-	-0-	-0-	14940	2	299	9	N	272	232	1	2	8	245
01	16674	X	16674	-0-	-0-	-0-	16480	2	194	9	N	176	330	1			91
02	17161	X	17161	-0-	-0-	-0-	17023	2	138	9	N	125	40	1	7	8	169
03	19721	X	19721	-0-	-0-	-0-	19437	2	284	9	N	258	248	1	2	8	177
*04	16505	X	16505	-0-	-0-	-0-	16287	2	218	9	N	198	221	1			154

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

11	33180	X	27631	-0-	-5549	-0-	27292	2	339	9	N	308	349	1			87
12	32798	X	29157	-0-	-3641	-0-	28641	2	516	9	N	469	362	1	2	8	192
01	32736	X	29126	-0-	-3610	-0-	28710	2	416	9	N	378	369	1			201
02	29568	X	28767	-0-	-801	-0-	28407	2	360	9	N	327	353	1	1	8	174
03	31806	X	27631	-0-	-4175	-0-	27225	2	406	9	N	369	361	1	3	8	179
04	28230	X	26613	-0-	-1617	-0-	26187	2	426	9	N	387	325	1			241

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

11	54746	X	54746	-0-	-0-	-0-	53552	2	1194	9	N	1085	1092	1	3	8	321
12	55557	X	55557	-0-	-0-	-0-	54693	2	864	9	N	785	744	1	6	8	356
01	55410	X	55410	-0-	-0-	-0-	54339	2	1071	9	N	974	1135	1			195
02	41407	X	41407	-0-	-0-	-0-	40569	2	838	9	N	762	640	1	8	8	309
03	43763	X	43763	-0-	-0-	-0-	42866	2	897	9	N	815	709	1	2	8	413
*04	43560	X	43560	-0-	-0-	-0-	42519	2	1041	9	N	946	1125	1			234

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

11	15491	X	15491	-0-	-0-	-0-	15138	2	353	9	N	321	180	1			200
12	14791	X	14791	-0-	-0-	-0-	14498	2	293	9	N	266	344	1	1	8	121
01	14322	X	14196	-0-	-126	-0-	13826	2	370	9	N	336	328	1			129
02	12936	X	5558	-0-	-7378	-0-	5376	2	182	9	N	165	146	1	1	8	147
03	14322	X	11916	-0-	-2406	-0-	11632	2	284	9	N	258	246	1			159
*04	14003	X	14003	-0-	-0-	-0-	13694	2	309	9	N	281	278	1			162

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20250	X	13694	-0-	-6556	-0-	13307	2	387	9	N	352	183	1			296
12	18631	X	16271	-0-	-2360	-0-	15836	2	435	9	N	395	550	1			141
01	18631	X	12213	-0-	-6418	-0-	11863	2	350	9	N	318	184	1			275
02	16828	X	12465	-0-	-4363	-0-	12050	2	415	9	N	377	544	1	1	8	107
03	18104	X	14028	-0-	-4076	-0-	13806	2	222	9	N	202	29	1			280
*04	16125	X	16125	-0-	-0-	-0-	15611	2	514	9	N	467	490	1			257

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF. 12295 - 15981

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF. 12164 - 13596

11	150	N	103	-0-	-47	-0-	103	3			Y	-0-					112
12	527	N	-0-	-0-	-527	-0-					Y	-0-					112
01	620	N	413	-0-	-207	-0-	413	3			Y	-0-					112
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					112
03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					112
*04	676	N	676	-0-	-0-	-0-	675	3	1	9	Y	1	113	1			-0-

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF. 12422 - 13116

11	900	N	887	-0-	-13	-0-	861	2	26	9	N	24					124
12	1054	N	939	-0-	-115	-0-	906	2	33	9	N	30	96	1			58
01	1747	N	1747	-0-	-0-	-0-	14	1	907	2	N	751	719	1			90
							826	9									
02	840	N	-0-	-0-	-840	-0-					N	19					109
*03	994	N	994	-0-	-0-	-0-	954	2	40	9	N	36					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF. 11904 - 12062

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	719	719	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF. 12478 - 16569

11	11730	X	10821	-0-	-909	-0-	1403	1	9266	2	N	138	198	1			114
							152	9									
12	11140	X	11140	-0-	-0-	-0-	1496	1	9465	2	N	163	177	1	1	8	99
							179	9									
01	12065	X	12065	-0-	-0-	-0-	169	1	11270	2	N	569	377	1			291
							626	9									
02	9016	X	-0-	-0-	-9016	-0-					N	148	182	1			257
*03	14325	X	14325	-0-	-0-	-0-	14109	2	216	9	N	196	187	1			266
04	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					266

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 SL WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	38050	-0-	38050	4856948	921 80	1 9	37049	2	N	73	4	8			194
12	0	Z	38752	-0-	38752	4895700	966 99	1 9	37687	2	N	90	177	1	15	8	92
01	0	Z	38454	-0-	38454	4934154	552 1115	1 9	36787	2	N	1014	897	1			209
02	0	W	-0-	-0-	-0-	4934154					N	56	188	1			77
03	0	W	33328	-0-	33328	4967482	33258	2	70	9	N	64					141
04	0	W	NO RPT	-0-	-0-	4967482					N	NO RPT					141

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176941	X	51613	-0-	-1125328	-0-	1301 583	1 9	49729	2	N	530	551	1	2	8	366
12	56916	X	52062	-0-	-4854	-0-	1402 582	1 9	50078	2	N	529	711	1	12	8	172
01	55490	X	48436	-0-	-7054	-0-	706 650	1 9	47080	2	N	591	552	1			211
02	49504	X	-0-	-0-	-49504	-0-					N	459	181	1			489
03	53320	X	46045	-0-	-7275	-0-	45494	2	551	9	N	501	725	1			265
04	51600	X	NO RPT	-0-	-51600	-0-					N	NO RPT					265

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	26					184
12	0	N	-0-	-0-	-0-	-0-					N	180	186	1			178
01	0	N	-0-	-0-	-0-	-0-					N	88	174	1			92
02	0	N	-0-	-0-	-0-	-0-					N	92	150	1			34
03	0	N	-0-	-0-	-0-	-0-					N	154	131	1			57
04	0	N	-0-	-0-	-0-	-0-					N	88					145

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - P&A 07/22/14

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

11	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					99
12	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20					119
01	2184	N	2184	-0-	-0-	-0-	2133	2	51	9	N	46	151	1			14
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					14
03	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					14
*04	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					14

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

11	1890	N	1285	-0-	-605	-0-	1285	2			N	-0-	161	1			23
12	1643	N	1444	-0-	-199	-0-	1432	2	12	9	N	11					34
01	1736	N	1585	-0-	-151	-0-	1554	2	31	9	N	28					62
02	1280	N	1280	-0-	-0-	-0-	1245	2	35	9	N	32					94
03	1705	N	1705	-0-	-0-	-0-	1651	2	54	9	N	49					143
*04	1685	N	1685	-0-	-0-	-0-	1628	2	57	9	N	52					195

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

11	789	N	789	-0-	-0-	-0-	766	2	23	9	N	21	188	1			58
12	682	N	595	-0-	-87	-0-	523	2	72	9	N	65					123
01	806	N	752	-0-	-54	-0-	730	2	22	9	N	20					143
02	728	N	617	-0-	-111	-0-	530	2	87	9	N	79	185	1			37
03	694	N	694	-0-	-0-	-0-	627	2	67	9	N	61					98
*04	454	N	454	-0-	-0-	-0-	441	2	13	9	N	12					110

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

11	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					104
12	3739	X	3739	-0-	-0-	-0-	3735	2	4	9	N	4					108
01	3626	X	3626	-0-	-0-	-0-	3624	2	2	9	N	2					110
02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					110
03	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					110
*04	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					110

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

11	900	N	626	-0-	-274	-0-	595	2	31	9	N	28					186
12	930	N	549	-0-	-381	-0-	506	2	43	9	N	39	183	1			42
01	806	N	673	-0-	-133	-0-	638	2	35	9	N	32					74
02	588	N	462	-0-	-126	-0-	445	2	17	9	N	15					89
03	657	N	657	-0-	-0-	-0-	635	2	22	9	N	20					109
*04	588	N	588	-0-	-0-	-0-	559	2	29	9	N	26					135

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					172
12	935	N	935	-0-	-0-	-0-	923	2	12	9	N	11					183
01	992	N	626	-0-	-366	-0-	626	2			N	-0-					183
02	1088	N	1088	-0-	-0-	-0-	1021	2	67	9	N	61	191	1			53
03	930	N	863	-0-	-67	-0-	863	2			N	-0-					53
*04	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					56

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

11	630	N	433	-0-	-197	-0-	433	3			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					25
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					25
01	341	N	12	-0-	-329	-0-	12	2			N	-0-					25
02	364	N	323	-0-	-41	-0-	322	2	1	9	N	1					26
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					26
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					26

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

11	2430	X	819	-0-	-1611	-0-	798	2	21	9	N	19					61
12	1457	N	498	-0-	-959	-0-	498	2			N	-0-					61
01	868	N	177	-0-	-691	-0-	175	2	2	9	N	2					63
02	756	N	83	-0-	-673	-0-	82	2	1	9	N	1					64
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					64
*04	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					65

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	9					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

11	2340	N	1381	-0-	-959	-0-	1381	2			N	-0-					125
12	1953	N	1153	-0-	-800	-0-	1153	2			N	-0-					125
01	1860	N	1179	-0-	-681	-0-	1173	2	6	9	N	5					130
02	1288	N	1108	-0-	-180	-0-	1065	2	43	9	N	39					169
03	1147	N	1069	-0-	-78	-0-	1068	2	1	9	N	1	160	1			10
*04	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

11	2880	X	2150	-0-	-730	-0-	2150	2			N	-0-					165
12	2325	N	2183	-0-	-142	-0-	2183	2			N	-0-					165
01	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					165
02	2115	N	2115	-0-	-0-	-0-	2109	2	6	9	N	5					170
03	2201	N	2201	-0-	-0-	-0-	2194	2	7	9	N	6					176
*04	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					213

LINN OPERATING, INC. 501545
MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

11	3000	X	2605	-0-	-395	-0-	2605	2			N	-0-					149
12	3038	N	2661	-0-	-377	-0-	2592	2	69	9	N	63	192	1			20
01	2945	N	2781	-0-	-164	-0-	2781	2			N	-0-					20
02	2436	N	2154	-0-	-282	-0-	2154	2			N	-0-					20
03	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	N	95					115
04	2700	N	2337	-0-	-363	-0-	2337	2			N	-0-					115

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

11	4260	X	3696	-0-	-564	-0-	3696	2			N	-0-					62
12	4371	X	3677	-0-	-694	-0-	3636	2	41	9	N	37					99
01	4340	X	3418	-0-	-922	-0-	3418	2			N	-0-					99
02	3920	X	3027	-0-	-893	-0-	3027	2			N	-0-					99
03	4247	X	4086	-0-	-161	-0-	4086	2			N	-0-					99
04	3690	X	3671	-0-	-19	-0-	3565	2	106	9	N	96	165	1			30

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
01	992	N	987	-0-	-5	-0-	15	1	972	2	N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	307	2	19	9	N	17					17
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17
01	310	N	309	-0-	-1	-0-	5	1	304	2	N	-0-					17
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	301	-0-	-9	-0-	301	2			N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1656	2	23	9	N	21					183
12	1729	N	1729	-0-	-0-	-0-	1681	2	48	9	N	44					227
01	1786	N	1786	-0-	-0-	-0-	26	1	1726	2	N	31	183	1			75
							34	9									
02	1260	N	-0-	-0-	-1260	-0-					N	17					92
*03	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					130
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3249	-0-	-261	-0-	10	1	3239	2	N	-0-					29
12	2847	X	2847	-0-	-0-	-0-	10	1	2837	2	N	-0-					29
01	3658	X	3408	-0-	-250	-0-	10	1	3398	2	N	-0-					29
02	3304	X	2767	-0-	-537	-0-	10	1	2757	2	N	-0-					29
03	3565	X	3358	-0-	-207	-0-	10	1	3339	2	N	8					37
							9	9									
04	3300	X	3150	-0-	-150	-0-	10	1	3140	2	N	-0-					37

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	X	130	-0-	-0-	-0-	10	1	120	2	N	-0-					6
12	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					6
01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
02	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					6
03	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
*04	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					32
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					32
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32
*04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	464	-0-	-106	-0-	464	2			N	-0-					49
12	651	X	506	-0-	-145	-0-	506	2			N	-0-					49
01	651	X	368	-0-	-283	-0-	368	2			N	-0-					49
02	588	X	524	-0-	-64	-0-	524	2			N	-0-					49
*03	589	X	546	-0-	-43	-0-	546	2			N	-0-					49
*04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

11	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

11	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					29
12	3224	X	2857	-0-	-367	-0-	2857	2			N	-0-					29
01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					29
02	3612	X	3581	-0-	-31	-0-	3581	2			N	-0-					29
03	3999	X	3317	-0-	-682	-0-	3317	2			N	-0-					29
04	3870	X	3224	-0-	-646	-0-	3224	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

11	1950	#	1165	-0-	-785	-0-	1165	3			N	-0-					141
12	1984	#	1811	-0-	-173	-0-	1811	3			N	-0-					141
01	2015	#	1907	-0-	-108	-0-	1907	3			N	-0-					141
02	1820	#	1678	-0-	-142	-0-	1601	3	77	9	N	70	191	1			20
03	2015	#	1845	-0-	-170	-0-	1845	3			N	-0-					20
*04	2118	R	2118	-0-	-0-	-0-	2118	3			N	-0-					20

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

11	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					155
12	1696	R	1696	-0-	-0-	-0-	1696	3			N	-0-					155
01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					155
02	1723	R	1723	-0-	-0-	-0-	1664	3	59	9	N	54	192	1			17
03	1395	R	1395	-0-	-0-	-0-	1395	3			N	-0-					17
*04	1614	R	1614	-0-	-0-	-0-	1614	3			N	-0-					17

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

11	270	#	253	-0-	-17	-0-	30	1	223	2	Y	-0-					-0-
12	279	#	252	-0-	-27	-0-	31	1	221	2	Y	-0-					-0-
01	279	#	144	-0-	-135	-0-	31	1	113	2	Y	-0-					-0-
02	252	#	212	-0-	-40	-0-	28	1	184	2	Y	-0-					-0-
03	279	#	185	-0-	-94	-0-	30	1	155	2	Y	-0-					-0-
04	240	#	208	-0-	-32	-0-	30	1	178	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	27	-0-	-33	-0-	27	2			N	-0-					49
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					49
01	32	R	32	-0-	-0-	-0-	32	2			N	-0-	49	7			-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1148	-0-	-592	-0-	1133	2	15	9	N	14					73
12	1798	#	1172	-0-	-626	-0-	1158	2	14	9	N	13					86
01	1550	#	1039	-0-	-511	-0-	15	1	1013	2	N	10	78	1			18
							11	9									
02	1316	#	-0-	-0-	-1316	-0-					N	1					19
03	1209	#	1134	-0-	-75	-0-	1125	2	9	9	N	8					27
04	1140	#	NO RPT	-0-	-1140	-0-					N	NO RPT					27

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	2031	-0-	-129	-0-	2005	2	26	9	N	24					65
12	2325	#	1643	-0-	-682	-0-	1619	2	24	9	N	22					87
01	2325	#	1597	-0-	-728	-0-	23	1	1559	2	N	14	93	1			8
							15	9									
02	2100	#	-0-	-0-	-2100	-0-					N	-0-					8
03	2108	#	907	-0-	-1201	-0-	898	2	9	9	N	8					16
04	2040	#	NO RPT	-0-	-2040	-0-					N	NO RPT					16

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2172	-0-	-768	-0-	23	1	2112	2	N	34					142
							37	9									
12	3007	#	2581	-0-	-426	-0-	29	1	2508	2	N	40					182
							44	9									
01	2976	#	2098	-0-	-878	-0-	22	1	2007	2	N	63	198	1			47
							69	9									
02	2660	#	1660	-0-	-1000	-0-	20	1	1615	2	N	23					70
							25	9									
03	2945	#	1833	-0-	-1112	-0-	22	1	1765	2	N	42					112
							46	9									
04	2490	#	2276	-0-	-214	-0-	28	1	2195	2	N	48					160
							53	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	R	1370	-0-	-0-	-0-	30	1	1336	2	N	4					82
							4	9									
12	1395	#	1289	-0-	-106	-0-	29	1	1254	2	N	5					87
							6	9									
01	1457	#	1190	-0-	-267	-0-	23	1	1160	2	N	6					93
							7	9									
02	1316	#	1184	-0-	-132	-0-	26	1	1152	2	N	5					98
							6	9									
03	1457	#	1242	-0-	-215	-0-	28	1	1204	2	N	9					107
							10	9									
04	1380	#	1248	-0-	-132	-0-	28	1	1214	2	N	5					112
							6	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					23
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					23
01	460	N	460	-0-	-0-	-0-	7	1	453	2	N	-0-					23
02	756	N	-0-	-0-	-756	-0-					N	-0-					23
03	620	N	501	-0-	-119	-0-	501	2			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					68
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	756	N	744	-0-	-12	-0-	744	2			N	-0-					68
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					68
04	780	N	771	-0-	-9	-0-	771	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	1009	2	20	9	N	18					91
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					91
01	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	N	1					92
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					92
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					92
*04	1188	N	1188	-0-	-0-	-0-	1177	2	11	9	N	10					102

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					172
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					172
01	217	N	188	-0-	-29	-0-	3	1	185	2	N	-0-					172
02	196	N	-0-	-0-	-196	-0-					N	-0-					172
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4047	X	1229	-0-	-2818	-0-	1229	2			N	-0-					370
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					370
01	1680	X	1680	-0-	-0-	-0-	1679	2	1	9	N	1	1	8			370
02	1659	X	1659	-0-	-0-	-0-	1285	2	374	9	N	340					710
03	2821	X	1233	-0-	-1588	-0-	1233	2			N	-0-					710
04	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					242
12	0	N	-0-	-0-	-0-	-0-					N	-0-					242
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					242
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					242
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		17	-0-	17	17	17	2			N	-0-					390
12	T. A.		23	-0-	23	40	23	2			N	-0-					390
01	T. A.		29	-0-	29	69	29	2			N	-0-					390
02	T. A.		24	-0-	24	93	24	2			N	-0-					390
*03	93	X	-0-	-0-	-93	-0-					N	-0-					390
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7389	X	7389	-0-	-0-	-0-	225	1 8	7156	2 9	N	7					123
12	7171	X	7171	-0-	-0-	-0-	7162	2	9	9	N	8					131
01	7405	X	7405	-0-	-0-	-0-	7346	2	59	9	N	54	170	1			15
02	6817	X	6817	-0-	-0-	-0-	6804	2	13	9	N	12					27
*03	7366	X	7366	-0-	-0-	-0-	7341	2	25	9	N	23					50
*04	6552	X	6552	-0-	-0-	-0-	6531	2	21	9	N	19					69

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2404	-0-	-1136	-0-	261	1 8	2135	2 9	N	7					215
12	4619	X	3364	-0-	-1255	-0-	3361	2	3	9	N	3					218
01	4619	X	3356	-0-	-1263	-0-	3356	2			N	-0-					218
02	4172	X	2243	-0-	-1929	-0-	2237	2	6	9	N	5	170	1			53
03	3379	X	2571	-0-	-808	-0-	2563	2	8	9	N	7					60
*04	3350	X	3350	-0-	-0-	-0-	3333	2	17	9	N	15					75

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	444	-0-	-186	-0-	444	2			N	-0-					-0-
12	558	X	355	-0-	-203	-0-	355	2			N	-0-					-0-
01	558	X	384	-0-	-174	-0-	384	2			N	-0-					-0-
02	504	X	327	-0-	-177	-0-	327	2			N	-0-					-0-
03	558	X	341	-0-	-217	-0-	341	2			N	-0-					-0-
04	450	X	399	-0-	-51	-0-	399	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	2	-0-	-448	-0-	2	2			N	-0-					1495
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					1495
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1495
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1495

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
12	0	N	-0-	-0-	-0-	-0-					N	-0-					433
01	0	N	-0-	-0-	-0-	-0-					N	-0-					433
02	0	N	-0-	-0-	-0-	-0-					N	-0-					433
03	0	N	-0-	-0-	-0-	-0-					N	-0-					433
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					314
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					314
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					314
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					314
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					314
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

11	T. A.		2884	-0-	2884	2884	1109	1	1515	2	N	236	184	1					333
							260	9											
12	T. A.		2739	-0-	2739	5623	1144	1	1277	2	N	289	178	1		1	8		443
							318	9											
01	T. A.		3070	-0-	3070	8693	1117	1	1463	2	N	445	557	1		1	8		330
							490	9											
02	T. A.		2093	-0-	2093	10786	861	1	1138	2	N	85							415
							94	9											
*03	11838	X	1052	-0-	-10786	-0-	421	1	585	2	N	42							457
							46	9											
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT							457

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

11	1200	N	977	-0-	-223	-0-	977	2			N	-0-					171
12	1209	N	928	-0-	-281	-0-	928	2			N	-0-					171
01	1178	N	867	-0-	-311	-0-	867	2			N	-0-					171
02	924	N	874	-0-	-50	-0-	874	2			N	-0-					171
03	930	N	796	-0-	-134	-0-	796	2			N	-0-					171
*04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

11	147	R	147	-0-	-0-	-0-	147	2			N	-0-					185
12	0	#	-0-	-0-	-0-	-0-					N	-0-					185
01	235	R	235	-0-	-0-	-0-	226	2	9	9	N	8	8	8			185
02	195	R	195	-0-	-0-	-0-	195	2			N	-0-					185
03	341	#	154	-0-	-187	-0-	154	2			N	-0-					185
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					185

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1047	-0-	-3	-0-	26	1	1019	3	N	-0-					81
							2	4									
12	1240	N	1107	-0-	-133	-0-	27	1	1078	3	N	-0-					81
							2	4									
01	1138	N	1138	-0-	-0-	-0-	23	1	1114	3	N	-0-					81
							1	4									
02	1110	N	1110	-0-	-0-	-0-	25	1	1083	3	N	-0-					81
							2	4									
03	1116	N	1105	-0-	-11	-0-	18	1	1086	3	N	-0-					81
							1	4									
*04	1175	N	1175	-0-	-0-	-0-	27	1	1105	3	N	37					118
							2	4	41	9							

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

11	8507	X	8507	-0-	-0-	-0-	320	1	8185	3	N	-0-					-0-
							2	4									
12	8733	X	8733	-0-	-0-	-0-	271	1	8460	3	N	-0-					-0-
							2	4									
01	7595	X	7027	-0-	-568	-0-	253	1	6773	3	N	-0-					-0-
							1	4									
02	8227	X	8227	-0-	-0-	-0-	284	1	7941	3	N	-0-					-0-
							2	4									
03	8613	X	8613	-0-	-0-	-0-	216	1	8396	3	N	-0-					-0-
							1	4									
*04	8212	X	8212	-0-	-0-	-0-	309	1	7901	3	N	-0-					-0-
							2	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

11	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	434	X	366	-0-	-68	-0-	366	3			N	-0-					-0-
01	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
03	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
*04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

11	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
02	1092	N	638	-0-	-454	-0-	638	3			N	-0-					-0-
03	1178	N	1052	-0-	-126	-0-	1052	3			N	-0-					-0-
04	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-			-0-
12	1426	X	1250	-0-	-176	-0-	1250	3			N	-0-			-0-
01	1426	X	1238	-0-	-188	-0-	1238	3			N	-0-			-0-
02	1288	X	1049	-0-	-239	-0-	1049	3			N	-0-			-0-
03	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-			-0-
04	1290	X	863	-0-	-427	-0-	863	3			N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	X	51	-0-	-429	-0-	51	3			N	-0-			-0-
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-			-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-			-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-			-0-
03	589	X	214	-0-	-375	-0-	214	3			N	-0-			-0-
04	570	X	118	-0-	-452	-0-	96	3	22	9	N	20			20

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	X	1100	-0-	-340	-0-	1100	3			N	-0-			-0-
12	1333	X	1157	-0-	-176	-0-	1157	3			N	-0-			-0-
01	1364	X	1011	-0-	-353	-0-	1011	3			N	-0-			-0-
02	1232	X	913	-0-	-319	-0-	913	3			N	-0-			-0-
03	1364	X	946	-0-	-418	-0-	946	3			N	-0-			-0-
04	1110	X	1101	-0-	-9	-0-	1101	3			N	-0-			-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	X	1669	-0-	-221	-0-	1669	3			N	-0-			-0-
12	2232	X	2004	-0-	-228	-0-	2004	3			N	-0-			-0-
01	2232	X	1703	-0-	-529	-0-	1703	3			N	-0-			-0-
02	2016	X	1593	-0-	-423	-0-	1593	3			N	-0-			-0-
03	2015	X	1356	-0-	-659	-0-	1356	3			N	-0-			-0-
04	1950	X	1169	-0-	-781	-0-	1169	3			N	-0-			-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	X	51	-0-	-339	-0-	2	1	47	3	N	-0-			-0-
							2	4							
12	217	X	77	-0-	-140	-0-	3	1	72	3	N	-0-			-0-
							2	4							
01	186	X	184	-0-	-2	-0-	9	1	174	3	N	-0-			-0-
							1	4							
02	211	X	211	-0-	-0-	-0-	11	1	198	3	N	-0-			-0-
							2	4							
03	155	X	139	-0-	-16	-0-	5	1	133	3	N	-0-			-0-
							1	4							
04	180	X	157	-0-	-23	-0-	10	1	145	3	N	-0-			-0-
							2	4							

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	9	-0-	-4	-0-	7	1	2	4	N	-0-					-0-
12	10	N	9	-0-	-1	-0-	7	1	2	4	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	8	1	1	4	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	7	1	1	4	N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	16	-0-	-2924	-0-	16	2			N	-0-					-0-
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
01	2728	X	533	-0-	-2195	-0-	533	2			N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	1426	X	1343	-0-	-83	-0-	60	1	1283	2	N	-0-					-0-
*04	3619	X	3619	-0-	-0-	-0-	56	1	3563	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	921	-0-	-429	-0-	921	2			N	-0-					-0-
12	1426	X	1030	-0-	-396	-0-	1030	2			N	-0-					-0-
01	1426	X	1360	-0-	-66	-0-	1360	2			N	-0-					-0-
02	1288	X	1120	-0-	-168	-0-	1120	2			N	-0-					-0-
03	1364	X	1190	-0-	-174	-0-	62	1	1128	2	N	-0-					-0-
04	1320	X	556	-0-	-764	-0-	42	1	514	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					17
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2650	-0-	-470	-0-	2650	2			N	-0-					5
12	3224	X	2332	-0-	-892	-0-	2332	2			N	-0-					5
01	3565	X	1333	-0-	-2232	-0-	1333	2			N	-0-					5
02	3220	X	1482	-0-	-1738	-0-	1482	2			N	-0-					5
03	3565	X	2459	-0-	-1106	-0-	58	1	2401	2	N	-0-	5	7			-0-
04	2640	X	2442	-0-	-198	-0-	58	1	2384	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1583	-0-	-1027	-0-	1583	2			N	-0-					5
12	2604	X	1543	-0-	-1061	-0-	1543	2			N	-0-					5
01	2387	X	1760	-0-	-627	-0-	1760	2			N	-0-					5
02	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					5
03	2285	X	2285	-0-	-0-	-0-	54	1	2217	2	N	13					18
							14	9									
*04	2254	X	2254	-0-	-0-	-0-	54	1	2200	2	N	-0-					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131

PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1161	-0-	-99	-0-	1161	2			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1736	X	1343	-0-	-393	-0-	1343	2			N	-0-					-0-
02	1904	X	1579	-0-	-325	-0-	1579	2			N	-0-					-0-
03	1736	X	1390	-0-	-346	-0-	1390	2			N	-0-					-0-
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1718	-0-	-382	-0-	1718	2			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
03	2325	X	1257	-0-	-1068	-0-	1257	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	534	-0-	-6	-0-	534	2			N	-0-					-0-
12	558	X	521	-0-	-37	-0-	521	2			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	588	X	540	-0-	-48	-0-	540	2			N	-0-					-0-
03	558	X	545	-0-	-13	-0-	545	2			N	-0-					-0-
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	2717	-0-	-3553	-0-	69	1	2648	2	N	-0-					-0-
12	6479	X	3635	-0-	-2844	-0-	112	1	3523	2	N	-0-					-0-
01	3889	X	3889	-0-	-0-	-0-	102	1	3787	2	N	-0-					-0-
02	3383	X	3383	-0-	-0-	-0-	88	1	3295	2	N	-0-					-0-
*03	3560	X	3560	-0-	-0-	-0-	89	1	3471	2	N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1718	-0-	1718	1718	139	1	1579	2	N	-0-					-0-
12	T. A.		1192	-0-	1192	2910	116	1	1076	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2910					N	1	1	8			-0-
02	T. A.		312	-0-	312	3222	26	1	286	2	N	-0-					-0-
*03	3609	X	387	-0-	-3222	-0-	31	1	356	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3129	-0-	-201	-0-	3007	2	122	9	N	111					272
12	3441	X	1804	-0-	-1637	-0-	1804	2			N	-0-	183	7			89
01	3348	X	1804	-0-	-1544	-0-	1793	2	11	9	N	10					99
02	3024	X	1752	-0-	-1272	-0-	1421	2	331	9	N	301	197	1			203
03	3224	X	1961	-0-	-1263	-0-	1949	2	12	9	N	11					214
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					214

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF. 14120 - 14142

11	17970	X	-0-	-0-	-17970	-0-					N	-0-					49
12	18910	X	-0-	-0-	-18910	-0-					N	-0-					49
01	18011	X	-0-	-0-	-18011	-0-					N	-0-					49
02	0	X	-0-	-0-	-0-	-0-					N	-0-					49
03	0	X	-0-	-0-	-0-	-0-					N	-0-					49
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

11	6535	X	6535	-0-	-0-	-0-	253	1	6267	2	N	14					59
							15	9									
12	6819	X	6819	-0-	-0-	-0-	374	1	6433	2	N	11					70
							12	9									
01	6448	X	5839	-0-	-609	-0-	86	1	5742	2	N	10					80
							11	9									
02	5824	X	-0-	-0-	-5824	-0-					N	7					87
*03	6648	X	6648	-0-	-0-	-0-	6631	2	17	9	N	15					102
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					102

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

11	3960	X	1172	-0-	-2788	-0-	1172	2			N	-0-					-0-
12	2356	X	1221	-0-	-1135	-0-	1221	2			N	-0-					-0-
01	2325	X	1323	-0-	-1002	-0-	20	1	1303	2	N	-0-					-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF. 11586 - 11598

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF. 11635 - 11641

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

11	3481 X	3481	-0-	-0-	-0-	3481	3			N	-0-					40
12	3722 X	3722	-0-	-0-	-0-	3722	3			N	-0-					40
01	3348 X	2462	-0-	-886	-0-	2462	3			N	-0-					40
02	4490 X	4490	-0-	-0-	-0-	4490	3			N	-0-					40
03	3768 X	3768	-0-	-0-	-0-	3768	3			N	-0-					40
*04	5004 X	5004	-0-	-0-	-0-	5004	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

11	1980 X	1968	-0-	-12	-0-	1968	3			N	-0-					60
12	2077 X	2035	-0-	-42	-0-	2035	3			N	-0-					60
01	2077 X	2025	-0-	-52	-0-	2025	3			N	-0-					60
02	1876 X	1680	-0-	-196	-0-	1680	3			N	-0-					60
03	2046 X	1954	-0-	-92	-0-	1954	3			N	-0-					60
04	1980 X	1955	-0-	-25	-0-	1955	3			N	-0-					60

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

11	420 N	194	-0-	-226	-0-	72	1	122	3	N	-0-					-0-
12	248 N	192	-0-	-56	-0-	74	1	118	3	N	-0-					-0-
01	248 N	170	-0-	-78	-0-	74	1	96	3	N	-0-					-0-
02	168 N	162	-0-	-6	-0-	67	1	95	3	N	-0-					-0-
03	190 N	190	-0-	-0-	-0-	74	1	116	3	N	-0-					-0-
*04	249 N	249	-0-	-0-	-0-	72	1	177	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	703	-0-	-137	-0-	10	1	693	2	N	-0-					185
12	868	N	802	-0-	-66	-0-	10	1	792	2	N	-0-					185
01	868	N	727	-0-	-141	-0-	10	1	717	2	N	-0-					185
02	644	N	491	-0-	-153	-0-	10	1	481	2	N	-0-					185
03	806	N	676	-0-	-130	-0-	10	1	666	2	N	-0-					185
*04	720	N	720	-0-	-0-	-0-	10	1	710	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

11	1740	N	1147	-0-	-593	-0-	10	1	1137	2	N	-0-					163
12	1457	N	893	-0-	-564	-0-	10	1	883	2	N	-0-					163
01	1457	N	781	-0-	-676	-0-	10	1	765	2	N	5					168
							6	9									
02	1064	N	455	-0-	-609	-0-	10	1	445	2	N	-0-					168
03	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-					168
*04	1474	N	1474	-0-	-0-	-0-	10	1	1464	2	N	-0-					168

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

11	4440	X	4139	-0-	-301	-0-	109	1	3818	3	N	191	355	1			29
							2	4	210	9							
12	4371	X	4150	-0-	-221	-0-	99	1	4049	3	N	-0-					29
							2	4									
01	4371	X	3193	-0-	-1178	-0-	67	1	2962	3	N	148					177
							1	4	163	9							
02	3948	X	2776	-0-	-1172	-0-	64	1	2680	3	N	27	176	1			28
							2	4	30	9							
03	4340	X	3425	-0-	-915	-0-	59	1	3365	3	N	-0-					28
							1	4									
04	4140	X	3617	-0-	-523	-0-	93	1	3472	3	N	45					73
							2	4	50	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

11	150	N	23	-0-	-127	-0-	1	1	22	2	N	-0-					-0-
12	124	N	25	-0-	-99	-0-	1	1	24	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	120	N	26	-0-	-94	-0-	1	1	25	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					30
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					30
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					30
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		709	-0-	709	4213	709	2			Y	-0-					209
12	DLQ G-10		735	-0-	735	4948	735	2			Y	-0-					209
01	DLQ G-10		595	-0-	595	5543	595	2			Y	-0-					209
02	DLQ G-10		635	-0-	635	6178	635	2			Y	-0-					209
03	DLQ G-10		814	-0-	814	6992	814	2			Y	-0-					209
*04	2500	N	643	-0-	-1857	5135	643	2			Y	-0-					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		709	-0-	709	4212	709	2			Y	-0-					53
12	DLQ G-10		735	-0-	735	4947	735	2			Y	-0-					53
01	DLQ G-10		595	-0-	595	5542	595	2			Y	-0-					53
02	DLQ G-10		635	-0-	635	6177	635	2			Y	-0-					53
03	DLQ G-10		814	-0-	814	6991	814	2			Y	-0-					53
*04	2500	N	643	-0-	-1857	5134	643	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P&A 06/17/14

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

11	1320	N	958	-0-	-362	-0-	958	2		N	-0-					-0-
12	1054	N	946	-0-	-108	-0-	946	2		N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2		N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	2		N	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2		N	-0-					-0-
04	1170	N	985	-0-	-185	-0-	985	2		N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

11	3270	X	3157	-0-	-113	-0-	3157	2		N	-0-					-0-
12	3255	X	3246	-0-	-9	-0-	3246	2		N	-0-					-0-
01	3255	X	3197	-0-	-58	-0-	3197	2		N	-0-					-0-
02	2940	X	2784	-0-	-156	-0-	2784	2		N	-0-					-0-
03	3255	X	3045	-0-	-210	-0-	3045	2		N	-0-					-0-
04	3150	X	2938	-0-	-212	-0-	2938	2		N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

11	90	N	74	-0-	-16	-0-	74	2		N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2		N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2		N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2		N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2		N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2		N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	341	N	155	-0-	-186	-0-	155	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
*04	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

11	1218	X	671	-0-	-547	-0-	669	2	2	9	N	2	2	8			60
12	609	X	609	-0-	-0-	-0-	602	2	7	9	N	6	6	8			60
01	558	N	379	-0-	-179	-0-	379	2			N	-0-					60
02	616	N	392	-0-	-224	-0-	392	2			N	-0-					60
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					60
*04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					60

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

11	3780	X	3690	-0-	-90	-0-	3650	2	40	9	N	36	1	8			129
12	3906	X	3470	-0-	-436	-0-	3452	2	18	9	N	16	94	1	1	8	50
01	3596	X	1647	-0-	-1949	-0-	1628	2	19	9	N	17					67
02	3444	X	3409	-0-	-35	-0-	3381	2	28	9	N	25					92
03	3813	X	3223	-0-	-590	-0-	3206	2	17	9	N	15					107
04	3690	X	3099	-0-	-591	-0-	3057	2	42	9	N	38					145

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2121	-0-	-699	-0-	2101	2	20	9	N	18					45
12	2914	X	2043	-0-	-871	-0-	2032	2	11	9	N	10					55
01	2387	X	2028	-0-	-359	-0-	2009	2	19	9	N	17					72
02	2156	X	1847	-0-	-309	-0-	1838	2	9	9	N	8					80
03	2387	X	1673	-0-	-714	-0-	1665	2	8	9	N	7					87
04	2130	X	1548	-0-	-582	-0-	1533	2	15	9	N	14	82	1			19

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5388	-0-	-12	-0-	5241	2	147	9	N	134	176	1			150
12	5456	X	5255	-0-	-201	-0-	5127	2	128	9	N	116	184	1			82
01	5577	X	5577	-0-	-0-	-0-	5456	2	121	9	N	110					192
02	5040	X	5011	-0-	-29	-0-	4887	2	124	9	N	113	235	1			70
03	5580	X	4991	-0-	-589	-0-	4859	2	132	9	N	120	113	1			77
04	5400	X	5176	-0-	-224	-0-	5059	2	117	9	N	106	130	1			53

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					58
12	910	N	910	-0-	-0-	-0-	906	2	4	9	N	4	2	8			60
01	868	N	681	-0-	-187	-0-	681	2			N	-0-					60
*02	840	N	706	-0-	-134	-0-	705	2	1	9	N	1	1	8			60
03	899	N	700	-0-	-199	-0-	682	2	18	9	N	16	1	8			75
04	660	N	218	-0-	-442	-0-	211	2	7	9	N	6	64	1			17

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	824	-0-	-46	-0-	783	2	41	9	N	37					150
12	927	N	927	-0-	-0-	-0-	885	2	42	9	N	38					188
01	868	N	843	-0-	-25	-0-	806	2	37	9	N	34					222
02	756	N	749	-0-	-7	-0-	721	2	28	9	N	25	182	1			65
03	930	N	851	-0-	-79	-0-	812	2	39	9	N	35					100
*04	814	N	814	-0-	-0-	-0-	777	2	37	9	N	34	91	1			43

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	1	57	1	1	8	35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					77
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					77
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					77
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					77
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					77
04	T. A.		-0-	-0-	-10	-0-					N	-0-	56	1			21

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					37
12	412	N	412	-0-	-0-	-0-	388	2	24	9	N	22					59
01	434	N	432	-0-	-2	-0-	398	2	34	9	N	31					90
02	763	N	763	-0-	-0-	-0-	722	2	41	9	N	37	1	8			126
03	595	N	595	-0-	-0-	-0-	560	2	35	9	N	32	85	1	2	8	71
04	T. A.		-0-	-0-	-14	-0-					N	-0-					71

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

11	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					60
12	826	N	826	-0-	-0-	-0-	819	2	7	9	N	6	1	8			65
01	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					67
02	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					68
03	837	N	753	-0-	-84	-0-	708	2	45	9	N	41	2	8			107
*04	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7	81	1			33

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	49	1			6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

11	INJECT		-0-	-0-	-0-	-0-					N	231	342	1			157
12	INJECT		-0-	-0-	-0-	-0-					N	384	356	1			185
01	INJECT		-0-	-0-	-0-	-0-					N	366	361	1			190
02	INJECT		-0-	-0-	-0-	-0-					N	213	363	1			40
03	INJECT		-0-	-0-	-0-	-0-					N	260	133	1			167
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					167

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

11	889	X	489	-0-	-400	-0-	489	2			N	-0-					84
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					84
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					84
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					84
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					84
*04	1534	N	1534	-0-	-0-	-0-	1517	2	17	9	N	15					99

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

11	3916	X	3916	-0-	-0-	-0-	3810	2	106	9	N	96	184	1			100
12	5053	X	4096	-0-	-957	-0-	3982	2	114	9	N	104					204
01	4712	X	3997	-0-	-715	-0-	3872	2	125	9	N	114	182	1			136
02	4200	X	3635	-0-	-565	-0-	3540	2	95	9	N	86	178	1			44
03	4495	X	3920	-0-	-575	-0-	3795	2	125	9	N	114					158
04	3960	X	3792	-0-	-168	-0-	3676	2	116	9	N	105	190	1			73

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

11	10170	X	9754	-0-	-416	-0-	9426	2	328	9	N	298	187	1			282
12	10556	X	10556	-0-	-0-	-0-	10227	2	329	9	N	299	370	1			211
01	10484	X	10484	-0-	-0-	-0-	10162	2	322	9	N	293	366	1			138
02	8407	X	8407	-0-	-0-	-0-	8197	2	210	9	N	191	180	1			149
03	9269	X	9119	-0-	-150	-0-	8854	2	265	9	N	241	189	1			201
*04	9150	X	9150	-0-	-0-	-0-	8879	2	271	9	N	246	188	1			259

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

11	13770	X	11846	-0-	-1924	-0-	11641	2	205	9	N	186	358	1			73
12	13826	X	13424	-0-	-402	-0-	13143	2	281	9	N	255	176	1			152
01	13826	X	12259	-0-	-1567	-0-	12051	2	208	9	N	189	176	1			165
02	12432	X	11221	-0-	-1211	-0-	11037	2	184	9	N	167	181	1	1	8	150
03	13423	X	12522	-0-	-901	-0-	12139	2	383	9	N	348	408	1	2	8	88
04	12990	X	12268	-0-	-722	-0-	11946	2	322	9	N	293	194	1			187

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

11	6360	X	5017	-0-	-1343	-0-	4874	2	143	9	N	130					164
12	5828	X	5172	-0-	-656	-0-	5001	2	171	9	N	155	176	1	1	8	142
01	6283	X	6283	-0-	-0-	-0-	6130	2	153	9	N	139	172	1			109
02	5473	X	5473	-0-	-0-	-0-	5320	2	153	9	N	139	185	1	1	8	62
03	5910	X	5910	-0-	-0-	-0-	5737	2	173	9	N	157	174	1			45
04	5640	X	5486	-0-	-154	-0-	5284	2	202	9	N	184	158	1			71

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

11	5526	X	5526	-0-	-0-	-0-	5347	2	179	9	N	163	356	1	3	8	68
12	15114	X	15114	-0-	-0-	-0-	14828	2	286	9	N	260	181	1	9	8	138
01	13282	X	13282	-0-	-0-	-0-	12966	2	316	9	N	287	170	1	1	8	254
02	11273	X	11273	-0-	-0-	-0-	10999	2	274	9	N	249	360	1	6	8	137
03	12195	X	12195	-0-	-0-	-0-	11856	2	339	9	N	308	282	1	8	8	155
*04	11997	X	11997	-0-	-0-	-0-	11705	2	292	9	N	265	158	1			262

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11747	X	11747	-0-	-0-	-0-	11494	2	253	9	N	230	166	1	3	8	261
12	10986	X	10986	-0-	-0-	-0-	10702	2	284	9	N	258	362	1	8	8	149
01	13017	X	13017	-0-	-0-	-0-	12865	2	152	9	N	138	179	1	1	8	107
02	10622	X	10622	-0-	-0-	-0-	10316	2	306	9	N	278	180	1	3	8	202
03	11372	X	11372	-0-	-0-	-0-	11152	2	220	9	N	200	175	1	8	8	219
*04	10620	X	10620	-0-	-0-	-0-	10382	2	238	9	N	216	334	1	1	8	100

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

11	300	N	-0-	-0-	-300	-0-					N	-0-					11
12	713	N	-0-	-0-	-713	-0-					N	-0-					11
01	62	N	-0-	-0-	-62	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

11	37800	X	33347	-0-	-4453	-0-	33233	2	114	9	N	104	9	8			126
12	34410	X	33552	-0-	-858	-0-	33431	2	121	9	N	110	17	8			219
01	36242	X	36242	-0-	-0-	-0-	36178	2	64	9	N	58	169	1	4	8	104
02	33653	X	33653	-0-	-0-	-0-	33535	2	118	9	N	107	95	1	29	8	87
03	36732	X	36732	-0-	-0-	-0-	36620	2	112	9	N	102	47	8			142
*04	35640	X	35640	-0-	-0-	-0-	35572	2	68	9	N	62	122	1			82

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

11	19710	X	17288	-0-	-2422	-0-	16721	2	567	9	N	515	531	1	5	8	101
12	18879	X	16338	-0-	-2541	-0-	15817	2	521	9	N	474	513	1	8	8	54
01	18879	X	16648	-0-	-2231	-0-	16268	2	380	9	N	345	181	1			218
02	17052	X	14602	-0-	-2450	-0-	14141	2	461	9	N	419	532	1	5	8	100
03	18383	X	11133	-0-	-7250	-0-	10689	2	444	9	N	404	362	1	5	8	137
04	17280	X	14550	-0-	-2730	-0-	14026	2	524	9	N	476	546	1			67

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

11	29394	X	29394	-0-	-0-	-0-	28541	2	853	9	N	775	729	1	5	8	214
12	30876	X	30121	-0-	-755	-0-	29146	2	975	9	N	886	904	1	8	8	188
01	30876	X	30158	-0-	-718	-0-	29258	2	900	9	N	818	883	1	1	8	122
02	27888	X	26784	-0-	-1104	-0-	26014	2	770	9	N	700	713	1	5	8	104
03	30876	X	29253	-0-	-1623	-0-	28391	2	862	9	N	784	720	1	9	8	159
04	29400	X	28590	-0-	-810	-0-	27566	2	1024	9	N	931	911	1			179

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

11	17059	X	17059	-0-	-0-	-0-	16410	2	649	9	N	590	528	1	4	8	268
12	17701	X	17397	-0-	-304	-0-	16800	2	597	9	N	543	534	1	7	8	270
01	17701	X	17361	-0-	-340	-0-	16804	2	557	9	N	506	514	1	1	8	261
02	15988	X	15370	-0-	-618	-0-	14868	2	502	9	N	456	527	1	4	8	186
03	17670	X	16736	-0-	-934	-0-	16209	2	527	9	N	479	375	1	5	8	285
04	17070	X	15965	-0-	-1105	-0-	15449	2	516	9	N	469	515	1			239

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

11	24780	X	21207	-0-	-3573	-0-	20334	2	873	9	N	794	730	1			277
12	21276	X	21276	-0-	-0-	-0-	20350	2	926	9	N	842	900	1			219
01	20928	X	20928	-0-	-0-	-0-	20166	2	762	9	N	693	720	1			192
02	18207	X	18207	-0-	-0-	-0-	17396	2	811	9	N	737	555	1			374
03	19644	X	19644	-0-	-0-	-0-	18850	2	794	9	N	722	904	1			192
*04	14227	X	14227	-0-	-0-	-0-	13638	2	589	9	N	535	501	1			226

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	11561	-0-	-2989	-0-	11002	2	559	9	N	508	708	1	1	8	164
12	13361	X	11717	-0-	-1644	-0-	11083	2	634	9	N	576	357	1	2	8	381
01	13361	X	11036	-0-	-2325	-0-	11034	2	2	9	N	2	174	1			209
02	12068	X	9583	-0-	-2485	-0-	9159	2	424	9	N	385	536	1	1	8	57
03	12865	X	10341	-0-	-2524	-0-	9718	2	623	9	N	566	354	1	2	8	267
04	11550	X	9881	-0-	-1669	-0-	9237	2	644	9	N	585	702	1			150

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	13836	-0-	-1584	-0-	13499	2	337	9	N	306	368	1			133
12	14911	X	10994	-0-	-3917	-0-	10728	2	266	9	N	242	181	1			194
01	14911	X	11650	-0-	-3261	-0-	11405	2	245	9	N	223	181	1			236
02	16105	X	16105	-0-	-0-	-0-	15597	2	508	9	N	462	552	1			146
03	14911	X	14852	-0-	-59	-0-	14359	2	493	9	N	448	370	1	1	8	223
*04	15086	X	15086	-0-	-0-	-0-	14615	2	471	9	N	428	553	1			98

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21810	X	15975	-0-	-5835	-0-	14872	2	1103	9	N	1003	893	1			277
12	17825	X	16669	-0-	-1156	-0-	15571	2	1098	9	N	998	1018	1			257
01	17825	X	16206	-0-	-1619	-0-	15225	2	981	9	N	892	899	1			250
02	15708	X	12462	-0-	-3246	-0-	11628	2	834	9	N	758	856	1			152
03	16678	X	15130	-0-	-1548	-0-	14131	2	999	9	N	908	860	1			200
04	16140	X	14054	-0-	-2086	-0-	13207	2	847	9	N	770	721	1			249

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49560	X	37774	-0-	-11786	-0-	36843	2	931	9	N	846	903	1	4	8	143
12	42470	X	37512	-0-	-4958	-0-	36621	2	891	9	N	810	717	1	9	8	227
01	42470	X	35551	-0-	-6919	-0-	34791	2	760	9	N	691	803	1	1	8	114
02	38360	X	32139	-0-	-6221	-0-	31368	2	771	9	N	701	547	1	5	8	263
03	40827	X	34648	-0-	-6179	-0-	33746	2	902	9	N	820	903	1	7	8	173
04	37770	X	32170	-0-	-5600	-0-	31299	2	871	9	N	792	734	1			231

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69870	X	21124	-0-	-48746	-0-	19682	2	1442	9	N	1311	1240	1	18	8	272
12	72199	X	20868	-0-	-51331	-0-	19374	2	1494	9	N	1358	1249	1	37	8	344
01	72199	X	19800	-0-	-52399	-0-	18385	2	1415	9	N	1286	1437	1	3	8	190
02	65212	X	16883	-0-	-48329	-0-	15711	2	1172	9	N	1065	902	1	19	8	334
03	17761	X	17761	-0-	-0-	-0-	16592	2	1169	9	N	1063	1077	1	31	8	289
04	21120	X	15783	-0-	-5337	-0-	14785	2	998	9	N	907	885	1			311

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	484	-0-	-2066	-0-	480	1	4	9	Y	4	4	8			64
12	1766	N	1766	-0-	-0-	-0-	480	1	1285	2	Y	1	1	8			64
							1	9									
01	2273	X	2273	-0-	-0-	-0-	496	1	1773	2	Y	4	4	8			64
							4	9									
02	8100	X	8100	-0-	-0-	-0-	448	1	7649	2	Y	3	3	8			64
							3	9									
03	1860	X	1787	-0-	-73	-0-	496	1	1285	2	Y	5	5	8			64
							6	9									
*04	5214	X	5214	-0-	-0-	-0-	480	1	4732	2	Y	2	1	8			65
							2	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	13					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	13					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-	111	1			48
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

11	1260	N	1162	-0-	-98	-0-	40	1	1104	2	N	16	1	8			22
							18	9									
12	1302	N	1111	-0-	-191	-0-	1099	2	12	9	N	11	1	8			32
01	1178	N	963	-0-	-215	-0-	14	1	938	2	N	10					42
							11	9									
02	1092	N	-0-	-0-	-1092	-0-					N	10					52
03	1116	N	-0-	-0-	-1116	-0-					N	9					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

11	750	X	7	-0-	-743	-0-	7	2			N	-0-					16
12	496	N	-0-	-0-	-496	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	760	719	1			57
02	7	N	-0-	-0-	-7	-0-					N	-0-					57
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

11	2216	N	2216	-0-	-0-	-0-	999	1	1198	2	Y	17	4	8			67
							19	9									
12	2268	X	2268	-0-	-0-	-0-	1060	1	1186	2	Y	20					87
							22	9									
01	3119	X	3119	-0-	-0-	-0-	31	1	2072	2	Y	924	897	1			114
							1016	9									
02	2072	X	-0-	-0-	-2072	-0-					Y	16					130
03	2294	X	2134	-0-	-160	-0-	2113	2	21	9	Y	19					149
04	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					149

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2889	-0-	-1431	-0-	347	1	2531	2	N	10					22
							11	9									
12	4495	X	2305	-0-	-2190	-0-	468	1	1830	2	N	6					28
							7	9									
01	4278	X	2422	-0-	-1856	-0-	36	1	2369	2	N	15					43
							17	9									
02	2884	X	-0-	-0-	-2884	-0-					N	9					52
03	3193	X	-0-	-0-	-3193	-0-					N	16					68
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					68

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	407	1	1933	2	Y	54	1	8			176
							59	9									
12	2511	N	2511	-0-	-0-	-0-	499	1	1957	2	Y	50	182	1			44
							55	9									
01	3100	N	3144	-0-	44	44	40	1	2666	2	Y	398	337	1			105
							438	9									
02	2184	N	-0-	-0-	-2184	-0-					Y	42					147
*03	3100	N	3546	-0-	446	446	3484	2	62	9	Y	56					203
04	0	N	NO RPT	-0-	-0-	446					Y	NO RPT					203

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2649	-0-	-111	-0-	999	1	1605	2	Y	41	9	8			172
							45	9									
12	2852	X	1970	-0-	-882	-0-	1070	1	872	2	Y	25	1	8			196
							28	9									
01	3856	X	3856	-0-	-0-	-0-	48	1	3219	2	Y	535	719	1			12
							589	9									
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-					12
*03	2941	X	2941	-0-	-0-	-0-	2729	2	212	9	Y	193	170	1			35
04	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					35

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	221	1	25	9	N	23					185
12	366	N	366	-0-	-0-	-0-	312	1	54	9	N	49	180	1			54
01	1065	N	1065	-0-	-0-	-0-	4	1	240	2	N	746	719	1			81
							821	9									
02	224	N	-0-	-0-	-224	-0-					N	22					103
03	372	N	285	-0-	-87	-0-	240	2	45	9	N	41					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	106	1	1544	2	N	10	4	8			12
							11	9									
12	2170	N	1897	-0-	-273	-0-	127	1	1767	2	N	3					15
							3	9									
01	2216	N	2216	-0-	-0-	-0-	33	1	2175	2	N	7					22
							8	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					23
03	1891	N	-0-	-0-	-1891	-0-					N	4					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3378	X	3378	-0-	-0-	-0-	1232	1	2103	2	Y	39	11	8			192
							43	9									
12	3058	X	3058	-0-	-0-	-0-	1265	1	1753	2	Y	36	172	1	4	8	52
							40	9									
01	4155	X	4155	-0-	-0-	-0-	58	1	3844	2	Y	230	192	1			90
							253	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	25					115
*03	8951	X	8951	-0-	-0-	-0-	8689	2	262	9	Y	238	180	1			173
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					173

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3769	X	3769	-0-	-0-	-0-	1233	1	2486	2	Y	45	8	8			95
							50	9									
12	3980	X	3980	-0-	-0-	-0-	1277	1	2662	2	Y	37	3	8			129
							41	9									
01	4121	X	4121	-0-	-0-	-0-	60	1	4019	2	Y	38					167
							42	9									
02	2492	X	-0-	-0-	-2492	-0-					Y	24					191
*03	3730	X	3730	-0-	-0-	-0-	3657	2	73	9	Y	66	185	1			72
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					72

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3662	-0-	-88	-0-	720	1	2883	2	Y	54	10	8			177
							59	9									
12	3397	X	3397	-0-	-0-	-0-	777	1	2573	2	Y	43	177	1	3	8	40
							47	9									
01	4734	X	4734	-0-	-0-	-0-	57	1	3830	2	Y	770	719	1			91
							847	9									
02	2772	X	-0-	-0-	-2772	-0-					Y	34					125
*03	3632	X	3632	-0-	-0-	-0-	3581	2	51	9	Y	46					171
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					171

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					25
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					25
02	168	N	-0-	-0-	-168	-0-					N	-0-					25
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
02	308	N	91	-0-	-217	-0-	91	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	130	-0-	-80	-0-	130	3			N	-0-					-0-
12	217	X	120	-0-	-97	-0-	120	3			N	-0-					-0-
01	217	X	115	-0-	-102	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	100	-0-	-20	-0-	100	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	91	-0-	-89	-0-	91	3			N	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	130	-0-	-140	-0-	130	3			N	-0-					-0-
12	279	X	120	-0-	-159	-0-	120	3			N	-0-					-0-
01	248	X	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1193	-0-	-637	-0-	68	1	1125	2	N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	145	1	2069	2	N	-0-					-0-
*01	2480	X	208	-0-	-2272	-0-	15	1	193	2	N	-0-					-0-
*02	2240	X	1648	-0-	-592	-0-	101	1	1547	2	N	-0-					-0-
*03	2480	X	542	-0-	-1938	-0-	25	1	517	2	N	-0-					-0-
04	2130	X	1966	-0-	-164	-0-	137	1	1829	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	R	943	-0-	-0-	-0-	943	3			N	-0-					8
12	807	R	807	-0-	-0-	-0-	807	3			N	-0-					8
01	903	R	903	-0-	-0-	-0-	903	3			N	-0-					8
02	868	#	743	-0-	-125	-0-	743	3			N	-0-					8
03	961	#	777	-0-	-184	-0-	777	3			N	-0-					8
04	930	#	763	-0-	-167	-0-	763	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5252	-0-	-478	-0-	5252	2			N	-0-					135
12	5766	X	5221	-0-	-545	-0-	5221	2			N	-0-					135
01	5208	X	4755	-0-	-453	-0-	4755	2			N	-0-					135
02	4900	X	4307	-0-	-593	-0-	4307	2			N	-0-					135
03	5425	X	4940	-0-	-485	-0-	4940	2			N	-0-					135
04	5250	X	4922	-0-	-328	-0-	4876	2	46	9	N	42					177

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3137	-0-	-1003	-0-	174	1	2963	2	N	-0-					77
12	4216	X	3979	-0-	-237	-0-	170	1	3809	2	N	-0-					77
01	4216	X	2473	-0-	-1743	-0-	94	1	2379	2	N	-0-					77
02	3780	X	2403	-0-	-1377	-0-	128	1	2275	2	N	-0-					77
03	4154	X	2703	-0-	-1451	-0-	181	1	2522	2	N	-0-					77
04	3840	X	2191	-0-	-1649	-0-	150	1	2041	2	N	-0-					77

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	1106	-0-		-304	-0-	17	1	1087	3	N	-0-					20
								2	4									
12	1457	#	1289	-0-		-168	-0-	18	1	1269	3	N	-0-					20
								2	4									
01	1457	#	1048	-0-		-409	-0-	13	1	1034	3	N	-0-					20
								1	4									
02	1036	#	966	-0-		-70	-0-	15	1	949	3	N	-0-					20
								2	4									
03	1302	#	727	-0-		-575	-0-	9	1	717	3	N	-0-					20
								1	4									
*04	1331	R	1331	-0-		-0-	-0-	21	1	1308	3	N	-0-					20
								2	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

11	2670	#	2253	-0-		-417	-0-	49	1	2202	3	N	-0-					72
								2	4									
12	2759	#	2472	-0-		-287	-0-	46	1	2407	3	N	15					87
								2	4	17	9							
01	2759	#	1405	-0-		-1354	-0-	27	1	1377	3	N	-0-					87
								1	4									
02	2408	#	1729	-0-		-679	-0-	31	1	1696	3	N	-0-					87
								2	4									
03	2635	#	1606	-0-		-1029	-0-	17	1	1588	3	N	-0-					87
								1	4									
04	2400	#	2235	-0-		-165	-0-	32	1	2201	3	N	-0-					87
								2	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

11	14B2 EXT		-0-	-0-		-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

11	3540	#	2973	-0-		-567	-0-	42	1	2931	3	N	-0-					76
12	3813	#	3239	-0-		-574	-0-	47	1	3192	3	N	-0-					76
01	3813	#	1511	-0-		-2302	-0-	35	1	1410	3	N	60	119	1			17
								66	9									
02	3444	#	3239	-0-		-205	-0-	42	1	3197	3	N	-0-					17
03	3811	R	3811	-0-		-0-	-0-	3811	3			N	-0-					17
*04	3543	R	3543	-0-		-0-	-0-	3455	3	88	9	N	80					97

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

11	1500	#	872	-0-		-628	-0-	872	2			N	-0-					97
12	1550	#	1167	-0-		-383	-0-	1167	2			N	-0-					97
01	1550	#	1011	-0-		-539	-0-	1011	2			N	-0-					97
02	1400	#	1208	-0-		-192	-0-	1208	2			N	-0-					97
03	1550	#	1342	-0-		-208	-0-	1342	2			N	-0-					97
*04	1258	R	1258	-0-		-0-	-0-	1258	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6222	R	6222	-0-	-0-	-0-	104	1	6116	3	N	-0-					13
							2	4									
12	8163	R	8163	-0-	-0-	-0-	134	1	8027	3	N	-0-					13
							2	4									
01	8480	R	8480	-0-	-0-	-0-	131	1	8348	3	N	-0-					13
							1	4									
02	8537	R	8537	-0-	-0-	-0-	159	1	8238	3	N	125					138
							2	4	138	9							
03	9480	R	9480	-0-	-0-	-0-	118	1	9133	3	N	207	196	1			149
							1	4	228	9							
*04	9769	R	9769	-0-	-0-	-0-	187	1	9378	3	N	184	180	1			153
							2	4	202	9							

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

11	30	#	-0-	-0-	-30	-0-					N	-0-					87
12	9	#	-0-	-0-	-9	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

11	840	#	799	-0-	-41	-0-	799	2			N	-0-					123
12	837	#	797	-0-	-40	-0-	797	2			N	-0-					123
01	806	#	571	-0-	-235	-0-	571	2			N	-0-					123
02	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					123
03	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					123
*04	1008	R	1008	-0-	-0-	-0-	1008	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

11	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*04	483	R	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	1041	-0-	-39	-0-	1041	2			N	-0-					37
12	1116	#	1037	-0-	-79	-0-	1036	2	1	9	N	1					38
01	1127	R	1127	-0-	-0-	-0-	1113	2	14	9	N	13					51
02	1022	R	1022	-0-	-0-	-0-	1021	2	1	9	N	1					52
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					52
04	1080	#	1065	-0-	-15	-0-	1065	2			N	-0-					52

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	R	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					330
12	1302	#	1298	-0-	-4	-0-	31	1	1267	2	N	-0-					330
01	1318	R	1318	-0-	-0-	-0-	31	1	1287	2	N	-0-					330
02	1176	#	1168	-0-	-8	-0-	28	1	1140	2	N	-0-					330
03	1302	#	1182	-0-	-120	-0-	1179	2	3	9	N	3	167	1			166
04	1290	#	1259	-0-	-31	-0-	30	1	1229	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	219	-0-	-21	-0-	30	1	189	2	N	-0-					-0-
12	248	#	139	-0-	-109	-0-	24	1	115	2	N	-0-					-0-
01	217	#	114	-0-	-103	-0-	30	1	84	2	N	-0-					-0-
02	196	#	195	-0-	-1	-0-	28	1	167	2	N	-0-					-0-
03	217	#	155	-0-	-62	-0-	31	1	124	2	N	-0-					-0-
04	210	#	177	-0-	-33	-0-	30	1	147	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	992	-0-	-88	-0-	812	1	180	2	N	-0-					-0-
12	1085	N	1067	-0-	-18	-0-	186	1	881	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	186	1	897	2	N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	168	1	824	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2202	-0-	-798	-0-	554	1	1600	2	N	44					183
							48	9									
12	1798	N	1198	-0-	-600	-0-	608	1	555	2	N	32	188	1			27
							35	9									
01	1798	N	1645	-0-	-153	-0-	116	1	1490	2	N	35					62
							39	9									
02	1624	N	1430	-0-	-194	-0-	573	1	836	2	N	19					81
							21	9									
03	1797	N	1797	-0-	-0-	-0-	717	1	1029	2	N	46					127
							51	9									
04	1590	N	1353	-0-	-237	-0-	668	1	644	2	N	37					164
							41	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5330	-0-	-1090	-0-	500	1	4736	2	N	85					178
							94	9									
12	5958	X	5958	-0-	-0-	-0-	641	1	5200	2	N	106	192	1			92
							117	9									
01	5952	X	5427	-0-	-525	-0-	676	1	4677	2	N	67					159
							74	9									
02	5376	X	4704	-0-	-672	-0-	576	1	4060	2	N	62					221
							68	9									
03	5952	X	5506	-0-	-446	-0-	641	1	4736	2	N	117	189	1			149
							129	9									
04	5760	X	5297	-0-	-463	-0-	623	1	4573	2	N	92	191	1			50
							101	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6735	-0-	-555	-0-	1440	1	5074	2	N	201	188	1			165
							221	9									
12	6853	X	6853	-0-	-0-	-0-	1562	1	5083	2	N	189	193	1			161
							208	9									
01	6200	X	4838	-0-	-1362	-0-	784	1	3819	2	N	214	186	1			189
							235	9									
02	5600	X	5197	-0-	-403	-0-	1008	1	3984	2	N	186	189	1			186
							205	9									
03	6200	X	4237	-0-	-1963	-0-	1145	1	2862	2	N	209	189	1			206
							230	9									
04	6000	X	5151	-0-	-849	-0-	1467	1	3452	2	N	211	190	1			227
							232	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33600	X	29250	-0-	-4350	-0-	689	1	28085	2	N	433	565	1			170
							476	9									
12	32122	X	32122	-0-	-0-	-0-	456	1	31200	2	N	424	377	1			217
							466	9									
01	30008	X	26659	-0-	-3349	-0-	501	1	25813	2	N	314	387	1			144
							345	9									
02	27104	X	21383	-0-	-5721	-0-	450	1	20581	2	N	320	186	1			278
							352	9									
03	30008	X	23718	-0-	-6290	-0-	585	1	22718	2	N	377	377	1			278
							415	9									
04	29040	X	21650	-0-	-7390	-0-	615	1	20676	2	N	326	380	1			224
							359	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					147
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					147
01	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					147
02	1932	N	1815	-0-	-117	-0-	1815	2			N	-0-					147
*03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					147
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					147

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1931	-0-	-49	-0-	1931	2			N	-0-					200
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					200
01	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					200
02	1792	N	1643	-0-	-149	-0-	1643	2			N	-0-					200
03	2201	N	1650	-0-	-551	-0-	1650	2			N	-0-					200
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	221	1	1068	2	N	9			134
							10	9							
12	1209	N	1089	-0-	-120	-0-	10	1	1067	2	N	11			145
							12	9							
01	1339	N	1339	-0-	-0-	-0-	20	1	1300	2	N	17			162
							19	9							
02	1204	N	-0-	-0-	-1204	-0-					N	16			178
*03	1158	N	1158	-0-	-0-	-0-	1132	2	26	9	N	24			202
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			202

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1746	N	1746	-0-	-0-	-0-	241	1	1499	2	N	5			55
							6	9							
12	1798	N	1670	-0-	-128	-0-	111	1	1542	2	N	15			70
							17	9							
01	1767	N	1750	-0-	-17	-0-	26	1	1703	2	N	19			89
							21	9							
02	1624	N	-0-	-0-	-1624	-0-					N	16			105
03	1674	N	1560	-0-	-114	-0-	1539	2	21	9	N	19			124
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			124

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	X	1747	-0-	-1013	-0-	1747	2			N	-0-			108
12	2852	X	2053	-0-	-799	-0-	2053	2			N	-0-			108
01	2852	X	889	-0-	-1963	-0-	823	2	66	9	N	60			168
02	2576	X	1096	-0-	-1480	-0-	1086	2	10	9	N	9			177
03	2852	X	2584	-0-	-268	-0-	2584	2			N	-0-			177
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT			177

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2893	X	2893	-0-	-0-	-0-	231	1	2614	2	N	44			99
							48	9							
12	3059	N	3059	-0-	-0-	-0-	343	1	2705	2	N	10			109
							11	9							
01	2963	N	2963	-0-	-0-	-0-	43	1	2892	2	N	25			134
							28	9							
02	2380	N	-0-	-0-	-2380	-0-					N	1			135
*03	2667	N	2667	-0-	-0-	-0-	2648	2	19	9	N	17			152
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			152

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	208	1	1722	2	N	12			109
							13	9							
12	2050	N	2050	-0-	-0-	-0-	312	1	1736	2	N	2			111
							2	9							
01	2261	N	2261	-0-	-0-	-0-	33	1	2205	2	N	21			132
							23	9							
02	1820	N	-0-	-0-	-1820	-0-					N	38			170
*03	2175	N	2175	-0-	-0-	-0-	2173	2	2	9	N	2			172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	208	1	1584	2	N	41			99
							45	9							
12	1858	N	1858	-0-	-0-	-0-	312	1	1544	2	N	2			101
							2	9							
01	1970	N	1970	-0-	-0-	-0-	29	1	1919	2	N	20			121
							22	9							
02	1708	N	-0-	-0-	-1708	-0-					N	1			122
03	1860	N	1634	-0-	-226	-0-	1620	2	14	9	N	13			135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			135

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2367	N	2367	-0-	-0-	-0-	231	1	2123	2	N	12			142
							13	9							
12	2843	N	2843	-0-	-0-	-0-	312	1	2530	2	N	1			143
							1	9							
01	2372	N	2372	-0-	-0-	-0-	35	1	2333	2	N	4			147
							4	9							
02	2212	N	-0-	-0-	-2212	-0-					N	2			149
03	2635	N	2323	-0-	-312	-0-	2323	2			N	-0-			149
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			149

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	1660	2	39	9	N	35			238
12	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-			238
01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-			238
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			238
03	2418	N	1204	-0-	-1214	-0-	1204	2			N	-0-			238
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT			238

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	631	-0-	-689	-0-	631	2			N	-0-			268
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-			268
01	767	N	767	-0-	-0-	-0-	721	2	46	9	N	42			310
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-			310
*03	784	N	784	-0-	-0-	-0-	784	2			N	-0-			310
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			310

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2890	N	2890	-0-	-0-	-0-	209	1	2656	2	N	23			81
							25	9							
12	3100	N	4422	-0-	1322	1322	312	1	4097	2	N	12			93
							13	9							
01	3100	N	3104	-0-	4	1326	46	1	3051	2	N	6			99
							7	9							
02	2688	N	-0-	-0-	-2688	-0-					N	10			109
03	3007	X	2828	-0-	-179	-0-	2811	2	17	9	N	15			124
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT			124

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2424	-0-	-126	-0-	2421	2	3	9	N	3					57
12	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					57
01	2711	X	2711	-0-	-0-	-0-	40	1	2670	2	N	1					58
							1	9									
02	2380	X	-0-	-0-	-2380	-0-					N	112					170
*03	2720	X	2720	-0-	-0-	-0-	2701	2	19	9	N	17					187
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					187

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2344	-0-	-116	-0-	2309	2	35	9	N	32					410
12	2327	N	2327	-0-	-0-	-0-	2269	2	58	9	N	53					463
01	2542	N	2449	-0-	-93	-0-	2397	2	52	9	N	47					510
02	2258	N	2258	-0-	-0-	-0-	2243	2	15	9	N	14	369	1			127
*03	2593	N	2593	-0-	-0-	-0-	2482	2	111	9	N	101					228
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					228

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1899	-0-	-201	-0-	1868	2	31	9	N	28					163
12	2015	N	1970	-0-	-45	-0-	1939	2	31	9	N	28					191
01	1956	N	1956	-0-	-0-	-0-	28	1	1891	2	N	34	193	1			32
							37	9									
02	1764	N	-0-	-0-	-1764	-0-					N	36					68
03	1984	N	1977	-0-	-7	-0-	1943	2	34	9	N	31					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2285	-0-	-175	-0-	2263	2	22	9	N	20					53
12	2511	N	2467	-0-	-44	-0-	2444	2	23	9	N	21					74
01	2480	N	2293	-0-	-187	-0-	34	1	2237	2	N	20					94
							22	9									
02	2128	N	-0-	-0-	-2128	-0-					N	35					129
03	2480	N	2208	-0-	-272	-0-	2197	2	11	9	N	10					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	-0-	231	1	1012	2	N	-0-					87
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					87
01	1143	N	1143	-0-	-0-	-0-	17	1	1112	2	N	13					100
							14	9									
02	1148	N	-0-	-0-	-1148	-0-					N	19					119
03	2108	N	1093	-0-	-1015	-0-	1093	2			N	-0-					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3408	-0-	408	408	231	1	3170	2	N	6					62
							7	9									
12	1857	N	1449	-0-	-408	-0-	60	1	1378	2	N	10					72
							11	9									
01	1333	N	1323	-0-	-10	-0-	19	1	1293	2	N	10					82
							11	9									
02	2660	X	-0-	-0-	-2660	-0-					N	7					89
03	2945	X	1055	-0-	-1890	-0-	1055	2			N	-0-					89
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3019	-0-	-641	-0-	209	1	2755	2	N	50	168	1			109
							55	9									
12	3813	X	3813	-0-	-0-	-0-	312	1	3498	2	N	3					112
							3	9									
01	3713	X	3713	-0-	-0-	-0-	54	1	3617	2	N	38					150
							42	9									
02	3220	X	-0-	-0-	-3220	-0-					N	18					168
03	3565	X	3379	-0-	-186	-0-	3361	2	18	9	N	16					184
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					184

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					43
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					43
01	566	N	566	-0-	-0-	-0-	8	1	550	2	N	7					50
							8	9									
02	420	N	-0-	-0-	-420	-0-					N	-0-					50
03	496	N	-0-	-0-	-496	-0-					N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	990	-0-	-180	-0-	979	2	11	9	N	10					95
12	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	N	16					111
01	1116	N	1089	-0-	-27	-0-	16	1	1055	2	N	16					127
							18	9									
02	924	N	-0-	-0-	-924	-0-					N	26					153
03	1178	N	1103	-0-	-75	-0-	1075	2	28	9	N	25					178
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1046	-0-	-94	-0-	1031	2	15	9	N	14					124
12	1085	N	1049	-0-	-36	-0-	1040	2	9	9	N	8					132
01	1085	N	1032	-0-	-53	-0-	15	1	1006	2	N	10					142
							11	9									
02	980	N	-0-	-0-	-980	-0-					N	10					152
03	1054	N	976	-0-	-78	-0-	967	2	9	9	N	8					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4012	-0-	-518	-0-	3950	2	62	9	N	56					267
12	4402	X	3917	-0-	-485	-0-	3916	2	1	9	N	1					268
01	4402	X	4175	-0-	-227	-0-	62	1	4104	2	N	8					276
							9	9									
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					276
03	4402	X	3729	-0-	-673	-0-	3729	2			N	-0-					276
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					276

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2948	N	2948	-0-	-0-	-0-	302	1	2625	2	N	19					60
							21	9									
12	2799	N	2799	-0-	-0-	-0-	241	1	2545	2	N	12					72
							13	9									
01	2790	N	2551	-0-	-239	-0-	37	1	2486	2	N	25					97
							28	9									
02	2744	N	-0-	-0-	-2744	-0-					N	14					111
03	2790	N	2678	-0-	-112	-0-	2661	2	17	9	N	15					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1635	-0-	-15	-0-	302	1	1333	2	N	-0-					45
12	1736	N	1519	-0-	-217	-0-	70	1	1420	2	N	26					71
							29	9									
01	1612	N	1535	-0-	-77	-0-	22	1	1481	2	N	29					100
							32	9									
02	1540	N	-0-	-0-	-1540	-0-					N	7					107
03	1519	N	-0-	-0-	-1519	-0-					N	13					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2972	X	2972	-0-	-0-	-0-	209	1	2738	2	N	23					64
							25	9									
12	3227	X	3227	-0-	-0-	-0-	312	1	2911	2	N	4					68
							4	9									
01	3168	X	3168	-0-	-0-	-0-	47	1	3119	2	N	2					70
							2	9									
02	2576	N	-0-	-0-	-2576	-0-					N	8					78
*03	2883	X	2883	-0-	-0-	-0-	2873	2	10	9	N	9					87
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					87

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	N	2098	-0-	-0-	-0-	302	1	1786	2	N	9					132
							10	9									
12	2100	N	2100	-0-	-0-	-0-	241	1	1857	2	N	2					134
							2	9									
01	2129	N	2129	-0-	-0-	-0-	31	1	2095	2	N	3					137
							3	9									
02	1960	N	-0-	-0-	-1960	-0-					N	17					154
*03	2142	N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2561	-0-	-439	3404	302	1	2251	2	N	7					114
							8	9									
12	3100	N	2214	-0-	-886	2518	131	1	2074	2	N	8					122
							9	9									
01	3100	N	2299	-0-	-801	1717	34	1	2257	2	N	7					129
							8	9									
02	2380	N	-0-	-0-	-2380	-0-					N	7					136
*03	2520	N	2520	-0-	-0-	-0-	2483	2	37	9	N	34					170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3287	-0-	-43	-0-	209	1	3058	2	N	18					102
							20	9									
12	3505	X	3505	-0-	-0-	-0-	312	1	3162	2	N	28					130
							31	9									
01	3473	X	3473	-0-	-0-	-0-	51	1	3394	2	N	25					155
							28	9									
02	3024	X	-0-	-0-	-3024	-0-					N	19					174
03	3348	X	3214	-0-	-134	-0-	3207	2	7	9	N	6					180
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					180

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3497	-0-	-133	-0-	209	1	3266	2	N	20	181	1			38
							22	9									
12	3729	X	3729	-0-	-0-	-0-	312	1	3366	2	N	46					84
							51	9									
01	3963	X	3963	-0-	-0-	-0-	57	1	3812	2	N	85					169
							94	9									
02	3108	X	-0-	-0-	-3108	-0-					N	25	169	1			25
*03	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					63
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					63

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2493	-0-	-507	10550	231	1	2256	2	N	5					56
							6	9									
12	13330	X	2780	-0-	-10550	-0-	312	1	2468	2	N	-0-					56
01	2708	X	2708	-0-	-0-	-0-	40	1	2668	2	N	-0-	13	7			43
02	1652	X	-0-	-0-	-1652	-0-					N	15					58
*03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					58
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					58

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2821	X	2821	-0-	-0-	-0-	208	1	2601	2	N	11					94
							12	9									
12	2996	N	2996	-0-	-0-	-0-	312	1	2661	2	N	21					115
							23	9									
01	3059	N	3059	-0-	-0-	-0-	44	1	2917	2	N	89					204
							98	9									
02	2436	N	-0-	-0-	-2436	-0-					N	8					212
03	2697	N	2616	-0-	-81	-0-	2599	2	17	9	N	15	197	1			30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1269	-0-	-51	-0-	1247	2	22	9	N	20					76
12	1271	N	1262	-0-	-9	-0-	1251	2	11	9	N	10					86
01	1217	N	1217	-0-	-0-	-0-	18	1	1185	2	N	13					99
							14	9									
02	1176	N	-0-	-0-	-1176	-0-					N	21					120
03	1271	N	1263	-0-	-8	-0-	1241	2	22	9	N	20					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3533	-0-	-967	-0-	3533	2			N	-0-					128
12	4588	X	3806	-0-	-782	-0-	3806	2			N	-0-					128
01	4588	X	3815	-0-	-773	-0-	3732	2	83	9	N	75					203
02	3808	X	3151	-0-	-657	-0-	3147	2	4	9	N	4					207
03	4216	X	3724	-0-	-492	-0-	3724	2			N	-0-					207
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					207

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					155
12	3223	X	3223	-0-	-0-	-0-	3134	2	89	9	N	81	183	1			53
01	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					53
02	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					53
*03	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					53
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					53

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1985	N	1985	-0-	-0-	-0-	208	1	1745	2	N	29					58
							32	9									
12	2246	N	2246	-0-	-0-	-0-	312	1	1922	2	N	11					69
							12	9									
01	1953	N	1848	-0-	-105	-0-	27	1	1820	2	N	1					70
							1	9									
02	1848	N	-0-	-0-	-1848	-0-					N	2					72
03	2232	N	1731	-0-	-501	-0-	1730	2	1	9	N	1					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0-	-0-	302	1	1761	2	N	19					95
							21	9									
12	1927	N	1927	-0-	-0-	-0-	131	1	1765	2	N	28					123
							31	9									
01	1987	N	1987	-0-	-0-	-0-	29	1	1940	2	N	16					139
							18	9									
02	1960	N	-0-	-0-	-1960	-0-					N	20					159
*03	2154	N	2154	-0-	-0-	-0-	2128	2	26	9	N	24					183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2911	X	2911	-0-	-0-	-0-	209	1	2691	2	N	10					132
							11	9									
12	3143	X	3143	-0-	-0-	-0-	312	1	2813	2	N	16					148
							18	9									
01	2899	X	2899	-0-	-0-	-0-	43	1	2853	2	N	3					151
							3	9									
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					151
*03	2807	X	2807	-0-	-0-	-0-	2792	2	15	9	N	14					165
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2491	N	2491	-0-	-0-	-0-	238	1	2214	2	N	35					137
							39	9									
12	2564	N	2564	-0-	-0-	-0-	343	1	2220	2	N	1					138
							1	9									
01	2582	N	2582	-0-	-0-	-0-	38	1	2536	2	N	7					145
							8	9									
02	1764	N	-0-	-0-	-1764	-0-					N	59					204
*03	2497	N	2497	-0-	-0-	-0-	2472	2	25	9	N	23					227
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2665	X	2665	-0-	-0-	-0-	210	1	2415	2	N	36					115
							40	9									
12	2869	N	2869	-0-	-0-	-0-	312	1	2553	2	N	4					119
							4	9									
01	2664	N	2664	-0-	-0-	-0-	39	1	2622	2	N	3					122
							3	9									
02	2324	N	-0-	-0-	-2324	-0-					N	-0-					122
03	2573	N	-0-	-0-	-2573	-0-					N	1					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2398	N	2398	-0-	-0-	-0-	302	1	2096	2	N	-0-					23
12	2254	N	2254	-0-	-0-	-0-	221	1	2033	2	N	-0-					23
01	2275	N	2275	-0-	-0-	-0-	33	1	2220	2	N	20					43
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	27					70
03	2263	N	1963	-0-	-300	-0-	1931	2	32	9	N	29					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2921	-0-	-79	-0-	2886	2	35	9	N	32					250
12	3100	X	2952	-0-	-148	-0-	2922	2	30	9	N	27	177	1			100
01	3100	X	2892	-0-	-208	-0-	42	1	2814	2	N	33					133
							36	9									
02	2772	X	-0-	-0-	-2772	-0-					N	44					177
03	3069	X	2888	-0-	-181	-0-	2855	2	33	9	N	30					207
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					207

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3359	-0-	-271	-0-	3335	2	24	9	N	22					208
12	3875	X	3591	-0-	-284	-0-	3563	2	28	9	N	25	185	1			48
01	3875	X	3784	-0-	-91	-0-	55	1	3692	2	N	34					82
							37	9									
02	3500	X	-0-	-0-	-3500	-0-					N	15					97
*03	3772	X	3772	-0-	-0-	-0-	3737	2	35	9	N	32					129
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2661	-0-	-9	-0-	209	1	2452	2	N	-0-					132
12	2792	N	2792	-0-	-0-	-0-	312	1	2474	2	N	5					137
							6	9									
01	2824	N	2824	-0-	-0-	-0-	42	1	2774	2	N	7					144
							8	9									
02	2492	N	-0-	-0-	-2492	-0-					N	9					153
03	2790	N	2534	-0-	-256	-0-	2519	2	15	9	N	14					167
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1879	-0-	-11	-0-	231	1	1639	2	N	8					82
							9	9									
12	2077	N	1615	-0-	-462	-0-	312	1	1297	2	N	5					87
							6	9									
01	1922	N	1922	-0-	-0-	-0-	28	1	1874	2	N	18					105
							20	9									
02	1764	N	-0-	-0-	-1764	-0-					N	29					134
*03	2049	N	2049	-0-	-0-	-0-	2025	2	24	9	N	22	57	1			99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	208	1	1011	2	N	10					94
							11	9									
12	1337	N	1337	-0-	-0-	-0-	312	1	1024	2	N	1					95
							1	9									
01	1338	N	1338	-0-	-0-	-0-	20	1	1315	2	N	3					98
							3	9									
02	1148	N	-0-	-0-	-1148	-0-					N	23					121
03	1333	N	1304	-0-	-29	-0-	1298	2	6	9	N	5					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1469	-0-	-301	-0-	1461	2	8	9	N	7					58
12	1736	N	1557	-0-	-179	-0-	1557	2			N	-0-					58
01	1649	N	1649	-0-	-0-	-0-	24	1	1603	2	N	20					78
							22	9									
02	1372	N	-0-	-0-	-1372	-0-					N	22					100
*03	1903	N	1903	-0-	-0-	-0-	1892	2	11	9	N	10					110
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	837	-0-	-213	-0-	830	2	7	9	N	6					112
12	1054	N	808	-0-	-246	-0-	808	2			N	-0-					112
01	992	N	859	-0-	-133	-0-	13	1	838	2	N	7					119
							8	9									
02	784	N	-0-	-0-	-784	-0-					N	-0-					119
03	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					121
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0-	-0-	302	1	2013	2	N	32					93
							35	9									
12	1860	N	1783	-0-	-77	-0-	40	1	1717	2	N	24					117
							26	9									
01	1979	N	1979	-0-	-0-	-0-	29	1	1939	2	N	10					127
							11	9									
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					127
*03	1989	N	1989	-0-	-0-	-0-	1961	2	28	9	N	25					152
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	701	-0-	-229	-0-	687	2	14	9	N	13					75
12	775	N	761	-0-	-14	-0-	758	2	3	9	N	3					78
01	837	N	794	-0-	-43	-0-	12	1	775	2	N	6					84
							7	9									
02	644	N	-0-	-0-	-644	-0-					N	13					97
*03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1502	-0-	-118	-0-	1484	2	18	9	N	16					150
12	1550	N	1490	-0-	-60	-0-	1480	2	10	9	N	9					159
01	1550	N	1460	-0-	-90	-0-	21	1	1421	2	N	16					175
							18	9									
02	1400	N	-0-	-0-	-1400	-0-					N	22					197
*03	3100	N	3861	-0-	761	761	3855	2	6	9	N	5					202
04	0	N	NO RPT	-0-	-0-	761					N	NO RPT					202

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2156	-0-	-424	-0-	210	1	1916	2	N	27	177	1			18
							30	9									
12	2390	N	2390	-0-	-0-	-0-	312	1	2076	2	N	2					20
							2	9									
01	2437	N	2437	-0-	-0-	-0-	36	1	2395	2	N	5					25
							6	9									
02	2016	N	-0-	-0-	-2016	-0-					N	28					53
03	2263	N	2039	-0-	-224	-0-	2033	2	6	9	N	5					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	929	-0-	-151	-0-	916	2	13	9	N	12					103
12	1054	N	1001	-0-	-53	-0-	998	2	3	9	N	3					106
01	1085	N	880	-0-	-205	-0-	13	1	856	2	N	10					116
							11	9									
02	868	N	-0-	-0-	-868	-0-					N	57					173
03	992	N	846	-0-	-146	-0-	837	2	9	9	N	8					181
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0-	-0-	292	1	1554	2	N	-0-					94
12	1767	N	1537	-0-	-230	-0-	20	1	1513	2	N	4					98
							4	9									
01	1642	N	1642	-0-	-0-	-0-	24	1	1604	2	N	13					111
							14	9									
02	1736	N	-0-	-0-	-1736	-0-					N	17					128
03	1550	N	1389	-0-	-161	-0-	1383	2	6	9	N	5					133
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

11	2610	X	1813	-0-	-797	-0-	1801	2	12	9	N	11					117
12	2449	N	2287	-0-	-162	-0-	2283	2	4	9	N	4					121
01	2457	N	2457	-0-	-0-	-0-	2450	2	7	9	N	6					137
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					137
03	2294	N	2199	-0-	-95	-0-	2198	2	1	9	N	1					138
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

11	2635	N	2635	-0-	-0-	-0-	2603	2	32	9	N	29					140
12	2612	X	2612	-0-	-0-	-0-	2577	2	35	9	N	32					172
01	3051	X	3051	-0-	-0-	-0-	45	1	2982	2	N	22	184	1			10
							24	9									
02	2100	X	-0-	-0-	-2100	-0-					N	2					12
*03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					12
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					12

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

11	930	X	783	-0-	-147	-0-	783	2			N	-0-					150
12	722	N	722	-0-	-0-	-0-	683	2	39	9	N	35					185
01	961	N	576	-0-	-385	-0-	568	2	8	9	N	7	177	1			15
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					15
*03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					15
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					15

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

11	2430	N	2430	-0-	-0-	-0-	231	1	2177	2	N	20					102
							22	9									
12	2604	N	2524	-0-	-80	-0-	312	1	2194	2	N	16					118
							18	9									
01	2524	N	2524	-0-	-0-	-0-	37	1	2459	2	N	25					143
							28	9									
02	2268	N	-0-	-0-	-2268	-0-					N	37					180
03	2511	N	2264	-0-	-247	-0-	2257	2	7	9	N	6	128	1			58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3746	-0-	-184	-0-	208	1	3495	2	N	39	180	1			53
							43	9									
12	4061	X	4061	-0-	-0-	-0-	312	1	3718	2	N	28					81
							31	9									
01	4154	X	4154	-0-	-0-	-0-	61	1	4046	2	N	43					124
							47	9									
02	3472	X	-0-	-0-	-3472	-0-					N	48					172
03	3844	X	3732	-0-	-112	-0-	3732	2			N	-0-					172
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					172

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

11	1319	N	1319	-0-	-0-	-0-	292	1	1027	2	N	-0-					50
12	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-					50
01	1314	N	1314	-0-	-0-	-0-	19	1	1293	2	N	2					52
							2	9									
02	1232	N	-0-	-0-	-1232	-0-					N	3					55
*03	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

11	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					172
12	1095	N	1095	-0-	-0-	-0-	1023	2	72	9	N	65					237
01	1144	N	1144	-0-	-0-	-0-	1133	2	11	9	N	10	185	1			62
02	1096	N	1096	-0-	-0-	-0-	988	2	108	9	N	98					160
03	1085	N	946	-0-	-139	-0-	946	2			N	-0-					160
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					160

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

11	1539	N	1539	-0-	-0-	-0-	303	1	1225	2	N	10					59
							11	9									
12	1378	N	1378	-0-	-0-	-0-	151	1	1209	2	N	16					75
							18	9									
01	1503	N	1503	-0-	-0-	-0-	22	1	1446	2	N	32					107
							35	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					112
03	1364	N	1256	-0-	-108	-0-	1232	2	24	9	N	22					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

11	780	N	748	-0-	-32	-0-	748	2			N	-0-					155
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					155
01	868	N	712	-0-	-156	-0-	712	2			N	-0-					155
02	700	N	634	-0-	-66	-0-	634	2			N	-0-					155
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					155
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					155

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1991	-0-	-289	-0-	1985	2	6	9	N	5					104
12	2551	N	2551	-0-	-0-	-0-	2464	2	87	9	N	79					183
01	2396	N	2396	-0-	-0-	-0-	35	1	2359	2	N	2					185
							2	9									
02	1848	N	-0-	-0-	-1848	-0-					N	79					264
*03	2811	N	2811	-0-	-0-	-0-	2461	2	350	9	N	318	286	1			296
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1504	-0-	-836	-0-	1487	2	17	9	N	15					71
12	2201	N	2201	-0-	-0-	-0-	2199	2	2	9	N	2					73
01	2046	N	1832	-0-	-214	-0-	27	1	1798	2	N	6					79
							7	9									
02	1400	N	-0-	-0-	-1400	-0-					N	43					122
03	2201	N	2200	-0-	-1	-0-	2200	2			N	-0-					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2162	-0-	-358	-0-	2140	2	22	9	N	20					151
12	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					173
01	2125	N	2125	-0-	-0-	-0-	31	1	2059	2	N	32					205
							35	9									
02	1848	N	-0-	-0-	-1848	-0-					N	50					255
*03	2212	N	2212	-0-	-0-	-0-	2088	2	124	9	N	113	103	1			265
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3266	X	3266	-0-	-0-	-0-	231	1	3015	2	N	18					81
							20	9									
12	3612	X	3612	-0-	-0-	-0-	312	1	3275	2	N	23					104
							25	9									
01	3220	X	3220	-0-	-0-	-0-	47	1	3153	2	N	18					122
							20	9									
02	2744	X	-0-	-0-	-2744	-0-					N	15					137
*03	3197	X	3197	-0-	-0-	-0-	3169	2	28	9	N	25					162
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					162

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2381	-0-	-559	-0-	2367	2	14	9	N	13					76
12	2294	N	2294	-0-	-0-	-0-	2287	2	7	9	N	6					82
01	2201	N	2008	-0-	-193	-0-	29	1	1961	2	N	16					98
							18	9									
02	1988	N	-0-	-0-	-1988	-0-					N	142					240
*03	3090	N	3090	-0-	-0-	-0-	2723	2	367	9	N	334	251	1			323
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	5129	-0-	-1	-0-	209	1	4890	2	N	27					70
							30	9									
12	5315	X	5315	-0-	-0-	-0-	312	1	4986	2	N	15					85
							17	9									
01	5211	X	5211	-0-	-0-	-0-	77	1	5119	2	N	14					99
							15	9									
02	4592	X	-0-	-0-	-4592	-0-					N	16					115
03	5084	X	4892	-0-	-192	-0-	4888	2	4	9	N	4					119
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					119

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2310	-0-	-120	-0-	2308	2	2	9	N	2					132
12	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					132
01	2452	N	2452	-0-	-0-	-0-	36	1	2414	2	N	2					134
							2	9									
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					134
03	2449	N	2230	-0-	-219	-0-	2230	2			N	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2566	N	2566	-0-	-0-	-0-	302	1	2261	2	N	3					27
							3	9									
12	2481	N	2481	-0-	-0-	-0-	161	1	2265	2	N	50					77
							55	9									
01	2520	N	2520	-0-	-0-	-0-	36	1	2427	2	N	52					129
							57	9									
02	2212	N	-0-	-0-	-2212	-0-					N	36					165
03	2449	N	2243	-0-	-206	-0-	2197	2	46	9	N	42					207
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2639	N	2639	-0-	-0-	-0-	209	1	2416	2	N	13					106
							14	9									
12	2952	N	2952	-0-	-0-	-0-	312	1	2614	2	N	24					130
							26	9									
01	2824	N	2824	-0-	-0-	-0-	41	1	2752	2	N	28					158
							31	9									
02	2464	N	-0-	-0-	-2464	-0-					N	14					172
03	2883	N	2581	-0-	-302	-0-	2570	2	11	9	N	10					182
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	221	1	765	2	N	-0-					66
12	1153	N	1153	-0-	-0-	-0-	121	1	1024	2	N	7					73
							8	9									
01	1305	N	1305	-0-	-0-	-0-	19	1	1284	2	N	2					75
							2	9									
02	476	N	-0-	-0-	-476	-0-					N	3					78
*03	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	N	24					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	-0-	302	1	1384	2	N	-0-					21
12	1780	N	1780	-0-	-0-	-0-	151	1	1629	2	N	-0-					21
01	1570	N	1570	-0-	-0-	-0-	23	1	1547	2	N	-0-	1	7			20
02	1568	N	-0-	-0-	-1568	-0-					N	-0-					20
03	1767	N	1578	-0-	-189	-0-	1578	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2590	-0-	-380	-0-	2545	2	45	9	N	41					98
12	2480	N	2450	-0-	-30	-0-	2441	2	9	9	N	8					106
01	2480	N	2465	-0-	-15	-0-	36	1	2407	2	N	20					126
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	33					159
*03	2580	N	2580	-0-	-0-	-0-	2551	2	29	9	N	26					185
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2431	-0-	-509	-0-	2395	2	36	9	N	33					105
12	2914	N	2810	-0-	-104	-0-	2773	2	37	9	N	34					139
01	2883	N	2734	-0-	-149	-0-	40	1	2651	2	N	39					178
							43	9									
02	2268	N	-0-	-0-	-2268	-0-					N	35					213
03	2821	N	2635	-0-	-186	-0-	2599	2	36	9	N	33					246
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	292	1	1499	2	N	10					97
							11	9									
12	1798	N	1475	-0-	-323	-0-	60	1	1408	2	N	6					103
							7	9									
01	1911	N	1911	-0-	-0-	-0-	28	1	1853	2	N	27					130
							30	9									
02	1624	N	-0-	-0-	-1624	-0-					N	5					135
03	1488	N	1377	-0-	-111	-0-	1375	2	2	9	N	2					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2108	N	2108	-0-	-0-	-0-	231	1	1863	2	N	13					105
							14	9									
12	2419	N	2419	-0-	-0-	-0-	312	1	2089	2	N	16					121
							18	9									
01	2372	N	2372	-0-	-0-	-0-	35	1	2315	2	N	20					141
							22	9									
02	1960	N	-0-	-0-	-1960	-0-					N	15					156
03	2418	N	1926	-0-	-492	-0-	1905	2	21	9	N	19					175
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3584	X	3584	-0-	-0-	-0-	231 25	1 9	3328	2	N	23					166
12	3736	X	3736	-0-	-0-	-0-	312 28	1 9	3396	2	N	25					191
01	3715	X	3715	-0-	-0-	-0-	54 34	1 9	3627	2	N	31					222
02	2772	X	-0-	-0-	-2772	-0-					N	23					245
*03	3657	X	3657	-0-	-0-	-0-	3623	2	34	9	N	31	184	1			92
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					92

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1806	-0-	-174	-0-	1772	2	34	9	N	31					256
12	1891	N	1849	-0-	-42	-0-	1814	2	35	9	N	32					288
01	1891	N	1825	-0-	-66	-0-	26 39	1 9	1760	2	N	35	188	1			135
02	1680	N	-0-	-0-	-1680	-0-					N	35					170
03	1860	N	1820	-0-	-40	-0-	1776	2	44	9	N	40					210
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1129	-0-	-71	-0-	1112	2	17	9	N	15					138
12	1550	N	878	-0-	-672	-0-	876	2	2	9	N	2					140
01	1147	N	1020	-0-	-127	-0-	15 4	1 9	1001	2	N	4					144
02	1064	N	-0-	-0-	-1064	-0-					N	63					207
*03	1789	N	1789	-0-	-0-	-0-	1764	2	25	9	N	23					230
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4279	X	4279	-0-	-0-	-0-	209 24	1 9	4046	2	N	22					137
12	4216	X	4188	-0-	-28	-0-	312 62	1 9	3814	2	N	56	177	1			16
01	4185	X	3759	-0-	-426	-0-	56 1	1 9	3702	2	N	1					17
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					17
03	4433	X	3126	-0-	-1307	-0-	3125	2	1	9	N	1					18
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					18

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	221 8	1 9	488	2	N	7					81
12	869	N	869	-0-	-0-	-0-	80 24	1 9	765	2	N	22					103
01	1109	N	1109	-0-	-0-	-0-	16 41	1 9	1052	2	N	37					140
02	672	N	-0-	-0-	-672	-0-					N	9					149
03	868	N	-0-	-0-	-868	-0-					N	1					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	302	1	1572	2	N	8					48
							9	9									
12	1908	N	1908	-0-	-0-	-0-	312	1	1596	2	N	-0-					48
01	1829	N	1829	-0-	-0-	-0-	27	1	1802	2	N	-0-					48
02	1764	N	-0-	-0-	-1764	-0-					N	25					73
03	1922	N	1623	-0-	-299	-0-	1588	2	35	9	N	32					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4264	X	4264	-0-	-0-	-0-	4249	2	15	9	N	14	189	1			98
12	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					98
01	4140	X	4140	-0-	-0-	-0-	4028	2	112	9	N	102					200
02	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					200
*03	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					200
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					200

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2073	N	2073	-0-	-0-	-0-	238	1	1798	2	N	34					120
							37	9									
12	2035	N	2035	-0-	-0-	-0-	343	1	1688	2	N	4	2	8			122
							4	9									
01	2234	N	2234	-0-	-0-	-0-	33	1	2184	2	N	15					137
							17	9									
02	1540	N	-0-	-0-	-1540	-0-					N	15					152
*03	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					172
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					172
01	682	N	479	-0-	-203	-0-	479	2			N	-0-					172
02	700	N	332	-0-	-368	-0-	332	2			N	-0-					172
03	682	N	666	-0-	-16	-0-	666	2			N	-0-					172
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					172

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1953	-0-	-207	-0-	1950	2	3	9	N	3					115
12	2449	N	2025	-0-	-424	-0-	2023	2	2	9	N	2					117
01	2274	N	2274	-0-	-0-	-0-	34	1	2238	2	N	2					119
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	51					170
*03	2115	N	2115	-0-	-0-	-0-	2095	2	20	9	N	18	151	1			37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2501	N	2501	-0-	-0-	-0-	231	1	2256	2	N	13					83
							14	9									
12	2372	N	2372	-0-	-0-	-0-	312	1	2048	2	N	11					94
							12	9									
01	2508	N	2508	-0-	-0-	-0-	37	1	2454	2	N	15					109
							17	9									
02	1904	N	-0-	-0-	-1904	-0-					N	40					149
*03	2270	N	2270	-0-	-0-	-0-	2247	2	23	9	N	21					170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					58
12	1146	N	1146	-0-	-0-	-0-	312	1	831	2	N	3					61
							3	9									
01	817	N	817	-0-	-0-	-0-	12	1	804	2	N	1					62
							1	9									
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					62
03	1147	N	690	-0-	-457	-0-	690	2			N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	60					187
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	T. A.		-0-	-0-	-0-	-0-					N	11					198
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					198

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					130
12	4365	X	4365	-0-	-0-	-0-	4277	2	88	9	N	80					210
01	4588	X	4213	-0-	-375	-0-	4156	2	57	9	N	52					262
02	4144	X	3642	-0-	-502	-0-	3642	2			N	-0-					262
03	4402	X	4109	-0-	-293	-0-	4048	2	61	9	N	55					317
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					317

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	239	1	3159	2	N	27			119
							30	9							
12	3568	X	3568	-0-	-0-	-0-	343	1	3166	2	N	54			173
							59	9							
01	3340	X	3340	-0-	-0-	-0-	49	1	3288	2	N	3			176
							3	9							
02	2968	X	-0-	-0-	-2968	-0-					N	18			194
03	3286	X	3072	-0-	-214	-0-	3061	2	11	9	N	10			204
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT			204

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	210	1	1403	2	N	2			58
							2	9							
12	2052	N	2052	-0-	-0-	-0-	312	1	1722	2	N	16			74
							18	9							
01	2160	N	2160	-0-	-0-	-0-	32	1	2125	2	N	3			77
							3	9							
02	1512	N	-0-	-0-	-1512	-0-					N	1			78
03	2046	N	1341	-0-	-705	-0-	1341	2			N	-0-			78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			78

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5160	X	4676	-0-	-484	-0-	4676	2			N	-0-			175
12	5332	X	4782	-0-	-550	-0-	4782	2			N	-0-			175
01	5332	X	4793	-0-	-539	-0-	4758	2	35	9	N	32			207
02	4732	X	4178	-0-	-554	-0-	4175	2	3	9	N	3			210
03	5022	X	4794	-0-	-228	-0-	4775	2	19	9	N	17			227
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT			227

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2790	X	2363	-0-	-427	-0-	2363	2			N	-0-			303
12	2728	X	2383	-0-	-345	-0-	2383	2			N	-0-			303
01	2666	X	2522	-0-	-144	-0-	2457	2	65	9	N	59			362
02	2380	X	2292	-0-	-88	-0-	2292	2			N	-0-			362
03	2635	X	2493	-0-	-142	-0-	2492	2	1	9	N	1			363
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT			363

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3262	X	3262	-0-	-0-	-0-	3216	2	46	9	N	42			192
12	3317	X	3314	-0-	-3	-0-	3296	2	18	9	N	16			208
01	3069	X	3055	-0-	-14	-0-	3027	2	28	9	N	25			233
02	3052	X	2528	-0-	-524	-0-	2489	2	39	9	N	35			268
*03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-			268
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT			268

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3630	X	2757	-0-	-873	-0-	2750	2	7	9	N	6			163
12	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-			163
01	3768	X	3768	-0-	-0-	-0-	3744	2	24	9	N	22			185
02	3248	X	3060	-0-	-188	-0-	3060	2			N	-0-			185
*03	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-			185
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT			185

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1343	-0-	-157	-0-	1321	2	22	9	N	20					105
12	1612	N	1533	-0-	-79	-0-	1507	2	26	9	N	24					129
01	1488	N	1280	-0-	-208	-0-	19	1	1260	2	N	1					130
							1	9									
02	1260	N	-0-	-0-	-1260	-0-					N	2					132
*03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3859	X	3859	-0-	-0-	-0-	209	1	3644	2	N	5					115
							6	9									
12	3903	X	3903	-0-	-0-	-0-	312	1	3589	2	N	2					117
							2	9									
01	3835	X	3835	-0-	-0-	-0-	56	1	3716	2	N	57					174
							63	9									
02	3360	X	-0-	-0-	-3360	-0-					N	11					185
03	3720	X	3658	-0-	-62	-0-	3654	2	4	9	N	4					189
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					189

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2053	-0-	-287	-0-	2053	2			N	-0-					162
12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					162
01	2356	N	2080	-0-	-276	-0-	2080	2			N	-0-					162
02	1904	N	1900	-0-	-4	-0-	1900	2			N	-0-					162
*03	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					162
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					162

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	1596	2	2	9	N	2					365
12	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	192	1			207
01	1600	N	1600	-0-	-0-	-0-	1597	2	3	9	N	3					210
02	1487	N	1487	-0-	-0-	-0-	1424	2	63	9	N	57					267
*03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					267
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					267

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3122	-0-	-868	-0-	3121	2	1	9	N	1					243
12	3751	X	3111	-0-	-640	-0-	3111	2			N	-0-					243
01	3689	X	2999	-0-	-690	-0-	2999	2			N	-0-					243
02	3276	X	2580	-0-	-696	-0-	2570	2	10	9	N	9					252
03	3441	X	3037	-0-	-404	-0-	3036	2	1	9	N	1					253
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					253

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	N	1743	-0-	-0-	-0-	231	1	1500	2	N	11					236
							12	9									
12	2218	N	2218	-0-	-0-	-0-	312	1	1892	2	N	13					249
							14	9									
01	2420	N	2420	-0-	-0-	-0-	35	1	2356	2	N	26	179	1			96
							29	9									
02	1344	N	-0-	-0-	-1344	-0-					N	12					108
*03	1763	N	1763	-0-	-0-	-0-	1746	2	17	9	N	15					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1862	-0-	-418	-0-	1862	2			N	-0-					137
12	1952	N	1952	-0-	-0-	-0-	1890	2	62	9	N	56					193
01	2325	N	1981	-0-	-344	-0-	1981	2			N	-0-					193
02	1736	N	1675	-0-	-61	-0-	1673	2	2	9	N	2					195
03	1953	N	1876	-0-	-77	-0-	1810	2	66	9	N	60					255
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					255

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1510	-0-	-410	-0-	1510	2			N	-0-					148
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					148
01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					148
03	1953	N	1857	-0-	-96	-0-	1857	2			N	-0-					148
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					148

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1486	-0-	-14	-0-	1478	2	8	9	N	7					212
12	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	N	1					213
01	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					213
02	1532	N	1532	-0-	-0-	-0-	1528	2	4	9	N	4					217
*03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					217
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					217

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	302	1	1025	2	N	2					75
							2	9									
12	1373	N	1373	-0-	-0-	-0-	312	1	1061	2	N	-0-					75
01	1280	N	1280	-0-	-0-	-0-	19	1	1242	2	N	17					92
							19	9									
02	1232	N	-0-	-0-	-1232	-0-					N	8					100
03	1364	N	1129	-0-	-235	-0-	1110	2	19	9	N	17					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2879	-0-	-61	-0-	2879	2			N	-0-					167
12	3007	X	2661	-0-	-346	-0-	2584	2	77	9	N	70					237
01	3007	X	2705	-0-	-302	-0-	2705	2			N	-0-					237
02	2688	X	2328	-0-	-360	-0-	2328	2			N	-0-	187	1			50
03	2976	X	2334	-0-	-642	-0-	2334	2			N	-0-					50
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					50

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	X	2811	-0-	-0-	-0-	2794	2	17	9	N	15					410
12	3100	X	3100	-0-	-0-	-0-	3094	2	6	9	N	5					415
01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					415
02	3069	X	3069	-0-	-0-	-0-	3066	2	3	9	N	3					418
*03	3721	X	3721	-0-	-0-	-0-	3658	2	63	9	N	57					475
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					475

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4164	-0-	-546	-0-	4083	2	81	9	N	74					437
12	4867	X	4303	-0-	-564	-0-	4215	2	88	9	N	80	194	1			323
01	4867	X	3998	-0-	-869	-0-	3998	2			N	-0-					323
02	4088	X	3753	-0-	-335	-0-	3753	2			N	-0-					323
03	4526	X	3730	-0-	-796	-0-	3730	2			N	-0-					323
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					323

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

11	5092	X	5092	-0-	-0-	-0-	231	1	4794	2	N	61	197	1			61
							67	9									
12	5197	X	5197	-0-	-0-	-0-	312	1	4823	2	N	56					117
							62	9									
01	5022	X	4713	-0-	-309	-0-	69	1	4593	2	N	46					163
							51	9									
02	4536	X	-0-	-0-	-4536	-0-					N	20					183
03	5022	X	4185	-0-	-837	-0-	4126	2	59	9	N	54					237
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					237

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

11	7980	X	7923	-0-	-57	-0-	7745	2	178	9	N	162					295
12	7592	X	7592	-0-	-0-	-0-	7486	2	106	9	N	96	193	1			198
01	7508	X	7508	-0-	-0-	-0-	7436	2	72	9	N	65					263
02	6858	X	6858	-0-	-0-	-0-	6781	2	77	9	N	70					333
*03	6988	X	6988	-0-	-0-	-0-	6880	2	108	9	N	98	369	1			62
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					62

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

11	3360	X	3308	-0-	-52	-0-	209	1	3078	2	N	19					142
							21	9									
12	3406	X	3406	-0-	-0-	-0-	312	1	3071	2	N	21					163
							23	9									
01	3353	X	3353	-0-	-0-	-0-	49	1	3292	2	N	11					174
							12	9									
02	2352	X	-0-	-0-	-2352	-0-					N	17					191
*03	2987	X	2987	-0-	-0-	-0-	2951	2	36	9	N	33					224
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					224

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					183
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					183
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					183
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					183
*03	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					183
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					183

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4726	X	4726	-0-	-0-	-0-	452	1	4216	2	N	53	191	1			63
							58	9									
12	4945	X	4945	-0-	-0-	-0-	468	1	4437	2	N	36					99
							40	9									
01	4712	X	4466	-0-	-246	-0-	66	1	4390	2	N	9					108
							10	9									
02	4284	X	-0-	-0-	-4284	-0-					N	11					119
03	4743	X	4409	-0-	-334	-0-	4363	2	46	9	N	42					161
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					161

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	-0-	1454	2	28	9	N	25					120
12	1305	N	1305	-0-	-0-	-0-	1288	2	17	9	N	15					135
01	1487	N	1487	-0-	-0-	-0-	1485	2	2	9	N	2					137
*02	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					190
*03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					190
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					190

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4689	-0-	-261	-0-	209	1	4437	2	N	39	180	1			131
							43	9									
12	5345	X	5345	-0-	-0-	-0-	312	1	4938	2	N	86					217
							95	9									
01	4899	X	4899	-0-	-0-	-0-	71	1	4765	2	N	57	185	1			89
							63	9									
02	4312	X	-0-	-0-	-4312	-0-					N	30					119
03	4774	X	4140	-0-	-634	-0-	4062	2	78	9	N	71					190
04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					190

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4442	-0-	-538	-0-	4416	2	26	9	N	24					154
12	4504	X	4504	-0-	-0-	-0-	4473	2	31	9	N	28					182
01	4813	X	4813	-0-	-0-	-0-	69	1	4623	2	N	110	189	1			103
							121	9									
02	3808	X	-0-	-0-	-3808	-0-					N	23					126
*03	4563	X	4563	-0-	-0-	-0-	4524	2	39	9	N	35					161
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					161

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3168	X	3168	-0-	-0-	-0-	3142	2	26	9	N	24					153
12	4124	X	4124	-0-	-0-	-0-	4089	2	35	9	N	32					185
01	3192	X	3192	-0-	-0-	-0-	47	1	3109	2	N	33	175	1			43
							36	9									
02	2492	X	-0-	-0-	-2492	-0-					N	35					78
*03	2983	X	2983	-0-	-0-	-0-	2953	2	30	9	N	27					105
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					105

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					168
12	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					168
01	8277	X	5750	-0-	-2527	-0-	5750	2			N	-0-					168
02	7476	X	5489	-0-	-1987	-0-	5474	2	15	9	N	14					182
03	6944	X	6196	-0-	-748	-0-	6196	2			N	-0-					182
04	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					182

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5533	-0-	-977	-0-	5494	2	39	9	N	35					68
12	6138	X	6114	-0-	-24	-0-	292	1	5796	2	N	24					92
							26	9									
01	6138	X	6063	-0-	-75	-0-	89	1	5938	2	N	33					125
							36	9									
02	5544	X	-0-	-0-	-5544	-0-					N	32					157
03	6107	X	5956	-0-	-151	-0-	5842	2	114	9	N	104					261
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					261

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3858	-0-	-462	-0-	302	1	3447	2	N	99	192	1			49
							109	9									
12	3919	X	3919	-0-	-0-	-0-	312	1	3501	2	N	96					145
							106	9									
01	3593	X	3593	-0-	-0-	-0-	52	1	3442	2	N	90	158	1			77
							99	9									
02	3192	X	-0-	-0-	-3192	-0-					N	92					169
03	3534	X	3256	-0-	-278	-0-	3025	2	231	9	N	210	139	1			240
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					240

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7323	-0-	-1527	-0-	7260	2	63	9	N	57					340
12	8432	X	7299	-0-	-1133	-0-	7230	2	69	9	N	63	193	1			210
01	8339	X	7138	-0-	-1201	-0-	7050	2	88	9	N	80					290
02	7308	X	6251	-0-	-1057	-0-	6141	2	110	9	N	100					390
03	7781	X	6783	-0-	-998	-0-	6685	2	98	9	N	89	184	1			295
04	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					295

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4036	-0-	-224	-0-	4036	2			N	-0-					68
12	4278	X	4191	-0-	-87	-0-	4106	2	85	9	N	77					145
01	4061	X	2570	-0-	-1491	-0-	2570	2			N	-0-					145
02	3780	X	2769	-0-	-1011	-0-	2705	2	64	9	N	58					203
03	4185	X	3936	-0-	-249	-0-	3936	2			N	-0-					203
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					203

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2296	-0-	-104	-0-	2279	2	17	9	N	15					93
12	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					93
01	2481	N	2481	-0-	-0-	-0-	37	1	2437	2	N	6					99
							7	9									
02	2156	N	-0-	-0-	-2156	-0-					N	55					154
*03	2577	N	2577	-0-	-0-	-0-	2558	2	19	9	N	17					171
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3474	-0-	-1086	-0-	3435	2	39	9	N	35					440
12	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					440
01	3317	X	3251	-0-	-66	-0-	3179	2	72	9	N	65					505
02	3291	X	3291	-0-	-0-	-0-	3274	2	17	9	N	15	392	1			128
*03	3957	X	3957	-0-	-0-	-0-	3867	2	90	9	N	82					210
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					210

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3092	X	3092	-0-	-0-	-0-	231	1	2838	2	N	21					131
							23	9									
12	2764	X	2764	-0-	-0-	-0-	312	1	2435	2	N	15					146
							17	9									
01	2604	X	2298	-0-	-306	-0-	34	1	2253	2	N	10					156
							11	9									
02	2352	X	-0-	-0-	-2352	-0-					N	19					175
*03	3501	X	3501	-0-	-0-	-0-	3468	2	33	9	N	30					205
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					205

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

11	3960	X	3577	-0-	-383	-0-	3571	2	6	9	N	5					547
12	3968	X	3368	-0-	-600	-0-	3362	2	6	9	N	5					552
01	3813	X	3131	-0-	-682	-0-	3037	2	94	9	N	85					637
02	3444	X	1620	-0-	-1824	-0-	1620	2			N	-0-					637
03	3689	X	2267	-0-	-1422	-0-	2264	2	3	9	N	3					640
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					640

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

11	3780	X	2875	-0-	-905	-0-	199	1	2667	2	N	8					145
							9	9									
12	3627	X	3396	-0-	-231	-0-	312	1	3042	2	N	38					183
							42	9									
01	3627	X	3192	-0-	-435	-0-	47	1	3122	2	N	21					204
							23	9									
02	2688	X	-0-	-0-	-2688	-0-					N	54	196	1			62
03	3410	X	2826	-0-	-584	-0-	2787	2	39	9	N	35					97
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					97

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

11	4740	X	2194	-0-	-2546	-0-	2150	2	44	9	N	40					255
12	3503	X	2218	-0-	-1285	-0-	2174	2	44	9	N	40					295
01	2325	X	2143	-0-	-182	-0-	2088	2	55	9	N	50					345
02	2100	X	1934	-0-	-166	-0-	1835	2	99	9	N	90					435
03	2263	X	2018	-0-	-245	-0-	2012	2	6	9	N	5					440
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					440

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

11	3990	X	3680	-0-	-310	-0-	3630	2	50	9	N	45	178	1			257
12	4030	X	3727	-0-	-303	-0-	3694	2	33	9	N	30					287
01	4030	X	3557	-0-	-473	-0-	3537	2	20	9	N	18					305
02	3584	X	3225	-0-	-359	-0-	3203	2	22	9	N	20					325
03	3844	X	3561	-0-	-283	-0-	3500	2	61	9	N	55					380
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					380

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1849	-0-	-191	-0-	1825	2	24	9	N	22					136
12	2108	N	2083	-0-	-25	-0-	2069	2	14	9	N	13					149
01	2047	N	2047	-0-	-0-	-0-	30	1	2000	2	N	15					164
							17	9									
02	1736	N	-0-	-0-	-1736	-0-					N	20					184
03	2077	N	1962	-0-	-115	-0-	1951	2	11	9	N	10					194
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4001	-0-	-919	-0-	3960	2	41	9	N	37					342
12	4588	X	3897	-0-	-691	-0-	3861	2	36	9	N	33					375
01	4557	X	3618	-0-	-939	-0-	3610	2	8	9	N	7					382
02	3976	X	3190	-0-	-786	-0-	3181	2	9	9	N	8					390
03	4247	X	3659	-0-	-588	-0-	3659	2			N	-0-					390
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					390

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3530	-0-	-1600	-0-	3530	2			N	-0-					68
12	6727	X	3491	-0-	-3236	-0-	3392	2	99	9	N	90					158
01	6696	X	2691	-0-	-4005	-0-	2691	2			N	-0-					158
02	5180	X	2260	-0-	-2920	-0-	2258	2	2	9	N	2					160
03	3937	X	2305	-0-	-1632	-0-	2305	2			N	-0-					160
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					160

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3569	-0-	-361	-0-	3551	2	18	9	N	16					104
12	3844	X	3583	-0-	-261	-0-	3559	2	24	9	N	22					126
01	3844	X	3198	-0-	-646	-0-	47	1	3123	2	N	25					151
							28	9									
02	3416	X	-0-	-0-	-3416	-0-					N	77					228
*03	3814	X	3814	-0-	-0-	-0-	3486	2	328	9	N	298	242	1			284
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					284

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24180	X	21019	-0-	-3161	-0-	578	1	20164	2	N	252	183	1			271
							277	9									
12	23188	X	20902	-0-	-2286	-0-	780	1	19852	2	N	245	371	1			145
							270	9									
01	23188	X	18312	-0-	-4876	-0-	269	1	17958	2	N	77					222
							85	9									
02	20944	X	-0-	-0-	-20944	-0-					N	68	188	1			102
03	22134	X	18677	-0-	-3457	-0-	18405	2	272	9	N	247					349
04	21030	X	NO RPT	-0-	-21030	-0-					N	NO RPT					349

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3543	-0-	-387	-0-	3524	2	19	9	N	17					382
12	3631	X	3631	-0-	-0-	-0-	3617	2	14	9	N	13					395
01	3541	X	3541	-0-	-0-	-0-	3527	2	14	9	N	13					408
02	3243	X	3243	-0-	-0-	-0-	3208	2	35	9	N	32					440
03	3534	X	3423	-0-	-111	-0-	3281	2	142	9	N	129	184	1			385
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					385

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3968	X	3968	-0-	-0-	-0-	141 20	1 9	3807	2	N	18					139
12	4180	X	4180	-0-	-0-	-0-	312 86	1 9	3782	2	N	78					217
01	4191	X	4191	-0-	-0-	-0-	61 35	1 9	4095	2	N	32	190	1			59
02	3248	X	-0-	-0-	-3248	-0-					N	22					81
*03	3994	X	3994	-0-	-0-	-0-	3951	2	43	9	N	39					120
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					120

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	X	-0-	-0-	-21480	-0-					N	-0-					136
12	19840	X	14150	-0-	-5690	-0-	1225 210	1 9	12715	2	N	191	182	1	1	8	144
01	20724	X	20724	-0-	-0-	-0-	301 333	1 9	20090	2	N	303	188	1			259
02	9184	X	-0-	-0-	-9184	-0-					N	211	196	1			274
*03	16923	X	16923	-0-	-0-	-0-	16623	2	300	9	N	273	368	1			179
04	13680	X	NO RPT	-0-	-13680	-0-					N	NO RPT					179

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2205	-0-	-705	-0-	30 12	1 9	2163	2	N	11					41
12	2755	N	2755	-0-	-0-	-0-	31 65	1 9	2659	2	N	59					100
01	2692	N	2692	-0-	-0-	-0-	39 31	1 9	2622	2	N	28					128
02	2072	N	-0-	-0-	-2072	-0-					N	27					155
03	2759	N	2637	-0-	-122	-0-	2600	2	37	9	N	34					189
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	14629	-0-	-4811	-0-	251 183	1 9	14195	2	N	166	174	1			183
12	18042	X	14737	-0-	-3305	-0-	237 196	1 9	14304	2	N	178	197	1			164
01	18042	X	17340	-0-	-702	-0-	253 208	1 9	16879	2	N	189	194	1			159
02	16296	X	-0-	-0-	-16296	-0-					N	140	185	1			114
03	17484	X	13296	-0-	-4188	-0-	13117	2	179	9	N	163					277
04	14640	X	NO RPT	-0-	-14640	-0-					N	NO RPT					277

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3872	-0-	-328	-0-	3782	2	90	9	N	82					225
12	4278	X	3819	-0-	-459	-0-	3784	2	35	9	N	32	184	1			73
01	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					73
02	3696	X	3323	-0-	-373	-0-	3323	2			N	-0-					73
03	3999	X	3309	-0-	-690	-0-	3309	2			N	-0-					73
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4310	-0-	-640	-0-	4277	2	33	9	N	30					358
12	4991	X	3802	-0-	-1189	-0-	3791	2	11	9	N	10					368
*01	4991	X	4222	-0-	-769	-0-	4218	2	4	9	N	4					372
*02	4368	X	3406	-0-	-962	-0-	3386	2	20	9	N	18	197	1			193
03	4681	X	4581	-0-	-100	-0-	4579	2	2	9	N	2					195
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					195

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					147

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

11	28230	X	22342	-0-	-5888	-0-	1679	1	20385	2	N	253	186	1			177
							278	9									
12	24180	X	22214	-0-	-1966	-0-	1808	1	20010	2	N	360	392	1			145
							396	9									
01	24180	X	21675	-0-	-2505	-0-	315	1	21015	2	N	314	375	1			84
							345	9									
02	21840	X	-0-	-0-	-21840	-0-					N	289	178	1			195
03	23839	X	19093	-0-	-4746	-0-	18781	2	312	9	N	284	222	1			257
04	22350	X	NO RPT	-0-	-22350	-0-					N	NO RPT					257

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

11	6420	X	5523	-0-	-897	-0-	5523	2			N	-0-					118
12	6324	X	5748	-0-	-576	-0-	5683	2	65	9	N	59					177
01	6324	X	5640	-0-	-684	-0-	5573	2	67	9	N	61					238
02	5320	X	4870	-0-	-450	-0-	4859	2	11	9	N	10	190	1			58
*03	6294	X	6294	-0-	-0-	-0-	6174	2	120	9	N	109					167
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					167

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

11	4191	X	4191	-0-	-0-	-0-	4149	2	42	9	N	38					478
12	4495	X	4163	-0-	-332	-0-	4156	2	7	9	N	6	181	1			303
01	4495	X	4096	-0-	-399	-0-	4094	2	2	9	N	2					305
02	3920	X	3611	-0-	-309	-0-	3611	2			N	-0-					305
03	4340	X	3722	-0-	-618	-0-	3722	2			N	-0-					305
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					305

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

11	9210	X	7518	-0-	-1692	-0-	7468	2	50	9	N	45					195
12	7857	X	7857	-0-	-0-	-0-	7800	2	57	9	N	52					247
01	7978	X	7978	-0-	-0-	-0-	7960	2	18	9	N	16					263
02	6160	X	5830	-0-	-330	-0-	5817	2	13	9	N	12					275
*03	6914	X	6914	-0-	-0-	-0-	6908	2	6	9	N	5	187	1			93
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3152	-0-	-928	-0-	3132	2	20	9	N	18					175
12	3875	X	3357	-0-	-518	-0-	3357	2			N	-0-					175
01	3565	X	3303	-0-	-262	-0-	3303	2			N	-0-					175
02	2962	X	2962	-0-	-0-	-0-	2921	2	41	9	N	37					212
03	3348	X	3270	-0-	-78	-0-	3269	2	1	9	N	1					213
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					213

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6508	-0-	-782	-0-	6425	2	83	9	N	75					407
12	7533	X	6565	-0-	-968	-0-	6531	2	34	9	N	31	190	1			248
01	7533	X	6463	-0-	-1070	-0-	6371	2	92	9	N	84					332
02	6384	X	5812	-0-	-572	-0-	5736	2	76	9	N	69	176	1			225
03	6913	X	6392	-0-	-521	-0-	6273	2	119	9	N	108					333
04	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					333

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7300	-0-	-2090	-0-	7235	2	65	9	N	59					287
12	DLQ G-10		7219	-0-	7219	7219	7201	2	18	9	N	16					303
01	DLQ G-10		7128	-0-	7128	14347	7051	2	77	9	N	70					373
02	20654	X	6307	-0-	-14347	-0-	6246	2	61	9	N	55	185	1			243
*03	6920	X	6920	-0-	-0-	-0-	6797	2	123	9	N	112					355
*04	6850	X	NO RPT	-0-	-6850	-0-					N	NO RPT					355

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4454	-0-	-2026	-0-	4448	2	6	9	N	5					202
12	DLQ G-10		4667	-0-	4667	4667	4622	2	45	9	N	41					243
01	DLQ G-10		3816	-0-	3816	8483	3770	2	46	9	N	42	180	1			105
02	13448	X	4965	-0-	-8483	-0-	4959	2	6	9	N	5					110
*03	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					110
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					110

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3618	-0-	-1092	-0-	3618	2			N	-0-					413
12	DLQ G-10		3070	-0-	3070	3070	3068	2	2	9	N	2					415
01	DLQ G-10		3151	-0-	3151	6221	3131	2	20	9	N	18					433
02	9165	X	2944	-0-	-6221	-0-	2936	2	8	9	N	7					440
*03	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					440
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					440

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50280	X	39513	-0-	-10767	-0-	315	1	38448	2	N	682	738	1			376
							750	9									
12	43617	X	39017	-0-	-4600	-0-	468	1	37761	2	N	716	770	1			322
							788	9									
01	43617	X	37548	-0-	-6069	-0-	543	1	36224	2	N	710	567	1			465
							781	9									
02	39396	X	-0-	-0-	-39396	-0-					N	567	556	1			476
03	42191	X	34404	-0-	-7787	-0-	33668	2	736	9	N	669	734	1			411
04	39510	X	NO RPT	-0-	-39510	-0-					N	NO RPT					411

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25890	X	17459	-0-	-8431	-0-	17024	2	435	9	N	395	380	1			650
12	DLQ G-10		16468	-0-	16468	16468	16182	2	286	9	N	260	195	1			715
01	DLQ G-10		15957	-0-	15957	32425	15905	2	52	9	N	47					762
02	45970	X	13545	-0-	-32425	-0-	13077	2	468	9	N	425	572	1			615
*03	12393	X	12393	-0-	-0-	-0-	12249	2	144	9	N	131	189	1			557
04	17460	X	NO RPT	-0-	-17460	-0-					N	NO RPT					557

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42420	X	33212	-0-	-9208	-0-	724 538	1 9	31950	2	N	489	570	1			218
12	37293	X	32547	-0-	-4746	-0-	748 631	1 9	31168	2	N	574	573	1			219
01	37293	X	31928	-0-	-5365	-0-	466 372	1 9	31090	2	N	338	380	1			177
02	32816	X	-0-	-0-	-32816	-0-					N	694	555	1			316
03	34534	X	30265	-0-	-4269	-0-	29659	2	606	9	N	551	544	1			323
04	33210	X	NO RPT	-0-	-33210	-0-					N	NO RPT					323

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65610	X	48454	-0-	-17156	-0-	724 657	1 9	47073	2	N	597	568	1			245
12	55707	X	47565	-0-	-8142	-0-	748 658	1 9	46159	2	N	598	586	1			257
01	55707	X	47695	-0-	-8012	-0-	696 612	1 9	46387	2	N	556	579	1			234
02	49952	X	-0-	-0-	-49952	-0-					N	443	386	1			291
03	51894	X	42419	-0-	-9475	-0-	41775	2	644	9	N	585	381	1			495
04	48450	X	NO RPT	-0-	-48450	-0-					N	NO RPT					495

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030	X	11560	-0-	-9470	-0-	11560	2			N	-0-					42
12	DLQ G-10		16304	-0-	16304	16304	16304	2			N	-0-					42
01	DLQ G-10		14068	-0-	14068	30372	14068	2			N	-0-					42
02	42352	X	11980	-0-	-30372	-0-	11980	2			N	-0-					42
*03	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					42
04	15780	X	NO RPT	-0-	-15780	-0-					N	NO RPT					42

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	14334	-0-	-1146	-0-	754 125	1 9	13455	2	N	114					247
12	14539	X	14346	-0-	-193	-0-	488 231	1 9	13627	2	N	210	370	1			87
01	14539	X	14088	-0-	-451	-0-	206 143	1 9	13739	2	N	130					217
02	13132	X	-0-	-0-	-13132	-0-					N	152	194	1			175
03	14539	X	13402	-0-	-1137	-0-	13216	2	186	9	N	169	189	1			155
04	14070	X	NO RPT	-0-	-14070	-0-					N	NO RPT					155

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	517	R	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	527	#	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	570	#	373	-0-	-197	-0-	373	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					56
12	1023	N	938	-0-	-85	-0-	938	3			N	-0-					56
01	1023	N	634	-0-	-389	-0-	634	3			N	-0-					56
02	952	N	705	-0-	-247	-0-	705	3			N	-0-					56
03	930	N	846	-0-	-84	-0-	846	3			N	-0-					56
*04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	467	-0-	-103	-0-	467	2			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1020	N	908	-0-	-112	-0-	908	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	60	1	46	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	56	1	161	2	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	62	1	127	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	38	1	69	2	N	-0-					-0-
03	217	N	126	-0-	-91	-0-	62	1	64	2	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	60	1	57	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					38
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					38
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					38
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	896	N	862	-0-	-34	-0-	862	2			N	-0-					-0-
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	270	-0-	-2970	-0-	270	1			Y	-0-					-0-
12	3348	X	3274	-0-	-74	-0-	267	1	3007	2	Y	-0-					-0-
01	3472	X	3442	-0-	-30	-0-	279	1	3163	2	Y	-0-					-0-
02	3136	X	3067	-0-	-69	-0-	252	1	2815	2	Y	-0-					-0-
03	3348	X	3321	-0-	-27	-0-	279	1	3042	2	Y	-0-					-0-
04	3330	X	3209	-0-	-121	-0-	270	1	2939	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					81
12	558	N	480	-0-	-78	-0-	480	2			N	-0-					81
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					81
02	476	N	-0-	-0-	-476	-0-					N	-0-					81
03	465	N	8	-0-	-457	-0-	2	2	6	9	N	5					86
04	540	N	7	-0-	-533	-0-	7	2			N	-0-					86

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1914	N	1914	-0-	-0-	-0-	1905	2	9	9	N	8					65
12	1913	N	1913	-0-	-0-	-0-	1905	2	8	9	N	7					72
01	1920	N	1920	-0-	-0-	-0-	1917	2	3	9	N	3					75
02	1592	N	1592	-0-	-0-	-0-	1573	2	19	9	N	17					92
03	1922	N	-0-	-0-	-1922	-0-					N	8					100
04	1860	N	1850	-0-	-10	-0-	1842	2	8	9	N	7					107

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2042	-0-	-298	-0-	2042	3			N	-0-					-0-
12	2232	N	1191	-0-	-1041	-0-	1191	3			N	-0-					-0-
01	1860	N	1214	-0-	-646	-0-	1214	3			N	-0-					-0-
02	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*04	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					154
12	868	N	259	-0-	-609	-0-	259	2			N	-0-					154
01	868	N	367	-0-	-501	-0-	367	2			N	-0-					154
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					154
*03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					154
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	10	1	269	2	N	-0-					85
12	310	N	297	-0-	-13	-0-	10	1	287	2	N	-0-					85
01	310	N	214	-0-	-96	-0-	10	1	204	2	N	-0-					85
02	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					85
03	310	N	309	-0-	-1	-0-	10	1	299	2	N	-0-					85
*04	377	N	377	-0-	-0-	-0-	10	1	367	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	733	-0-	-167	-0-	300	1	433	2	N	-0-					68
12	775	N	637	-0-	-138	-0-	310	1	327	2	N	-0-					68
01	713	N	711	-0-	-2	-0-	310	1	401	3	N	-0-					68
02	745	N	745	-0-	-0-	-0-	280	1	465	2	N	-0-					68
03	707	N	707	-0-	-0-	-0-	279	1	428	3	N	-0-					68
04	690	N	467	-0-	-223	-0-	467	3			N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	300	1	768	2	N	-0-					127
12	991	N	991	-0-	-0-	-0-	310	1	681	2	N	-0-					127
01	967	N	967	-0-	-0-	-0-	310	1	657	2	N	-0-					127
02	1008	N	902	-0-	-106	-0-	280	1	622	2	N	-0-					127
03	992	N	926	-0-	-66	-0-	279	1	647	2	N	-0-					127
04	930	N	704	-0-	-226	-0-	704	2			N	-0-					127

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1415	-0-	-295	-0-	1415	2			N	-0-					-0-
12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	1680	N	1482	-0-	-198	-0-	1482	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-					62
12	713	N	670	-0-	-43	-0-	10	1	660	2	N	-0-					62
01	713	N	651	-0-	-62	-0-	10	1	641	2	N	-0-					62
02	616	N	534	-0-	-82	-0-	10	1	524	2	N	-0-					62
03	682	N	617	-0-	-65	-0-	10	1	607	2	N	-0-					62
04	630	N	592	-0-	-38	-0-	10	1	582	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
12	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
01	DELQ PR		2724	-0-	2724	2724	2724	2			N	-0-					-0-
02	2800	N	2393	-0-	-407	2317	2393	2			N	-0-					-0-
03	3100	N	2669	-0-	-431	1886	2669	2			N	-0-					-0-
*04	3000	N	2601	-0-	-399	1487	2601	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	#	4145	-0-	-55	-0-	4145	2			N	-0-					-0-
12	4278	#	4221	-0-	-57	-0-	4221	2			N	-0-					-0-
01	4278	#	4158	-0-	-120	-0-	4158	2			N	-0-					-0-
02	3808	#	3778	-0-	-30	-0-	3778	2			N	-0-					-0-
03	4278	#	3810	-0-	-468	-0-	3810	2			N	-0-					-0-
04	4140	#	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					77
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					77
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					77
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
*03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	-0-	103	1	1932	3	N	-0-					35
							2	4									
12	2444	N	2444	-0-	-0-	-0-	108	1	2334	3	N	-0-					35
							2	4									
01	2742	N	2742	-0-	-0-	-0-	137	1	2604	3	N	-0-					35
							1	4									
02	2464	N	2464	-0-	-0-	-0-	148	1	2314	3	N	-0-					35
							2	4									
03	2595	N	2595	-0-	-0-	-0-	91	1	2503	3	N	-0-					35
							1	4									
*04	2608	N	2608	-0-	-0-	-0-	138	1	2468	3	N	-0-					35
							2	4									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
04	1740	N	1518	-0-	-222	-0-	1518	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					312
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					312
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					312
02	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					312
03	2976	X	2521	-0-	-455	-0-	2521	2			N	-0-					312
04	2880	X	2633	-0-	-247	-0-	2633	2			N	-0-					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					583
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					583
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					583
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					583
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					583
04	540	N	517	-0-	-23	-0-	517	2			N	-0-					583

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	R	711	-0-	-0-	-0-	24 3	1 9	684	2	N	3	118	1			17
12	620	#	594	-0-	-26	-0-	31	1	563	2	N	-0-					17
01	713	#	434	-0-	-279	-0-	25	1	409	2	N	-0-					17
02	913	R	913	-0-	-0-	-0-	26	1	887	2	N	-0-					17
03	744	#	496	-0-	-248	-0-	30	1	466	2	N	-0-					17
04	720	#	667	-0-	-53	-0-	30 110	1 9	527	2	N	100					117

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	808	-0-	-92	-0-	808	2			N	-0-					165
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					165
01	868	N	689	-0-	-179	-0-	689	2			N	-0-					165
02	756	N	568	-0-	-188	-0-	568	2			N	-0-					165
03	775	N	771	-0-	-4	-0-	771	2			N	-0-					165
*04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	986	-0-	-34	-0-	24	1	962	2	N	-0-					8
12	1054	#	1039	-0-	-15	-0-	15	1	1024	2	N	-0-					8
01	974	R	974	-0-	-0-	-0-	19	1	955	2	N	-0-					8
02	924	#	903	-0-	-21	-0-	19	1	884	2	N	-0-					8
03	1054	#	1006	-0-	-48	-0-	25	1	981	2	N	-0-					8
*04	1051	R	1051	-0-	-0-	-0-	30	1	1021	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

11	156	N	156	-0-	-0-	-0-	42	1	114	2	N	-0-					55
12	713	N	98	-0-	-615	-0-	36	1	62	2	N	-0-					55
01	359	N	359	-0-	-0-	-0-	20	1	339	2	N	-0-					55
02	851	N	851	-0-	-0-	-0-	44	1	807	2	N	-0-					55
03	816	N	816	-0-	-0-	-0-	60	1	756	2	N	-0-					55
*04	842	N	842	-0-	-0-	-0-	60	1	763	2	N	17					72
							19	9									

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

11	360	N	344	-0-	-16	-0-	9 2	1 4	333	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	9 2	1 4	380	3	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	7 1	1 4	346	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	7 2	1 4	318	3	N	-0-					-0-
03	403	N	347	-0-	-56	-0-	6 1	1 4	340	3	N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	9 2	1 4	356	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

11	2310	X	2310	-0-	-0-	-0-	30	1	2280	2	N	-0-					80
12	1943	X	1943	-0-	-0-	-0-	31 24	1 9	1888	2	N	22					102
01	3128	X	3128	-0-	-0-	-0-	31	1	3097	2	N	-0-					102
02	2320	X	2320	-0-	-0-	-0-	28	1	2292	2	N	-0-					102
03	2483	N	2483	-0-	-0-	-0-	31	1	2452	2	N	-0-					102
04	1680	X	1362	-0-	-318	-0-	30	1	1332	2	N	-0-					102

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					33
12	2821	N	1418	-0-	-1403	-0-	1418	2			N	-0-					33
01	2170	N	1682	-0-	-488	-0-	1682	2			N	-0-					33
02	1876	N	1459	-0-	-417	-0-	1459	2			N	-0-					33
03	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					33
04	1620	N	1138	-0-	-482	-0-	1138	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

11	420 #	354	-0-	-66	-0-	354	3	N	-0-			27
12	434 #	375	-0-	-59	-0-	375	3	N	-0-			27
01	589 #	319	-0-	-270	-0-	319	3	N	-0-			27
02	532 #	272	-0-	-260	-0-	272	3	N	-0-			27
03	589 #	281	-0-	-308	-0-	281	3	N	-0-			27
04	360 #	121	-0-	-239	-0-	121	3	N	-0-			27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

11	840 #	486	-0-	-354	-0-	6 2	1 4	478	3	N	-0-			104
12	868 #	347	-0-	-521	-0-	5 2	1 4	340	3	N	-0-			104
01	868 #	331	-0-	-537	-0-	4 1	1 4	326	3	N	-0-			104
02	756 #	295	-0-	-461	-0-	4 2	1 4	289	3	N	-0-			104
03	837 #	395	-0-	-442	-0-	3 1	1 4	391	3	N	-0-			104
04	480 #	394	-0-	-86	-0-	7 2	1 4	385	3	N	-0-			104

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	R	275	-0-	-0-	-0-	275	3			N	-0-					5
12	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					5
01	677	R	677	-0-	-0-	-0-	677	3			N	-0-					5
02	469	R	469	-0-	-0-	-0-	469	3			N	-0-					5
03	885	R	885	-0-	-0-	-0-	782	3	103	9	N	94					99
*04	728	R	728	-0-	-0-	-0-	728	3			N	-0-					99

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3621	R	3621	-0-	-0-	-0-	195	1	3407	3	N	15					20
							2	4	17	9							
12	4683	R	4683	-0-	-0-	-0-	159	1	4522	3	N	-0-					20
							2	4									
01	4188	R	4188	-0-	-0-	-0-	154	1	4033	3	N	-0-					20
							1	4									
02	3572	R	3572	-0-	-0-	-0-	157	1	3381	3	N	29					49
							2	4	32	9							
03	3593	R	3593	-0-	-0-	-0-	120	1	3472	3	N	-0-					49
							1	4									
*04	3540	R	3540	-0-	-0-	-0-	165	1	3372	3	N	1					50
							2	4	1	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	R	1148	-0-	-0-	-0-	25	1	1121	3	N	-0-					57
							2	4									
12	1185	R	1185	-0-	-0-	-0-	22	1	1161	3	N	-0-					57
							2	4									
01	1154	R	1154	-0-	-0-	-0-	23	1	1130	3	N	-0-					57
							1	4									
02	952	#	911	-0-	-41	-0-	24	1	882	3	N	3					60
							2	4	3	9							
03	1054	#	1019	-0-	-35	-0-	14	1	1000	3	N	4					64
							1	4	4	9							
*04	1121	R	1121	-0-	-0-	-0-	23	1	1096	3	N	-0-					64
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	R	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	992	#	972	-0-	-20	-0-	972	2			N	-0-					-0-
01	992	#	988	-0-	-4	-0-	988	2			N	-0-					-0-
02	896	#	892	-0-	-4	-0-	892	2			N	-0-					-0-
03	992	#	982	-0-	-10	-0-	982	2			N	-0-					-0-
*04	972	R	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	R	446	-0-	-0-	-0-	446	3			N	-0-					30
12	434	#	367	-0-	-67	-0-	363	3	4	9	N	4					34
01	434	#	384	-0-	-50	-0-	384	3			N	-0-					34
02	420	#	365	-0-	-55	-0-	365	3			N	-0-					34
03	465	#	309	-0-	-156	-0-	309	3			N	-0-					34
04	450	#	277	-0-	-173	-0-	277	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	972	-0-	-198	-0-	972	3			N	-0-					-0-
12	1629	R	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
01	1736	#	1180	-0-	-556	-0-	1180	3			N	-0-					-0-
02	1568	#	554	-0-	-1014	-0-	554	3			N	-0-					-0-
03	1736	#	134	-0-	-1602	-0-	134	3			N	-0-					-0-
04	1590	#	1	-0-	-1589	-0-	1	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	R	980	-0-	-0-	-0-	94	1	886	2	N	-0-					266
12	1085	#	526	-0-	-559	-0-	21	1	505	2	N	-0-					266
01	1085	#	568	-0-	-517	-0-	25	1	543	2	N	-0-					266
02	980	#	252	-0-	-728	-0-	29	1	223	2	N	-0-					266
03	1023	#	293	-0-	-730	-0-	56	1	237	2	N	-0-					266
04	990	#	27	-0-	-963	-0-	27	1			N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	801	-0-	-9	-0-	801	2			N	-0-					97
12	837	#	833	-0-	-4	-0-	831	2	2	9	N	2					99
01	899	#	847	-0-	-52	-0-	839	2	8	9	N	7					106
02	812	#	236	-0-	-576	-0-	236	2			N	-0-					106
03	899	#	422	-0-	-477	-0-	422	2			N	-0-					106
04	810	#	473	-0-	-337	-0-	473	2			N	-0-					106

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14

BRADFORD, NW. (TONKAWA) //CONT.// 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	430	-0-	-50	-0-	430	3			N	-0-					-0-
12	465	#	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	465	#	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	420	#	255	-0-	-165	-0-	255	3			N	-0-					-0-
03	465	#	285	-0-	-180	-0-	285	3			N	-0-					-0-
04	420	#	293	-0-	-127	-0-	293	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1952	-0-	-628	-0-	32 2	1 4	1918	3	N	-0-					124
12	2449	X	2159	-0-	-290	-0-	32 2	1 4	2110 15	3 9	N	14					138
01	2449	X	2048	-0-	-401	-0-	27 1	1 4	2020	3	N	-0-					138
02	2072	X	1710	-0-	-362	-0-	26 2	1 4	1682	3	N	-0-					138
03	2263	X	1984	-0-	-279	-0-	24 1	1 4	1956 3	3 9	N	3					141
04	2100	X	1955	-0-	-145	-0-	34 2	1 4	1917 2	3 9	N	2					143

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	298	-0-	-2	-0-	7 2	1 4	289	3	N	-0-					24
12	310	X	289	-0-	-21	-0-	7 2	1 4	280	3	N	-0-					24
01	310	X	276	-0-	-34	-0-	10 1	1 4	265	3	N	-0-					24
02	280	X	270	-0-	-10	-0-	6 2	1 4	262	3	N	-0-					24
*03	340	X	340	-0-	-0-	-0-	6 1	1 4	296 37	3 9	N	34	34	5			24
04	300	X	287	-0-	-13	-0-	8 2	1 4	277	3	N	-0-					24

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					31
12	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					31
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					31
02	1848	N	1593	-0-	-255	-0-	1593	2			N	-0-					31
03	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					31
*04	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					31

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PIPER 603				WELL #: 2H	RRCID -> 254773	COMPL. DATE 06/30/2009					TOTAL DEPTH 10540			PERF. 9992 - 10537		
11	13804	X	13804	-0-	-0-	-0-	13701	2	103	9	N	94					347
12	DLQ G-10		13835	-0-	13835	13835	13701	2	134	9	N	122	196	1			273
01	DLQ G-10		13878	-0-	13878	27713	13775	2	103	9	N	94					367
02	39755	X	12042	-0-	-27713	-0-	11945	2	97	9	N	88	193	1			262
03	0	X	-0-	-0-	-0-	-0-					N	63	193	1			132
*04	13710	X	13710	-0-	-0-	-0-	13621	2	89	9	N	81					213
	EOG RESOURCES, INC.				253162												
	BEARD 606				WELL #: 2H	RRCID -> 229813	COMPL. DATE 06/27/2007					TOTAL DEPTH 9165			PERF. 9539 - 11234		
11	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					43
12	3286	X	2835	-0-	-451	-0-	2829	2	6	9	N	5					48
01	3286	X	3115	-0-	-171	-0-	3115	2			N	-0-					48
02	2968	X	2507	-0-	-461	-0-	2507	2			N	-0-					48
03	3224	X	2807	-0-	-417	-0-	2796	2	11	9	N	10					58
04	3120	X	2111	-0-	-1009	-0-	2111	2			N	-0-					58
	PRICE TRUST 604				WELL #: 2H	RRCID -> 234663	COMPL. DATE 09/18/2007					TOTAL DEPTH 9084			PERF. 9484 - 11552		
11	5670	X	4877	-0-	-793	-0-	93	1	4778	2	N	5	2	8			58
							6	9									
12	5859	X	4441	-0-	-1418	-0-	90	1	4348	2	N	3					61
							3	9									
01	5239	X	4461	-0-	-778	-0-	82	1	4377	2	N	2					63
							2	9									
02	5212	X	5212	-0-	-0-	-0-	85	1	5127	2	N	-0-					63
03	5441	X	5441	-0-	-0-	-0-	97	1	5341	2	N	3					66
							3	9									
*04	5093	X	5093	-0-	-0-	-0-	94	1	4998	2	N	1					67
							1	9									
	BEARD 606				WELL #: 3H	RRCID -> 245241	COMPL. DATE 09/17/2008					TOTAL DEPTH 9110			PERF. 9628 - 11254		
11	4560	X	3800	-0-	-760	-0-	91	1	3707	2	N	2	2	8			43
							2	9									
12	4712	X	4207	-0-	-505	-0-	96	1	4111	2	N	-0-					43
01	4712	X	4027	-0-	-685	-0-	92	1	3933	2	N	2					45
							2	9									
02	4200	X	3552	-0-	-648	-0-	82	1	3469	2	N	1					46
							1	9									
03	4650	X	3340	-0-	-1310	-0-	89	1	3249	2	N	2					48
							2	9									
04	4080	X	3259	-0-	-821	-0-	89	1	3170	2	N	-0-					48

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	36	1	682	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	36	1	718	2	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	X	1	-0-	-1	-0-	1	4			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3768	-0-	-192	-0-	41	1	3702	3	N	21	196	1			13
							2	4	23	9							
12	4092	X	4036	-0-	-56	-0-	38	1	3996	3	N	-0-					13
							2	4									
01	4061	X	3786	-0-	-275	-0-	33	1	3712	3	N	36					49
							1	4	40	9							
02	3612	X	2784	-0-	-828	-0-	32	1	2731	3	N	17					66
							2	4	19	9							
03	4030	X	3967	-0-	-63	-0-	29	1	3937	3	N	-0-					66
							1	4									
04	3900	X	3594	-0-	-306	-0-	37	1	3521	3	N	31					97
							2	4	34	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					129
12	1054	N	817	-0-	-237	-0-	817	3			N	-0-					129
01	1054	N	824	-0-	-230	-0-	824	3			N	-0-					129
02	924	N	787	-0-	-137	-0-	763	3	24	9	N	22					151
03	873	N	873	-0-	-0-	-0-	872	3	1	4	N	-0-					151
*04	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					151

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	659	-0-	-1	-0-	10	1	649	2	N	-0-					116
12	713	X	427	-0-	-286	-0-	10	1	417	2	N	-0-					116
01	713	X	137	-0-	-576	-0-	10	1	127	2	N	-0-					116
02	644	X	293	-0-	-351	-0-	10	1	283	2	N	-0-					116
03	682	X	440	-0-	-242	-0-	10	1	430	2	N	-0-					116
04	660	X	624	-0-	-36	-0-	10	1	614	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2488	X	2488	-0-	-0-	-0-	30	1	2458	2	N	-0-					-0-
12	2387	X	2380	-0-	-7	-0-	30	1	2350	2	N	-0-					-0-
01	2449	X	2212	-0-	-237	-0-	31	1	2181	2	N	-0-					-0-
02	2324	X	1832	-0-	-492	-0-	28	1	1804	2	N	-0-					-0-
03	2573	X	2046	-0-	-527	-0-	30	1	2016	2	N	-0-					-0-
*04	2540	X	2540	-0-	-0-	-0-	30	1	2510	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

11	1950	X	1843	-0-	-107	-0-	1843	3			N	-0-					4
12	1984	X	1878	-0-	-106	-0-	1878	3			N	-0-					4
01	1984	X	1653	-0-	-331	-0-	1653	3			N	-0-					4
02	1792	X	1300	-0-	-492	-0-	1300	3			N	-0-					4
03	1922	X	1435	-0-	-487	-0-	1435	3			N	-0-					4
04	1830	X	1585	-0-	-245	-0-	1585	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

11	3030	#	2993	-0-	-37	-0-	75	1	2918	2	N	-0-					84
12	3937	#	2996	-0-	-941	-0-	78	1	2918	2	N	-0-					84
01	3937	#	2757	-0-	-1180	-0-	78	1	2679	2	N	-0-					84
02	3556	#	2395	-0-	-1161	-0-	70	1	2325	2	N	-0-					84
03	3379	#	2535	-0-	-844	-0-	78	1	2457	2	N	-0-					84
04	3000	#	2291	-0-	-709	-0-	75	1	2216	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

11	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

11	2850	X	2850	-0-	-0-	-0-	192	1	2658	2	N	-0-					162
12	2819	X	2819	-0-	-0-	-0-	196	1	2623	2	N	-0-					162
01	2607	X	2607	-0-	-0-	-0-	186	1	2415	2	N	5	152	1			15
							6	9									
02	2136	X	2136	-0-	-0-	-0-	171	1	1962	2	N	3					18
							3	9									
03	2374	X	2374	-0-	-0-	-0-	170	1	2193	2	N	10					28
							11	9									
*04	2520	X	2520	-0-	-0-	-0-	158	1	2354	2	N	7					35
							8	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

11	810	N	715	-0-	-95	-0-	48	1	667	2	N	-0-					80
12	806	N	786	-0-	-20	-0-	52	1	688	2	N	42					122
							46	9									
01	837	N	766	-0-	-71	-0-	54	1	701	2	N	10					132
							11	9									
02	672	N	669	-0-	-3	-0-	53	1	602	2	N	13					145
							14	9									
03	775	N	689	-0-	-86	-0-	46	1	593	2	N	45	175	1			15
							50	9									
04	750	N	710	-0-	-40	-0-	42	1	629	2	N	35					50
							39	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	527	#	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	#	287	-0-	-240	-0-	287	3			N	-0-					-0-
02	448	#	293	-0-	-155	-0-	293	3			N	-0-					-0-
03	434	#	114	-0-	-320	-0-	114	3			N	-0-					-0-
*04	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

11	3900	X	-0-	-0-	-3900	-0-					N	-0-					135
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					135
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					135
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2913	-0-	-87	497	2911	2	2	9	N	2					52
12	2272	N	1775	-0-	-497	-0-	1775	2			N	-0-					52
01	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					52
02	2184	X	-0-	-0-	-2184	-0-					N	7					59
03	858	X	-0-	-0-	-858	-0-					N	-0-					59
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	150	-0-	-3870	-0-	150	2			Y	-0-					52
12	2015	X	113	-0-	-1902	-0-	113	2			Y	-0-					52
01	1271	X	-0-	-0-	-1271	-0-					Y	1	1	8			52
02	1148	X	97	-0-	-1051	-0-	97	2			Y	-0-					52
03	465	X	35	-0-	-430	-0-	35	2			Y	-0-					52
*04	508	X	508	-0-	-0-	-0-	508	2			Y	-0-					52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	5232	-0-	-5508	-0-	5232	3			Y	-0-					-0-
12	11253	X	8376	-0-	-2877	-0-	8376	3			Y	-0-					-0-
01	11253	X	5445	-0-	-5808	-0-	99	1	5346	3	Y	-0-					-0-
02	10164	X	4462	-0-	-5702	-0-	4454	3	8	9	Y	7					7
03	8370	X	6712	-0-	-1658	-0-	365	1	6334	3	Y	12					19
							13	9									
*04	16156	X	16156	-0-	-0-	-0-	900	1	15230	3	Y	24	41	1			2
							26	9									

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					4
12	1705	N	1629	-0-	-76	-0-	1629	2			Y	-0-					4
01	1579	N	1579	-0-	-0-	-0-	23	1	1544	2	Y	11					15
							12	9									
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					15
03	1643	N	1571	-0-	-72	-0-	1571	2			Y	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6834	X	6834	-0-	-0-	-0-	554	1	6249	2	N	28	18	8			57
							31	9									
12	6916	X	6916	-0-	-0-	-0-	592	1	6313	2	N	10	2	8			65
							11	9									
01	6789	X	6290	-0-	-499	-0-	81	1	5407	2	N	729	719	1			75
							802	9									
02	6132	X	-0-	-0-	-6132	-0-					N	-0-					75
03	6789	X	3930	-0-	-2859	-0-	3910	2	20	9	N	18					93
04	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					93

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

11	60	N	44	-0-	-16	-0-	44	2			N	-0-					42
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					42
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					42
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					42
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

11	2790	X	2088	-0-	-702	-0-	2088	2			N	-0-					37
12	2883	X	2188	-0-	-695	-0-	2188	2			N	-0-					37
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					37
02	2800	N	3359	-0-	559	559	3359	2			N	-0-					37
03	3100	N	3628	-0-	528	1087	3628	2			N	-0-					37
*04	4408	X	3321	-0-	-1087	-0-	3321	2			N	-0-					37

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	X	2582	-0-	-0-	-0-	50	1	2532	2	N	-0-					-0-
12	1712	X	1712	-0-	-0-	-0-	92	1	1620	2	N	-0-					-0-
01	496	X	431	-0-	-65	-0-	65	1	365	2	N	1	1	8			-0-
							1	9									
02	448	X	111	-0-	-337	-0-	111	2			N	-0-					-0-
03	496	X	431	-0-	-65	-0-	20	1	411	2	N	-0-					-0-
04	480	X	421	-0-	-59	-0-	18	1	403	2	N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	N	1658	-0-	-0-	-0-	28	1	1630	2	N	-0-					20
12	2015	N	1220	-0-	-795	-0-	41	1	1179	2	N	-0-					20
01	2028	N	2028	-0-	-0-	-0-	41	1	1987	2	N	-0-					20
02	2058	N	2058	-0-	-0-	-0-	37	1	2021	2	N	-0-					20
03	2391	N	2391	-0-	-0-	-0-	28	1	2363	2	N	-0-					20
*04	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	982	-0-	-38	-0-	982	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
02	924	N	856	-0-	-68	-0-	856	2			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*04	1080	N	559	-0-	-521	-0-	559	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3306	-0-	-24	-0-	3251	2	55	9	N	50					196
12	3502	X	3502	-0-	-0-	-0-	3457	2	45	9	N	41					237
01	3441	X	3217	-0-	-224	-0-	47	1	3101	2	N	63					300
							69	9									
02	3108	X	-0-	-0-	-3108	-0-					N	49	192	1			157
03	3441	X	2925	-0-	-516	-0-	2896	2	29	9	N	26					183
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					183

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	777	-0-	777 B	-1142	777	2			N	-0-					157
12	0	X	632	-0-	632 B	-510	632	2			N	-0-					157
01	2077	X	1075	-0-	-1002 B	-510	1069	2	6	9	N	5					162
02	1876	X	544	-0-	-1332 B	-510	524	2	20	9	N	18	114	1			66
03	2077	X	546	-0-	-1531 B	-510	539	2	7	9	N	6					72
04	1050	X	1321	-0-	271 B	-239	1280	2	41	9	N	37					109

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	7	13	1			14

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	650	2	2	9	N	2					89
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					89
01	1449	N	1449	-0-	-0- B	-0-	10	1	643	2	N	724	719	1			94
							796	9									
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					94
*03	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					94
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					94

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0- B	-0-	2113	2	54	9	N	49	1	8			247
12	2263	N	2262	-0-	-1 B	-0-	2208	2	54	9	N	49	183	1	5	8	108
01	3255	X	3255	-0-	-0- B	-0-	33	1	2177	2	N	950	898	1			160
							1045	9									
02	2016	N	-0-	-0-	-2016 B	-0-					N	35					195
03	2263	N	2135	-0-	-128 B	-0-	1893	2	242	9	N	220	361	1			54
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					54

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					85
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

11	3139	X	3139	-0-	-0- B	-0-	3028	2	111	9	N	101	183	1			68
12	3069	X	3062	-0-	-7 B	-0-	2953	2	109	9	N	99					167
01	3607	X	3607	-0-	-0- B	-0-	41	1	2717	2	N	772	719	1			220
							849	9									
02	2940	X	-0-	-0-	-2940 B	-0-					N	93	189	1			124
03	3255	X	2639	-0-	-616 B	-0-	2537	2	102	9	N	93					217
04	3150	X	NO RPT	-0-	-3150 B	-0-					N	NO RPT					217

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

11	570	N	423	-0-	-147 B	-0-	421	2	2	9	N	2					132
12	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					132
01	465	N	415	-0-	-50 B	-0-	6	1	409	2	N	-0-					132
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					132
03	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					132
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

11	750	X	431	-0-	-319 B	-0-	431	2			N	-0-					18
12	435	X	435	-0-	-0- B	-0-	435	2			N	-0-					18
01	403	X	397	-0-	-6 B	-0-	6	1	390	2	N	1					19
							1	9									
02	364	X	-0-	-0-	-364 B	-0-					N	1					20
03	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					20
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27 B	-0-	537	2	6	9	N	5					265
12	620	N	612	-0-	-8 B	-0-	590	2	22	9	N	20					285
01	1412	N	1412	-0-	-0- B	-0-	9	1	587	2	N	742	719	1			308
							816	9									
02	504	N	-0-	-0-	-504 B	-0-					N	4					312
03	620	N	558	-0-	-62 B	-0-	540	2	18	9	N	16	180	1			148
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					148

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	54	-0-	-1896 B	-0-	51	2	3	9	N	3					155
12	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					155
01	2263	N	-0-	-0-	-2263 B	-0-					N	721	719	1			157
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					157
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					157
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					157

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0- B	-0-	1166	2	23	9	N	21					86
12	1240	N	757	-0-	-483 B	-0-	739	2	18	9	N	16					102
01	1240	N	-0-	-0-	-1240 B	-0-					N	721	719	1			104
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					104
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					104
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					104

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0- B	-0-	1399	2	2	9	N	2					123
12	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					123
01	1453	N	1453	-0-	-0- B	-0-	21	1	1431	2	N	1					124
							1	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	78	172	1			30
*03	1417	N	1417	-0-	-0- B	-0-	1387	2	30	9	N	27					57
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0- B	-0-	1265	2	33	9	N	30	182	1			29
12	1517	N	1517	-0-	-0- B	-0-	1471	2	46	9	N	42					71
01	2451	N	2451	-0-	-0- B	-0-	24	1	1602	2	N	750	719	1			102
							825	9									
02	1204	N	-0-	-0-	-1204 B	-0-					N	6					108
*03	1700	N	1700	-0-	-0- B	-0-	1647	2	53	9	N	48					156
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					156

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1201	-0-	-59 B	-0-	1184	2	17	9	N	15					116
12	1243	N	1243	-0-	-0- B	-0-	1224	2	19	9	N	17					133
01	1209	N	1095	-0-	-114 B	-0-	16	1	1057	2	N	20					153
							22	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	11					164
03	1209	N	1061	-0-	-148 B	-0-	1044	2	17	9	N	15					179
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					179

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					123
12	1488	N	456	-0-	-1032 B	-0-	442	2	14	9	N	13					136
01	1488	N	137	-0-	-1351 B	-0-	2	1	133	2	N	2					138
							2	9									
02	1344	N	-0-	-0-	-1344 B	-0-					N	1					139
*03	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					139
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					139

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3991	X	3991	-0-	-0- B	-0-	3991	2			N	-0-					32
12	4620	X	4620	-0-	-0- B	-0-	4620	2			N	-0-					32
01	5211	X	5211	-0-	-0- B	-0-	65	1	4318	2	N	753	719	1			66
							828	9									
02	4032	X	-0-	-0-	-4032 B	-0-					N	5					71
03	4464	X	4390	-0-	-74 B	-0-	4390	2			N	-0-					71
04	4320	X	NO RPT	-0-	-4320 B	-0-					N	NO RPT					71

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	29	2	939	9	N	854	719	1			135
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					135
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					135
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					135

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	503	2	9	9	N	8					130
12	558	N	379	-0-	-179 B	-0-	369	2	10	9	N	9					139
01	527	N	475	-0-	-52 B	-0-	7	1	455	2	N	12					151
							13	9									
02	476	N	-0-	-0-	-476 B	-0-					N	73	211	1			13
*03	454	N	454	-0-	-0- B	-0-	436	2	18	9	N	16					29
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	716	2	4	9	N	4					47
12	734	N	734	-0-	-0- B	-0-	733	2	1	9	N	1					48
01	1508	N	1508	-0-	-0- B	-0-	11	1	704	2	N	721	719	1			50
							793	9									
02	420	N	-0-	-0-	-420 B	-0-					N	1					51
*03	582	N	582	-0-	-0- B	-0-	563	2	19	9	N	17					68
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420 B	-0-					N	-0-					85
12	434	X	-0-	-0-	-434 B	-0-					N	-0-					85
01	522	X	522	-0-	-0- B	-0-	522	2			N	-0-					85
02	446	X	446	-0-	-0- B	-0-	446	2			N	-0-					85
*03	187	X	187	-0-	-0- B	-0-	187	2			N	-0-					85
04	510	X	261	-0-	-249 B	-0-	261	2			N	-0-					85

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

11	3630	X	3831	-0-	201 B	-10433	3806	2	25	9	N	23	1	8			134
12	3689	X	3970	-0-	281 B	-10152	3915	2	55	9	N	50	19	8			165
01	3596	X	4347	-0-	751 B	-9401	52	1	3471	2	N	749	719	1			195
							824	9									
02	3444	X	-0-	-0-	-3444 B	-9401					N	9					204
03	3813	X	3207	-0-	-606 B	-9401	3171	2	36	9	N	33	174	1			63
04	3690	X	NO RPT	-0-	-3690 B	-9401					N	NO RPT					63

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

11	3240	X	3440	-0-	200 B	-79255	362	1	3059	2	N	17					89
							19	9									
12	3596	X	3576	-0-	-20 B	-79255	374	1	3179	2	N	21	3	8			107
							23	9									
01	3596	X	3987	-0-	391 B	-78864	47	1	3115	2	N	750	719	1			138
							825	9									
02	3248	X	-0-	-0-	-3248 B	-78864					N	26					164
03	3596	X	3187	-0-	-409 B	-78864	3158	2	29	9	N	26					190
04	3450	X	NO RPT	-0-	-3450 B	-78864					N	NO RPT					190

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

11	3270	X	2857	-0-	-413 B	-0-	183	1	2617	2	N	52	1	8			193
							57	9									
12	3162	X	3031	-0-	-131 B	-0-	468	1	2491	2	N	65	184	1	1	8	73
							72	9									
01	3692	X	3692	-0-	-0- B	-0-	42	1	2813	2	N	761	719	1			115
							837	9									
02	2716	X	-0-	-0-	-2716 B	-0-					N	57					172
03	3038	X	2722	-0-	-316 B	-0-	2666	2	56	9	N	51					223
04	2940	X	NO RPT	-0-	-2940 B	-0-					N	NO RPT					223

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

11	330	N	158	-0-	-172 B	-0-	111	2	47	9	N	43					198
12	T. A.		442	-0-	442 B	442	375	2	67	9	N	61					259
01	T. A.		49	-0-	49 B	491	1	1	40	2	N	7					266
							8	9									
02	T. A.		-0-	-0-	-0- B	491					N	4	187	1			83
*03	491	X	-0-	-0-	-491 B	-0-					N	-0-					83
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	353	2	19	9	N	17					112
12	384	N	384	-0-	-0- B	-0-	362	2	22	9	N	20					132
01	1104	N	1104	-0-	-0- B	-0-	4	1	276	2	N	749	719	1			162
							824	9									
02	280	N	-0-	-0-	-280 B	-0-					N	16					178
03	310	N	268	-0-	-42 B	-0-	245	2	23	9	N	21					199
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					39
12	2697	N	2412	-0-	-285	-0-	2412	2			N	-0-					39
01	2542	N	2089	-0-	-453	-0-	2089	2			N	-0-					39
02	2100	N	1893	-0-	-207	-0-	1893	2			N	-0-					39
03	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					39
04	2010	N	1324	-0-	-686	-0-	1324	2			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

11	330	X	217	-0-	-113	-0-	185	3	32	9	N	29	178	1			45
12	434	X	3	-0-	-431	-0-	3	3			N	-0-					45
01	499	X	499	-0-	-0-	-0-	313	3	186	9	N	169					214
02	392	X	172	-0-	-220	-0-	122	3	50	9	N	45	182	1			77
03	372	X	364	-0-	-8	-0-	291	3	73	9	N	66					143
04	480	X	252	-0-	-228	-0-	204	3	48	9	N	44					187

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1758	-0-	-12	-0-	1686	2	72	9	N	65					132
12	1829	X	1785	-0-	-44	-0-	1730	2	55	9	N	50					182
01	1829	X	1720	-0-	-109	-0-	1659	2	61	9	N	55					237
02	1716	X	1716	-0-	-0-	-0-	114	1	1547	2	N	50	194	1			93
							55	9									
03	1829	X	1798	-0-	-31	-0-	35	1	1700	2	N	57					150
							63	9									
04	1770	X	1760	-0-	-10	-0-	1691	2	69	9	N	63					213

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

11	3480	X	2670	-0-	-810	-0-	105	1	2519	2	N	42					335
							46	9									
12	3596	X	3093	-0-	-503	-0-	107	1	2932	2	N	49	186	1			198
							54	9									
01	3596	X	2371	-0-	-1225	-0-	2340	2	31	9	N	28					226
02	2940	X	2795	-0-	-145	-0-	220	1	2523	2	N	47					273
							52	9									
03	3100	X	2362	-0-	-738	-0-	32	1	2278	2	N	47					320
							52	9									
04	3000	X	1930	-0-	-1070	-0-	1873	2	57	9	N	52	194	1			178

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	98	1			22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

11	0	X	-0-	-0-	-0-	-0-					N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	27					137
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					137
04	0	X	-0-	-0-	-0-	-0-					N	35					172

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	1832	2	46	9	N	42	191	1			62
12	2014	N	2014	-0-	-0-	-0-	2011	2	3	9	N	3					65
01	1940	N	1940	-0-	-0-	-0-	1932	2	8	9	N	7					72
02	1831	N	1831	-0-	-0-	-0-	1801	2	30	9	N	27					99
03	1887	N	1887	-0-	-0-	-0-	1873	2	14	9	N	13					112
04	14B2 EXT		1795	-0-	1795	1795	1791	2	4	9	N	4					116

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

11	1950	X	1377	-0-	-573	-0-	1358	2	19	9	N	17					50
12	1736	N	1248	-0-	-488	-0-	1231	2	17	9	N	15					65
01	1798	N	962	-0-	-836	-0-	962	2			N	-0-					65
02	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					65
03	1569	N	1569	-0-	-0-	-0-	1555	2	14	9	N	13					78
*04	1478	N	1478	-0-	-0-	-0-	1446	2	32	9	N	29					107

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

*08	14B2 EXT		3989	-0-	3989	19245	3978	2	11	9	N	10					210
*09	14B2 EXT		3608	-0-	3608	22853	3591	2	17	9	N	15					225
10	14B2 EXT		3258	-0-	3258	26111	3239	2	19	9	N	17					242
11	14B2 EXT		3030	-0-	3030	29141	3012	2	18	9	N	16	73	1			185
*12	32411	X	3270	-0-	-29141	-0-	3270	2			N	-0-					185
01	3255	X	3099	-0-	-156	-0-	3080	2	19	9	N	17					202
02	2940	X	2565	-0-	-375	-0-	2559	2	6	9	N	5					207
03	3255	X	2887	-0-	-368	-0-	2879	2	8	9	N	7					214
04	3150	X	2242	-0-	-908	-0-	2242	2			N	-0-					214

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					209
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					209
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					209
02	392	N	351	-0-	-41	-0-	350	2	1	9	N	1					210
03	699	N	699	-0-	-0-	-0-	686	2	13	9	N	12					222
04	660	N	440	-0-	-220	-0-	440	2			N	-0-					222

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

11	960	N	802	-0-	-158	-0-	19	1	783	2	N	-0-					149
12	1033	N	1033	-0-	-0-	-0-	14	1	977	2	N	38	179	1			8
							42	9									
01	1166	N	1166	-0-	-0-	-0-	22	1	1136	2	N	7					15
							8	9									
02	1009	N	1009	-0-	-0-	-0-	22	1	985	2	N	2					17
							2	9									
03	1023	N	949	-0-	-74	-0-	24	1	922	2	N	3					20
							3	9									
04	1140	N	979	-0-	-161	-0-	28	1	948	2	N	3					23
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1114	-0-	-146	-0-	1114	2			N	-0-					152
12	1271	N	1008	-0-	-263	-0-	1008	2			N	-0-					152
01	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					152
02	1036	N	923	-0-	-113	-0-	923	2			N	-0-					152
03	1023	N	948	-0-	-75	-0-	948	2			N	-0-					152
04	1050	N	996	-0-	-54	-0-	996	2			N	-0-					152

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1300	-0-	-260	-0-	1289	2	11	9	N	10					99
12	1550	N	1411	-0-	-139	-0-	1399	2	12	9	N	11					110
01	1550	N	1473	-0-	-77	-0-	1467	2	6	9	N	5					115
02	1204	N	927	-0-	-277	-0-	927	2			N	-0-					115
03	1580	N	1580	-0-	-0-	-0-	1572	2	8	9	N	7					122
04	1440	N	1169	-0-	-271	-0-	1163	2	6	9	N	5					127

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1135	-0-	-215	-0-	1090	2	45	9	N	41					170
12	1395	N	1211	-0-	-184	-0-	1185	2	26	9	N	24					194
01	1395	N	1104	-0-	-291	-0-	1068	2	36	9	N	33					227
02	1064	N	811	-0-	-253	-0-	794	2	17	9	N	15					242
03	1209	N	1209	-0-	-0-	-0-	1174	2	35	9	N	32	189	1			85
*04	1144	N	1144	-0-	-0-	-0-	1105	2	39	9	N	35					120

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1010	-0-	-280	-0-	991	2	19	9	N	17					86
12	1085	N	799	-0-	-286	-0-	779	2	20	9	N	18					104
01	1085	N	799	-0-	-286	-0-	764	2	35	9	N	32					136
02	952	N	906	-0-	-46	-0-	906	2			N	-0-					136
03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					144
*04	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					144

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1347	-0-	-123	-0-	1340	2	7	9	N	6	190	1			45
12	1488	N	1347	-0-	-141	-0-	1339	2	8	9	N	7					52
01	1519	N	1079	-0-	-440	-0-	1073	2	6	9	N	5					57
02	1260	N	864	-0-	-396	-0-	856	2	8	9	N	7					64
03	1333	N	1136	-0-	-197	-0-	1129	2	7	9	N	6					70
04	1050	N	951	-0-	-99	-0-	951	2			N	-0-					70

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1374	-0-	-96	-0-	1364	2	10	9	N	9	159	1			34
12	1550	N	1200	-0-	-350	-0-	1200	2			N	-0-					34
01	1581	N	1526	-0-	-55	-0-	1517	2	9	9	N	8					42
02	1288	N	1287	-0-	-1	-0-	1278	2	9	9	N	8					50
03	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					59
*04	1472	N	1472	-0-	-0-	-0-	1470	2	2	9	N	2					61

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3136	X	3136	-0-	-0-	-0-	3093	2	43	9	N	39					162
12	3090	X	3090	-0-	-0-	-0-	3062	2	28	9	N	25					187
01	3616	X	3616	-0-	-0-	-0-	3610	2	6	9	N	5					192
02	3341	X	3341	-0-	-0-	-0-	3334	2	7	9	N	6					198
03	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					204
*04	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					204

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2110	-0-	-80	-0-	50	1	2029	2	N	28					76
							31	9									
12	2077	N	1888	-0-	-189	-0-	27	1	1839	2	N	20					96
							22	9									
01	2134	N	2134	-0-	-0-	-0-	38	1	1984	2	N	102					198
							112	9									
02	1960	N	1956	-0-	-4	-0-	41	1	1886	2	N	26	189	1			35
							29	9									
03	2495	N	2495	-0-	-0-	-0-	62	1	2409	2	N	22					57
							24	9									
*04	2209	N	2209	-0-	-0-	-0-	63	1	2111	2	N	32					89
							35	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

11	2190	N	1585	-0-	-605	-0-	1544	2	41	9	N	37					152
12	2232	N	1565	-0-	-667	-0-	1546	2	19	9	N	17					169
01	2170	N	1453	-0-	-717	-0-	1440	2	13	9	N	12					181
02	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					196
03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16					212
*04	1419	N	1419	-0-	-0-	-0-	1409	2	10	9	N	9					221

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

11	1470	N	1326	-0-	-144	-0-	1324	2	2	9	N	2					162
12	1519	N	1377	-0-	-142	-0-	1377	2			N	-0-					162
01	1509	N	1509	-0-	-0-	-0-	1396	2	113	9	N	103					265
02	1232	N	1148	-0-	-84	-0-	1129	2	19	9	N	17					282
03	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			107
04	1470	N	1450	-0-	-20	-0-	1416	2	34	9	N	31					138

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

11	1754	N	1754	-0-	-0-	-0-	1735	2	19	9	N	17					159
12	1891	N	1433	-0-	-458	-0-	1421	2	12	9	N	11					170
01	1829	N	1505	-0-	-324	-0-	1503	2	2	9	N	2					172
02	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					172
03	1861	N	1861	-0-	-0-	-0-	1852	2	9	9	N	8					180
*04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					180

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

11	2850	X	2611	-0-	-239	-0-	2582	2	29	9	N	26					130
12	2728	N	2694	-0-	-34	-0-	2675	2	19	9	N	17					147
01	2666	N	2634	-0-	-32	-0-	2615	2	19	9	N	17					164
02	2436	N	2222	-0-	-214	-0-	2222	2			N	-0-					164
03	2697	N	2526	-0-	-171	-0-	2520	2	6	9	N	5					169
*04	2550	N	2500	-0-	-50	-0-	2497	2	3	9	N	3					172

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

11	4140	X	3110	-0-	-1030	-0-	3062	2	48	9	N	44	190	1			34
12	3379	X	3208	-0-	-171	-0-	3196	2	12	9	N	11					45
01	3379	X	3338	-0-	-41	-0-	3317	2	21	9	N	19					64
02	3052	X	2860	-0-	-192	-0-	2840	2	20	9	N	18					82
03	3428	X	3428	-0-	-0-	-0-	3403	2	25	9	N	23					105
*04	3306	X	3306	-0-	-0-	-0-	3258	2	48	9	N	44					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1765	X	1765	-0-	-0-	-0-	1756	2	9	9	N	8					173
12	2042	N	2042	-0-	-0-	-0-	2021	2	21	9	N	19					192
01	1938	N	1938	-0-	-0-	-0-	1880	2	58	9	N	53					245
02	1652	N	1350	-0-	-302	-0-	1350	2			N	-0-					245
03	2046	N	1430	-0-	-616	-0-	1430	2			N	-0-					245
04	1890	N	1445	-0-	-445	-0-	1439	2	6	9	N	5					250

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2543	N	2543	-0-	-0-	-0-	2511	2	32	9	N	29					224
12	2628	N	2628	-0-	-0-	-0-	2595	2	33	9	N	30	185	1			69
01	2294	N	2189	-0-	-105	-0-	2177	2	12	9	N	11					80
02	2072	N	2067	-0-	-5	-0-	2067	2			N	-0-					80
03	2294	N	2197	-0-	-97	-0-	2197	2			N	-0-					80
04	2130	N	2087	-0-	-43	-0-	2087	2			N	-0-					80

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2395	-0-	-215	-0-	2361	2	34	9	N	31					148
12	2697	X	2371	-0-	-326	-0-	2347	2	24	9	N	22					170
01	2635	X	2408	-0-	-227	-0-	2383	2	25	9	N	23					193
02	2380	X	2011	-0-	-369	-0-	1975	2	36	9	N	33					226
03	2573	X	2167	-0-	-406	-0-	2154	2	13	9	N	12	185	1			53
04	2400	X	2209	-0-	-191	-0-	2181	2	28	9	N	25					78

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3207	X	3207	-0-	-0-	-0-	3193	2	14	9	N	13	185	1			16
12	3104	X	3104	-0-	-0-	-0-	3093	2	11	9	N	10					26
01	3199	X	3199	-0-	-0-	-0-	3184	2	15	9	N	14					40
02	2420	X	2420	-0-	-0-	-0-	2416	2	4	9	N	4					44
03	2542	X	2362	-0-	-180	-0-	2348	2	14	9	N	13					57
*04	3100	X	3100	-0-	-0-	-0-	3080	2	20	9	N	18					75

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					154
12	2231	N	2231	-0-	-0-	-0-	2208	2	23	9	N	21					175
01	2198	N	2198	-0-	-0-	-0-	2159	2	39	9	N	35					210
02	1784	N	1784	-0-	-0-	-0-	1751	2	33	9	N	30	195	1			45
03	1953	N	1683	-0-	-270	-0-	1663	2	20	9	N	18					63
*04	2340	N	2340	-0-	-0-	-0-	2325	2	15	9	N	14					77

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3533	-0-	-487	-0-	3486	2	47	9	N	43					172
12	3929	X	3929	-0-	-0-	-0-	3896	2	33	9	N	30					202
01	3906	X	3730	-0-	-176	-0-	3702	2	28	9	N	25	195	1			32
02	3528	X	3452	-0-	-76	-0-	3429	2	23	9	N	21					53
03	3906	X	3270	-0-	-636	-0-	3225	2	45	9	N	41					94
04	3780	X	3417	-0-	-363	-0-	3392	2	25	9	N	23					117

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5769	-0-	-1251	-0-	5693	2	76	9	N	69					104
12	6043	X	6043	-0-	-0-	-0-	6003	2	40	9	N	36					140
01	6014	X	5567	-0-	-447	-0-	5528	2	39	9	N	35					175
02	5432	X	4573	-0-	-859	-0-	4552	2	21	9	N	19					194
03	6014	X	5931	-0-	-83	-0-	5909	2	22	9	N	20					214
*04	5831	X	5831	-0-	-0-	-0-	5799	2	32	9	N	29	185	1			58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1610	-0-	-130	-0-	1592	2	18	9	N	16					173
12	1674	N	1407	-0-	-267	-0-	1388	2	19	9	N	17					190
01	1612	N	1394	-0-	-218	-0-	1369	2	25	9	N	23	139	1			74
02	1512	N	1329	-0-	-183	-0-	1317	2	12	9	N	11					85
03	1595	N	1595	-0-	-0-	-0-	1559	2	36	9	N	33					118
*04	1935	N	1935	-0-	-0-	-0-	1924	2	11	9	N	10					128

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	-0-	1394	2	19	9	N	17					147
12	1635	N	1635	-0-	-0-	-0-	1628	2	7	9	N	6					153
01	1703	N	1703	-0-	-0-	-0-	1677	2	26	9	N	24					177
02	1690	N	1690	-0-	-0-	-0-	1669	2	21	9	N	19	171	1			25
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					25
*04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					25

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1101	-0-	-219	-0-	1087	2	14	9	N	13					157
12	1426	N	1114	-0-	-312	-0-	1086	2	28	9	N	25					182
01	1302	N	1094	-0-	-208	-0-	1065	2	29	9	N	26	190	1			18
02	1036	N	862	-0-	-174	-0-	856	2	6	9	N	5					23
03	1116	N	1066	-0-	-50	-0-	1043	2	23	9	N	21					44
04	1050	N	1033	-0-	-17	-0-	1015	2	18	9	N	16					60

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2895	X	2895	-0-	-0-	-0-	2782	2	113	9	N	103					162
07	2852	X	2702	-0-	-150	-0-	2617	2	85	9	N	77	186	1			53
08	2852	X	2527	-0-	-325	-0-	2449	2	78	9	N	71					124
09	3004	X	3004	-0-	-0-	-0-	2896	2	108	9	N	98	189	1			33
10	3108	X	3108	-0-	-0-	-0-	3012	2	96	9	N	87					120
11	2770	X	2770	-0-	-0-	-0-	2681	2	89	9	N	81					201
12	2896	X	2896	-0-	-0-	-0-	2797	2	99	9	N	90	182	1			109
01	2852	N	2748	-0-	-104	-0-	2656	2	92	9	N	84					193
02	2576	N	2347	-0-	-229	-0-	2264	2	83	9	N	75	189	1			79
03	2852	N	2627	-0-	-225	-0-	2546	2	81	9	N	74					153
04	2670	N	2324	-0-	-346	-0-	2234	2	90	9	N	82	189	1			46

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1757	-0-	-193	-0-	1746	2	11	9	N	10					140
12	2139	N	1999	-0-	-140	-0-	1975	2	24	9	N	22					162
01	2139	N	2120	-0-	-19	-0-	2086	2	34	9	N	31					193
02	1965	N	1965	-0-	-0-	-0-	1928	2	37	9	N	34	194	1			33
03	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					48
*04	2239	N	2239	-0-	-0-	-0-	2209	2	30	9	N	27					75

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2260	-0-	-380	-0-	2213	2	47	9	N	43					95
12	2356	N	2183	-0-	-173	-0-	2161	2	22	9	N	20					115
01	2480	N	2223	-0-	-257	-0-	2210	2	13	9	N	12					127
02	2100	N	1491	-0-	-609	-0-	1480	2	11	9	N	10					137
03	2221	N	2221	-0-	-0-	-0-	2187	2	34	9	N	31					168
04	2160	N	2057	-0-	-103	-0-	2033	2	24	9	N	22					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1609	-0-	-341	-0-	1579	2	30	9	N	27					64
12	1614	X	1614	-0-	-0-	-0-	1591	2	23	9	N	21					85
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					85
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					85
03	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					124
*04	1715	N	1715	-0-	-0-	-0-	1665	2	50	9	N	45					169

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1079	-0-	-451	-0-	26	1	1047	2	N	5					119
							6	9									
12	1483	N	1483	-0-	-0-	-0-	21	1	1439	2	N	21					140
							23	9									
01	1695	N	1695	-0-	-0-	-0-	32	1	1639	2	N	22					162
							24	9									
02	1438	N	1438	-0-	-0-	-0-	30	1	1395	2	N	12					174
							13	9									
03	1685	N	1685	-0-	-0-	-0-	42	1	1619	2	N	22	184	1			12
							24	9									
04	1650	N	1526	-0-	-124	-0-	44	1	1479	2	N	3					15
							3	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1952	X	1952	-0-	-0-	-0-	1927	2	25	9	N	23					145
07	2139	X	2139	-0-	-0-	-0-	2109	2	30	9	N	27					172
08	1840	X	1840	-0-	-0-	-0-	1815	2	25	9	N	23					195
09	1680	X	1679	-0-	-1	-0-	1655	2	24	9	N	22					217
10	2139	X	1704	-0-	-435	-0-	1685	2	19	9	N	17	191	1			43
11	2070	X	1587	-0-	-483	-0-	1511	2	76	9	N	69					112
12	1736	N	1512	-0-	-224	-0-	1424	2	88	9	N	80					192
01	1705	N	647	-0-	-1058	-0-	627	2	20	9	N	18					210
02	1484	N	1358	-0-	-126	-0-	1258	2	100	9	N	91	179	1			122
03	1519	N	1074	-0-	-445	-0-	1071	2	3	9	N	3					125
*04	1228	N	1228	-0-	-0-	-0-	1222	2	6	9	N	5					130

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2107	-0-	-353	-0-	2098	2	9	9	N	8					96
12	2604	N	2568	-0-	-36	-0-	2538	2	30	9	N	27					123
01	2511	N	2172	-0-	-339	-0-	2128	2	44	9	N	40					163
02	1960	N	1814	-0-	-146	-0-	1797	2	17	9	N	15					178
03	2573	N	2010	-0-	-563	-0-	1985	2	25	9	N	23					201
*04	2246	N	2246	-0-	-0-	-0-	2229	2	17	9	N	15	187	1			29

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	956	-0-	-1354	-0-	945	2	11	9	N	10					207
12	2232	N	-0-	-0-	-2232	-0-					N	2	182	1			27
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					27
02	896	N	-0-	-0-	-896	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1755	-0-	-135	-0-	41	1	1686	2	N	25					51
							28	9									
12	1949	N	1949	-0-	-0-	-0-	27	1	1875	2	N	43					94
							47	9									
01	2034	N	2034	-0-	-0-	-0-	38	1	1953	2	N	39					133
							43	9									
02	1733	N	1733	-0-	-0-	-0-	37	1	1672	2	N	22					155
							24	9									
03	2047	N	2047	-0-	-0-	-0-	51	1	1960	2	N	33					188
							36	9									
04	1980	N	1953	-0-	-27	-0-	55	1	1864	2	N	31	184	1			35
							34	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

11	2070	N	2042	-0-	-28	-0-	2013	2	29	9	N	26	188	1			27
12	2170	N	1389	-0-	-781	-0-	1363	2	26	9	N	24					51
01	2170	N	1740	-0-	-430	-0-	1725	2	15	9	N	14					65
02	1987	N	1987	-0-	-0-	-0-	1978	2	9	9	N	8					73
03	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					132
*04	2137	N	2137	-0-	-0-	-0-	2120	2	17	9	N	15					147

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

11	1980	N	1776	-0-	-204	-0-	1755	2	21	9	N	19					229
12	1803	N	1803	-0-	-0-	-0-	1785	2	18	9	N	16					245
01	1674	N	1543	-0-	-131	-0-	1517	2	26	9	N	24					269
02	1652	N	1231	-0-	-421	-0-	1229	2	2	9	N	2					271
03	1871	N	1871	-0-	-0-	-0-	1867	2	4	9	N	4					275
*04	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3					278

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

11	2940	N	2720	-0-	-220	-0-	2685	2	35	9	N	32					114
12	3038	N	2664	-0-	-374	-0-	2612	2	52	9	N	47					161
01	2883	N	2658	-0-	-225	-0-	2581	2	77	9	N	70	188	1			43
02	2548	N	2392	-0-	-156	-0-	2341	2	51	9	N	46					89
03	2675	N	2675	-0-	-0-	-0-	2622	2	53	9	N	48					137
04	2580	N	2490	-0-	-90	-0-	2450	2	40	9	N	36					173

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

11	1050	N	1038	-0-	-12	-0-	994	2	44	9	N	40					109
12	1209	N	933	-0-	-276	-0-	916	2	17	9	N	15					124
01	1178	N	794	-0-	-384	-0-	794	2			N	-0-					124
02	980	N	714	-0-	-266	-0-	714	2			N	-0-					124
03	1079	N	1079	-0-	-0-	-0-	1050	2	29	9	N	26					150
*04	841	N	841	-0-	-0-	-0-	828	2	13	9	N	12					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3166	X	3166	-0-	-0-	-0-	3063	2	103	9	N	94					158
07	3100	X	3081	-0-	-19	-0-	2995	2	86	9	N	78	190	1			46
08	2852	X	2588	-0-	-264	-0-	2515	2	73	9	N	66					112
09	2910	X	2892	-0-	-18	-0-	2808	2	84	9	N	76					188
10	3069	X	2728	-0-	-341	-0-	2654	2	74	9	N	67	189	1			66
11	2698	N	2698	-0-	-0-	-0-	2614	2	84	9	N	76					142
12	2976	N	2880	-0-	-96	-0-	2804	2	76	9	N	69					211
01	2804	N	2804	-0-	-0-	-0-	2746	2	58	9	N	53	188	1			76
02	2528	N	2528	-0-	-0-	-0-	2455	2	73	9	N	66					142
03	3100	N	3132	-0-	32	32	3056	2	76	9	N	69	188	1			23
*04	2923	N	2891	-0-	-32	-0-	2826	2	65	9	N	59					82

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

11	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3					62
12	431	N	431	-0-	-0-	-0-	406	2	25	9	N	23					85
01	456	N	456	-0-	-0-	-0-	439	2	17	9	N	15					100
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					101
03	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					114
*04	522	N	522	-0-	-0-	-0-	502	2	20	9	N	18					132

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

11	1560	N	1399	-0-	-161	-0-	1380	2	19	9	N	17	131	1			32
12	1612	N	1423	-0-	-189	-0-	1403	2	20	9	N	18					50
01	1488	N	1278	-0-	-210	-0-	1243	2	35	9	N	32					82
02	1316	N	1271	-0-	-45	-0-	1242	2	29	9	N	26					108
03	1426	N	1353	-0-	-73	-0-	1336	2	17	9	N	15					123
04	1230	N	850	-0-	-380	-0-	844	2	6	9	N	5					128

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

11	13110	X	11693	-0-	-1417	-0-	11535	2	158	9	N	144					231
12	12537	X	12537	-0-	-0-	-0-	12308	2	229	9	N	208	192	1			247
01	9724	X	9724	-0-	-0-	-0-	9640	2	84	9	N	76					323
02	392	X	-0-	-0-	-392	-0-					N	-0-					323
03	434	X	-0-	-0-	-434	-0-					N	-0-					323
04	420	X	-0-	-0-	-420	-0-					N	-0-	175	1			148

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

11	15360	X	13740	-0-	-1620	-0-	992	1	12550	2	N	180	195	1			249
							198	9									
12	14059	X	14059	-0-	-0-	-0-	1044	1	12831	2	N	167					416
							184	9									
01	13516	X	13358	-0-	-158	-0-	935	1	12239	2	N	167	380	1			203
							184	9									
02	12208	X	12166	-0-	-42	-0-	873	1	11116	2	N	161	192	1			172
							177	9									
03	13516	X	13077	-0-	-439	-0-	980	1	11944	2	N	139	190	1			121
							153	9									
04	13080	X	13057	-0-	-23	-0-	1022	1	11835	2	N	182	184	1			119
							200	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1913	-0-	-1447	-0-	1890	2	23	9	N	21					125
12	3348	X	1523	-0-	-1825	-0-	1512	2	11	9	N	10					135
01	3348	X	2281	-0-	-1067	-0-	2273	2	8	9	N	7					142
02	2800	X	1512	-0-	-1288	-0-	1509	2	3	9	N	3					145
03	2728	X	2319	-0-	-409	-0-	2308	2	11	9	N	10					155
*04	2291	X	2291	-0-	-0-	-0-	2289	2	2	9	N	2					157

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6112	-0-	-638	-0-	6033	2	79	9	N	72	186	1			20
12	6665	X	5787	-0-	-878	-0-	5714	2	73	9	N	66					86
01	6758	X	5081	-0-	-1677	-0-	5004	2	77	9	N	70					156
02	6104	X	5065	-0-	-1039	-0-	4995	2	70	9	N	64					220
03	6758	X	5989	-0-	-769	-0-	5914	2	75	9	N	68	187	1			101
04	6120	X	5769	-0-	-351	-0-	5696	2	73	9	N	66	2	1	2	8	163

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	889	2	23	9	N	21					81
12	1054	N	974	-0-	-80	-0-	962	2	12	9	N	11					92
01	992	N	908	-0-	-84	-0-	897	2	11	9	N	10					102
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					102
03	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	N	7					109
*04	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2					111

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	10426	-0-	-6194	-0-	10125	2	301	9	N	274	195	1			313
12	11904	X	11393	-0-	-511	-0-	11040	2	353	9	N	321	380	1			254
01	11904	X	11335	-0-	-569	-0-	10972	2	363	9	N	330	383	1			201
02	10752	X	9626	-0-	-1126	-0-	9314	2	312	9	N	284	191	1			294
03	11749	X	10485	-0-	-1264	-0-	10170	2	315	9	N	286	363	1			217
04	11040	X	9956	-0-	-1084	-0-	9644	2	312	9	N	284	190	1			311

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8591	X	8591	-0-	-0-	-0-	1585	1	6807	2	N	181	168	1			355
							199	9									
*06	8314	X	8314	-0-	-0-	-0-	1599	1	6520	2	N	177	187	1			345
							195	9									
07	8166	X	8166	-0-	-0-	-0-	1520	1	6475	2	N	155	185	1			315
							171	9									
08	7719	X	7719	-0-	-0-	-0-	1654	1	5921	2	N	131	187	1			259
							144	9									
09	8009	X	8009	-0-	-0-	-0-	1523	1	6303	2	N	166	189	1			236
							183	9									
10	7975	X	7975	-0-	-0-	-0-	1674	1	6095	2	N	187					423
							206	9									
11	7068	X	7068	-0-	-0-	-0-	1318	1	5605	2	N	132	190	1			365
							145	9									
12	7571	X	7571	-0-	-0-	-0-	1711	1	5680	2	N	164	182	1			347
							180	9									
01	7360	X	7360	-0-	-0-	-0-	1679	1	5483	2	N	180	373	1			154
							198	9									
02	6195	X	6195	-0-	-0-	-0-	1417	1	4624	2	N	140					294
							154	9									
03	6364	X	6364	-0-	-0-	-0-	1695	1	4524	2	N	132	193	1			233
							145	9									
*04	6833	X	6833	-0-	-0-	-0-	1608	1	5069	2	N	142	188	1			187
							156	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6870	-0-	-1080	-0-	589	1	6117	2	N	149	188	1			210
							164	9									
12	6909	X	6909	-0-	-0-	-0-	655	1	6149	2	N	95					305
							105	9									
01	6851	X	6809	-0-	-42	-0-	589	1	6095	2	N	114					419
							125	9									
02	6188	X	6065	-0-	-123	-0-	640	1	5309	2	N	105	192	1			332
							116	9									
03	6851	X	6622	-0-	-229	-0-	708	1	5784	2	N	118					450
							130	9									
04	6630	X	6215	-0-	-415	-0-	658	1	5421	2	N	124	189	1			385
							136	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19020	X	15688	-0-	-3332	-0-	1009	1	14339	2	N	309	381	1			386
							340	9									
12	17041	X	17041	-0-	-0-	-0-	958	1	15796	2	N	261	383	1			264
							287	9									
01	16573	X	16573	-0-	-0-	-0-	992	1	15342	2	N	217	197	1			284
							239	9									
02	14840	X	14684	-0-	-156	-0-	974	1	13438	2	N	247	179	1			352
							272	9									
03	16523	X	16523	-0-	-0-	-0-	1079	1	15151	2	N	266	374	1			244
							293	9									
04	15900	X	15567	-0-	-333	-0-	1038	1	14237	2	N	265	371	1			138
							292	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930	X	20271	-0-	-4659	-0-	1024	1	18985	2	Y	238	201	1			407
							262	9									
12	22754	X	22346	-0-	-408	-0-	1530	1	20491	2	Y	295	190	1			512
							325	9									
01	22754	X	21094	-0-	-1660	-0-	1395	1	19410	2	Y	263	386	1			389
							289	9									
02	20552	X	20005	-0-	-547	-0-	1427	1	18335	2	Y	221	189	1			421
							243	9									
03	22754	X	20134	-0-	-2620	-0-	1118	1	18719	2	Y	270	381	1			310
							297	9									
04	21630	X	18000	-0-	-3630	-0-	1020	1	16778	2	Y	184					494
							202	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18780	X	16361	-0-	-2419	-0-	977	1	15120	2	N	240	190	1			299
							264	9									
12	16679	X	16679	-0-	-0-	-0-	1064	1	15279	2	N	305	195	1			409
							336	9									
01	16430	X	14031	-0-	-2399	-0-	1012	1	12852	2	N	152	385	1			176
							167	9									
02	14840	X	13350	-0-	-1490	-0-	974	1	12183	2	N	175					351
							193	9									
03	16430	X	14864	-0-	-1566	-0-	1044	1	13629	2	N	174	190	1			335
							191	9									
04	15900	X	14434	-0-	-1466	-0-	1030	1	13152	2	N	229	191	1			373
							252	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31080	X	24875	-0-	-6205	-0-	24779	2	96	9	N	87	190	1			288
12	29667	X	24789	-0-	-4878	-0-	24496	2	293	9	N	266	189	1			365
01	29605	X	24256	-0-	-5349	-0-	24002	2	254	9	N	231	197	1			399
02	25452	X	21015	-0-	-4437	-0-	20688	2	327	9	N	297	350	1			346
03	27001	X	23072	-0-	-3929	-0-	22854	2	218	9	N	198	189	1			355
04	25080	X	21712	-0-	-3368	-0-	21466	2	246	9	N	224	378	1			201

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25170	X	19290	-0-	-5880	-0-	515	1	18488	2	N	261	381	1			149
							287	9									
12	22971	X	17682	-0-	-5289	-0-	690	1	16758	2	N	213	174	1			188
							234	9									
01	22971	X	13749	-0-	-9222	-0-	860	1	12787	2	N	93	192	1			89
							102	9									
02	20748	X	14961	-0-	-5787	-0-	928	1	13829	2	N	185					274
							204	9									
03	21731	X	11640	-0-	-10091	-0-	813	1	10739	2	N	80					354
							88	9									
04	19290	X	12273	-0-	-7017	-0-	777	1	11313	2	N	166	375	1			145
							183	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	12251	-0-	-3529	-0-	12035	2	216	9	N	196	193	1			343
12	13919	X	11767	-0-	-2152	-0-	11555	2	212	9	N	193	190	1			346
01	13919	X	10259	-0-	-3660	-0-	10148	2	111	9	N	101					447
02	12572	X	7956	-0-	-4616	-0-	7783	2	173	9	N	157	181	1			423
03	13640	X	10342	-0-	-3298	-0-	222	1	9973	2	N	134	188	1			369
							147	9									
04	12240	X	11035	-0-	-1205	-0-	1000	1	9784	2	N	228	182	1			415
							251	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34813	X	32793	-0-	-2020	-0-	1510	1	30862	2	N	383	377	1			260
							421	9									
*06	33630	X	30268	-0-	-3362	-0-	1462	1	28382	2	N	385	402	1			243
							424	9									
*07	33232	X	30085	-0-	-3147	-0-	1510	1	28135	2	N	400	403	1			240
							440	9									
*08	33232	X	28932	-0-	-4300	-0-	1510	1	27004	2	N	380	377	1			243
							418	9									
*09	30810	X	27158	-0-	-3652	-0-	1458	1	25307	2	N	357	404	1			196
							393	9									
*10	31279	X	27140	-0-	-4139	-0-	1220	1	25543	2	N	343					539
							377	9									
*11	28800	X	24826	-0-	-3974	-0-	1037	1	23420	2	N	335	575	1			299
							369	9									
*12	25575	X	24650	-0-	-925	-0-	1411	1	22957	2	N	256	192	1			363
							282	9									
01	25575	X	23303	-0-	-2272	-0-	23053	2	250	9	N	227	386	1			204
02	23100	X	20290	-0-	-2810	-0-	20033	2	257	9	N	234	187	1			251
03	25575	X	22348	-0-	-3227	-0-	1220	1	20885	2	N	221	190	1			282
							243	9									
04	23790	X	21212	-0-	-2578	-0-	1370	1	19568	2	N	249	190	1			341
							274	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4454	X	4454	-0-	-0-	-0-	103	1	4182	2	N	154	191	1			332
							169	9									
12	5890	X	5573	-0-	-317	-0-	77	1	5280	2	N	196	380	1			148
							216	9									
01	6155	X	6155	-0-	-0-	-0-	114	1	5883	2	N	144	191	1			101
							158	9									
02	5371	X	5371	-0-	-0-	-0-	111	1	5097	2	N	148					249
							163	9									
03	6209	X	6209	-0-	-0-	-0-	151	1	5868	2	N	173	187	1			235
							190	9									
04	5970	X	4574	-0-	-1396	-0-	128	1	4299	2	N	134	190	1			179
							147	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	7121	-0-	-1669	-0-	439	1	6513	2	N	154	190	1			182
							169	9									
12	8246	X	6892	-0-	-1354	-0-	516	1	6290	2	N	78					260
							86	9									
01	8246	X	6523	-0-	-1723	-0-	525	1	5958	2	N	36					296
							40	9									
02	7448	X	5677	-0-	-1771	-0-	517	1	5138	2	N	20					316
							22	9									
03	8029	X	6080	-0-	-1949	-0-	481	1	5459	2	N	127	191	1			252
							140	9									
04	7110	X	5869	-0-	-1241	-0-	519	1	5255	2	N	86					338
							95	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	21414	-0-	-3906	-0-	969	1	20137	2	N	280	389	1			224
							308	9									
12	23312	X	22310	-0-	-1002	-0-	927	1	21126	2	N	234					458
							257	9									
01	23312	X	21725	-0-	-1587	-0-	1014	1	20506	2	N	186	391	1			253
							205	9									
02	21056	X	18977	-0-	-2079	-0-	886	1	17911	2	N	164	192	1			225
							180	9									
03	22723	X	20741	-0-	-1982	-0-	1064	1	19549	2	N	116					341
							128	9									
04	21600	X	19307	-0-	-2293	-0-	1044	1	17941	2	N	293	376	1			258
							322	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31920	X	24772	-0-	-7148	-0-	24480	2	292	9	Y	265	363	1			164
12	29171	X	25580	-0-	-3591	-0-	25308	2	272	9	Y	247	270	1			141
01	29171	X	-0-	-0-	-29171	-0-					Y	192	237	1			96
02	25788	X	21508	-0-	-4280	-0-	21353	2	155	9	Y	141	157	1			80
03	27528	X	22979	-0-	-4549	-0-	22788	2	191	9	Y	174	144	1			110
04	24780	X	21295	-0-	-3485	-0-	21041	2	254	9	Y	231	223	1			118

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16929	X	16929	-0-	-0-	-0-	16580	2	349	9	Y	317	271	1			196
12	19747	X	17597	-0-	-2150	-0-	17292	2	305	9	Y	277	315	1			158
01	19747	X	-0-	-0-	-19747	-0-					Y	260	288	1			130
02	17668	X	14073	-0-	-3595	-0-	13814	2	259	9	Y	235	232	1			133
03	18693	X	15328	-0-	-3365	-0-	14981	2	347	9	Y	315	249	1			199
04	16920	X	13865	-0-	-3055	-0-	13537	2	328	9	Y	298	345	1			152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	57870	X	34099	-0-	-23771	-0-	33638	2	461	9	N	419	377	1			416
10	58559	X	35523	-0-	-23036	-0-	35080	2	443	9	N	403	573	1			246
11	50550	X	31271	-0-	-19279	-0-	30869	2	402	9	N	365	187	1			424
12	31223	X	31223	-0-	-0-	-0-	30807	2	416	9	N	378	578	1			224
01	28131	X	28131	-0-	-0-	-0-	27920	2	211	9	N	192					416
02	23951	X	23951	-0-	-0-	-0-	23837	2	114	9	N	104	182	1			338
03	26248	X	26248	-0-	-0-	-0-	26113	2	135	9	N	123	187	1			274
*04	24833	X	24833	-0-	-0-	-0-	24425	2	408	9	N	371	375	1			270

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27063	X	19796	-0-	-7267	-0-	19426	2	370	9	N	336	381	1			365
06	19805	X	19805	-0-	-0-	-0-	19479	2	326	9	N	296	195	1			466
07	18042	X	18042	-0-	-0-	-0-	17765	2	277	9	N	252	387	1			331
08	16640	X	16640	-0-	-0-	-0-	16372	2	268	9	N	244	219	1			356
09	15780	X	15191	-0-	-589	-0-	14937	2	254	9	N	231	194	1			393
10	16306	X	15582	-0-	-724	-0-	15343	2	239	9	N	217	195	1			415
11	15780	X	13097	-0-	-2683	-0-	12933	2	164	9	N	149	188	1			376
12	15996	X	12897	-0-	-3099	-0-	12724	2	173	9	N	157	193	1			340
01	15996	X	13185	-0-	-2811	-0-	13035	2	150	9	N	136	191	1			285
02	14168	X	10010	-0-	-4158	-0-	9867	2	143	9	N	130					415
03	15593	X	12106	-0-	-3487	-0-	11916	2	190	9	N	173	187	1			401
04	13110	X	10693	-0-	-2417	-0-	10586	2	107	9	N	97	184	1			314

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21060	X	11651	-0-	-9409	-0-	11474	2	177	9	N	161					374
12	17546	X	14347	-0-	-3199	-0-	14110	2	237	9	N	215	184	1			405
01	17546	X	16337	-0-	-1209	-0-	1557	1	14634	2	N	133	185	1			353
							146	9									
02	15400	X	12594	-0-	-2806	-0-	1261	1	10964	2	N	335	382	1			306
							369	9									
03	15377	X	15377	-0-	-0-	-0-	1370	1	13686	2	N	292	381	1			217
							321	9									
04	15810	X	9632	-0-	-6178	-0-	875	1	8562	2	N	177	185	1			209
							195	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	54374	X	24945	-0-	-29429	-0-	24437	2	508	9	N	462	376	1			400
08	44547	X	32109	-0-	-12438	-0-	31566	2	543	9	N	494	591	1			303
09	43110	X	29827	-0-	-13283	-0-	29357	2	470	9	N	427	372	1			358
10	36611	X	29570	-0-	-7041	-0-	29216	2	354	9	N	322	188	1			492
11	32400	X	27772	-0-	-4628	-0-	27243	2	529	9	N	481	579	1			394
12	30783	X	28724	-0-	-2059	-0-	28159	2	565	9	N	514	577	1			331
01	82274	X	82274	-0-	-0-	-0-	81919	2	355	9	N	323	373	1			281
02	27804	X	23984	-0-	-3820	-0-	23475	2	509	9	N	463	372	1			372
03	30783	X	26223	-0-	-4560	-0-	25837	2	386	9	N	351	559	1			164
04	29790	X	24545	-0-	-5245	-0-	24117	2	428	9	N	389	381	1			172

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14568	X	14568	-0-	-0-	-0-	14414	2	154	9	Y	140	134	1			87
12	17639	X	16113	-0-	-1526	-0-	15845	2	268	9	Y	244	192	1			139
01	17639	X	-0-	-0-	-17639	-0-					Y	190	234	1			95
02	15820	X	13929	-0-	-1891	-0-	13720	2	209	9	Y	190	177	1			108
03	16833	X	14596	-0-	-2237	-0-	14423	2	173	9	Y	157	166	1			99
04	14580	X	13058	-0-	-1522	-0-	12820	2	238	9	Y	216	205	1			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	38285	X	27180	-0-	-11105	-0-	26326	2	250	4	N	549	574	1			329
							604	9									
*09	35100	X	24754	-0-	-10346	-0-	24213	2	541	9	N	492	561	1			260
10	34751	X	24015	-0-	-10736	-0-	23558	2	457	9	N	415	190	1			485
11	30990	X	21266	-0-	-9724	-0-	20844	2	422	9	N	384	570	1			299
12	25389	X	20417	-0-	-4972	-0-	20052	2	365	9	N	332	391	1			240
01	25389	X	20819	-0-	-4570	-0-	20456	2	363	9	N	330	196	1			374
02	22932	X	17248	-0-	-5684	-0-	16909	2	339	9	N	308	378	1			304
03	24025	X	18825	-0-	-5200	-0-	18475	2	350	9	N	318	385	1			237
04	21270	X	17489	-0-	-3781	-0-	17129	2	360	9	N	327	372	1			192

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	49320	X	33052	-0-	-16268	-0-	32427	2	625	9	N	568	610	1			114
07	41292	X	32496	-0-	-8796	-0-	31909	2	587	9	N	534	378	1			270
08	41292	X	31007	-0-	-10285	-0-	30440	2	567	9	N	515	543	1			242
09	34290	X	28691	-0-	-5599	-0-	28141	2	550	9	N	500	349	1			393
10	35433	X	28006	-0-	-7427	-0-	27531	2	475	9	N	432	574	1			251
11	31440	X	25556	-0-	-5884	-0-	25192	2	364	9	N	331	203	1			379
12	27559	X	25476	-0-	-2083	-0-	25138	2	338	9	N	307	388	1			298
01	27559	X	25366	-0-	-2193	-0-	25080	2	286	9	N	260	192	1			366
02	24892	X	21375	-0-	-3517	-0-	21096	2	279	9	N	254	374	1			246
03	27559	X	23537	-0-	-4022	-0-	23242	2	295	9	N	268	188	1			326
04	25560	X	22074	-0-	-3486	-0-	21686	2	388	9	N	353	375	1			304

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17329	X	15126	-0-	-2203	-0-	14723	2	403	9	Y	366	381	1			397
*06	15210	X	9817	-0-	-5393	-0-	9575	2	242	9	Y	220	191	1			426
07	16647	X	13850	-0-	-2797	-0-	13514	2	336	9	Y	305	378	1			353
08	16647	X	12724	-0-	-3923	-0-	12405	2	319	9	Y	290	183	1			460
09	16110	X	10693	-0-	-5417	-0-	10410	2	283	9	Y	257	382	1			335
10	15128	X	7140	-0-	-7988	-0-	6967	2	173	9	Y	157	185	1			307
11	13410	X	10090	-0-	-3320	-0-	9897	2	193	9	Y	175					482
12	12473	X	12473	-0-	-0-	-0-	12209	2	264	9	Y	240	379	1			343
01	11315	X	6990	-0-	-4325	-0-	6805	2	185	9	Y	168	190	1			321
02	9968	X	7977	-0-	-1991	-0-	7835	2	142	9	Y	129					450
03	11315	X	8851	-0-	-2464	-0-	488	1	8179	2	Y	167	190	1			427
							184	9									
04	10950	X	10275	-0-	-675	-0-	580	1	9530	2	Y	150	187	1			390
							165	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89490	X	59922	-0-	-29568	-0-	58332	2	1590	9	N	1445	1550	1			435
12	74865	X	57735	-0-	-17130	-0-	56211	2	1524	9	N	1385	1537	1			283
01	74865	X	54667	-0-	-20198	-0-	53219	2	1448	9	N	1316	1144	1			455
02	62888	X	46729	-0-	-16159	-0-	45394	2	1335	9	N	1214	1337	1			332
03	63953	X	49340	-0-	-14613	-0-	48040	2	1300	9	N	1182	1124	1			390
04	59910	X	43903	-0-	-16007	-0-	42791	2	1112	9	N	1011	1131	1			270

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	112902	X	43843	-0-	-69059	-0-	42922	2	921	9	N	837	775	1			349
*06	75930	X	38870	-0-	-37060	-0-	37882	2	988	9	N	898	948	1			299
07	62310	X	37791	-0-	-24519	-0-	36888	2	903	9	N	821	977	1			143
08	54095	X	35490	-0-	-18605	-0-	34648	2	842	9	N	765	746	1			162
09	47040	X	32115	-0-	-14925	-0-	31349	2	766	9	N	696	565	1			293
10	43834	X	30785	-0-	-13049	-0-	30057	2	728	9	N	662	581	1			374
11	38880	X	27627	-0-	-11253	-0-	27052	2	575	9	N	523	576	1			321
12	26890	X	26890	-0-	-0-	-0-	26513	2	377	9	N	343	385	1			279
01	25414	X	25414	-0-	-0-	-0-	24904	2	510	9	N	464	385	1			358
02	22009	X	22009	-0-	-0-	-0-	21467	2	542	9	N	493	382	1			469
03	23002	X	23002	-0-	-0-	-0-	22501	2	501	9	N	455	571	1			353
*04	21482	X	21482	-0-	-0-	-0-	20984	2	498	9	N	453	568	1			238

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30360	X	24742	-0-	-5618	-0-	24169	2	573	9	N	521	744	1			70
12	26412	X	23872	-0-	-2540	-0-	23318	2	554	9	N	504	375	1			199
01	26412	X	22746	-0-	-3666	-0-	22271	2	475	9	N	432	381	1			250
02	23100	X	19707	-0-	-3393	-0-	19247	2	460	9	N	418	383	1			285
03	25575	X	20247	-0-	-5328	-0-	19853	2	394	9	N	358	383	1			260
04	24750	X	18292	-0-	-6458	-0-	17756	2	536	9	N	487	568	1			179

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67320	X	9352	-0-	-57968	-0-	916	1	8301	2	N	123	196	1			254
							135	9									
12	7817	X	7817	-0-	-0-	-0-	307	1	7421	2	N	81					335
							89	9									
01	11315	X	8896	-0-	-2419	-0-	870	1	7942	2	N	76	185	1			226
							84	9									
02	16913	X	16913	-0-	-0-	-0-	974	1	15767	2	N	156	186	1			196
							172	9									
03	17915	X	17915	-0-	-0-	-0-	1079	1	16609	2	N	206	184	1			218
							227	9									
*04	17021	X	17021	-0-	-0-	-0-	969	1	15797	2	N	232	185	1			265
							255	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39030	X	13543	-0-	-25487	-0-	973	1	12376	2	N	176	189	1			61
							194	9									
12	40331	X	15225	-0-	-25106	-0-	1003	1	13991	2	N	210	193	1			78
							231	9									
01	17422	X	14284	-0-	-3138	-0-	940	1	13158	2	N	169					247
							186	9									
02	15176	X	12770	-0-	-2406	-0-	893	1	11724	2	N	139	195	1			191
							153	9									
03	16399	X	13481	-0-	-2918	-0-	1028	1	12262	2	N	174	187	1			178
							191	9									
*04	15813	X	15813	-0-	-0-	-0-	976	1	14688	2	N	135	189	1			124
							149	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136860	X	20381	-0-	-116479	-0-	19982	2	399	9	N	363	380	1			276
12	141422	X	20074	-0-	-121348	-0-	19653	2	421	9	N	383	388	1			271
01	141422	X	19770	-0-	-121652	-0-	19503	2	267	9	N	243	193	1			321
02	127736	X	16136	-0-	-111600	-0-	15874	2	262	9	N	238	188	1			371
03	23684	X	17872	-0-	-5812	-0-	17547	2	325	9	N	295	370	1			296
04	20370	X	16699	-0-	-3671	-0-	16363	2	336	9	N	305	375	1			226

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91560	X	19619	-0-	-71941	-0-	19253	2	366	9	N	333	388	1			221
12	94612	X	18579	-0-	-76033	-0-	18290	2	289	9	N	263	191	1			293
01	94612	X	18496	-0-	-76116	-0-	18265	2	231	9	N	210	193	1			310
02	85456	X	15002	-0-	-70454	-0-	14772	2	230	9	N	209	184	1			335
03	22599	X	16843	-0-	-5756	-0-	16553	2	290	9	N	264	378	1			221
04	19620	X	15332	-0-	-4288	-0-	15045	2	287	9	N	261	190	1			292

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20547	X	11915	-0-	-8632	-0-	696	1	10700	2	N	372	194	1			354
							110	4	409	9							
*06	11400	X	8782	-0-	-2618	-0-	889	1	7592	2	N	274	382	1			246
							301	9									
07	11780	X	7994	-0-	-3786	-0-	1015	1	6727	2	N	229	221	1			254
							252	9									
08	11780	X	7117	-0-	-4663	-0-	1079	1	5812	2	N	205	194	1			265
							226	9									
09	11400	X	6288	-0-	-5112	-0-	1012	1	5091	2	N	168	190	1			243
							185	9									
10	11780	X	5676	-0-	-6104	-0-	1003	1	4510	2	N	148	187	1			204
							163	9									
11	11400	X	4548	-0-	-6852	-0-	767	1	3643	2	N	125					329
							138	9									
12	11780	X	5092	-0-	-6688	-0-	808	1	4082	2	N	184	189	1			324
							202	9									
01	11780	X	3989	-0-	-7791	-0-	722	1	3190	2	N	70					394
							77	9									
02	10640	X	3868	-0-	-6772	-0-	813	1	2925	2	N	118	199	1			313
							130	9									
03	11780	X	4478	-0-	-7302	-0-	1048	1	3302	2	N	116	190	1			239
							128	9									
04	11400	X	4009	-0-	-7391	-0-	916	1	2985	2	N	98					337
							108	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	100885	X	73310	-0-	-27575	-0-	71531	2	1779	9	N	1617	1512	1			415
06	62790	X	45271	-0-	-17519	-0-	44061	2	1210	9	N	1100	1157	1			358
07	64883	X	37248	-0-	-27635	-0-	36279	2	969	9	N	881	962	1			277
08	64883	X	31235	-0-	-33648	-0-	30419	2	816	9	N	742	603	1			416
09	62790	X	26117	-0-	-36673	-0-	25412	2	705	9	N	641	775	1			282
10	64883	X	24073	-0-	-40810	-0-	23467	2	606	9	N	551	593	1			240
11	62790	X	20699	-0-	-42091	-0-	20262	2	437	9	N	397	391	1			246
12	64883	X	18798	-0-	-46085	-0-	18377	2	421	9	N	383	391	1			238
01	64883	X	18920	-0-	-45963	-0-	18556	2	364	9	N	331	189	1			380
02	58604	X	15929	-0-	-42675	-0-	15586	2	343	9	N	312	376	1			316
03	64883	X	16710	-0-	-48173	-0-	16374	2	336	9	N	305	381	1			240
04	62790	X	15499	-0-	-47291	-0-	15117	2	382	9	N	347	369	1			218

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147802	X	147802	-0-	-0-	-0-	144221	2	10	4	N	3246	3415	1			372
							3571	9									
12	132120	X	132120	-0-	-0-	-0-	129020	2	2	4	N	2816	2666	1			522
							3098	9									
01	125736	X	111864	-0-	-13872	-0-	109041	2	2823	9	N	2566	2649	1			439
02	113568	X	89769	-0-	-23799	-0-	87548	2	2221	9	N	2019	1894	1			564
03	125736	X	76586	-0-	-49150	-0-	74790	2	1796	9	N	1633	1686	1			511
04	121680	X	74214	-0-	-47466	-0-	72299	2	1915	9	N	1741	1880	1			372

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105100	-0-	105100	105100	2407 4633	1 9	98060	2	N	4212	4001	1			211
12	302695	X	197595	-0-	-105100	-0-	3012 7149	1 9	187434	2	N	6499	6101	1			609
01	202120	X	128649	-0-	-73471	-0-	2396 4128	1 9	122125	2	N	3753	3809	1			553
02	182560	X	94318	-0-	-88242	-0-	1956 2812	1 9	89550	2	N	2556	2659	1			450
03	202120	X	87484	-0-	-114636	-0-	2132 2619	1 9	82733	2	N	2381	2462	1			369
04	195600	X	69943	-0-	-125657	-0-	1958 2142	1 9	65843	2	N	1947	1894	1			422

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

11	73	N	73	-0-	-0-	-0-	1 2	1 4	70	2	N	-0-					57
12	111	N	111	-0-	-0-	-0-	1 2	1 4	108	2	N	-0-					57
01	69	N	69	-0-	-0-	-0-	1 1	1 4	67	2	N	-0-					57
02	60	N	60	-0-	-0-	-0-	1 2	1 4	57	2	N	-0-					57
03	41	N	41	-0-	-0-	-0-	40	2	1	4	N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	X	2781	-0-	-0-	-0-	17	1	2733	2	N	28					142
							31	9									
12	2985	X	2985	-0-	-0-	-0-	2933	2	52	9	N	47					189
01	3156	X	3156	-0-	-0-	-0-	3134	2	22	9	N	20	62	1			147
02	2898	X	2898	-0-	-0-	-0-	2854	2	44	9	N	40	127	1			60
03	2876	X	2876	-0-	-0-	-0-	2826	2	50	9	N	45					105
*04	2855	X	2855	-0-	-0-	-0-	2825	2	30	9	N	27					132

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4614	X	4614	-0-	-0-	-0-	4530	2	84	9	N	76	147	1			61
12	4654	X	4654	-0-	-0-	-0-	4595	2	59	9	N	54					115
01	4587	X	4587	-0-	-0-	-0-	4508	2	79	9	N	72	131	1			56
02	4204	X	4204	-0-	-0-	-0-	4130	2	74	9	N	67					123
03	4601	X	4601	-0-	-0-	-0-	4533	2	68	9	N	62					185
*04	4210	X	4210	-0-	-0-	-0-	4127	2	83	9	N	75	174	1			86

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3123	X	3123	-0-	-0-	-0-	20	1	3060	2	N	39					243
							43	9									
12	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10					253
01	2023	X	2023	-0-	-0-	-0-	2017	2	6	9	N	5	127	1			131
02	2754	X	2754	-0-	-0-	-0-	2750	2	4	9	N	4					135
03	3997	X	3997	-0-	-0-	-0-	3974	2	23	9	N	21					156
*04	3426	X	3426	-0-	-0-	-0-	3418	2	8	9	N	7					163

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2684	-0-	-286	-0-	2683	2	1	9	N	1	34	1			86
12	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					86
01	2976	X	1795	-0-	-1181	-0-	1795	2			N	-0-					86
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					86
03	3069	X	1833	-0-	-1236	-0-	1833	2			N	-0-					86
04	2970	X	1966	-0-	-1004	-0-	1966	2			N	-0-					86

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	15806	-0-	-2074	-0-	15056	2	750	9	N	682	879	1			91
12	17887	X	16784	-0-	-1103	-0-	16015	2	769	9	N	699	654	1			136
01	17329	X	16114	-0-	-1215	-0-	15290	2	824	9	N	749	706	1			179
02	16128	X	13099	-0-	-3029	-0-	12394	2	705	9	N	641	532	1			288
03	16771	X	13962	-0-	-2809	-0-	13280	2	682	9	N	620	731	1			177
04	16230	X	13047	-0-	-3183	-0-	12269	2	778	9	N	707	536	1			348

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17070	X	12005	-0-	-5065	-0-	11118	2	887	9	N	806	706	1			255
12	17639	X	10597	-0-	-7042	-0-	9772	2	825	9	N	750	872	1			133
01	17360	X	10140	-0-	-7220	-0-	9419	2	721	9	N	655	701	1			87
02	14308	X	7353	-0-	-6955	-0-	6729	2	624	9	N	567	353	1			301
03	13051	X	12368	-0-	-683	-0-	11477	2	891	9	N	810	979	1			132
04	12000	X	10337	-0-	-1663	-0-	9521	2	816	9	N	742	666	1			208

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					10
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10
01	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					13
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					13
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					13

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1599	-0-	-81	-0-	60	1	1539	2	N	-0-					80
12	1798	N	1599	-0-	-199	-0-	24	1	1560	2	N	14					94
							15	9									
01	1798	N	1675	-0-	-123	-0-	12	1	1654	3	N	8					102
							9	9									
02	1536	N	1536	-0-	-0-	-0-	1362	3	174	9	N	158					260
03	1842	N	1842	-0-	-0-	-0-	1812	3	30	9	N	27	193	1			94
*04	1796	N	1796	-0-	-0-	-0-	1765	3	31	9	N	28					122

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1300	-0-	-140	-0-	60	1	1232	2	N	7					77
							8	9									
12	1536	N	1536	-0-	-0-	-0-	36	1	1476	2	N	22					99
							24	9									
01	1674	N	1435	-0-	-239	-0-	36	1	1385	3	N	13					112
							14	9									
02	1204	N	1172	-0-	-32	-0-	1149	3	23	9	N	21	120	1			13
03	1550	N	1455	-0-	-95	-0-	1434	3	21	9	N	19					32
*04	1423	N	1423	-0-	-0-	-0-	1414	3	9	9	N	8					40

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1938	-0-	-342	-0-	60	1	1878	3	N	-0-					40
12	2146	N	2146	-0-	-0-	-0-	2096	3	50	9	N	45					85
01	2046	N	1978	-0-	-68	-0-	1963	3	15	9	N	14					99
02	1820	N	1684	-0-	-136	-0-	1664	3	20	9	N	18					117
03	2139	N	1940	-0-	-199	-0-	1907	3	33	9	N	30					147
*04	1999	N	1999	-0-	-0-	-0-	1987	3	12	9	N	11					158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

11	10530	X	9079	-0-	-1451	-0-	13	1	8970	2	N	87	192	1			170
							96	9									
12	9345	X	9345	-0-	-0-	-0-	14	1	9279	2	N	47					217
							52	9									
01	9628	X	9628	-0-	-0-	-0-	16	1	9523	3	N	81	188	1			110
							89	9									
02	8344	X	7915	-0-	-429	-0-	14	1	7799	3	N	93					203
							102	9									
03	9238	X	8836	-0-	-402	-0-	10	1	8703	3	N	112					315
							123	9									
04	8940	X	8177	-0-	-763	-0-	8059	3	118	9	N	107	195	1			227

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

11	17880	X	15445	-0-	-2435	-0-	15	1	15196	3	N	213	189	1			166
							234	9									
12	22863	X	22863	-0-	-0-	-0-	13	1	22583	3	N	243	194	1			215
							267	9									
01	24709	X	24709	-0-	-0-	-0-	15	1	24397	3	N	270	378	1			107
							297	9									
02	21268	X	21268	-0-	-0-	-0-	13	1	20979	3	N	251	185	1			173
							276	9									
03	22603	X	22603	-0-	-0-	-0-	12	1	22268	3	N	294	196	1			271
							323	9									
*04	20130	X	20130	-0-	-0-	-0-	19868	3	262	9	N	238	385	1			124

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

11	15240	X	12195	-0-	-3045	-0-	15	1	11750	3	N	64					222
							360	4	70	9							
12	14756	X	11749	-0-	-3007	-0-	15	1	11321	3	N	37	175	1			84
							372	4	41	9							
01	14756	X	12236	-0-	-2520	-0-	15	1	11760	3	N	81					165
							372	4	89	9							
02	12656	X	11555	-0-	-1101	-0-	14	1	11119	3	N	78					243
							336	4	86	9							
03	14012	X	13614	-0-	-398	-0-	15	1	13160	3	N	83	183	1			143
							348	4	91	9							
*04	12567	X	12567	-0-	-0-	-0-	12444	3	123	9	N	112					255

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

11	30810	X	26746	-0-	-4064	-0-	26494	3	252	9	N	229	194	1			542
12	31248	X	21167	-0-	-10081	-0-	20991	3	176	9	N	160	175	1			527
01	30845	X	27150	-0-	-3695	-0-	26982	3	168	9	N	153	188	1			492
02	27216	X	20713	-0-	-6503	-0-	20516	3	197	9	N	179	171	1			500
03	27776	X	23082	-0-	-4694	-0-	22864	3	218	9	N	198	178	1			520
*04	26760	X	22709	-0-	-4051	-0-	22516	3	193	9	N	175	188	1			507

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	323	2	17	9	N	15					115
12	341	N	288	-0-	-53	-0-	269	2	19	9	N	17					132
01	279	N	213	-0-	-66	-0-	207	2	6	9	N	5					137
02	342	N	342	-0-	-0-	-0-	328	2	14	9	N	13					150
03	320	N	320	-0-	-0-	-0-	285	2	35	9	N	32					182
*04	295	N	295	-0-	-0-	-0-	262	2	33	9	N	30					212

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

11	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	N	2	2	8			20
12	1736	N	1577	-0-	-159	-0-	1577	3			N	-0-					20
01	1271	N	881	-0-	-390	-0-	877	3	4	9	N	4	4	8			20
02	1372	N	1067	-0-	-305	-0-	1063	3	4	9	N	4	4	8			20
03	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					20
*04	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

11	1500	N	-0-	-0-	-1500	-0-					N	-0-					63
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					63
01	465	N	1	-0-	-464	-0-	1	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	1	N	-0-	-0-	-1	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

11	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			89
12	651	N	645	-0-	-6	-0-	643	3	2	9	N	2	2	8			89
01	527	N	356	-0-	-171	-0-	354	3	2	9	N	2	2	8			89
02	588	N	465	-0-	-123	-0-	464	3	1	9	N	1	1	8			89
03	651	N	90	-0-	-561	-0-	90	3			N	-0-					89
04	330	N	-0-	-0-	-330	-0-					N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

11	1680	X	914	-0-	-766	-0-	902	3	12	9	N	11	2	8			194
12	1147	N	1063	-0-	-84	-0-	1056	3	7	9	N	6	3	8			197
01	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	3	8			199
02	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	8			199
03	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	8			199
*04	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			199

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1190	-0-	-40	-0-	1190	3			N	-0-					14
12	1209	N	1075	-0-	-134	-0-	1075	3			N	-0-					14
01	1147	N	1053	-0-	-94	-0-	1052	3	1	9	N	1	1	8			14
02	1120	N	956	-0-	-164	-0-	955	3	1	9	N	1	1	8			14
03	1085	N	1052	-0-	-33	-0-	1051	3	1	9	N	1	1	8			14
04	1020	N	1010	-0-	-10	-0-	1009	3	1	9	N	1	1	8			14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	854	-0-	-826	-0-	853	3	1	9	N	1	1	8			154
12	2108	N	811	-0-	-1297	-0-	809	3	2	9	N	2	2	8			154
01	1209	N	462	-0-	-747	-0-	461	3	1	9	N	1	1	8			154
02	784	N	623	-0-	-161	-0-	621	3	2	9	N	2	2	8			154
03	1645	N	1645	-0-	-0-	-0-	1641	3	4	9	N	4	4	8			154
*04	1379	N	1379	-0-	-0-	-0-	1376	3	3	9	N	3	3	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1146	-0-	-714	-0-	1143	3	3	9	N	3	2	8			159
12	1395	N	1183	-0-	-212	-0-	1179	3	4	9	N	4	3	8			160
01	1023	N	799	-0-	-224	-0-	795	3	4	9	N	4	3	8			161
02	1064	N	914	-0-	-150	-0-	911	3	3	9	N	3	3	8			161
03	1831	N	1831	-0-	-0-	-0-	1786	3	45	9	N	41	5	8			197
*04	1559	N	1559	-0-	-0-	-0-	1545	3	14	9	N	13	181	1	3	8	26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1155	-0-	-225	-0-	1153	3	2	9	N	2	2	8			52
12	1426	X	1085	-0-	-341	-0-	1081	3	4	9	N	4	4	8			52
01	1426	X	1080	-0-	-346	-0-	1078	3	2	9	N	2	2	8			52
02	1092	X	927	-0-	-165	-0-	925	3	2	9	N	2	2	8			52
03	1209	X	1119	-0-	-90	-0-	1117	3	2	9	N	2	2	8			52
*04	1170	X	997	-0-	-173	-0-	993	3	4	9	N	4	4	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1257	-0-	-123	-0-	1256	3	1	9	N	1	1	8			35
12	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					35
01	1426	N	1195	-0-	-231	-0-	1195	3			N	-0-					35
02	1176	N	1075	-0-	-101	-0-	1075	3			N	-0-					35
03	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					35
04	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1007	-0-	-103	-0-	998	3	9	9	N	8	2	8			139
12	1085	N	951	-0-	-134	-0-	940	3	11	9	N	10	4	8			145
01	1147	N	957	-0-	-190	-0-	942	3	15	9	N	14	4	8			155
02	952	N	838	-0-	-114	-0-	834	3	4	9	N	4	2	8			157
03	961	N	903	-0-	-58	-0-	895	3	8	9	N	7	5	8			159
04	930	N	813	-0-	-117	-0-	805	3	8	9	N	7	4	8			162

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1631	N	1631	-0-	-0-	-0-	1601	3	30	9	N	27	3	8			204
12	1674	N	1565	-0-	-109	-0-	1535	3	30	9	N	27	187	1	3	8	41
01	1643	N	1633	-0-	-10	-0-	1582	3	51	9	N	46	7	8			80
02	1512	N	1441	-0-	-71	-0-	1389	3	52	9	N	47	5	8			122
03	1550	N	1521	-0-	-29	-0-	1501	3	20	9	N	18	3	8			137
04	1590	N	1453	-0-	-137	-0-	1431	3	22	9	N	20	7	8			150

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-	-129	-0-	313	3	8	9	N	7	4	8			191
12	341	N	288	-0-	-53	-0-	286	3	2	9	N	2	2	8			191
01	279	N	161	-0-	-118	-0-	159	3	2	9	N	2	2	8			191
02	308	N	249	-0-	-59	-0-	245	3	4	9	N	4	4	8			191
03	536	N	536	-0-	-0-	-0-	530	3	6	9	N	5	5	8			191
*04	486	N	486	-0-	-0-	-0-	477	3	9	9	N	8	8	8			191

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	10409	-0-	-331	-0-	10314	3	95	9	N	86	181	1	36	8	48
12	10925	X	10925	-0-	-0-	-0-	10809	3	116	9	N	105	40	8			113
01	10943	X	10326	-0-	-617	-0-	10209	3	117	9	N	106	39	8			180
02	9884	X	9440	-0-	-444	-0-	9352	3	88	9	N	80	185	1	40	8	35
03	10943	X	10253	-0-	-690	-0-	10118	3	135	9	N	123	52	8			106
04	10560	X	10327	-0-	-233	-0-	10178	3	149	9	N	135	80	8			161

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6445	-0-	-485	-0-	870	1	5480	3	N	86	21	8			171
							95	9									
12	7037	X	7014	-0-	-23	-0-	899	1	6013	3	N	93	30	8			234
							102	9									
01	7298	X	7298	-0-	-0-	-0-	899	1	6286	3	N	103	185	1	33	8	119
							113	9									
02	6132	X	5707	-0-	-425	-0-	805	1	4814	3	N	80	27	8			172
							88	9									
03	7006	X	6466	-0-	-540	-0-	886	1	5492	3	N	80	27	8			225
							88	9									
04	7050	X	6294	-0-	-756	-0-	856	1	5341	3	N	88	183	1	35	8	95
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	-0-	-0-	-2760	-0-					N	-0-					115
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3626	-0-	-544	-0-	1898 57	1 9	1671	3	N	52	17	8			107
12	4309	X	3430	-0-	-879	-0-	1988 62	1 9	1380	3	N	56	21	8			142
01	3875	X	3529	-0-	-346	-0-	1953 63	1 9	1513	3	N	57	14	8			185
02	3500	X	3375	-0-	-125	-0-	1836 56	1 9	1483	3	N	51	8	8			228
03	3844	X	3151	-0-	-693	-0-	2064 28	1 9	1059	3	N	25	186	1	1	8	66
04	3630	X	3290	-0-	-340	-0-	2002 50	1 9	1238	3	N	45	8	8			103

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9696	-0-	-984	-0-	9617	3	79	9	N	72	182	1			151
12	10757	X	10019	-0-	-738	-0-	9942	3	77	9	N	70					221
01	10633	X	9745	-0-	-888	-0-	9649	3	96	9	N	87					308
02	9492	X	8175	-0-	-1317	-0-	8075	3	100	9	N	91	182	1			217
03	10261	X	9888	-0-	-373	-0-	9781	3	107	9	N	97					314
04	9690	X	9133	-0-	-557	-0-	9039	3	94	9	N	85	179	1			220

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22200	X	20017	-0-	-2183	-0-	10667 224	2 9	9126	3	N	204	183	1			254
12	22782	X	22782	-0-	-0-	-0-	12941 275	2 9	9566	3	N	250	184	1			320
01	22258	X	20257	-0-	-2001	-0-	2756 229	2 9	17272	3	N	208	380	1			148
02	19516	X	19481	-0-	-35	-0-	2410 193	2 9	16878	3	N	175	184	1			139
03	26464	X	26464	-0-	-0-	-0-	8107 298	2 9	18059	3	N	271	184	1			226
04	22050	X	21679	-0-	-371	-0-	9439 254	2 9	11986	3	N	231	184	1			273

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	1926	-0-		-2904	-0-	885	1	938	3	N	94					322
								103	9									
12	4805	X	3556	-0-		-1249	-0-	851	1	2646	3	N	54	182	1			194
								59	9									
01	4805	X	3969	-0-		-836	-0-	902	1	3023	3	N	40					234
								44	9									
02	4340	X	3720	-0-		-620	-0-	806	1	2831	3	N	75					309
								83	9									
03	4764	X	4764	-0-		-0-	-0-	942	1	3677	3	N	132	177	1			264
								145	9									
*04	4615	X	4615	-0-		-0-	-0-	912	1	3686	3	N	15					279
								17	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2973	-0-		-387	-0-	1245	2	1684	3	N	40					247
								44	9									
12	3472	X	3031	-0-		-441	-0-	1310	2	1685	3	N	33	182	1			98
								36	9									
01	3348	X	3309	-0-		-39	-0-	650	2	2629	3	N	27					125
								30	9									
02	2940	X	2716	-0-		-224	-0-	1344	2	1341	3	N	28					153
								31	9									
03	3162	X	2798	-0-		-364	-0-	1293	2	1464	3	N	37					190
								41	9									
04	3210	X	2697	-0-		-513	-0-	934	2	1738	3	N	23					213
								25	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	10511	-0-		-829	-0-	960	1	9423	3	N	116					221
								128	9									
12	11625	X	10619	-0-		-1006	-0-	956	1	9536	3	N	115	182	1			154
								127	9									
01	11625	X	10843	-0-		-782	-0-	944	1	9812	3	N	79					233
								87	9									
02	10164	X	9440	-0-		-724	-0-	896	1	8448	3	N	87	183	1			137
								96	9									
03	11067	X	10196	-0-		-871	-0-	992	1	9062	3	N	129	188	1			78
								142	9									
04	10500	X	9919	-0-		-581	-0-	960	1	8847	3	N	102					180
								112	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	9651	-0-		-789	-0-	13	2	9546	3	N	84					169
								92	9									
12	10385	X	9042	-0-		-1343	-0-	11	2	8926	3	N	95	184	1			80
								105	9									
01	10385	X	7510	-0-		-2875	-0-	28	2	7430	3	N	47					127
								52	9									
02	9016	X	6068	-0-		-2948	-0-	55	2	5885	3	N	116					243
								128	9									
03	9982	X	7431	-0-		-2551	-0-	182	2	7148	3	N	92	179	1			156
								101	9									
04	9660	X	6358	-0-		-3302	-0-	31	2	6239	3	N	80					236
								88	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	11160	-0-	-2550	-0-	841	1	10186	3	N	121	167	1			160
							133	9									
12	13299	X	10827	-0-	-2472	-0-	880	1	9833	3	N	104					264
							114	9									
01	13082	X	9828	-0-	-3254	-0-	95	1	9588	3	N	132	187	1			209
							145	9									
02	11368	X	8606	-0-	-2762	-0-	8516	3	90	9	N	82					291
03	11532	X	9420	-0-	-2112	-0-	9335	3	85	9	N	77	185	1			183
04	11160	X	8918	-0-	-2242	-0-	8827	3	91	9	N	83					266

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	11510	-0-	-880	-0-	11412	3	98	9	N	89					250
12	12617	X	11039	-0-	-1578	-0-	10952	3	87	9	N	79	181	1			148
01	12617	X	11524	-0-	-1093	-0-	11461	3	63	9	N	57					205
02	11228	X	10401	-0-	-827	-0-	10323	3	78	9	N	71					276
03	12431	X	11594	-0-	-837	-0-	11522	3	72	9	N	65	183	1			158
04	11520	X	11295	-0-	-225	-0-	11117	3	178	9	N	162	183	1			137

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	7662	-0-	-1668	-0-	7543	3	119	9	N	108	181	1			121
12	9486	X	7566	-0-	-1920	-0-	7490	3	76	9	N	69					190
01	9083	X	7308	-0-	-1775	-0-	7202	3	106	9	N	96	181	1			105
02	7728	X	6107	-0-	-1621	-0-	6021	3	86	9	N	78					183
03	8122	X	6582	-0-	-1540	-0-	6480	3	102	9	N	93					276
04	7650	X	6266	-0-	-1384	-0-	6191	3	75	9	N	68	189	1			155

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6163	-0-	-1997	-0-	940	1	5151	3	N	65					123
							72	9									
12	8122	X	6437	-0-	-1685	-0-	964	1	5375	3	N	89					212
							98	9									
01	7688	X	6531	-0-	-1157	-0-	968	1	5476	3	N	79	181	1			110
							87	9									
02	6748	X	5359	-0-	-1389	-0-	851	1	4431	3	N	70					180
							77	9									
03	6882	X	5752	-0-	-1130	-0-	973	1	4665	3	N	104	179	1			105
							114	9									
04	6330	X	5318	-0-	-1012	-0-	937	1	4291	3	N	82					187
							90	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					90
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					90
01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					90
02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					90
03	2294	N	1393	-0-	-901	-0-	1393	3			N	-0-					90
04	1560	N	1209	-0-	-351	-0-	1209	3			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF. 11240 - 11270

11	1264	X	1264	-0-	-0-	-0-	150	1	1071	2	Y	39	63	1			41
							43	9									
12	1271	X	1164	-0-	-107	-0-	155	1	952	2	Y	52	53	1			40
							57	9									
01	1550	X	925	-0-	-625	-0-	128	1	753	2	Y	40	43	1			37
							44	9									
02	1400	X	160	-0-	-1240	-0-	96	1	13	2	Y	46	5	1			78
							51	9									
03	1550	X	972	-0-	-578	-0-	155	1	788	2	Y	26	70	1	2	8	32
							29	9									
04	1260	X	911	-0-	-349	-0-	150	1	63	9	Y	57	49	1			40

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF. 11074 - 11620

11	2610	X	1803	-0-	-807	-0-	80	1	1702	3	Y	19	29	1			17
							21	9									
12	2170	N	1852	-0-	-318	-0-	86	1	1732	3	Y	31	22	1			26
							34	9									
01	2077	N	1657	-0-	-420	-0-	22	1	1551	3	Y	76	53	1			49
							84	9									
02	1782	N	1782	-0-	-0-	-0-	51	1	1624	3	Y	97	30	1			116
							107	9									
03	2247	N	2247	-0-	-0-	-0-	17	1	2169	3	Y	55	58	1			113
							61	9									
04	1590	N	1550	-0-	-40	-0-	5	1	1514	3	Y	28	92	1			49
							31	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF. 10994 - 11552

11	768	N	768	-0-	-0-	-0-	34	1	734	3	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	38	1	765	3	Y	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	17	1	1186	3	Y	11	4	1			7
							12	9									
02	813	N	813	-0-	-0-	-0-	24	1	754	3	Y	32	4	1			35
							35	9									
03	1053	N	1053	-0-	-0-	-0-	8	1	1011	3	Y	31	17	1			49
							34	9									
*04	845	N	845	-0-	-0-	-0-	3	1	840	3	Y	2	40	1			11
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2076	N	2076	-0-	-0-	-0-	92	1	1962	3	Y	20	30	1			17
							22	9									
12	2154	N	2154	-0-	-0-	-0-	100	1	1989	3	Y	59	26	1	1	8	49
							65	9									
01	2057	N	2057	-0-	-0-	-0-	29	1	1923	3	Y	95	82	1			62
							105	9									
02	1932	N	1615	-0-	-317	-0-	45	1	1428	3	Y	129	37	1			154
							142	9									
03	2139	N	1911	-0-	-228	-0-	14	1	1766	3	Y	119	76	1	3	8	194
							131	9									
04	1980	N	1457	-0-	-523	-0-	5	1	1378	3	Y	67	158	1			103
							74	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

11	960	N	803	-0-	-157	-0-	36	1	767	3	Y	-0-					-0-
12	930	N	843	-0-	-87	-0-	40	1	803	3	Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	14	1	972	3	Y	-0-					-0-
02	756	N	704	-0-	-52	-0-	22	1	682	3	Y	-0-					-0-
03	870	N	870	-0-	-0-	-0-	7	1	863	3	Y	-0-					-0-
04	960	N	686	-0-	-274	-0-	2	1	684	3	Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

11	1241	N	1241	-0-	-0-	-0-	49	1	1041	3	Y	137	205	1			118
							151	9									
12	1395	N	1202	-0-	-193	-0-	52	1	1028	3	Y	111	136	1			93
							122	9									
01	1302	N	524	-0-	-778	-0-	6	1	463	3	Y	50	111	1			32
							55	9									
02	1148	N	2	-0-	-1146	-0-	1	3	1	9	Y	1	20	1			13
03	1209	N	-0-	-0-	-1209	-0-					Y	1	7	1			7
04	510	N	-0-	-0-	-510	-0-					Y	-0-	6	1			1

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

11	923	N	923	-0-	-0-	-0-	41	1	882	3	Y	-0-					-0-
12	899	N	855	-0-	-44	-0-	42	1	813	3	Y	-0-					-0-
01	876	N	876	-0-	-0-	-0-	13	1	863	3	Y	-0-					-0-
02	868	N	799	-0-	-69	-0-	24	1	775	3	Y	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	9	1	1094	3	Y	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	3	1	871	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	651	-0-	-129	-0-	29	1	622	3	Y	-0-					-0-
12	744	N	689	-0-	-55	-0-	32	1	657	3	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	12	1	771	3	Y	-0-					-0-
02	616	N	447	-0-	-169	-0-	14	1	433	3	Y	-0-					-0-
03	682	N	511	-0-	-171	-0-	4	1	507	3	Y	-0-					-0-
04	750	N	565	-0-	-185	-0-	2	1	563	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		253	-0-	253	253	1	1	252	3	Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1596	N	1596	-0-	-0-	-0-	71	1	1514	3	Y	10	15	1			8
							11	9									
12	1613	N	1613	-0-	-0-	-0-	76	1	1527	3	Y	9	10	1			7
							10	9									
01	1663	N	1663	-0-	-0-	-0-	24	1	1626	3	Y	12	11	1			8
							13	9									
02	1484	N	1247	-0-	-237	-0-	37	1	1192	3	Y	16	5	1			19
							18	9									
03	2095	N	2095	-0-	-0-	-0-	17	1	2049	3	Y	26	10	1			35
							29	9									
*04	1808	N	1808	-0-	-0-	-0-	6	1	1787	3	Y	14	28	1			21
							15	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	51	1	1098	3	Y	75	117	1			64
							83	9									
12	1340	N	1340	-0-	-0-	-0-	60	1	1218	3	Y	56	73	1			47
							62	9									
01	1240	N	1011	-0-	-229	-0-	14	1	953	3	Y	40	61	1			26
							44	9									
02	1120	N	921	-0-	-199	-0-	27	1	863	3	Y	28	16	1			38
							31	9									
03	1594	N	1594	-0-	-0-	-0-	11	1	1473	3	Y	100	19	1			119
							110	9									
*04	1078	N	1078	-0-	-0-	-0-	3	1	1012	3	Y	57	97	1			79
							63	9									

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	750	-0-	-1080	-0-	83	1	656	3	Y	10	22	1	1	8	6
							11	9									
12	2232	N	-0-	-0-	-2232	-0-					Y	-0-	6	1			-0-
01	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					7
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					7
02	140	N	59	-0-	-81	-0-	59	3			Y	-0-					7
03	248	N	60	-0-	-188	-0-	60	3			Y	-0-					7
04	150	N	-0-	-0-	-150	-0-					Y	-0-					7

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	-0-	209	1	1423	3	Y	78	74	1			51
							86	9									
12	1550	N	1211	-0-	-339	-0-	149	1	988	3	Y	67	80	1			38
							74	9									
01	1426	N	1205	-0-	-221	-0-	158	1	1018	3	Y	26	35	1			29
							29	9									
02	2800	N	5313	-0-	2513	2513	638	1	4525	3	Y	136	4	1			161
							150	9									
03	3100	N	1193	-0-	-1907	606	126	1	937	3	Y	118	173	1			106
							130	9									
04	1170	N	509	-0-	-661	-0-	50	1	375	3	Y	76	46	1			136
							84	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	256	-0-	-44	-0-	12	1	244	3	Y	-0-					-0-
12	403	N	127	-0-	-276	-0-	6	1	121	3	Y	-0-					-0-
01	403	N	160	-0-	-243	-0-	2	1	158	3	Y	-0-					-0-
02	252	N	247	-0-	-5	-0-	8	1	239	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	1	1	108	3	Y	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37	-0-	847	3	46	9	Y	42	51	1			-0-
12	1085	N	866	-0-	-219	-0-	847	3	19	9	Y	17	5	1			12
01	930	N	834	-0-	-96	-0-	823	3	11	9	Y	10	20	1			2
02	840	N	179	-0-	-661	-0-	160	3	19	9	Y	17	2	1			17
03	868	N	645	-0-	-223	-0-	634	3	11	9	Y	10	16	1			11
*04	3000	N	8200	-0-	5200	5200	8169	3	31	9	Y	28	29	1			10

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

11	630	N	516	-0-	-114	-0-	504	3	12	9	Y	11	13	1			-0-
12	651	N	508	-0-	-143	-0-	504	3	4	9	Y	4	1	1			3
01	558	N	492	-0-	-66	-0-	489	3	3	9	Y	3	5	1			1
02	476	N	99	-0-	-377	-0-	95	3	4	9	Y	4	1	1			4
03	496	N	380	-0-	-116	-0-	377	3	3	9	Y	3	4	1			3
*04	849	N	849	-0-	-0-	-0-	841	3	8	9	Y	7	7	1			3

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

11	4170	X	3482	-0-	-688	-0-	3431	3	51	9	Y	46	2	8			124
12	4185	X	-0-	-0-	-4185	-0-					Y	49	1	8			172
01	4185	X	3775	-0-	-410	-0-	3740	3	35	9	Y	32	1	8			203
02	3696	X	3301	-0-	-395	-0-	3279	3	22	9	Y	20	53	1	1	8	169
03	4030	X	3665	-0-	-365	-0-	3628	3	37	9	Y	34	1	1	1	8	201
04	3660	X	3539	-0-	-121	-0-	3436	3	103	9	Y	94	191	1			104

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

11	870	N	845	-0-	-25	-0-	1 40	1 9	804	3	Y	36	36	1	1	8	1
12	1054	N	993	-0-	-61	-0-	1 20	1 9	972	3	Y	18	3	1	1	8	15
01	972	N	972	-0-	-0-	-0-	1 25	1 9	946	3	Y	23	33	1	1	8	4
02	784	N	630	-0-	-154	-0-	1 29	1 9	600	3	Y	26	4	1			26
03	992	N	870	-0-	-122	-0-	1 20	1 9	849	3	Y	18	28	1			16
*04	975	N	975	-0-	-0-	-0-	2 47	1 9	926	3	Y	43	54	1			5

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

11	8040	X	4587	-0-	-3453	-0-	4555	3	32	9	Y	29	4	8			51
12	6231	X	5019	-0-	-1212	-0-	4963	3	56	9	Y	51	2	8			100
01	5828	X	4483	-0-	-1345	-0-	4436	3	47	9	Y	43	2	8			141
02	5264	X	4465	-0-	-799	-0-	4419	3	46	9	Y	42	1	8			182
03	5735	X	4947	-0-	-788	-0-	4910	3	37	9	Y	34	3	8			213
04	4860	X	4404	-0-	-456	-0-	4386	3	18	9	Y	16	191	1	1	8	37

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

11	930	N	780	-0-	-150	-0-	756	3	24	9	Y	22	26	1			-0-
12	961	N	766	-0-	-195	-0-	756	3	10	9	Y	9	3	1			6
01	837	N	740	-0-	-97	-0-	734	3	6	9	Y	5	10	1			1
02	728	N	152	-0-	-576	-0-	143	3	9	9	Y	8	1	1			8
03	775	N	573	-0-	-202	-0-	566	3	7	9	Y	6	8	1			6
04	720	N	-0-	-0-	-720	-0-					Y	13	14	1			5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	649	-0-	-131	-0-	618	3	31	9	Y	28	26	1	6	8	1
12	806	N	633	-0-	-173	-0-	618	3	15	9	Y	14	3	1	4	8	8
01	682	N	610	-0-	-72	-0-	600	3	10	9	Y	9	10	1	4	8	3
02	616	N	127	-0-	-489	-0-	117	3	10	9	Y	9	1	1	2	8	9
03	620	N	471	-0-	-149	-0-	463	3	8	9	Y	7	8	1	2	8	6
*04	636	N	636	-0-	-0-	-0-	614	3	22	9	Y	20	15	1	2	8	9

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1454	-0-	-286	-0-	1441	3	13	9	Y	12	51	1			18
12	2170	N	1185	-0-	-985	-0-	1157	3	28	9	Y	25					43
01	1860	N	1072	-0-	-788	-0-	1035	3	37	9	Y	34	33	1			44
02	1344	N	841	-0-	-503	-0-	817	3	24	9	Y	22	52	1			14
03	1193	N	1193	-0-	-0-	-0-	1138	3	55	9	Y	50					64
*04	1473	N	1473	-0-	-0-	-0-	1411	3	62	9	Y	56	60	1			60

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5604	X	5604	-0-	-0-	-0-	5564	3	40	9	Y	36	47	1			7
12	6969	X	6969	-0-	-0-	-0-	6935	3	34	9	Y	31	24	1			14
01	4457	X	4457	-0-	-0-	-0-	4435	3	22	9	Y	20					34
02	4200	X	4138	-0-	-62	-0-	4118	3	20	9	Y	18	23	1			29
03	4650	X	3531	-0-	-1119	-0-	3505	3	26	9	Y	24	23	1			30
04	4500	X	4107	-0-	-393	-0-	4088	3	19	9	Y	17	23	1			24

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1716	-0-	-294	-0-	1697	3	19	9	Y	17	26	1			19
12	2294	N	2083	-0-	-211	-0-	2064	3	19	9	Y	17					36
01	2170	N	1864	-0-	-306	-0-	1844	3	20	9	Y	18	27	1			27
02	1596	N	1349	-0-	-247	-0-	1337	3	12	9	Y	11	31	1			7
03	2077	N	2017	-0-	-60	-0-	1989	3	28	9	Y	25					32
04	1800	N	1738	-0-	-62	-0-	1707	3	31	9	Y	28	30	1			30

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	558	-0-	-72	-0-	1 13	1 9	544	3	Y	12	21	1	1	8	7
12	713	N	639	-0-	-74	-0-	1 19	1 9	619	3	Y	17	2	1	1	8	21
01	641	N	641	-0-	-0-	-0-	1 18	1 9	622	3	Y	16	33	1	1	8	3
02	532	N	406	-0-	-126	-0-	1 29	1 9	376	3	Y	26	4	1			25
03	764	N	764	-0-	-0-	-0-	1 22	1 9	741	3	Y	20	32	1	1	8	12
*04	684	N	684	-0-	-0-	-0-	1 36	1 9	647	3	Y	33	39	1			6

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	-0-	-0-	-3510	-0-					Y	-0-	25	1			3
12	2232	X	-0-	-0-	-2232	-0-					Y	-0-					3
01	1984	X	-0-	-0-	-1984	-0-					Y	-0-	2	1			1
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-	1	1			-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2725	-0-	-125	-0-	2679	3	46	9	Y	42	58	1			8
12	3143	X	3143	-0-	-0-	-0-	3098	3	45	9	Y	41	30	1			19
01	2852	X	2784	-0-	-68	-0-	2756	3	28	9	Y	25					44
02	2548	X	2158	-0-	-390	-0-	2133	3	25	9	Y	23	30	1			37
03	3131	X	2955	-0-	-176	-0-	2920	3	35	9	Y	32	30	1			39
04	3030	X	2558	-0-	-472	-0-	2534	3	24	9	Y	22	30	1			31

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	1571	3	33	9	Y	30	42	1			6
12	1643	N	1316	-0-	-327	-0-	1283	3	33	9	Y	30	22	1			14
01	1674	N	1197	-0-	-477	-0-	1178	3	19	9	Y	17					31
02	1484	N	1085	-0-	-399	-0-	1065	3	20	9	Y	18	21	1			28
03	1781	N	1781	-0-	-0-	-0-	1755	3	26	9	Y	24	22	1			30
*04	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17	23	1			24

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	27	-0-	-123	-0-	27	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3000	N	13819	-0-	10819	10819	700	1	13086	2	Y	30	1	8			29
							33	9									

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	2740	-0-	-2420	-0-	2668	3	72	9	Y	65	89	1			13
12	3937	X	3313	-0-	-624	-0-	3245	3	68	9	Y	62	46	1			29
01	4189	X	4189	-0-	-0-	-0-	4146	3	43	9	Y	39					68
02	4302	X	4302	-0-	-0-	-0-	4263	3	39	9	Y	35	46	1			57
03	5710	X	5710	-0-	-0-	-0-	5656	3	54	9	Y	49	46	1			60
*04	6205	X	6205	-0-	-0-	-0-	6168	3	37	9	Y	34	46	1			48

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2733	-0-	-837	-0-	2661	3	72	9	Y	65	89	1			13
12	3069	X	2957	-0-	-112	-0-	2889	3	68	9	Y	62	46	1			29
01	3357	X	3357	-0-	-0-	-0-	3314	3	43	9	Y	39					68
02	2604	X	2148	-0-	-456	-0-	2109	3	39	9	Y	35	46	1			57
03	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	Y	49	46	1			60
04	3240	X	2600	-0-	-640	-0-	2563	3	37	9	Y	34	46	1			48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5058	-0-	-2442	-0-	5024	3	34	9	Y	31	43	1			6
12	7688	X	2482	-0-	-5206	-0-	2449	3	33	9	Y	30	22	1			14
01	7688	X	2458	-0-	-5230	-0-	2439	3	19	9	Y	17					31
02	6888	X	2416	-0-	-4472	-0-	2396	3	20	9	Y	18	21	1			28
03	7626	X	3865	-0-	-3761	-0-	3839	3	26	9	Y	24	22	1			30
04	5070	X	3685	-0-	-1385	-0-	3666	3	19	9	Y	17	23	1			24

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2393	-0-	-637	-0-	2361	3	32	9	Y	29	51	1			35
12	3131	X	2983	-0-	-148	-0-	2947	3	36	9	Y	33					68
01	3131	X	2677	-0-	-454	-0-	2634	3	43	9	Y	39	53	1			54
02	2828	X	1859	-0-	-969	-0-	1834	3	25	9	Y	23	62	1			15
03	3007	X	2780	-0-	-227	-0-	2729	3	51	9	Y	46					61
04	2880	X	2591	-0-	-289	-0-	2529	3	62	9	Y	56	57	1			60

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	478	3	23	9	Y	21	34	1			25
12	753	N	753	-0-	-0-	-0-	729	3	24	9	Y	22					47
01	679	N	679	-0-	-0-	-0-	651	3	28	9	Y	25	36	1			36
02	476	N	450	-0-	-26	-0-	432	3	18	9	Y	16	42	1			10
03	744	N	726	-0-	-18	-0-	690	3	36	9	Y	33					43
*04	678	N	678	-0-	-0-	-0-	637	3	41	9	Y	37	40	1			40

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6159	X	6159	-0-	-0-	-0-	825	1	5232	2	Y	93	85	1	3	8	56
							102	9									
12	6296	X	6296	-0-	-0-	-0-	924	1	5256	2	Y	105	74	1	2	8	85
							116	9									
01	5270	X	-0-	-0-	-5270	-0-					Y	76	148	1	3	8	10
02	4760	X	3218	-0-	-1542	-0-	33	1	3063	2	Y	111	56	1	1	8	64
							122	9									
03	5270	X	4944	-0-	-326	-0-	4865	2	79	9	Y	72	74	1	2	8	60
04	5100	X	5019	-0-	-81	-0-	33	1	4867	2	Y	108	130	1	1	8	37
							119	9									

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6135	X	6135	-0-	-0-	-0-	1071	1	4919	3	Y	132	182	1	23	8	203
							145	9									
12	4743	X	1373	-0-	-3370	-0-	1208	1	165	9	Y	150	193	1	4	8	156
01	6881	X	6881	-0-	-0-	-0-	1200	1	5491	3	Y	173	11	8			318
							190	9									
02	6036	X	6036	-0-	-0-	-0-	1115	1	4717	3	Y	185	196	1	12	8	295
							204	9									
03	7021	X	7021	-0-	-0-	-0-	1120	1	5727	3	Y	158	198	1	15	8	240
							174	9									
04	6660	X	6105	-0-	-555	-0-	1165	1	4735	3	Y	186	210	1	7	8	209
							205	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	7859	-0-	-4411	-0-	7786	3	73	9	Y	66					135
12	9269	X	-0-	-0-	-9269	-0-					Y	80	1	8			214
01	9269	X	7069	-0-	-2200	-0-	7017	3	52	9	Y	47					261
02	7336	X	7130	-0-	-206	-0-	7051	3	79	9	Y	72	248	1			85
03	8166	X	8166	-0-	-0-	-0-	8080	3	86	9	Y	78	1	1			162
04	7860	X	6448	-0-	-1412	-0-	6385	3	63	9	Y	57	177	1			42

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	11240	-0-	-4690	-0-	148	1	10558	3	Y	485	562	1	7	8	249
							534	9									
12	12276	X	10309	-0-	-1967	-0-	153	1	9642	3	Y	467	579	1	5	8	132
							514	9									
01	12307	X	9365	-0-	-2942	-0-	147	1	8745	3	Y	430	364	1	4	8	194
							473	9									
02	11116	X	7064	-0-	-4052	-0-	132	1	6489	3	Y	403	187	1	2	8	408
							443	9									
03	12307	X	7672	-0-	-4635	-0-	155	1	7059	3	Y	416	562	1	3	8	259
							458	9									
04	11250	X	7817	-0-	-3433	-0-	150	1	7063	3	Y	549	376	1	1	8	431
							604	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	1603	-0-	-3887	-0-	130	1	1384	3	N	81					190
							89	9									
12	5425	X	359	-0-	-5066	-0-	142	1	217	9	N	197	171	1	4	8	212
01	5053	X	4235	-0-	-818	-0-	145	1	3850	3	N	218	186	1	3	8	241
							240	9									
02	4424	X	3568	-0-	-856	-0-	132	1	3212	3	N	204	178	1	11	8	256
							224	9									
03	4898	X	4200	-0-	-698	-0-	151	1	3706	3	N	312	356	1	8	8	204
							343	9									
04	4110	X	3981	-0-	-129	-0-	145	1	3573	3	N	239	179	1			264
							263	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26160	X	14525	-0-	-11635	-0-	140	1	13778	3	Y	552	369	1	81	8	266
							607	9									
12	21545	X	12847	-0-	-8698	-0-	151	1	11949	3	Y	679	722	1	56	8	167
							747	9									
01	17391	X	10735	-0-	-6656	-0-	133	1	10132	3	Y	427	182	1	75	8	337
							470	9									
02	13580	X	10148	-0-	-3432	-0-	140	1	9748	3	Y	236	190	1	39	8	344
							260	9									
03	15035	X	8022	-0-	-7013	-0-	153	1	7396	3	Y	430	540	1	73	8	161
							473	9									
04	14520	X	2972	-0-	-11548	-0-	150	1	2233	3	Y	535	369	1	7	8	320
							589	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42047	X	42047	-0-	-0-	-0-	1200	1	40139	3	Y	644	644	1			433
							708	9									
12	43090	X	43090	-0-	-0-	-0-	1240	1	41103	3	Y	679	608	1			504
							747	9									
01	39184	X	39184	-0-	-0-	-0-	1057	1	37534	3	Y	539	676	1			367
							593	9									
02	32818	X	32818	-0-	-0-	-0-	40	1	32469	3	Y	281	230	1			418
							309	9									
03	13175	X	NO RPT	-0-	-13175	-0-					Y	NO RPT					418
04	12750	X	NO RPT	-0-	-12750	-0-					Y	NO RPT					418

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1688	-0-	-172	-0-	1460	3	228	9	Y	207	368	1			113
12	1674	X	1550	-0-	-124	-0-	1460	3	90	9	Y	82					195
01	1674	N	1252	-0-	-422	-0-	871	3	381	9	Y	346	193	1	1	8	347
02	2800	N	4794	-0-	1994	1994	4487	3	307	9	Y	279	450	1	3	8	173
03	3100	N	5521	-0-	2421	4415	5262	3	259	9	Y	235	187	1	4	8	217
*04	3000	N	4973	-0-	1973	6388	4688	3	285	9	Y	259	410	1	1	8	65

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20730	X	18312	-0-	-2418	-0-	17456	3	856	9	Y	778	887	1	8	8	255
12	21142	X	18357	-0-	-2785	-0-	17456	3	901	9	Y	819	759	1	3	8	312
01	23853	X	23853	-0-	-0-	-0-	22805	3	1048	9	Y	953	567	1	4	8	694
02	17080	X	8968	-0-	-8112	-0-	8363	3	605	9	Y	550	973	1	2	8	269
03	18910	X	15669	-0-	-3241	-0-	14961	3	708	9	Y	644	784	1	6	8	123
*04	28651	X	28651	-0-	-0-	-0-	28051	3	600	9	Y	545	415	1	2	8	251

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	X	16928	-0-	-4672	-0-	16580	3	348	9	Y	316	401	1	12	8	207
12	21328	X	16923	-0-	-4405	-0-	16580	3	343	9	Y	312	196	1	6	8	317
01	21297	X	17968	-0-	-3329	-0-	17650	3	318	9	Y	289	409	1	6	8	191
02	17864	X	16781	-0-	-1083	-0-	16488	3	293	9	Y	266	18	1	3	8	436
03	18569	X	18346	-0-	-223	-0-	17994	3	352	9	Y	320	557	1	6	8	193
04	17400	X	1078	-0-	-16322	-0-	750	3	328	9	Y	298	186	1	2	8	303

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45570	X	41064	-0-	-4506	-0-	150	1	40561	2	Y	321	374	1	86	8	160
							353	9									
12	46221	X	41298	-0-	-4923	-0-	155	1	40942	2	Y	183					343
							201	9									
01	46221	X	39411	-0-	-6810	-0-	155	1	38970	2	Y	260	379	1	44	8	180
							286	9									
02	40936	X	34335	-0-	-6601	-0-	140	1	33918	2	Y	252	181	1	56	8	195
							277	9									
03	43865	X	37257	-0-	-6608	-0-	155	1	36878	2	Y	204	180	1	59	8	160
							224	9									
04	41070	X	35738	-0-	-5332	-0-	150	1	35307	2	Y	255	106	8			309
							281	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	3768	-0-	-2472	-0-	148	1	3044	3	Y	524	765	1	7	8	193
							576	9									
12	3851	X	3851	-0-	-0-	-0-	155	1	3077	3	Y	563	546	1	4	8	206
							619	9									
01	3870	X	3870	-0-	-0-	-0-	155	1	2980	3	Y	668	560	1	5	8	309
							735	9									
02	3204	X	3204	-0-	-0-	-0-	140	1	2430	3	Y	576	562	1	2	8	321
							634	9									
03	3721	X	3721	-0-	-0-	-0-	155	1	2840	3	Y	660	731	1	5	8	245
							726	9									
*04	3707	X	3707	-0-	-0-	-0-	150	1	2860	3	Y	634	560	1	1	8	318
							697	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	8765	-0-	-5995	-0-	120	1	8543	3	Y	93	182	1	1	8	136
							102	9									
12	14477	X	234	-0-	-14243	-0-	35	1	199	9	Y	181	189	1	1	8	127
01	14415	X	7485	-0-	-6930	-0-	7324	3	161	9	Y	146					273
02	9576	X	7738	-0-	-1838	-0-	7613	3	125	9	Y	114	248	1			139
03	9052	X	115	-0-	-8937	-0-	103	3	12	9	Y	11	1	1			149
04	8760	X	429	-0-	-8331	-0-	423	3	6	9	Y	5	151	1			3

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23940	X	20783	-0-	-3157	-0-	20561	3	222	9	Y	202	359	1	2	8	114
12	24149	X	-0-	-0-	-24149	-0-					Y	348	179	1	1	8	282
01	23684	X	20425	-0-	-3259	-0-	20177	3	248	9	Y	225	197	1	1	8	309
02	20720	X	18084	-0-	-2636	-0-	17853	3	231	9	Y	210	260	1	2	8	257
03	22413	X	19930	-0-	-2483	-0-	19762	3	168	9	Y	153	201	1	1	8	208
04	20790	X	17465	-0-	-3325	-0-	17200	3	265	9	Y	241	374	1			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	16745	-0-	-2155	-0-	1975	1	14569	3	Y	183	176	1	1	8	145
							201	9									
12	19499	X	19466	-0-	-33	-0-	2206	1	16994	3	Y	242	210	1			177
							266	9									
01	18341	X	18341	-0-	-0-	-0-	2153	1	15860	3	Y	298	387	1			88
							328	9									
02	16044	X	9792	-0-	-6252	-0-	1236	1	8269	3	Y	261	191	1			158
							287	9									
03	19468	X	17134	-0-	-2334	-0-	2124	1	14722	3	Y	262	188	1	29	8	203
							288	9									
04	18840	X	17917	-0-	-923	-0-	2200	1	15487	3	Y	209	214	1	6	8	192
							230	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12960	X	10417	-0-	-2543	-0-	933	1	9319	3	Y	150	228	1			41
							165	9									
12	13392	X	1340	-0-	-12052	-0-	1054	1	286	9	Y	260	116	1			185
01	14260	X	9119	-0-	-5141	-0-	494	1	8413	3	Y	193	195	1			183
							212	9									
02	12880	X	10871	-0-	-2009	-0-	656	1	10000	3	Y	195	191	1	1	8	186
							215	9									
03	14260	X	12168	-0-	-2092	-0-	771	1	11099	3	Y	271	218	1	17	8	222
							298	9									
*04	10660	X	10660	-0-	-0-	-0-	748	1	9674	3	Y	216	192	1	3	8	243
							238	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45720	X	40917	-0-	-4803	-0-	720	1	39617	3	Y	527	795	1			102
							580	9									
12	46190	X	1214	-0-	-44976	-0-	674	1	540	9	Y	491	404	1			189
01	45756	X	40222	-0-	-5534	-0-	744	1	38867	3	Y	555	421	1			323
							611	9									
02	40376	X	31690	-0-	-8686	-0-	638	1	30515	3	Y	488	599	1	1	8	211
							537	9									
03	43648	X	37004	-0-	-6644	-0-	744	1	35663	3	Y	543	570	1	15	8	169
							597	9									
04	40920	X	35771	-0-	-5149	-0-	576	1	34663	3	Y	484	403	1	2	8	248
							532	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	25655	-0-	-5005	-0-	150	1	25177	3	Y	298	376	1	3	8	91
							328	9									
12	29884	X	26182	-0-	-3702	-0-	155	1	25836	3	Y	174	186	1	1	8	78
							191	9									
01	29636	X	25437	-0-	-4199	-0-	152	1	25105	3	Y	164	1	8			241
							180	9									
02	25228	X	22017	-0-	-3211	-0-	140	1	21644	3	Y	212	182	1	1	8	270
							233	9									
03	27063	X	24405	-0-	-2658	-0-	155	1	24056	3	Y	176	379	1	1	8	66
							194	9									
04	25650	X	22706	-0-	-2944	-0-	150	1	22315	3	Y	219					285
							241	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25080	X	21647	-0-	-3433	-0-	1392	1	19613	3	N	584	903	1	34	8	134
							642	9									
12	25327	X	22968	-0-	-2359	-0-	1456	1	20801	3	N	646	554	1	7	8	219
							711	9									
01	24211	X	21882	-0-	-2329	-0-	1522	1	19733	3	N	570	382	1	4	8	403
							627	9									
02	21224	X	20016	-0-	-1208	-0-	1400	1	17906	3	N	645	762	1	4	8	282
							710	9									
03	23343	X	22035	-0-	-1308	-0-	1549	1	19740	3	N	678	750	1	10	8	200
							746	9									
04	22230	X	20544	-0-	-1686	-0-	1500	1	18323	3	N	655	558	1	7	8	290
							721	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	856	-0-	856	856	578	3	278	9	Y	253	4	8			249
02	1176	X	90	-0-	-1086	-0-	89	3	1	9	Y	1	1	8			249
03	415	X	415	-0-	-0-	-0-	359	3	56	9	Y	51	181	1			119
04	600	X	105	-0-	-495	-0-	105	3			Y	-0-					119

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

11	12952	X	12952	-0-	-0-	-0-	150	1	12237	3	Y	514	579	1	75	8	278
							565	9									
12	14787	X	12697	-0-	-2090	-0-	155	1	12237	3	Y	277	372	1	12	8	171
							305	9									
01	15872	X	3607	-0-	-12265	-0-	150	1	3351	3	Y	96	1	8			266
							106	9									
02	14336	X	11713	-0-	-2623	-0-	140	1	11252	3	Y	292	171	1	6	8	381
							321	9									
03	22897	X	22897	-0-	-0-	-0-	155	1	22387	3	Y	323	366	1	55	8	283
							355	9									
*04	31934	X	31934	-0-	-0-	-0-	150	1	31157	3	Y	570	552	1	34	8	267
							627	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

11	2670	X	2359	-0-	-311	-0-	2344	3	15	9	N	14	1	8			27
12	2887	X	2887	-0-	-0-	-0-	2872	3	15	9	N	14	1	8			40
01	2531	N	2531	-0-	-0-	-0-	2519	3	12	9	N	11	1	8			50
02	2212	N	1738	-0-	-474	-0-	1727	3	11	9	N	10	19	1			41
03	2883	N	1549	-0-	-1334	-0-	1539	3	10	9	N	9					50
04	2460	N	2096	-0-	-364	-0-	2094	3	2	9	N	2					52

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

11	20640	X	15958	-0-	-4682	-0-	15220	3	738	9	N	671	932	1	3	8	117
12	19530	X	-0-	-0-	-19530	-0-					N	696	545	1	1	8	267
01	19530	X	15598	-0-	-3932	-0-	14948	3	650	9	N	591	571	1	1	8	286
02	16912	X	13935	-0-	-2977	-0-	13282	3	653	9	N	594	769	1	2	8	109
03	17453	X	14775	-0-	-2678	-0-	14093	3	682	9	N	620	553	1	1	8	175
04	15960	X	15017	-0-	-943	-0-	14347	3	670	9	N	609	536	1	1	8	247

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35100	X	28208	-0-	-6892	-0-	1195 514	1 9	26499	3	N	467	369	1	64	8	394
12	28135	X	28135	-0-	-0-	-0-	1240 396	1 9	26499	3	N	360	571	1	10	8	173
01	25575	X	24336	-0-	-1239	-0-	1170 405	1 9	22761	3	N	368	194	1	17	8	330
02	29260	X	29260	-0-	-0-	-0-	1120 400	1 9	27740	3	N	364	472	1	12	8	210
03	27098	X	27098	-0-	-0-	-0-	1240 447	1 9	25411	3	N	406	400	1	28	8	188
04	24750	X	12066	-0-	-12684	-0-	1200 460	1 9	10406	3	N	418	402	1	11	8	193

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

11	12450	X	8738	-0-	-3712	-0-	8543	3	195	9	Y	177	203	1	7	8	147
12	12338	X	8744	-0-	-3594	-0-	8543	3	201	9	Y	183	184	1	4	8	142
01	12245	X	7791	-0-	-4454	-0-	7609	3	182	9	Y	165	4	8			303
02	10528	X	5489	-0-	-5039	-0-	5302	3	187	9	Y	170	188	1	2	8	283
03	9548	X	8207	-0-	-1341	-0-	8049	3	158	9	Y	144	210	1	3	8	214
04	8730	X	695	-0-	-8035	-0-	500	3	195	9	Y	177	191	1	1	8	199

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

11	18450	X	18399	-0-	-51	-0-	1195 548	1 9	16656	3	N	498	383	1	13	8	286
12	20452	X	20452	-0-	-0-	-0-	1215 634	1 9	18603	3	N	576	371	1	31	8	460
01	16988	X	16625	-0-	-363	-0-	1230 463	1 9	14932	3	N	421	554	1	32	8	295
02	17164	X	16015	-0-	-1149	-0-	1120 465	1 9	14430	3	N	423	259	1	20	8	439
03	20460	X	13968	-0-	-6492	-0-	1220 480	1 9	12268	3	N	436	620	1	14	8	241
04	19800	X	12908	-0-	-6892	-0-	1200 521	1 9	11187	3	N	474	441	1	7	8	267

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

11	5910	X	5571	-0-	-339	-0-	792 36	1 9	4743	2	N	33	4	8			76
12	6107	X	5229	-0-	-878	-0-	792 53	1 9	4384	2	N	48	75	1	2	8	47
01	6107	X	-0-	-0-	-6107	-0-					N	37	2	1	3	8	79
02	5208	X	3173	-0-	-2035	-0-	33 48	1 9	3092	2	N	44	116	1	1	8	6
03	5766	X	4053	-0-	-1713	-0-	4009	2	44	9	N	40	2	1	2	8	42
04	5580	X	3953	-0-	-1627	-0-	33 45	1 9	3875	2	N	41	1	8			82

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

11	59580	X	21317	-0-	-38263	-0-	143	1	19763	3	N	1283	1285	1	21	8	348
							1411	9									
12	41137	X	24176	-0-	-16961	-0-	155	1	22404	3	N	1470	1503	1	49	8	266
							1617	9									
01	38626	X	22014	-0-	-16612	-0-	153	1	20392	3	N	1335	1157	1	46	8	398
							1469	9									
02	30352	X	18496	-0-	-11856	-0-	140	1	17050	3	N	1187	1022	1	36	8	527
							1306	9									
03	26505	X	19305	-0-	-7200	-0-	154	1	17792	3	N	1235	1390	1	24	8	348
							1359	9									
04	23400	X	17728	-0-	-5672	-0-	150	1	16415	3	N	1057	937	1	12	8	456
							1163	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

11	330330	X	20375	-0-	-309955	-0-	27	1	19934	3	N	376	438	1	21	8	124
							414	9									
12	24087	X	20062	-0-	-4025	-0-	29	1	19630	3	N	366	197	1	11	8	282
							403	9									
01	23312	X	18601	-0-	-4711	-0-	29	1	18250	3	N	293	417	1	10	8	148
							322	9									
02	20188	X	13061	-0-	-7127	-0-	20	1	12812	3	N	208	4	1	5	8	347
							229	9									
03	21886	X	20098	-0-	-1788	-0-	29	1	19721	3	N	316	568	1	11	8	84
							348	9									
04	20370	X	16778	-0-	-3592	-0-	27	1	16396	3	N	323	191	1	5	8	211
							355	9									

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

11	314250	X	34874	-0-	-279376	-0-	34080	3	794	9	N	722	853	1	28	8	172
12	324725	X	34901	-0-	-289824	-0-	34080	3	821	9	N	746	591	1	15	8	312
01	324725	X	29042	-0-	-295683	-0-	28345	3	697	9	N	634	567	1	17	8	362
02	293300	X	24378	-0-	-268922	-0-	23729	3	649	9	N	590	608	1	8	8	336
03	324725	X	25133	-0-	-299592	-0-	24461	3	672	9	N	611	791	1	14	8	142
04	314250	X	25206	-0-	-289044	-0-	24527	3	679	9	N	617	570	1	6	8	183

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

11	0	Z	27712	-0-	27712	287926	1200	1	25774	3	N	671	858	1	22	8	169
							738	9									
12	0	Z	27778	-0-	27778	315704	1227	1	25774	3	N	706	588	1	11	8	276
							777	9									
01	0	Z	28779	-0-	28779	344483	1223	1	26841	3	N	650	569	1	10	8	347
							715	9									
02	0	Z	25232	-0-	25232	369715	1120	1	23509	3	N	548	609	1	4	8	282
							603	9									
03	0	Z	29497	-0-	29497	399212	1240	1	27653	3	N	549	568	1	11	8	252
							604	9									
04	0	Z	28427	-0-	28427	427639	1140	1	26681	3	N	551	372	1	3	8	428
							606	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	701	-0-	-19	-0-	700	3	1	9	N	1					193
12	620	N	582	-0-	-38	-0-	582	3			N	-0-					193
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					193
02	644	N	536	-0-	-108	-0-	536	3			N	-0-					193
03	589	N	588	-0-	-1	-0-	588	3			N	-0-					193
*04	688	N	688	-0-	-0-	-0-	541	3	147	9	N	134	192	1			135

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	1	N	-0-	-0-	-1	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					123
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					123
*03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					123
*04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					123

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	199	188	1			31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1065	-0-	-165	-0-	1065	2			Y	-0-	129	1			-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			Y	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	18	1	1210	2	Y	47					47
							52	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	-0-					47
*03	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					47
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	478	2	113	9	Y	103	101	8			70
12	651	N	426	-0-	-225	-0-	426	2			Y	-0-					70
01	1205	N	1205	-0-	-0-	-0-	15	1	1024	2	Y	151	188	1			33
							166	9									
02	560	N	-0-	-0-	-560	-0-					Y	-0-					33
*03	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1416	-0-	-114	-0-	1416	2			Y	-0-	42	1			-0-
12	1519	N	1307	-0-	-212	-0-	1294	2	13	9	Y	12					12
01	1395	N	1388	-0-	-7	-0-	20	1	1339	2	Y	26					38
							29	9									
02	1316	N	-0-	-0-	-1316	-0-					Y	11	37	1			12
*03	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	216	188	1			28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	1079	2	33	9	Y	30	17	1			84
12	1054	N	996	-0-	-58	-0-	912	2	84	9	Y	76					160
01	1230	N	1230	-0-	-0-	-0-	18	1	1212	2	Y	-0-	24	7			136
02	952	N	-0-	-0-	-952	-0-					Y	36	133	1			39
*03	1437	N	1437	-0-	-0-	-0-	1405	2	32	9	Y	29					68
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	742	2	42	9	Y	38	37	1	23	8	10
12	834	N	834	-0-	-0-	-0-	141	1	685	2	Y	7					17
							8	9									
01	1117	N	1117	-0-	-0-	-0-	13	1	882	2	Y	202	188	1			31
							222	9									
02	644	N	-0-	-0-	-644	-0-					Y	4					35
03	713	N	697	-0-	-16	-0-	686	2	11	9	Y	10					45
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	-0-	322	1	1329	2	Y	-0-					10
12	2562	N	2562	-0-	-0-	-0-	1247	1	1315	2	Y	-0-					10
01	2561	N	2561	-0-	-0-	-0-	38	1	2523	2	Y	-0-	5	7			5
02	1540	N	-0-	-0-	-1540	-0-					Y	-0-					5
*03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	347	1	802	2	Y	-0-					15
12	1472	N	1472	-0-	-0-	-0-	468	1	1004	2	Y	-0-					15
01	2011	N	2011	-0-	-0-	-0-	27	1	1769	2	Y	195	188	1			22
							215	9									
02	476	N	-0-	-0-	-476	-0-					Y	-0-					22
*03	708	N	708	-0-	-0-	-0-	706	2	2	9	Y	2					24
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	182	188	1			25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	1					26
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	209	-0-	-331	-0-	209	2			Y	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	6	1	418	2	Y	192	188	1			4
							211	9									
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	217	N	92	-0-	-125	-0-	91	2	1	9	Y	1					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1219	-0-	-11	-0-	241	1	967	2	N	10					115
							11	9									
12	1517	N	1517	-0-	-0-	-0-	468	1	1038	2	N	10					125
							11	9									
01	2612	N	2612	-0-	-0-	-0-	38	1	2543	2	N	28					153
							31	9									
02	1148	N	-0-	-0-	-1148	-0-					N	12					165
*03	1815	N	1815	-0-	-0-	-0-	1796	2	19	9	N	17					182
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	-0-	287	1	1028	2	Y	17					107
							19	9									
12	1540	N	1540	-0-	-0-	-0-	468	1	1058	2	Y	13					120
							14	9									
01	1518	N	1518	-0-	-0-	-0-	22	1	1482	2	Y	13					133
							14	9									
02	1232	N	-0-	-0-	-1232	-0-					Y	5					138
03	1395	N	1242	-0-	-153	-0-	1224	2	18	9	Y	16					154
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					154

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	226	1	1125	2	Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	151	1	1042	2	Y	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	16	1	1087	2	Y	76					76
							84	9									
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					76
*03	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					76
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	226	1	614	2	Y	-0-					13
12	T. A.		1031	-0-	1031	1031	468	1	563	2	Y	-0-					13
01	T. A.		1062	-0-	1062	2093	16	1	1044	2	Y	2					15
							2	9									
02	T. A.		-0-	-0-	-0-	2093					Y	-0-					15
*03	2953	X	860	-0-	-2093	-0-	860	2			Y	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	317	1	1350	2	Y	38	2	1	36	8	94
							42	9									
12	1511	N	1511	-0-	-0-	-0-	317	1	1187	2	Y	6					100
							7	9									
01	1930	N	1930	-0-	-0-	-0-	26	1	1718	2	Y	169	188	1			81
							186	9									
02	1064	N	-0-	-0-	-1064	-0-					Y	3					84
*03	1450	N	1450	-0-	-0-	-0-	1443	2	7	9	Y	6					90
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	392	1	277	2	Y	-0-	44	1			2
12	731	N	731	-0-	-0-	-0-	499	1	232	2	Y	-0-					2
01	988	N	988	-0-	-0-	-0-	11	1	733	2	Y	222	188	1			36
							244	9									
02	140	N	-0-	-0-	-140	-0-					Y	2					38
*03	426	N	426	-0-	-0-	-0-	423	2	3	9	Y	3					41
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	188	188	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	N	1364	-0-	-0-	-0-	241	1	1081	2	Y	38	104	1	22	8	32
							42	9									
12	1314	N	1314	-0-	-0-	-0-	312	1	993	2	Y	8					40
							9	9									
01	1277	N	1277	-0-	-0-	-0-	16	1	1049	2	Y	193	188	1			45
							212	9									
02	1260	N	-0-	-0-	-1260	-0-					Y	4					49
03	1302	N	1081	-0-	-221	-0-	1064	2	17	9	Y	15					64
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

MEEK 67 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	193	188	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		22	-0-	22	22	21	2	1	9	Y	1					6
04	T. A.		NO RPT	-0-	-0-	22					Y	NO RPT					6

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	296	1	1233	2	N	-0-					59
12	1697	N	1697	-0-	-0-	-0-	436	1	1247	2	N	13					72
							14	9									
01	1581	N	1581	-0-	-0-	-0-	23	1	1548	2	N	9					81
							10	9									
02	952	N	-0-	-0-	-952	-0-					N	2					83
03	1054	N	-0-	-0-	-1054	-0-					N	18					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	1573	2	46	9	N	42	30	8			105
12	1457	N	831	-0-	-626	-0-	814	2	17	9	N	15					120
01	1302	N	864	-0-	-438	-0-	13	1	851	2	N	-0-	3	7			117
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					117
*03	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1					118
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	493	-0-	-287	-0-	459	2	34	9	N	31	9	8			108
12	589	N	498	-0-	-91	-0-	141	1	336	2	N	19					127
							21	9									
01	879	N	879	-0-	-0-	-0-	13	1	842	2	N	22					149
							24	9									
02	448	N	-0-	-0-	-448	-0-					N	18					167
*03	936	N	936	-0-	-0-	-0-	890	2	46	9	N	42					209
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	363	1	315	2	Y	-0-					1
12	709	N	709	-0-	-0-	-0-	321	1	388	2	Y	-0-					1
01	594	N	594	-0-	-0-	-0-	9	1	578	2	Y	6					7
							7	9									
02	476	N	-0-	-0-	-476	-0-					Y	5	5	1			7
*03	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1084	-0-	-536	-0-	1019	2	65	9	Y	59					126
12	1705	N	1685	-0-	-20	-0-	302	1	1310	2	Y	66	131	1			61
							73	9									
01	1150	N	1150	-0-	-0-	-0-	17	1	1103	2	Y	27					88
							30	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	41					129
03	1674	N	1538	-0-	-136	-0-	1481	2	57	9	Y	52	104	1			77
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	30	-0-	-660	-0-	30	1			N	-0-					154
12	713	N	31	-0-	-682	-0-	31	1			N	-0-					154
01	372	N	32	-0-	-340	-0-	31	2	1	9	N	1					155
02	28	N	-0-	-0-	-28	-0-					N	-0-					155
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	296	1	302	2	N	2					32
							2	9									
12	735	N	735	-0-	-0-	-0-	436	1	293	2	N	5					37
							6	9									
01	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					37
02	168	N	-0-	-0-	-168	-0-					N	7					44
*03	391	N	391	-0-	-0-	-0-	377	2	14	9	N	13					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	317	1	529	2	N	1					33
							1	9									
12	921	N	921	-0-	-0-	-0-	468	1	442	2	N	10					43
							11	9									
01	799	N	799	-0-	-0-	-0-	12	1	781	2	N	5					48
							6	9									
02	728	N	-0-	-0-	-728	-0-					N	-0-					48
03	806	N	528	-0-	-278	-0-	518	2	10	9	N	9					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	223	-0-	-737	-0-	221	1	2	9	N	2					59
12	1344	N	1344	-0-	-0-	-0-	312	1	1031	2	N	1					60
							1	9									
01	1147	N	892	-0-	-255	-0-	10	1	660	2	N	202	188	1			74
							222	9									
02	196	N	-0-	-0-	-196	-0-					N	1					75
03	1333	N	107	-0-	-1226	-0-	101	2	6	9	N	5					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29	-0-	30	1	870	2	N	1					62
							1	9									
12	961	N	664	-0-	-297	-0-	31	1	633	2	N	-0-					62
01	806	N	623	-0-	-183	-0-	9	1	613	2	N	1					63
							1	9									
02	840	N	-0-	-0-	-840	-0-					N	-0-					63
03	651	N	-0-	-0-	-651	-0-					N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	317	1	928	2	N	22					102
							24	9									
12	1363	N	1363	-0-	-0-	-0-	468	1	873	2	N	20					122
							22	9									
01	1391	N	1391	-0-	-0-	-0-	18	1	1219	2	N	140					262
							154	9									
02	868	N	-0-	-0-	-868	-0-					N	29					291
03	961	N	858	-0-	-103	-0-	834	2	24	9	N	22					313
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	1632	-0-	-0-	-0-	317	1	1304	2	N	10					44
							11	9									
12	T. A.		1857	-0-	1857	1857	468	1	1385	2	N	4					48
							4	9									
01	T. A.		1308	-0-	1308	3165	19	1	1278	2	N	10					58
							11	9									
02	T. A.		-0-	-0-	-0-	3165					N	3					61
*03	4178	X	1013	-0-	-3165	-0-	999	2	14	9	N	13					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	566	-0-	-64	-0-	552	2	14	9	N	13	1	8			132
12	620	N	562	-0-	-58	-0-	555	2	7	9	N	6					138
01	1234	N	1234	-0-	-0-	-0-	15	1	995	2	N	204	188	1			154
							224	9									
02	532	N	-0-	-0-	-532	-0-					N	7	113	1			48
*03	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	184	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	317	1	1678	2	N	3					38
							3	9									
12	2255	N	2255	-0-	-0-	-0-	468	1	1786	2	N	1					39
							1	9									
01	1302	N	1007	-0-	-295	-0-	15	1	991	2	N	1					40
							1	9									
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					40
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	-0-	30	1	1709	2	N	26	2	8			150
							29	9									
12	1631	N	1631	-0-	-0-	-0-	31	1	1559	2	N	37					187
							41	9									
01	1472	N	1472	-0-	-0-	-0-	21	1	1419	2	N	29					216
							32	9									
02	1316	N	-0-	-0-	-1316	-0-					N	2	175	1			43
03	1457	N	1321	-0-	-136	-0-	1269	2	52	9	N	47					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
01	T. A.		-0-	-0-	-0-	-0-					N	1					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	33		-0-	-0-	-33	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	475	-0-	-95	-0-	462	2	13	9	N	12					67
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3					70
01	901	N	901	-0-	-0-	-0-	13	1	866	2	N	20					90
							22	9									
02	448	N	-0-	-0-	-448	-0-					N	10					100
*03	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					114
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	N	2272	-0-	-0-	-0-	249	1	2020	2	Y	3					55
							3	9									
12	2583	N	2583	-0-	-0-	-0-	353	1	2227	2	Y	3					58
							3	9									
01	1519	N	1222	-0-	-297	-0-	18	1	1178	2	Y	24					82
							26	9									
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					82
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					82
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	11	-0-	-709	-0-	11	2			Y	-0-					3
12	434	N	-0-	-0-	-434	-0-					Y	-0-					3
01	3	N	-0-	-0-	-3	-0-					Y	225	188	1			40
02	11	N	-0-	-0-	-11	-0-					Y	3					43
03	0	N	-0-	-0-	-0-	-0-					Y	4					47
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	334	1	893	2	Y	3					33
							3	9									
12	1368	N	1368	-0-	-0-	-0-	484	1	881	2	Y	3					36
							3	9									
01	1141	N	1141	-0-	-0-	-0-	17	1	1124	2	Y	-0-					36
02	280	N	-0-	-0-	-280	-0-					Y	-0-					36
03	310	N	-0-	-0-	-310	-0-					Y	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	1164	-0-	-0-	-0-	422	1	728	2	Y	13	1	8			84
							14	9									
12	1153	N	1153	-0-	-0-	-0-	468	1	675	2	Y	9					93
							10	9									
01	1366	N	1366	-0-	-0-	-0-	17	1	1151	2	Y	180	188	1			85
							198	9									
02	672	N	-0-	-0-	-672	-0-					Y	6					91
*03	886	N	886	-0-	-0-	-0-	877	2	9	9	Y	8					99
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	327	1	523	2	Y	3					34
							3	9									
12	1054	N	1054	-0-	-0-	-0-	479	1	571	2	Y	4					38
							4	9									
01	736	N	736	-0-	-0-	-0-	11	1	725	2	Y	-0-	12	7			26
02	112	N	-0-	-0-	-112	-0-					Y	-0-					26
03	124	N	-0-	-0-	-124	-0-					Y	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	317	1	333	2	N	-0-					135
12	715	N	715	-0-	-0-	-0-	468	1	247	2	N	-0-					135
01	730	N	730	-0-	-0-	-0-	11	1	718	2	N	1					136
							1	9									
02	252	N	-0-	-0-	-252	-0-					N	-0-					136
*03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					136
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0-	-0-	601	1	1244	2	Y	23	1	8			155
							25	9									
12	2139	N	1893	-0-	-246	-0-	688	1	1174	2	Y	28					183
							31	9									
01	2114	N	2114	-0-	-0-	-0-	31	1	2051	2	Y	29					212
							32	9									
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					212
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					212
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0-	-0-	477	1	1301	2	Y	3					31
							3	9									
12	1874	N	1874	-0-	-0-	-0-	494	1	1377	2	Y	3					34
							3	9									
01	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	Y	-0-	4	7			30
02	700	N	-0-	-0-	-700	-0-					Y	-0-					30
03	775	N	-0-	-0-	-775	-0-					Y	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	149	-0-	-181	-0-	149	2			N	-0-					55
12	T. A.		173	-0-	173	173	173	2			N	-0-					55
01	T. A.		131	-0-	131	304	2	1	129	2	N	-0-					55
02	T. A.		-0-	-0-	-0-	304					N	1					56
*03	304	X	-0-	-0-	-304	-0-					N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	302	1	204	2	N	3					70
							3	9									
12	502	N	502	-0-	-0-	-0-	312	1	184	2	N	5					75
							6	9									
01	806	N	806	-0-	-0-	-0-	12	1	780	2	N	13					88
							14	9									
02	364	N	-0-	-0-	-364	-0-					N	-0-					88
03	403	N	-0-	-0-	-403	-0-					N	-0-					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	271	1	494	2	N	7					90
							8	9									
12	997	N	997	-0-	-0-	-0-	468	1	518	2	N	10					100
							11	9									
01	529	N	529	-0-	-0-	-0-	8	1	506	2	N	14					114
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	2	70	1			46
*03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1775	-0-	-55	-0-	1775	2			N	-0-					18
12	1767	N	1712	-0-	-55	-0-	1712	2			N	-0-					18
01	1850	N	1850	-0-	-0-	-0-	27	1	1817	2	N	5					23
							6	9									
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					23
*03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	16	1	1257	2	N	57					162
							63	9									
12	1147	N	1043	-0-	-104	-0-	1022	2	21	9	N	19					181
01	987	N	987	-0-	-0-	-0-	14	1	966	2	N	6					187
							7	9									
02	1036	N	-0-	-0-	-1036	-0-					N	6					193
*03	1299	N	1299	-0-	-0-	-0-	1296	2	3	9	N	3					196
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	817	-0-	-143	-0-	802	2	15	9	N	14					99
12	961	N	793	-0-	-168	-0-	1	1	783	2	N	8					107
							9	9									
01	1122	N	1122	-0-	-0-	-0-	16	1	1092	2	N	13					120
							14	9									
02	756	N	-0-	-0-	-756	-0-					N	3					123
*03	957	N	957	-0-	-0-	-0-	943	2	14	9	N	13					136
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	59	-0-	-61	-0-	55	2	4	9	N	4					4
12	T. A.		81	-0-	81	81	81	2			N	-0-					4
01	T. A.		142	-0-	142	223	2	1	140	2	N	-0-	4	7			-0-
02	T. A.		-0-	-0-	-0-	223					N	-0-					-0-
*03	324	X	101	-0-	-223	-0-	101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	317	-0-	-103	-0-	317	2			N	-0-					41
12	495	N	495	-0-	-0-	-0-	456	2	39	9	N	35					76
01	434	N	291	-0-	-143	-0-	4	1	286	2	N	1					77
							1	9									
02	308	N	-0-	-0-	-308	-0-					N	6					83
03	496	N	91	-0-	-405	-0-	91	2			N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	408	-0-	-42	-0-	401	2	7	9	N	6					41
12	465	N	345	-0-	-120	-0-	344	2	1	9	N	1					42
01	815	N	815	-0-	-0-	-0-	12	1	801	2	N	2					44
							2	9									
02	392	N	-0-	-0-	-392	-0-					N	-0-					44
*03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3219	-0-	219	219	452	1	2741	2	Y	24	86	1			61
							26	9									
12	3100	N	3465	-0-	365	584	468	1	2951	2	Y	42					103
							46	9									
01	2837	N	2253	-0-	-584	-0-	33	1	2187	2	Y	30					133
							33	9									
02	2296	X	-0-	-0-	-2296	-0-					Y	38	101	1			70
03	2542	X	2466	-0-	-76	-0-	2381	2	85	9	Y	77					147
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					147

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3222	-0-	-108	-0-	226	1	2953	2	N	39					203
							43	9									
12	3505	X	3505	-0-	-0-	-0-	468	1	2989	2	N	44					247
							48	9									
01	3069	X	1687	-0-	-1382	-0-	25	1	1636	2	N	24	189	1			82
							26	9									
02	2800	X	-0-	-0-	-2800	-0-					N	60					142
03	3100	X	2642	-0-	-458	-0-	2576	2	66	9	N	60					202
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					202

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	211	1	1868	2	N	52	1	8			131
							57	9									
12	1953	N	1924	-0-	-29	-0-	312	1	1553	2	N	54					185
							59	9									
01	1924	N	1924	-0-	-0-	-0-	28	1	1840	2	N	51					236
							56	9									
02	1988	N	-0-	-0-	-1988	-0-					N	31					267
03	1922	N	1771	-0-	-151	-0-	1767	2	4	9	N	4	180	1			91
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2372	-0-		-1078	-0-	226	1	2096	2	N	45					205
								50	9									
12	1944	X	1944	-0-		-0-	-0-	468	1	1451	2	N	23					228
								25	9									
01	2729	X	2729	-0-		-0-	-0-	40	1	2685	2	N	4					232
								4	9									
02	1456	X	-0-	-0-		-1456	-0-					N	1					233
*03	3100	N	3175	-0-		75	75	3175	2			N	-0-	177	1			56
04	0	N	NO RPT	-0-		-0-	75					N	NO RPT					56

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1629	N	1629	-0-		-0-	-0-	305	1	1292	2	N	29					75
								32	9									
12	1957	N	1957	-0-		-0-	-0-	474	1	1481	2	N	2					77
								2	9									
01	1951	N	1951	-0-		-0-	-0-	29	1	1919	2	N	3					80
								3	9									
02	980	N	-0-	-0-		-980	-0-					N	1					81
*03	1574	N	1574	-0-		-0-	-0-	1572	2	2	9	N	2					83
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					83

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2643	-0-		-1047	-0-	256	1	2359	2	Y	25	100	1			75
								28	9									
12	3715	X	3715	-0-		-0-	-0-	468	1	3230	2	Y	15					90
								17	9									
01	3111	X	3111	-0-		-0-	-0-	46	1	3047	2	Y	16					106
								18	9									
02	2716	X	-0-	-0-		-2716	-0-					Y	30	80	1			56
03	3007	X	-0-	-0-		-3007	-0-					Y	49					105
04	2910	X	NO RPT	-0-		-2910	-0-					Y	NO RPT					105

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1648	-0-		-602	-0-	1640	2	8	9	N	7					99
12	2201	N	1620	-0-		-581	-0-	1620	2			N	-0-					99
01	2114	N	2114	-0-		-0-	-0-	31	1	2081	2	N	2					101
								2	9									
02	1540	N	-0-	-0-		-1540	-0-					N	-0-					101
*03	2508	N	2508	-0-		-0-	-0-	2508	2			N	-0-					101
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1876	N	1876	-0-	-0-	-0-	724	1	1151	2	Y	1					41
							1	9									
12	2194	N	2194	-0-	-0-	-0-	959	1	1204	2	Y	28	46	1			23
							31	9									
01	2503	N	2503	-0-	-0-	-0-	36	1	2421	2	Y	42					65
							46	9									
02	1344	N	-0-	-0-	-1344	-0-					Y	36					101
*03	2115	N	2115	-0-	-0-	-0-	2103	2	12	9	Y	11	81	1			31
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	N	2726	-0-	-0-	-0-	382	1	2342	2	N	2					29
							2	9									
12	2436	N	2436	-0-	-0-	-0-	375	1	2060	2	N	1					30
							1	9									
01	2294	N	2147	-0-	-147	-0-	32	1	2111	2	N	4					34
							4	9									
02	2240	N	-0-	-0-	-2240	-0-					N	14					48
03	2449	N	2128	-0-	-321	-0-	2111	2	17	9	N	15					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3301	X	3301	-0-	-0-	-0-	986	1	2274	2	N	37					178
							41	9									
12	3053	X	3053	-0-	-0-	-0-	1029	1	1985	2	N	35					213
							39	9									
01	3104	X	3104	-0-	-0-	-0-	45	1	3001	2	N	53	175	1			91
							58	9									
02	2380	X	-0-	-0-	-2380	-0-					N	16					107
*03	3219	X	3219	-0-	-0-	-0-	3161	2	58	9	N	53					160
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					160

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1234	-0-	-56	-0-	1087	1	130	2	N	15					230
							17	9									
12	1329	N	1329	-0-	-0-	-0-	1199	1	119	2	N	10					240
							11	9									
01	2302	N	2302	-0-	-0-	-0-	34	1	2253	2	N	14	190	1			64
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	202	195	1			71
03	620	N	-0-	-0-	-620	-0-					N	35					106
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

11	3300	X	3019	-0-	-281	-0-	2952	2	67	9	N	61					317
12	3410	X	2577	-0-	-833	-0-	2533	2	44	9	N	40					357
01	3410	X	2175	-0-	-1235	-0-	31	1	2098	2	N	42	357	1			42
							46	9									
02	2912	X	-0-	-0-	-2912	-0-					N	43					85
03	3131	X	2775	-0-	-356	-0-	2692	2	83	9	N	75					160
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					160

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	74	-0-	74	74	74	2			N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

11	2850	X	2567	-0-	-283	-0-	897	1	1642	2	N	25	3	8			192
							28	9									
12	2455	N	2455	-0-	-0-	-0-	912	1	1521	2	N	20	177	1			35
							22	9									
01	2675	N	2675	-0-	-0-	-0-	36	1	2416	2	N	203	181	1			57
							223	9									
02	1988	N	-0-	-0-	-1988	-0-					N	14					71
03	2201	N	1229	-0-	-972	-0-	1207	2	22	9	N	20					91
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	54	X	54	-0-	-0-	-0-	1	1	38	2	N	14					14
							15	9									
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		79	-0-	79	79	79	2			N	-0-					14
04	T. A.		NO RPT	-0-	-0-	79					N	NO RPT					14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1955	-0-	-475	-0-	271	1	1684	2	N	-0-					131
12	2247	N	2247	-0-	-0-	-0-	468	1	1779	2	N	-0-					131
01	2349	N	2349	-0-	-0-	-0-	35	1	2312	2	N	2					133
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					133
*03	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9					142
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	164	-0-	-1756	-0-	45	1	116	2	Y	3					39
							3	9									
12	2387	N	1132	-0-	-1255	-0-	270	1	850	2	Y	11					50
							12	9									
01	2325	N	1499	-0-	-826	-0-	19	1	1287	2	Y	175	197	1			28
							193	9									
02	140	N	-0-	-0-	-140	-0-					Y	3					31
*03	1614	N	1614	-0-	-0-	-0-	1601	2	13	9	Y	12					43
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	1508	-0-	-0-	-0-	292	1	1172	2	N	40					221
							44	9									
12	1401	X	1401	-0-	-0-	-0-	312	1	1043	2	N	42	180	1			83
							46	9									
01	1798	X	1498	-0-	-300	-0-	21	1	1396	2	N	74					157
							81	9									
02	1624	X	-0-	-0-	-1624	-0-					N	32					189
03	1798	X	1116	-0-	-682	-0-	1070	2	46	9	N	42					231
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					231

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54	54	1			-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
*04	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1035	-0-	-2145	-0-	863	1	132	2	N	36					158
							40	9									
12	5957	X	5957	-0-	-0-	-0-	1163	1	4705	2	N	81	186	1			53
							89	9									
01	6809	X	6809	-0-	-0-	-0-	97	1	6459	2	N	230	193	1			90
							253	9									
02	2492	X	-0-	-0-	-2492	-0-					N	215	183	1			122
03	2759	X	-0-	-0-	-2759	-0-					N	226					348
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					348

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	181	181	1			24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3412	X	3412	-0-	-0-	-0-	1075	1	2325	2	Y	11					75
							12	9									
12	3376	X	3376	-0-	-0-	-0-	1049	1	2316	2	Y	10					85
							11	9									
01	3985	X	3985	-0-	-0-	-0-	56	1	3752	2	Y	161	197	1			49
							177	9									
02	3024	X	-0-	-0-	-3024	-0-					Y	10					59
03	3348	X	2730	-0-	-618	-0-	2712	2	18	9	Y	16					75
04	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					75

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	354	1	762	2	N	-0-					32
12	1558	N	1558	-0-	-0-	-0-	529	1	1029	2	N	-0-					32
01	2525	N	2525	-0-	-0-	-0-	31	1	2090	2	N	367	364	1			35
							404	9									
02	196	N	-0-	-0-	-196	-0-					N	17					52
*03	1919	N	1919	-0-	-0-	-0-	1894	2	25	9	N	23					75
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2637	N	2637	-0-	-0-	-0-	975	1	1615	2	N	43					187
							47	9									
12	2483	N	2483	-0-	-0-	-0-	1052	1	1392	2	N	35	186	1			36
							39	9									
01	2563	N	2563	-0-	-0-	-0-	37	1	2456	2	N	64					100
							70	9									
02	2044	N	-0-	-0-	-2044	-0-					N	10					110
*03	2587	N	2587	-0-	-0-	-0-	2528	2	59	9	N	54					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4426	-0-	-614	-0-	292	1	4092	2	N	38					110
							42	9									
12	5208	X	4164	-0-	-1044	-0-	312	1	3812	2	N	36					146
							40	9									
01	5208	X	4213	-0-	-995	-0-	61	1	4090	2	N	56					202
							62	9									
02	4536	X	-0-	-0-	-4536	-0-					N	10	141	1			71
03	4588	X	3854	-0-	-734	-0-	3800	2	54	9	N	49					120
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1625	-0-	-385	-0-	1348	1	233	2	N	40					184
							44	9									
12	1801	X	1801	-0-	-0-	-0-	1265	1	500	2	N	33					217
							36	9									
01	1622	X	1622	-0-	-0-	-0-	23	1	1523	2	N	69	175	1			111
							76	9									
02	1428	X	-0-	-0-	-1428	-0-					N	11					122
03	1581	N	1316	-0-	-265	-0-	1254	2	62	9	N	56					178
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1954	-0-	-476	-0-	1889	2	65	9	N	59					153
12	2666	X	2344	-0-	-322	-0-	141	1	2164	2	N	35					188
							39	9									
01	2666	X	2364	-0-	-302	-0-	34	1	2288	2	N	38	176	1			50
							42	9									
02	1820	N	-0-	-0-	-1820	-0-					N	28					78
03	2356	N	2266	-0-	-90	-0-	2224	2	42	9	N	38					116
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5016	-0-	-144	-0-	969	1	4021	2	N	24	3	8			134
							26	9									
12	5236	X	5236	-0-	-0-	-0-	1122	1	4090	2	N	22					156
							24	9									
01	5835	X	5835	-0-	-0-	-0-	86	1	5720	2	N	26					182
							29	9									
02	4508	X	-0-	-0-	-4508	-0-					N	20	180	1			22
03	4991	X	-0-	-0-	-4991	-0-					N	23					45
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					45

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0-	-0-	955	1	1332	2	N	37					178
							41	9									
12	2421	N	2421	-0-	-0-	-0-	995	1	1394	2	N	29					207
							32	9									
01	2193	N	2193	-0-	-0-	-0-	32	1	2111	2	N	45	183	1			69
							50	9									
02	1680	N	-0-	-0-	-1680	-0-					N	18					87
*03	2548	N	2548	-0-	-0-	-0-	2486	2	62	9	N	56					143
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	183	-0-	-1437	-0-	171	1	12	9	Y	11					38
12	1488	N	324	-0-	-1164	-0-	312	1	12	9	Y	11					49
01	3100	N	4510	-0-	1410	1410	64	1	4251	2	Y	177	197	1			29
							195	9									
02	1410	N	-0-	-0-	-1410	-0-					Y	2					31
*03	3100	N	3207	-0-	107	107	3205	2	2	9	Y	2					33
04	0	N	NO RPT	-0-	-0-	107					Y	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3252	-0-	252	252	1026	1	2152	2	N	67	8	8			213
							74	9									
12	3100	N	3319	-0-	219	471	1060	1	2193	2	N	60	180	1			93
							66	9									
01	3100	N	3676	-0-	576	1047	50	1	3354	2	N	247	181	1			159
							272	9									
02	1204	X	-0-	-0-	-1204	-0-					N	33					192
*03	2358	X	2358	-0-	-0-	-0-	2303	2	55	9	N	50	188	1			54
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					54

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

11	1320	N	1221	-0-	-99	-0-	292	1	914	2	Y	14	1	8			84
							15	9									
12	1274	N	1274	-0-	-0-	-0-	312	1	938	2	Y	22					106
							24	9									
01	1841	N	1841	-0-	-0-	-0-	27	1	1767	2	Y	43					149
							47	9									
02	1148	N	-0-	-0-	-1148	-0-					Y	13	12	1			150
*03	1658	N	1658	-0-	-0-	-0-	1611	2	47	9	Y	43					193
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					193

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

11	2239	N	2239	-0-	-0-	-0-	282	1	1892	2	N	59	4	8			159
							65	9									
12	2264	N	2264	-0-	-0-	-0-	312	1	1896	2	N	51					210
							56	9									
01	2350	N	2350	-0-	-0-	-0-	34	1	2246	2	N	64	181	1			93
							70	9									
02	2100	N	-0-	-0-	-2100	-0-					N	55					148
03	2263	N	2166	-0-	-97	-0-	2091	2	75	9	N	68					216
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

11	2830	X	2830	-0-	-0-	-0-	667	1	2132	2	Y	28					135
							31	9									
12	2597	N	2597	-0-	-0-	-0-	800	1	1769	2	Y	25					160
							28	9									
01	2038	N	2038	-0-	-0-	-0-	30	1	1984	2	Y	22					182
							24	9									
02	1428	N	-0-	-0-	-1428	-0-					Y	20					202
*03	2061	N	2061	-0-	-0-	-0-	2019	2	42	9	Y	38					240
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					240

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	N	2782	-0-	-0-	-0-	1083	1	1669	2	N	27	4	8			122
							30	9									
12	2532	N	2532	-0-	-0-	-0-	1147	1	1361	2	N	22					144
							24	9									
01	2928	N	2928	-0-	-0-	-0-	39	1	2600	2	N	263	188	1			219
							289	9									
02	1848	N	-0-	-0-	-1848	-0-					N	25					244
*03	2640	N	2640	-0-	-0-	-0-	2586	2	54	9	N	49	188	1			105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2323	-0-	-317	-0-	2323	2			N	-0-					17
12	DLQ G-10		2316	-0-	2316	2316	2316	2			N	-0-					17
01	DLQ G-10		2056	-0-	2056	4372	1999	2	57	9	N	52	52	1			17
02	6497	X	2125	-0-	-4372	-0-	2107	2	18	9	N	16					33
*03	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					33
04	2310	X	2067	-0-	-243	-0-	2067	2			N	-0-					33

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1924	-0-	-536	-0-	1924	2			N	-0-					20
12	DLQ G-10		1905	-0-	1905	1905	1905	2			N	-0-					20
01	DLQ G-10		1925	-0-	1925	3830	1925	2			N	-0-					20
02	5551	X	1721	-0-	-3830	-0-	1721	2			N	-0-					20
*03	2422	X	2422	-0-	-0-	-0-	2359	2	63	9	N	57					77
*04	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					77

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1672	-0-	-1148	-0-	1672	2			N	-0-					35
12	DLQ G-10		2059	-0-	2059	2059	2059	2			N	-0-					35
01	DLQ G-10		2445	-0-	2445	4504	2355	2	90	9	N	82	82	1			35
02	6559	X	2055	-0-	-4504	-0-	2055	2			N	-0-					35
*03	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					35
04	2370	X	1736	-0-	-634	-0-	1736	2			N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2905	-0-	-215	-0-	317	1	2556	2	N	29	4	8			164
							32	9									
12	T. A.		3038	-0-	3038	3038	468	1	2531	2	N	35					199
							39	9									
01	T. A.		2190	-0-	2190	5228	32	1	2124	2	N	31	179	1			51
							34	9									
02	T. A.		-0-	-0-	-0-	5228					N	20					71
*03	8377	X	3149	-0-	-5228	-0-	3087	2	62	9	N	56					127
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	190	190	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		1194	-0-	1194	1194	1194	2			Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1194					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3963	X	3963	-0-	-0-	-0-	302	1	3555	2	N	96	2	8			156
							106	9									
12	4340	X	4085	-0-	-255	-0-	312	1	3665	2	N	98					254
							108	9									
01	4340	X	2826	-0-	-1514	-0-	40	1	2648	2	N	125	180	1			199
							138	9									
02	3696	X	-0-	-0-	-3696	-0-					N	66					265
*03	7083	X	7083	-0-	-0-	-0-	6976	2	107	9	N	97	179	1			183
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					183

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	61	X	61	-0-	-0-	-0-	1	1	60	2	N	-0-	1	7			51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	517	-0-	-1643	-0-	378	1	117	2	N	20	5	8			112
							22	9									
12	3007	X	2055	-0-	-952	-0-	854	1	1173	2	N	25					137
							28	9									
01	3007	X	1380	-0-	-1627	-0-	20	1	1324	2	N	33					170
							36	9									
02	476	N	-0-	-0-	-476	-0-					N	12					182
03	2046	N	-0-	-0-	-2046	-0-					N	23					205
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4446	X	4446	-0-	-0-	-0-	1365	1	3069	2	Y	11					79
							12	9									
12	2588	X	2588	-0-	-0-	-0-	859	1	1717	2	Y	11					90
							12	9									
01	3100	N	3644	-0-	544	544	51	1	3421	2	Y	156	197	1			49
							172	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	9					58
03	2635	X	2625	-0-	-10	-0-	2611	2	14	9	Y	13					71
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					71

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

11	1029	N	1029	-0-	-0-	-0-	271	1	748	2	N	9					63
							10	9									
12	1038	N	1038	-0-	-0-	-0-	312	1	713	2	N	12					75
							13	9									
01	999	N	999	-0-	-0-	-0-	15	1	967	2	N	15					90
							17	9									
02	952	N	-0-	-0-	-952	-0-					N	10					100
03	1023	N	-0-	-0-	-1023	-0-					N	12					112
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

11	3934	X	3934	-0-	-0-	-0-	1086	1	2797	2	N	46	187	1	6	8	92
							51	9									
12	4752	X	4752	-0-	-0-	-0-	1381	1	3274	2	N	88					180
							97	9									
01	5045	X	5045	-0-	-0-	-0-	72	1	4813	2	N	145	196	1			129
							160	9									
02	3584	X	-0-	-0-	-3584	-0-					N	78					207
*03	5083	X	5083	-0-	-0-	-0-	4976	2	107	9	N	97	181	1			123
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					123

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

11	4102	X	4102	-0-	-0-	-0-	853	1	3181	2	N	62	2	8			153
							68	9									
12	6696	X	6696	-0-	-0-	-0-	976	1	5609	2	N	101	171	1			83
							111	9									
01	4036	X	4036	-0-	-0-	-0-	58	1	3862	2	N	105					188
							116	9									
02	2660	X	-0-	-0-	-2660	-0-					N	36	184	1			40
03	2945	X	221	-0-	-2724	-0-	221	2			N	-0-					40
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	-0-					N	3	168	1	2	8	17
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					17
01	1085	N	-0-	-0-	-1085	-0-					N	188	188	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					69
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		-0-	-0-	-0-	-0-					N	2					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	6	7			186
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					186

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	202	188	1			113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	67					182
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					182

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1912	N	1912	-0-	-0-	-0-	726 21	1 9	1165	2	N	19	5	8			174
12	2305	N	2305	-0-	-0-	-0-	720 24	1 9	1561	2	N	22					196
01	1364	N	549	-0-	-815	-0-	8 24	1 9	517	2	N	22	184	1			34
02	1232	N	-0-	-0-	-1232	-0-					N	3					37
*03	1731	N	1731	-0-	-0-	-0-	1711	2	20	9	N	18					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1071	-0-	-1449	-0-	400 83	1 9	588	2	N	75	188	1	1	8	86
12	3473	X	3473	-0-	-0-	-0-	1055 83	1 9	2335	2	N	75					161
01	3805	X	3805	-0-	-0-	-0-	55 112	1 9	3638	2	N	102	186	1			77
02	2828	X	-0-	-0-	-2828	-0-					N	118					195
*03	4130	X	4130	-0-	-0-	-0-	4043	2	87	9	N	79					274
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					274

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1171	-0-	-269	-0-	790 6	1 9	375	2	N	5					55
12	1508	N	1508	-0-	-0-	-0-	967 14	1 9	527	2	N	13					68
01	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					78
02	1092	N	-0-	-0-	-1092	-0-					N	12					90
03	1519	N	-0-	-0-	-1519	-0-					N	41					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	282 15	1 9	522	2	N	14	6	8			52
12	755	N	755	-0-	-0-	-0-	312 14	1 9	429	2	N	13					65
01	1458	N	1458	-0-	-0-	-0-	18 220	1 9	1220	2	N	200	181	1			84
02	476	N	-0-	-0-	-476	-0-					N	1					85
*03	630	N	630	-0-	-0-	-0-	618	2	12	9	N	11					96
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2974	-0-	-386	-0-	211 83	1 9	2680	2	N	75	3	8			230
12	3472	X	2676	-0-	-796	-0-	312 57	1 9	2307	2	N	52	187	1			95
01	3441	X	3304	-0-	-137	-0-	44 296	1 9	2964	2	N	269	188	1			176
02	2884	X	-0-	-0-	-2884	-0-					N	52					228
*03	3229	X	3229	-0-	-0-	-0-	3144	2	85	9	N	77	170	1			135
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					135

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2160	-0-	-450	-0-	1073 65	1 9	1022	2	N	59	2	8			183
12	3212	X	3212	-0-	-0-	-0-	1158 67	1 9	1987	2	N	61	176	1			68
01	3125	X	3125	-0-	-0-	-0-	42 266	1 9	2817	2	N	242	188	1			122
02	2520	X	-0-	-0-	-2520	-0-					N	29					151
*03	3215	X	3215	-0-	-0-	-0-	3165	2	50	9	N	45					196
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					196

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1868	-0-	-202	-0-	1834	2	34	9	N	31					250
12	2015	N	1785	-0-	-230	-0-	1754	2	31	9	N	28					278
01	1829	N	1545	-0-	-284	-0-	22	1	1498	2	N	23	181	1			120
							25	9									
02	1736	N	-0-	-0-	-1736	-0-					N	23					143
*03	2094	N	2094	-0-	-0-	-0-	2065	2	29	9	N	26					169
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4193	-0-	-577	-0-	241	1	3865	2	N	79	192	1			89
							87	9									
12	5622	X	5622	-0-	-0-	-0-	499	1	5033	2	N	82					171
							90	9									
01	4619	X	3498	-0-	-1121	-0-	51	1	3396	2	N	46	179	1			38
							51	9									
02	4116	X	-0-	-0-	-4116	-0-					N	40					78
03	5208	X	4039	-0-	-1169	-0-	3978	2	61	9	N	55					133
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					133

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	343	-0-	-1757	-0-	124	1	211	2	N	7	1	8			158
							8	9									
12	1643	X	-0-	-0-	-1643	-0-					N	1	127	1			32
01	1643	X	-0-	-0-	-1643	-0-					N	1					33
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					33
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	-0-	301	1	1136	2	N	5					53
							6	9									
12	1436	N	1436	-0-	-0-	-0-	406	1	1027	2	N	3					56
							3	9									
01	1296	N	1296	-0-	-0-	-0-	19	1	1271	2	N	5					61
							6	9									
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					61
03	1364	N	978	-0-	-386	-0-	978	2			N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4121	X	4121	-0-	-0-	-0-	673	1	3291	2	N	143	112	8			262
							157	9									
12	4356	X	4356	-0-	-0-	-0-	941	1	3356	2	N	54	192	1			124
							59	9									
01	4235	X	4235	-0-	-0-	-0-	62	1	4116	2	N	52					176
							57	9									
02	2604	X	-0-	-0-	-2604	-0-					N	51					227
03	2883	X	-0-	-0-	-2883	-0-					N	33					260
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					260

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2243	-0-	-697	-0-	1183	1	1029	2	N	28	2	8			232
							31	9									
12	3906	X	3283	-0-	-623	-0-	1472	1	1780	2	N	28	194	1			66
							31	9									
01	3906	X	2685	-0-	-1221	-0-	39	1	2585	2	N	55					121
							61	9									
02	2800	X	-0-	-0-	-2800	-0-					N	31					152
03	3286	X	2359	-0-	-927	-0-	2325	2	34	9	N	31					183
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					183

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3576	-0-	576	576	681	1	2847	2	N	44	9	8			94
							48	9									
12	3100	N	6713	-0-	3613	4189	764	1	5896	2	N	48					142
							53	9									
01	3100	N	8056	-0-	4956	9145	115	1	7695	2	N	224	181	1			185
							246	9									
02	9145	X	-0-	-0-	-9145	-0-					N	27					212
*03	5983	X	5983	-0-	-0-	-0-	5946	2	37	9	N	34	182	1			64
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					64

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	712	-0-	-2138	-0-	115	1	558	2	N	35	12	8			127
							39	9									
12	2387	N	-0-	-0-	-2387	-0-					N	3					130
01	2542	N	118	-0-	-2424	-0-	2	1	108	2	N	7					137
							8	9									
02	672	N	-0-	-0-	-672	-0-					N	5					142
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					142
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	N	2343	-0-	-0-	-0-	980	1	1313	2	N	45	10	8			217
							50	9									
12	2583	N	2583	-0-	-0-	-0-	1027	1	1508	2	N	44	180	1	4	8	77
							48	9									
01	2271	N	2271	-0-	-0-	-0-	33	1	2197	2	N	37					114
							41	9									
02	1372	N	-0-	-0-	-1372	-0-					N	30					144
*03	2604	N	2604	-0-	-0-	-0-	2160	2	444	9	N	404	365	1			183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4310	X	4310	-0-	-0-	-0-	597	1	3656	2	N	52	182	1	5	8	103
							57	9									
12	4892	X	4892	-0-	-0-	-0-	731	1	4020	2	N	128					231
							141	9									
01	5814	X	5814	-0-	-0-	-0-	83	1	5557	2	N	158	195	1			194
							174	9									
02	4032	X	-0-	-0-	-4032	-0-					N	31					225
03	4495	X	4443	-0-	-52	-0-	4395	2	48	9	N	44	174	1			95
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2819	N	2819	-0-	-0-	-0-	1008	1	1768	2	N	39	171	1	2	8	50
							43	9									
12	3100	N	3226	-0-	126	126	1045	1	2137	2	N	40					90
							44	9									
01	2650	N	2524	-0-	-126	-0-	37	1	2447	2	N	36					126
							40	9									
02	2156	N	-0-	-0-	-2156	-0-					N	80					206
03	2387	X	2313	-0-	-74	-0-	2289	2	24	9	N	22	181	1			47
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					47

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	813	1	942	2	N	21	2	8			135
							23	9									
12	1758	N	1758	-0-	-0-	-0-	850	1	885	2	N	21					156
							23	9									
01	2416	N	2416	-0-	-0-	-0-	24	1	1569	2	N	748	719	1			185
							823	9									
02	840	N	-0-	-0-	-840	-0-					N	10					195
*03	2605	N	2605	-0-	-0-	-0-	2586	2	19	9	N	17	176	1			36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0-	-0-	452	1	1117	2	N	13					72
							14	9									
12	1487	N	1487	-0-	-0-	-0-	468	1	1004	2	N	14					86
							15	9									
01	1374	N	1374	-0-	-0-	-0-	17	1	1142	2	N	195	190	1			91
							215	9									
02	476	N	-0-	-0-	-476	-0-					N	6					97
*03	3100	N	3312	-0-	212	212	3298	2	14	9	N	13					110
04	0	N	NO RPT	-0-	-0-	212					N	NO RPT					110

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	1232	-0-	-3148	-0-	812	1	362	2	N	53	8	8			136
							58	9									
12	4712	X	2357	-0-	-2355	-0-	950	1	1381	2	N	24					160
							26	9									
01	5304	X	5304	-0-	-0-	-0-	77	1	5157	2	N	64	186	1			38
							70	9									
02	4508	X	-0-	-0-	-4508	-0-					N	39					77
03	4991	X	-0-	-0-	-4991	-0-					N	26					103
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					103

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	347	1	967	2	N	25					146
							28	9									
12	1393	N	1393	-0-	-0-	-0-	499	1	861	2	N	30					176
							33	9									
01	1306	N	1306	-0-	-0-	-0-	19	1	1254	2	N	30					206
							33	9									
02	672	N	-0-	-0-	-672	-0-					N	12					218
*03	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					241
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	1186	-0-	-3074	-0-	807	1	321	2	N	53	185	1	7	8	87
							58	9									
12	4557	X	2166	-0-	-2391	-0-	958	1	1131	2	N	70					157
							77	9									
01	4557	X	543	-0-	-4014	-0-	7	1	434	2	N	93	185	1			65
							102	9									
02	4116	X	-0-	-0-	-4116	-0-					N	55					120
03	4371	X	-0-	-0-	-4371	-0-					N	78					198
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					198

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	324	1	450	2	N	3					117
							3	9									
12	665	N	665	-0-	-0-	-0-	374	1	283	2	N	7					124
							8	9									
01	946	N	946	-0-	-0-	-0-	11	1	735	2	N	182	181	1			125
							200	9									
02	728	N	-0-	-0-	-728	-0-					N	2					127
*03	1215	N	1215	-0-	-0-	-0-	1208	2	7	9	N	6	118	1			15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	463	1	328	2	N	7					88
							8	9									
12	1003	N	1003	-0-	-0-	-0-	530	1	465	2	N	7					95
							8	9									
01	1184	N	1184	-0-	-0-	-0-	14	1	963	2	N	188	181	1			102
							207	9									
02	644	N	-0-	-0-	-644	-0-					N	4					106
*03	1577	N	1577	-0-	-0-	-0-	1566	2	11	9	N	10					116
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6302	X	6302	-0-	-0-	-0-	970	1	5264	2	N	62	3	8			184
							68	9									
12	6514	X	6514	-0-	-0-	-0-	980	1	5457	2	N	70	189	1			65
							77	9									
01	4929	X	4563	-0-	-366	-0-	66	1	4432	2	N	59					124
							65	9									
02	4452	X	-0-	-0-	-4452	-0-					N	35					159
03	4929	X	-0-	-0-	-4929	-0-					N	36					195
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					195

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0-	-0-	1319	1	746	2	N	16					200
							18	9									
12	2111	N	2111	-0-	-0-	-0-	1403	1	676	2	N	29	187	1			42
							32	9									
01	2930	N	2930	-0-	-0-	-0-	40	1	2653	2	N	215	181	1			76
							237	9									
02	728	N	-0-	-0-	-728	-0-					N	16					92
*03	1167	N	1167	-0-	-0-	-0-	1127	2	40	9	N	36					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	422	1	1257	2	N	34					179
							37	9									
12	1882	N	1882	-0-	-0-	-0-	468	1	1377	2	N	34	181	1			32
							37	9									
01	2113	N	2113	-0-	-0-	-0-	27	1	1832	2	N	231	190	1			73
							254	9									
02	1232	N	-0-	-0-	-1232	-0-					N	30					103
*03	3100	N	4529	-0-	1429	1429	4482	2	47	9	N	43					146
04	0	N	NO RPT	-0-	-0-	1429					N	NO RPT					146

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5171	X	5171	-0-	-0-	-0-	741	1	4362	2	N	62	193	1	7	8	105
							68	9									
12	4433	X	4425	-0-	-8	-0-	950	1	3442	2	N	30					135
							33	9									
01	4433	X	1796	-0-	-2637	-0-	26	1	1739	2	N	28					163
							31	9									
02	4004	X	-0-	-0-	-4004	-0-					N	42					205
03	4433	X	-0-	-0-	-4433	-0-					N	19					224
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					224

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4398	X	4398	-0-	-0-	-0-	935	1	3363	2	N	91	181	1			144
							100	9									
12	4206	X	4206	-0-	-0-	-0-	1060	1	3127	2	N	17					161
							19	9									
01	3566	X	3566	-0-	-0-	-0-	52	1	3478	2	N	33					194
							36	9									
02	2632	X	-0-	-0-	-2632	-0-					N	13					207
*03	30770	X	30770	-0-	-0-	-0-	30744	2	26	9	N	24					231
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					231

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3389	-0-	-151	-0-	1031	1	2324	2	N	31	8	8			135
							34	9									
12	3558	X	3558	-0-	-0-	-0-	1205	1	2320	2	N	30					165
							33	9									
01	3774	X	3774	-0-	-0-	-0-	55	1	3684	2	N	32					197
							35	9									
02	2632	X	-0-	-0-	-2632	-0-					N	19					216
03	2914	X	-0-	-0-	-2914	-0-					N	18	178	1			56
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2542	-0-	2542	26757	484 111	1 9	1947	2	N	101	89	8			66
12	0	W	3150	-0-	3150	29907	1166 26	1 9	1958	2	N	24					90
01	0	W	5126	-0-	5126	35033	73 216	1 9	4837	2	N	196	181	1			105
02	0	W	-0-	-0-	-0-	35033					N	13					118
03	0	W	2922	-0-	2922	37955	2901	2	21	9	N	19					137
04	0	W	NO RPT	-0-	-0-	37955					N	NO RPT					137

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3491	X	3491	-0-	-0-	-0-	988 76	1 9	2427	2	N	69					228
12	3488	X	3488	-0-	-0-	-0-	1036 67	1 9	2385	2	N	61	182	1			107
01	3511	X	3511	-0-	-0-	-0-	51 65	1 9	3395	2	N	59					166
02	2352	X	-0-	-0-	-2352	-0-					N	51	177	1			40
03	2604	X	-0-	-0-	-2604	-0-					N	62					102
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					102

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0-	-0-	429 34	1 9	849	2	N	31	2	8			147
12	1366	N	1366	-0-	-0-	-0-	499 31	1 9	836	2	N	28					175
01	1466	N	1466	-0-	-0-	-0-	21 41	1 9	1404	2	N	37	169	1			43
02	1232	N	-0-	-0-	-1232	-0-					N	16					59
*03	3100	N	25479	-0-	22379	22379	25447	2	32	9	N	29					88
04	0	N	NO RPT	-0-	-0-	22379					N	NO RPT					88

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	1038 67	1 9	1943	2	N	61	1	8			161
12	3100	N	5316	-0-	2216	2216	1247 96	1 9	3973	2	N	87	182	1			66
01	3100	N	6502	-0-	3402	5618	92 288	1 9	6122	2	N	262	195	1			133
02	5618	X	-0-	-0-	-5618	-0-					N	103					236
*03	4068	X	4068	-0-	-0-	-0-	3938	2	130	9	N	118	182	1			172
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					172

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3360	-0-	-0-	-0-	1091 64	1 9	2205	2	N	58	94	5	6	8	74
12	3483	X	3483	-0-	-0-	-0-	1121 69	1 9	2293	2	N	63					137
01	3255	X	3229	-0-	-26	-0-	44 265	1 9	2920	2	N	241	190	1			188
02	2940	X	-0-	-0-	-2940	-0-					N	32					220
*03	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	181	1			85
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	X	1000	-0-	-0-	-0-	282 34	1 9	684	2	N	31					172
12	1103	X	1103	-0-	-0-	-0-	312 29	1 9	762	2	N	26	164	1			34
01	1135	N	1135	-0-	-0-	-0-	16 29	1 9	1090	2	N	26					60
02	672	N	-0-	-0-	-672	-0-					N	18					78
03	744	N	-0-	-0-	-744	-0-					N	29					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2667	-0-	-183	-0-	935 73	1 9	1659	2	N	66	185	1	26	8	48
12	2244	X	2244	-0-	-0-	-0-	1050 52	1 9	1142	2	N	47					95
01	2951	X	2951	-0-	-0-	-0-	43 57	1 9	2851	2	N	52					147
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					147
*03	2681	N	2681	-0-	-0-	-0-	2581	2	100	9	N	91	168	1			70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	422 7	1 9	921	2	N	6					57
12	1427	N	1427	-0-	-0-	-0-	468 8	1 9	951	2	N	7					64
01	1626	N	1626	-0-	-0-	-0-	21 205	1 9	1400	2	N	186	181	1			69
02	1204	N	-0-	-0-	-1204	-0-					N	2					71
*03	1625	N	1625	-0-	-0-	-0-	1615	2	10	9	N	9					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3183	X	3183	-0-	-0-	-0-	1254 67	1 9	1862	2	N	61	45	8			77
12	3428	X	3428	-0-	-0-	-0-	1434 12	1 9	1982	2	N	11					88
01	3482	X	3482	-0-	-0-	-0-	51 9	1 9	3422	2	N	8					96
02	2968	X	-0-	-0-	-2968	-0-					N	20					116
03	3441	X	-0-	-0-	-3441	-0-					N	15					131
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					131

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3689	X	3689	-0-	-0-	-0-	940 45	1 9	2704	2	N	41	5	8			214
12	4794	X	4794	-0-	-0-	-0-	1340 45	1 9	3409	2	N	41	189	1			66
01	4318	X	4318	-0-	-0-	-0-	63 61	1 9	4194	2	N	55					121
02	2576	X	-0-	-0-	-2576	-0-					N	36					157
03	2852	X	-0-	-0-	-2852	-0-					N	40					197
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					197

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	538	-0-	-62	-0-	256	1	251	2	N	28	8	8			122
							31	9									
12	690	N	690	-0-	-0-	-0-	468	1	208	2	N	13	3	8			132
							14	9									
01	978	N	978	-0-	-0-	-0-	11	1	749	2	N	198	190	1			140
							218	9									
02	504	N	-0-	-0-	-504	-0-					N	12					152
*03	3100	N	7113	-0-	4013	4013	7110	2	3	9	N	3					155
04	0	N	NO RPT	-0-	-0-	4013					N	NO RPT					155

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4700	-0-	-190	-0-	965	1	3678	2	N	52	1	8			161
							57	9									
12	4991	X	4980	-0-	-11	-0-	979	1	3938	2	N	57					218
							63	9									
01	5018	X	5018	-0-	-0-	-0-	73	1	4870	2	N	68					286
							75	9									
02	4508	X	-0-	-0-	-4508	-0-					N	9					295
03	4991	X	-0-	-0-	-4991	-0-					N	211	325	1			181
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					181

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3647	X	3647	-0-	-0-	-0-	608	1	2945	2	N	85	179	1	7	8	57
							94	9									
12	3494	X	3494	-0-	-0-	-0-	741	1	2665	2	N	80					137
							88	9									
01	3658	X	2600	-0-	-1058	-0-	37	1	2473	2	N	82					219
							90	9									
02	3416	X	-0-	-0-	-3416	-0-					N	47	193	1			73
*03	3985	X	3985	-0-	-0-	-0-	3916	2	69	9	N	63					136
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					136

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4033	X	4033	-0-	-0-	-0-	680	1	3292	2	N	55	5	8			260
							61	9									
12	11160	X	2540	-0-	-8620	-0-	547	1	1969	2	N	22					282
							24	9									
01	11160	X	3802	-0-	-7358	-0-	56	1	3701	2	N	41					323
							45	9									
02	10080	X	-0-	-0-	-10080	-0-					N	17					340
03	6386	X	1246	-0-	-5140	-0-	1245	2	1	9	N	1	185	1			156
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					156

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3829	X	3829	-0-	-0-	-0-	607	1	3157	2	N	59	187	1	7	8	101
							65	9									
12	4186	X	4186	-0-	-0-	-0-	917	1	3206	2	N	57					158
							63	9									
01	4092	X	2190	-0-	-1902	-0-	31	1	2093	2	N	60					218
							66	9									
02	3584	X	-0-	-0-	-3584	-0-					N	16	162	1			72
03	4185	X	2256	-0-	-1929	-0-	2217	2	39	9	N	35					107
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12564	X	12564	-0-	-0-	-0-	1125	1	11218	2	N	201	178	1			309
							221	9									
12	14198	X	12867	-0-	-1331	-0-	1155	1	11481	2	N	210	366	1	1	8	152
							231	9									
01	14198	X	14157	-0-	-41	-0-	205	1	13697	2	N	232	184	1			200
							255	9									
02	12768	X	-0-	-0-	-12768	-0-					N	185	180	1			205
03	13113	X	12381	-0-	-732	-0-	12127	2	254	9	N	231	182	1			254
04	12570	X	NO RPT	-0-	-12570	-0-					N	NO RPT					254

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17669	X	17669	-0-	-0-	-0-	1131	1	16301	2	N	215	193	1			141
							237	9									
12	19399	X	19399	-0-	-0-	-0-	1216	1	17922	2	N	237	177	1	6	8	195
							261	9									
01	21339	X	21339	-0-	-0-	-0-	311	1	20762	2	N	242	376	1			61
							266	9									
02	16492	X	-0-	-0-	-16492	-0-					N	196	177	1			80
03	19406	X	-0-	-0-	-19406	-0-					N	32					112
04	18780	X	NO RPT	-0-	-18780	-0-					N	NO RPT					112

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25380	X	18454	-0-	-6926	-0-	672	1	17551	2	N	210	178	1			277
							231	9									
12	21359	X	20793	-0-	-566	-0-	367	1	20184	2	N	220	364	1			133
							242	9									
01	21616	X	21616	-0-	-0-	-0-	315	1	21028	2	N	248	184	1			197
							273	9									
02	19124	X	-0-	-0-	-19124	-0-					N	167	191	1			173
03	20801	X	18465	-0-	-2336	-0-	18258	2	207	9	N	188	185	1			176
04	20130	X	NO RPT	-0-	-20130	-0-					N	NO RPT					176

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	17236	-0-	-3284	-0-	1068	1	15957	2	N	192					365
							211	9									
12	20863	X	18466	-0-	-2397	-0-	1180	1	17108	2	N	162	364	1	1	8	162
							178	9									
01	20863	X	20223	-0-	-640	-0-	295	1	19686	2	N	220	184	1			198
							242	9									
02	18004	X	-0-	-0-	-18004	-0-					N	156	187	1			167
*03	19210	X	19210	-0-	-0-	-0-	18958	2	252	9	N	229	180	1			216
04	17284	X	NO RPT	-0-	-17284	-0-					N	NO RPT					216

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	25754	-0-	25754	1122409	407	1	25051	2	N	269	360	1	1	8	172
							296	9									
12	0	Z	25050	-0-	25050	1147459	468	1	24279	2	N	275	390	1			57
							303	9									
01	0	Z	27240	-0-	27240	1174699	398	1	26559	2	N	257	178	1			136
							283	9									
02	0	Z	-0-	-0-	-0-	1174699					N	205	191	1			150
03	0	Z	26095	-0-	26095	1200794	25767	2	328	9	N	298	184	1			264
04	0	Z	NO RPT	-0-	-0-	1200794					N	NO RPT					264

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35250	X	29255	-0-	-5995	-0-	1127	1	27189	2	N	854	922	1	4	8	173
							939	9									
12	30938	X	30148	-0-	-790	-0-	1216	1	28030	2	N	820	743	1	3	8	247
							902	9									
01	30938	X	28707	-0-	-2231	-0-	411	1	27417	2	N	799	756	1			290
							879	9									
02	27944	X	-0-	-0-	-27944	-0-					N	840	738	1			392
03	30938	X	25044	-0-	-5894	-0-	24306	2	738	9	N	671	541	1			522
04	29250	X	NO RPT	-0-	-29250	-0-					N	NO RPT					522

HUNTER-HEFLEY 34 WELL #: 12SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	20587	-0-	20587	1063593	875	1	19504	2	N	189	192	1	2	8	135
							208	9									
12	0	Z	19480	-0-	19480	1083073	751	1	18560	2	N	154					289
							169	9									
01	0	Z	20217	-0-	20217	1103290	296	1	19739	2	N	165	191	1			263
							182	9									
02	0	Z	-0-	-0-	-0-	1103290					N	114	180	1			197
03	0	Z	18151	-0-	18151	1121441	17919	2	232	9	N	211	183	1			225
04	0	Z	NO RPT	-0-	-0-	1121441					N	NO RPT					225

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49650	X	35983	-0-	-13667	-0-	2117	1	33397	2	N	426	363	1	4	8	501
							469	9									
12	37695	X	37695	-0-	-0-	-0-	2260	1	34962	2	N	430	740	1			191
							473	9									
01	39725	X	39725	-0-	-0-	-0-	579	1	38581	2	N	514	372	1			333
							565	9									
02	18340	X	-0-	-0-	-18340	-0-					N	374	378	1			329
*03	66156	X	66156	-0-	-0-	-0-	65635	2	521	9	N	474	547	1			256
04	19650	X	NO RPT	-0-	-19650	-0-					N	NO RPT					256

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64250	X	64250	-0-	-0-	-0-	1908	1	60543	2	N	1635	1833	1			401
							1799	9									
12	63064	X	63064	-0-	-0-	-0-	2108	1	59212	2	N	1585	1510	1			476
							1744	9									
01	64598	X	64598	-0-	-0-	-0-	930	1	62022	2	N	1496	1485	1			487
							1646	9									
02	25368	X	-0-	-0-	-25368	-0-					N	1114	1273	1			328
*03	54660	X	54660	-0-	-0-	-0-	53031	2	1629	9	N	1481	1446	1			363
04	27360	X	NO RPT	-0-	-27360	-0-					N	NO RPT					363

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42425	X	42026	-0-	-399	-0-	2288	1	38838	2	N	818	932	1	4	8	351
							900	9									
12	41440	X	41440	-0-	-0-	-0-	2404	1	38213	2	N	748	755	1			344
							823	9									
01	23647	X	23647	-0-	-0-	-0-	344	1	22901	2	N	365	542	1			167
							402	9									
02	19964	X	-0-	-0-	-19964	-0-					N	393	182	1			378
03	22103	X	20895	-0-	-1208	-0-	20796	2	99	9	N	90	194	1			274
04	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					274

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110608	X	110608	-0-	-0-	-0-	2854	1	104839	2	N	2650	2954	1	1	8	665
							2915	9									
12	109450	X	109450	-0-	-0-	-0-	3132	1	103353	2	N	2695	2589	1	1	8	770
							2965	9									
01	113078	X	113078	-0-	-0-	-0-	1631	1	108728	2	N	2472	2192	1			1050
							2719	9									
02	29540	X	-0-	-0-	-29540	-0-					N	2353	2412	1			991
*03	98921	X	98921	-0-	-0-	-0-	96715	2	2206	9	N	2005	1983	1			1013
04	31650	X	NO RPT	-0-	-31650	-0-					N	NO RPT					1013

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	17841	-0-	-7389	-0-	844	1	16565	2	N	393	365	1	6	8	102
							432	9									
12	21514	X	17667	-0-	-3847	-0-	1054	1	16236	2	N	343	372	1	2	8	71
							377	9									
01	21514	X	19127	-0-	-2387	-0-	277	1	18481	2	N	335	175	1			231
							369	9									
02	18788	X	-0-	-0-	-18788	-0-					N	285	378	1			138
03	18445	X	17012	-0-	-1433	-0-	16517	2	495	9	N	450	361	1			227
04	17850	X	NO RPT	-0-	-17850	-0-					N	NO RPT					227

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83220	X	65927	-0-	-17293	-0-	2121	1	62781	2	N	932	929	1			491
							1025	9									
12	62128	X	62128	-0-	-0-	-0-	2250	1	58983	2	N	814	925	1			380
							895	9									
01	61577	X	61577	-0-	-0-	-0-	897	1	59786	2	N	813	742	1			451
							894	9									
02	35980	X	-0-	-0-	-35980	-0-					N	561	568	1			444
03	39835	X	24241	-0-	-15594	-0-	23905	2	336	9	N	305	376	1			373
04	38550	X	NO RPT	-0-	-38550	-0-					N	NO RPT					373

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61230	X	48522	-0-	-12708	-0-	974 468	1 9	47080	2	N	425	361	1			195
12	55490	X	47805	-0-	-7685	-0-	1060 359	1 9	46386	2	N	326	376	1			145
01	55459	X	44266	-0-	-11193	-0-	649 376	1 9	43241	2	N	342	378	1			109
02	50092	X	-0-	-0-	-50092	-0-					N	222	186	1			145
03	55459	X	29607	-0-	-25852	-0-	29224	2	383	9	N	348	356	1			137
04	48510	X	NO RPT	-0-	-48510	-0-					N	NO RPT					137

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153979	X	71652	-0-	-82327	-0-	1241 2399	1 9	68012	2	N	2181	2212	1	3	8	437
12	68705	X	68705	-0-	-0-	-0-	1347 2240	1 9	65118	2	N	2036	1883	1			590
01	68034	X	68034	-0-	-0-	-0-	976 1959	1 9	65099	2	N	1781	2005	1			366
02	0	X	-0-	-0-	-0-	-0-					N	1585	1295	1			656
03	82336	X	56087	-0-	-26249	-0-	54189	2	1898	9	N	1725	1831	1			550
04	71640	X	NO RPT	-0-	-71640	-0-					N	NO RPT					550

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99420	X	25935	-0-	-73485	-0-	962 1073	1 9	23900	2	N	975	1114	1			178
12	22833	X	22833	-0-	-0-	-0-	1019 971	1 9	20843	2	N	883	751	1			310
01	36115	X	22519	-0-	-13596	-0-	323 682	1 9	21514	2	N	620	742	1			188
02	27944	X	-0-	-0-	-27944	-0-					N	851	747	1			292
03	29109	X	18650	-0-	-10459	-0-	17808	2	842	9	N	765	733	1			324
04	25950	X	NO RPT	-0-	-25950	-0-					N	NO RPT					324

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304500	X	103500	-0-	-201000	-0-	2292 3003	1 9	98205	2	N	2730	2742	1	2	8	922
12	102888	X	102888	-0-	-0-	-0-	2432 2958	1 9	97498	2	N	2689	3136	1			475
01	171864	X	98976	-0-	-72888	-0-	1432 2103	1 9	95441	2	N	1912	1846	1			541
02	146608	X	-0-	-0-	-146608	-0-					N	2294	2220	1			615
03	106950	X	84744	-0-	-22206	-0-	82175	2	2569	9	N	2335	2351	1			599
04	103500	X	NO RPT	-0-	-103500	-0-					N	NO RPT					599

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273960	X	-0-	-0-	-273960	-0-					N	-0-					-0-
12	283092	X	-0-	-0-	-283092	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250950	X	27425	-0-	-223525	-0-	988 483	1 9	25954	2	N	439	569	1			126
12	259315	X	28544	-0-	-230771	-0-	1051 438	1 9	27055	2	N	398	372	1			152
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152
02	30296	X	NO RPT	-0-	-30296	-0-					N	NO RPT					152
03	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					152
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108390	X	21415	-0-	-86975	-0-	922 718	1 9	19775	2	N	653	765	1			157
12	112003	X	21315	-0-	-90688	-0-	1060 729	1 9	19526	2	N	663	548	1			272
01	112003	X	21197	-0-	-90806	-0-	302 770	1 9	20125	2	N	700	742	1			230
02	22960	X	-0-	-0-	-22960	-0-					N	535	552	1			213
03	23622	X	17161	-0-	-6461	-0-	16539	2	622	9	N	565	540	1			238
04	21420	X	NO RPT	-0-	-21420	-0-					N	NO RPT					238

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97440	X	32435	-0-	-65005	-0-	942	1	30395	2	N	998	1120	1			191
							1098	9									
12	100688	X	31979	-0-	-68709	-0-	1051	1	30105	2	N	748	751	1			188
							823	9									
01	100688	X	31576	-0-	-69112	-0-	452	1	30111	2	N	921	757	1			352
							1013	9									
02	90944	X	-0-	-0-	-90944	-0-					N	656	730	1			278
03	36797	X	23817	-0-	-12980	-0-	22930	2	887	9	N	806	730	1			354
04	32430	X	NO RPT	-0-	-32430	-0-					N	NO RPT					354

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68850	X	39196	-0-	-29654	-0-	955	1	37392	2	N	772	556	1	3	8	454
							849	9									
12	71145	X	37219	-0-	-33926	-0-	1009	1	35334	2	N	796	947	1			303
							876	9									
01	71145	X	38176	-0-	-32969	-0-	554	1	36901	2	N	655	722	1			236
							721	9									
02	64260	X	-0-	-0-	-64260	-0-					N	495	524	1			207
03	44857	X	34604	-0-	-10253	-0-	33953	2	651	9	N	592	549	1			250
04	39210	X	NO RPT	-0-	-39210	-0-					N	NO RPT					250

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179880	X	42941	-0-	-136939	-0-	41126	2	1815	9	N	1650	1666	1	2	8	264
12	185876	X	44805	-0-	-141071	-0-	43335	2	1470	9	N	1336	1318	1			282
01	185876	X	41761	-0-	-144115	-0-	594	1	39612	2	N	1414	1113	1			583
							1555	9									
02	167888	X	-0-	-0-	-167888	-0-					N	958	1307	1			234
03	50034	X	26523	-0-	-23511	-0-	25468	2	1055	9	N	959	908	1			285
04	43350	X	NO RPT	-0-	-43350	-0-					N	NO RPT					285

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93060	X	28750	-0-	-64310	-0-	952	1	26668	2	N	1027	1124	1	3	8	131
							1130	9									
12	96162	X	26889	-0-	-69273	-0-	967	1	24756	2	N	1060	970	1			221
							1166	9									
01	96162	X	26612	-0-	-69550	-0-	380	1	25360	2	N	793	723	1			291
							872	9									
02	86856	X	-0-	-0-	-86856	-0-					N	699	748	1			242
03	36518	X	25589	-0-	-10929	-0-	24684	2	905	9	N	823	733	1			332
04	28740	X	NO RPT	-0-	-28740	-0-					N	NO RPT					332

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166140	X	45061	-0-	-121079	-0-	723 1499	1 9	42839	2	N	1363	1481	1			293
12	171678	X	42505	-0-	-129173	-0-	693 1348	1 9	40464	2	N	1225	1312	1			206
01	171678	X	39608	-0-	-132070	-0-	569 1130	1 9	37909	2	N	1027	765	1			468
02	155064	X	-0-	-0-	-155064	-0-					N	865	1133	1			200
03	51646	X	33130	-0-	-18516	-0-	32024	2	1106	9	N	1005	916	1			289
04	45060	X	NO RPT	-0-	-45060	-0-					N	NO RPT					289

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83130	X	28790	-0-	-54340	-0-	963 1123	1 9	26704	2	N	1021	1105	1			210
12	85901	X	27456	-0-	-58445	-0-	1004 1135	1 9	25317	2	N	1032	735	1			507
01	85901	X	24833	-0-	-61068	-0-	351 1052	1 9	23430	2	N	956	1123	1			340
02	77588	X	-0-	-0-	-77588	-0-					N	695	747	1			288
03	29760	X	21111	-0-	-8649	-0-	20185	2	926	9	N	842	727	1			403
04	28800	X	NO RPT	-0-	-28800	-0-					N	NO RPT					403

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	49010	-0-	49010	1402279	261 870	1 9	47879	2	N	791	752	1	1	8	259
12	0	Z	38784	-0-	38784	1441063	312 821	1 9	37651	2	N	746	753	1			252
01	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
02	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
03	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
04	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	30299	-0-	30299	850759	221 519	1 9	29559	2	N	472	553	1			256
12	0	Z	30874	-0-	30874	881633	312 516	1 9	30046	2	N	469	577	1			148
01	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
02	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
03	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
04	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2464	X	2464	-0-	-0-	-0-	212	1	2252	2	N	-0-					247
12	3792	X	3792	-0-	-0-	-0-	306	1	3293	2	N	175	185	1			237
							193	9									
01	2436	X	2436	-0-	-0-	-0-	206	1	2222	2	N	7					244
							8	9									
02	1156	X	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					244
03	3782	X	732	-0-	-3050	-0-	61	1	660	2	N	10					254
							11	9									
04	3660	X	31	-0-	-3629	-0-	3	1	28	2	N	-0-					254

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1834	-0-	-326	-0-	1810	2	24	9	N	22					658
12	2167	X	2167	-0-	-0-	-0-	2103	2	64	9	N	58					716
01	1162	X	1162	-0-	-0-	-0-	863	2	299	9	N	272					988
02	1568	X	410	-0-	-1158	-0-	410	2			N	-0-					988
03	2170	X	1378	-0-	-792	-0-	1378	2			N	-0-					988
04	2100	X	1450	-0-	-650	-0-	1442	2	8	9	N	7					995

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	18013	-0-	-2297	-0-	17771	2	242	9	N	220	182	1			701
12	18739	X	18739	-0-	-0-	-0-	18617	2	122	9	N	111	184	1			628
01	17215	X	17215	-0-	-0-	-0-	17182	2	33	9	N	30					658
02	17080	X	14676	-0-	-2404	-0-	14674	2	2	9	N	2					660
03	18910	X	12920	-0-	-5990	-0-	12920	2			N	-0-					660
04	18120	X	15107	-0-	-3013	-0-	15107	2			N	-0-					660

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	30	1	340	2	N	-0-					351
12	390	N	390	-0-	-0-	-0-	31	1	345	2	N	13					364
							14	9									
01	372	N	162	-0-	-210	-0-	31	1	131	2	N	-0-					364
02	336	N	240	-0-	-96	-0-	28	1	212	2	N	-0-					364
03	403	N	233	-0-	-170	-0-	31	1	202	2	N	-0-					364
*04	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					364

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	90	-0-	-660	-0-	88	2	2	9	Y	2	2	8			112
12	465	N	86	-0-	-379	-0-	86	2			Y	-0-					112
01	124	N	88	-0-	-36	-0-	86	2	2	9	Y	2	72	1	2	8	40
02	84	N	74	-0-	-10	-0-	73	2	1	9	Y	1	1	8			40
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					40
*04	60	N	60	-0-	-0-	-0-	50	2	10	9	Y	9	2	8			7

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	2			Y	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2			Y	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0-	-0-	2363	2	114	9	Y	104	19	8			85
12	2383	N	2383	-0-	-0-	-0-	2316	2	67	9	Y	61	71	1	24	8	51
01	2511	N	2244	-0-	-267	-0-	2186	2	58	9	Y	53	36	8			68
02	2324	N	2225	-0-	-99	-0-	2179	2	46	9	Y	42	29	8			81
03	2712	N	2712	-0-	-0-	-0-	2678	2	34	9	Y	31	29	8			83
*04	1823	N	1823	-0-	-0-	-0-	1711	2	112	9	Y	102	103	1	15	8	67

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1223	-0-	-757	-0-	1213	2	10	9	Y	9	3	8			61
12	2108	X	1308	-0-	-800	-0-	1305	2	3	9	Y	3	1	8			63
01	2046	X	1460	-0-	-586	-0-	1457	2	3	9	Y	3	2	8			64
02	1792	X	669	-0-	-1123	-0-	668	2	1	9	Y	1	1	8			64
03	1736	X	1428	-0-	-308	-0-	1425	2	3	9	Y	3	3	8			64
04	1260	X	897	-0-	-363	-0-	895	2	2	9	Y	2	2	8			64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	131	-0-	-109	-0-	130	2	1	9	Y	1	119	1	1	8	-0-
12	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	1	8			1
01	182	N	182	-0-	-0-	-0-	161	2	21	9	Y	19	1	1			19
02	219	N	219	-0-	-0-	-0-	201	2	18	9	Y	16	1	8			34
03	217	N	171	-0-	-46	-0-	171	2			Y	-0-	26	1			8
*04	174	N	174	-0-	-0-	-0-	164	2	10	9	Y	9	2	8			15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	1657	2	24	9	Y	22	6	8			32
12	2473	N	2473	-0-	-0-	-0-	2417	2	56	9	Y	51	63	1	7	8	13
01	2427	N	2427	-0-	-0-	-0-	2368	2	59	9	Y	54	12	8			55
02	2608	N	2608	-0-	-0-	-0-	2555	2	53	9	Y	48	67	1	9	8	27
03	2418	N	2094	-0-	-324	-0-	2062	2	32	9	Y	29	9	8			47
*04	2276	N	2276	-0-	-0-	-0-	2218	2	58	9	Y	53	77	1	8	8	15

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1438	-0-	-1562	-0-	1394	2	44	9	Y	40	8	8			103
12	3441	X	1554	-0-	-1887	-0-	1508	2	46	9	Y	42	82	1	8	8	55
01	3441	X	1485	-0-	-1956	-0-	1431	2	54	9	Y	49	14	8			90
02	2968	X	1108	-0-	-1860	-0-	1074	2	34	9	Y	31	70	1	9	8	42
03	1550	X	1159	-0-	-391	-0-	1142	2	17	9	Y	15	15	8			42
04	1500	X	1286	-0-	-214	-0-	1274	2	12	9	Y	11	8	8			45

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	139	2	143	9	N	130					130

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	562	2	91	9	Y	83	26	8			71
12	372	N	-0-	-0-	-372	-0-					Y	80	28	8			123
01	353	N	353	-0-	-0-	-0-	246	2	107	9	Y	97	149	1	33	8	38
02	616	N	460	-0-	-156	-0-	405	2	55	9	Y	50	26	8			62
03	663	N	663	-0-	-0-	-0-	568	2	95	9	Y	86	39	8			109
*04	1011	N	1011	-0-	-0-	-0-	860	2	151	9	Y	137	157	1	30	8	59

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	2			Y	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	2			Y	-0-					-0-
02	280	N	185	-0-	-95	-0-	185	2			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	119	2	39	9	Y	35					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	X	1764	-0-	-0-	-0-	1692	2	72	9	Y	65	5	8			153
12	1937	X	1937	-0-	-0-	-0-	1881	2	56	9	Y	51	6	8			198
01	2480	X	1998	-0-	-482	-0-	1922	2	76	9	Y	69	25	8			242
02	3288	X	3288	-0-	-0-	-0-	3267	2	21	9	Y	19	19	8			242
03	1992	X	1992	-0-	-0-	-0-	1929	2	63	9	Y	57	199	1	22	8	78
04	1860	X	753	-0-	-1107	-0-	731	2	22	9	Y	20	16	8			82

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

11	540	N	529	-0-	-11	-0-	520	2	9	9	Y	8					96
12	558	N	442	-0-	-116	-0-	442	2			Y	-0-					96
01	496	N	338	-0-	-158	-0-	338	2			Y	-0-					96
02	504	N	214	-0-	-290	-0-	214	2			Y	-0-	22	1			74
03	434	N	107	-0-	-327	-0-	107	2			Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	8	6	1	8	8	-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

11	60	N	44	-0-	-16	-0-	44	2			N	-0-					58
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					58
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					58
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					58
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					58
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

11	150	N	28	-0-	-122	-0-	28	2			N	-0-					78
12	124	N	16	-0-	-108	-0-	16	2			N	-0-					78
01	124	N	21	-0-	-103	-0-	21	2			N	-0-					78
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					78
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

11	213	N	213	-0-	-0-	-0-	209	2	4	9	Y	4	1	8			3
12	341	N	161	-0-	-180	-0-	151	2	10	9	Y	9	2	1			10
01	341	N	143	-0-	-198	-0-	143	2			Y	-0-					10
02	196	N	111	-0-	-85	-0-	111	2			Y	-0-					10
03	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	2	8			10
*04	243	N	243	-0-	-0-	-0-	226	2	17	9	Y	15	8	1	3	8	14

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

11	360	N	-0-	-0-	-360	-0-					Y	53	148	1	5	8	69
12	2139	X	1230	-0-	-909	-0-	1217	2	13	9	Y	12	6	8			75
01	2139	X	688	-0-	-1451	-0-	656	2	32	9	Y	29	7	8			97
02	1932	X	914	-0-	-1018	-0-	900	2	14	9	Y	13	8	8			102
03	1240	X	1237	-0-	-3	-0-	1182	2	55	9	Y	50	25	8			127
*04	1519	X	1519	-0-	-0-	-0-	1468	2	51	9	Y	46	97	1	18	8	58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4153	-0-	-47	-0-		4116	2	37	9	Y	34	9	8			130
12	4278	X	3811	-0-	-467	-0-		3759	2	52	9	Y	47	108	1	8	8	61
01	4185	X	3784	-0-	-401	-0-		3751	2	33	9	Y	30	16	8			75
02	3864	X	3295	-0-	-569	-0-		3270	2	25	9	Y	23	7	8			91
03	4278	X	3278	-0-	-1000	-0-		3250	2	28	9	Y	25	9	8			107
04	4140	X	3101	-0-	-1039	-0-		3068	2	33	9	Y	30	98	1	6	8	33

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

11	14B2	EXT	-0-	-0-	-0-	1						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1						Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1						Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

11	0	N	-0-	-0-	-0-	-0-						Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-						Y	5	5	8			4
03	111	N	111	-0-	-0-	-0-		100	2	11	9	Y	10	10	8			4
04	0	N	-0-	-0-	-0-	-0-						Y	6	6	8			4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

11	683	N	683	-0-	-0-	-0-		683	2			Y	-0-					-0-
12	620	N	604	-0-	-16	-0-		604	2			Y	-0-					-0-
01	682	N	638	-0-	-44	-0-		636	2	2	9	Y	2	2	8			-0-
02	616	N	538	-0-	-78	-0-		538	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-		638	2			Y	-0-					-0-
*04	609	N	609	-0-	-0-	-0-		591	2	18	9	Y	16					16

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

11	540	N	-0-	-0-	-540	-0-						N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-						N	1	1	8			26
04	T. A.		-0-	-0-	-0-	-0-						N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

11	121	N	121	-0-	-0-	-0-		121	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-		95	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-		78	2			N	-0-					-0-
02	112	N	49	-0-	-63	-0-		49	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-		58	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-		100	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1826	-0-	-34	-0-	1816	2	10	9	N	9	9	8			200
12	1798	N	1711	-0-	-87	-0-	1700	2	11	9	N	10	10	8			200
01	1798	N	1691	-0-	-107	-0-	1676	2	15	9	N	14	14	8			200
02	1624	N	1094	-0-	-530	-0-	1072	2	22	9	N	20	13	8			207
03	1705	N	1481	-0-	-224	-0-	1457	2	24	9	N	22	12	8			217
*04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32	11	8			238

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					8
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					8
01	62	N	27	-0-	-35	-0-	26	2	1	9	Y	1					9
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					9
03	24	N	24	-0-	-0-	-0-	23	2	1	9	Y	1					10
*04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					10

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

11	330	N	182	-0-	-148	-0-	182	2			N	-0-					3
12	279	N	246	-0-	-33	-0-	246	2			N	-0-					3
01	248	N	225	-0-	-23	-0-	225	2			N	-0-					3
02	168	N	147	-0-	-21	-0-	147	2			N	-0-					3
03	248	N	101	-0-	-147	-0-	101	2			N	-0-					3
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

11	3210	X	2711	-0-	-499	-0-	2694	2	17	9	N	15	15	8			117
12	3720	X	3217	-0-	-503	-0-	3200	2	17	9	N	15	15	8			117
01	3720	X	1624	-0-	-2096	-0-	1609	2	15	9	N	14	14	8			117
02	3360	X	1627	-0-	-1733	-0-	1609	2	18	9	N	16	16	8			117
03	3255	X	1356	-0-	-1899	-0-	1311	2	45	9	N	41	24	8			134
04	3120	X	2035	-0-	-1085	-0-	1882	2	153	9	N	139	194	1	19	8	60

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

11	1934	N	1934	-0-	-0-	-0-	1901	2	33	9	Y	30	9	8			111
12	1831	N	1831	-0-	-0-	-0-	1776	2	55	9	Y	50	92	1	10	8	59
01	1922	N	1820	-0-	-102	-0-	1779	2	41	9	Y	37	16	8			80
02	1792	N	1571	-0-	-221	-0-	1556	2	15	9	Y	14	12	8			82
03	1829	N	1669	-0-	-160	-0-	1622	2	47	9	Y	43	17	8			108
*04	1629	N	1629	-0-	-0-	-0-	1581	2	48	9	Y	44	98	1	9	8	45

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

11	1457	N	1457	-0-	-0-	-0-	1449	2	8	9	Y	7	7	8			9
12	1984	N	1012	-0-	-972	-0-	1004	2	8	9	Y	7	7	1	7	8	2
01	1519	N	1141	-0-	-378	-0-	1128	2	13	9	Y	12	12	8			2
02	1372	N	402	-0-	-970	-0-	392	2	10	9	Y	9	9	8			2
03	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-	2	1			-0-
*04	1442	N	1442	-0-	-0-	-0-	1408	2	34	9	Y	31	12	8			19

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

11	3510	X	2545	-0-	-965	-0-	2521	2	24	9	Y	22	4	8			124
12	3627	X	2391	-0-	-1236	-0-	2385	2	6	9	Y	5	5	8			124
01	3224	X	2301	-0-	-923	-0-	2295	2	6	9	Y	5	5	8			124
02	2380	X	1745	-0-	-635	-0-	1728	2	17	9	Y	15	6	8			133
03	2635	X	1673	-0-	-962	-0-	1672	2	1	9	Y	1	1	8			133
04	2550	X	617	-0-	-1933	-0-	617	2			Y	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	-0-	57	2	3	9	Y	3					6
12	62	N	51	-0-	-11	-0-	47	2	4	9	Y	4	4	1			6
01	62	N	37	-0-	-25	-0-	34	2	3	9	Y	3					9
02	56	N	23	-0-	-33	-0-	19	2	4	9	Y	4	6	1			7
03	62	N	27	-0-	-35	-0-	24	2	3	9	Y	3					10
*04	27	N	27	-0-	-0-	-0-	26	2	1	9	Y	1					11

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

11	600	N	270	-0-	-330	-0-	270	2			Y	-0-					171
12	465	N	204	-0-	-261	-0-	203	2	1	9	Y	1					172
01	2326	N	2326	-0-	-0-	-0-	2102	2	224	9	Y	204	41	8			335
02	252	N	189	-0-	-63	-0-	157	2	32	9	Y	29	186	1			178
03	599	N	599	-0-	-0-	-0-	475	2	124	9	Y	113	187	1	4	8	100
*04	242	N	242	-0-	-0-	-0-	161	2	81	9	Y	74	2	8			172

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

11	240	N	238	-0-	-2	-0-	238	2			Y	-0-	3	1			-0-
12	248	N	159	-0-	-89	-0-	159	2			Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			Y	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

11	1050	N	716	-0-	-334	-0-	706	2	10	9	Y	9	2	8			7
12	1271	X	761	-0-	-510	-0-	725	2	36	9	Y	33	6	1	4	8	30
01	1085	X	859	-0-	-226	-0-	849	2	10	9	Y	9	9	8			30
02	784	X	535	-0-	-249	-0-	527	2	8	9	Y	7	21	1	7	8	9
03	775	X	650	-0-	-125	-0-	608	2	42	9	Y	38	10	8			37
*04	950	X	950	-0-	-0-	-0-	921	2	29	9	Y	26	28	1	9	8	26

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

11	1170	N	1170	-0-	-0-	-0-	1168	2	2	9	Y	2	99	1			32
12	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					32
01	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					32
02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					32
03	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	Y	11	25	1			18
*04	1166	N	1166	-0-	-0-	-0-	1144	2	22	9	Y	20					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2619	X	2619	-0-	-0-	-0-	2594	2	25	9	N	23	11	8			70
12	4836	X	2230	-0-	-2606	-0-	2200	2	30	9	N	27	5	8			92
01	4836	X	2704	-0-	-2132	-0-	2682	2	22	9	N	20					112
02	3864	X	2297	-0-	-1567	-0-	2269	2	28	9	N	25	7	8			130
03	2816	X	2816	-0-	-0-	-0-	2780	2	36	9	N	33	6	8			157
04	2610	X	2373	-0-	-237	-0-	2353	2	20	9	N	18	3	8			172

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					102
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					102
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					102
02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					102
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					102
*04	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					102

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

11	2430	X	1924	-0-	-506	-0-	1881	2	43	9	Y	39	12	8			119
12	2511	X	1578	-0-	-933	-0-	1556	2	22	9	Y	20	15	8			124
01	2511	X	1090	-0-	-1421	-0-	1039	2	51	9	Y	46	17	8			153
02	2268	X	1264	-0-	-1004	-0-	1242	2	22	9	Y	20	20	8			153
03	2511	X	1330	-0-	-1181	-0-	1302	2	28	9	Y	25	25	8			153
04	1920	X	863	-0-	-1057	-0-	835	2	28	9	Y	25	10	8			168

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

11	150	N	77	-0-	-73	-0-	77	2			Y	-0-					26
12	63	N	63	-0-	-0-	-0-	62	2	1	9	Y	1					27
01	62	N	62	-0-	-0-	-0-	54	2	8	9	Y	7					34
02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3					37
03	90	N	90	-0-	-0-	-0-	81	2	9	9	Y	8	33	1			12
*04	67	N	67	-0-	-0-	-0-	63	2	4	9	Y	4					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2147	-0-	-793	-0-	2147	2			Y	-0-					41
12	2604	X	2259	-0-	-345	-0-	2248	2	11	9	Y	10	22	1			29
01	2604	X	1461	-0-	-1143	-0-	1432	2	29	9	Y	26					55
02	2352	X	1166	-0-	-1186	-0-	1130	2	36	9	Y	33	37	1			51
03	2480	X	1774	-0-	-706	-0-	1749	2	25	9	Y	23	1	8			73
04	2190	X	2050	-0-	-140	-0-	2031	2	19	9	Y	17	1	8			89

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					6
12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					6
01	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					7
02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					7
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
*04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4					63
12	358	N	358	-0-	-0-	-0-	348	2	10	9	Y	9					72
01	620	N	356	-0-	-264	-0-	345	2	11	9	Y	10					82
02	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5					87
03	372	N	139	-0-	-233	-0-	137	2	2	9	Y	2					89
*04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					89

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1739	-0-	-271	-0-	1732	2	7	9	Y	6					98
12	2690	X	2690	-0-	-0-	-0-	2636	2	54	9	Y	49	28	8			119
01	3379	X	2787	-0-	-592	-0-	2680	2	107	9	Y	97	128	1	35	8	53
02	3052	X	2762	-0-	-290	-0-	2696	2	66	9	Y	60	26	8			87
03	3379	X	2504	-0-	-875	-0-	2415	2	89	9	Y	81	26	8			142
04	2610	X	2157	-0-	-453	-0-	2082	2	75	9	Y	68					210

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3968	-0-	968	2254	3869	2	99	9	Y	90					153
12	5848	X	3594	-0-	-2254	-0-	3541	2	53	9	Y	48	127	1			74
01	4371	X	3394	-0-	-977	-0-	3374	2	20	9	Y	18					92
02	3948	X	2258	-0-	-1690	-0-	2258	2			Y	-0-					92
03	4371	X	1729	-0-	-2642	-0-	1729	2			Y	-0-					92
04	3960	X	1486	-0-	-2474	-0-	1486	2			Y	-0-	92	1			-0-

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	501	2			Y	-0-					24
12	527	N	451	-0-	-76	-0-	451	2			Y	-0-					24
01	527	N	337	-0-	-190	-0-	337	2			Y	-0-					24
02	1721	N	1721	-0-	-0-	-0-	1704	2	17	9	Y	15					39
03	3100	N	3810	-0-	710	710	3782	2	28	9	Y	25					64
*04	3000	N	3926	-0-	926	1636	3912	2	14	9	Y	13					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2827	-0-	-473	-0-	2740	2	87	9	N	79	7	8			210
12	3162	X	2593	-0-	-569	-0-	2557	2	36	9	N	33	198	1	2	8	43
01	3162	X	2391	-0-	-771	-0-	2350	2	41	9	N	37					80
02	2632	X	1702	-0-	-930	-0-	1669	2	33	9	N	30	3	8			107
03	2914	X	1424	-0-	-1490	-0-	1376	2	48	9	N	44	3	8			148
04	2820	X	2010	-0-	-810	-0-	1981	2	29	9	N	26	2	8			172

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	2	2	8			-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

11	279	X	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	372	N	142	-0-	-230	-0-	142	2			Y	-0-					-0-
01	341	N	102	-0-	-239	-0-	102	2			Y	-0-					-0-
02	252	N	108	-0-	-144	-0-	108	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

11	1260	N	1231	-0-	-29	-0-	1228	2	3	9	Y	3	3	8			72
12	1209	N	888	-0-	-321	-0-	886	2	2	9	Y	2	2	8			72
01	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	Y	13	13	8			72
02	1148	N	935	-0-	-213	-0-	925	2	10	9	Y	9	9	8			72
03	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	Y	6	6	8			72
*04	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	3	8			72

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

11	3000	N	5073	-0-	2073	2942	4977	2	96	9	Y	87	109	1	52	8	138
12	7591	X	4649	-0-	-2942	-0-	4571	2	78	9	Y	71	51	8			158
01	3968	X	3409	-0-	-559	-0-	3269	2	140	9	Y	127	107	1	66	8	112
02	4853	X	4853	-0-	-0-	-0-	4686	2	167	9	Y	152	103	1	48	8	113
03	4966	X	4966	-0-	-0-	-0-	4854	2	112	9	Y	102	98	1	50	8	67
04	4350	X	3900	-0-	-450	-0-	3816	2	84	9	Y	76	41	8			102

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

11	3000	N	3244	-0-	244	322	3221	2	23	9	Y	21	21	8			20
12	3100	N	3148	-0-	48	370	3128	2	20	9	Y	18	18	8			20
01	3108	X	2738	-0-	-370	-0-	2720	2	18	9	Y	16	16	8			20
02	2180	X	2180	-0-	-0-	-0-	2174	2	6	9	Y	5	5	8			20
03	2576	X	2576	-0-	-0-	-0-	2565	2	11	9	Y	10	10	8			20
*04	2157	X	2157	-0-	-0-	-0-	2110	2	47	9	Y	43	16	8			47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					10
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					10
01	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					11
02	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					12
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					12
*04	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					12

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

11	4639	X	4639	-0-	-0-	-0-	4587	2	52	9	Y	47	8	8			102
12	5673	X	4801	-0-	-872	-0-	4766	2	35	9	Y	32	77	1	12	8	45
01	5704	X	5113	-0-	-591	-0-	5063	2	50	9	Y	45	19	8			71
02	5152	X	4210	-0-	-942	-0-	4195	2	15	9	Y	14	54	1	14	8	17
03	5704	X	4639	-0-	-1065	-0-	4597	2	42	9	Y	38	16	8			39
04	4650	X	4221	-0-	-429	-0-	4181	2	40	9	Y	36	13	8			62

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					11
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					11
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					11
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					11
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					11
*04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					11

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

11	2252	N	2252	-0-	-0-	-0-	2177	2	75	9	Y	68	6	8			118
12	2418	N	2189	-0-	-229	-0-	2149	2	40	9	Y	36	96	1	7	8	51
01	2387	N	1705	-0-	-682	-0-	1693	2	12	9	Y	11	11	8			51
02	2100	N	1644	-0-	-456	-0-	1637	2	7	9	Y	6	35	1	6	8	16
03	2201	N	1320	-0-	-881	-0-	1317	2	3	9	Y	3	3	8			16
*04	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	Y	4	12	1	4	8	4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3294	X	3294	-0-	-0-	-0-	3249	2	45	9	Y	41	90	1	8	8	16
12	3278	X	3278	-0-	-0-	-0-	3271	2	7	9	Y	6	6	8			16
01	3193	X	3178	-0-	-15	-0-	3165	2	13	9	Y	12	12	8			16
02	3080	X	2179	-0-	-901	-0-	2167	2	12	9	Y	11	11	8			16
03	3410	X	2814	-0-	-596	-0-	2778	2	36	9	Y	33	16	8			33
04	3300	X	2830	-0-	-470	-0-	2742	2	88	9	Y	80	60	1	14	8	39

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					23
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					23
01	50	N	50	-0-	-0-	-0-	49	2	1	9	Y	1					24
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					24
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					24
*04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	983	-0-	-637	-0-	885	2	98	9	Y	89	89	1	5	8	119
12	1302	N	1071	-0-	-231	-0-	979	2	92	9	Y	84	93	1	5	8	105
01	1165	N	1165	-0-	-0-	-0-	1067	2	98	9	Y	89	91	1	10	8	93
02	924	N	843	-0-	-81	-0-	737	2	106	9	Y	96	97	1	7	8	85
03	1223	N	1223	-0-	-0-	-0-	1123	2	100	9	Y	91	17	8			159
*04	930	N	930	-0-	-0-	-0-	822	2	108	9	Y	98	120	1	10	8	127

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2775	N	2775	-0-	-0-	-0-	2775	2			Y	-0-					32
12	2596	N	2596	-0-	-0-	-0-	2595	2	1	9	Y	1	22	1			11
01	2883	N	2220	-0-	-663	-0-	2199	2	21	9	Y	19					30
02	2604	N	2332	-0-	-272	-0-	2310	2	22	9	Y	20	2	8			48
03	2604	N	890	-0-	-1714	-0-	864	2	26	9	Y	24	4	8			68
*04	1384	N	1384	-0-	-0-	-0-	1363	2	21	9	Y	19	1	8			86

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48	-0-	462	2			Y	-0-					41
12	527	X	496	-0-	-31	-0-	496	2			Y	-0-					41
01	527	X	473	-0-	-54	-0-	473	2			Y	-0-	36	1			5
02	448	X	386	-0-	-62	-0-	386	2			Y	-0-					5
03	496	X	444	-0-	-52	-0-	444	2			Y	-0-					5
04	480	X	424	-0-	-56	-0-	424	2			Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

11	2019	N	2019	-0-	-0-	-0-	1986	2	33	9	Y	30	35	1	1	8	17
12	1798	N	1699	-0-	-99	-0-	1654	2	45	9	Y	41	2	8			56
01	1829	N	1465	-0-	-364	-0-	1368	2	97	9	Y	88	68	1	8	8	68
02	1876	N	1098	-0-	-778	-0-	1066	2	32	9	Y	29	8	8			89
03	1705	N	1355	-0-	-350	-0-	1344	2	11	9	Y	10	86	1	10	8	3
*04	1678	N	1678	-0-	-0-	-0-	1654	2	24	9	Y	22	8	8			17

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

11	2340	X	690	-0-	-1650	-0-	640	3	50	9	N	45					105
12	2418	X	1355	-0-	-1063	-0-	1355	2			N	-0-					105
01	2418	X	1345	-0-	-1073	-0-	1345	2			N	-0-					105
02	2184	X	946	-0-	-1238	-0-	936	2	10	9	N	9					114
03	1364	X	977	-0-	-387	-0-	977	2			N	-0-					114
04	1320	X	860	-0-	-460	-0-	860	2			N	-0-					114

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

11	2190	N	401	-0-	-1789	-0-	400	2	1	9	Y	1	1	8			132
12	1767	N	525	-0-	-1242	-0-	510	2	15	9	Y	14	1	8			145
01	1530	N	1530	-0-	-0-	-0-	1401	2	129	9	Y	117	5	8			257
02	732	N	732	-0-	-0-	-0-	702	2	30	9	Y	27	160	1	3	8	121
03	765	N	765	-0-	-0-	-0-	764	2	1	9	Y	1	79	1			43
*04	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					43

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					25
12	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					26
01	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					26
02	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					26
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					26
*04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1111	-0-	-719	-0-	1100	2	11	9	N	10					205
12	1488	N	1443	-0-	-45	-0-	1430	2	13	9	N	12					217
01	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					217
02	1227	N	1227	-0-	-0-	-0-	1225	2	2	9	N	2	191	1			28
03	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					28
*04	1209	N	1209	-0-	-0-	-0-	1205	2	4	9	N	4					32

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2450	N	2450	-0-	-0-	-0-	2399	2	51	9	Y	46	6	8			43
12	2635	N	2177	-0-	-458	-0-	2154	2	23	9	Y	21	2	8			62
01	2635	N	1782	-0-	-853	-0-	1769	2	13	9	Y	12					74
02	2296	N	2296	-0-	-0-	-0-	2257	2	39	9	Y	35	24	8			85
03	2969	N	2969	-0-	-0-	-0-	2929	2	40	9	Y	36	18	8			103
*04	2711	N	2711	-0-	-0-	-0-	2644	2	67	9	Y	61	9	8			155

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2914	-0-	-176	-0-	2837	2	77	9	Y	70	112	1	8	8	71
12	3317	X	576	-0-	-2741	-0-	565	2	11	9	Y	10	10	8			71
01	3162	X	96	-0-	-3066	-0-	78	2	18	9	Y	16	16	8			71
02	2716	X	2152	-0-	-564	-0-	2151	2	1	9	Y	1	1	8			71
03	3007	X	2180	-0-	-827	-0-	2179	2	1	9	Y	1	1	8			71
04	2910	X	1836	-0-	-1074	-0-	1815	2	21	9	Y	19	75	1			15

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	86	2	6	9	Y	5	6	1	5	8	6
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					6
01	2480	X	-0-	-0-	-2480	-0-					Y	-0-	4	1			2
02	2240	X	908	-0-	-1332	-0-	907	2	1	9	Y	1	2	1	1	8	-0-
03	1085	X	59	-0-	-1026	-0-	59	2			Y	-0-					-0-
*04	363	X	363	-0-	-0-	-0-	360	2	3	9	Y	3	3	8			-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	817	-0-	-23	-0-	810	2	7	9	Y	6					8
12	775	N	737	-0-	-38	-0-	737	2			Y	-0-					8
01	775	N	266	-0-	-509	-0-	266	2			Y	-0-					8
02	700	N	167	-0-	-533	-0-	167	2			Y	-0-					8
03	1076	N	1076	-0-	-0-	-0-	959	2	117	9	Y	106					114
*04	3000	N	3628	-0-	628	628	3565	2	63	9	Y	57					171

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1614	-0-	-96	-0-	1566	2	48	9	Y	44	8	8			66
12	2055	N	2055	-0-	-0-	-0-	1931	2	124	9	Y	113	138	1	11	8	30
01	2365	N	2365	-0-	-0-	-0-	2254	2	111	9	Y	101	18	8			113
02	1678	N	1678	-0-	-0-	-0-	1598	2	80	9	Y	73	132	1	13	8	41
03	1922	N	1790	-0-	-132	-0-	1736	2	54	9	Y	49	17	8			73
*04	1785	N	1785	-0-	-0-	-0-	1696	2	89	9	Y	81	119	1	13	8	22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4221	-0-	-399	-0-	4170	2	51	9	N	46					123
12	4743	X	4351	-0-	-392	-0-	4293	2	58	9	N	53	3	8			173
01	4743	X	4283	-0-	-460	-0-	4150	2	133	9	N	121	186	1			108
02	4228	X	3916	-0-	-312	-0-	3864	2	52	9	N	47					155
03	4588	X	4377	-0-	-211	-0-	4310	2	67	9	N	61	3	8			213
*04	4357	X	4357	-0-	-0-	-0-	4309	2	48	9	N	44	193	1	1	8	63

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					Y	-0-	12	1			11
12	186	X	-0-	-0-	-186	-0-					Y	-0-					11
01	186	X	-0-	-0-	-186	-0-					Y	1	8	1			4
02	168	X	-0-	-0-	-168	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
12	651	N	244	-0-	-407	-0-	244	2			Y	-0-					-0-
01	651	N	127	-0-	-524	-0-	127	2			Y	-0-					-0-
02	476	N	44	-0-	-432	-0-	44	2			Y	-0-					-0-
03	248	N	131	-0-	-117	-0-	131	2			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2446	N	2446	-0-	-0-	-0-	2319	2	127	9	N	115	5	8			223
12	1575	N	1575	-0-	-0-	-0-	1418	2	157	9	N	143	199	1	14	8	153
01	975	N	975	-0-	-0-	-0-	888	2	87	9	N	79	22	8			210
02	1032	N	1032	-0-	-0-	-0-	949	2	83	9	N	75	12	8			273
03	1656	N	1656	-0-	-0-	-0-	1571	2	85	9	N	77	197	1	16	8	137
*04	3000	N	3264	-0-	264	264	3179	2	85	9	N	77	14	8			200

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	1572	2	3	9	Y	3	3	8			11
12	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					11
01	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					11
02	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	Y	4	4	8			11
03	2065	N	2065	-0-	-0-	-0-	2061	2	4	9	Y	4	4	8			11
*04	1964	N	1964	-0-	-0-	-0-	1960	2	4	9	Y	4	4	8			11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	537	-0-	-63	-0-	537	2			Y	-0-					26
12	589	N	510	-0-	-79	-0-	510	2			Y	-0-					26
01	558	N	377	-0-	-181	-0-	377	2			Y	-0-					26
02	504	N	224	-0-	-280	-0-	224	2			Y	-0-					26
03	496	N	99	-0-	-397	-0-	99	2			Y	-0-					26
*04	157	N	157	-0-	-0-	-0-	102	2	55	9	Y	50					76

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1205	2	256	9	Y	233	121	1	46	8	113
12	1176	N	1176	-0-	-0-	-0-	1045	2	131	9	Y	119	61	1	59	8	112
01	1962	N	1962	-0-	-0-	-0-	1769	2	193	9	Y	175	121	1	100	8	66
02	1529	N	1529	-0-	-0-	-0-	1314	2	215	9	Y	195	106	1	58	8	97
03	744	N	-0-	-0-	-744	-0-					Y	117	100	1	42	8	72
04	0	N	-0-	-0-	-0-	-0-					Y	51	49	1	41	8	33

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1					1
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
03	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	1	1			1
*04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					1

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2					22
12	155	X	-0-	-0-	-155	-0-					Y	-0-					22
01	155	X	-0-	-0-	-155	-0-					Y	-0-					22
02	140	X	-0-	-0-	-140	-0-					Y	-0-					22
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					22

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1439	-0-	-751	-0-	1439	2			Y	-0-					-0-
12	2046	N	1366	-0-	-680	-0-	1366	2			Y	-0-					-0-
01	1798	N	1052	-0-	-746	-0-	1046	2	6	9	Y	5	5	8			-0-
02	1344	N	539	-0-	-805	-0-	539	2			Y	-0-					-0-
03	1364	N	196	-0-	-1168	-0-	196	2			Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					Y	1	15	1			12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1453	-0-	-167	-0-	1453	2			Y	-0-					-0-
12	2497	N	2497	-0-	-0-	-0-	2483	2	14	9	Y	13	2	8			11
01	2289	X	2289	-0-	-0-	-0-	2289	2			Y	-0-					11
02	1484	X	589	-0-	-895	-0-	571	2	18	9	Y	16	7	8			20
03	1830	N	1830	-0-	-0-	-0-	1767	2	63	9	Y	57	7	8			70
*04	2996	N	2996	-0-	-0-	-0-	2963	2	33	9	Y	30	3	8			97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

11	2010	N	1271	-0-	-739	-0-	1250	2	21	9	Y	19	1	8			148
12	2821	X	2207	-0-	-614	-0-	2190	2	17	9	Y	15	3	8			160
01	2821	X	2168	-0-	-653	-0-	2147	2	21	9	Y	19	4	8			175
02	2492	X	582	-0-	-1910	-0-	580	2	2	9	Y	2	2	8			175
03	2728	X	334	-0-	-2394	-0-	331	2	3	9	Y	3	3	8			175
04	2130	X	159	-0-	-1971	-0-	156	2	3	9	Y	3	3	8			175

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

11	750	N	602	-0-	-148	-0-	594	2	8	9	Y	7	7	8			-0-
12	682	N	638	-0-	-44	-0-	630	2	8	9	Y	7	7	8			-0-
01	667	N	667	-0-	-0-	-0-	656	2	11	9	Y	10	10	8			-0-
02	560	N	541	-0-	-19	-0-	534	2	7	9	Y	6	6	8			-0-
03	651	N	598	-0-	-53	-0-	588	2	10	9	Y	9	9	8			-0-
*04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	7	8			-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

11	5295	X	5295	-0-	-0-	-0-	5187	2	108	9	Y	98	92	1			52
12	5156	X	5156	-0-	-0-	-0-	5121	2	35	9	Y	32	1	8			83
01	4160	X	4160	-0-	-0-	-0-	4126	2	34	9	Y	31					114
02	4095	X	4095	-0-	-0-	-0-	4085	2	10	9	Y	9					123
03	4331	X	4331	-0-	-0-	-0-	4291	2	40	9	Y	36	100	1	8	8	51
*04	4693	X	4693	-0-	-0-	-0-	4646	2	47	9	Y	43	2	8			92

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

11	3000	N	3642	-0-	642	1678	3490	2	152	9	Y	138	99	1			167
12	3100	N	3553	-0-	453	2131	3530	2	23	9	Y	21					188
01	5593	X	3462	-0-	-2131	-0-	3438	2	24	9	Y	22					210
02	2670	X	2670	-0-	-0-	-0-	2656	2	14	9	Y	13					223
03	3150	X	3150	-0-	-0-	-0-	3097	2	53	9	Y	48	174	1			97
*04	3413	X	3413	-0-	-0-	-0-	3351	2	62	9	Y	56					153

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	7	1			2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

11	4674	X	4674	-0-	-0-	-0-	4624	2	50	9	N	45					180
12	5828	X	4311	-0-	-1517	-0-	4239	2	72	9	N	65	8	8			237
01	5828	X	5521	-0-	-307	-0-	5349	2	172	9	N	156	198	1			195
02	4928	X	4170	-0-	-758	-0-	4124	2	46	9	N	42					237
03	5084	X	4794	-0-	-290	-0-	4721	2	73	9	N	66	196	1	12	8	95
04	4680	X	4613	-0-	-67	-0-	4562	2	51	9	N	46	3	8			138

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

11	780	N	638	-0-	-142	-0-	638	2			N	-0-					-0-
12	713	N	484	-0-	-229	-0-	484	2			N	-0-					-0-
01	713	N	77	-0-	-636	-0-	77	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

11	2744	N	2744	-0-	-0-	-0-	2729	2	15	9	Y	14	14	8			14
12	2418	N	2060	-0-	-358	-0-	2041	2	19	9	Y	17	17	8			14
01	2663	N	2663	-0-	-0-	-0-	2634	2	29	9	Y	26	26	8			14
02	2691	N	2691	-0-	-0-	-0-	2614	2	77	9	Y	70	20	8			64
03	2928	N	2928	-0-	-0-	-0-	2900	2	28	9	Y	25	25	8			64
*04	2805	N	2805	-0-	-0-	-0-	2773	2	32	9	Y	29	20	8			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1346	-0-	-1504	-0-	1271	2	75	9	Y	68	18	8			147
12	2573	N	1630	-0-	-943	-0-	1562	2	68	9	Y	62	117	1	7	8	85
01	1953	N	1582	-0-	-371	-0-	1468	2	114	9	Y	104	22	8			167
02	1718	N	1718	-0-	-0-	-0-	1629	2	89	9	Y	81	129	1	24	8	95
03	1841	N	1841	-0-	-0-	-0-	1758	2	83	9	Y	75	28	8			142
*04	1775	N	1775	-0-	-0-	-0-	1736	2	39	9	Y	35	24	8			153

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					2
12	155	N	140	-0-	-15	-0-	140	2			Y	-0-					2
01	217	N	151	-0-	-66	-0-	151	2			Y	-0-					2
02	168	N	104	-0-	-64	-0-	96	2	8	9	Y	7					9
03	155	N	105	-0-	-50	-0-	103	2	2	9	Y	2					11
*04	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					12

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

11	3090	X	2243	-0-	-847	-0-	2191	2	52	9	Y	47	110	1	12	8	17
12	2883	X	2456	-0-	-427	-0-	2437	2	19	9	Y	17	17	8			17
01	2914	X	2462	-0-	-452	-0-	2437	2	25	9	Y	23	23	8			17
02	2604	X	1943	-0-	-661	-0-	1925	2	18	9	Y	16	16	8			17
03	2449	N	2255	-0-	-194	-0-	2154	2	101	9	Y	92	20	8			89
*04	2402	N	2402	-0-	-0-	-0-	2250	2	152	9	Y	138	138	1	17	8	72

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

11	1230	N	920	-0-	-310	-0-	903	2	17	9	Y	15					17
12	992	N	624	-0-	-368	-0-	621	2	3	9	Y	3					20
01	992	N	337	-0-	-655	-0-	333	2	4	9	Y	4					24
02	1402	N	1402	-0-	-0-	-0-	1372	2	30	9	Y	27	16	8			35
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	Y	36	14	8			57
*04	2886	N	2886	-0-	-0-	-0-	2807	2	79	9	Y	72	10	8			119

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3786	X	3786	-0-	-0-	-0-	3732	2	54	9	Y	49	52	1	9	8	47
12	4061	X	4061	-0-	-0-	-0-	4009	2	52	9	Y	47	7	8			87
01	4122	X	4122	-0-	-0-	-0-	4077	2	45	9	Y	41	7	8			121
02	3774	X	3774	-0-	-0-	-0-	3759	2	15	9	Y	14	3	8			132
03	2666	X	2039	-0-	-627	-0-	2035	2	4	9	Y	4	4	8			132
04	2580	X	2338	-0-	-242	-0-	2287	2	51	9	Y	46	101	1	2	8	75

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3651	-0-	-2139	-0-	3648	2	3	9	N	3					208
12	5425	X	3662	-0-	-1763	-0-	3619	2	43	9	N	39	9	8			238
01	5332	X	3488	-0-	-1844	-0-	3471	2	17	9	N	15	203	1			50
02	4508	X	3180	-0-	-1328	-0-	3158	2	22	9	N	20					70
03	4898	X	3723	-0-	-1175	-0-	3618	2	105	9	N	95	10	8			155
04	3660	X	3614	-0-	-46	-0-	3494	2	120	9	N	109	194	1	2	8	68

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3537	X	3537	-0-	-0-	-0-	3425	2	112	9	Y	102	12	8			162
12	4061	X	3315	-0-	-746	-0-	3168	2	147	9	Y	134	122	1	16	8	158
01	4061	X	3510	-0-	-551	-0-	3449	2	61	9	Y	55	22	8			191
02	3668	X	2599	-0-	-1069	-0-	2532	2	67	9	Y	61	145	1	16	8	91
03	3937	X	3012	-0-	-925	-0-	2948	2	64	9	Y	58	20	8			129
04	3540	X	2844	-0-	-696	-0-	2789	2	55	9	Y	50	15	8			164

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	378	-0-	-282	-0-	371	2	7	9	Y	6					45
12	930	N	248	-0-	-682	-0-	242	2	6	9	Y	5					50
01	837	N	233	-0-	-604	-0-	233	2			Y	-0-	50	1			-0-
02	364	N	307	-0-	-57	-0-	307	2			Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	630	2	20	9	Y	18					18
*04	1016	N	1016	-0-	-0-	-0-	964	2	52	9	Y	47	39	1			26

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	277	-0-	-563	-0-	277	2			Y	-0-					37
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					37
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					37
02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2	2	8			37
03	124	N	-0-	-0-	-124	-0-					Y	144	31	8			150
*04	2153	N	2153	-0-	-0-	-0-	2073	2	80	9	Y	73	20	8			203

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5498	-0-	2498	8694	5225	2	273	9	Y	248	121	1	61	8	113
12	14410	X	5716	-0-	-8694	-0-	5577	2	139	9	Y	126	61	1	66	8	112
01	6293	X	5936	-0-	-357	-0-	5776	2	160	9	Y	145	121	1	70	8	66
02	5684	X	5114	-0-	-570	-0-	4910	2	204	9	Y	185	106	1	48	8	97
03	6293	X	5562	-0-	-731	-0-	5417	2	145	9	Y	132	100	1	55	8	74
04	5520	X	4975	-0-	-545	-0-	4885	2	90	9	Y	82	50	1	43	8	63

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

11	2550	X	2437	-0-	-113	-0-	2296	2	141	9	Y	128	162	1	12	8	67
12	2573	X	2467	-0-	-106	-0-	2402	2	65	9	Y	59	11	8			115
01	2666	X	2475	-0-	-191	-0-	2345	2	130	9	Y	118	131	1	18	8	84
02	2408	X	2377	-0-	-31	-0-	2325	2	52	9	Y	47	15	8			116
03	2666	X	2350	-0-	-316	-0-	2242	2	108	9	Y	98	112	1	22	8	80
04	2430	X	2281	-0-	-149	-0-	2226	2	55	9	Y	50	17	8			113

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

11	1380	N	1216	-0-	-164	-0-	1216	2			Y	-0-					45
12	1116	N	1043	-0-	-73	-0-	1042	2	1	9	Y	1					46
01	1510	N	1510	-0-	-0-	-0-	1493	2	17	9	Y	15					61
02	2629	N	2629	-0-	-0-	-0-	2554	2	75	9	Y	68	24	8			105
03	3100	N	3420	-0-	320	320	3320	2	100	9	Y	91	81	1	18	8	97
*04	3000	N	4106	-0-	1106	1426	4056	2	50	9	Y	45	15	8			127

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

11	390	N	312	-0-	-78	-0-	312	2			Y	-0-					-0-
12	403	N	303	-0-	-100	-0-	303	2			Y	-0-					-0-
01	403	N	249	-0-	-154	-0-	249	2			Y	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	2			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	174	2	9	9	Y	8					8

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

11	3000	N	4462	-0-	1462	1462	4318	2	144	9	Y	131	81	1			118
12	6332	X	4870	-0-	-1462	-0-	4742	2	128	9	Y	116					234
01	4233	X	4233	-0-	-0-	-0-	4119	2	114	9	Y	104	197	1			141
02	4172	X	3518	-0-	-654	-0-	3422	2	96	9	Y	87					228
03	4867	X	4217	-0-	-650	-0-	4107	2	110	9	Y	100	173	1			155
04	4710	X	3513	-0-	-1197	-0-	3421	2	92	9	Y	84					239

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

11	2190	X	1813	-0-	-377	-0-	1702	2	111	9	Y	101	109	1	7	8	136
12	2418	N	1488	-0-	-930	-0-	1374	2	114	9	Y	104	107	1	6	8	127
01	2325	N	1284	-0-	-1041	-0-	1181	2	103	9	Y	94	110	1	9	8	102
02	1680	N	1220	-0-	-460	-0-	1163	2	57	9	Y	52	104	1	5	8	45
03	1488	N	1338	-0-	-150	-0-	1274	2	64	9	Y	58	4	8			99
*04	1422	N	1422	-0-	-0-	-0-	1393	2	29	9	Y	26	75	1	4	8	46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1605	-0-	-525	-0-	1595	2	10	9	Y	9	9	8			54
12	1984	N	1398	-0-	-586	-0-	1357	2	41	9	Y	37	9	8			82
01	1922	N	1076	-0-	-846	-0-	1044	2	32	9	Y	29	11	8			100
02	1512	N	1318	-0-	-194	-0-	1296	2	22	9	Y	20	11	8			109
03	1538	N	1538	-0-	-0-	-0-	1523	2	15	9	Y	14	83	1	14	8	26
*04	1414	N	1414	-0-	-0-	-0-	1405	2	9	9	Y	8	8	8			26

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4076	-0-	1076	1675	3924	2	152	9	Y	138					250
12	5362	X	3687	-0-	-1675	-0-	3596	2	91	9	Y	83	196	1			137
01	3689	X	3431	-0-	-258	-0-	3398	2	33	9	Y	30					167
02	3808	X	3033	-0-	-775	-0-	2992	2	41	9	Y	37					204
03	4216	X	3792	-0-	-424	-0-	3752	2	40	9	Y	36					240
04	4080	X	3790	-0-	-290	-0-	3696	2	94	9	Y	85	189	1			136

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1786	-0-	-434	-0-	1786	2			N	-0-					65
12	2232	N	1779	-0-	-453	-0-	1779	2			N	-0-					65
01	2201	N	1726	-0-	-475	-0-	1726	2			N	-0-					65
02	1680	N	784	-0-	-896	-0-	784	2			N	-0-					65
03	1767	N	-0-	-0-	-1767	-0-					N	1	1	8			65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3112	-0-	-98	-0-	2998	2	114	9	Y	104	107	1			53
12	2883	X	2422	-0-	-461	-0-	2374	2	48	9	Y	44	13	8			84
01	3162	X	2759	-0-	-403	-0-	2724	2	35	9	Y	32					116
02	2912	X	2482	-0-	-430	-0-	2472	2	10	9	Y	9					125
03	3224	X	3157	-0-	-67	-0-	3105	2	52	9	Y	47	102	1	25	8	45
04	3120	X	2924	-0-	-196	-0-	2857	2	67	9	Y	61	6	8			100

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5406	X	5406	-0-	-0-	-0-	5229	2	177	9	Y	161	42	8			250
12	4780	X	4780	-0-	-0-	-0-	4642	2	138	9	Y	125	199	1	56	8	120
01	4774	X	3921	-0-	-853	-0-	3783	2	138	9	Y	125	72	8			173
02	4312	X	3292	-0-	-1020	-0-	3192	2	100	9	Y	91	48	8			216
03	4774	X	3476	-0-	-1298	-0-	3342	2	134	9	Y	122	197	1	54	8	87
04	4620	X	2982	-0-	-1638	-0-	2903	2	79	9	Y	72	44	8			115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1143	-0-	-57	-0-	1142	2	1	9	Y	1	1	8			-0-
12	1395	N	1123	-0-	-272	-0-	1122	2	1	9	Y	1	1	8			-0-
01	1333	N	839	-0-	-494	-0-	839	2			Y	-0-					-0-
02	1064	N	752	-0-	-312	-0-	752	2			Y	-0-					-0-
03	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	730	2	31	9	Y	28					28

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1036	-0-	-464	-0-	873	2	163	9	Y	148	19	8			260
12	2914	X	-0-	-0-	-2914	-0-					Y	30	179	1	5	8	106
01	2914	X	-0-	-0-	-2914	-0-					Y	9					115
02	2632	X	290	-0-	-2342	-0-	279	2	11	9	Y	10	5	8			120
03	7397	X	7397	-0-	-0-	-0-	7333	2	64	9	Y	58	36	8			142
*04	4663	X	4663	-0-	-0-	-0-	4624	2	39	9	Y	35	18	8			159

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	1545	2	29	9	Y	26	13	8			104
12	1519	N	1242	-0-	-277	-0-	1187	2	55	9	Y	50	13	8			141
01	1644	N	1644	-0-	-0-	-0-	1604	2	40	9	Y	36	26	8			151
02	1456	N	1417	-0-	-39	-0-	1395	2	22	9	Y	20	19	8			152
03	1784	N	1784	-0-	-0-	-0-	1727	2	57	9	Y	52	116	1	24	8	64
*04	1264	N	1264	-0-	-0-	-0-	1239	2	25	9	Y	23	19	8			68

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	N	2525	-0-	-0-	-0-	2457	2	68	9	Y	62	66	1	9	8	69
12	1711	N	1711	-0-	-0-	-0-	1648	2	63	9	Y	57	5	8			121
01	1736	N	1490	-0-	-246	-0-	1405	2	85	9	Y	77	132	1	27	8	39
02	2352	N	2018	-0-	-334	-0-	1966	2	52	9	Y	47	18	8			68
03	2222	N	2222	-0-	-0-	-0-	2094	2	128	9	Y	116	65	1	27	8	92
*04	2502	N	2502	-0-	-0-	-0-	2421	2	81	9	Y	74	66	1	22	8	78

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	-0-	1907	2	86	9	Y	78	13	8			121
12	1745	N	1745	-0-	-0-	-0-	1678	2	67	9	Y	61	98	1	12	8	72
01	2098	N	2098	-0-	-0-	-0-	1927	2	171	9	Y	155	17	8			210
02	1376	N	1376	-0-	-0-	-0-	1306	2	70	9	Y	64	145	1	14	8	115
03	2626	N	2626	-0-	-0-	-0-	2502	2	124	9	Y	113	24	8			204
*04	2425	N	2425	-0-	-0-	-0-	2342	2	83	9	Y	75	155	1	19	8	105

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	2918	-0-	-2152	-0-	2854	2	64	9	Y	58	66	1	5	8	69
12	2310	X	2310	-0-	-0-	-0-	2251	2	59	9	Y	54	2	8			121
01	8184	X	1964	-0-	-6220	-0-	1890	2	74	9	Y	67	133	1	15	8	40
02	5572	X	3021	-0-	-2551	-0-	2982	2	39	9	Y	35	6	8			69
03	3565	X	3474	-0-	-91	-0-	3362	2	112	9	Y	102	67	1	12	8	92
*04	3647	X	3647	-0-	-0-	-0-	3575	2	72	9	Y	65	66	1	13	8	78

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1880	-0-	-1000	-0-	1817	2	63	9	Y	57	81	1	2	8	50
12	2294	X	1811	-0-	-483	-0-	1777	2	34	9	Y	31	3	8			78
01	1736	N	1544	-0-	-192	-0-	1499	2	45	9	Y	41	17	8			102
02	1764	N	1269	-0-	-495	-0-	1174	2	95	9	Y	86	81	1	2	8	105
03	1798	N	1587	-0-	-211	-0-	1565	2	22	9	Y	20	3	8			122
*04	1509	N	1509	-0-	-0-	-0-	1492	2	17	9	Y	15	78	1	2	8	57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	943	-0-	-347	-0-	935	2	8	9	Y	7					43
12	1298	X	1298	-0-	-0-	-0-	1277	2	21	9	Y	19	3	8			59
01	1270	X	1270	-0-	-0-	-0-	1250	2	20	9	Y	18	3	8			74
02	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	Y	5					79
03	1302	N	1129	-0-	-173	-0-	1109	2	20	9	Y	18	3	8			94
*04	903	N	903	-0-	-0-	-0-	902	2	1	9	Y	1					95

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1793	-0-	-367	-0-	1696	2	97	9	Y	88	120	1	5	8	75
12	1800	N	1800	-0-	-0-	-0-	1746	2	54	9	Y	49	8	8			116
01	1767	N	1585	-0-	-182	-0-	1540	2	45	9	Y	41	4	8			153
02	1680	N	1399	-0-	-281	-0-	1256	2	143	9	Y	130	120	1	6	8	157
03	1798	N	1688	-0-	-110	-0-	1654	2	34	9	Y	31	6	8			182
*04	1553	N	1553	-0-	-0-	-0-	1532	2	21	9	Y	19	117	1	4	8	80

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1698	-0-	-102	-0-	1694	2	4	9	Y	4	2	8			4
12	1395	N	1292	-0-	-103	-0-	1291	2	1	9	Y	1	1	8			4
01	1395	N	1287	-0-	-108	-0-	1287	2			Y	-0-					4
02	1260	N	1030	-0-	-230	-0-	1028	2	2	9	Y	2	2	8			4
03	1302	N	1261	-0-	-41	-0-	1233	2	28	9	Y	25	11	8			18
*04	1752	N	1752	-0-	-0-	-0-	1739	2	13	9	Y	12	4	8			26

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4712	X	4712	-0-	-0-	-0-	120	1	4505	2	Y	79	198	1	8	8	155
							87	9									
12	4105	X	4105	-0-	-0-	-0-	124	1	3938	2	Y	39	7	8			187
							43	9									
01	3933	X	3933	-0-	-0-	-0-	124	1	3659	2	Y	136	10	8			313
							150	9									
02	5394	X	5394	-0-	-0-	-0-	112	1	5238	2	Y	40	8	8			345
							44	9									
03	6410	X	6410	-0-	-0-	-0-	124	1	6277	2	Y	8	189	1	6	8	158
							9	9									
*04	5748	X	5748	-0-	-0-	-0-	120	1	5554	2	Y	67	3	8			222
							74	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0-	-0-	1955	2	11	9	Y	10					80
12	1873	N	1873	-0-	-0-	-0-	1865	2	8	9	Y	7	1	8			86
01	1922	N	1432	-0-	-490	-0-	1407	2	25	9	Y	23	1	8			108
02	1736	N	1409	-0-	-327	-0-	1396	2	13	9	Y	12	1	8			119
03	1860	N	1434	-0-	-426	-0-	1426	2	8	9	Y	7	106	1	1	8	19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1903	-0-	-197	-0-	1891	2	12	9	Y	11	4	8			17
12	2046	N	1536	-0-	-510	-0-	1534	2	2	9	Y	2	2	8			17
01	2046	N	1129	-0-	-917	-0-	1129	2			Y	-0-					17
02	1764	N	342	-0-	-1422	-0-	323	2	19	9	Y	17	7	8			27
03	1782	N	1782	-0-	-0-	-0-	1749	2	33	9	Y	30	12	8			45
*04	1762	N	1762	-0-	-0-	-0-	1732	2	30	9	Y	27	5	8			67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4151	-0-	-1789	-0-	4087	2	64	9	Y	58	41	1	22	8	74
12	6138	X	4190	-0-	-1948	-0-	4142	2	48	9	Y	44	24	8			94
01	5921	X	4291	-0-	-1630	-0-	4188	2	103	9	Y	94	63	1	33	8	92
02	4956	X	3798	-0-	-1158	-0-	3660	2	138	9	Y	125	84	1	21	8	112
03	5487	X	4206	-0-	-1281	-0-	4119	2	87	9	Y	79	97	1	26	8	68
04	4140	X	3972	-0-	-168	-0-	3907	2	65	9	Y	59	24	8			103

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2150	-0-	-280	-0-	2117	2	33	9	N	30	3	8			145
12	2511	X	2137	-0-	-374	-0-	2109	2	28	9	N	25	2	8			168
01	2511	X	2275	-0-	-236	-0-	2256	2	19	9	N	17	2	8			183
02	2016	X	1929	-0-	-87	-0-	1899	2	30	9	N	27	2	8			208
03	2232	X	1965	-0-	-267	-0-	1948	2	17	9	N	15					223
04	2160	X	1598	-0-	-562	-0-	1580	2	18	9	N	16	196	1			43

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	-0-	1469	2	35	9	Y	32					128
12	1646	N	1646	-0-	-0-	-0-	1573	2	73	9	Y	66	5	8			189
01	1682	N	1682	-0-	-0-	-0-	1647	2	35	9	Y	32	167	1			54
02	1400	N	1294	-0-	-106	-0-	1280	2	14	9	Y	13					67
03	1643	N	1460	-0-	-183	-0-	1450	2	10	9	Y	9	4	8			72
*04	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	Y	3	1	8			74

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1416	-0-	-504	-0-	1416	2			N	-0-					198
12	1984	X	1208	-0-	-776	-0-	1208	2			N	-0-					198
01	2257	X	2257	-0-	-0-	-0-	2233	2	24	9	N	22					220
02	1792	X	1297	-0-	-495	-0-	1287	2	10	9	N	9	198	1			31
03	2716	X	2716	-0-	-0-	-0-	2714	2	2	9	N	2					33
*04	3123	X	3123	-0-	-0-	-0-	3084	2	39	9	N	35					68

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					100
12	620	N	501	-0-	-119	-0-	501	2			N	-0-					100
01	434	N	355	-0-	-79	-0-	333	2	22	9	N	20					120
02	590	N	590	-0-	-0-	-0-	546	2	44	9	N	40					160
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					160
*04	559	N	559	-0-	-0-	-0-	529	2	30	9	N	27					187

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	546	-0-	-1014	-0-	535	2	11	9	N	10					180
12	672	X	672	-0-	-0-	-0-	611	2	61	9	N	55					235
01	450	X	450	-0-	-0-	-0-	444	2	6	9	N	5					240
02	618	X	618	-0-	-0-	-0-	600	2	18	9	N	16	1	8			255
03	580	X	580	-0-	-0-	-0-	579	2	1	9	N	1	191	1			65
*04	509	N	509	-0-	-0-	-0-	507	2	2	9	N	2					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2550	-0-	-1500	-0-	2548	2	2	9	Y	2	2	8			-0-
12	1738	X	1738	-0-	-0-	-0-	1737	2	1	9	Y	1	1	8			-0-
01	3689	X	1586	-0-	-2103	-0-	1584	2	2	9	Y	2	2	8			-0-
02	3332	X	2942	-0-	-390	-0-	2930	2	12	9	Y	11	11	8			-0-
03	3939	X	3939	-0-	-0-	-0-	3917	2	22	9	Y	20	20	8			-0-
*04	4197	X	4197	-0-	-0-	-0-	4177	2	20	9	Y	18	18	8			-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

11	2100	N	1846	-0-	-254	-0-	1838	2	8	9	Y	7	6	8			56
12	2108	N	1650	-0-	-458	-0-	1624	2	26	9	Y	24	2	8			78
01	2449	N	1866	-0-	-583	-0-	1824	2	42	9	Y	38	1	8			115
02	2382	N	2382	-0-	-0-	-0-	2335	2	47	9	Y	43	18	8			140
03	3100	N	3258	-0-	158	158	3204	2	54	9	Y	49	107	1	13	8	69
*04	3000	N	2931	-0-	-69	89	2903	2	28	9	Y	25	3	8			91

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

11	10415	X	5260	-0-	-5155	-0-	4968	2	292	9	Y	265	121	1	78	8	113
12	5239	X	4228	-0-	-1011	-0-	4110	2	118	9	Y	107	61	1	47	8	112
01	5518	X	4081	-0-	-1437	-0-	3912	2	169	9	Y	154	121	1	79	8	66
02	4984	X	3452	-0-	-1532	-0-	3234	2	218	9	Y	198	106	1	62	8	96
03	5518	X	4159	-0-	-1359	-0-	3990	2	169	9	Y	154	99	1	78	8	73
04	5250	X	3504	-0-	-1746	-0-	3395	2	109	9	Y	99	50	1	59	8	63

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

11	3630	X	2001	-0-	-1629	-0-	1857	2	144	9	Y	131	11	8			244
12	1857	X	1857	-0-	-0-	-0-	1769	2	88	9	Y	80	194	1	10	8	120
01	2666	X	1799	-0-	-867	-0-	1725	2	74	9	Y	67	14	8			173
02	2380	X	1527	-0-	-853	-0-	1458	2	69	9	Y	63	19	8			217
03	2201	X	1903	-0-	-298	-0-	1801	2	102	9	Y	93	198	1	24	8	88
04	2010	X	1731	-0-	-279	-0-	1679	2	52	9	Y	47	19	8			116

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

11	900	N	696	-0-	-204	-0-	568	2	128	9	N	116	96	1			196
12	744	N	689	-0-	-55	-0-	528	2	161	9	N	146	101	1	1	8	240
01	713	N	658	-0-	-55	-0-	505	2	153	9	N	139	203	1	1	8	175
02	644	N	380	-0-	-264	-0-	380	2			N	-0-	100	1			75
03	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5	22	1	4	8	54
*04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

11	3030	X	2118	-0-	-912	-0-	2059	2	59	9	Y	54	34	1			33
12	1953	X	1226	-0-	-727	-0-	1206	2	20	9	Y	18	18	1			33
01	2288	X	2288	-0-	-0-	-0-	2234	2	54	9	Y	49	39	1	2	8	41
02	2435	X	2435	-0-	-0-	-0-	2285	2	150	9	Y	136	81	1			96
03	2409	X	2409	-0-	-0-	-0-	2325	2	84	9	Y	76	99	1	2	8	71
04	1890	X	1524	-0-	-366	-0-	1507	2	17	9	Y	15	49	1	4	8	33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1257	-0-	-3	-0-	1253	2	4	9	N	4	1	8			90
12	1302	N	1191	-0-	-111	-0-	1169	2	22	9	N	20					110
01	1302	N	1157	-0-	-145	-0-	1155	2	2	9	N	2					112
02	1176	N	1086	-0-	-90	-0-	1086	2			N	-0-					112
03	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					123
*04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					130

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7379	X	7379	-0-	-0-	-0-	7285	2	94	9	Y	85	16	8			308
12	4806	X	4806	-0-	-0-	-0-	4733	2	73	9	Y	66	176	1	8	8	190
01	4309	X	1864	-0-	-2445	-0-	1818	2	46	9	Y	42					232
02	3892	X	969	-0-	-2923	-0-	903	2	66	9	Y	60	154	1	8	8	130
03	4309	X	824	-0-	-3485	-0-	758	2	66	9	Y	60	9	8			181
04	4170	X	2605	-0-	-1565	-0-	2546	2	59	9	Y	54	6	8			229

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3039	X	3039	-0-	-0-	-0-	2972	2	67	9	N	61	16	8			135
12	3317	X	3029	-0-	-288	-0-	2953	2	76	9	N	69	17	8			187
01	3317	X	3285	-0-	-32	-0-	3210	2	75	9	N	68	13	8			242
02	2996	X	2574	-0-	-422	-0-	2515	2	59	9	N	54	8	8			288
03	3255	X	2750	-0-	-505	-0-	2673	2	77	9	N	70	203	1	7	8	148
04	3030	X	2481	-0-	-549	-0-	2435	2	46	9	N	42	7	8			183

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1066	2	95	9	Y	86	201	1	1	8	97
12	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	Y	2	1	8			98
01	1799	N	1799	-0-	-0-	-0-	1729	2	70	9	Y	64	4	8			158
02	1577	N	1577	-0-	-0-	-0-	1480	2	97	9	Y	88	3	8			243
03	1550	N	1176	-0-	-374	-0-	1131	2	45	9	Y	41	197	1	25	8	62
*04	1222	N	1222	-0-	-0-	-0-	1185	2	37	9	Y	34	23	8			73

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2396	X	2396	-0-	-0-	-0-	2371	2	25	9	Y	23	12	8			70
12	1923	X	1923	-0-	-0-	-0-	1909	2	14	9	Y	13	13	8			70
01	2790	X	2070	-0-	-720	-0-	2048	2	22	9	Y	20	20	8			70
02	2408	X	2274	-0-	-134	-0-	2251	2	23	9	Y	21	16	8			75
03	2480	X	1636	-0-	-844	-0-	1621	2	15	9	Y	14	14	8			75
04	2400	X	1723	-0-	-677	-0-	1714	2	9	9	Y	8	8	8			75

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4933	X	4933	-0-	-0-	-0-	4797	2	136	9	N	124					210
12	4022	X	4022	-0-	-0-	-0-	3877	2	145	9	N	132	197	1			145
01	3119	X	3119	-0-	-0-	-0-	2966	2	153	9	N	139	195	1			89
02	2399	X	2399	-0-	-0-	-0-	2333	2	66	9	N	60					149
03	3458	X	3458	-0-	-0-	-0-	3311	2	147	9	N	134	199	1			84
*04	4334	X	4334	-0-	-0-	-0-	4140	2	194	9	N	176					260

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	481	-0-	-1079	-0-	481	2			Y	-0-	29	1			28
12	1147	N	800	-0-	-347	-0-	800	2			Y	-0-					28
01	899	N	605	-0-	-294	-0-	605	2			Y	-0-	19	1			9
02	448	N	4	-0-	-444	-0-	3	2	1	9	Y	1	8	1	1	8	1
03	806	N	405	-0-	-401	-0-	405	2			Y	-0-	1	1			-0-
*04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2619	X	2619	-0-	-0-	-0-	2503	2	116	9	N	105	200	1	15	8	93
12	2905	X	2905	-0-	-0-	-0-	2627	2	278	9	N	253	202	1	17	8	127
01	2051	X	2051	-0-	-0-	-0-	1922	2	129	9	N	117	24	8			220
02	2114	X	2114	-0-	-0-	-0-	2015	2	99	9	N	90	15	8			295
03	2494	X	2494	-0-	-0-	-0-	2367	2	127	9	N	115	197	1	28	8	185
*04	2485	X	2485	-0-	-0-	-0-	2279	2	206	9	N	187	198	1	22	8	152

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	73	2	52	9	Y	47					242
12	121	N	121	-0-	-0-	-0-	87	2	34	9	Y	31	201	1			72
01	115	N	115	-0-	-0-	-0-	60	2	55	9	Y	50					122
02	105	N	105	-0-	-0-	-0-	54	2	51	9	Y	46					168
03	117	N	117	-0-	-0-	-0-	56	2	61	9	Y	55					223
*04	106	N	106	-0-	-0-	-0-	52	2	54	9	Y	49	197	1			75

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2265	-0-	-645	-0-	2204	2	61	9	Y	55	87	1	13	8	49
12	2480	N	2243	-0-	-237	-0-	2231	2	12	9	Y	11	11	8			49
01	2542	N	2306	-0-	-236	-0-	2293	2	13	9	Y	12	12	8			49
02	2128	N	1864	-0-	-264	-0-	1838	2	26	9	Y	24	11	8			62
03	2232	N	1959	-0-	-273	-0-	1901	2	58	9	Y	53	13	8			102
*04	1939	N	1939	-0-	-0-	-0-	1822	2	117	9	Y	106	122	1	9	8	77

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	2820	-0-	-3270	-0-	2710	2	110	9	Y	100	111	1			82
12	2452	X	2452	-0-	-0-	-0-	2374	2	78	9	Y	71	21	8			132
01	3472	X	2818	-0-	-654	-0-	2698	2	120	9	Y	109	98	1	29	8	114
02	2912	X	1536	-0-	-1376	-0-	1459	2	77	9	Y	70	99	1	12	8	73
03	2914	X	2474	-0-	-440	-0-	2395	2	79	9	Y	72	25	8			120
04	2820	X	2238	-0-	-582	-0-	2192	2	46	9	Y	42	18	8			144

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3046	-0-	-1544	-0-	2918	2	128	9	Y	116	90	1	15	8	83
12	2772	X	2772	-0-	-0-	-0-	2698	2	74	9	Y	67	17	8			133
01	3503	X	2916	-0-	-587	-0-	2800	2	116	9	Y	105	99	1	24	8	115
02	3024	X	1943	-0-	-1081	-0-	1862	2	81	9	Y	74	100	1	15	8	74
03	3162	X	2503	-0-	-659	-0-	2428	2	75	9	Y	68	21	8			121
04	3060	X	2217	-0-	-843	-0-	2176	2	41	9	Y	37	13	8			145

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2590	-0-	-290	-0-	2553	2	37	9	N	34	14	8			190
12	2976	X	2575	-0-	-401	-0-	2518	2	57	9	N	52	14	8			228
01	2883	X	2876	-0-	-7	-0-	2792	2	84	9	N	76	21	8			283
02	2492	X	2420	-0-	-72	-0-	2362	2	58	9	N	53	16	8			320
03	2666	X	2605	-0-	-61	-0-	2509	2	96	9	N	87	197	1	20	8	190
04	2580	X	2398	-0-	-182	-0-	2266	2	132	9	N	120	18	8			292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1518	-0-	-462	-0-	1512	2	6	9	Y	5	5	8			193
12	1335	N	1335	-0-	-0-	-0-	1305	2	30	9	Y	27	6	8			214
01	1736	N	1406	-0-	-330	-0-	1209	2	197	9	Y	179	12	8			381
02	1428	N	1095	-0-	-333	-0-	1042	2	53	9	Y	48	238	1	10	8	181
03	1469	N	1469	-0-	-0-	-0-	1451	2	18	9	Y	16	119	1	13	8	65
*04	1229	N	1229	-0-	-0-	-0-	1219	2	10	9	Y	9	9	8			65

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420	-0-					Y	-0-					97
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					101
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	713	N	448	-0-	-265	-0-	446	2	2	9	N	2	2	8			-0-
02	672	N	394	-0-	-278	-0-	393	2	1	9	N	1	1	8			-0-
03	682	N	599	-0-	-83	-0-	597	2	2	9	N	2	2	8			-0-
*04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	800	2	11	9	Y	10					111
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					111
01	775	N	543	-0-	-232	-0-	533	2	10	9	Y	9					120
02	756	N	238	-0-	-518	-0-	237	2	1	9	Y	1	87	1			34
03	744	N	147	-0-	-597	-0-	130	2	17	9	Y	15					49
*04	1183	N	1183	-0-	-0-	-0-	1028	2	155	9	Y	141	98	1	29	8	63

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	664	-0-	-146	-0-	644	2	20	9	N	18					55
12	837	N	686	-0-	-151	-0-	682	2	4	9	N	4	1	8			58
01	806	N	672	-0-	-134	-0-	668	2	4	9	N	4					62
02	616	N	562	-0-	-54	-0-	562	2			N	-0-					62
03	682	N	645	-0-	-37	-0-	632	2	13	9	N	12	1	8			73
*04	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5					78

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	627	-0-	-213	-0-	613	2	14	9	N	13	192	1			98
12	961	N	608	-0-	-353	-0-	561	2	47	9	N	43					141
01	744	N	650	-0-	-94	-0-	589	2	61	9	N	55					196
02	1048	N	1048	-0-	-0-	-0-	1026	2	22	9	N	20					216
03	1182	N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					236
*04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					236

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4178	X	4178	-0-	-0-	-0-	4088	2	90	9	N	82					210
12	4264	X	4264	-0-	-0-	-0-	4242	2	22	9	N	20					230
01	5769	X	5769	-0-	-0-	-0-	5769	2			N	-0-					230
02	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					230
03	6079	X	6079	-0-	-0-	-0-	5972	2	107	9	N	97	199	1			128
*04	5949	X	5949	-0-	-0-	-0-	5763	2	186	9	N	169					297

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	1369	2	21	9	N	19					47
12	1516	N	1516	-0-	-0-	-0-	1505	2	11	9	N	10	5	8			52
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					52
02	1249	N	1249	-0-	-0-	-0-	1242	2	7	9	N	6					58
03	1437	N	1437	-0-	-0-	-0-	1409	2	28	9	N	25	8	8			75
*04	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	N	9	2	8			82

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

11	1500	N	1370	-0-	-130	-0-	1358	2	12	9	Y	11	1	8			117
12	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1	1	8			117
01	1395	N	674	-0-	-721	-0-	662	2	12	9	Y	11	1	8			127
02	1288	N	975	-0-	-313	-0-	963	2	12	9	Y	11	89	1	11	8	38
03	1186	N	1186	-0-	-0-	-0-	1154	2	32	9	Y	29	17	8			50
*04	1001	N	1001	-0-	-0-	-0-	895	2	106	9	Y	96	92	1			54

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

11	5679	X	5679	-0-	-0-	-0-	5609	2	70	9	N	64	20	8			132
12	5108	X	5108	-0-	-0-	-0-	5033	2	75	9	N	68	22	8			178
01	4679	X	4679	-0-	-0-	-0-	4599	2	80	9	N	73	31	8			220
02	3688	X	3688	-0-	-0-	-0-	3626	2	62	9	N	56	21	8			255
03	4344	X	4344	-0-	-0-	-0-	4233	2	111	9	N	101	201	1	28	8	127
*04	4069	X	4069	-0-	-0-	-0-	4003	2	66	9	N	60	6	8			181

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

11	2316	X	2316	-0-	-0-	-0-	2282	2	34	9	Y	31	15	8			179
12	3317	X	2379	-0-	-938	-0-	2349	2	30	9	Y	27	15	8			191
01	3038	X	2117	-0-	-921	-0-	2089	2	28	9	Y	25	15	8			201
02	2520	X	1968	-0-	-552	-0-	1921	2	47	9	Y	43	15	8			229
03	2387	X	2111	-0-	-276	-0-	1989	2	122	9	Y	111	169	1	22	8	149
*04	2373	X	2373	-0-	-0-	-0-	2319	2	54	9	Y	49	24	8			174

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

11	1920	N	1835	-0-	-85	-0-	1818	2	17	9	Y	15	4	8			121
12	1767	N	1767	-0-	-0-	-0-	1748	2	19	9	Y	17	1	8			137
01	1831	N	1831	-0-	-0-	-0-	1798	2	33	9	Y	30	100	1	7	8	60
02	1642	N	1642	-0-	-0-	-0-	1631	2	11	9	Y	10	4	8			66
03	1709	N	1709	-0-	-0-	-0-	1673	2	36	9	Y	33	1	8			98
*04	1543	N	1543	-0-	-0-	-0-	1521	2	22	9	Y	20	2	8			116

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

11	3930	X	2123	-0-	-1807	-0-	2123	2			N	-0-					164
12	3405	X	3405	-0-	-0-	-0-	3388	2	17	9	N	15	1	8			178
01	2604	X	2604	-0-	-0-	-0-	2573	2	31	9	N	28	1	8			205
02	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					205
03	2604	X	2273	-0-	-331	-0-	2253	2	20	9	N	18					223
*04	2959	X	2959	-0-	-0-	-0-	2946	2	13	9	N	12	196	1			39

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

11	1110	N	849	-0-	-261	-0-	849	2			N	-0-					77
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					77
01	899	N	-0-	-0-	-899	-0-					N	-0-					77
02	784	N	710	-0-	-74	-0-	710	2			N	-0-					77
03	899	N	800	-0-	-99	-0-	800	2			N	-0-					77
*04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	150	-0-	-210	-0-	147	2	3	9	Y	3					36
12	248	X	139	-0-	-109	-0-	139	2			Y	-0-					36
01	186	X	150	-0-	-36	-0-	149	2	1	9	Y	1					37
02	140	N	136	-0-	-4	-0-	127	2	9	9	Y	8					45
03	145	N	145	-0-	-0-	-0-	138	2	7	9	Y	6	33	1			18
*04	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2					20

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

11	1020	N	801	-0-	-219	-0-	801	2			N	-0-					57
12	1271	N	1119	-0-	-152	-0-	1119	2			N	-0-					57
01	1639	N	1639	-0-	-0-	-0-	1592	2	47	9	N	43					100
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					100
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					100
*04	1242	N	1242	-0-	-0-	-0-	1228	2	14	9	N	13	25	1			88

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

11	90	N	-0-	-0-	-90	-0-					N	-0-					39
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3					42
*04	56	N	56	-0-	-0-	-0-	43	2	13	9	N	12					54

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

11	630	N	525	-0-	-105	-0-	521	2	4	9	Y	4					40
12	370	N	370	-0-	-0-	-0-	368	2	2	9	Y	2					42
01	527	N	337	-0-	-190	-0-	327	2	10	9	Y	9					51
02	476	N	326	-0-	-150	-0-	323	2	3	9	Y	3					54
03	372	N	364	-0-	-8	-0-	355	2	9	9	Y	8	48	1			14
*04	305	N	305	-0-	-0-	-0-	294	2	11	9	Y	10					24

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

11	2872	X	2872	-0-	-0-	-0-	2798	2	74	9	Y	67	66	1	14	8	69
12	2674	X	2674	-0-	-0-	-0-	2606	2	68	9	Y	62	10	8			121
01	3813	X	2062	-0-	-1751	-0-	1981	2	81	9	Y	74	133	1	22	8	40
02	3332	X	2131	-0-	-1201	-0-	2085	2	46	9	Y	42	14	8			68
03	3319	X	3319	-0-	-0-	-0-	3198	2	121	9	Y	110	66	1	20	8	92
*04	3701	X	3701	-0-	-0-	-0-	3631	2	70	9	Y	64	66	1	12	8	78

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

11	2880	X	2388	-0-	-492	-0-	2381	2	7	9	Y	6					47
12	2945	X	2620	-0-	-325	-0-	2597	2	23	9	Y	21	4	8			64
01	2945	X	2621	-0-	-324	-0-	2598	2	23	9	Y	21	7	8			78
02	2464	X	2125	-0-	-339	-0-	2113	2	12	9	Y	11	5	8			84
03	2666	X	2590	-0-	-76	-0-	2565	2	25	9	Y	23	8	8			99
*04	2595	X	2595	-0-	-0-	-0-	2581	2	14	9	Y	13	7	8			105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4876	X	3308	-0-	-1568	-0-	3264	2	44	9	Y	40					163
12	3247	X	3247	-0-	-0-	-0-	3203	2	44	9	Y	40	115	1	5	8	83
01	3534	X	3143	-0-	-391	-0-	3100	2	43	9	Y	39	1	8			121
02	3192	X	2898	-0-	-294	-0-	2880	2	18	9	Y	16					137
03	3534	X	3159	-0-	-375	-0-	3129	2	30	9	Y	27	103	1	8	8	53
04	3300	X	3038	-0-	-262	-0-	3008	2	30	9	Y	27	2	8			78

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

11	3745	X	3745	-0-	-0-	-0-	3714	2	31	9	N	28					49
12	3720	X	3420	-0-	-300	-0-	3373	2	47	9	N	43	3	8			89
01	3627	X	3124	-0-	-503	-0-	3070	2	54	9	N	49					138
02	3416	X	3095	-0-	-321	-0-	3085	2	10	9	N	9					147
03	3782	X	3312	-0-	-470	-0-	3292	2	20	9	N	18	120	1			45
04	3660	X	2870	-0-	-790	-0-	2845	2	25	9	N	23					68

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

11	3216	X	3216	-0-	-0-	-0-	3159	2	57	9	N	52	197	1	2	8	83
12	3147	X	3147	-0-	-0-	-0-	3097	2	50	9	N	45	3	8			125
01	2666	X	2078	-0-	-588	-0-	2025	2	53	9	N	48	3	8			170
02	2408	X	706	-0-	-1702	-0-	687	2	19	9	N	17	4	8			183
03	2666	X	1857	-0-	-809	-0-	1659	2	198	9	N	180	195	1	5	8	163
04	2580	X	2201	-0-	-379	-0-	2111	2	90	9	N	82	7	8			238

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

11	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					42
12	1116	N	1048	-0-	-68	-0-	1047	2	1	9	N	1	1	8			42
01	1085	N	1005	-0-	-80	-0-	999	2	6	9	N	5					47
02	952	N	788	-0-	-164	-0-	788	2			N	-0-					47
03	1054	N	945	-0-	-109	-0-	936	2	9	9	N	8	2	8			53
*04	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	1	8			53

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

11	1900	N	1900	-0-	-0-	-0-	1882	2	18	9	N	16					249
12	2053	N	2053	-0-	-0-	-0-	2021	2	32	9	N	29					278
01	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					278
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					278
03	2126	N	2126	-0-	-0-	-0-	2080	2	46	9	N	42					320
*04	1621	N	1621	-0-	-0-	-0-	1588	2	33	9	N	30					350

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

11	1304	X	1304	-0-	-0-	-0-	1274	2	30	9	N	27					263
12	2088	N	2088	-0-	-0-	-0-	2045	2	43	9	N	39	195	1	1	8	106
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					106
02	2109	N	2109	-0-	-0-	-0-	2107	2	2	9	N	2	2	8			106
03	2336	N	2336	-0-	-0-	-0-	2299	2	37	9	N	34					140
*04	2136	N	2136	-0-	-0-	-0-	2048	2	88	9	N	80	169	1	1	8	50

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

11	6960	X	6110	-0-	-850	-0-	6087	2	23	9	N	21					73
12	6085	X	6085	-0-	-0-	-0-	6060	2	25	9	N	23	3	8			93
01	6331	X	6331	-0-	-0-	-0-	6298	2	33	9	N	30	1	8			122
02	6034	X	6034	-0-	-0-	-0-	5929	2	105	9	N	95	175	1	2	8	40
03	6387	X	6387	-0-	-0-	-0-	6350	2	37	9	N	34	7	8			67
*04	6004	X	6004	-0-	-0-	-0-	5963	2	41	9	N	37	1	8			103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	10	-0-	-410	-0-	10	2			N	-0-					111
12	434	N	299	-0-	-135	-0-	280	2	19	9	N	17					128
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					128
02	10	N	-0-	-0-	-10	-0-					N	-0-					128
*03	310	N	251	-0-	-59	-0-	251	2			N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			27

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

11	990	N	944	-0-	-46	-0-	941	2	3	9	N	3	190	1			48
12	961	N	948	-0-	-13	-0-	948	2			N	-0-					48
01	1023	N	919	-0-	-104	-0-	919	2			N	-0-					48
02	868	N	724	-0-	-144	-0-	724	2			N	-0-					48
03	961	N	829	-0-	-132	-0-	764	2	65	9	N	59					107
*04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2	74	1			35

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

11	2829	X	2829	-0-	-0-	-0-	2799	2	30	9	N	27					243
12	3931	X	3931	-0-	-0-	-0-	3874	2	57	9	N	52	195	1			100
01	3280	X	3280	-0-	-0-	-0-	3277	2	3	9	N	3					103
02	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					103
03	3620	X	3620	-0-	-0-	-0-	3591	2	29	9	N	26					129
*04	3227	X	3227	-0-	-0-	-0-	3192	2	35	9	N	32	30	1			131

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

11	1745	X	1745	-0-	-0-	-0-	1620	2	125	9	N	114	191	1			166
12	1705	X	1603	-0-	-102	-0-	1594	2	9	9	N	8					174
01	1705	X	1494	-0-	-211	-0-	1457	2	37	9	N	34					208
02	1540	X	1276	-0-	-264	-0-	1263	2	13	9	N	12					220
03	1705	X	1175	-0-	-530	-0-	1171	2	4	9	N	4					224
*04	1687	X	1687	-0-	-0-	-0-	1653	2	34	9	N	31					255

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

11	3682	X	3682	-0-	-0-	-0-	3645	2	37	9	N	34	10	8			162
12	4030	X	3829	-0-	-201	-0-	3752	2	77	9	N	70	10	8			222
01	3968	X	3575	-0-	-393	-0-	3511	2	64	9	N	58	15	8			265
02	3584	X	3151	-0-	-433	-0-	3105	2	46	9	N	42	10	8			297
03	3937	X	3385	-0-	-552	-0-	3338	2	47	9	N	43	200	1	13	8	127
04	3720	X	3427	-0-	-293	-0-	3228	2	199	9	N	181	11	8			297

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

11	770	N	770	-0-	-0-	-0-	757	2	13	9	Y	12					132
12	766	N	766	-0-	-0-	-0-	753	2	13	9	Y	12					144
01	713	N	394	-0-	-319	-0-	383	2	11	9	Y	10					154
02	728	N	451	-0-	-277	-0-	438	2	13	9	Y	12					166
03	775	N	330	-0-	-445	-0-	326	2	4	9	Y	4					170
*04	462	N	462	-0-	-0-	-0-	452	2	10	9	Y	9					179

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					118
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					118
01	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-					118
02	1568	N	1231	-0-	-337	-0-	1229	2	2	9	N	2	1	8			119
03	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	1	8			120
*04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					109
12	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1	1	8			109
01	1209	N	983	-0-	-226	-0-	983	2			N	-0-					109
02	1176	N	1057	-0-	-119	-0-	1055	2	2	9	N	2	2	8			109
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					109
*04	927	N	927	-0-	-0-	-0-	917	2	10	9	N	9	76	1	1	8	41

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					30
12	2085	N	2085	-0-	-0-	-0-	2079	2	6	9	N	5	3	8			32
01	1736	N	-0-	-0-	-1736	-0-					N	1					33
02	1792	N	1756	-0-	-36	-0-	1756	2			N	-0-					33
03	2077	N	1994	-0-	-83	-0-	1965	2	29	9	N	26	7	8			52
*04	1984	N	1984	-0-	-0-	-0-	1969	2	15	9	N	14	1	8			65

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2236	-0-	-374	-0-	2227	2	9	9	N	8					153
12	3652	X	3652	-0-	-0-	-0-	3650	2	2	9	N	2					155
01	2697	X	2183	-0-	-514	-0-	2137	2	46	9	N	42					197
02	3099	X	3099	-0-	-0-	-0-	3090	2	9	9	N	8					205
03	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					205
*04	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					205

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					96
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					96
01	930	N	809	-0-	-121	-0-	807	2	2	9	N	2					98
02	840	N	268	-0-	-572	-0-	268	2			N	-0-					98
03	930	N	586	-0-	-344	-0-	564	2	22	9	N	20					118
*04	966	N	966	-0-	-0-	-0-	965	2	1	9	N	1					119

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	1577	2	26	9	N	24	201	1			71
12	1612	N	1483	-0-	-129	-0-	1444	2	39	9	N	35	1	8			105
01	1612	N	1180	-0-	-432	-0-	1149	2	31	9	N	28					133
02	1456	N	1415	-0-	-41	-0-	1408	2	7	9	N	6					139
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3	1	8			141
*04	881	N	881	-0-	-0-	-0-	881	2			N	-0-					141

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1856	-0-	-1774	-0-	1854	2	2	9	N	2					202
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					202
01	2781	X	2781	-0-	-0-	-0-	2757	2	24	9	N	22	191	1			33
02	2470	X	2470	-0-	-0-	-0-	2449	2	21	9	N	19					52
03	2556	X	2556	-0-	-0-	-0-	2520	2	36	9	N	33					85
04	1860	X	1694	-0-	-166	-0-	1691	2	3	9	N	3					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	2333	-0-	-2857	-0-	2333	2			N	-0-					70
12	2367	X	2367	-0-	-0-	-0-	2356	2	11	9	N	10					80
01	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					80
02	1523	X	1523	-0-	-0-	-0-	1479	2	44	9	N	40					120
03	1488	X	1072	-0-	-416	-0-	1066	2	6	9	N	5					125
04	1440	X	1208	-0-	-232	-0-	1207	2	1	9	N	1	89	1			37

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3917	X	3917	-0-	-0-	-0-	3866	2	51	9	N	46	16	8			205
12	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50	20	8			235
01	3237	X	3237	-0-	-0-	-0-	3176	2	61	9	N	55	25	8			265
02	2326	X	2326	-0-	-0-	-0-	2280	2	46	9	N	42	19	8			288
03	2515	X	2515	-0-	-0-	-0-	2474	2	41	9	N	37	197	1	23	8	105
*04	2660	X	2660	-0-	-0-	-0-	2552	2	108	9	N	98	19	8			184

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					120
12	1581	N	1414	-0-	-167	-0-	1414	2			N	-0-					120
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					120
02	1428	N	1278	-0-	-150	-0-	1278	2			N	-0-					120
03	2348	N	2348	-0-	-0-	-0-	2337	2	11	9	N	10					130
*04	2968	N	2968	-0-	-0-	-0-	2845	2	123	9	N	112	172	1			70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2751	N	2751	-0-	-0-	-0-	2728	2	23	9	N	21					118
12	2799	N	2799	-0-	-0-	-0-	2757	2	42	9	N	38					156
01	2934	N	2934	-0-	-0-	-0-	2850	2	84	9	N	76					232
02	2520	N	2459	-0-	-61	-0-	2456	2	3	9	N	3	196	1	1	8	38
03	2790	N	2700	-0-	-90	-0-	2690	2	10	9	N	9	1	8			46
*04	2410	N	2410	-0-	-0-	-0-	2408	2	2	9	N	2	2	8			46

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2633	-0-	-307	-0-	2581	2	52	9	N	47					170
12	2196	X	2196	-0-	-0-	-0-	2172	2	24	9	N	22	1	8			191
01	2332	N	2332	-0-	-0-	-0-	2293	2	39	9	N	35					226
02	2296	N	2057	-0-	-239	-0-	2017	2	40	9	N	36	201	1	1	8	60
03	2475	N	2475	-0-	-0-	-0-	2458	2	17	9	N	15					75
*04	2747	N	2747	-0-	-0-	-0-	2723	2	24	9	N	22					97

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					93
12	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					93
01	2708	N	2708	-0-	-0-	-0-	2503	2	205	9	N	186	192	1			87
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					87
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					87
*04	2601	N	2601	-0-	-0-	-0-	2458	2	143	9	N	130	175	1			42

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1324	-0-	-146	-0-	1324	2			N	-0-					36
12	1426	N	1294	-0-	-132	-0-	1291	2	3	9	N	3	3	8			36
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					36
02	1232	N	1096	-0-	-136	-0-	1095	2	1	9	N	1	1	8			36
03	1302	N	1259	-0-	-43	-0-	1255	2	4	9	N	4	4	8			36
*04	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	1	8			36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2189	X	2189	-0-	-0-	-0-	2001	2	188	9	N	171	192	1			50
12	2130	X	2130	-0-	-0-	-0-	2126	2	4	9	N	4	1	8			53
01	2015	X	1969	-0-	-46	-0-	1967	2	2	9	N	2	1	8			54
02	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			54
03	2596	N	2596	-0-	-0-	-0-	2567	2	29	9	N	26	1	8			79
*04	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					79

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

11	1710	N	1379	-0-	-331	-0-	1347	2	32	9	N	29					202
12	1021	N	1021	-0-	-0-	-0-	986	2	35	9	N	32	1	8			233
01	3100	N	3163	-0-	63	63	3160	2	3	9	N	3	3	8			233
02	2382	N	2319	-0-	-63	-0-	2298	2	21	9	N	19	4	8			248
03	2452	N	2452	-0-	-0-	-0-	2360	2	92	9	N	84	195	1			137
*04	2250	N	2250	-0-	-0-	-0-	2180	2	70	9	N	64					201

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

11	2670	N	2670	-0-	-0-	-0-	2650	2	20	9	N	18					33
12	3088	N	3088	-0-	-0-	-0-	3053	2	35	9	N	32	4	8			61
01	3007	N	3007	-0-	-0-	-0-	2979	2	28	9	N	25					86
02	2727	N	2727	-0-	-0-	-0-	2721	2	6	9	N	5					91
03	3100	N	3166	-0-	66	66	3134	2	32	9	N	29	75	1	5	8	40
*04	2976	N	2910	-0-	-66	-0-	2846	2	64	9	N	58	1	8			97

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

11	1590	N	1363	-0-	-227	-0-	1333	2	30	9	N	27					147
12	1581	N	1272	-0-	-309	-0-	1241	2	31	9	N	28	3	8			172
01	1581	N	1419	-0-	-162	-0-	1412	2	7	9	N	6					178
02	1260	N	1143	-0-	-117	-0-	1137	2	6	9	N	5					183
03	1432	N	1432	-0-	-0-	-0-	1312	2	120	9	N	109	198	1	4	8	90
*04	1297	N	1297	-0-	-0-	-0-	1283	2	14	9	N	13	1	8			102

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

11	3204	X	3204	-0-	-0-	-0-	3154	2	50	9	N	45	12	8			215
12	2907	X	2907	-0-	-0-	-0-	2843	2	64	9	N	58	11	8			262
01	2554	X	2554	-0-	-0-	-0-	2492	2	62	9	N	56	195	1	13	8	110
02	2095	X	2095	-0-	-0-	-0-	2051	2	44	9	N	40	10	8			140
03	2669	X	2669	-0-	-0-	-0-	2608	2	61	9	N	55	17	8			178
*04	2983	X	2983	-0-	-0-	-0-	2928	2	55	9	N	50	15	8			213

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

11	2008	X	2008	-0-	-0-	-0-	1913	2	95	9	N	86	200	1	13	8	125
12	2583	X	2583	-0-	-0-	-0-	2500	2	83	9	N	75	15	8			185
01	5398	X	5398	-0-	-0-	-0-	5308	2	90	9	N	82	22	8			245
02	3386	X	3386	-0-	-0-	-0-	3301	2	85	9	N	77	195	1	14	8	113
03	3239	X	3239	-0-	-0-	-0-	3051	2	188	9	N	171	17	8			267
*04	3360	X	3360	-0-	-0-	-0-	3254	2	106	9	N	96	199	1	16	8	148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	1677	2	48	9	Y	44					207
12	1943	N	1943	-0-	-0-	-0-	1890	2	53	9	Y	48					255
01	2218	N	2218	-0-	-0-	-0-	2135	2	83	9	Y	75	199	1			131
02	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	Y	3	3	8			131
03	1550	N	1457	-0-	-93	-0-	1454	2	3	9	Y	3	1	8			133
*04	1644	N	1644	-0-	-0-	-0-	1619	2	25	9	Y	23	1	8			155

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1979	-0-	-781	-0-	1958	2	21	9	N	19					137
12	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					137
01	2368	N	2368	-0-	-0-	-0-	2357	2	11	9	N	10					147
02	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					168
03	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					168
*04	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					168

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					105
12	1209	N	978	-0-	-231	-0-	978	2			N	-0-					105
01	1209	N	929	-0-	-280	-0-	873	2	56	9	N	51					156
02	952	N	794	-0-	-158	-0-	781	2	13	9	N	12					168
03	1579	N	1579	-0-	-0-	-0-	1551	2	28	9	N	25					193
*04	1858	N	1858	-0-	-0-	-0-	1854	2	4	9	N	4					197

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2865	-0-	-1005	-0-	2759	2	106	9	N	96	202	1	9	8	138
12	2249	X	2249	-0-	-0-	-0-	2198	2	51	9	N	46	22	8			162
01	3627	X	1895	-0-	-1732	-0-	1862	2	33	9	N	30	15	8			177
02	3024	X	-0-	-0-	-3024	-0-					N	2	2	8			177
03	3162	X	-0-	-0-	-3162	-0-					N	-0-					177
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					177

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2040	-0-	-0-	-0-	2018	2	22	9	Y	20	9	8			121
12	1964	N	1964	-0-	-0-	-0-	1943	2	21	9	Y	19	2	8			138
01	2108	N	1863	-0-	-245	-0-	1832	2	31	9	Y	28	101	1	5	8	60
02	1904	N	1543	-0-	-361	-0-	1533	2	10	9	Y	9	3	8			66
03	1953	N	1851	-0-	-102	-0-	1811	2	40	9	Y	36	4	8			98
*04	1748	N	1748	-0-	-0-	-0-	1727	2	21	9	Y	19	1	8			116

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1114	-0-	-146	-0-	1114	2			N	-0-					113
12	1209	N	887	-0-	-322	-0-	887	2			N	-0-					113
01	1826	N	1826	-0-	-0-	-0-	1818	2	8	9	N	7					120
02	2103	N	2103	-0-	-0-	-0-	2067	2	36	9	N	33					153
03	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	N	5					158
*04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-	93	1			65

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	1027	2	11	9	N	10					220
12	1085	N	894	-0-	-191	-0-	883	2	11	9	N	10					230
01	1622	N	1622	-0-	-0-	-0-	1598	2	24	9	N	22					252
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					252
03	1278	N	1278	-0-	-0-	-0-	1271	2	7	9	N	6					258
*04	1259	N	1259	-0-	-0-	-0-	1228	2	31	9	N	28	199	1			87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2955	X	2955	-0-	-0-	-0-	2929	2	26	9	N	24					207
12	2891	X	2891	-0-	-0-	-0-	2840	2	51	9	N	46	1	8			252
01	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					252
02	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					252
*03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-	168	1			84
*04	3879	X	3879	-0-	-0-	-0-	3870	2	9	9	N	8					90

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	N	2675	-0-	-0-	-0-	2647	2	28	9	Y	25					117
12	2483	X	2483	-0-	-0-	-0-	2441	2	42	9	Y	38	82	1	3	8	70
01	2914	X	2599	-0-	-315	-0-	2556	2	43	9	Y	39					109
02	2632	X	2239	-0-	-393	-0-	2221	2	18	9	Y	16					125
03	2914	X	2577	-0-	-337	-0-	2549	2	28	9	Y	25	94	1	6	8	50
04	2670	X	2540	-0-	-130	-0-	2511	2	29	9	Y	26	1	8			75

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	984	-0-	-6	-0-	984	2			N	-0-					80
12	3100	N	7049	-0-	3949	3949	7049	2			N	-0-					80
01	3100	N	980	-0-	-2120	1829	980	2			N	-0-					80
02	2723	N	894	-0-	-1829	-0-	894	2			N	-0-					80
03	1333	X	987	-0-	-346	-0-	987	2			N	-0-					80
04	1290	X	959	-0-	-331	-0-	959	2			N	-0-					80

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2694	-0-	-546	-0-	2680	2	14	9	N	13					138
12	2848	X	2848	-0-	-0-	-0-	2824	2	24	9	N	22					160
01	3186	X	3186	-0-	-0-	-0-	3155	2	31	9	N	28					188
02	2666	X	2666	-0-	-0-	-0-	2664	2	2	9	N	2					190
03	3050	X	3050	-0-	-0-	-0-	3008	2	42	9	N	38					228
*04	2637	N	2637	-0-	-0-	-0-	2623	2	14	9	N	13	197	1			44

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					7
12	403	N	270	-0-	-133	-0-	270	2			N	-0-					7
01	341	N	206	-0-	-135	-0-	206	2			N	-0-					7
02	336	N	193	-0-	-143	-0-	193	2			N	-0-					7
03	279	N	138	-0-	-141	-0-	138	2			N	-0-					7
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	15137	-0-	-1693	-0-	14842	2	295	9	N	268	202	1	1	8	320
12	15618	X	15618	-0-	-0-	-0-	15289	2	329	9	N	299	403	1	14	8	202
01	16244	X	-0-	-0-	-16244	-0-					N	268	201	1	1	8	268
02	14672	X	13889	-0-	-783	-0-	13617	2	272	9	N	247	202	1	3	8	310
03	16244	X	15144	-0-	-1100	-0-	14840	2	304	9	N	276	395	1	20	8	171
04	15150	X	14295	-0-	-855	-0-	14051	2	244	9	N	222	199	1	4	8	190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	10047	-0-	-2733	-0-	10023	2	24	9	N	22					477
12	10400	X	10400	-0-	-0-	-0-	10358	2	42	9	N	38	5	8			510
01	11501	X	10813	-0-	-688	-0-	10409	2	404	9	N	367	548	1	4	8	325
02	10388	X	9204	-0-	-1184	-0-	9151	2	53	9	N	48	18	8			355
03	11501	X	9718	-0-	-1783	-0-	9711	2	7	9	N	6	5	8			356
*04	10063	X	10063	-0-	-0-	-0-	9839	2	224	9	N	204	189	1	9	8	362

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

11	15603	X	15603	-0-	-0-	-0-	15362	2	241	9	N	219	397	1			458
12	16898	X	16898	-0-	-0-	-0-	16646	2	252	9	N	229	385	1	3	8	299
01	16834	X	16834	-0-	-0-	-0-	16762	2	72	9	N	65	3	8			361
02	14228	X	14228	-0-	-0-	-0-	14085	2	143	9	N	130	201	1	16	8	274
03	15097	X	13778	-0-	-1319	-0-	13585	2	193	9	N	175	199	1	4	8	246
04	14610	X	13879	-0-	-731	-0-	13667	2	212	9	N	193	199	1	4	8	236

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

11	18540	X	16724	-0-	-1816	-0-	16596	2	128	9	N	116	96	1			143
12	17788	X	17788	-0-	-0-	-0-	17610	2	178	9	N	162	101	1	18	8	186
01	17352	X	17352	-0-	-0-	-0-	17198	2	154	9	N	140	203	1	1	8	122
02	15811	X	15811	-0-	-0-	-0-	15513	2	298	9	N	271	100	1	1	8	292
03	16650	X	16650	-0-	-0-	-0-	16390	2	260	9	N	236	378	1			150
*04	8095	X	8095	-0-	-0-	-0-	7852	2	243	9	N	221	199	1			172

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

11	15180	X	12845	-0-	-2335	-0-	12614	2	231	9	N	210	201	1			514
12	12366	X	12366	-0-	-0-	-0-	12114	2	252	9	N	229	402	1	3	8	338
01	14477	X	12576	-0-	-1901	-0-	12242	2	334	9	N	304	3	8			639
02	13076	X	11101	-0-	-1975	-0-	10866	2	235	9	N	214	396	1	19	8	438
03	14136	X	11983	-0-	-2153	-0-	11715	2	268	9	N	244	399	1	10	8	273
04	12840	X	10869	-0-	-1971	-0-	10665	2	204	9	N	185	10	8			448

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

11	14880	X	11976	-0-	-2904	-0-	11778	2	198	9	N	180	191	1			337
12	14326	X	14326	-0-	-0-	-0-	14163	2	163	9	N	148	195	1	9	8	281
01	14725	X	13891	-0-	-834	-0-	13683	2	208	9	N	189	191	1	8	8	271
02	13300	X	12557	-0-	-743	-0-	12306	2	251	9	N	228	192	1	36	8	271
03	14322	X	13206	-0-	-1116	-0-	12966	2	240	9	N	218	189	1	9	8	291
04	13860	X	13333	-0-	-527	-0-	13102	2	231	9	N	210	190	1	13	8	298

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

11	10710	X	9961	-0-	-749	-0-	9797	2	164	9	N	149					437
12	10873	X	10873	-0-	-0-	-0-	10635	2	238	9	N	216	202	1	7	8	444
01	13191	X	13191	-0-	-0-	-0-	12976	2	215	9	N	195	5	8			634
02	11335	X	11335	-0-	-0-	-0-	11181	2	154	9	N	140	389	1	30	8	355
03	12969	X	12969	-0-	-0-	-0-	12717	2	252	9	N	229	195	1	10	8	379
*04	12559	X	12559	-0-	-0-	-0-	12366	2	193	9	N	175	104	1	10	8	440

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

11	8460	X	7272	-0-	-1188	-0-	7139	2	133	9	N	121	1	8			290
12	7972	X	7972	-0-	-0-	-0-	7820	2	152	9	N	138	202	1	11	8	215
01	11656	X	-0-	-0-	-11656	-0-					N	135	199	1	1	8	150
02	10528	X	6765	-0-	-3763	-0-	6625	2	140	9	N	127					277
03	11656	X	8200	-0-	-3456	-0-	8023	2	177	9	N	161	202	1	13	8	223
04	7710	X	6746	-0-	-964	-0-	6592	2	154	9	N	140	200	1	3	8	160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3182	-0-	-178	-0-	3075	2	107	9	N	97					223
12	2905	X	2905	-0-	-0-	-0-	2859	2	46	9	N	42					265
01	3472	X	3218	-0-	-254	-0-	3064	2	154	9	N	140	198	1			207
02	3136	X	2154	-0-	-982	-0-	2152	2	2	9	N	2					209
03	3472	X	2693	-0-	-779	-0-	2668	2	25	9	N	23					232
04	3180	X	2702	-0-	-478	-0-	2702	2			N	-0-					232

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

11	8040	X	5589	-0-	-2451	-0-	5424	2	165	9	N	150	198	1			282
12	4363	X	4363	-0-	-0-	-0-	4229	2	134	9	N	122	4	8			400
01	7626	X	3894	-0-	-3732	-0-	3745	2	149	9	N	135	3	8			532
02	5208	X	4133	-0-	-1075	-0-	4066	2	67	9	N	61	200	1	16	8	377
03	6253	X	6253	-0-	-0-	-0-	6118	2	135	9	N	123	199	1	4	8	297
04	5580	X	4760	-0-	-820	-0-	4654	2	106	9	N	96	199	1	4	8	190

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

11	11970	X	10601	-0-	-1369	-0-	10554	2	47	9	N	43					361
12	10907	X	10907	-0-	-0-	-0-	10839	2	68	9	N	62	199	1	4	8	220
01	11997	X	9839	-0-	-2158	-0-	9730	2	109	9	N	99	198	1	3	8	118
02	10836	X	9529	-0-	-1307	-0-	9426	2	103	9	N	94	19	8			193
03	11811	X	10929	-0-	-882	-0-	10892	2	37	9	N	34	4	8			223
*04	10614	X	10614	-0-	-0-	-0-	10552	2	62	9	N	56	5	8			274

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

11	18450	X	16582	-0-	-1868	-0-	16234	2	348	9	N	316	381	1			381
12	16566	X	16566	-0-	-0-	-0-	16229	2	337	9	N	306	387	1	14	8	286
01	17329	X	16509	-0-	-820	-0-	16164	2	345	9	N	314	383	1	14	8	203
02	15652	X	14844	-0-	-808	-0-	14535	2	309	9	N	281	71	8			413
03	17329	X	862	-0-	-16467	-0-	512	2	350	9	N	318	380	1	17	8	334
04	16590	X	16110	-0-	-480	-0-	15767	2	343	9	N	312	378	1	20	8	248

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

11	13170	X	11104	-0-	-2066	-0-	10718	2	386	9	N	351	388	1			418
12	11538	X	11538	-0-	-0-	-0-	11055	2	483	9	N	439	395	1	25	8	437
01	11625	X	11227	-0-	-398	-0-	10778	2	449	9	N	408	398	1	12	8	435
02	10500	X	10117	-0-	-383	-0-	9658	2	459	9	N	417	14	8			838
03	11819	X	11819	-0-	-0-	-0-	11393	2	426	9	N	387	802	1	13	8	410
*04	11722	X	11722	-0-	-0-	-0-	11333	2	389	9	N	354	197	1	10	8	557

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

11	51480	X	32424	-0-	-19056	-0-	31783	2	641	9	N	583	564	1			705
12	45911	X	-0-	-0-	-45911	-0-					N	857	985	1	8	8	569
01	45911	X	43003	-0-	-2908	-0-	42024	2	979	9	N	890	792	1			667
02	41468	X	36811	-0-	-4657	-0-	36174	2	637	9	N	579	400	1	3	8	843
03	45911	X	39672	-0-	-6239	-0-	38995	2	677	9	N	615	792	1	3	8	663
*04	38644	X	38644	-0-	-0-	-0-	38149	2	495	9	N	450	386	1			727

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

11	16860	X	14116	-0-	-2744	-0-	13802	2	314	9	N	285	188	1			347
12	13246	X	13246	-0-	-0-	-0-	12941	2	305	9	N	277	404	1	27	8	193
01	15283	X	12737	-0-	-2546	-0-	12499	2	238	9	N	216	201	1			208
02	13664	X	11646	-0-	-2018	-0-	11447	2	199	9	N	181	201	1			188
03	15128	X	13466	-0-	-1662	-0-	13262	2	204	9	N	185	199	1	24	8	150
04	14130	X	12818	-0-	-1312	-0-	12574	2	244	9	N	222	198	1	6	8	168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29130	X	25608	-0-	-3522	-0-	25437	2	171	9	N	155					328
12	26207	X	26207	-0-	-0-	-0-	25961	2	246	9	N	224	201	1	73	8	278
01	28799	X	25494	-0-	-3305	-0-	25217	2	277	9	N	252	203	1			327
02	25648	X	20972	-0-	-4676	-0-	20789	2	183	9	N	166	203	1			290
03	27931	X	24036	-0-	-3895	-0-	23746	2	290	9	N	264	200	1	109	8	245
04	25620	X	22324	-0-	-3296	-0-	22091	2	233	9	N	212	200	1	25	8	232

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19282	-0-	19282	19282	18852	2	430	9	N	391	179	1			212
*12	56727	X	37445	-0-	-19282	-0-	36790	2	655	9	N	595	715	1			92
01	29977	X	26008	-0-	-3969	-0-	25422	2	586	9	N	533	367	1			258
02	27076	X	18630	-0-	-8446	-0-	18183	2	447	9	N	406	346	1			318
03	29977	X	17418	-0-	-12559	-0-	17020	2	398	9	N	362	547	1			133
04	29010	X	NO RPT	-0-	-29010	-0-					N	NO RPT					133

LINN OPERATING, INC. 501545
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	45448	-0-	45448	1865665	452 607	1 9	44389	2	N	552	563	1	2	8	167
12	0	Z	42404	-0-	42404	1908069	468 553	1 9	41383	2	N	503	373	1			297
01	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297
02	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297
03	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297
04	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	83190	X	NO RPT	-0-	-83190	-0-					N	NO RPT					-0-
*12	85963	X	NO RPT	-0-	-85963	-0-					N	NO RPT					-0-
*01	85963	X	NO RPT	-0-	-85963	-0-					N	NO RPT					-0-
*02	77644	X	NO RPT	-0-	-77644	-0-					N	NO RPT					-0-
*03	85963	X	NO RPT	-0-	-85963	-0-					N	NO RPT					-0-
*04	83190	X	NO RPT	-0-	-83190	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1548	-0-	-192	-0-	23	1	1525	2	N	-0-					233
12	1736	N	1705	-0-	-31	-0-	27	1	1678	2	N	-0-					233
01	1975	N	1975	-0-	-0-	-0-	24	1	1951	2	N	-0-					233
02	1585	N	1585	-0-	-0-	-0-	24	1	1561	2	N	-0-					233
03	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					233
04	1920	N	1802	-0-	-118	-0-	30	1	1772	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	913	-0-	-287	-0-	30	1	880	2	N	3					65
							3	9									
12	1240	X	1030	-0-	-210	-0-	31	1	988	2	N	10					75
							11	9									
01	1085	N	707	-0-	-378	-0-	31	1	659	2	N	15					90
							17	9									
02	840	N	458	-0-	-382	-0-	28	1	430	2	N	-0-					90
03	1023	N	724	-0-	-299	-0-	31	1	693	2	N	-0-					90
*04	715	N	715	-0-	-0-	-0-	30	1	666	2	N	17					107
							19	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4238	-0-	1238	3581	30	1	4112	2	N	87	199	1			325
							96	9									
12	5448	X	1867	-0-	-3581	-0-	30	1	1756	2	N	74	199	1			200
							81	9									
01	2976	X	1681	-0-	-1295	-0-	27	1	1588	2	N	60					260
							66	9									
02	2688	X	1448	-0-	-1240	-0-	27	1	1357	2	N	58					318
							64	9									
03	2976	X	1151	-0-	-1825	-0-	27	1	1041	2	N	75	196	1			197
							83	9									
04	2880	X	1151	-0-	-1729	-0-	28	1	1078	2	N	41					238
							45	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		47641	-0-	47641	134391	30	1	46423	2	N	1080	1175	1			336
							1188	9									
12	T. A.		40085	-0-	40085	174476	31	1	39071	2	N	894	956	1			274
							983	9									
01	T. A.		33534	-0-	33534	208010	31	1	32633	2	N	791	780	1			285
							870	9									
02	T. A.		26909	-0-	26909	234919	28	1	26212	2	N	608	598	1			295
							669	9									
03	261870	X	26951	-0-	-234919	-0-	31	1	26220	2	N	636	581	1			350
							700	9									
*04	24092	X	24092	-0-	-0-	-0-	30	1	23508	2	N	504	189	1			665
							554	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	28866	-0-	28866	83717	30 816	1 9	28020	2	N	742	778	1			233
12	0	Z	23670	-0-	23670	107387	31 668	1 9	22971	2	N	607	586	1			254
01	0	Z	19850	-0-	19850	127237	31 575	1 9	19244	2	N	523	599	1			178
02	0	Z	15686	-0-	15686	142923	28 430	1 9	15228	2	N	391	194	1			375
03	0	Z	15348	-0-	15348	158271	31 453	1 9	14864	2	N	412	387	1			400
*04	171726	X	13455	-0-	-158271	-0-	30 363	1 9	13062	2	N	330	397	1			333

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

11	1231	S	1231	-0-	-0-	-0-	1228	2	3	9	N	3	3	8			17
12	1212	S	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			17
01	1364	S	939	-0-	-425	-0-	938	2	1	9	N	1	1	8			17
02	1148	S	949	-0-	-199	-0-	948	2	1	9	N	1	1	8			17
03	1209	S	1174	-0-	-35	-0-	1172	2	2	9	N	2	2	8			17
*04	991	S	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

11	330	N	303	-0-	-27	-0-	303	2			N	-0-					80
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					80
01	2005	N	2005	-0-	-0-	-0-	1983	2	22	9	N	20	75	1			25
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					25
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					25
04	1950	N	989	-0-	-961	-0-	989	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

11	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5	5	8			107
12	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	1	8			107
01	1426	N	1282	-0-	-144	-0-	1281	2	1	9	N	1	1	8			107
02	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1	1	8			107
03	1464	N	1464	-0-	-0-	-0-	1462	2	2	9	N	2	2	8			107
04	1230	N	769	-0-	-461	-0-	768	2	1	9	N	1	1	8			107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

11	330	N	302	-0-	-28	-0-	302	2			N	-0-					7
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					7
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					7
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					7
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					7
04	270	N	154	-0-	-116	-0-	154	2			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	640	-0-	-140	-0-	628	2	12	9	N	11	11	8			-0-
12	744	N	649	-0-	-95	-0-	643	2	6	9	N	5	5	8			-0-
01	744	N	714	-0-	-30	-0-	711	2	3	9	N	3	3	8			-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4	4	8			-0-
04	690	N	351	-0-	-339	-0-	349	2	2	9	N	2	2	8			-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1054	-0-	-326	-0-	1042	2	12	9	N	11	11	8			-0-
12	1176	N	1176	-0-	-0-	-0-	1172	2	4	9	N	4	4	8			-0-
01	1085	N	1040	-0-	-45	-0-	1037	2	3	9	N	3	3	8			-0-
02	1573	N	1573	-0-	-0-	-0-	1571	2	2	9	N	2	2	8			-0-
03	1252	N	1252	-0-	-0-	-0-	1242	2	10	9	N	9	9	8			-0-
*04	1211	N	1211	-0-	-0-	-0-	1207	2	4	9	N	4	4	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					49
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
01	372	N	309	-0-	-63	-0-	309	2			N	-0-					49
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					49
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					49
04	300	N	101	-0-	-199	-0-	101	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	622	-0-	-8	-0-	619	2	3	9	N	3	3	8			49
12	589	N	523	-0-	-66	-0-	522	2	1	9	N	1	1	8			49
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					49
02	588	N	418	-0-	-170	-0-	418	2			N	-0-					49
03	527	N	218	-0-	-309	-0-	218	2			N	-0-					49
04	540	N	-0-	-0-	-540	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					110
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					110
01	310	N	264	-0-	-46	-0-	262	2	2	9	N	2	88	1			24
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					24
03	279	N	257	-0-	-22	-0-	257	2			N	-0-					24
04	270	N	132	-0-	-138	-0-	132	2			N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	392	-0-	-448	-0-	392	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	2	1	1194	2	N	1	1	8			-0-
							1	9									
01	1085	N	1045	-0-	-40	-0-	10	1	1031	2	N	4	4	8			-0-
							4	9									
02	780	N	780	-0-	-0-	-0-	9	1	761	2	N	9	9	8			-0-
							10	9									
03	1209	N	917	-0-	-292	-0-	10	1	894	2	N	12	12	8			-0-
							13	9									
04	1020	N	486	-0-	-534	-0-	2	1	478	2	N	5	5	8			-0-
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1360	-0-	-110	-0-	1340	2	20	9	N	18	18	8			3
12	1519	N	1418	-0-	-101	-0-	1411	2	7	9	N	6	6	8			3
01	1550	N	1417	-0-	-133	-0-	1410	2	7	9	N	6	6	8			3
02	1260	N	1042	-0-	-218	-0-	1036	2	6	9	N	5	5	8			3
03	1537	N	1537	-0-	-0-	-0-	1520	2	17	9	N	15	15	8			3
*04	1506	N	1506	-0-	-0-	-0-	1499	2	7	9	N	6	6	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	658	-0-	-62	-0-	651	2	7	9	N	6	6	8			87
12	744	N	554	-0-	-190	-0-	552	2	2	9	N	2	2	8			87
01	744	N	676	-0-	-68	-0-	675	2	1	9	N	1	1	8			87
02	616	N	147	-0-	-469	-0-	146	2	1	9	N	1	1	8			87
03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					87
04	660	N	257	-0-	-403	-0-	257	2			N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1685	-0-	-955	-0-	1678	2	7	9	N	6	6	8			32
12	2728	X	1702	-0-	-1026	-0-	1698	2	4	9	N	4	4	8			32
01	2728	X	2066	-0-	-662	-0-	2062	2	4	9	N	4	4	8			32
02	2464	X	1483	-0-	-981	-0-	1480	2	3	9	N	3	3	8			32
03	2232	X	1875	-0-	-357	-0-	1862	2	13	9	N	12	12	8			32
04	2010	X	1742	-0-	-268	-0-	1734	2	8	9	N	7	7	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1095	-0-	-195	-0-	1080	2	15	9	N	14	14	8			-0-
12	1267	N	1267	-0-	-0-	-0-	1260	2	7	9	N	6	6	8			-0-
01	1364	N	1309	-0-	-55	-0-	1299	2	10	9	N	9	9	8			-0-
02	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8	8	8			-0-
03	1283	N	1283	-0-	-0-	-0-	1271	2	12	9	N	11	11	8			-0-
04	1260	N	1221	-0-	-39	-0-	1213	2	8	9	N	7	7	8			-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					84
12	2325	N	2144	-0-	-181	-0-	2144	2			N	-0-					84
01	2139	N	2099	-0-	-40	-0-	2099	2			N	-0-					84
02	2072	N	1825	-0-	-247	-0-	1825	2			N	-0-					84
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					84
04	2040	N	1392	-0-	-648	-0-	1385	2	7	9	N	6	6	8			84

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

11	720	N	612	-0-	-108	-0-	577	2	35	9	N	32	32	8			20
12	682	N	601	-0-	-81	-0-	584	2	17	9	N	15	15	8			20
01	763	N	763	-0-	-0-	-0-	742	2	21	9	N	19	19	8			20
02	588	N	335	-0-	-253	-0-	322	2	13	9	N	12	12	8			20
03	975	N	975	-0-	-0-	-0-	934	2	41	9	N	37	37	8			20
04	750	N	400	-0-	-350	-0-	383	2	17	9	N	15	15	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

11	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					35
12	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					35
01	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					35
02	1036	N	1020	-0-	-16	-0-	1020	2			N	-0-					35
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					35
04	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					30
12	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					30
01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					30
02	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					30
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					30
04	1350	N	1137	-0-	-213	-0-	1126	2	11	9	N	10	10	8			30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					35
12	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					35
01	1364	N	1111	-0-	-253	-0-	1111	2			N	-0-					35
02	1204	N	922	-0-	-282	-0-	922	2			N	-0-					35
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					35
04	1080	N	543	-0-	-537	-0-	543	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	55					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

11	1740	N	1621	-0-	-119	-0-	1611	2	10	9	N	9	9	8			17
12	1767	N	1583	-0-	-184	-0-	1577	2	6	9	N	5	5	8			17
01	1798	N	1737	-0-	-61	-0-	1727	2	10	9	N	9	9	8			17
02	1512	N	1403	-0-	-109	-0-	1384	2	19	9	N	17	17	8			17
03	1803	N	1803	-0-	-0-	-0-	1771	2	32	9	N	29	29	8			17
*04	1681	N	1681	-0-	-0-	-0-	1661	2	20	9	N	18	18	8			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					57
12	1116	N	843	-0-	-273	-0-	843	2			N	-0-					57
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-					57
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					57
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					57
*04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

11	420	N	292	-0-	-128	-0-	292	2			N	-0-					38
12	403	N	131	-0-	-272	-0-	131	2			N	-0-					38
01	403	N	159	-0-	-244	-0-	159	2			N	-0-					38
02	280	N	111	-0-	-169	-0-	111	2			N	-0-					38
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					38
04	150	N	70	-0-	-80	-0-	70	2			N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					23
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					23
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					23
02	1372	N	1355	-0-	-17	-0-	1355	2			N	-0-					23
03	1767	N	1336	-0-	-431	-0-	1336	2			N	-0-					23
04	1920	N	1164	-0-	-756	-0-	1153	2	11	9	N	10	10	8			23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					25
12	1147	N	963	-0-	-184	-0-	963	2			N	-0-					25
01	1116	N	926	-0-	-190	-0-	926	2			N	-0-					25
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					25
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					25
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					25

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

11	300	N	289	-0-	-11	-0-	289	2			N	-0-					14
12	341	N	236	-0-	-105	-0-	236	2			N	-0-					14
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					14
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					14
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					14
04	240	N	160	-0-	-80	-0-	160	2			N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

11	2850	X	2503	-0-	-347	-0-	67	1	2416	2	N	18	128	1			17
							20	9									
12	2945	X	2702	-0-	-243	-0-	149	1	2553	2	N	-0-					17
01	2945	X	2448	-0-	-497	-0-	125	1	2323	2	N	-0-					17
02	2660	X	2337	-0-	-323	-0-	2337	2			N	-0-					17
03	2945	X	2576	-0-	-369	-0-	2576	2			N	-0-					17
04	2610	X	2333	-0-	-277	-0-	2311	2	22	9	N	20					37

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

11	2730	N	2002	-0-	-728	-0-	1962	2	40	9	N	36	33	8			179
12	2728	N	1909	-0-	-819	-0-	1889	2	20	9	N	18	18	8			179
*01	2449	N	1850	-0-	-599	-0-	1799	2	51	9	N	46	2	5	41	8	182
02	1876	N	1685	-0-	-191	-0-	1640	2	45	9	N	41	41	8			182
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	N	36	36	8			182
*04	2191	N	2191	-0-	-0-	-0-	2151	2	40	9	N	36	13	8			205

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

11	2370	N	2287	-0-	-83	-0-	2242	2	45	9	N	41	36	8			135
12	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18	15	8			138
01	2771	N	2771	-0-	-0-	-0-	2652	2	119	9	N	108	182	1	17	8	47
02	2229	N	2229	-0-	-0-	-0-	2209	2	20	9	N	18	18	8			47
03	2294	N	2253	-0-	-41	-0-	2201	2	52	9	N	47	24	8			70
04	2670	N	1965	-0-	-705	-0-	1943	2	22	9	N	20	20	8			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1261	-0-	-29	-0-	101	1	1138	2	N	20	20	8			134
							22	9									
12	1240	N	1169	-0-	-71	-0-	149	1	1008	2	N	11	11	8			134
							12	9									
01	1333	N	1298	-0-	-35	-0-	149	1	1125	2	N	22	10	8			146
							24	9									
02	1204	N	1046	-0-	-158	-0-	134	1	810	2	N	93	187	1	14	8	38
							102	9									
03	1342	N	1342	-0-	-0-	-0-	14	1	1304	2	N	22	22	8			38
							24	9									
*04	1328	N	1328	-0-	-0-	-0-	1319	2	9	9	N	8	8	8			38

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

11	1301	N	1301	-0-	-0-	-0-	1254	2	47	9	N	43	43	8			170
12	1322	N	1322	-0-	-0-	-0-	1303	2	19	9	N	17	17	8			170
01	1550	N	1290	-0-	-260	-0-	1265	2	25	9	N	23	18	8			175
02	1204	N	1017	-0-	-187	-0-	995	2	22	9	N	20	20	8			175
03	1694	N	1694	-0-	-0-	-0-	1617	2	77	9	N	70	198	1	20	8	27
04	1260	N	785	-0-	-475	-0-	777	2	8	9	N	7	7	8			27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

11	1980	N	1957	-0-	-23	-0-	1916	2	41	9	N	37	37	8			6
12	2108	N	2012	-0-	-96	-0-	1993	2	19	9	N	17	17	8			6
01	2263	N	2029	-0-	-234	-0-	1928	2	101	9	N	92	18	8			80
02	1820	N	1497	-0-	-323	-0-	1475	2	22	9	N	20	20	8			80
03	2015	N	1967	-0-	-48	-0-	1926	2	41	9	N	37	37	8			80
04	1980	N	1814	-0-	-166	-0-	1725	2	89	9	N	81	21	8			140

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

11	2280	N	2092	-0-	-188	-0-	2051	2	41	9	N	37	37	8			95
12	2325	N	2091	-0-	-234	-0-	2076	2	15	9	N	14	14	8			95
01	2416	N	2416	-0-	-0-	-0-	2374	2	42	9	N	38	13	8			120
02	1988	N	1839	-0-	-149	-0-	1824	2	15	9	N	14	14	8			120
03	2323	N	2323	-0-	-0-	-0-	2206	2	117	9	N	106	172	1	29	8	25
04	2340	N	2086	-0-	-254	-0-	2067	2	19	9	N	17	17	8			25

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

11	2150	N	2150	-0-	-0-	-0-	2131	2	19	9	N	17	17	8			50
12	2079	N	2079	-0-	-0-	-0-	2071	2	8	9	N	7	7	8			50
01	2071	N	2071	-0-	-0-	-0-	2064	2	7	9	N	6	6	8			50
02	1820	N	1526	-0-	-294	-0-	1519	2	7	9	N	6	6	8			50
03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	N	11	11	8			50
04	1950	N	1932	-0-	-18	-0-	1922	2	10	9	N	9	9	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

11	2620	N	2620	-0-	-0-	-0-	2535	2	85	9	N	77					123
12	1612	N	1417	-0-	-195	-0-	1372	2	45	9	N	41	146	1			18
01	2170	N	1284	-0-	-886	-0-	1284	2			N	-0-					18
02	2436	N	1253	-0-	-1183	-0-	1253	2			N	-0-					18
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					18
04	1230	N	807	-0-	-423	-0-	774	2	33	9	N	30					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	489	-0-	-171	-0-	67	1	413	2	N	8					60
							9	9									
12	620	N	523	-0-	-97	-0-	146	1	377	2	N	-0-					60
01	558	N	442	-0-	-116	-0-	125	1	317	2	N	-0-					60
02	448	N	310	-0-	-138	-0-	310	2			N	-0-					60
03	527	N	327	-0-	-200	-0-	327	2			N	-0-					60
04	420	N	101	-0-	-319	-0-	101	2			N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

11	2220	N	2035	-0-	-185	-0-	1908	2	127	9	N	115	47	8			134
12	2511	N	1790	-0-	-721	-0-	1771	2	19	9	N	17	17	8			134
01	2325	N	1804	-0-	-521	-0-	1778	2	26	9	N	24	16	8			142
02	1904	N	1489	-0-	-415	-0-	1468	2	21	9	N	19	19	8			142
03	2064	N	2064	-0-	-0-	-0-	2040	2	24	9	N	22	22	8			142
*04	1931	N	1931	-0-	-0-	-0-	1911	2	20	9	N	18	18	8			142

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

11	3000	N	3172	-0-	172	172	3088	2	84	9	N	76	47	8			165
12	3100	N	3144	-0-	44	216	3103	2	41	9	N	37	23	8			179
*01	3259	X	3043	-0-	-216	-0-	2955	2	88	9	N	80	3	5	44	8	212
02	2772	X	2705	-0-	-67	-0-	2650	2	55	9	N	50	195	1	49	8	18
03	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39	39	8			18
*04	3112	X	3112	-0-	-0-	-0-	3084	2	28	9	N	25	25	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

11	1650	N	1645	-0-	-5	-0-	101	1	1471	2	N	66					153
							73	9									
12	1674	N	1662	-0-	-12	-0-	149	1	1513	2	N	-0-					153
01	1519	N	1414	-0-	-105	-0-	149	1	1265	2	N	-0-					153
02	1540	N	1354	-0-	-186	-0-	134	1	1220	2	N	-0-					153
03	1674	N	1373	-0-	-301	-0-	82	1	1291	2	N	-0-					153
04	1380	N	1139	-0-	-241	-0-	1099	2	40	9	N	36	172	1			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					22
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					22
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					22
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					22
03	1	N	-0-	-0-	-1	-0-					N	-0-					22
04	1	N	-0-	-0-	-1	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3470	X	3470	-0-	-0-	-0-	3464	2	6	9	N	5					28
12	2945	X	2827	-0-	-118	-0-	2625	2	202	9	N	184	50	1			162
01	2945	X	1999	-0-	-946	-0-	1975	2	24	9	N	22					184
02	2660	X	1768	-0-	-892	-0-	1762	2	6	9	N	5					189
03	2945	X	1990	-0-	-955	-0-	1947	2	43	9	N	39	181	1			47
*04	2850	X	2321	-0-	-529	-0-	2310	2	11	9	N	10					57

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1683	-0-	-87	-0-	1631	2	52	9	N	47	154	1	47	8	24
12	1860	N	1492	-0-	-368	-0-	1472	2	20	9	N	18	18	8			24
01	1798	N	1102	-0-	-696	-0-	1072	2	30	9	N	27	20	8			31
02	1596	N	991	-0-	-605	-0-	957	2	34	9	N	31	12	8			50
03	1583	N	1583	-0-	-0-	-0-	1540	2	43	9	N	39	39	8			50
*04	1467	N	1467	-0-	-0-	-0-	1438	2	29	9	N	26	26	8			50

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2196	-0-	-54	-0-	2129	2	67	9	N	61	45	8			166
12	2387	N	1972	-0-	-415	-0-	1952	2	20	9	N	18	17	8			167
01	2418	N	2001	-0-	-417	-0-	1958	2	43	9	N	39	172	1	17	8	17
02	2044	N	1822	-0-	-222	-0-	1798	2	24	9	N	22	22	8			17
03	2110	N	2110	-0-	-0-	-0-	2075	2	35	9	N	32	32	8			17
*04	2185	N	2185	-0-	-0-	-0-	2161	2	24	9	N	22	22	8			17

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	965	2	6	9	N	5	5	8			84
12	961	N	935	-0-	-26	-0-	931	2	4	9	N	4	3	8			85
*01	1085	N	953	-0-	-132	-0-	919	2	34	9	N	31	9	8			107
02	896	N	661	-0-	-235	-0-	661	2			N	-0-					107
03	930	N	871	-0-	-59	-0-	871	2			N	-0-					107
04	930	N	910	-0-	-20	-0-	909	2	1	9	N	1	1	8			107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	10	1	748	2	N	-0-					50
12	930	N	706	-0-	-224	-0-	706	2			N	-0-					50
01	787	N	787	-0-	-0-	-0-	5	1	782	2	N	-0-					50
02	700	N	575	-0-	-125	-0-	5	1	570	2	N	-0-					50
03	1049	N	1049	-0-	-0-	-0-	10	1	959	2	N	73					123
							80	9									
04	750	N	520	-0-	-230	-0-	520	2			N	-0-					123

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

11	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					28
12	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					28
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					28
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
03	1463	N	1463	-0-	-0-	-0-	1406	2	57	9	N	52					80
04	1380	N	763	-0-	-617	-0-	763	2			N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

11	1290	N	904	-0-	-386	-0-	62	1	842	2	N	-0-					155
12	1333	N	1125	-0-	-208	-0-	149	1	976	2	N	-0-					155
01	1240	N	841	-0-	-399	-0-	125	1	716	2	N	-0-					155
02	840	N	718	-0-	-122	-0-	696	2	22	9	N	20					175
03	1116	N	957	-0-	-159	-0-	934	2	23	9	N	21	196	1			-0-
04	810	N	490	-0-	-320	-0-	490	2			N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

11	1680	N	1526	-0-	-154	-0-	1490	2	36	9	N	33	33	8			89
12	1736	N	1440	-0-	-296	-0-	1426	2	14	9	N	13	13	8			89
01	1922	N	1436	-0-	-486	-0-	1411	2	25	9	N	23	15	8			97
02	1456	N	1322	-0-	-134	-0-	1308	2	14	9	N	13	13	8			97
03	1735	N	1735	-0-	-0-	-0-	1706	2	29	9	N	26	26	8			97
*04	1721	N	1721	-0-	-0-	-0-	1568	2	153	9	N	139	16	8			220

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					48
12	801	N	801	-0-	-0-	-0-	779	2	22	9	N	20					68
01	607	N	607	-0-	-0-	-0-	533	2	74	9	N	67					135
02	560	N	272	-0-	-288	-0-	272	2			N	-0-					135
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135
04	600	N	282	-0-	-318	-0-	264	2	18	9	N	16	141	1			10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2834	N	2834	-0-	-0-	-0-	101	1	2720	2	N	12	12	8			18
							13	9									
12	2740	N	2740	-0-	-0-	-0-	149	1	2584	2	N	6	5	8			19
							7	9									
01	2815	N	2815	-0-	-0-	-0-	149	1	2633	2	N	30	2	8			47
							33	9									
02	2171	N	2171	-0-	-0-	-0-	134	1	2035	2	N	2	2	8			47
							2	9									
03	3100	N	3121	-0-	21	21	14	1	3059	2	N	44	24	8			67
							48	9									
*04	2679	N	2658	-0-	-21	-0-	2639	2	19	9	N	17	17	8			67

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2812	-0-	-188	-0-	2772	2	40	9	N	36	36	8			28
12	3100	X	2784	-0-	-316	-0-	2769	2	15	9	N	14	14	8			28
01	3100	X	2689	-0-	-411	-0-	2671	2	18	9	N	16	16	8			28
02	2800	X	2340	-0-	-460	-0-	2319	2	21	9	N	19	19	8			28
03	3100	X	2320	-0-	-780	-0-	2283	2	37	9	N	34	34	8			28
04	2820	X	2380	-0-	-440	-0-	2357	2	23	9	N	21	21	8			28

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	528	2	13	9	N	12	5	8			27
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3	3	8			27
*01	991	N	991	-0-	-0-	-0-	980	2	11	9	N	10	1	5	9	8	27
02	666	N	666	-0-	-0-	-0-	663	2	3	9	N	3	3	8			27
03	950	N	950	-0-	-0-	-0-	944	2	6	9	N	5	5	8			27
04	960	N	418	-0-	-542	-0-	418	2			N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33	-0-	475	2	2	9	N	2	160	1			27
12	527	N	525	-0-	-2	-0-	525	2			N	-0-					27
01	558	N	513	-0-	-45	-0-	513	2			N	-0-					27
02	448	N	416	-0-	-32	-0-	416	2			N	-0-					27
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					27
04	510	N	242	-0-	-268	-0-	236	2	6	9	N	5					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1530	-0-	-60	-0-	1501	2	29	9	N	26	19	8			159
12	1720	N	1720	-0-	-0-	-0-	1708	2	12	9	N	11	11	8			159
*01	1828	N	1828	-0-	-0-	-0-	1794	2	34	9	N	31	2	5	29	8	159
02	1428	N	1380	-0-	-48	-0-	1347	2	33	9	N	30	30	8			159
03	1736	N	1707	-0-	-29	-0-	1682	2	25	9	N	23	17	8			165
04	1770	N	1426	-0-	-344	-0-	1402	2	24	9	N	22	20	8			167

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	667	-0-	-53	-0-	667	2			N	-0-					80
12	744	N	739	-0-	-5	-0-	106	1	633	2	N	-0-					80
01	799	N	799	-0-	-0-	-0-	149	1	650	2	N	-0-					80
02	634	N	634	-0-	-0-	-0-	134	1	500	2	N	-0-					80
03	744	N	637	-0-	-107	-0-	67	1	570	2	N	-0-					80
04	780	N	352	-0-	-428	-0-	319	2	33	9	N	30					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2249	-0-	-241	-0-	2174	2	75	9	N	68	55	8			145
12	2666	N	1929	-0-	-737	-0-	1879	2	50	9	N	45	21	8			169
01	2759	N	2160	-0-	-599	-0-	2114	2	46	9	N	42	21	8			190
02	2100	N	1970	-0-	-130	-0-	1916	2	54	9	N	49	176	1	26	8	37
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	39	8			57
*04	2315	N	2315	-0-	-0-	-0-	2285	2	30	9	N	27	27	8			57

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6011	-0-	-229	-0-	5949	2	62	9	N	56	54	8			216
12	6505	X	6505	-0-	-0-	-0-	6473	2	32	9	N	29	29	8			216
*01	6448	X	6244	-0-	-204	-0-	6170	2	74	9	N	67	4	5	63	8	216
02	5796	X	5318	-0-	-478	-0-	5238	2	80	9	N	73	180	1	67	8	42
03	6541	X	5529	-0-	-1012	-0-	5418	2	111	9	N	101	48	8			95
04	6330	X	5326	-0-	-1004	-0-	5295	2	31	9	N	28	28	8			95

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2037	-0-	-3	-0-	101	1	1866	2	N	64	24	8			173
							70	9									
12	2108	N	1828	-0-	-280	-0-	149	1	1668	2	N	10	9	8			174
							11	9									
01	2107	N	2107	-0-	-0-	-0-	67	1	1982	2	N	53	196	1	9	8	22
							58	9									
02	1904	N	1514	-0-	-390	-0-	1502	2	12	9	N	11	11	8			22
03	2137	N	2137	-0-	-0-	-0-	2116	2	21	9	N	19	19	8			22
04	2040	N	1946	-0-	-94	-0-	1934	2	12	9	N	11	11	8			22

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	651	-0-	-249	-0-	61	1	590	2	N	-0-					50
12	868	N	597	-0-	-271	-0-	597	2			N	-0-					50
01	899	N	355	-0-	-544	-0-	355	2			N	-0-					50
02	616	N	395	-0-	-221	-0-	395	2			N	-0-					50
03	589	N	506	-0-	-83	-0-	462	2	44	9	N	40					90
04	330	N	263	-0-	-67	-0-	238	2	25	9	N	23	113	1			-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0-	-0-	96	1	1911	2	N	-0-					48
12	2070	N	2070	-0-	-0-	-0-	149	1	1921	2	N	-0-					48
01	2032	N	2032	-0-	-0-	-0-	149	1	1831	2	N	47					95
							52	9									
02	1876	N	1809	-0-	-67	-0-	67	1	1742	2	N	-0-					95
03	2077	N	1964	-0-	-113	-0-	1964	2			N	-0-					95
04	1980	N	1912	-0-	-68	-0-	1909	2	3	9	N	3					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	1634	2	47	9	N	43	24	8			207
12	1643	N	1623	-0-	-20	-0-	1609	2	14	9	N	13	13	8			207
*01	1643	N	1520	-0-	-123	-0-	1500	2	20	9	N	18	1	5	17	8	207
02	1568	N	1412	-0-	-156	-0-	1377	2	35	9	N	32	32	8			207
03	1643	N	-0-	-0-	-1643	-0-					N	2	2	8			207
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					207

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

11	3000	X	2763	-0-	-237	-0-	78	1	2668	2	N	15	15	8			-0-
							17	9									
12	3167	X	3167	-0-	-0-	-0-	149	1	3009	2	N	8	8	8			-0-
							9	9									
*01	3100	X	2379	-0-	-721	-0-	125	1	2236	2	N	16	1	5	15	8	-0-
							18	9									
02	2800	X	2461	-0-	-339	-0-	2439	2	22	9	N	20	20	8			-0-
03	3220	X	3220	-0-	-0-	-0-	3199	2	21	9	N	19	19	8			-0-
*04	3082	X	3082	-0-	-0-	-0-	3064	2	18	9	N	16	16	8			-0-

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

11	1920	N	1680	-0-	-240	-0-	1680	2			N	-0-					120
12	2067	N	2067	-0-	-0-	-0-	2035	2	32	9	N	29	132	1			17
01	1891	N	1752	-0-	-139	-0-	1752	2			N	-0-					17
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					17
03	2077	N	1903	-0-	-174	-0-	1903	2			N	-0-					17
*04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					17

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

11	2160	N	1901	-0-	-259	-0-	1877	2	24	9	N	22	22	8			26
12	2201	N	1900	-0-	-301	-0-	1881	2	19	9	N	17	9	8			34
01	2122	N	2122	-0-	-0-	-0-	2065	2	57	9	N	52	11	8			75
02	1764	N	1600	-0-	-164	-0-	1591	2	9	9	N	8	8	8			75
03	2210	N	2210	-0-	-0-	-0-	2189	2	21	9	N	19	19	8			75
04	2070	N	1937	-0-	-133	-0-	1923	2	14	9	N	13	13	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2345	-0-	-325	-0-	2345	2			N	-0-					77
12	2604	N	2433	-0-	-171	-0-	2355	2	78	9	N	71	65	1			83
01	2697	N	2464	-0-	-233	-0-	2464	2			N	-0-					83
02	2184	N	2163	-0-	-21	-0-	2163	2			N	-0-					83
03	2460	N	2460	-0-	-0-	-0-	2359	2	101	9	N	92					175
04	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					175

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	561	-0-	-189	-0-	67	1	494	2	N	-0-					32
12	744	N	716	-0-	-28	-0-	146	1	570	2	N	-0-					32
01	775	N	501	-0-	-274	-0-	125	1	376	2	N	-0-					32
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					32
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					32
04	480	N	379	-0-	-101	-0-	376	2	3	9	N	3					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	-0-	91	1	1691	2	N	-0-					13
12	1795	N	1795	-0-	-0-	-0-	149	1	1646	2	N	-0-					13
01	1767	N	1601	-0-	-166	-0-	149	1	1452	2	N	-0-					13
02	1652	N	1570	-0-	-82	-0-	134	1	1436	2	N	-0-					13
03	1798	N	1661	-0-	-137	-0-	34	1	1627	2	N	-0-					13
*04	1673	N	1673	-0-	-0-	-0-	1625	2	48	9	N	44					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	752	-0-	-148	-0-	752	2			N	-0-					47
12	899	N	810	-0-	-89	-0-	810	2			N	-0-					47
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					47
02	700	N	593	-0-	-107	-0-	593	2			N	-0-					47
03	1011	N	1011	-0-	-0-	-0-	961	2	50	9	N	45					92
04	840	N	424	-0-	-416	-0-	424	2			N	-0-					92

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					45
12	434	N	370	-0-	-64	-0-	370	2			N	-0-					45
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					45
02	476	N	301	-0-	-175	-0-	301	2			N	-0-					45
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
*04	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2584	-0-	-356	-0-	2548	2	36	9	N	33					153
12	3038	X	2646	-0-	-392	-0-	2646	2			N	-0-					153
01	3038	X	2392	-0-	-646	-0-	2392	2			N	-0-					153
02	2744	X	2012	-0-	-732	-0-	2012	2			N	-0-					153
03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					153
*04	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					153

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

11	1800	N	1569	-0-	-231	-0-	1513	2	56	9	N	51	25	8			100
12	1922	N	1360	-0-	-562	-0-	1349	2	11	9	N	10	10	8			100
01	1829	N	1558	-0-	-271	-0-	1528	2	30	9	N	27	9	8			118
02	1484	N	1160	-0-	-324	-0-	1150	2	10	9	N	9	9	8			118
03	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22	22	8			118
*04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14	14	8			118

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

11	2610	N	2539	-0-	-71	-0-	2477	2	62	9	N	56	25	8			118
12	2730	N	2730	-0-	-0-	-0-	2709	2	21	9	N	19	12	8			125
*01	2793	N	2793	-0-	-0-	-0-	2757	2	36	9	N	33	1	5	19	8	138
02	2540	N	2540	-0-	-0-	-0-	2530	2	10	9	N	9	9	8			138
03	2999	N	2999	-0-	-0-	-0-	2995	2	4	9	N	4	4	8			138
04	2700	N	2524	-0-	-176	-0-	2522	2	2	9	N	2	2	8			138

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

11	1021	N	1021	-0-	-0-	-0-	144	1	877	2	N	-0-					60
12	1048	N	1048	-0-	-0-	-0-	149	1	899	2	N	-0-					60
01	1178	N	731	-0-	-447	-0-	149	1	532	2	N	45					105
							50	9									
02	952	N	732	-0-	-220	-0-	134	1	598	2	N	-0-					105
03	1054	N	919	-0-	-135	-0-	34	1	808	2	N	70					175
							77	9									
04	720	N	527	-0-	-193	-0-	526	2	1	9	N	1					176

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3498	X	3498	-0-	-0-	-0-	3461	2	37	9	N	34	22	8			24
12	3538	X	3538	-0-	-0-	-0-	3526	2	12	9	N	11	11	8			24
*01	3305	X	3305	-0-	-0-	-0-	125	1	3139	2	N	37	2	5	30	8	29
							41	9									
02	2721	X	2721	-0-	-0-	-0-	48	1	2630	2	N	39	31	8			37
							43	9									
03	3597	X	3597	-0-	-0-	-0-	3393	2	204	9	N	185	178	1	27	8	17
*04	3284	X	3284	-0-	-0-	-0-	3264	2	20	9	N	18	18	8			17

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	N	2666	-0-	-0-	-0-	2611	2	55	9	N	50	167	1	50	8	10
12	2990	N	2990	-0-	-0-	-0-	2971	2	19	9	N	17	17	8			10
01	2418	N	2401	-0-	-17	-0-	2383	2	18	9	N	16	16	8			10
02	2184	N	1701	-0-	-483	-0-	1678	2	23	9	N	21	21	8			10
03	2860	N	2860	-0-	-0-	-0-	2790	2	70	9	N	64	29	8			45
*04	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20	20	8			45

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2397	-0-	-243	-0-	182	1	2168	2	N	43	43	8			23
							47	9									
12	2783	N	2783	-0-	-0-	-0-	298	1	2456	2	N	26	26	8			23
							29	9									
*01	2635	N	2451	-0-	-184	-0-	240	1	2154	2	N	52	3	5	49	8	23
							57	9									
02	2242	N	2242	-0-	-0-	-0-	2190	2	52	9	N	47	47	8			23
03	2821	N	2581	-0-	-240	-0-	2445	2	136	9	N	124	44	8			103
04	2400	N	2263	-0-	-137	-0-	2184	2	79	9	N	72	32	8			143

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	109	-0-	-521	-0-	109	2			N	-0-					80
12	558	N	88	-0-	-470	-0-	88	2			N	-0-					80
01	558	N	388	-0-	-170	-0-	388	2			N	-0-					80
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					80
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					80
04	390	N	266	-0-	-124	-0-	170	2	96	9	N	87	167	1			-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1979	-0-	-541	-0-	1940	2	39	9	N	35	27	8			48
12	2697	N	2558	-0-	-139	-0-	2544	2	14	9	N	13	13	8			48
*01	2666	N	2463	-0-	-203	-0-	120	1	2309	2	N	31	2	5	29	8	48
							34	9									
02	2286	N	2286	-0-	-0-	-0-	106	1	2148	2	N	29	29	8			48
							32	9									
03	2573	N	2221	-0-	-352	-0-	2193	2	28	9	N	25	16	8			57
04	2400	N	2172	-0-	-228	-0-	2154	2	18	9	N	16	13	8			60

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1746	-0-	-264	-0-	67	1	1667	2	N	11	7	8			8
							12	9									
12	2144	N	2144	-0-	-0-	-0-	149	1	1992	2	N	3	3	8			8
							3	9									
*01	2046	N	1952	-0-	-94	-0-	125	1	1816	2	N	10	1	5	9	8	8
							11	9									
02	1624	N	1223	-0-	-401	-0-	1214	2	9	9	N	8	8	8			8
03	2139	N	2006	-0-	-133	-0-	1997	2	9	9	N	8	8	8			8
04	1890	N	1750	-0-	-140	-0-	1747	2	3	9	N	3	3	8			8

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

11	4530	X	4071	-0-	-459	-0-	3994	2	77	9	N	70	70	8			23
12	4681	X	3801	-0-	-880	-0-	3771	2	30	9	N	27	27	8			23
01	4588	X	4191	-0-	-397	-0-	4155	2	36	9	N	33	27	8			29
02	4144	X	3585	-0-	-559	-0-	3551	2	34	9	N	31	31	8			29
03	4433	X	3571	-0-	-862	-0-	3529	2	42	9	N	38	38	8			29
04	4080	X	3281	-0-	-799	-0-	3250	2	31	9	N	28	28	8			29

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

11	5130	X	4271	-0-	-859	-0-	4247	2	24	9	N	22	22	8			5
12	5208	X	4574	-0-	-634	-0-	4562	2	12	9	N	11	11	8			5
*01	5022	X	3200	-0-	-1822	-0-	101	1	3085	2	N	13	1	5	12	8	5
							14	9									
02	4144	X	1128	-0-	-3016	-0-	1127	2	1	9	N	1	1	8			5
03	4998	X	4998	-0-	-0-	-0-	4962	2	36	9	N	33	33	8			5
04	4440	X	4308	-0-	-132	-0-	4132	2	176	9	N	160	20	8			145

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

11	1200	N	902	-0-	-298	-0-	888	2	14	9	N	13	4	8			185
12	1054	N	992	-0-	-62	-0-	980	2	12	9	N	11	4	8			192
*01	1264	N	1264	-0-	-0-	-0-	1167	2	97	9	N	88	1	5	9	8	270
02	868	N	868	-0-	-0-	-0-	857	2	11	9	N	10	199	1	9	8	72
03	1185	N	1185	-0-	-0-	-0-	1166	2	19	9	N	17	17	8			72
04	1230	N	629	-0-	-601	-0-	556	2	73	9	N	66	3	8			135

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

11	1020	N	666	-0-	-354	-0-	652	2	14	9	N	13	13	8			63
12	1209	N	1142	-0-	-67	-0-	1136	2	6	9	N	5	5	8			63
01	1054	N	546	-0-	-508	-0-	542	2	4	9	N	4	4	8			63
02	1058	N	1058	-0-	-0-	-0-	1035	2	23	9	N	21	21	8			63
03	1147	N	1040	-0-	-107	-0-	1016	2	24	9	N	22	22	8			63
04	540	N	468	-0-	-72	-0-	465	2	3	9	N	3	3	8			63

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

11	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-	166	1			58
12	6270	X	6270	-0-	-0-	-0-	6244	2	26	9	N	24	23	8			59
01	6045	X	5891	-0-	-154	-0-	5879	2	12	9	N	11	8	8			62
02	5870	X	5870	-0-	-0-	-0-	5840	2	30	9	N	27	27	8			62
03	6830	X	6830	-0-	-0-	-0-	6777	2	53	9	N	48	48	8			62
*04	6608	X	6608	-0-	-0-	-0-	6576	2	32	9	N	29	29	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3082	-0-	82	228	3036	2	46	9	N	42	28	8			101
12	3192	X	2964	-0-	-228	-0-	2938	2	26	9	N	24	13	8			112
*01	3322	X	3322	-0-	-0-	-0-	3223	2	99	9	N	90	3	5	54	8	145
02	2618	X	2618	-0-	-0-	-0-	2598	2	20	9	N	18	18	8			145
03	3164	X	3164	-0-	-0-	-0-	3144	2	20	9	N	18	18	8			145
*04	3198	X	3198	-0-	-0-	-0-	3180	2	18	9	N	16	16	8			145

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	-0-					N	20	7	8			39
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					39
01	248	N	-0-	-0-	-248	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	1					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1773	2	46	9	N	42	40	8			163
12	2046	N	918	-0-	-1128	-0-	883	2	35	9	N	32	12	8			183
*01	2738	N	2738	-0-	-0-	-0-	2693	2	45	9	N	41	2	5	39	8	183
02	1992	N	1992	-0-	-0-	-0-	1920	2	72	9	N	65	65	8			183
03	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	29	8			183
04	2640	N	2124	-0-	-516	-0-	2072	2	52	9	N	47	20	8			210

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					33
12	372	N	215	-0-	-157	-0-	215	2			N	-0-					33
01	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					33
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					33
03	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					34
04	390	N	236	-0-	-154	-0-	210	2	26	9	N	24					58

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1988	-0-	-172	-0-	101	1	1887	2	N	-0-					15
12	2139	N	2129	-0-	-10	-0-	149	1	1980	2	N	-0-					15
01	2201	N	1686	-0-	-515	-0-	149	1	1537	2	N	-0-					15
02	1848	N	1618	-0-	-230	-0-	134	1	1484	2	N	-0-					15
03	2139	N	1915	-0-	-224	-0-	53	1	1862	2	N	-0-					15
*04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1635	-0-	-165	-0-	1592	2	43	9	N	39	34	8			53
12	1829	N	1615	-0-	-214	-0-	1596	2	19	9	N	17	17	8			53
*01	1674	N	1572	-0-	-102	-0-	1538	2	34	9	N	31	2	5	29	8	53
02	1540	N	1459	-0-	-81	-0-	1437	2	22	9	N	20	20	8			53
03	1854	N	1854	-0-	-0-	-0-	1830	2	24	9	N	22	22	8			53
*04	1671	N	1671	-0-	-0-	-0-	1660	2	11	9	N	10	10	8			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2007	-0-	-933	-0-	67	1	1882	2	N	53	42	8			79
							58	9									
12	2790	X	2011	-0-	-779	-0-	1765	2	246	9	N	224	17	8			286
*01	2108	X	1970	-0-	-138	-0-	130	1	1777	2	N	57	3	5	51	8	289
							63	9									
02	1876	N	1598	-0-	-278	-0-	38	1	1503	2	N	52	174	1	52	8	115
							57	9									
03	2042	N	2042	-0-	-0-	-0-	1930	2	112	9	N	102	176	1	41	8	-0-
04	1920	N	1820	-0-	-100	-0-	1763	2	57	9	N	52	32	8			20

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

11	990	N	790	-0-	-200	-0-	790	2			N	-0-					72
12	1054	N	738	-0-	-316	-0-	738	2			N	-0-					72
01	1023	N	807	-0-	-216	-0-	106	1	701	2	N	-0-					72
02	728	N	588	-0-	-140	-0-	588	2			N	-0-					72
03	744	N	727	-0-	-17	-0-	727	2			N	-0-					72
04	780	N	344	-0-	-436	-0-	344	2			N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	91	1			27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

11	3287	X	3287	-0-	-0-	-0-	3211	2	76	9	N	69	36	8			215
12	3379	X	3298	-0-	-81	-0-	3280	2	18	9	N	16	16	8			215
*01	4045	X	4045	-0-	-0-	-0-	120	1	3889	2	N	33	2	5	31	8	215
							36	9									
02	3080	X	2802	-0-	-278	-0-	24	1	2730	2	N	44	44	8			215
							48	9									
03	3410	X	3361	-0-	-49	-0-	29	1	3301	2	N	28	126	1	27	8	90
							31	9									
04	3480	X	2993	-0-	-487	-0-	2967	2	26	9	N	24	24	8			90

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

11	4551	X	4551	-0-	-0-	-0-	4496	2	55	9	N	50	46	8			34
12	4619	X	4530	-0-	-89	-0-	4487	2	43	9	N	39	25	8			48
*01	4619	X	4499	-0-	-120	-0-	4127	2	372	9	N	338	3	5	51	8	332
02	4256	X	3721	-0-	-535	-0-	3680	2	41	9	N	37	170	1	37	8	162
03	4712	X	4029	-0-	-683	-0-	3945	2	84	9	N	76	36	8			202
04	4560	X	3877	-0-	-683	-0-	3866	2	11	9	N	10	10	8			202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	9	-0-	-6	-0-	8	2	1	9	N	1	1	8			28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			28
02	9	N	-0-	-0-	-9	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

11	2113	N	2113	-0-	-0-	-0-	2071	2	42	9	N	38	28	8			75
12	2484	N	2484	-0-	-0-	-0-	2466	2	18	9	N	16	16	8			75
*01	2108	N	2108	-0-	-0-	-0-	2068	2	40	9	N	36	2	5	34	8	75
02	1988	N	1855	-0-	-133	-0-	1815	2	40	9	N	36	36	8			75
03	2511	N	2281	-0-	-230	-0-	2238	2	43	9	N	39	32	8			82
*04	2371	N	2371	-0-	-0-	-0-	2349	2	22	9	N	20	20	8			82

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

11	1620	N	1279	-0-	-341	-0-	67	1	1190	2	N	20	20	8			55
							22	9									
12	1525	N	1525	-0-	-0-	-0-	149	1	1364	2	N	11	11	8			55
							12	9									
*01	1623	N	1623	-0-	-0-	-0-	125	1	1486	2	N	11	1	5	10	8	55
							12	9									
02	1204	N	1064	-0-	-140	-0-	1032	2	32	9	N	29	29	8			55
03	1550	N	1357	-0-	-193	-0-	1322	2	35	9	N	32	32	8			55
04	1590	N	1217	-0-	-373	-0-	1192	2	25	9	N	23	23	8			55

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

11	3300	X	3052	-0-	-248	-0-	3017	2	35	9	N	32	28	8			142
12	3410	X	3031	-0-	-379	-0-	3014	2	17	9	N	15	10	8			147
01	3348	X	2933	-0-	-415	-0-	2918	2	15	9	N	14	11	8			150
02	3024	X	2753	-0-	-271	-0-	2740	2	13	9	N	12	12	8			150
03	3286	X	3099	-0-	-187	-0-	3084	2	15	9	N	14	14	8			150
*04	3107	X	3107	-0-	-0-	-0-	3015	2	92	9	N	84	195	1	17	8	22

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

11	12990	X	11460	-0-	-1530	-0-	11397	2	63	9	N	57					154
12	11966	X	11031	-0-	-935	-0-	10937	2	94	9	N	85	69	8			170
01	11966	X	10541	-0-	-1425	-0-	10517	2	24	9	N	22	22	8			170
02	10808	X	10513	-0-	-295	-0-	10425	2	88	9	N	80	75	8			175
03	11966	X	11736	-0-	-230	-0-	11470	2	266	9	N	242	172	8			245
04	11460	X	10942	-0-	-518	-0-	10824	2	118	9	N	107	180	1	85	8	87

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

11	270	N	196	-0-	-74	-0-	196	2			N	-0-					85
12	248	N	199	-0-	-49	-0-	189	2	10	9	N	9					94
01	248	N	248	-0-	-0-	-0-	168	2	80	9	N	73					167
02	196	N	165	-0-	-31	-0-	146	2	19	9	N	17					184
03	186	N	170	-0-	-16	-0-	152	2	18	9	N	16					200
*04	240	N	94	-0-	-146	-0-	84	2	10	9	N	9					209

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3728	-0-	-262	-0-	3685	2	43	9	N	39	39	8			69
12	4123	X	3579	-0-	-544	-0-	3561	2	18	9	N	16	16	8			69
01	4123	X	3504	-0-	-619	-0-	3484	2	20	9	N	18	18	8			69
02	3724	X	3071	-0-	-653	-0-	3049	2	22	9	N	20	20	8			69
03	4092	X	3160	-0-	-932	-0-	3124	2	36	9	N	33	33	8			69
04	3720	X	2938	-0-	-782	-0-	2915	2	23	9	N	21	21	8			69

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3081	X	3081	-0-	-0-	-0-	3034	2	47	9	N	43	37	8			28
12	3162	X	3024	-0-	-138	-0-	2999	2	25	9	N	23	21	8			30
*01	3162	X	2988	-0-	-174	-0-	2943	2	45	9	N	41	2	5	39	8	30
02	2884	X	2673	-0-	-211	-0-	2626	2	47	9	N	43	43	8			30
03	3193	X	2533	-0-	-660	-0-	2500	2	33	9	N	30	30	8			30
04	3090	X	2446	-0-	-644	-0-	2424	2	22	9	N	20	20	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	983	-0-	-1207	-0-	938	2	45	9	N	41	28	8			70
12	2201	N	-0-	-0-	-2201	-0-					N	22	5	8			87
01	2201	N	-0-	-0-	-2201	-0-					N	-0-					87
02	924	N	-0-	-0-	-924	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2088	-0-	-102	-0-	77	1	1997	2	N	13	13	8			17
							14	9									
12	2265	N	2265	-0-	-0-	-0-	134	1	2087	2	N	40	3	8			54
							44	9									
01	2201	N	1803	-0-	-398	-0-	1801	2	2	9	N	2	2	8			54
02	1988	N	1421	-0-	-567	-0-	1408	2	13	9	N	12	12	8			54
03	2263	N	1590	-0-	-673	-0-	1569	2	21	9	N	19	19	8			54
*04	1877	N	1877	-0-	-0-	-0-	1865	2	12	9	N	11	11	8			54

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	759	-0-	-171	-0-	731	2	28	9	N	25	24	8			180
12	868	N	706	-0-	-162	-0-	677	2	29	9	N	26	14	8			192
*01	786	N	786	-0-	-0-	-0-	707	2	79	9	N	72	2	5	30	8	232
02	700	N	501	-0-	-199	-0-	481	2	20	9	N	18	198	1	14	8	38
03	834	N	834	-0-	-0-	-0-	809	2	25	9	N	23	21	8			40
04	780	N	294	-0-	-486	-0-	290	2	4	9	N	4	2	8			42

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

11	660	N	503	-0-	-157	-0-	62	1	394	2	N	43	70	1			90
							47	9									
12	744	N	226	-0-	-518	-0-	29	1	197	2	N	-0-					90
01	713	N	557	-0-	-156	-0-	106	1	451	2	N	-0-					90
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					90
03	710	N	710	-0-	-0-	-0-	591	2	119	9	N	108	198	1			-0-
04	540	N	349	-0-	-191	-0-	349	2			N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

11	3031	X	3031	-0-	-0-	-0-	38	1	2993	2	N	-0-					18
12	3528	X	3528	-0-	-0-	-0-	149	1	3309	2	N	64					82
							70	9									
01	3069	X	2945	-0-	-124	-0-	149	1	2751	2	N	41					123
							45	9									
02	2772	X	2636	-0-	-136	-0-	134	1	2502	2	N	-0-					123
03	3069	X	3068	-0-	-1	-0-	34	1	3008	2	N	24					147
							26	9									
04	2970	X	2947	-0-	-23	-0-	2871	2	76	9	N	69	177	1			39

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

11	2790	X	2651	-0-	-139	-0-	101	1	2506	2	N	40	32	8			154
							44	9									
12	2852	X	2438	-0-	-414	-0-	149	1	2275	2	N	13	12	8			155
							14	9									
01	2852	X	2818	-0-	-34	-0-	67	1	2688	2	N	57	12	8			200
							63	9									
02	2548	X	2117	-0-	-431	-0-	2087	2	30	9	N	27	186	1	18	8	23
03	2781	X	2781	-0-	-0-	-0-	2756	2	25	9	N	23	23	8			23
04	2730	X	2602	-0-	-128	-0-	2585	2	17	9	N	15	15	8			23

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

11	15360	X	13125	-0-	-2235	-0-	141	1	12841	2	N	130					271
							143	9									
12	15190	X	13577	-0-	-1613	-0-	198	1	13372	2	N	6	193	1			84
							7	9									
01	14632	X	11451	-0-	-3181	-0-	147	1	11304	2	N	-0-					84
02	13216	X	11110	-0-	-2106	-0-	147	1	10834	2	N	117					201
							129	9									
03	14105	X	12250	-0-	-1855	-0-	70	1	12124	2	N	51	199	1			53
							56	9									
04	13140	X	11216	-0-	-1924	-0-	11216	2			N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25080	X	22832	-0-	-2248	-0-	192	1	22640	2	N	-0-					30
12	24552	X	23257	-0-	-1295	-0-	198	1	22903	2	N	142					172
							156	9									
01	24552	X	22609	-0-	-1943	-0-	198	1	22366	2	N	41	183	1			30
							45	9									
02	22176	X	19623	-0-	-2553	-0-	179	1	19444	2	N	-0-					30
03	23870	X	21174	-0-	-2696	-0-	90	1	21084	2	N	-0-					30
04	22830	X	20141	-0-	-2689	-0-	20141	2			N	-0-					30

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	16517	-0-	-2113	-0-	141	1	16370	2	N	5	182	1			45
							6	9									
12	18290	X	16820	-0-	-1470	-0-	198	1	16622	2	N	-0-					45
01	18290	X	13755	-0-	-4535	-0-	198	1	13392	2	N	150					195
							165	9									
02	15428	X	11783	-0-	-3645	-0-	96	1	11597	2	N	82	168	1			109
							90	9									
03	17081	X	10781	-0-	-6300	-0-	10781	2			N	-0-					109
04	16530	X	12682	-0-	-3848	-0-	12576	2	106	9	N	96	173	1			32

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19530	X	18602	-0-	-928	-0-	580	1	18004	2	N	16					59
							18	9									
12	18655	X	18655	-0-	-0-	-0-	722	1	17712	2	N	201					260
							221	9									
01	19977	X	19977	-0-	-0-	-0-	692	1	19205	2	N	73	186	1			147
							80	9									
02	16604	X	16296	-0-	-308	-0-	588	1	15562	2	N	133	200	1			80
							146	9									
03	18839	X	18839	-0-	-0-	-0-	710	1	18052	2	N	70					150
							77	9									
04	17790	X	17446	-0-	-344	-0-	520	1	16813	2	N	103	81	1			172
							113	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	15987	-0-	-723	-0-	128	1	15859	2	N	-0-	171	1			41
12	16480	X	16480	-0-	-0-	-0-	198	1	16017	2	N	241	195	1			87
							265	9									
01	16337	X	15656	-0-	-681	-0-	198	1	15270	2	N	171					258
							188	9									
02	14756	X	13922	-0-	-834	-0-	179	1	13680	2	N	57	172	1			143
							63	9									
03	16337	X	15420	-0-	-917	-0-	154	1	15156	2	N	100	171	1			72
							110	9									
04	15810	X	15107	-0-	-703	-0-	14922	2	185	9	N	168	183	1			57

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5105	X	5105	-0-	-0-	-0-	5061	2	44	9	N	40	185	1			38
12	4771	X	4771	-0-	-0-	-0-	4736	2	35	9	N	32					70
01	4847	X	4847	-0-	-0-	-0-	4790	2	57	9	N	52					122
02	3519	X	3519	-0-	-0-	-0-	3463	2	56	9	N	51					173
03	4788	X	4788	-0-	-0-	-0-	4688	2	100	9	N	91	197	1			67
*04	4333	X	4333	-0-	-0-	-0-	4271	2	62	9	N	56					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22770	X	18761	-0-	-4009	-0-	192	1	18563	2	N	5	182	1			58
							6	9									
12	18972	X	18972	-0-	-0-	-0-	198	1	18591	2	N	166	177	1			47
							183	9									
01	18569	X	17832	-0-	-737	-0-	198	1	17485	2	N	135					182
							149	9									
02	16772	X	15342	-0-	-1430	-0-	179	1	15163	2	N	-0-					182
03	18569	X	16919	-0-	-1650	-0-	45	1	16805	2	N	63	200	1			45
							69	9									
04	17970	X	15688	-0-	-2282	-0-	15512	2	176	9	N	160	163	1			42

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	34315	-0-	34315	405105	29	1	33747	2	N	490	735	1			315
							539	9									
*11	0	W	173738	-0-	173738	578843	528	1	168073	2	N	4670	3947	1			1038
							5137	9									
*12	0	W	159792	-0-	159792	738635	694	1	154609	2	N	4081	4179	1			940
							4489	9									
*01	0	W	129699	-0-	129699	868334	512	1	125691	2	N	3178	3105	1			1013
							3496	9									
*02	0	W	101325	-0-	101325	969659	358	1	97944	2	N	2748	2883	1			878
							3023	9									
*03	0	W	100100	-0-	100100	1069759	102	1	97124	2	N	2613	2848	1			643
							2874	9									
*04	0	W	89113	-0-	89113	1158872	86399	2	2714	9	N	2467	2472	1			638

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	5911	-0-	-11069	-0-	259	1	5634	2	Y	16	11	1			8
							18	9									
12	17546	X	4923	-0-	-12623	-0-	384	1	4539	2	Y	-0-	8	1			-0-
01	17546	X	7082	-0-	-10464	-0-	610	1	6375	2	Y	88	59	1			29
							97	9									
02	15848	X	5614	-0-	-10234	-0-	524	1	5016	2	Y	67	75	1			21
							74	9									
03	17546	X	5391	-0-	-12155	-0-	701	1	4613	2	Y	70	52	1			39
							77	9									
04	16980	X	3140	-0-	-13840	-0-	810	1	2271	2	Y	54	71	1			22
							59	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	46119	X	46119	-0-	-0-	-0-	29	1	44877	2	Y	1103	1061	1			330
							1213	9									
*06	41618	X	41618	-0-	-0-	-0-	40605	2	1013	9	Y	921	969	1			282
*07	64499	X	64499	-0-	-0-	-0-	396	1	62367	2	Y	1578	1390	1			470
							1736	9									
*08	67793	X	67793	-0-	-0-	-0-	621	1	65381	2	Y	1628	1573	1			525
							1791	9									
*09	61439	X	61439	-0-	-0-	-0-	785	1	59050	2	Y	1458	1476	1			507
							1604	9									
*10	58892	X	58892	-0-	-0-	-0-	807	1	56451	2	Y	1485	1554	1			438
							1634	9									
*11	51455	X	51455	-0-	-0-	-0-	1118	1	48928	2	Y	1281	1075	1			644
							1409	9									
*12	50174	X	50174	-0-	-0-	-0-	1363	1	47476	2	Y	1214	1265	1			593
							1335	9									
*01	44300	X	44300	-0-	-0-	-0-	550	1	42417	2	Y	1212	1406	1			399
							1333	9									
*02	38441	X	38441	-0-	-0-	-0-	179	1	37051	2	Y	1101	1153	1			347
							1211	9									
*03	42530	X	42530	-0-	-0-	-0-	198	1	41079	2	Y	1139	848	1			638
							1253	9									
*04	41280	X	41280	-0-	-0-	-0-	179	1	39839	2	Y	1147	1319	1			466
							1262	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1319	2	44	9	N	40					150
12	1539	N	1539	-0-	-0-	-0-	1440	2	99	9	N	90					240
01	1488	N	1320	-0-	-168	-0-	1278	2	42	9	N	38	184	1			94
02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					94
03	1550	N	1058	-0-	-492	-0-	1058	2			N	-0-					94
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					55
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					55
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					55
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					55
*03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					55
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					55

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3053	-0-	53	53	3053	2			N	-0-					145
12	2614	N	2561	-0-	-53	-0-	2561	2			N	-0-					145
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					145
02	2100	X	2025	-0-	-75	-0-	2025	2			N	-0-					145
*03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					145
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					129
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					129
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					129
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					129
03	992	N	120	-0-	-872	-0-	120	2			N	-0-					129
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					139
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					139
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					139
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					139
*03	682	N	584	-0-	-98	-0-	584	2			N	-0-					139
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					49
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					49
01	891	N	891	-0-	-0-	-0-	825	2	66	9	N	60					109
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					109
*03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					109
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1328	2	88	9	N	80			150
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-			150
01	1581	N	1488	-0-	-93	-0-	1444	2	44	9	N	40			190
02	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-			190
03	1457	N	1417	-0-	-40	-0-	1395	2	22	9	N	20			210
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT			210

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-			78
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-			78
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-			78
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-			78
*03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-			78
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			50
12	0	N	-0-	-0-	-0-	-0-					N	-0-			50
01	0	N	-0-	-0-	-0-	-0-					N	-0-			50
02	0	N	-0-	-0-	-0-	-0-					N	-0-			50
03	0	N	-0-	-0-	-0-	-0-					N	-0-			50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-			124
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-			124
01	155	N	34	-0-	-121	-0-	34	2			N	-0-			124
02	224	N	85	-0-	-139	-0-	85	2			N	-0-			124
03	93	N	42	-0-	-51	-0-	42	2			N	-0-			124
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	604	2	22	9	N	20			150
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-			150
01	620	N	553	-0-	-67	-0-	538	2	15	9	N	14			164
02	588	N	550	-0-	-38	-0-	550	2			N	-0-			164
03	620	N	547	-0-	-73	-0-	496	2	51	9	N	46			210
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			210

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-			170
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-			170
01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-			170
02	1708	N	1482	-0-	-226	-0-	1482	2			N	-0-			170
*03	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20			190
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					153
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					153
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					153
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					153
*03	368	N	368	-0-	-0-	-0-	269	2	99	9	N	90					243
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					243

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2416	-0-	-284	-0-	2393	2	23	9	N	21					125
12	2790	X	2436	-0-	-354	-0-	2436	2			N	-0-					125
01	2790	X	2439	-0-	-351	-0-	2325	2	114	9	N	104	187	1			42
02	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
*03	2584	N	2584	-0-	-0-	-0-	2443	2	141	9	N	128					170
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					170

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					155
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					155
01	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					155
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					155
*03	1244	N	1244	-0-	-0-	-0-	1158	2	86	9	N	78	195	1			38
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					38

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					159
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					159
01	434	N	232	-0-	-202	-0-	232	2			N	-0-					159
02	364	N	114	-0-	-250	-0-	114	2			N	-0-					159
03	310	N	221	-0-	-89	-0-	221	2			N	-0-					159
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					94
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	5	1	593	2	N	50					93
							55	9									
12	372	N	321	-0-	-51	-0-	3	1	297	2	N	19					112
							21	9									
01	527	N	292	-0-	-235	-0-	4	1	279	2	N	8					120
							9	9									
02	701	N	701	-0-	-0-	-0-	443	1	244	2	N	13					133
							14	9									
03	591	N	591	-0-	-0-	-0-	241	1	346	2	N	4					137
							4	9									
*04	307	N	307	-0-	-0-	-0-	4	1	303	2	N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

11	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0-	-0-	15	1	1761	2	N	12					192
							13	9									
12	1891	N	1756	-0-	-135	-0-	20	1	1733	2	N	3					195
							3	9									
01	1922	N	1639	-0-	-283	-0-	20	1	1600	2	N	17					212
							19	9									
02	2059	N	2059	-0-	-0-	-0-	443	1	1598	2	N	16	5	8			223
							18	9									
03	1790	N	1790	-0-	-0-	-0-	25	1	1758	2	N	6	202	1			27
							7	9									
*04	1668	N	1668	-0-	-0-	-0-	24	1	1644	2	N	-0-					27

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9813	-0-	6813	6813	85	1	9691	2	Y	34					134
							37	9									
12	3100	N	17090	-0-	13990	20803	195	1	16875	2	Y	18					152
							20	9									
01	3100	N	130	-0-	-2970	17833	2	1	128	2	Y	-0-					152
02	18427	X	594	-0-	-17833	-0-	420	1	174	2	Y	-0-					152
03	899	X	267	-0-	-632	-0-	70	1	197	2	Y	-0-					152
*04	1843	X	1843	-0-	-0-	-0-	26	1	1814	2	Y	3					155
							3	9									

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	3	1	312	2	Y	-0-					74
12	373	N	373	-0-	-0-	-0-	4	1	369	2	Y	-0-					74
01	342	N	342	-0-	-0-	-0-	4	1	338	2	Y	-0-					74
02	778	N	778	-0-	-0-	-0-	420	1	358	2	Y	-0-					74
03	471	N	471	-0-	-0-	-0-	73	1	398	2	Y	-0-					74
*04	330	N	246	-0-	-84	-0-	3	1	243	2	Y	-0-					74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1936	N	1936	-0-	-0-	-0-	16	1	1862	2	N	53					168
							58	9									
12	1958	N	1958	-0-	-0-	-0-	22	1	1897	2	N	35					203
							39	9									
01	2021	N	2021	-0-	-0-	-0-	25	1	1962	2	N	31	182	1	2	8	50
							34	9									
02	1842	N	1842	-0-	-0-	-0-	420	1	1411	2	N	10	3	8			57
							11	9									
03	1953	N	1896	-0-	-57	-0-	94	1	1780	2	N	20					77
							22	9									
04	1950	N	1826	-0-	-124	-0-	26	1	1783	2	N	15					92
							17	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

11	995	N	995	-0-	-0-	-0-	8	1	968	2	N	17					132
							19	9									
12	1022	N	1022	-0-	-0-	-0-	12	1	996	2	N	13					145
							14	9									
01	1085	N	1084	-0-	-1	-0-	14	1	1070	2	N	-0-					145
02	1326	N	1326	-0-	-0-	-0-	420	1	897	2	N	8	5	8			148
							9	9									
03	1086	N	1086	-0-	-0-	-0-	82	1	1004	2	N	-0-					148
04	1050	N	929	-0-	-121	-0-	13	1	916	2	N	-0-					148

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

11	446		-0-	-0-	-446	-0-					N	-0-					-0-
12	446		-0-	-0-	-446	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	0	X	-0-	-0-	-0-	-0-					N	-0-					13
01	1234	X	1234	-0-	-0-	-0-	16	1	1218	2	N	-0-					13
02	4470	X	4470	-0-	-0-	-0-	4450	2	20	9	N	18	1	8			30
03	1297	X	1297	-0-	-0-	-0-	18	1	1276	2	N	3					33
							3	9									
*04	1074	X	1074	-0-	-0-	-0-	15	1	1059	2	N	-0-					33

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1514	-0-	-136	-0-	13	1	1492	2	N	8					143
							9	9									
12	1674	N	1532	-0-	-142	-0-	17	1	1513	2	N	2					145
							2	9									
01	1612	N	1450	-0-	-162	-0-	18	1	1426	2	N	5	2	8			148
							6	9									
02	1788	N	1788	-0-	-0-	-0-	443	1	1339	2	N	5					153
							6	9									
03	1796	N	1796	-0-	-0-	-0-	476	1	1312	2	N	7					160
							8	9									
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					160

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

11	1380	N	1038	-0-	-342	-0-	9	1	1021	2	N	7					187
							8	9									
12	1364	N	1010	-0-	-354	-0-	11	1	990	2	N	8					195
							9	9									
01	1178	N	848	-0-	-330	-0-	10	1	813	2	N	23	175	1			43
							25	9									
02	980	N	925	-0-	-55	-0-	923	2	2	9	N	2					45
03	1166	N	1166	-0-	-0-	-0-	16	1	1142	2	N	7					52
							8	9									
*04	1211	N	1211	-0-	-0-	-0-	17	1	1185	2	N	8					60
							9	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	4	1	408	2	N	-0-					107
12	434	N	426	-0-	-8	-0-	5	1	421	2	N	-0-					107
01	434	N	416	-0-	-18	-0-	5	1	411	2	N	-0-					107
02	797	N	797	-0-	-0-	-0-	420	1	377	2	N	-0-					107
03	483	N	483	-0-	-0-	-0-	74	1	409	2	N	-0-					107
*04	442	N	442	-0-	-0-	-0-	6	1	436	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	3	N	-0-	-0-	-3	-0-					N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

11	1463	N	1463	-0-	-0-	-0-	13	1	1433	2	N	15					218
							17	9									
12	1519	N	1357	-0-	-162	-0-	15	1	1332	2	N	9					227
							10	9									
01	1364	N	1218	-0-	-146	-0-	15	1	1186	2	N	15					242
							17	9									
02	1670	N	1670	-0-	-0-	-0-	443	1	1215	2	N	11	197	1	3	8	53
							12	9									
03	1696	N	1696	-0-	-0-	-0-	242	1	1441	2	N	12					65
							13	9									
*04	1244	N	1244	-0-	-0-	-0-	17	1	1212	2	N	14					79
							15	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

11	1170	N	1127	-0-	-43	-0-	10	1	1100	2	N	15					143
							17	9									
12	1178	N	1118	-0-	-60	-0-	13	1	1088	2	N	15					158
							17	9									
01	1178	N	136	-0-	-1042	-0-	2	1	134	2	N	-0-					158
02	1064	N	443	-0-	-621	-0-	443	1			N	-0-					158
03	1116	N	-0-	-0-	-1116	-0-					N	5					163
04	120	N	-0-	-0-	-120	-0-					N	-0-					163

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

11	960	N	890	-0-	-70	-0-	8	1	872	2	N	9					182
							10	9									
12	992	N	977	-0-	-15	-0-	11	1	957	2	N	8					190
							9	9									
01	961	N	657	-0-	-304	-0-	8	1	643	2	N	5					195
							6	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	696	2	N	13	3	8			205
							14	9									
03	996	N	996	-0-	-0-	-0-	81	1	898	2	N	15					220
							17	9									
*04	928	N	928	-0-	-0-	-0-	13	1	905	2	N	9	172	1			57
							10	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

11	3220	X	3220	-0-	-0-	-0-	28	1	3162	2	N	27					100
							30	9									
12	3353	X	3353	-0-	-0-	-0-	38	1	3284	2	N	28					128
							31	9									
01	3134	X	3134	-0-	-0-	-0-	39	1	3082	2	N	12					140
							13	9									
02	3663	X	3663	-0-	-0-	-0-	420	1	3241	2	N	2					142
							2	9									
03	4135	X	4135	-0-	-0-	-0-	127	1	4008	2	N	-0-					142
*04	3058	X	3058	-0-	-0-	-0-	44	1	3014	2	N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1947	-0-	-213	-0-	17	1	1930	2	N	-0-					30
12	2232	N	1958	-0-	-274	-0-	22	1	1936	2	N	-0-					30
01	2170	N	1923	-0-	-247	-0-	24	1	1867	2	N	29	2	8			57
							32	9									
02	2314	N	2314	-0-	-0-	-0-	420	1	1888	2	N	5	4	8			58
							6	9									
03	2181	N	2181	-0-	-0-	-0-	98	1	2053	2	N	27					85
							30	9									
*04	2035	N	2035	-0-	-0-	-0-	29	1	1973	2	N	30					115
							33	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	-0-	17	1	1914	2	N	12					182
							13	9									
12	1908	N	1908	-0-	-0-	-0-	22	1	1874	2	N	11					193
							12	9									
01	2001	N	2001	-0-	-0-	-0-	25	1	1955	2	N	19	2	8			210
							21	9									
02	2109	N	2109	-0-	-0-	-0-	443	1	1633	2	N	30	190	1	3	8	47
							33	9									
03	2230	N	2230	-0-	-0-	-0-	264	1	1948	2	N	16					63
							18	9									
*04	1970	N	1970	-0-	-0-	-0-	28	1	1932	2	N	9					72
							10	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5063	-0-	2063	2063	44	1	4960	2	N	54					167
							59	9									
12	3100	N	5755	-0-	2655	4718	65	1	5626	2	N	58					225
							64	9									
01	3100	N	2497	-0-	-603	4115	31	1	2440	2	N	24	4	8			245
							26	9									
02	5693	X	1578	-0-	-4115	-0-	1556	2	22	9	N	20	195	1	5	8	65
03	2728	X	1942	-0-	-786	-0-	27	1	1887	2	N	25					90
							28	9									
04	2640	X	2299	-0-	-341	-0-	33	1	2247	2	N	17					107
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

11	660	N	597	-0-	-63	-0-	5	1	592	2	N	-0-					18
12	673	N	673	-0-	-0-	-0-	8	1	665	2	N	-0-					18
01	806	N	620	-0-	-186	-0-	8	1	612	2	N	-0-					18
02	1049	N	1049	-0-	-0-	-0-	420	1	629	2	N	-0-					18
03	682	N	673	-0-	-9	-0-	76	1	597	2	N	-0-					18
*04	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					18

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

11	90	N	-0-	-0-	-90	-0-					N	-0-					62
12	62	N	-0-	-0-	-62	-0-					N	-0-					62
01	31	N	-0-	-0-	-31	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*04	0	N	-0-	-0-	-0-	-0-					N	18					80

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

11	330	N	279	-0-	-51	-0-	2	1	277	2	N	-0-					118
12	341	N	307	-0-	-34	-0-	3	1	293	2	N	10					128
							11	9									
01	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					128
02	527	N	527	-0-	-0-	-0-	420	1	107	2	N	-0-					128
03	446	N	446	-0-	-0-	-0-	73	1	373	2	N	-0-					128
*04	330	N	307	-0-	-23	-0-	4	1	293	2	N	9					137
							10	9									

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

11	450	N	307	-0-	-143	-0-	3	1	304	2	N	-0-					77
12	403	N	351	-0-	-52	-0-	4	1	347	2	N	-0-					77
01	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3	3	8			77
							3	9									
02	770	N	770	-0-	-0-	-0-	420	1	350	2	N	-0-					77
03	349	N	349	-0-	-0-	-0-	72	1	277	2	N	-0-					77
*04	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	13	1	1440	2	N	3					55
							3	9									
12	1605	N	1605	-0-	-0-	-0-	18	1	1584	2	N	3					58
							3	9									
01	1581	N	1119	-0-	-462	-0-	14	1	1105	2	N	-0-					58
02	1419	N	1419	-0-	-0-	-0-	420	1	999	2	N	-0-					58
03	1667	N	1667	-0-	-0-	-0-	91	1	1570	2	N	5					63
							6	9									
*04	1669	N	1669	-0-	-0-	-0-	24	1	1645	2	N	-0-	5	1			58

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	915	-0-	915	915	915	2				N	-0-					37
03	14B2 EXT	344	-0-	344	1259	8	1	336	2		N	-0-					37
04	14B2 EXT	60	-0-	60	1319	60	2				N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

11	2040	N	2008	-0-	-32	-0-	17	1	1991	2	N	-0-					58
12	2108	N	1843	-0-	-265	-0-	21	1	1820	2	N	2					60
							2	9									
01	1643	N	1163	-0-	-480	-0-	15	1	1146	2	N	2	2	8			60
							2	9									
02	1976	N	1976	-0-	-0-	-0-	420	1	1555	2	N	1	1	8			60
							1	9									
03	2068	N	2068	-0-	-0-	-0-	97	1	1971	2	N	-0-					60
*04	1818	N	1818	-0-	-0-	-0-	26	1	1792	2	N	-0-					60

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	38					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

11	780	N	745	-0-	-35	-0-	6	1	732	2	N	6					188
							7	9									
12	761	N	761	-0-	-0-	-0-	9	1	746	2	N	5					193
							6	9									
01	775	N	759	-0-	-16	-0-	10	1	749	2	N	-0-					193
02	1300	N	1300	-0-	-0-	-0-	886	1	404	2	N	9					202
							10	9									
03	775	N	742	-0-	-33	-0-	460	1	251	2	N	28					230
							31	9									
04	720	N	550	-0-	-170	-0-	7	1	531	2	N	11	197	1			44
							12	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

11	1745	N	1745	-0-	-0-	-0-	15	1	1730	2	N	-0-					77
12	1979	N	1979	-0-	-0-	-0-	23	1	1956	2	N	-0-					77
01	1526	N	1526	-0-	-0-	-0-	19	1	1507	2	N	-0-					77
02	2050	N	2050	-0-	-0-	-0-	420	1	1630	2	N	-0-					77
03	1984	N	1798	-0-	-186	-0-	92	1	1675	2	N	28					105
							31	9									
04	1470	N	888	-0-	-582	-0-	12	1	873	2	N	3					108
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	1798	N	1798	-0-	-0-	-0-	1781	2	17	9	N	15					58
12	1798	N	1755	-0-	-43	-0-	1742	2	13	9	N	12					70
01	1798	N	1712	-0-	-86	-0-	1703	2	9	9	N	8					78
02	1754	N	1754	-0-	-0-	-0-	369	1	1370	2	N	14	1	8			91
							15	9									
03	1767	N	1685	-0-	-82	-0-	221	1	1440	2	N	22					113
							24	9									
04	1650	N	1489	-0-	-161	-0-	1459	2	30	9	N	27					140

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

11	810	N	630	-0-	-180	-0-	5	1	625	2	N	-0-					57
12	837	N	509	-0-	-328	-0-	6	1	503	2	N	-0-					57
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					57
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					57
*03	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

11	465	N	465	-0-	-0-	-0-	4	1	461	2	N	-0-					23
12	558	N	549	-0-	-9	-0-	6	1	537	2	N	5					28
							6	9									
01	620	N	508	-0-	-112	-0-	6	1	499	2	N	3					31
							3	9									
02	810	N	810	-0-	-0-	-0-	420	1	390	2	N	-0-					31
03	558	N	525	-0-	-33	-0-	74	1	451	2	N	-0-					31
04	480	N	478	-0-	-2	-0-	6	1	472	2	N	-0-					31

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2014 - P&A 02/21/14

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

11	870	N	801	-0-	-69	-0-	7	1	783	2	N	10					77
							11	9									
12	639	N	639	-0-	-0-	-0-	7	1	632	2	N	-0-					77
01	838	N	838	-0-	-0-	-0-	11	1	824	2	N	3	3	8			77
							3	9									
02	756	N	549	-0-	-207	-0-	420	1	127	2	N	2	2	8			77
							2	9									
03	651	N	91	-0-	-560	-0-	68	1	23	2	N	-0-					77
*04	1040	N	1040	-0-	-0-	-0-	15	1	1025	2	N	-0-					77

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

11	1770	N	1544	-0-	-226	-0-	13	1	1507	2	N	22	195	1			75
							24	9									
12	1705	N	1511	-0-	-194	-0-	17	1	1472	2	N	20					95
							22	9									
01	1674	N	1206	-0-	-468	-0-	15	1	1171	2	N	18					113
							20	9									
02	1655	N	1655	-0-	-0-	-0-	443	1	1195	2	N	15					128
							17	9									
03	1994	N	1994	-0-	-0-	-0-	261	1	1720	2	N	12					140
							13	9									
*04	1559	N	1559	-0-	-0-	-0-	22	1	1504	2	N	30					170
							33	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

11	2340	N	2199	-0-	-141	-0-	19	1	2150	2	N	27					130
							30	9									
12	2480	N	2173	-0-	-307	-0-	24	1	2116	2	N	30					160
							33	9									
01	2360	N	2360	-0-	-0-	-0-	29	1	2288	2	N	39	2	8			197
							43	9									
02	2316	N	2316	-0-	-0-	-0-	420	1	1874	2	N	20					217
							22	9									
03	2502	N	2502	-0-	-0-	-0-	102	1	2365	2	N	32	196	1			53
							35	9									
*04	2280	N	2240	-0-	-40	-0-	32	1	2193	2	N	14					67
							15	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

11	1446	N	1446	-0-	-0-	-0-	13	1	1427	2	N	5					90
							6	9									
12	1488	N	1362	-0-	-126	-0-	15	1	1334	2	N	12					102
							13	9									
01	1519	N	1479	-0-	-40	-0-	18	1	1444	2	N	15	2	8			115
							17	9									
02	1649	N	1649	-0-	-0-	-0-	420	1	1221	2	N	7					122
							8	9									
03	1456	N	1456	-0-	-0-	-0-	88	1	1354	2	N	13					135
							14	9									
04	1440	N	1346	-0-	-94	-0-	19	1	1310	2	N	15					150
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0-	-0-	16	1	1785	2	N	-0-					138
12	1996	N	1996	-0-	-0-	-0-	23	1	1973	2	N	-0-					138
01	2025	N	2025	-0-	-0-	-0-	25	1	1987	2	N	12					150
							13	9									
02	2120	N	2120	-0-	-0-	-0-	420	1	1700	2	N	-0-					150
03	1984	N	1691	-0-	-293	-0-	91	1	1600	2	N	-0-					150
*04	1950	N	1719	-0-	-231	-0-	25	1	1694	2	N	-0-	10	1			140

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1019	-0-	-31	-0-	9	1	1010	2	Y	-0-					145
12	910	N	910	-0-	-0-	-0-	10	1	900	2	Y	-0-					145
01	1023	N	904	-0-	-119	-0-	11	1	893	2	Y	-0-					145
02	1220	N	1220	-0-	-0-	-0-	420	1	800	2	Y	-0-					145
03	899	N	853	-0-	-46	-0-	79	1	774	2	Y	-0-					145
04	870	N	752	-0-	-118	-0-	10	1	742	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2164	-0-	-116	-0-	19	1	2112	2	N	30					160
							33	9									
12	2418	N	2171	-0-	-247	-0-	25	1	2132	2	N	13					173
							14	9									
01	2387	N	2278	-0-	-109	-0-	28	1	2229	2	N	19	2	8			190
							21	9									
02	2587	N	2587	-0-	-0-	-0-	443	1	2111	2	N	30	5	8			215
							33	9									
03	2316	N	2316	-0-	-0-	-0-	33	1	2273	2	N	9	183	1			41
							10	9									
04	2190	N	2046	-0-	-144	-0-	29	1	2011	2	N	5					46
							6	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	2	1	276	2	N	-0-					103
12	284	N	284	-0-	-0-	-0-	3	1	281	2	N	-0-					103
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					103
02	643	N	643	-0-	-0-	-0-	420	1	221	2	N	2					105
							2	9									
03	293	N	293	-0-	-0-	-0-	71	1	222	2	N	-0-					105
04	240	N	53	-0-	-187	-0-	53	2			N	-0-					105

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	10					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

11	1563	N	1563	-0-	-0-	-0-	13	1	1539	2	N	10					150
							11	9									
12	1643	N	1541	-0-	-102	-0-	17	1	1478	2	N	42					192
							46	9									
01	1705	N	1669	-0-	-36	-0-	21	1	1627	2	N	19	3	8			208
							21	9									
02	1885	N	1885	-0-	-0-	-0-	443	1	1428	2	N	13	3	8			218
							14	9									
03	1853	N	1853	-0-	-0-	-0-	259	1	1575	2	N	17					235
							19	9									
04	1620	N	1492	-0-	-128	-0-	21	1	1452	2	N	17					252
							19	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					32
12	124	N	50	-0-	-74	-0-	1	1	49	2	N	-0-					32
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					32
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					32
04	30	N	-0-	-0-	-30	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

11	990	N	836	-0-	-154	-0-	7	1	823	2	N	5					27
							6	9									
12	961	N	812	-0-	-149	-0-	9	1	792	2	N	10					37
							11	9									
01	992	N	866	-0-	-126	-0-	11	1	849	2	N	5	2	8			40
							6	9									
02	1247	N	1247	-0-	-0-	-0-	420	1	814	2	N	12					52
							13	9									
03	1028	N	1028	-0-	-0-	-0-	81	1	930	2	N	15					67
							17	9									
*04	925	N	925	-0-	-0-	-0-	13	1	895	2	N	15					82
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1579	-0-	-71	-0-	14	1	1563	2	N	2					177
							2	9									
12	1643	N	1618	-0-	-25	-0-	18	1	1589	2	N	10					187
							11	9									
01	1736	N	1423	-0-	-313	-0-	18	1	1396	2	N	8	157	1			38
							9	9									
02	1819	N	1819	-0-	-0-	-0-	420	1	1393	2	N	5					43
							6	9									
03	1612	N	1518	-0-	-94	-0-	89	1	1425	2	N	4					47
							4	9									
04	1380	N	1209	-0-	-171	-0-	17	1	1181	2	N	10					57
							11	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1118	-0-	-142	-0-	10	1	1108	2	N	-0-					97
12	1144	N	1144	-0-	-0-	-0-	13	1	1131	2	N	-0-					97
01	1046	N	1046	-0-	-0-	-0-	13	1	1033	2	N	-0-					97
02	1475	N	1475	-0-	-0-	-0-	420	1	1035	2	N	18					115
							20	9									
*03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					115
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					115

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1224	-0-	-306	-0-	11	1	1213	2	N	-0-					83
12	1550	N	1307	-0-	-243	-0-	15	1	1281	2	N	10					93
							11	9									
01	1519	N	1117	-0-	-402	-0-	14	1	1103	2	N	-0-					93
02	1227	N	1227	-0-	-0-	-0-	420	1	807	2	N	-0-					93
03	1302	N	1205	-0-	-97	-0-	84	1	1119	2	N	2					95
							2	9									
*04	1282	N	1282	-0-	-0-	-0-	18	1	1247	2	N	15					110
							17	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		11730	-0-	11730	11730	11721	2	9	9	N	8	1	8			70
01	14B2 EXT		7583	-0-	7583	19313	7580	2	3	9	N	3	1	8			72
02	14B2 EXT		4287	-0-	4287	23600	4287	2			N	-0-					72
03	28534	X	4934	-0-	-23600	-0-	71	1	4854	2	N	8					80
							9	9									
04	11340	X	5038	-0-	-6302	-0-	73	1	4948	2	N	15					95
							17	9									

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1446	-0-	-24	-0-	12	1	1421	2	N	12	195	1			29
							13	9									
12	1705	N	1397	-0-	-308	-0-	16	1	1370	2	N	10					39
							11	9									
01	1736	N	1256	-0-	-480	-0-	16	1	1233	2	N	6					45
							7	9									
02	1701	N	1701	-0-	-0-	-0-	420	1	1275	2	N	5					50
							6	9									
03	1395	N	1217	-0-	-178	-0-	84	1	1129	2	N	4					54
							4	9									
*04	1322	N	1322	-0-	-0-	-0-	19	1	1301	2	N	2					56
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

11	879	N	879	-0-	-0-	-0-	8	1	871	2	N	-0-					62
12	930	N	776	-0-	-154	-0-	9	1	761	2	N	5					67
							6	9									
01	1147	N	827	-0-	-320	-0-	10	1	816	2	N	1					68
							1	9									
02	812	N	810	-0-	-2	-0-	797	2	13	9	N	12					80
03	998	N	998	-0-	-0-	-0-	14	1	978	2	N	5					85
							6	9									
*04	871	N	871	-0-	-0-	-0-	12	1	851	2	N	7					92
							8	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	117	1			53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

11	2130	N	2091	-0-	-39	-0-	18	1	2073	2	N	-0-					43
12	2232	N	2041	-0-	-191	-0-	23	1	2014	2	N	4					47
							4	9									
01	2325	N	2058	-0-	-267	-0-	26	1	2032	2	N	-0-					47
02	2148	N	2148	-0-	-0-	-0-	420	1	1722	2	N	5					52
							6	9									
03	2139	N	2139	-0-	-0-	-0-	97	1	2011	2	N	28					80
							31	9									
04	1980	N	1919	-0-	-61	-0-	27	1	1892	2	N	-0-					80

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

11	360	N	332	-0-	-28	-0-	3	1	329	2	N	-0-					20
12	369	N	369	-0-	-0-	-0-	4	1	365	2	N	-0-					20
01	403	N	206	-0-	-197	-0-	3	1	203	2	N	-0-					20
02	675	N	675	-0-	-0-	-0-	420	1	255	2	N	-0-					20
03	438	N	438	-0-	-0-	-0-	73	1	365	2	N	-0-					20
*04	338	N	338	-0-	-0-	-0-	4	1	331	2	N	3					23
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	960	-0-	-240	-0-	8	1	949	2	N	3					138
							3	9									
12	1240	N	959	-0-	-281	-0-	11	1	938	2	N	9					147
							10	9									
01	1147	N	1016	-0-	-131	-0-	13	1	1001	2	N	2	1	8			148
							2	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					153
							6	9									
03	1324	N	1324	-0-	-0-	-0-	266	1	1050	2	N	7					160
							8	9									
04	990	N	979	-0-	-11	-0-	14	1	957	2	N	7					167
							8	9									

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	8	1	865	2	N	27					82
							30	9									
12	2030	N	2030	-0-	-0-	-0-	22	1	1891	2	N	106					188
							117	9									
01	496	N	483	-0-	-13	-0-	6	1	477	2	N	-0-					188
02	863	N	863	-0-	-0-	-0-	443	1	414	2	N	5					193
							6	9									
03	2015	N	607	-0-	-1408	-0-	241	1	363	2	N	3	163	1			33
							3	9									
04	480	N	371	-0-	-109	-0-	5	1	366	2	N	-0-					33

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	8	1	890	2	N	4					162
							4	9									
12	986	N	986	-0-	-0-	-0-	11	1	968	2	N	6					168
							7	9									
01	935	N	935	-0-	-0-	-0-	12	1	921	2	N	2					170
							2	9									
02	1311	N	1311	-0-	-0-	-0-	443	1	849	2	N	17					187
							19	9									
03	1176	N	1176	-0-	-0-	-0-	249	1	927	2	N	-0-					187
*04	908	N	908	-0-	-0-	-0-	13	1	895	2	N	-0-					187

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					60
01	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					60
02	641	N	641	-0-	-0-	-0-	420	1	221	2	N	-0-					60
03	386	N	386	-0-	-0-	-0-	72	1	314	2	N	-0-					60
*04	238	N	238	-0-	-0-	-0-	3	1	235	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1181	-0-	-79	-0-	10	1	1158	2	N	12					43
							13	9									
12	1550	N	1191	-0-	-359	-0-	13	1	1168	2	N	9					52
							10	9									
01	1581	N	1353	-0-	-228	-0-	17	1	1321	2	N	14	1	8			65
							15	9									
02	1695	N	1695	-0-	-0-	-0-	443	1	1238	2	N	13	3	8			75
							14	9									
03	1572	N	1572	-0-	-0-	-0-	240	1	1315	2	N	15					90
							17	9									
04	1320	N	854	-0-	-466	-0-	12	1	840	2	N	2					92
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0-	-0-	16	1	1843	2	N	10					143
							11	9									
12	1960	N	1960	-0-	-0-	-0-	22	1	1917	2	N	19					162
							21	9									
01	1953	N	1815	-0-	-138	-0-	23	1	1781	2	N	10	4	8			168
							11	9									
02	2054	N	2054	-0-	-0-	-0-	443	1	1587	2	N	22	3	8			187
							24	9									
03	1953	N	1938	-0-	-15	-0-	260	1	1653	2	N	23					210
							25	9									
04	1770	N	1627	-0-	-143	-0-	23	1	1591	2	N	12					222
							13	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1429	-0-	-41	-0-	12	1	1409	2	N	7					72
							8	9									
12	1488	N	1404	-0-	-84	-0-	16	1	1376	2	N	11					83
							12	9									
01	1488	N	1184	-0-	-304	-0-	15	1	1151	2	N	16	2	8			97
							18	9									
02	1632	N	1632	-0-	-0-	-0-	420	1	1200	2	N	11					108
							12	9									
03	1411	N	1411	-0-	-0-	-0-	87	1	1311	2	N	12					120
							13	9									
*04	1342	N	1342	-0-	-0-	-0-	19	1	1309	2	N	13					133
							14	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	2	1	217	2	N	-0-					40
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					40
01	222	N	222	-0-	-0-	-0-	3	1	217	2	N	2					42
							2	9									
02	603	N	603	-0-	-0-	-0-	420	1	183	2	N	-0-					42
03	291	N	291	-0-	-0-	-0-	71	1	220	2	N	-0-					42
*04	223	N	223	-0-	-0-	-0-	3	1	209	2	N	10					52
							11	9									

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1879	-0-	-191	-0-	16	1	1854	2	N	8					150
							9	9									
12	2046	N	1785	-0-	-261	-0-	20	1	1756	2	N	8					158
							9	9									
01	2046	N	1768	-0-	-278	-0-	22	1	1718	2	N	25					183
							28	9									
02	2118	N	2118	-0-	-0-	-0-	420	1	1684	2	N	13	3	8			193
							14	9									
03	1865	N	1865	-0-	-0-	-0-	94	1	1760	2	N	10					203
							11	9									
*04	1950	N	1950	-0-	-0-	-0-	28	1	1914	2	N	7	172	1			38
							8	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	5	1	550	2	N	-0-					50
12	558	N	556	-0-	-2	-0-	6	1	550	2	N	-0-					50
01	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-					50
02	935	N	935	-0-	-0-	-0-	443	1	492	2	N	-0-					50
03	564	N	564	-0-	-0-	-0-	8	1	556	2	N	-0-					50
04	540	N	149	-0-	-391	-0-	1	1	129	2	N	17					67
							19	9									

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

11	810	N	723	-0-	-87	-0-	6	1	714	2	N	3					60
							3	9									
12	868	N	800	-0-	-68	-0-	9	1	783	2	N	7					67
							8	9									
01	899	N	762	-0-	-137	-0-	10	1	752	2	N	-0-					67
02	1124	N	1124	-0-	-0-	-0-	420	1	698	2	N	5					72
							6	9									
03	947	N	947	-0-	-0-	-0-	80	1	858	2	N	8					80
							9	9									
*04	812	N	812	-0-	-0-	-0-	11	1	801	2	N	-0-					80

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

11	728	N	728	-0-	-0-	-0-	6	1	720	2	N	2					122
							2	9									
12	806	N	679	-0-	-127	-0-	8	1	670	2	N	1					123
							1	9									
01	1210	N	1210	-0-	-0-	-0-	8	1	1202	2	N	-0-					123
02	989	N	989	-0-	-0-	-0-	443	1	546	2	N	-0-					123
03	682	N	646	-0-	-36	-0-	9	1	637	2	N	-0-					123
04	1170	N	587	-0-	-583	-0-	8	1	579	2	N	-0-					123

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

11	2781	N	2781	-0-	-0-	-0-	24	1	2755	2	N	2					145
							2	9									
12	2790	N	2643	-0-	-147	-0-	30	1	2613	2	N	-0-					145
01	2908	N	2908	-0-	-0-	-0-	37	1	2869	2	N	2					147
							2	9									
02	2800	N	2871	-0-	71	71	420	1	2447	2	N	4	3	8			148
							4	9									
03	3023	N	2952	-0-	-71	-0-	109	1	2841	2	N	2					150
							2	9									
*04	2744	N	2744	-0-	-0-	-0-	39	1	2697	2	N	7					157
							8	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	-0-	12	1	1328	2	N	11					163
							12	9									
12	1364	N	1353	-0-	-11	-0-	16	1	1309	2	N	25					188
							28	9									
01	2169	N	2169	-0-	-0-	-0-	14	1	2116	2	N	35					223
							39	9									
02	2035	N	2035	-0-	-0-	-0-	840	1	1191	2	N	4					227
							4	9									
03	1499	N	1499	-0-	-0-	-0-	88	1	1404	2	N	6					233
							7	9									
*04	2100	N	1403	-0-	-697	-0-	20	1	1379	2	N	4					237
							4	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2275	-0-	-485	-0-	20	1	2235	2	N	18					53
							20	9									
12	2418	X	1746	-0-	-672	-0-	20	1	1713	2	N	12					65
							13	9									
01	2666	X	1646	-0-	-1020	-0-	21	1	1619	2	N	5					70
							6	9									
02	2408	X	2125	-0-	-283	-0-	420	1	1699	2	N	5					75
							6	9									
03	1736	N	1693	-0-	-43	-0-	91	1	1593	2	N	8					83
							9	9									
*04	1731	N	1731	-0-	-0-	-0-	25	1	1706	2	N	-0-					83

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	-0-	13	1	1434	2	N	12					102
							13	9									
12	1459	N	1459	-0-	-0-	-0-	17	1	1433	2	N	8					110
							9	9									
01	1519	N	1408	-0-	-111	-0-	18	1	1379	2	N	10					120
							11	9									
02	1689	N	1689	-0-	-0-	-0-	443	1	1236	2	N	9	2	8			127
							10	9									
03	1821	N	1821	-0-	-0-	-0-	229	1	1583	2	N	8					135
							9	9									
*04	1465	N	1465	-0-	-0-	-0-	21	1	1433	2	N	10					145
							11	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	17	1	1907	2	N	5					55
							6	9									
12	2495	N	2495	-0-	-0-	-0-	27	1	2378	2	N	82					137
							90	9									
01	1519	N	803	-0-	-716	-0-	10	1	793	2	N	-0-					137
02	1792	N	1562	-0-	-230	-0-	420	1	1110	2	N	29	3	8			163
							32	9									
03	2108	N	1248	-0-	-860	-0-	84	1	1145	2	N	17					180
							19	9									
*04	1155	N	1155	-0-	-0-	-0-	16	1	1122	2	N	15					195
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2117	-0-	-43	-0-	18	1	2086	2	N	12					177
							13	9									
12	2232	N	2141	-0-	-91	-0-	24	1	2095	2	N	20					197
							22	9									
01	2263	N	2215	-0-	-48	-0-	27	1	2112	2	N	69	1	8			265
							76	9									
02	2329	N	2329	-0-	-0-	-0-	443	1	1849	2	N	34	4	8			295
							37	9									
03	2463	N	2463	-0-	-0-	-0-	268	1	2183	2	N	11	192	1			114
							12	9									
*04	2130	N	2099	-0-	-31	-0-	30	1	2057	2	N	11					125
							12	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1283	-0-	-7	-0-	11	1	1259	2	N	12					132
							13	9									
12	1275	N	1275	-0-	-0-	-0-	15	1	1246	2	N	13					145
							14	9									
01	2478	N	2478	-0-	-0-	-0-	16	1	2449	2	N	12					157
							13	9									
02	1985	N	1985	-0-	-0-	-0-	840	1	1138	2	N	6					163
							7	9									
03	1392	N	1392	-0-	-0-	-0-	87	1	1286	2	N	17					180
							19	9									
04	1860	N	1285	-0-	-575	-0-	18	1	1265	2	N	2					182
							2	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	726	-0-	-114	-0-	6	1	720	2	N	-0-					80
12	868	N	855	-0-	-13	-0-	10	1	845	2	N	-0-					80
01	868	N	818	-0-	-50	-0-	10	1	808	2	N	-0-					80
02	1109	N	1109	-0-	-0-	-0-	420	1	689	2	N	-0-					80
03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					80
*04	783	N	783	-0-	-0-	-0-	11	1	772	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1918	-0-	-2	-0-	17	1	1895	2	N	5					142
							6	9									
12	1990	N	1990	-0-	-0-	-0-	22	1	1934	2	N	31					173
							34	9									
01	2015	N	1878	-0-	-137	-0-	23	1	1835	2	N	18	3	8			188
							20	9									
02	1792	N	1769	-0-	-23	-0-	1730	2	39	9	N	35	6	8			217
03	2251	N	2251	-0-	-0-	-0-	265	1	1963	2	N	21	195	1			43
							23	9									
*04	1954	N	1954	-0-	-0-	-0-	28	1	1915	2	N	10					53
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1319	-0-	-241	-0-	11	1	1304	2	N	4					217
							4	9									
12	1581	N	1194	-0-	-387	-0-	14	1	1174	2	N	5					222
							6	9									
01	1581	N	1227	-0-	-354	-0-	15	1	1212	2	N	-0-					222
02	1695	N	1695	-0-	-0-	-0-	443	1	1252	2	N	-0-					222
03	1729	N	1729	-0-	-0-	-0-	228	1	1498	2	N	3					225
							3	9									
*04	1451	N	1451	-0-	-0-	-0-	21	1	1424	2	N	5	198	1			32
							6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

11	2613	N	2613	-0-	-0-	-0-	23	1	2577	2	N	12	180	1			35
							13	9									
12	2821	N	2173	-0-	-648	-0-	25	1	2146	2	N	2					37
							2	9									
01	2790	N	2543	-0-	-247	-0-	32	1	2478	2	N	30					67
							33	9									
02	2530	N	2530	-0-	-0-	-0-	420	1	2093	2	N	15					82
							17	9									
03	2350	N	2350	-0-	-0-	-0-	100	1	2225	2	N	23					105
							25	9									
*04	2934	N	2934	-0-	-0-	-0-	42	1	2884	2	N	7					112
							8	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

11	1391	N	1391	-0-	-0-	-0-	12	1	1364	2	N	14					152
							15	9									
12	1309	N	1309	-0-	-0-	-0-	15	1	1271	2	N	21					173
							23	9									
01	1364	N	1336	-0-	-28	-0-	17	1	1308	2	N	10	1	8			182
							11	9									
02	1521	N	1521	-0-	-0-	-0-	443	1	1054	2	N	22	2	8			202
							24	9									
03	1639	N	1639	-0-	-0-	-0-	256	1	1371	2	N	11					213
							12	9									
*04	1346	N	1346	-0-	-0-	-0-	19	1	1325	2	N	2	188	1			27
							2	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

11	1470	N	1340	-0-	-130	-0-	12	1	1327	2	N	1					88
							1	9									
12	1457	N	1313	-0-	-144	-0-	15	1	1298	2	N	-0-					88
01	1457	N	1299	-0-	-158	-0-	16	1	1283	2	N	-0-					88
02	1700	N	1700	-0-	-0-	-0-	420	1	1280	2	N	-0-					88
03	1834	N	1834	-0-	-0-	-0-	93	1	1695	2	N	42					130
							46	9									
*04	1602	N	1602	-0-	-0-	-0-	23	1	1571	2	N	7					137
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1348	-0-	-122	-0-	12	1	1323	2	N	12					162
							13	9									
12	1813	N	1813	-0-	-0-	-0-	20	1	1762	2	N	28					190
							31	9									
01	1539	N	1539	-0-	-0-	-0-	19	1	1514	2	N	5	2	8			193
							6	9									
02	2127	N	2127	-0-	-0-	-0-	863	1	1255	2	N	8	3	8			198
							9	9									
03	1798	N	1574	-0-	-224	-0-	322	1	1230	2	N	20					218
							22	9									
*04	1500	N	1163	-0-	-337	-0-	16	1	1127	2	N	18	196	1			40
							20	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

11	960	N	897	-0-	-63	-0-	8	1	881	2	N	7					75
							8	9									
12	1054	N	1054	-0-	-0-	-0-	12	1	1040	2	N	2					77
							2	9									
01	1147	N	765	-0-	-382	-0-	10	1	746	2	N	8					85
							9	9									
02	1312	N	1312	-0-	-0-	-0-	420	1	892	2	N	-0-					85
03	1054	N	932	-0-	-122	-0-	157	1	764	2	N	10					95
							11	9									
04	750	N	749	-0-	-1	-0-	10	1	739	2	N	-0-					95

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

11	979	N	979	-0-	-0-	-0-	8	1	965	2	N	5					65
							6	9									
12	1054	N	953	-0-	-101	-0-	11	1	933	2	N	8					73
							9	9									
01	1054	N	960	-0-	-94	-0-	12	1	941	2	N	6					79
							7	9									
02	1055	N	1055	-0-	-0-	-0-	443	1	608	2	N	4	1	8			82
							4	9									
03	1099	N	1099	-0-	-0-	-0-	218	1	873	2	N	7					89
							8	9									
*04	970	N	970	-0-	-0-	-0-	14	1	949	2	N	6					95
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

11	270	N	231	-0-	-39	-0-	2	1	229	2	N	-0-					42
12	279	N	210	-0-	-69	-0-	210	2			N	-0-					42
01	279	N	209	-0-	-70	-0-	3	1	206	2	N	-0-					42
02	611	N	611	-0-	-0-	-0-	420	1	191	2	N	-0-					42
03	248	N	248	-0-	-0-	-0-	70	1	178	2	N	-0-					42
04	210	N	-0-	-0-	-210	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	991	-0-	-209	-0-	9	1	982	2	N	-0-					125
12	1116	N	904	-0-	-212	-0-	10	1	894	2	N	-0-					125
01	1116	N	897	-0-	-219	-0-	11	1	886	2	N	-0-					125
02	1117	N	1117	-0-	-0-	-0-	420	1	697	2	N	-0-					125
03	899	N	732	-0-	-167	-0-	77	1	655	2	N	-0-					125
*04	870	N	864	-0-	-6	-0-	12	1	852	2	N	-0-					125

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	928	-0-	-2	-0-	8	1	920	2	N	-0-					68
12	942	N	942	-0-	-0-	-0-	11	1	931	2	N	-0-					68
01	992	N	944	-0-	-48	-0-	12	1	932	2	N	-0-					68
02	1206	N	1206	-0-	-0-	-0-	420	1	786	2	N	-0-					68
03	938	N	938	-0-	-0-	-0-	80	1	858	2	N	-0-					68
*04	900	N	834	-0-	-66	-0-	12	1	818	2	N	4					72
							4	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	9	1	1006	2	N	11					153
							12	9									
12	1059	N	1059	-0-	-0-	-0-	12	1	1034	2	N	12					165
							13	9									
01	1085	N	1001	-0-	-84	-0-	13	1	982	2	N	5	2	8			168
							6	9									
02	1400	N	1400	-0-	-0-	-0-	443	1	949	2	N	7	3	8			172
							8	9									
03	1280	N	1280	-0-	-0-	-0-	251	1	1023	2	N	5					177
							6	9									
*04	1009	N	1009	-0-	-0-	-0-	14	1	994	2	N	1					178
							1	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	850	-0-	-50	-0-	7	1	843	2	N	-0-					82
12	961	N	809	-0-	-152	-0-	9	1	800	2	N	-0-					82
01	1116	N	814	-0-	-302	-0-	10	1	804	2	N	-0-					82
02	1228	N	1228	-0-	-0-	-0-	420	1	808	2	N	-0-					82
03	887	N	887	-0-	-0-	-0-	79	1	774	2	N	31					113
							34	9									
*04	904	N	904	-0-	-0-	-0-	13	1	887	2	N	4					117
							4	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1402	-0-	-128	-0-	12	1	1384	2	N	5					38
							6	9									
12	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					38
01	1501	N	1501	-0-	-0-	-0-	19	1	1482	2	N	-0-					38
02	1501	N	1501	-0-	-0-	-0-	560	1	930	2	N	10	3	8			45
							11	9									
03	1269	N	1269	-0-	-0-	-0-	149	1	1098	2	N	20					65
							22	9									
04	1440	N	1315	-0-	-125	-0-	19	1	1296	2	N	-0-					65

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	8	1	896	2	N	12					35
							13	9									
12	868	N	813	-0-	-55	-0-	9	1	795	2	N	8					43
							9	9									
01	899	N	689	-0-	-210	-0-	9	1	678	2	N	2					45
							2	9									
02	1146	N	1146	-0-	-0-	-0-	443	1	694	2	N	8					53
							9	9									
03	806	N	786	-0-	-20	-0-	243	1	535	2	N	7					60
							8	9									
*04	666	N	666	-0-	-0-	-0-	9	1	657	2	N	-0-					60

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	19	1	2193	2	N	3	184	1			37
							3	9									
12	2259	N	2259	-0-	-0-	-0-	26	1	2233	2	N	-0-					37
01	2325	N	1841	-0-	-484	-0-	23	1	1818	2	N	-0-					37
02	2455	N	2455	-0-	-0-	-0-	420	1	2035	2	N	-0-					37
03	2589	N	2589	-0-	-0-	-0-	104	1	2471	2	N	13					50
							14	9									
*04	2280	N	2280	-0-	-0-	-0-	33	1	2247	2	N	-0-	7	1			43

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

11	2265	N	2265	-0-	-0-	-0-	20	1	2238	2	N	6					98
							7	9									
12	2153	N	2153	-0-	-0-	-0-	25	1	2122	2	N	5					103
							6	9									
01	2139	N	1502	-0-	-637	-0-	19	1	1475	2	N	7					110
							8	9									
02	2477	N	2477	-0-	-0-	-0-	443	1	2019	2	N	14	4	8			120
							15	9									
03	2750	N	2750	-0-	-0-	-0-	257	1	2480	2	N	12					132
							13	9									
*04	2379	N	2379	-0-	-0-	-0-	34	1	2338	2	N	6					138
							7	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	666	-0-	-114	-0-	6	1	654	2	N	5					37
							6	9									
12	806	N	705	-0-	-101	-0-	8	1	675	2	N	20					57
							22	9									
01	775	N	680	-0-	-95	-0-	8	1	641	2	N	28					85
							31	9									
02	1018	N	1018	-0-	-0-	-0-	420	1	590	2	N	7					92
							8	9									
03	713	N	697	-0-	-16	-0-	16	1	681	2	N	-0-					92
*04	712	N	712	-0-	-0-	-0-	10	1	680	2	N	20					112
							22	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

11	750	N	527	-0-	-223	-0-	5	1	522	2	N	-0-					72
12	744	N	488	-0-	-256	-0-	6	1	482	2	N	-0-					72
01	744	N	393	-0-	-351	-0-	5	1	388	2	N	-0-					72
02	803	N	803	-0-	-0-	-0-	420	1	383	2	N	-0-					72
03	587	N	587	-0-	-0-	-0-	75	1	512	2	N	-0-					72
*04	461	N	461	-0-	-0-	-0-	6	1	455	2	N	-0-					72

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

11	1410	N	1346	-0-	-64	-0-	12	1	1328	2	N	5					142
							6	9									
12	1457	N	1357	-0-	-100	-0-	15	1	1336	2	N	5					147
							6	9									
01	1426	N	1354	-0-	-72	-0-	17	1	1331	2	N	5	2	8			150
							6	9									
02	1576	N	1576	-0-	-0-	-0-	443	1	1125	2	N	7	2	8			155
							8	9									
03	1605	N	1605	-0-	-0-	-0-	241	1	1358	2	N	5					160
							6	9									
*04	1320	N	1311	-0-	-9	-0-	19	1	1292	2	N	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	10	1	1139	2	N	20					117
							22	9									
12	3100	N	9695	-0-	6595	6595	106	1	9163	2	N	387	199	1			305
							426	9									
01	3100	N	1947	-0-	-1153	5442	24	1	1916	2	N	6	194	1	5	8	112
							7	9									
02	2800	N	1668	-0-	-1132	4310	1664	2	4	9	N	4	4	8			112
03	5280	X	970	-0-	-4310	-0-	14	1	956	2	N	-0-					112
*04	1200	X	565	-0-	-635	-0-	8	1	556	2	N	1					113
							1	9									

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

11	691	N	691	-0-	-0-	-0-	6	1	677	2	N	7					197
							8	9									
12	1085	N	902	-0-	-183	-0-	10	1	891	2	N	1					198
							1	9									
01	930	N	843	-0-	-87	-0-	11	1	829	2	N	3	3	8			198
							3	9									
02	1233	N	1233	-0-	-0-	-0-	420	1	811	2	N	2	2	8			198
							2	9									
03	1081	N	1081	-0-	-0-	-0-	82	1	984	2	N	14					212
							15	9									
04	810	N	585	-0-	-225	-0-	8	1	577	2	N	-0-					212

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

11	1440	N	1010	-0-	-430	-0-	9	1	973	2	N	25					218
							28	9									
12	1572	N	1572	-0-	-0-	-0-	18	1	1554	2	N	-0-					218
01	1582	N	1582	-0-	-0-	-0-	20	1	1562	2	N	-0-	186	1			32
02	1737	N	1737	-0-	-0-	-0-	420	1	1310	2	N	6					38
							7	9									
03	1581	N	1515	-0-	-66	-0-	89	1	1426	2	N	-0-					38
*04	1530	N	1344	-0-	-186	-0-	19	1	1304	2	N	19					57
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0-	-0-	19	1	2181	2	N	20					73
							22	9									
12	2218	N	2218	-0-	-0-	-0-	25	1	2193	2	N	-0-					73
01	2598	N	2598	-0-	-0-	-0-	33	1	2559	2	N	5					78
							6	9									
02	2463	N	2463	-0-	-0-	-0-	420	1	2035	2	N	7					85
							8	9									
03	2465	N	2465	-0-	-0-	-0-	102	1	2363	2	N	-0-	7	1			78
*04	2277	N	2277	-0-	-0-	-0-	33	1	2244	2	N	-0-	21	1			57

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

11	210	N	-0-	-0-	-210	-0-					N	-0-					48
12	609	N	609	-0-	-0-	-0-	7	1	570	2	N	29					77
							32	9									
01	181	N	181	-0-	-0-	-0-	2	1	167	2	N	11					88
							12	9									
02	146	N	146	-0-	-0-	-0-	127	2	19	9	N	17					105
03	310	N	215	-0-	-95	-0-	2	1	193	2	N	18					123
							20	9									
*04	180	N	163	-0-	-17	-0-	2	1	151	2	N	9					132
							10	9									

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

11	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2161	N	2161	-0-	-0-	-0-	2104	2	57	9	N	52					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	2	1	261	2	N	-0-			22
12	310	N	230	-0-	-80	-0-	3	1	227	2	N	-0-			22
01	279	N	237	-0-	-42	-0-	3	1	234	2	N	-0-			22
02	722	N	722	-0-	-0-	-0-	443	1	279	2	N	-0-			22
03	305	N	305	-0-	-0-	-0-	4	1	301	2	N	-0-			22
04	240	N	198	-0-	-42	-0-	2	1	179	2	N	15			37
							17	9							

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

11	780	N	664	-0-	-116	-0-	6	1	658	2	N	-0-			147
12	806	N	673	-0-	-133	-0-	8	1	665	2	N	-0-			147
01	744	N	580	-0-	-164	-0-	7	1	573	2	N	-0-			147
02	969	N	969	-0-	-0-	-0-	420	1	549	2	N	-0-			147
03	756	N	756	-0-	-0-	-0-	77	1	673	2	N	5			152
							6	9							
*04	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-			152

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

11	772	N	772	-0-	-0-	-0-	6	1	727	2	N	35			85
							39	9							
12	961	N	757	-0-	-204	-0-	9	1	748	2	N	-0-			85
01	766	N	766	-0-	-0-	-0-	10	1	748	2	N	7			92
							8	9							
02	1091	N	1091	-0-	-0-	-0-	420	1	671	2	N	-0-			92
03	744	N	677	-0-	-67	-0-	76	1	598	2	N	3			95
							3	9							
04	750	N	601	-0-	-149	-0-	8	1	593	2	N	-0-			95

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

11	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

11	0	N	-0-	-0-	-0-	-0-					N	-0-			43
12	0	N	-0-	-0-	-0-	-0-					N	-0-			43
01	0	N	-0-	-0-	-0-	-0-					N	-0-			43
02	0	N	-0-	-0-	-0-	-0-					N	-0-			43
03	0	N	-0-	-0-	-0-	-0-					N	-0-			43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

11	0	N	-0-	-0-	-0-	-0-					N	-0-			25
12	0	N	-0-	-0-	-0-	-0-					N	-0-			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-			25
03	0	N	-0-	-0-	-0-	-0-					N	-0-			25
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

11	758	N	758	-0-	-0-	-0-	7	1	751	2	N	-0-					85
12	846	N	846	-0-	-0-	-0-	10	1	836	2	N	-0-					85
01	1054	N	953	-0-	-101	-0-	12	1	941	2	N	-0-					85
02	1128	N	1128	-0-	-0-	-0-	420	1	708	2	N	-0-					85
03	837	N	786	-0-	-51	-0-	78	1	708	2	N	-0-	15	1			70
04	930	N	784	-0-	-146	-0-	11	1	773	2	N	-0-					70

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

11	14B2	EXT	2160	-0-	2160	6852	2129	2	31	9	N	28					80
12	14B2	EXT	1635	-0-	1635	8487	1624	2	11	9	N	10					90
01	14B2	EXT	1135	-0-	1135	9622	14	1	1118	2	N	3					93
							3	9									
02	14B2	EXT	1279	-0-	1279	10901	420	1	857	2	N	2					95
							2	9									
03	12223	X	1322	-0-	-10901	-0-	86	1	1226	2	N	9					104
							10	9									
*04	2160	X	1972	-0-	-188	-0-	28	1	1913	2	N	28					132
							31	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

11	1920	N	1743	-0-	-177	-0-	15	1	1717	2	N	10					100
							11	9									
12	1953	N	1624	-0-	-329	-0-	18	1	1593	2	N	12					112
							13	9									
01	1953	N	1564	-0-	-389	-0-	20	1	1535	2	N	8					120
							9	9									
02	1892	N	1892	-0-	-0-	-0-	443	1	1438	2	N	10	2	8			128
							11	9									
03	2174	N	2174	-0-	-0-	-0-	234	1	1925	2	N	14					142
							15	9									
*04	1837	N	1837	-0-	-0-	-0-	26	1	1799	2	N	11					153
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	926	-0-	-34	-0-	8	1	903	2	N	14					132
							15	9									
12	992	N	943	-0-	-49	-0-	11	1	925	2	N	6					138
							7	9									
01	992	N	903	-0-	-89	-0-	11	1	884	2	N	7					145
							8	9									
02	1385	N	1385	-0-	-0-	-0-	443	1	933	2	N	8					153
							9	9									
03	1175	N	1175	-0-	-0-	-0-	220	1	955	2	N	-0-					153
*04	1113	N	1113	-0-	-0-	-0-	16	1	1087	2	N	9					162
							10	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	347	-0-	-343	-0-	3	1	344	2	N	-0-					102
12	713	N	327	-0-	-386	-0-	3	1	293	2	N	28					130
							31	9									
01	682	N	498	-0-	-184	-0-	6	1	492	2	N	-0-					130
02	991	N	991	-0-	-0-	-0-	420	1	571	2	N	-0-					130
03	645	N	645	-0-	-0-	-0-	76	1	569	2	N	-0-					130
*04	586	N	586	-0-	-0-	-0-	8	1	578	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1194	-0-	-36	-0-	10	1	1162	2	N	20					20
							22	9									
12	1271	N	1239	-0-	-32	-0-	14	1	1223	2	N	2					22
							2	9									
01	1271	N	1220	-0-	-51	-0-	15	1	1191	2	N	13					35
							14	9									
02	1528	N	1528	-0-	-0-	-0-	420	1	1100	2	N	7					42
							8	9									
03	1306	N	1306	-0-	-0-	-0-	85	1	1203	2	N	16					58
							18	9									
*04	1198	N	1198	-0-	-0-	-0-	17	1	1157	2	N	22					80
							24	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2385	-0-	-315	-0-	21	1	2364	2	N	-0-					127
12	2728	N	2402	-0-	-326	-0-	27	1	2375	2	N	-0-					127
01	2790	N	2398	-0-	-392	-0-	30	1	2365	2	N	3	3	8			127
							3	9									
02	2761	N	2761	-0-	-0-	-0-	420	1	2338	2	N	3	3	8			127
							3	9									
03	2749	N	2749	-0-	-0-	-0-	106	1	2576	2	N	61					188
							67	9									
*04	2319	N	2319	-0-	-0-	-0-	33	1	2273	2	N	12					200
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	418	-0-	-452	-0-	4	1	414	2	N	-0-					98
12	619	N	619	-0-	-0-	-0-	7	1	610	2	N	2					100
							2	9									
01	594	N	594	-0-	-0-	-0-	7	1	585	2	N	2					102
							2	9									
02	1000	N	1000	-0-	-0-	-0-	420	1	571	2	N	8	2	8			108
							9	9									
03	868	N	868	-0-	-0-	-0-	79	1	783	2	N	5					113
							6	9									
*04	788	N	788	-0-	-0-	-0-	11	1	769	2	N	7					120
							8	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

11	930	N	889	-0-	-41	-0-	8	1	878	2	N	3					85
							3	9									
12	1067	N	1067	-0-	-0-	-0-	12	1	1055	2	N	-0-					85
01	961	N	856	-0-	-105	-0-	11	1	839	2	N	5	3	8			87
							6	9									
02	1273	N	1273	-0-	-0-	-0-	443	1	828	2	N	2	2	8			87
							2	9									
03	1248	N	1248	-0-	-0-	-0-	250	1	998	2	N	-0-					87
*04	989	N	989	-0-	-0-	-0-	14	1	964	2	N	10					97
							11	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

11	2317	N	2317	-0-	-0-	-0-	20	1	2286	2	N	10					37
							11	9									
12	2320	N	2320	-0-	-0-	-0-	26	1	2294	2	N	-0-					37
01	2387	N	2174	-0-	-213	-0-	27	1	2143	2	N	4	4	8			37
							4	9									
02	2156	N	2072	-0-	-84	-0-	420	1	1648	2	N	4	3	8			38
							4	9									
03	2325	N	1751	-0-	-574	-0-	91	1	1617	2	N	39					77
							43	9									
04	2100	N	2052	-0-	-48	-0-	29	1	2020	2	N	3					80
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	835	-0-	-5	-0-	7	1	822	2	N	5					113
							6	9									
12	868	N	825	-0-	-43	-0-	9	1	808	2	N	7					120
							8	9									
01	899	N	885	-0-	-14	-0-	11	1	868	2	N	5					125
							6	9									
02	1172	N	1172	-0-	-0-	-0-	443	1	725	2	N	4	2	8			127
							4	9									
03	1088	N	1088	-0-	-0-	-0-	248	1	826	2	N	13					140
							14	9									
04	870	N	748	-0-	-122	-0-	10	1	735	2	N	3					143
							3	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

11	780	N	668	-0-	-112	-0-	6	1	644	2	N	16					73
							18	9									
12	930	N	700	-0-	-230	-0-	668	2	32	9	N	29					102
01	930	N	586	-0-	-344	-0-	7	1	550	2	N	26					128
							29	9									
02	1167	N	1167	-0-	-0-	-0-	420	1	708	2	N	35					163
							39	9									
03	783	N	783	-0-	-0-	-0-	77	1	667	2	N	35					198
							39	9									
*04	840	N	840	-0-	-0-	-0-	11	1	783	2	N	42	185	1			55
							46	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

11	1335	N	1335	-0-	-0-	-0-	12	1	1312	2	N	10					202
							11	9									
12	1377	N	1377	-0-	-0-	-0-	16	1	1361	2	N	-0-					202
01	1426	N	1330	-0-	-96	-0-	17	1	1293	2	N	18	3	8			217
							20	9									
02	1677	N	1677	-0-	-0-	-0-	443	1	1219	2	N	14	198	1	5	8	28
							15	9									
03	1623	N	1623	-0-	-0-	-0-	241	1	1371	2	N	10					38
							11	9									
04	1290	N	1087	-0-	-203	-0-	15	1	1064	2	N	7					45
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1404	-0-		-216	-0-	12	1	1386	2	N	5					55
								6	9									
12	1570	N	1570	-0-		-0-	-0-	18	1	1544	2	N	7					62
								8	9									
01	1457	N	1288	-0-		-169	-0-	16	1	1266	2	N	5	3	8			64
								6	9									
02	1657	N	1657	-0-		-0-	-0-	420	1	1216	2	N	19	3	8			80
								21	9									
03	1581	N	1537	-0-		-44	-0-	89	1	1440	2	N	7					87
								8	9									
*04	1318	N	1318	-0-		-0-	-0-	19	1	1290	2	N	8					95
								9	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	976	-0-		-224	-0-	8	1	954	2	N	13					228
								14	9									
12	992	N	980	-0-		-12	-0-	11	1	940	2	N	26	191	1			63
								29	9									
01	812	N	812	-0-		-0-	-0-	10	1	781	2	N	19	1	8			81
								21	9									
02	1106	N	1106	-0-		-0-	-0-	443	1	659	2	N	4					85
								4	9									
03	1053	N	1053	-0-		-0-	-0-	247	1	797	2	N	8					93
								9	9									
*04	897	N	897	-0-		-0-	-0-	12	1	874	2	N	10					103
								11	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	906	-0-		-114	-0-	8	1	887	2	N	10					82
								11	9									
12	1085	N	1025	-0-		-60	-0-	10	1	844	2	N	155					237
								171	9									
01	961	N	812	-0-		-149	-0-	10	1	778	2	N	22	186	1	3	8	70
								24	9									
02	1074	N	1074	-0-		-0-	-0-	443	1	612	2	N	17					87
								19	9									
03	1067	N	1067	-0-		-0-	-0-	247	1	809	2	N	10					97
								11	9									
04	780	N	726	-0-		-54	-0-	10	1	713	2	N	3					100
								3	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

11	1320	N	1273	-0-	-47	-0-	11	1	1259	2	N	3					75
							3	9									
12	1302	N	1281	-0-	-21	-0-	15	1	1257	2	N	8					83
							9	9									
01	1364	N	1352	-0-	-12	-0-	17	1	1325	2	N	9					92
							10	9									
02	1565	N	1565	-0-	-0-	-0-	420	1	1145	2	N	-0-					92
03	1271	N	1239	-0-	-32	-0-	85	1	1151	2	N	3					95
							3	9									
*04	1342	N	1342	-0-	-0-	-0-	19	1	1314	2	N	8					103
							9	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

11	570	N	306	-0-	-264	-0-	3	1	303	2	N	-0-					32
12	465	N	252	-0-	-213	-0-	3	1	249	2	N	-0-					32
01	403	N	282	-0-	-121	-0-	4	1	278	2	N	-0-					32
02	606	N	606	-0-	-0-	-0-	420	1	175	2	N	10					42
							11	9									
03	373	N	373	-0-	-0-	-0-	72	1	301	2	N	-0-					42
04	270	N	141	-0-	-129	-0-	1	1	118	2	N	20					62
							22	9									

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

11	1605	N	1605	-0-	-0-	-0-	14	1	1574	2	N	15					60
							17	9									
12	1674	N	1562	-0-	-112	-0-	18	1	1525	2	N	17					77
							19	9									
01	1705	N	1632	-0-	-73	-0-	20	1	1599	2	N	12	2	8			87
							13	9									
02	1974	N	1974	-0-	-0-	-0-	560	1	1407	2	N	6					93
							7	9									
03	1660	N	1660	-0-	-0-	-0-	154	1	1478	2	N	25					118
							28	9									
*04	1590	N	1578	-0-	-12	-0-	22	1	1535	2	N	19					137
							21	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

11	350	N	350	-0-	-0-	-0-	3	1	347	2	N	-0-					52
12	307	N	307	-0-	-0-	-0-	6	1	301	2	N	-0-					52
01	837	N	281	-0-	-556	-0-	4	1	277	2	N	-0-					52
02	850	N	850	-0-	-0-	-0-	420	1	430	2	N	-0-					52
03	391	N	391	-0-	-0-	-0-	72	1	310	2	N	8					60
							9	9									
*04	353	N	353	-0-	-0-	-0-	5	1	342	2	N	5					65
							6	9									

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

11	1320	N	1138	-0-	-182	-0-	10	1	1128	2	N	-0-	192	1			56
12	1302	N	1007	-0-	-295	-0-	1007	2			N	-0-					56
01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					56
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					56
*03	1172	N	1172	-0-	-0-	-0-	1127	2	45	9	N	41					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	149	1			29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

11	1980	N	1509	-0-	-471	-0-	13	1	1496	2	N	-0-					52
12	2046	N	1623	-0-	-423	-0-	18	1	1598	2	N	6					58
							7	9									
01	2015	N	1878	-0-	-137	-0-	1878	2			N	-0-					58
02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					58
*03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

11	2760	N	2418	-0-	-342	-0-	2418	2			N	-0-					160
12	2573	N	2515	-0-	-58	-0-	2515	2			N	-0-					160
01	2573	N	2067	-0-	-506	-0-	2067	2			N	-0-					160
02	2383	N	2383	-0-	-0-	-0-	420	1	1963	2	N	-0-					160
03	2766	N	2766	-0-	-0-	-0-	107	1	2659	2	N	-0-					160
*04	2331	N	2331	-0-	-0-	-0-	33	1	2298	2	N	-0-	7	1			153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1397	-0-	-163	-0-	12	1	1384	2	N	1					183
							1	9									
12	1581	N	1450	-0-	-131	-0-	17	1	1431	2	N	2					185
							2	9									
01	1581	N	1461	-0-	-120	-0-	18	1	1443	2	N	-0-					185
02	1486	N	1486	-0-	-0-	-0-	420	1	1058	2	N	7					192
							8	9									
03	1457	N	1182	-0-	-275	-0-	84	1	1095	2	N	3					195
							3	9									
04	1410	N	1208	-0-	-202	-0-	17	1	1191	2	N	-0-					195

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1727	-0-	-283	-0-	15	1	1695	2	N	15					147
							17	9									
12	2108	N	1590	-0-	-518	-0-	18	1	1560	2	N	11					158
							12	9									
01	2046	N	1720	-0-	-326	-0-	22	1	1687	2	N	10					168
							11	9									
02	1940	N	1940	-0-	-0-	-0-	420	1	1507	2	N	12					180
							13	9									
03	1745	N	1745	-0-	-0-	-0-	92	1	1651	2	N	2					182
							2	9									
*04	1650	N	1552	-0-	-98	-0-	22	1	1501	2	N	26					208
							29	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4229	-0-	1229	1229	34	1	3905	2	N	264	197	1			220
							290	9									
12	1810	N	581	-0-	-1229	-0-	6	1	554	2	N	19	187	1			52
							21	9									
01	1767	N	1048	-0-	-719	-0-	13	1	1028	2	N	6					58
							7	9									
02	2380	X	1305	-0-	-1075	-0-	420	1	879	2	N	5					63
							6	9									
03	2635	X	1075	-0-	-1560	-0-	82	1	980	2	N	12					75
							13	9									
04	2550	X	1077	-0-	-1473	-0-	15	1	1032	2	N	27					102
							30	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1049	-0-	-151	-0-	9	1	1031	2	N	8					65
							9	9									
12	1265	N	1265	-0-	-0-	-0-	14	1	1238	2	N	12					77
							13	9									
01	1249	N	1249	-0-	-0-	-0-	15	1	1214	2	N	18					95
							20	9									
02	1328	N	1328	-0-	-0-	-0-	420	1	897	2	N	10					105
							11	9									
03	1271	N	1156	-0-	-115	-0-	83	1	1062	2	N	10					115
							11	9									
04	1200	N	952	-0-	-248	-0-	13	1	930	2	N	8					123
							9	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

11	1140	N	847	-0-	-293	-0-	7	1	840	2	N	-0-					53
12	1054	N	972	-0-	-82	-0-	972	2			N	-0-					53
01	1023	N	749	-0-	-274	-0-	9	1	740	2	N	-0-					53
02	1414	N	1414	-0-	-0-	-0-	420	1	994	2	N	-0-					53
03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	N	-0-					53
*04	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					53

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

11	840	N	777	-0-	-63	-0-	7	1	770	2	N	-0-					133
12	716	N	716	-0-	-0-	-0-	8	1	708	2	N	-0-					133
01	713	N	51	-0-	-662	-0-	1	1	50	2	N	-0-					133
02	728	N	503	-0-	-225	-0-	420	1	83	2	N	-0-					133
03	713	N	584	-0-	-129	-0-	75	1	507	2	N	2					135
							2	9									
*04	725	N	725	-0-	-0-	-0-	10	1	695	2	N	18					153
							20	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

11	780	N	650	-0-	-130	-0-	6	1	644	2	N	-0-					177
12	585	N	585	-0-	-0-	-0-	7	1	578	2	N	-0-					177
01	620	N	532	-0-	-88	-0-	7	1	525	2	N	-0-					177
02	939	N	939	-0-	-0-	-0-	420	1	519	2	N	-0-					177
03	619	N	619	-0-	-0-	-0-	76	1	543	2	N	-0-					177
*04	718	N	718	-0-	-0-	-0-	10	1	708	2	N	-0-					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1137	-0-	-33	-0-	10	1	1119	2	N	7					100
							8	9									
12	1240	N	1017	-0-	-223	-0-	12	1	1005	2	N	-0-					100
01	1209	N	1091	-0-	-118	-0-	14	1	1077	2	N	-0-					100
02	1150	N	1150	-0-	-0-	-0-	420	1	727	2	N	3					103
							3	9									
03	1136	N	1136	-0-	-0-	-0-	83	1	1038	2	N	14					117
							15	9									
04	1050	N	1044	-0-	-6	-0-	14	1	1013	2	N	15					132
							17	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	1			145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1556	-0-	-94	-0-	14	1	1542	2	N	-0-					72
12	1705	N	1705	-0-	-0-	-0-	19	1	1683	2	N	3					75
							3	9									
01	1713	N	1713	-0-	-0-	-0-	22	1	1689	2	N	2					77
							2	9									
02	1903	N	1903	-0-	-0-	-0-	420	1	1483	2	N	-0-					77
03	1705	N	1690	-0-	-15	-0-	91	1	1590	2	N	8					85
							9	9									
*04	1687	N	1687	-0-	-0-	-0-	24	1	1643	2	N	18					103
							20	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1121	-0-	-229	-0-	10	1	1105	2	N	5					57
							6	9									
12	1395	N	873	-0-	-522	-0-	10	1	860	2	N	3					60
							3	9									
01	1395	N	1131	-0-	-264	-0-	14	1	1117	2	N	-0-					60
02	1397	N	1397	-0-	-0-	-0-	420	1	971	2	N	5					65
							6	9									
03	1226	N	1226	-0-	-0-	-0-	84	1	1129	2	N	12					77
							13	9									
04	1080	N	1016	-0-	-64	-0-	14	1	999	2	N	3					80
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1673	-0-	-7	-0-	14	1	1639	2	N	18					203
							20	9									
12	1736	N	1726	-0-	-10	-0-	20	1	1689	2	N	15					218
							17	9									
01	1671	N	1671	-0-	-0-	-0-	21	1	1630	2	N	18	3	8			233
							20	9									
02	1964	N	1964	-0-	-0-	-0-	443	1	1487	2	N	31	191	1	5	8	68
							34	9									
03	1980	N	1980	-0-	-0-	-0-	261	1	1696	2	N	21					89
							23	9									
*04	1687	N	1687	-0-	-0-	-0-	24	1	1637	2	N	24					113
							26	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1136	-0-	-364	-0-	10	1	1106	2	N	18					125
							20	9									
12	1395	N	1131	-0-	-264	-0-	13	1	1112	2	N	5					130
							6	9									
01	1364	N	1111	-0-	-253	-0-	14	1	1095	2	N	2					132
							2	9									
02	1341	N	1341	-0-	-0-	-0-	420	1	901	2	N	18					150
							20	9									
03	1116	N	747	-0-	-369	-0-	77	1	670	2	N	-0-					150
*04	1080	N	969	-0-	-111	-0-	14	1	955	2	N	-0-					150

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	N	1564	-0-	-0-	-0-	13	1	1532	2	N	17					117
							19	9									
12	1612	N	1288	-0-	-324	-0-	15	1	1264	2	N	8					125
							9	9									
01	1594	N	1594	-0-	-0-	-0-	20	1	1552	2	N	20	2	8			143
							22	9									
02	1810	N	1810	-0-	-0-	-0-	443	1	1343	2	N	22					165
							24	9									
03	1838	N	1838	-0-	-0-	-0-	259	1	1566	2	N	12					177
							13	9									
*04	1558	N	1558	-0-	-0-	-0-	22	1	1525	2	N	10					187
							11	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2192	-0-	-118	-0-	19	1	2160	2	N	12					167
							13	9									
12	2325	N	2237	-0-	-88	-0-	25	1	2190	2	N	20					187
							22	9									
01	2356	N	2236	-0-	-120	-0-	28	1	2189	2	N	17	2	8			202
							19	9									
02	2434	N	2434	-0-	-0-	-0-	443	1	1960	2	N	28	5	8			225
							31	9									
03	2564	N	2564	-0-	-0-	-0-	269	1	2260	2	N	32	185	1			72
							35	9									
*04	2214	N	2214	-0-	-0-	-0-	31	1	2144	2	N	35					107
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1217	-0-	-403	-0-	11	1	1206	2	N	-0-					100
12	1612	N	1208	-0-	-404	-0-	14	1	1194	2	N	-0-					100
01	1426	N	1132	-0-	-294	-0-	14	1	1118	2	N	-0-					100
02	1491	N	1491	-0-	-0-	-0-	443	1	1048	2	N	-0-					100
03	1270	N	1270	-0-	-0-	-0-	251	1	1019	2	N	-0-					100
*04	1341	N	1341	-0-	-0-	-0-	19	1	1302	2	N	18					118
							20	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

11	2009	N	2009	-0-	-0-	-0-	17	1	1979	2	N	12					217
							13	9									
12	1887	N	1887	-0-	-0-	-0-	21	1	1855	2	N	10					227
							11	9									
01	1827	N	1827	-0-	-0-	-0-	23	1	1790	2	N	13					240
							14	9									
02	2190	N	2190	-0-	-0-	-0-	443	1	1729	2	N	16	199	1	5	8	52
							18	9									
03	2180	N	2180	-0-	-0-	-0-	234	1	1935	2	N	10					62
							11	9									
*04	1899	N	1899	-0-	-0-	-0-	27	1	1860	2	N	11					73
							12	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

11	1898	N	1898	-0-	-0-	-0-	16	1	1871	2	N	10					48
							11	9									
12	1736	N	1678	-0-	-58	-0-	19	1	1640	2	N	17					65
							19	9									
01	2077	N	1073	-0-	-1004	-0-	13	1	1051	2	N	8					73
							9	9									
02	1764	N	1552	-0-	-212	-0-	443	1	1090	2	N	17					90
							19	9									
03	1740	N	1740	-0-	-0-	-0-	257	1	1441	2	N	38					128
							42	9									
*04	1662	N	1662	-0-	-0-	-0-	23	1	1618	2	N	19					147
							21	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

11	670	N	670	-0-	-0-	-0-	6	1	664	2	N	-0-					133
12	590	N	590	-0-	-0-	-0-	7	1	583	2	N	-0-					133
01	1079	N	1079	-0-	-0-	-0-	14	1	1065	2	N	-0-					133
02	1000	N	1000	-0-	-0-	-0-	420	1	580	2	N	-0-					133
03	723	N	723	-0-	-0-	-0-	77	1	646	2	N	-0-					133
04	1050	N	837	-0-	-213	-0-	12	1	825	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	16	1	1803	2	N	11					193
							12	9									
12	1784	N	1784	-0-	-0-	-0-	20	1	1756	2	N	7					200
							8	9									
01	1798	N	1429	-0-	-369	-0-	18	1	1393	2	N	16	182	1	4	8	30
							18	9									
02	1852	N	1852	-0-	-0-	-0-	420	1	1424	2	N	7	4	8			33
							8	9									
03	1798	N	1663	-0-	-135	-0-	91	1	1564	2	N	7					40
							8	9									
*04	1710	N	1710	-0-	-0-	-0-	24	1	1683	2	N	3					43
							3	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0-	-0-	18	1	2083	2	N	35	172	1			65
							39	9									
12	2263	N	2263	-0-	-0-	-0-	25	1	2191	2	N	43					108
							47	9									
01	2387	N	2091	-0-	-296	-0-	26	1	2020	2	N	41	1	8			148
							45	9									
02	2295	N	2295	-0-	-0-	-0-	420	1	1829	2	N	42	2	8			188
							46	9									
03	2263	N	2228	-0-	-35	-0-	98	1	2082	2	N	44					232
							48	9									
*04	2031	N	2031	-0-	-0-	-0-	28	1	1960	2	N	39	193	1			78
							43	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	-0-	17	1	1900	2	N	-0-					132
12	1922	N	1639	-0-	-283	-0-	19	1	1617	2	N	3					135
							3	9									
01	2015	N	1562	-0-	-453	-0-	20	1	1540	2	N	2	2	8			135
							2	9									
02	1792	N	1755	-0-	-37	-0-	420	1	1334	2	N	1	1	8			135
							1	9									
03	1651	N	1651	-0-	-0-	-0-	90	1	1552	2	N	8					143
							9	9									
*04	1578	N	1578	-0-	-0-	-0-	23	1	1555	2	N	-0-					143

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	992	-0-	-118	-0-	9	1	983	2	N	-0-					65
12	1147	N	991	-0-	-156	-0-	11	1	980	2	N	-0-					65
01	1116	N	988	-0-	-128	-0-	12	1	976	2	N	-0-					65
02	1210	N	1210	-0-	-0-	-0-	420	1	790	2	N	-0-					65
03	1067	N	1067	-0-	-0-	-0-	82	1	972	2	N	12					77
							13	9									
*04	960	N	441	-0-	-519	-0-	6	1	434	2	N	1					78
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2652	N	2652	-0-	-0-	-0-	23	1	2598	2	N	28					138
							31	9									
12	2736	N	2736	-0-	-0-	-0-	31	1	2688	2	N	15					153
							17	9									
01	2738	N	2738	-0-	-0-	-0-	34	1	2689	2	N	14	2	8			165
							15	9									
02	2625	N	2625	-0-	-0-	-0-	420	1	2187	2	N	16	1	8			180
							18	9									
03	2728	N	2558	-0-	-170	-0-	104	1	2443	2	N	10					190
							11	9									
04	2640	N	2412	-0-	-228	-0-	35	1	2375	2	N	2					192
							2	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	13	1	1516	2	N	4					92
							4	9									
12	1553	N	1553	-0-	-0-	-0-	18	1	1532	2	N	3					95
							3	9									
01	1503	N	1503	-0-	-0-	-0-	19	1	1466	2	N	16	4	8			107
							18	9									
02	1735	N	1735	-0-	-0-	-0-	420	1	1312	2	N	3	3	8			107
							3	9									
03	1723	N	1723	-0-	-0-	-0-	91	1	1612	2	N	18					125
							20	9									
*04	1601	N	1601	-0-	-0-	-0-	23	1	1561	2	N	15					140
							17	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3456	-0-	-234	-0-	30	1	3397	2	N	26					73
							29	9									
12	3470	X	3470	-0-	-0-	-0-	39	1	3392	2	N	35					108
							39	9									
01	3782	X	3516	-0-	-266	-0-	44	1	3431	2	N	37	3	8			142
							41	9									
02	3507	X	3507	-0-	-0-	-0-	443	1	3016	2	N	44	6	8			180
							48	9									
03	3802	X	3802	-0-	-0-	-0-	287	1	3480	2	N	32					212
							35	9									
*04	3450	X	3439	-0-	-11	-0-	49	1	3355	2	N	32	179	1			65
							35	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1339	-0-	-11	-0-	12	1	1325	2	N	2					57
							2	9									
12	1333	N	1265	-0-	-68	-0-	14	1	1240	2	N	10					67
							11	9									
01	1434	N	1434	-0-	-0-	-0-	18	1	1397	2	N	17	2	8			82
							19	9									
02	1709	N	1709	-0-	-0-	-0-	443	1	1257	2	N	8	2	8			88
							9	9									
03	1712	N	1712	-0-	-0-	-0-	256	1	1404	2	N	47					135
							52	9									
04	1380	N	1258	-0-	-122	-0-	18	1	1234	2	N	5					140
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

11	4350	X	4042	-0-	-308	-0-	35	1	3992	2	N	14					97
							15	9									
12	4198	X	4198	-0-	-0-	-0-	48	1	4116	2	N	31					128
							34	9									
01	4371	X	4204	-0-	-167	-0-	52	1	4093	2	N	54					182
							59	9									
02	4295	X	4295	-0-	-0-	-0-	443	1	3802	2	N	45	4	8			223
							50	9									
03	4247	X	4137	-0-	-110	-0-	292	1	3795	2	N	45					268
							50	9									
*04	4107	X	4107	-0-	-0-	-0-	59	1	4006	2	N	38	191	1			115
							42	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

11	840	N	616	-0-	-224	-0-	5	1	600	2	N	10	48	1			-0-
							11	9									
12	713	N	584	-0-	-129	-0-	7	1	568	2	N	8					8
							9	9									
01	1047	N	1047	-0-	-0-	-0-	7	1	1038	2	N	2					10
							2	9									
02	864	N	864	-0-	-0-	-0-	420	1	444	2	N	-0-					10
03	589	N	588	-0-	-1	-0-	75	1	513	2	N	-0-					10
04	1020	N	473	-0-	-547	-0-	6	1	467	2	N	-0-					10

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

11	2139	N	2139	-0-	-0-	-0-	19	1	2120	2	N	-0-					43
12	2223	N	2223	-0-	-0-	-0-	25	1	2190	2	N	7					50
							8	9									
01	2201	N	1745	-0-	-456	-0-	22	1	1714	2	N	8					58
							9	9									
02	2160	N	2160	-0-	-0-	-0-	420	1	1734	2	N	5					63
							6	9									
03	2309	N	2309	-0-	-0-	-0-	100	1	2190	2	N	17					80
							19	9									
*04	2184	N	2184	-0-	-0-	-0-	31	1	2139	2	N	13					93
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2273	N	2273	-0-	-0-	-0-	20	1	2243	2	N	9					157
							10	9									
12	2294	N	1774	-0-	-520	-0-	20	1	1748	2	N	5					162
							6	9									
01	2356	N	1826	-0-	-530	-0-	23	1	1792	2	N	10					172
							11	9									
02	2144	N	2144	-0-	-0-	-0-	420	1	1724	2	N	-0-					172
03	2051	N	2051	-0-	-0-	-0-	96	1	1944	2	N	10					182
							11	9									
*04	1899	N	1899	-0-	-0-	-0-	27	1	1841	2	N	28					210
							31	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

11	1890	N	1721	-0-	-169	-0-	15	1	1700	2	N	5					168
							6	9									
12	1829	N	1784	-0-	-45	-0-	20	1	1747	2	N	15					183
							17	9									
01	1860	N	1754	-0-	-106	-0-	22	1	1715	2	N	15					198
							17	9									
02	1954	N	1954	-0-	-0-	-0-	420	1	1521	2	N	12					210
							13	9									
03	1798	N	1772	-0-	-26	-0-	92	1	1680	2	N	-0-					210
*04	1805	N	1805	-0-	-0-	-0-	25	1	1741	2	N	35					245
							39	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

11	1920	N	1864	-0-	-56	-0-	16	1	1838	2	N	9					87
							10	9									
12	2015	N	1886	-0-	-129	-0-	21	1	1851	2	N	13					100
							14	9									
01	1984	N	1843	-0-	-141	-0-	23	1	1812	2	N	7					107
							8	9									
02	2062	N	2062	-0-	-0-	-0-	443	1	1609	2	N	9	3	8			113
							10	9									
03	2087	N	2087	-0-	-0-	-0-	262	1	1812	2	N	12					125
							13	9									
*04	1784	N	1784	-0-	-0-	-0-	25	1	1739	2	N	18					143
							20	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

11	1405	N	1405	-0-	-0-	-0-	12	1	1380	2	N	12					115
							13	9									
12	1481	N	1481	-0-	-0-	-0-	17	1	1450	2	N	13					128
							14	9									
01	1604	N	1604	-0-	-0-	-0-	20	1	1575	2	N	8	1	8			135
							9	9									
02	1769	N	1769	-0-	-0-	-0-	443	1	1312	2	N	13	3	8			145
							14	9									
03	1817	N	1817	-0-	-0-	-0-	258	1	1540	2	N	17					162
							19	9									
*04	1560	N	1412	-0-	-148	-0-	20	1	1380	2	N	11					173
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1069	-0-	-101	-0-	9	1	1058	2	N	2					45
							2	9									
12	1178	N	1106	-0-	-72	-0-	13	1	1087	2	N	5					50
							6	9									
01	1178	N	880	-0-	-298	-0-	11	1	868	2	N	1					51
							1	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					56
							6	9									
03	1145	N	1145	-0-	-0-	-0-	249	1	882	2	N	13					69
							14	9									
*04	988	N	988	-0-	-0-	-0-	14	1	964	2	N	9					78
							10	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

11	427	N	427	-0-	-0-	-0-	4	1	423	2	N	-0-					57
12	465	N	449	-0-	-16	-0-	5	1	444	2	N	-0-					57
01	489	N	489	-0-	-0-	-0-	6	1	483	2	N	-0-					57
02	742	N	742	-0-	-0-	-0-	420	1	322	2	N	-0-					57
03	434	N	359	-0-	-75	-0-	72	1	287	2	N	-0-					57
04	480	N	394	-0-	-86	-0-	5	1	386	2	N	3					60
							3	9									

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

11	1456	N	1456	-0-	-0-	-0-	13	1	1430	2	N	12					123
							13	9									
12	1550	N	1476	-0-	-74	-0-	17	1	1448	2	N	10					133
							11	9									
01	1611	N	1611	-0-	-0-	-0-	20	1	1580	2	N	10					143
							11	9									
02	1710	N	1710	-0-	-0-	-0-	443	1	1261	2	N	5	3	8			145
							6	9									
03	1782	N	1782	-0-	-0-	-0-	258	1	1521	2	N	3					148
							3	9									
04	1560	N	1510	-0-	-50	-0-	22	1	1488	2	N	-0-					148

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

11	1560	N	1521	-0-	-39	-0-	13	1	1504	2	N	4					222
							4	9									
12	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					222
01	1581	N	1469	-0-	-112	-0-	18	1	1441	2	N	9	3	8			228
							10	9									
02	1428	N	1397	-0-	-31	-0-	1388	2	9	9	N	8	191	1	5	8	40
03	1609	N	1609	-0-	-0-	-0-	23	1	1576	2	N	9					49
							10	9									
*04	1516	N	1516	-0-	-0-	-0-	22	1	1491	2	N	3					52
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	9	1	1019	2	N	1					138
							1	9									
12	1085	N	921	-0-	-164	-0-	11	1	910	2	N	-0-					138
01	1116	N	804	-0-	-312	-0-	10	1	794	2	N	-0-					138
02	1015	N	1015	-0-	-0-	-0-	420	1	593	2	N	2					140
							2	9									
03	1212	N	1212	-0-	-0-	-0-	84	1	1114	2	N	13					153
							14	9									
*04	1057	N	1057	-0-	-0-	-0-	15	1	1042	2	N	-0-					153

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1230	-0-	-150	-0-	11	1	1208	2	N	10					92
							11	9									
12	1457	N	1273	-0-	-184	-0-	14	1	1252	2	N	6					98
							7	9									
01	1457	N	1145	-0-	-312	-0-	14	1	1129	2	N	2					100
							2	9									
02	1613	N	1613	-0-	-0-	-0-	443	1	1159	2	N	10	2	8			108
							11	9									
03	1649	N	1649	-0-	-0-	-0-	256	1	1382	2	N	10					118
							11	9									
*04	1290	N	1290	-0-	-0-	-0-	18	1	1265	2	N	6					124
							7	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	2	1	185	2	N	11					83
							12	9									
12	248	N	194	-0-	-54	-0-	2	1	188	2	N	4					87
							4	9									
01	248	N	215	-0-	-33	-0-	3	1	198	2	N	13					100
							14	9									
02	589	N	589	-0-	-0-	-0-	420	1	169	2	N	-0-					100
03	420	N	420	-0-	-0-	-0-	197	1	201	2	N	20					120
							22	9									
*04	270	N	270	-0-	-0-	-0-	3	1	249	2	N	16					136
							18	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2437	-0-	-113	-0-	21	1	2405	2	N	10					233
							11	9									
12	2697	N	2580	-0-	-117	-0-	29	1	2522	2	N	26	199	1			60
							29	9									
01	2759	N	2143	-0-	-616	-0-	27	1	2095	2	N	19	2	8			77
							21	9									
02	2465	N	2465	-0-	-0-	-0-	420	1	2038	2	N	6					83
							7	9									
03	2633	N	2633	-0-	-0-	-0-	105	1	2507	2	N	19					102
							21	9									
*04	2555	N	2555	-0-	-0-	-0-	37	1	2507	2	N	10					112
							11	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	2190	N	2111	-0-	-79	-0-	18	1	2075	2	N	16					85
							18	9									
12	2274	N	2274	-0-	-0-	-0-	26	1	2215	2	N	30					115
							33	9									
01	2209	N	2209	-0-	-0-	-0-	28	1	2162	2	N	17					132
							19	9									
02	2401	N	2401	-0-	-0-	-0-	443	1	1935	2	N	21	6	8			147
							23	9									
03	2479	N	2479	-0-	-0-	-0-	268	1	2193	2	N	16					163
							18	9									
*04	2174	N	2174	-0-	-0-	-0-	31	1	2117	2	N	24					187
							26	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	930	N	814	-0-	-116	-0-	7	1	807	2	N	-0-					118
12	899	N	797	-0-	-102	-0-	9	1	782	2	N	5					123
							6	9									
01	899	N	773	-0-	-126	-0-	10	1	756	2	N	6	1	8			128
							7	9									
02	1052	N	1052	-0-	-0-	-0-	420	1	632	2	N	-0-					128
03	872	N	872	-0-	-0-	-0-	79	1	789	2	N	4					132
							4	9									
04	750	N	716	-0-	-34	-0-	10	1	697	2	N	8					140
							9	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	1119	N	1119	-0-	-0-	-0-	10	1	1109	2	N	-0-					75
12	1209	N	911	-0-	-298	-0-	10	1	901	2	N	-0-					75
01	1209	N	888	-0-	-321	-0-	11	1	873	2	N	4	4	8			75
							4	9									
02	1056	N	1056	-0-	-0-	-0-	420	1	636	2	N	-0-					75
03	899	N	870	-0-	-29	-0-	79	1	791	2	N	-0-					75
04	870	N	691	-0-	-179	-0-	10	1	681	2	N	-0-					75

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	13	1	1511	2	N	12					90
							13	9									
12	1417	N	1417	-0-	-0-	-0-	16	1	1393	2	N	7					97
							8	9									
01	1643	N	1322	-0-	-321	-0-	16	1	1278	2	N	25	2	8			120
							28	9									
02	1746	N	1746	-0-	-0-	-0-	420	1	1323	2	N	3	3	8			120
							3	9									
03	1568	N	1568	-0-	-0-	-0-	89	1	1470	2	N	8					128
							9	9									
*04	1529	N	1529	-0-	-0-	-0-	22	1	1497	2	N	9					137
							10	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

11	1020	N	954	-0-	-66	-0-	8	1	946	2	N	-0-					167
12	941	N	941	-0-	-0-	-0-	11	1	930	2	N	-0-					167
01	1065	N	1065	-0-	-0-	-0-	13	1	1052	2	N	-0-					167
02	1253	N	1253	-0-	-0-	-0-	420	1	833	2	N	-0-					167
03	1088	N	1088	-0-	-0-	-0-	82	1	981	2	N	23					190
							25	9									
04	1020	N	906	-0-	-114	-0-	13	1	890	2	N	3					193
							3	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

11	2220	N	2132	-0-	-88	-0-	19	1	2113	2	N	-0-					192
12	2294	N	1870	-0-	-424	-0-	21	1	1849	2	N	-0-					192
01	2263	N	2042	-0-	-221	-0-	25	1	1981	2	N	33	190	1			35
							36	9									
02	1988	N	1720	-0-	-268	-0-	420	1	1300	2	N	-0-					35
03	1860	N	1572	-0-	-288	-0-	89	1	1483	2	N	-0-					35
04	1980	N	1974	-0-	-6	-0-	28	1	1946	2	N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1824	-0-	-66	-0-	16 2	1 9	1806	2	N	2					92
12	1712	N	1712	-0-	-0-	-0-	19 7	1 9	1686	2	N	6					98
01	2015	N	1717	-0-	-298	-0-	21 19	1 9	1677	2	N	17					115
02	2105	N	2105	-0-	-0-	-0-	420 51	1 9	1634	2	N	46	3	8			158
03	2077	N	2077	-0-	-0-	-0-	96 37	1 9	1944	2	N	34					192
*04	1810	N	1810	-0-	-0-	-0-	25 44	1 9	1741	2	N	40					232

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	761	-0-	-109	-0-	6 2	1 9	753	2	N	2					92
12	684	N	684	-0-	-0-	-0-	8 1	1 9	675	2	N	1					93
01	1492	N	1492	-0-	-0-	-0-	9	1	1483	2	N	-0-					93
02	1479	N	1479	-0-	-0-	-0-	840	1	639	2	N	-0-					93
03	813	N	813	-0-	-0-	-0-	78 2	1 9	733	2	N	2					95
04	1440	N	638	-0-	-802	-0-	9 2	1 9	627	2	N	2					97

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	6 8	1 9	695	2	N	7					102
12	558	N	271	-0-	-287	-0-	4 1	1 9	266	2	N	1					103
01	589	N	532	-0-	-57	-0-	3 4	1 9	525	2	N	4					107
02	672	N	-0-	-0-	-672	-0-					N	-0-					107
03	279	N	-0-	-0-	-279	-0-					N	-0-					107
04	510	N	-0-	-0-	-510	-0-					N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1569	-0-	-111	-0-	14	1	1548	2	N	6					173
							7	9									
12	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					173
01	1705	N	1616	-0-	-89	-0-	20	1	1582	2	N	13	3	8			183
							14	9									
02	1868	N	1868	-0-	-0-	-0-	443	1	1416	2	N	8	4	8			187
							9	9									
03	1834	N	1834	-0-	-0-	-0-	244	1	1581	2	N	8					195
							9	9									
04	1560	N	1537	-0-	-23	-0-	22	1	1502	2	N	12					207
							13	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	968	-0-	-592	-0-	8	1	960	2	N	-0-					62
12	2129	N	2129	-0-	-0-	-0-	24	1	2105	2	N	-0-					62
01	1581	N	844	-0-	-737	-0-	11	1	833	2	N	-0-					62
02	1480	N	1480	-0-	-0-	-0-	420	1	1060	2	N	-0-					62
03	2046	N	1417	-0-	-629	-0-	87	1	1330	2	N	-0-					62
*04	1258	N	1258	-0-	-0-	-0-	18	1	1220	2	N	18					80
							20	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1824	-0-	-126	-0-	16	1	1794	2	N	13					193
							14	9									
12	1953	N	1881	-0-	-72	-0-	21	1	1858	2	N	2					195
							2	9									
01	1984	N	1958	-0-	-26	-0-	24	1	1910	2	N	22					217
							24	9									
02	2005	N	2005	-0-	-0-	-0-	420	1	1573	2	N	11					228
							12	9									
03	1891	N	1885	-0-	-6	-0-	94	1	1785	2	N	5	173	1			60
							6	9									
04	1890	N	1759	-0-	-131	-0-	25	1	1720	2	N	13					73
							14	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	2	1	237	2	N	18					113
							20	9									
12	279	N	224	-0-	-55	-0-	2	1	216	2	N	5					118
							6	9									
01	279	N	240	-0-	-39	-0-	3	1	218	2	N	17					135
							19	9									
02	597	N	597	-0-	-0-	-0-	420	1	166	2	N	10					145
							11	9									
03	351	N	351	-0-	-0-	-0-	197	1	154	2	N	-0-					145
04	240	N	139	-0-	-101	-0-	2	1	135	2	N	2					147
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	14	1	341	2	N	2					65
							2	9									
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					65
01	31	N	-0-	-0-	-31	-0-					N	-0-					65
02	336	N	-0-	-0-	-336	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	940	-0-	-200	-0-	8	1	926	2	N	5					142
							6	9									
12	1048	N	1048	-0-	-0-	-0-	12	1	1036	2	N	-0-					142
01	1144	N	1144	-0-	-0-	-0-	14	1	1112	2	N	16	1	8			157
							18	9									
02	1310	N	1310	-0-	-0-	-0-	420	1	890	2	N	-0-					157
03	1054	N	952	-0-	-102	-0-	80	1	871	2	N	1					158
							1	9									
04	1110	N	1095	-0-	-15	-0-	15	1	1061	2	N	17					175
							19	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	11	1	1278	2	N	7					65
							8	9									
12	1429	N	1429	-0-	-0-	-0-	16	1	1404	2	N	8					73
							9	9									
01	1132	N	1132	-0-	-0-	-0-	14	1	1110	2	N	7	3	8			77
							8	9									
02	1869	N	1869	-0-	-0-	-0-	420	1	1448	2	N	1	1	8			77
							1	9									
03	1692	N	1692	-0-	-0-	-0-	91	1	1595	2	N	5					82
							6	9									
*04	1515	N	1515	-0-	-0-	-0-	22	1	1492	2	N	1					83
							1	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2071	-0-	-89	-0-	18	1	2032	2	N	19					102
							21	9									
12	2325	N	2114	-0-	-211	-0-	2058	2	56	9	N	51					153
01	2269	N	2269	-0-	-0-	-0-	28	1	2212	2	N	26	7	8			172
							29	9									
02	2272	N	2272	-0-	-0-	-0-	420	1	1843	2	N	8	2	8			178
							9	9									
03	2186	N	2186	-0-	-0-	-0-	98	1	2069	2	N	17					195
							19	9									
04	2190	N	2038	-0-	-152	-0-	29	1	1995	2	N	13					208
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3027	-0-	27	27	26	1	3001	2	N	-0-					73
12	3100	N	9216	-0-	6116	6143	101	1	8775	2	N	309					382
							340	9									
01	3100	N	3788	-0-	688	6831	47	1	3664	2	N	70	381	1	1	8	70
							77	9									
02	10131	X	3300	-0-	-6831	-0-	420	1	2769	2	N	101	16	8			155
							111	9									
03	4942	X	4942	-0-	-0-	-0-	137	1	4726	2	N	72					227
							79	9									
*04	5046	X	5046	-0-	-0-	-0-	72	1	4873	2	N	92	196	1			123
							101	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

11	1380	N	1351	-0-	-29	-0-	12	1	1326	2	N	12	162	1			38
							13	9									
12	1457	N	1306	-0-	-151	-0-	15	1	1285	2	N	5					43
							6	9									
01	1505	N	1505	-0-	-0-	-0-	19	1	1474	2	N	11	1	8			53
							12	9									
02	1635	N	1635	-0-	-0-	-0-	420	1	1205	2	N	9					62
							10	9									
03	1397	N	1397	-0-	-0-	-0-	87	1	1310	2	N	-0-					62
*04	1470	N	1099	-0-	-371	-0-	15	1	1077	2	N	6					68
							7	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

11	2672	X	2672	-0-	-0-	-0-	23	1	2610	2	N	35					212
							39	9									
12	2850	X	2850	-0-	-0-	-0-	32	1	2812	2	N	5					217
							6	9									
01	2889	X	2889	-0-	-0-	-0-	36	1	2819	2	N	31	190	1	7	8	51
							34	9									
02	2968	X	2968	-0-	-0-	-0-	420	1	2523	2	N	23	3	8			71
							25	9									
03	2847	X	2847	-0-	-0-	-0-	107	1	2670	2	N	64					135
							70	9									
*04	2675	X	2675	-0-	-0-	-0-	38	1	2598	2	N	35					170
							39	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

11	1381	N	1381	-0-	-0-	-0-	12	1	1356	2	N	12					102
							13	9									
12	1394	N	1394	-0-	-0-	-0-	16	1	1378	2	N	-0-					102
01	1239	N	1239	-0-	-0-	-0-	16	1	1223	2	N	-0-					102
02	1373	N	1373	-0-	-0-	-0-	420	1	953	2	N	-0-					102
03	1529	N	1529	-0-	-0-	-0-	89	1	1434	2	N	5					107
							6	9									
*04	1364	N	1364	-0-	-0-	-0-	19	1	1345	2	N	-0-					107

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

11	1920	N	1814	-0-	-106	-0-	16	1	1777	2	N	19					104
							21	9									
12	1984	N	1749	-0-	-235	-0-	20	1	1717	2	N	11					115
							12	9									
01	1829	N	1351	-0-	-478	-0-	17	1	1333	2	N	1					116
							1	9									
02	1748	N	1748	-0-	-0-	-0-	420	1	1308	2	N	18					134
							20	9									
03	1736	N	1664	-0-	-72	-0-	91	1	1564	2	N	8					142
							9	9									
*04	1350	N	1350	-0-	-0-	-0-	19	1	1331	2	N	-0-	28	1			114

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

11	1530	N	1399	-0-	-131	-0-	12	1	1381	2	N	5					132
							6	9									
12	1550	N	1438	-0-	-112	-0-	16	1	1421	2	N	1					133
							1	9									
01	1581	N	1422	-0-	-159	-0-	18	1	1389	2	N	14	2	8			145
							15	9									
02	1717	N	1717	-0-	-0-	-0-	443	1	1263	2	N	10	3	8			152
							11	9									
03	1636	N	1636	-0-	-0-	-0-	241	1	1389	2	N	5					157
							6	9									
*04	1380	N	1370	-0-	-10	-0-	19	1	1350	2	N	1					158
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3271	X	3271	-0-	-0-	-0-	3259	2	12	9	N	11					188
12	3327	X	3327	-0-	-0-	-0-	3312	2	15	9	N	14					202
01	3100	X	3054	-0-	-46	-0-	23	1	3017	2	N	13					215
							14	9									
02	3253	X	3253	-0-	-0-	-0-	443	1	2796	2	N	13					228
							14	9									
03	3512	X	3512	-0-	-0-	-0-	408	1	3094	2	N	9					237
							10	9									
*04	3024	X	3024	-0-	-0-	-0-	43	1	2969	2	N	11	193	1			55
							12	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2304	-0-	-66	-0-	2296	2	8	9	N	7					135
12	2418	N	2262	-0-	-156	-0-	2251	2	11	9	N	10					145
01	2294	N	2040	-0-	-254	-0-	15	1	2014	2	N	10					155
							11	9									
02	2192	N	2192	-0-	-0-	-0-	429	1	1755	2	N	7					162
							8	9									
03	2367	N	2367	-0-	-0-	-0-	380	1	1976	2	N	10					172
							11	9									
*04	1980	N	1967	-0-	-13	-0-	28	1	1927	2	N	11					183
							12	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	1	1	108	2	N	-0-					82
12	105	N	105	-0-	-0-	-0-	1	1	104	2	N	-0-					82
01	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					82
02	84	N	-0-	-0-	-84	-0-					N	-0-					82
03	93	N	-0-	-0-	-93	-0-					N	-0-					82
04	90	N	-0-	-0-	-90	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	12	1	1374	2	N	-0-					138
12	1800	N	1800	-0-	-0-	-0-	21	1	1779	2	N	-0-					138
01	1599	N	1599	-0-	-0-	-0-	20	1	1579	2	N	-0-					138
02	1488	N	1488	-0-	-0-	-0-	420	1	1068	2	N	-0-					138
03	1798	N	1622	-0-	-176	-0-	90	1	1530	2	N	2					140
							2	9									
04	1560	N	1525	-0-	-35	-0-	22	1	1497	2	N	5					145
							6	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2066	-0-	-124	-0-	18	1	2035	2	N	12					122
							13	9									
12	2356	N	1861	-0-	-495	-0-	21	1	1834	2	N	5					127
							6	9									
01	2232	N	1805	-0-	-427	-0-	23	1	1771	2	N	10	2	8			135
							11	9									
02	2086	N	2086	-0-	-0-	-0-	443	1	1633	2	N	9	4	8			140
							10	9									
03	2166	N	2166	-0-	-0-	-0-	249	1	1908	2	N	8					148
							9	9									
*04	1838	N	1838	-0-	-0-	-0-	26	1	1804	2	N	7					155
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1651	-0-	-29	-0-	14	1	1628	2	N	8					110
							9	9									
12	1736	N	1639	-0-	-97	-0-	19	1	1611	2	N	8					118
							9	9									
01	1736	N	1626	-0-	-110	-0-	20	1	1595	2	N	10	2	8			126
							11	9									
02	1902	N	1902	-0-	-0-	-0-	443	1	1452	2	N	6					132
							7	9									
03	1848	N	1848	-0-	-0-	-0-	229	1	1609	2	N	9					141
							10	9									
*04	1607	N	1607	-0-	-0-	-0-	23	1	1573	2	N	10					151
							11	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2411	-0-	-199	-0-	2372	2	39	9	N	35					158
12	2617	N	2617	-0-	-0-	-0-	2600	2	17	9	N	15					173
01	2459	N	2459	-0-	-0-	-0-	20	1	2424	2	N	14					187
							15	9									
02	2583	N	2583	-0-	-0-	-0-	436	1	2143	2	N	4	1	8			190
							4	9									
03	2869	N	2869	-0-	-0-	-0-	393	1	2465	2	N	10					200
							11	9									
04	2370	N	2352	-0-	-18	-0-	34	1	2310	2	N	7					207
							8	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	-0-	17	1	1929	2	N	-0-	194	1			24
12	1984	N	1435	-0-	-549	-0-	16	1	1419	2	N	-0-					24
01	1984	N	1803	-0-	-181	-0-	1803	2			N	-0-					24
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					24
*03	1831	N	1831	-0-	-0-	-0-	1814	2	17	9	N	15					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	17	1	1986	2	N	-0-					167
12	2029	N	2029	-0-	-0-	-0-	23	1	2006	2	N	-0-					167
01	2110	N	2110	-0-	-0-	-0-	27	1	2083	2	N	-0-					167
02	2027	N	2027	-0-	-0-	-0-	420	1	1607	2	N	-0-					167
03	2117	N	2117	-0-	-0-	-0-	97	1	2017	2	N	3					170
							3	9									
04	2040	N	1955	-0-	-85	-0-	28	1	1921	2	N	5					175
							6	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	-0-	20	1	2244	2	N	2					32
							2	9									
12	2514	N	2514	-0-	-0-	-0-	28	1	2444	2	N	38					70
							42	9									
01	2513	N	2513	-0-	-0-	-0-	32	1	2479	2	N	2					72
							2	9									
02	2128	N	1413	-0-	-715	-0-	420	1	993	2	N	-0-					72
03	2418	N	1795	-0-	-623	-0-	93	1	1693	2	N	8					80
							9	9									
04	2340	N	1970	-0-	-370	-0-	28	1	1940	2	N	2					82
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	85	-0-	-3065	-0-	85	2			N	-0-					69
12	T. A.		675	-0-	675	675	671	2	4	9	N	4					73
01	T. A.		683	-0-	683	1358	5	1	671	2	N	6					79
							7	9									
02	T. A.		888	-0-	888	2246	429	1	451	2	N	7					86
							8	9									
03	3402	X	1156	-0-	-2246	-0-	363	1	774	2	N	17					103
							19	9									
*04	866	N	866	-0-	-0-	-0-	12	1	836	2	N	16					119
							18	9									

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

11	1890	N	1311	-0-	-579	-0-	1311	2			N	-0-					102
12	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					102
01	1302	N	1129	-0-	-173	-0-	8	1	1121	2	N	-0-					102
02	1307	N	1307	-0-	-0-	-0-	429	1	878	2	N	-0-					102
03	1410	N	1410	-0-	-0-	-0-	367	1	1043	2	N	-0-					102
04	1080	N	851	-0-	-229	-0-	12	1	839	2	N	-0-					102

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

11	2190	X	-0-	-0-	-2190	-0-					N	-0-					207
12	2263	X	84	-0-	-2179	-0-	83	2	1	9	N	1					208
01	2263	X	197	-0-	-2066	-0-	2	1	195	2	N	-0-					208
02	674	X	674	-0-	-0-	-0-	438	1	236	2	N	-0-					208
03	664	X	664	-0-	-0-	-0-	363	1	293	2	N	7					215
							8	9									
*04	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3					218
							3	9									

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

11	3000	N	16141	-0-	13141	13826	131	1	14900	2	N	1009	955	1			272
							1110	9									
12	3100	N	5621	-0-	2521	16347	61	1	5277	2	N	257	376	1			153
							283	9									
01	16347	X	-0-	-0-	-16347	-0-					N	-0-					153
02	2520	X	489	-0-	-2031	-0-	420	1	63	2	N	5					158
							6	9									
03	2790	X	283	-0-	-2507	-0-	70	1	198	2	N	14					172
							15	9									
*04	2700	X	794	-0-	-1906	-0-	11	1	782	2	N	1					173
							1	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

11	3510	X	2704	-0-	-806	-0-	2692	2	12	9	N	11					163
12	3173	X	3173	-0-	-0-	-0-	3165	2	8	9	N	7					170
01	3286	X	3200	-0-	-86	-0-	23	1	3171	2	N	5					175
							6	9									
02	3240	X	3240	-0-	-0-	-0-	425	1	2812	2	N	3					178
							3	9									
03	3452	X	3452	-0-	-0-	-0-	393	1	3059	2	N	-0-					178
04	3090	X	2888	-0-	-202	-0-	42	1	2846	2	N	-0-					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

11	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					162
12	868	N	771	-0-	-97	-0-	768	2	3	9	N	3					165
01	837	N	710	-0-	-127	-0-	5	1	696	2	N	8			1	8	172
							9	9									
02	1099	N	1099	-0-	-0-	-0-	429	1	664	2	N	5					177
							6	9									
03	1090	N	1090	-0-	-0-	-0-	362	1	725	2	N	3					180
							3	9									
*04	828	N	828	-0-	-0-	-0-	11	1	811	2	N	5					185
							6	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

11	2821	X	2821	-0-	-0-	-0-	25	1	2796	2	N	-0-					44
12	2972	X	2972	-0-	-0-	-0-	34	1	2938	2	N	-0-					44
01	2911	X	2911	-0-	-0-	-0-	37	1	2874	2	N	-0-					44
02	2800	N	2852	-0-	52	52	443	1	2406	2	N	3			3	8	44
							3	9									
03	3100	N	3225	-0-	125	177	249	1	2975	2	N	1					45
							1	9									
*04	3000	N	2842	-0-	-158	19	41	1	2801	2	N	-0-					45

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

11	2730	N	2538	-0-	-192	-0-	22	1	2498	2	N	16					103
							18	9									
12	2728	N	2215	-0-	-513	-0-	25	1	2168	2	N	20					123
							22	9									
01	2821	N	2219	-0-	-602	-0-	28	1	2163	2	N	25					148
							28	9									
02	2380	N	2333	-0-	-47	-0-	443	1	1870	2	N	18			6	8	160
							20	9									
03	2299	N	2299	-0-	-0-	-0-	265	1	2003	2	N	28					188
							31	9									
04	2160	N	1871	-0-	-289	-0-	27	1	1827	2	N	15					203
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1426	-0-	-254	-0-	12	1	1414	2	N	-0-					50
12	1674	N	1287	-0-	-387	-0-	15	1	1272	2	N	-0-					50
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					50
02	1720	N	1720	-0-	-0-	-0-	1698	2	22	9	N	20					70
*03	1612	N	1612	-0-	-0-	-0-	1603	2	9	9	N	8					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

11	2579	N	2579	-0-	-0-	-0-	22	1	2543	2	N	13					128
							14	9									
12	2604	N	2518	-0-	-86	-0-	29	1	2476	2	N	12					140
							13	9									
01	2604	N	2411	-0-	-193	-0-	30	1	2372	2	N	8	1	8			147
							9	9									
02	2654	N	2654	-0-	-0-	-0-	443	1	2204	2	N	6					153
							7	9									
03	2810	N	2810	-0-	-0-	-0-	258	1	2542	2	N	9					162
							10	9									
04	2340	N	2295	-0-	-45	-0-	33	1	2253	2	N	8					170
							9	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1606	-0-	-104	-0-	14 20	1 9	1572	2	N	18					173
12	1736	N	1365	-0-	-371	-0-	15 19	1 9	1331	2	N	17					190
01	1736	N	1559	-0-	-177	-0-	19 14	1 9	1526	2	N	13					203
02	1884	N	1884	-0-	-0-	-0-	443 26	1 9	1415	2	N	24					227
03	1889	N	1889	-0-	-0-	-0-	259 20	1 9	1610	2	N	18					245
*04	1660	N	1660	-0-	-0-	-0-	23 21	1 9	1616	2	N	19	196	1			68

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	4620	X	4246	-0-	-374	-0-	37 23	1 9	4186	2	N	21					213
12	4245	X	4245	-0-	-0-	-0-	48 10	1 9	4187	2	N	9					222
01	4681	X	4511	-0-	-170	-0-	56 52	1 9	4403	2	N	47	9	8			260
02	4228	X	3902	-0-	-326	-0-	420 12	1 9	3470	2	N	11	1	8			270
03	4681	X	4431	-0-	-250	-0-	130 62	1 9	4239	2	N	56	198	1			128
*04	4380	X	4245	-0-	-135	-0-	61 32	1 9	4152	2	N	29					157

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

11	1050	N	864	-0-	-186	-0-	7 12	1 9	845	2	N	11					143
12	1147	N	663	-0-	-484	-0-	8	1	655	2	N	-0-					143
01	1085	N	770	-0-	-315	-0-	10 15	1 9	745	2	N	14					157
02	1012	N	1012	-0-	-0-	-0-	420 3	1 9	589	2	N	3					160
03	962	N	962	-0-	-0-	-0-	81	1	881	2	N	-0-					160
*04	750	N	268	-0-	-482	-0-	3	1	265	2	N	-0-	30	1			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4463	-0-	-457	-0-	39	1	4402	2	N	20					178
							22	9									
12	4304	X	4304	-0-	-0-	-0-	49	1	4255	2	N	-0-					178
01	4774	X	4204	-0-	-570	-0-	53	1	4151	2	N	-0-					178
02	4312	X	3779	-0-	-533	-0-	420	1	3348	2	N	10	8	8			180
							11	9									
03	4712	X	4540	-0-	-172	-0-	133	1	4404	2	N	3					183
							3	9									
*04	4470	X	4232	-0-	-238	-0-	61	1	4150	2	N	19					202
							21	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

11	3570	X	3296	-0-	-274	-0-	3266	2	30	9	N	27					150
12	3390	X	3390	-0-	-0-	-0-	3381	2	9	9	N	8					158
01	3565	X	3426	-0-	-139	-0-	3426	2			N	-0-					158
02	3327	X	3327	-0-	-0-	-0-	345	1	2978	2	N	4					162
							4	9									
03	3419	X	3419	-0-	-0-	-0-	353	1	3065	2	N	1					163
							1	9									
04	3330	X	2818	-0-	-512	-0-	2774	2	44	9	N	40					203

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

11	1650	N	1592	-0-	-58	-0-	14	1	1577	2	N	1					73
							1	9									
12	1736	N	1671	-0-	-65	-0-	19	1	1644	2	N	7					80
							8	9									
01	1674	N	1433	-0-	-241	-0-	18	1	1415	2	N	-0-					80
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					80
*03	1795	N	1795	-0-	-0-	-0-	1786	2	9	9	N	8					88
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					88

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

11	2565	N	2565	-0-	-0-	-0-	22	1	2513	2	N	27					213
							30	9									
12	2573	N	2477	-0-	-96	-0-	28	1	2441	2	N	7					220
							8	9									
01	2666	N	2342	-0-	-324	-0-	29	1	2291	2	N	20	174	1			66
							22	9									
02	2427	N	2427	-0-	-0-	-0-	420	1	1999	2	N	7					73
							8	9									
03	2480	N	2384	-0-	-96	-0-	101	1	2274	2	N	8					81
							9	9									
04	2280	N	2267	-0-	-13	-0-	32	1	2212	2	N	21					102
							23	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	15	1	1705	2	N	22					140
							24	9									
12	1736	N	1715	-0-	-21	-0-	19	1	1682	2	N	13					153
							14	9									
01	1798	N	1671	-0-	-127	-0-	21	1	1640	2	N	9					162
							10	9									
02	1984	N	1984	-0-	-0-	-0-	443	1	1513	2	N	25					187
							28	9									
03	2005	N	2005	-0-	-0-	-0-	261	1	1738	2	N	5					192
							6	9									
*04	1690	N	1690	-0-	-0-	-0-	24	1	1665	2	N	1					193
							1	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1324	-0-	-56	-0-	11	1	1302	2	N	10					163
							11	9									
12	1457	N	1296	-0-	-161	-0-	15	1	1271	2	N	9					172
							10	9									
01	1469	N	1469	-0-	-0-	-0-	18	1	1440	2	N	10	2	8			180
							11	9									
02	1611	N	1611	-0-	-0-	-0-	443	1	1162	2	N	5					185
							6	9									
03	1584	N	1584	-0-	-0-	-0-	225	1	1351	2	N	7					192
							8	9									
04	1410	N	1327	-0-	-83	-0-	19	1	1299	2	N	8					200
							9	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1073	-0-	-7	-0-	9	1	1053	2	N	10					58
							11	9									
12	1116	N	1044	-0-	-72	-0-	12	1	1021	2	N	10					68
							11	9									
01	1116	N	1113	-0-	-3	-0-	14	1	1087	2	N	11	4	8			75
							12	9									
02	1364	N	1364	-0-	-0-	-0-	420	1	921	2	N	21	3	8			93
							23	9									
03	1155	N	1155	-0-	-0-	-0-	83	1	1055	2	N	15					108
							17	9									
04	1080	N	1039	-0-	-41	-0-	15	1	1024	2	N	-0-					108

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2014	-0-	-56	-0-	1986	2	28	9	N	25					253
12	2153	N	2153	-0-	-0-	-0-	2131	2	22	9	N	20					273
01	2050	N	2050	-0-	-0-	-0-	15	1	2022	2	N	12	195	1			90
							13	9									
02	2231	N	2231	-0-	-0-	-0-	419	1	1790	2	N	20					110
							22	9									
03	2409	N	2409	-0-	-0-	-0-	373	1	2023	2	N	12					122
							13	9									
04	1980	N	1927	-0-	-53	-0-	27	1	1889	2	N	10					132
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

11	1380	N	1280	-0-	-100	-0-	11	1	1269	2	N	-0-					40
12	1541	N	1541	-0-	-0-	-0-	17	1	1507	2	N	15					55
							17	9									
01	1558	N	1558	-0-	-0-	-0-	20	1	1531	2	N	6	1	8			60
							7	9									
02	1928	N	1928	-0-	-0-	-0-	420	1	1491	2	N	15	2	8			73
							17	9									
03	1550	N	1548	-0-	-2	-0-	89	1	1442	2	N	15					88
							17	9									
04	1500	N	1188	-0-	-312	-0-	17	1	1165	2	N	5					93
							6	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

11	1871	X	1871	-0-	-0-	-0-	1847	2	24	9	N	22					65
12	2095	X	2095	-0-	-0-	-0-	2093	2	2	9	N	2					67
01	2529	N	2529	-0-	-0-	-0-	2528	2	1	9	N	1					68
02	2369	N	2369	-0-	-0-	-0-	331	1	2021	2	N	15					83
							17	9									
03	775	N	359	-0-	-416	-0-	359	1			N	-0-					83
04	750	N	-0-	-0-	-750	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	6101	-0-	-109	-0-	53	1	6007	2	N	37					210
							41	9									
12	6865	X	6865	-0-	-0-	-0-	78	1	6737	2	N	45	188	1			67
							50	9									
01	14409	X	14409	-0-	-0-	-0-	91	1	14248	2	N	64	18	8			113
							70	9									
02	6932	X	6932	-0-	-0-	-0-	443	1	6437	2	N	47	18	8			142
							52	9									
03	8836	X	8836	-0-	-0-	-0-	609	1	8174	2	N	48					190
							53	9									
*04	6535	X	6535	-0-	-0-	-0-	94	1	6399	2	N	38					228
							42	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	199	-0-	-431	-0-	2	1	197	2	N	-0-					150
12	589	N	258	-0-	-331	-0-	3	1	255	2	N	-0-					150
01	341	N	251	-0-	-90	-0-	3	1	248	2	N	-0-					150
02	552	N	552	-0-	-0-	-0-	420	1	132	2	N	-0-					150
03	335	N	335	-0-	-0-	-0-	71	1	264	2	N	-0-					150
*04	312	N	312	-0-	-0-	-0-	4	1	280	2	N	25					175
							28	9									

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2148	-0-	-12	-0-	19	1	2123	2	N	5					173
							6	9									
12	2263	N	2248	-0-	-15	-0-	26	1	2214	2	N	7					180
							8	9									
01	2232	N	2066	-0-	-166	-0-	26	1	2029	2	N	10	2	8			188
							11	9									
02	2343	N	2343	-0-	-0-	-0-	443	1	1892	2	N	7	3	8			192
							8	9									
03	2405	N	2405	-0-	-0-	-0-	237	1	2157	2	N	10					202
							11	9									
*04	2089	N	2089	-0-	-0-	-0-	30	1	2052	2	N	6					208
							7	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	21189	-0-	-3291	-0-	1375	1	19532	2	N	256	198	1			257
							282	9									
12	20532	X	20532	-0-	-0-	-0-	185	1	20060	2	N	261	195	1			323
							287	9									
01	22630	X	18877	-0-	-3753	-0-	234	1	18353	2	N	264	200	1	37	8	350
							290	9									
02	20440	X	18866	-0-	-1574	-0-	1652	1	16921	2	N	266	193	1	46	8	377
							293	9									
03	22630	X	19544	-0-	-3086	-0-	1227	1	18060	2	N	234	385	1			226
							257	9									
04	21180	X	19242	-0-	-1938	-0-	276	1	18713	2	N	230	195	1			261
							253	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18120	X	16859	-0-	-1261	-0-	145	1	16480	2	N	213	201	1			155
							234	9									
12	17663	X	17663	-0-	-0-	-0-	199	1	17193	2	N	246	194	1			207
							271	9									
01	17825	X	17781	-0-	-44	-0-	220	1	17222	2	N	308	192	1	23	8	300
							339	9									
02	16100	X	16024	-0-	-76	-0-	560	1	15167	2	N	270	393	1	22	8	155
							297	9									
03	17939	X	17939	-0-	-0-	-0-	346	1	17315	2	N	253	193	1			215
							278	9									
04	17220	X	16179	-0-	-1041	-0-	232	1	15730	2	N	197	189	1			223
							217	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	16350	-0-	-480	-0-	650	1	15540	2	N	145					353
							160	9									
12	13982	X	13982	-0-	-0-	-0-	13803	2	179	9	N	163	198	1			318
01	16182	X	14498	-0-	-1684	-0-	109	1	14156	2	N	212	198	1	50	8	282
							233	9									
02	14616	X	13409	-0-	-1207	-0-	1049	1	12140	2	N	200	200	1	70	8	212
							220	9									
03	16182	X	15118	-0-	-1064	-0-	1498	1	13460	2	N	145					357
							160	9									
*04	15660	X	13018	-0-	-2642	-0-	187	1	12677	2	N	140	194	1			303
							154	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43446	X	43446	-0-	-0-	-0-	1996	1	40085	2	N	1241	578	1			1263
							1365	9									
*12	43608	X	43608	-0-	-0-	-0-	42015	2	1593	9	N	1448	2056	1			655
*01	42904	X	42904	-0-	-0-	-0-	41457	2	1447	9	N	1315	1154	1			816
*02	38067	X	38067	-0-	-0-	-0-	36828	2	1239	9	N	1126	1150	1			792
*03	43086	X	43086	-0-	-0-	-0-	41667	2	1419	9	N	1290	1344	1			738
*04	39458	X	39458	-0-	-0-	-0-	38030	2	1428	9	N	1298	1328	1			708

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52435	X	52435	-0-	-0-	-0-	51438	2	997	9	N	906	551	1			1242
12	50358	X	50358	-0-	-0-	-0-	49439	2	919	9	N	835	1123	1			954
01	46097	X	46097	-0-	-0-	-0-	45143	2	954	9	N	867	1079	1			742
02	45868	X	45868	-0-	-0-	-0-	45069	2	799	9	N	726	525	1			943
03	46887	X	46887	-0-	-0-	-0-	46121	2	766	9	N	696	862	1			777
*04	38981	X	38981	-0-	-0-	-0-	38320	2	661	9	N	601	521	1			857

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

11	108377	X	108377	-0-	-0-	-0-	106860	2	1517	9	N	1379	566	1			2018
12	87800	X	87800	-0-	-0-	-0-	86622	2	1178	9	N	1071	2157	1			932
01	79515	X	79515	-0-	-0-	-0-	78351	2	1164	9	N	1058	1169	1			821
02	69972	X	69972	-0-	-0-	-0-	68736	2	1236	9	N	1124	898	1			1047
03	73116	X	73116	-0-	-0-	-0-	72069	2	1047	9	N	952	954	1			1045
*04	77885	X	77885	-0-	-0-	-0-	77428	2	457	9	N	415	873	1			587

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 08/02/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 09/02/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	12151	-0-	-2969	-0-	12020	3	131	9	N	119	177	1			471
12	15624	X	14075	-0-	-1549	-0-	13804	3	271	9	N	246	368	1			349
01	13919	X	13057	-0-	-862	-0-	12811	3	246	9	N	224					573
02	12208	X	11669	-0-	-539	-0-	11476	3	193	9	N	175					748
03	13330	X	13086	-0-	-244	-0-	12812	3	274	9	N	249	753	1			244
04	13620	X	11434	-0-	-2186	-0-	11226	3	208	9	N	189	189	1			244

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	6855	-0-	-1245	-0-	6745	3	110	9	N	100					434
12	9641	X	7152	-0-	-2489	-0-	7152	3			N	-0-					434
01	9796	X	6244	-0-	-3552	-0-	6244	3			N	-0-					434
02	8848	X	7747	-0-	-1101	-0-	7737	3	10	9	N	9					443
03	7316	X	7156	-0-	-160	-0-	6928	3	228	9	N	207	376	1			274
04	6930	X	5140	-0-	-1790	-0-	4887	3	253	9	N	230					504

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					160
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					160
01	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					168
02	351	N	351	-0-	-0-	-0-	339	2	12	9	N	11					179
03	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10					189
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					189

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14850	X	12064	-0-	-2786	-0-	30	1	12034	2	N	-0-					-0-
12	15345	X	14058	-0-	-1287	-0-	312	1	13746	2	N	-0-					-0-
01	20529	X	20529	-0-	-0-	-0-	303	1	20201	2	N	23					23
							25	9									
02	13272	X	-0-	-0-	-13272	-0-					N	-0-					23
*03	18591	X	18591	-0-	-0-	-0-	18591	2			N	-0-					23
04	13590	X	NO RPT	-0-	-13590	-0-					N	NO RPT					23

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		5760	-0-	5760	5760	5345	2	415	9	N	377	377	1			8
04	14B2 EXT		NO RPT	-0-	-0-	5760					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2015 - P&A 01/05/15

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	426	1	1193	2	N	-0-					80
12	1674	N	1648	-0-	-26	-0-	397	1	1251	2	N	-0-					80
01	1612	N	1588	-0-	-24	-0-	355	1	1233	2	N	-0-					80
02	1512	N	1439	-0-	-73	-0-	368	1	1071	2	N	-0-					80
*03	1643	N	1540	-0-	-103	-0-	299	1	1241	2	N	-0-					80
*04	1597	N	1597	-0-	-0-	-0-	411	1	1186	2	N	-0-					80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

11	10854	X	10854	-0-	-0-	-0-	302	1	10552	2	N	-0-					10
12	11365	X	11365	-0-	-0-	-0-	326	1	11039	2	N	-0-					10
01	11407	X	11407	-0-	-0-	-0-	362	1	11045	2	N	-0-					10
02	9758	X	9758	-0-	-0-	-0-	314	1	9433	2	N	10	20	1			-0-
							11	9									
03	9616	X	9616	-0-	-0-	-0-	314	1	9302	2	N	-0-					-0-
*04	11375	X	11375	-0-	-0-	-0-	11375	2			N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

11	10560	X	10258	-0-	-302	-0-	302	1	9956	2	N	-0-					48
12	10819	X	10361	-0-	-458	-0-	302	1	10059	2	N	-0-					48
01	10850	X	10638	-0-	-212	-0-	362	1	10276	2	N	-0-					48
02	9800	X	9391	-0-	-409	-0-	314	1	9077	2	N	-0-					48
03	10850	X	10532	-0-	-318	-0-	290	1	10242	2	N	-0-					48
04	10290	X	9678	-0-	-612	-0-	9678	2			N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					8
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					8
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					8
02	980	N	389	-0-	-591	-0-	389	2			N	-0-					8
03	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					8
04	1050	N	961	-0-	-89	-0-	961	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

11	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
12	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
01	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
02	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
*04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	484	-0-	-176	-0-	484	2			N	-0-					60
12	620	N	1	-0-	-619	-0-	1	2			N	-0-					60
01	589	N	1	-0-	-588	-0-	1	2			N	-0-					60
02	448	N	19	-0-	-429	-0-	19	2			N	-0-					60
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

11	6988	X	6988	-0-	-0-	-0-	240	1	6748	2	N	-0-					46
12	6641	X	6641	-0-	-0-	-0-	237	1	6401	2	N	3					49
							3	9									
01	6380	X	6380	-0-	-0-	-0-	150	1	6222	2	N	7					56
							8	9									
02	6192	X	6192	-0-	-0-	-0-	224	1	5968	2	N	-0-					56
03	6603	X	6317	-0-	-286	-0-	240	1	6077	2	N	-0-					56
*04	6593	X	6593	-0-	-0-	-0-	240	1	6351	2	N	2					58
							2	9									

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

11	8460	X	7689	-0-	-771	-0-	7689	2			N	-0-					20
12	8742	X	7587	-0-	-1155	-0-	7587	2			N	-0-					20
01	10869	X	10869	-0-	-0-	-0-	10869	2			N	-0-					20
02	7672	X	-0-	-0-	-7672	-0-					N	-0-					20
*03	10143	X	10143	-0-	-0-	-0-	10143	2			N	-0-					20
04	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					20

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

11	4800	X	3428	-0-	-1372	-0-	271	1	3157	2	N	-0-					-0-
12	4867	X	3134	-0-	-1733	-0-	312	1	2822	2	N	-0-					-0-
01	6918	X	6918	-0-	-0-	-0-	99	1	6610	2	N	190	175	1			15
							209	9									
02	4508	X	-0-	-0-	-4508	-0-					N	-0-					15
*03	7547	X	7547	-0-	-0-	-0-	7547	2			N	-0-					15
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					15

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

11	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
12	5264	X	5264	-0-	-0-	-0-	5264	2			N	-0-					-0-
01	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-					-0-
02	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
03	6372	X	6372	-0-	-0-	-0-	6372	2			N	-0-					-0-
*04	5237	X	5237	-0-	-0-	-0-	5237	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

11	2100	N	1999	-0-	-101	-0-	144	1	1855	2	N	-0-					-0-
12	2077	N	2059	-0-	-18	-0-	149	1	1910	2	N	-0-					-0-
01	2077	N	1871	-0-	-206	-0-	149	1	1722	2	N	-0-					-0-
02	1876	N	1729	-0-	-147	-0-	134	1	1595	2	N	-0-					-0-
03	2046	N	1860	-0-	-186	-0-	134	1	1726	2	N	-0-					-0-
04	1800	N	1672	-0-	-128	-0-	1672	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

11	5310	X	548	-0-	-4762	-0-	548	2			N	-0-					-0-
12	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
01	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
02	7084	X	3722	-0-	-3362	-0-	3722	2			N	-0-					-0-
03	10925	X	10925	-0-	-0-	-0-	10925	2			N	-0-					-0-
*04	10834	X	10834	-0-	-0-	-0-	10834	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

11	4057	4057	-0-	-0-	11380	217	1	3840	2	N	-0-					-0-
12	3837	3837	-0-	-0-	11380	224	1	3613	2	N	-0-					-0-
01	3047	3047	-0-	-0-	11380	141	1	2906	2	N	-0-					-0-
02	3377	3377	-0-	-0-	11380	173	1	3204	2	N	-0-					-0-
*03	11764	3422	-0-	-8342	3038	205	1	3217	2	N	-0-					-0-
04	2940	3094	-0-	154	3192	143	1	2948	2	N	3	3	8			-0-
						3	9									

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

11	1890 #	1443	-0-	-447	-0-	167	1	1276	2	N	-0-					-0-
12	1953 #	1634	-0-	-319	-0-	176	1	1458	2	N	-0-					-0-
01	1705 #	1380	-0-	-325	-0-	1380	2			N	-0-					-0-
02	2004 R	2004	-0-	-0-	-0-	516	1	1488	2	N	-0-					-0-
03	1643 #	1	-0-	-1642	-0-	1	1			N	-0-					-0-
04	1590 #	1	-0-	-1589	-0-	1	2			N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	#	9171	-0-	-999	-0-	628	1	8543	2	N	-0-					10
12	10037		10037	-0-	-0-	-0-	787	1	9250	2	N	-0-					10
01	9821		9821	-0-	-0-	-0-	145	1	9676	2	N	-0-					10
02	8624		-0-	-0-	-8624	-0-					N	-0-					10
03	9548		9612	-0-	64	64	9612	2			N	-0-					10
04	9240		NO RPT	-0-	-9240	-0-					N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	1512	3	3	9	N	3					61
12	1674	N	1149	-0-	-525	-0-	1137	3	12	9	N	11					72
01	1643	N	4	-0-	-1639	-0-	4	3			N	-0-					72
02	1428	N	4	-0-	-1424	-0-	4	3			N	-0-					72
03	1147	N	3	-0-	-1144	-0-	3	3			N	-0-					72
04	4	N	-0-	-0-	-4	-0-					N	-0-					72

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1116	-0-	-54	-0-	1116	3			N	-0-					25
12	1240	N	1106	-0-	-134	-0-	1106	3			N	-0-					25
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					25
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					25
04	1170	N	1043	-0-	-127	-0-	1043	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					16
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					16
01	465	N	104	-0-	-361	-0-	104	3			N	-0-					16
02	140	N	39	-0-	-101	-0-	33	3	6	9	N	5					21
03	174	N	174	-0-	-0-	-0-	170	3	4	9	N	4					25
*04	229	N	229	-0-	-0-	-0-	220	3	9	9	N	8					33

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					168
12	2914	X	2755	-0-	-159	-0-	2755	3			N	-0-					168
01	2914	X	2649	-0-	-265	-0-	2649	3			N	-0-					168
02	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					168
03	3434	X	3434	-0-	-0-	-0-	3431	3	3	9	N	3	1	1	1	8	169
*04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					169

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270		6270	-0-	-0-	-0-	6270	3			N	-0-					-0-
12	5766		4780	-0-	-986	-0-	4780	3			N	-0-					-0-
01	5766		4627	-0-	-1139	-0-	4627	3			N	-0-					-0-
02	5208		5302	-0-	94	94	5302	3			N	-0-					-0-
03	5766		3929	-0-	-1837	-0-	3929	3			N	-0-					-0-
04	5580		5302	-0-	-278	-0-	5302	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	339	-0-	-141	-0-	62	1	277	2	N	-0-					108
12	527	N	126	-0-	-401	-0-	28	1	94	2	N	4					112
							4	9									
01	496	N	237	-0-	-259	-0-	28	1	208	2	N	1					113
							1	9									
02	308	N	222	-0-	-86	-0-	28	1	192	2	N	2					115
							2	9									
03	206	N	206	-0-	-0-	-0-	31	1	167	2	N	7					122
							8	9									
04	240	N	190	-0-	-50	-0-	55	1	135	2	N	-0-					122

CALLIE JOE (MORROW UPPER) //CONT.// 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	544	-0-	-956	-0-	80	1	464	2	N	-0-					-0-
12	1364	N	663	-0-	-701	-0-	29	1	634	2	N	-0-					-0-
01	1302	N	952	-0-	-350	-0-	28	1	924	2	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-					-0-
03	651	N	423	-0-	-228	-0-	25	1	398	2	N	-0-					-0-
04	930	N	851	-0-	-79	-0-	163	1	688	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	674	-0-	-136	-0-	94	1	578	2	N	2					30
							2	9									
12	837	#	708	-0-	-129	-0-	97	1	611	2	N	-0-					30
01	837	#	551	-0-	-286	-0-	97	1	454	2	N	-0-					30
02	616	#	219	-0-	-397	-0-	53	1	166	2	N	-0-					30
03	713	#	117	-0-	-596	-0-	50	1	67	2	N	-0-					30
04	690	#	482	-0-	-208	-0-	50	1	432	2	N	-0-					30

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3908		3908	-0-	-0-	-0-	3895	2	13	9	N	12					72
12	4014		4014	-0-	-0-	-0-	3959	2	55	9	N	50					122
01	4154		4154	-0-	-0-	-0-	4046	2	108	9	N	98	198	1			22
02	3619		3619	-0-	-0-	-0-	3605	2	14	9	N	13					35
03	4042		4042	-0-	-0-	-0-	3977	2	65	9	N	59					94
*04	3864		3864	-0-	-0-	-0-	3830	2	34	9	N	31					125

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	634	-0-	-116 B	-0-	634	3			N	-0-					19
12	713	N	473	-0-	-240 B	-0-	473	3			N	-0-					19
01	682	N	603	-0-	-79 B	-0-	603	3			N	-0-					19
02	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					19
*04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					19

CAMBRIDGE (MORROW UPPER) //CONT.// 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

11	1140	N	951	-0-	-189	-0-	943	3	8	9	N	7					99
12	1147	N	1147	-0-	-0-	-0-	1141	3	6	9	N	5					104
01	899	N	723	-0-	-176	-0-	712	3	11	9	N	10					114
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					114
03	1147	N	904	-0-	-243	-0-	904	3			N	-0-					114
*04	1083	N	1083	-0-	-0-	-0-	1074	3	9	9	N	8					122

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

11	90	#	56	-0-	-34	-0-	32	1	24	2	N	-0-					144
12	93	#	24	-0-	-69	-0-	14	1	10	2	N	-0-					144
01	93	#	32	-0-	-61	-0-	24	1	8	2	N	-0-					144
02	84	#	51	-0-	-33	-0-	38	1	13	2	N	-0-					144
03	62	#	52	-0-	-10	-0-	42	1	10	2	N	-0-					144
04	60	#	42	-0-	-18	-0-	30	1	12	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2774	-0-	-586	-0-	2708	3	66	9	N	60	189	1			164
12	3503	X	3220	-0-	-283	-0-	3159	3	61	9	N	55					219
01	3689	X	1663	-0-	-2026	-0-	1626	3	37	9	N	34					253
02	3332	X	1562	-0-	-1770	-0-	1521	3	41	9	N	37					290
03	3689	X	1681	-0-	-2008	-0-	1659	3	22	9	N	20					310
04	3120	X	2202	-0-	-918	-0-	2202	3			N	-0-					310

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2743		2743	-0-	-0-	-0-	2743	2			N	-0-					68
12	3876		2876	-0-	-1000	-0-	2876	2			N	-0-					68
01	3876	N	2884	-0-	-992	-0-	2884	2			N	-0-					68
02	3876	N	2318	-0-	-1558	-0-	2318	2			N	-0-					68
03	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					68
*04	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	505	-0-	-65	-0-	505	3			N	-0-					16
12	527	X	510	-0-	-17	-0-	510	3			N	-0-					16
01	540	X	540	-0-	-0-	-0-	540	3			N	-0-					16
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					16
03	527	X	450	-0-	-77	-0-	450	3			N	-0-					16
04	510	X	412	-0-	-98	-0-	412	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	646	-0-	-104	-0-	646	2			N	-0-					-0-
12	775	X	646	-0-	-129	-0-	646	2			N	-0-					-0-
01	713	X	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	616	X	529	-0-	-87	-0-	529	2			N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	X	494	-0-	-166	-0-	494	2			N	-0-					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					88
12	62	X	-0-	-0-	-62	-0-					N	-0-					88
01	62	X	-0-	-0-	-62	-0-					N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
*04	46	X	46	-0-	-0-	-0-	46	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	401	-0-	-79	-0-	401	2			N	-0-					242
12	496	X	401	-0-	-95	-0-	401	2			N	-0-					242
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					242
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-	237	5			5
03	899	X	-0-	-0-	-899	-0-					N	-0-					5
*04	940	X	940	-0-	-0-	-0-	940	2			N	-0-					5

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	868	-0-	-122	-0-	865	2	3	9	N	3					78
12	930	X	865	-0-	-65	-0-	865	2			N	-0-					78
01	899	X	881	-0-	-18	-0-	881	2			N	-0-					78
02	868	X	794	-0-	-74	-0-	700	2	94	9	N	85					163
03	961	X	-0-	-0-	-961	-0-					N	-0-					163
04	870	X	752	-0-	-118	-0-	752	2			N	-0-					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
12	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
01	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					207
02	1764	X	1463	-0-	-301	-0-	1463	2			N	-0-	204	5			3
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					3
04	1770	X	1625	-0-	-145	-0-	1625	2			N	-0-					3

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

11	750	N	681	-0-	-69	-0-	13	1	666	3	N	-0-					175
							2	4									
12	753	N	753	-0-	-0-	-0-	13	1	738	3	N	-0-					175
							2	4									
01	739	N	739	-0-	-0-	-0-	12	1	726	3	N	-0-					175
							1	4									
02	673	N	673	-0-	-0-	-0-	13	1	658	3	N	-0-					175
							2	4									
03	744	N	719	-0-	-25	-0-	8	1	710	3	N	-0-					175
							1	4									
04	720	N	687	-0-	-33	-0-	11	1	674	3	N	-0-					175
							2	4									

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

11	4006	X	4006	-0-	-0-	-0-	152	1	3852	3	N	-0-					175
							2	4									
12	3971	X	3971	-0-	-0-	-0-	158	1	3811	3	N	-0-					175
							2	4									
01	3844	X	3693	-0-	-151	-0-	150	1	3542	3	N	-0-					175
							1	4									
02	3661	X	3661	-0-	-0-	-0-	120	1	3539	3	N	-0-					175
							2	4									
03	3844	X	3572	-0-	-272	-0-	76	1	3495	3	N	-0-					175
							1	4									
04	3720	X	3697	-0-	-23	-0-	116	1	3579	3	N	-0-					175
							2	4									

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

11	330	N	141	-0-	-189	-0-	141	2			N	-0-					53
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					53
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					53
02	140	N	64	-0-	-76	-0-	64	2			N	-0-					53
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					53
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

11	750	N	665	-0-	-85	-0-	665	2			N	-0-					64
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					64
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					64
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					64
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					64
04	870	N	835	-0-	-35	-0-	835	2			N	-0-					64

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					112
12	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					112
01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					112
02	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					112
*03	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					112
04	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

11	2370	N	2132	-0-	-238	-0-	2131	2	1	9	N	1	49	1			39
12	2387	N	2358	-0-	-29	-0-	2345	2	13	9	N	12					51
01	2356	N	2267	-0-	-89	-0-	2265	2	2	9	N	2					53
02	1988	N	1889	-0-	-99	-0-	1889	2			N	-0-					53
03	2356	N	2218	-0-	-138	-0-	2218	2			N	-0-					53
04	2190	N	2149	-0-	-41	-0-	2149	2			N	-0-					53

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

11	2220	X	1594	-0-	-626	-0-	1551	3	43	9	N	39	182	1			1
12	2783	X	2783	-0-	-0-	-0-	2762	3	21	9	N	19					20
01	2776	N	2776	-0-	-0-	-0-	2754	3	22	9	N	20					40
02	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					40
03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
*04	2705	N	2705	-0-	-0-	-0-	2671	3	34	9	N	31					71

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

11	1950	N	1341	-0-	-609	-0-	1341	3			N	-0-					121
12	2055	N	2055	-0-	-0-	-0-	2033	3	22	9	N	20					141
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					141
02	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					141
03	2046	N	2015	-0-	-31	-0-	2015	3			N	-0-					141
04	1950	N	1896	-0-	-54	-0-	1852	3	44	9	N	40					181

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1531	-0-	-1559	-0-	1476	3	55	9	N	50	179	1			12
12	3653	X	3653	-0-	-0-	-0-	3644	3	9	9	N	8					20
01	3211	X	3211	-0-	-0-	-0-	3167	3	44	9	N	40					60
02	2856	X	2561	-0-	-295	-0-	2516	3	45	9	N	41					101
03	3410	X	3002	-0-	-408	-0-	2991	3	11	9	N	10					111
04	3300	X	2864	-0-	-436	-0-	2844	3	20	9	N	18					129

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

11	1710	N	1122	-0-	-588	-0-	1122	3			N	-0-					69
12	1905	N	1905	-0-	-0-	-0-	1892	3	13	9	N	12					81
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					81
02	1488	N	1488	-0-	-0-	-0-	1444	3	44	9	N	40					121
03	1891	N	1736	-0-	-155	-0-	1736	3			N	-0-					121
04	1710	N	1622	-0-	-88	-0-	1622	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

11	3866	X	3866	-0-	-0-	-0-	3844	3	22	9	N	20					188
12	3100	N	3789	-0-	689	689	3789	3			N	-0-					188
01	3100	N	2977	-0-	-123	566	2974	3	3	9	N	3	186	1			5
02	3906	X	3340	-0-	-566	-0-	3327	3	13	9	N	12					17
03	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					17
*04	3702	X	3702	-0-	-0-	-0-	3634	3	68	9	N	62					79

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

11	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
04	840	N	719	-0-	-121	-0-	719	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

11	2790	X	2425	-0-	-365	-0-	2425	3			N	-0-					17
12	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					17
01	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					17
02	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					17
03	3325	X	3325	-0-	-0-	-0-	3300	3	25	9	N	23					40
*04	3231	X	3231	-0-	-0-	-0-	3164	3	67	9	N	61					101

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

11	2820	X	2680	-0-	-140	-0-	2680	3			N	-0-					129
12	2914	N	2890	-0-	-24	-0-	2882	3	8	9	N	7					136
01	2882	N	2882	-0-	-0-	-0-	2841	3	41	9	N	37					173
02	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					173
03	2883	N	2736	-0-	-147	-0-	2736	3			N	-0-					173
04	2790	N	2596	-0-	-194	-0-	2596	3			N	-0-					173

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1103	-0-	-727	-0-	1103	3			N	-0-					109
12	2017	N	2017	-0-	-0-	-0-	2009	3	8	9	N	7					116
01	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30	146	1			-0-
02	1430	N	1430	-0-	-0-	-0-	1407	3	23	9	N	21					21
03	2015	N	1967	-0-	-48	-0-	1952	3	15	9	N	14					35
04	1860	N	1773	-0-	-87	-0-	1765	3	8	9	N	7					42

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

11	2100	N	1273	-0-	-827	-0-	1273	3			N	-0-					-0-
12	2046	N	945	-0-	-1101	-0-	945	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1650	N	1513	-0-	-137	-0-	1513	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					45
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
01	93	N	-0-	-0-	-93	-0-					N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1307	-0-	-133	-0-	1307	2			N	-0-					25
12	1395	N	1344	-0-	-51	-0-	1344	2			N	-0-					25
01	1519	N	1130	-0-	-389	-0-	1130	2			N	-0-					25
02	1232	N	878	-0-	-354	-0-	878	2			N	-0-					25
03	1333	N	919	-0-	-414	-0-	919	2			N	-0-					25
04	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

11	2940	X	1985	-0-	-955	-0-	30	1	1955	2	N	-0-					144
12	3038	X	3025	-0-	-13	-0-	31	1	2994	2	N	-0-					144
01	2945	X	2799	-0-	-146	-0-	31	1	2768	2	N	-0-					144
02	2660	X	2345	-0-	-315	-0-	28	1	2317	2	N	-0-					144
03	3038	N	2660	-0-	-378	-0-	31	1	2629	2	N	-0-					144
04	2700	N	2491	-0-	-209	-0-	30	1	2461	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	22	-0-	-443	-0-	22	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

11	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
01	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
02	336	N	167	-0-	-169	-0-	167	2			N	-0-					-0-
03	341	N	32	-0-	-309	-0-	32	2			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	441	-0-	-69	-0-	20	1	419	3	N	-0-					-0-
							2	4									
12	496	N	405	-0-	-91	-0-	15	1	388	3	N	-0-					-0-
							2	4									
01	372	N	191	-0-	-181	-0-	7	1	183	3	N	-0-					-0-
							1	4									
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

11	2340	N	1685	-0-	-655	-0-	1685	3			N	-0-					40
12	2139	N	1728	-0-	-411	-0-	1728	3			N	-0-					40
01	2387	N	1834	-0-	-553	-0-	1834	3			N	-0-					40
02	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					40
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					40
*04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					28
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					28
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					28
03	527	N	448	-0-	-79	-0-	448	3			N	-0-					28
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

11	3247	X	3247	-0-	-0-	-0-	69	1	3176	3	N	-0-					60
							2	4									
12	3192	X	3192	-0-	-0-	-0-	59	1	3131	3	N	-0-					60
							2	4									
01	3491	X	3491	-0-	-0-	-0-	69	1	3421	3	N	-0-					60
							1	4									
02	3154	X	3154	-0-	-0-	-0-	69	1	3083	3	N	-0-					60
							2	4									
03	3369	X	3369	-0-	-0-	-0-	51	1	3317	3	N	-0-					60
							1	4									
*04	3285	X	3285	-0-	-0-	-0-	63	1	3220	3	N	-0-					60
							2	4									

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	874	-0-	-86	-0-	874	3			N	-0-					49
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					49
01	947	N	947	-0-	-0-	-0-	946	3	1	4	N	-0-					49
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					49
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					49
04	930	N	881	-0-	-49	-0-	881	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

11	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
12	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
01	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
02	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
03	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-
*04	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

11	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4					42
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					42
01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					42
02	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1					43
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					43
*04	1843	N	1843	-0-	-0-	-0-	1839	2	4	9	N	4					47

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

11	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					-0-
12	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					-0-
01	3069	X	2934	-0-	-135	-0-	2934	3			N	-0-					-0-
02	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
03	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
04	2970	X	2888	-0-	-82	-0-	2888	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

11	870	N	615	-0-	-255	-0-	612	2	3	9	N	3	134	1			12
12	1021	N	1021	-0-	-0-	-0-	1010	2	11	9	N	10					22
01	899	N	885	-0-	-14	-0-	884	2	1	9	N	1					23
02	844	N	844	-0-	-0-	-0-	833	2	11	9	N	10					33
03	1023	N	1000	-0-	-23	-0-	991	2	9	9	N	8					41
*04	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					50

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

11	330	N	239	-0-	-91	-0-	239	3			N	-0-					55
12	279	N	213	-0-	-66	-0-	213	3			N	-0-					55
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					55
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					55
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					55
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	411	-0-	-249	-0-	411	3			N	-0-					134
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					134
01	930	N	33	-0-	-897	-0-	33	3			N	-0-					134
02	392	N	-0-	-0-	-392	-0-					N	6	3	1	3	8	134
03	465	N	112	-0-	-353	-0-	108	3	4	9	N	4	2	1	2	8	134
04	30	N	-0-	-0-	-30	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					12
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					12
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					12
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					12
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					12
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	190	2	6	9	N	5					120
12	292	N	292	-0-	-0-	-0-	289	2	3	9	N	3					123
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					123
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					123
03	279	N	261	-0-	-18	-0-	259	2	2	9	N	2					125
*04	190	N	190	-0-	-0-	-0-	184	2	6	9	N	5					130

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1037	-0-	-193	-0-	29	1	1006	3	N	-0-					45
							2	4									
12	1147	N	1127	-0-	-20	-0-	30	1	1095	3	N	-0-					45
							2	4									
01	1302	N	1263	-0-	-39	-0-	30	1	1232	3	N	-0-					45
							1	4									
02	1119	N	1119	-0-	-0-	-0-	31	1	1086	3	N	-0-					45
							2	4									
03	1116	N	1110	-0-	-6	-0-	21	1	1088	3	N	-0-					45
							1	4									
04	1230	N	1226	-0-	-4	-0-	38	1	1168	3	N	15					60
							3	4	17	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	1959	-0-	-891	-0-	46	1	1911	3	N	-0-					151
							2	4									
12	2573	N	1432	-0-	-1141	-0-	29	1	1217	3	N	167	188	1			130
							2	4	184	9							
01	3100	N	3248	-0-	148	148	68	1	3178	3	N	1					131
							1	4	1	9							
02	2800	N	2654	-0-	-146	2	61	1	2488	3	N	94	162	1			63
							2	4	103	9							
03	2625	N	2623	-0-	-2	-0-	41	1	2581	3	N	-0-					63
							1	4									
04	2970	X	2640	-0-	-330	-0-	59	1	2579	3	N	-0-					63
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	535	-0-	-965	-0-	18 2	1 4	515	3	N	-0-					5
12	527	N	281	-0-	-246	-0-	7 2	1 4	272	3	N	-0-					5
01	651	N	556	-0-	-95	-0-	13 1	1 4	542	3	N	-0-					5
02	504	N	296	-0-	-208	-0-	11 2	1 4	283	3	N	-0-					5
03	598	N	598	-0-	-0-	-0-	11 1	1 4	586	3	N	-0-					5
*04	692	N	692	-0-	-0-	-0-	25 2	1 4	665	3	N	-0-					5

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1781	-0-	-169	-0-	1781	3			N	-0-					77
12	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-					77
01	2108	N	918	-0-	-1190	-0-	918	3			N	-0-					77
02	1652	N	561	-0-	-1091	-0-	561	3			N	-0-					77
03	1860	N	880	-0-	-980	-0-	880	3			N	-0-					77
*04	917	N	917	-0-	-0-	-0-	913	3	4	9	N	4					81

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					67
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					67
01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					67
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					67
03	930	N	850	-0-	-80	-0-	850	3			N	-0-					67
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

11	1607	N	1607	-0-	-0-	-0-	20	1	1585	3	Y	-0-					27
							2	4									
12	1535	N	1535	-0-	-0-	-0-	19	1	1514	3	Y	-0-					27
							2	4									
01	1646	N	1646	-0-	-0-	-0-	16	1	1629	3	Y	-0-					27
							1	4									
02	1499	N	1499	-0-	-0-	-0-	20	1	1477	3	Y	-0-					27
							2	4									
03	1588	N	1588	-0-	-0-	-0-	15	1	1572	3	Y	-0-					27
							1	4									
*04	1611	N	1611	-0-	-0-	-0-	19	1	1590	3	Y	-0-					27
							2	4									

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

11	1380	N	1315	-0-	-65	-0-	1312	3	3	9	N	3	173	1	11	5	-0-
12	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
01	1550	N	1498	-0-	-52	-0-	1498	3			N	-0-					-0-
02	1232	N	1211	-0-	-21	-0-	1211	3			N	-0-					-0-
03	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
*04	1514	N	1514	-0-	-0-	-0-	1503	3	11	9	N	10					10

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

11	2160	N	1857	-0-	-303	-0-	69	1	1786	3	N	-0-					29
							2	4									
12	1612	N	1263	-0-	-349	-0-	44	1	1217	3	N	-0-					29
							2	4									
01	2294	N	1659	-0-	-635	-0-	48	1	1610	3	N	-0-					29
							1	4									
02	1736	N	1338	-0-	-398	-0-	46	1	1290	3	N	-0-					29
							2	4									
03	1430	N	1430	-0-	-0-	-0-	33	1	1396	3	N	-0-					29
							1	4									
*04	1646	N	1646	-0-	-0-	-0-	50	1	1583	3	N	10					39
							2	4	11	9							

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

11	2119	N	2119	-0-	-0-	-0-	69	1	2036	3	N	11	175	1			7
							2	4	12	9							
12	2390	N	2390	-0-	-0-	-0-	69	1	2319	3	N	-0-					7
							2	4									
01	2726	N	2726	-0-	-0-	-0-	68	1	2657	3	N	-0-					7
							1	4									
02	2174	N	2174	-0-	-0-	-0-	64	1	2108	3	N	-0-					7
							2	4									
03	2102	N	2102	-0-	-0-	-0-	43	1	2058	3	N	-0-					7
							1	4									
*04	2276	N	2276	-0-	-0-	-0-	69	1	2205	3	N	-0-					7
							2	4									

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

11	900	N	739	-0-	-161	-0-	739	3			N	-0-					20
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					20
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					20
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					20
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					20
*04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

11	1290	N	1289	-0-	-1	-0-	1289	3			N	-0-					81
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					81
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					81
02	1204	N	1052	-0-	-152	-0-	1052	3			N	-0-					81
03	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					81
04	1410	N	1059	-0-	-351	-0-	1059	3			N	-0-					81

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	N	1364	-0-	-0-	-0-	25	1	1337	3	N	-0-					60
							2	4									
12	1426	N	1361	-0-	-65	-0-	21	1	1338	3	N	-0-					60
							2	4									
01	1488	N	1396	-0-	-92	-0-	21	1	1374	3	N	-0-					60
							1	4									
02	1260	N	1232	-0-	-28	-0-	22	1	1208	3	N	-0-					60
							2	4									
03	1364	N	1282	-0-	-82	-0-	15	1	1266	3	N	-0-					60
							1	4									
04	1350	N	1350	-0-	-0-	-0-	21	1	1327	3	N	-0-					60
							2	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

11	1590	N	1554	-0-	-36	-0-	1554	3			N	-0-					106
12	1550	N	985	-0-	-565	-0-	985	3			N	-0-					106
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-					106
02	1456	N	1263	-0-	-193	-0-	1263	3			N	-0-					106
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					106
*04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					106

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

11	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					67
12	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					67
01	1798	N	1785	-0-	-13	-0-	1785	3			Y	-0-					67
02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					67
03	1767	N	1584	-0-	-183	-0-	1584	3			Y	-0-					67
04	1740	N	1394	-0-	-346	-0-	1388	3	6	9	Y	5					72

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

11	870	N	411	-0-	-459	-0-	411	3			N	-0-					56
12	4	N	4	-0-	-0-	-0-	1	3	3	9	N	3					59
01	806	N	-0-	-0-	-806	-0-					N	-0-					59
02	392	N	-0-	-0-	-392	-0-					N	13	69	1			3
03	4	N	-0-	-0-	-4	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

11	1426	N	1426	-0-	-0-	-0-	11	1	1413	3	N	-0-					173
							2	4									
12	1922	N	600	-0-	-1322	-0-	6	1	592	3	N	-0-					173
							2	4									
01	775	N	400	-0-	-375	-0-	3	1	395	3	N	-0-					173
							2	4									
02	1046	N	1046	-0-	-0-	-0-	10	1	1034	3	N	-0-	87	1	18	5	68
							2	4									
03	589	N	550	-0-	-39	-0-	3	1	544	3	N	2					70
							1	4	2	9							
*04	747	N	747	-0-	-0-	-0-	8	1	737	3	N	-0-					70
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-			64
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-			64
01	806	N	791	-0-	-15	-0-	791	3			N	-0-			64
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-			64
03	837	N	577	-0-	-260	-0-	576	3	1	4	N	-0-			64
*04	823	N	823	-0-	-0-	-0-	823	3			N	-0-			64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

11	930	N	902	-0-	-28	-0-	900	3	2	9	N	2			47
12	930	N	864	-0-	-66	-0-	861	3	3	9	N	3			50
01	1054	N	526	-0-	-528	-0-	526	3			N	-0-			50
02	840	N	557	-0-	-283	-0-	549	3	8	9	N	7			57
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-			57
*04	754	N	754	-0-	-0-	-0-	743	3	11	9	N	10			67

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

11	750	N	719	-0-	-31	-0-	24	1	693	3	N	-0-			108
							2	4							
12	744	N	662	-0-	-82	-0-	17	1	643	3	N	-0-			108
							2	4							
01	775	N	730	-0-	-45	-0-	17	1	712	3	N	-0-			108
							1	4							
02	672	N	659	-0-	-13	-0-	19	1	638	3	N	-0-			108
							2	4							
03	707	N	707	-0-	-0-	-0-	15	1	691	3	N	-0-			108
							1	4							
04	720	N	565	-0-	-155	-0-	18	1	545	3	N	-0-			108
							2	4							

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

11	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-			-0-
12	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-			-0-
01	2449	N	1589	-0-	-860	-0-	1589	3			N	-0-			-0-
02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-			-0-
03	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-			-0-
*04	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-			-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1512	-0-	-108	-0-	1512	3			N	-0-					10
12	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					10
01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					10
02	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					10
03	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					10
*04	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					10

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	585	-0-	-75	-0-	582	3	3	9	N	3					10
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					10
01	713	N	618	-0-	-95	-0-	618	3			N	-0-					10
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					10
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					10
*04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					10

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1433	-0-	-97	-0-	1335	3	98	9	N	89	175	1			8
12	1488	N	1337	-0-	-151	-0-	1337	3			N	-0-					8
01	1767	N	1615	-0-	-152	-0-	1615	3			N	-0-					8
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					8
03	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					8
04	1560	N	1487	-0-	-73	-0-	1487	3			N	-0-					8

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					20
12	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					20
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					20
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					20
03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					20
04	1140	N	930	-0-	-210	-0-	930	3			N	-0-					20

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	21	-0-	-219	-0-	1	1	18	3	N	-0-					27
							2	4									
12	345	N	345	-0-	-0-	-0-	11	1	332	3	N	-0-					27
							2	4									
01	247	N	247	-0-	-0-	-0-	7	1	239	3	N	-0-					27
							1	4									
02	163	N	163	-0-	-0-	-0-	6	1	155	3	N	-0-					27
							2	4									
03	341	N	89	-0-	-252	-0-	2	1	86	3	N	-0-					27
							1	4									
04	240	N	161	-0-	-79	-0-	6	1	153	3	N	-0-					27
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	73	-0-	-227	-0-	73	3			N	-0-					121
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					121
01	465	N	302	-0-	-163	-0-	302	3			N	-0-					121
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					121
03	341	N	111	-0-	-230	-0-	111	3			N	-0-					121
04	300	N	23	-0-	-277	-0-	23	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					126
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					126
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					126
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					126
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					126
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

11	1290	N	1217	-0-	-73	-0-	36	1	1179	3	N	-0-					192
							2	4									
12	1297	N	1297	-0-	-0-	-0-	40	1	1255	3	N	-0-					192
							2	4									
01	1395	N	1283	-0-	-112	-0-	38	1	1244	3	N	-0-					192
							1	4									
02	1148	N	1137	-0-	-11	-0-	43	1	1092	3	N	-0-					192
							2	4									
*03	1302	N	1280	-0-	-22	-0-	34	1	1237	3	N	6	175	1			23
							2	4	7	9							
*04	1350	N	1350	-0-	-0-	-0-	48	1	1300	3	N	-0-					23
							2	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					7
12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					7
01	2294	N	1680	-0-	-614	-0-	1680	3			N	-0-					7
02	1764	N	1574	-0-	-190	-0-	1574	3			N	-0-					7
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					7
*04	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					7

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - PLUGGED 09/15/14

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

11	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					191
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					191
01	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					191
02	1400	N	926	-0-	-474	-0-	926	3			N	-0-					191
03	1147	N	711	-0-	-436	-0-	711	3			N	-0-					191
04	1440	N	270	-0-	-1170	-0-	270	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

11	1440	N	1332	-0-	-108	-0-	1332	3			N	-0-					52
12	1457	N	1286	-0-	-171	-0-	1286	3			N	-0-					52
01	1550	N	1150	-0-	-400	-0-	1150	3			N	-0-					52
02	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					52
03	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					52
*04	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1980	-0-	-180	-0-	1891	3	89	9	N	81					314
12	2294	N	1772	-0-	-522	-0-	1746	3	26	9	N	24					338
01	2387	N	1383	-0-	-1004	-0-	1256	3	127	9	N	115	391	1			62
02	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43					105
03	1825	N	1825	-0-	-0-	-0-	1760	3	65	9	N	59					164
*04	1555	N	1555	-0-	-0-	-0-	1527	3	28	9	N	25					189

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

11	210	N	189	-0-	-21	-0-	189	2			N	-0-	31	1			6
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					6
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					6
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					6
03	186	N	94	-0-	-92	-0-	94	2			N	-0-					6
04	210	N	6	-0-	-204	-0-	6	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

11	624	N	624	-0-	-0-	-0-	624	2			N	-0-	43	1			120
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					120
02	588	N	134	-0-	-454	-0-	134	2			N	-0-					120
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					120
04	690	N	429	-0-	-261	-0-	429	2			N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

11	1080	N	909	-0-	-171	-0-	907	2	2	9	N	2	51	1			41
12	1085	N	846	-0-	-239	-0-	846	2			N	-0-					41
01	1085	N	937	-0-	-148	-0-	937	2			N	-0-					41
02	840	N	740	-0-	-100	-0-	740	2			N	-0-					41
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					42
04	900	N	886	-0-	-14	-0-	886	2			N	-0-					42

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

11	840	N	761	-0-	-79	-0-	761	2			N	-0-	17	1			65
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					65
01	899	N	718	-0-	-181	-0-	718	2			N	-0-					65
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					65
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					65
*04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

11	870	N	518	-0-	-352	-0-	516	2	2	9	N	2	81	1			8
12	899	N	878	-0-	-21	-0-	878	2			N	-0-					8
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					8
02	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					10
03	868	N	718	-0-	-150	-0-	699	2	19	9	N	17					27
*04	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					37

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

11	301	N	301	-0-	-0-	-0-	301	2			N	-0-	24	1			25
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					25
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					25
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					25
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					25
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

11	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1	44	1			45
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					45
01	1178	N	863	-0-	-315	-0-	863	2			N	-0-					45
02	784	N	538	-0-	-246	-0-	538	2			N	-0-					45
03	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					45
*04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					77
12	806	N	692	-0-	-114	-0-	692	2			N	-0-					77
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					77
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					77
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77
04	930	N	743	-0-	-187	-0-	743	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

11	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

11	390	N	-0-	-0-	-390	-0-					N	-0-	22	1			32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	341	N	-0-	-0-	-341	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

11	1950	N	1200	-0-	-750	-0-	1196	3	4	9	N	4					72
12	2015	N	1310	-0-	-705	-0-	1307	3	3	9	N	3					75
01	1953	N	1049	-0-	-904	-0-	1049	3			N	-0-					75
02	1136	N	1136	-0-	-0-	-0-	1126	3	10	9	N	9	52	1			32
03	1492	N	1492	-0-	-0-	-0-	1481	3	11	9	N	10					42
*04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					42

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3647	X	3647	-0-	-0-	-0-	11	1	3530	3	N	96	183	1			135
							106	9									
12	4354	X	4354	-0-	-0-	-0-	22	1	4183	3	N	135					270
							149	9									
01	3283	X	3283	-0-	-0-	-0-	22	1	3148	3	N	103	194	1			179
							113	9									
02	2923	X	2923	-0-	-0-	-0-	20	1	2814	3	N	81					260
							89	9									
03	3530	X	3530	-0-	-0-	-0-	7	1	3380	3	N	130	188	1			202
							143	9									
*04	4515	X	4515	-0-	-0-	-0-	4354	3	161	9	N	146	183	1			165

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

11	5010	X	4778	-0-	-232	-0-	4745	3	33	9	N	30					127
12	5239	X	5192	-0-	-47	-0-	5089	3	103	9	N	94					221
01	5239	X	2796	-0-	-2443	-0-	2774	3	22	9	N	20	184	1			57
02	4732	X	3279	-0-	-1453	-0-	3257	3	22	9	N	20					77
03	6241	X	6241	-0-	-0-	-0-	6077	3	164	9	N	149					226
*04	5387	X	5387	-0-	-0-	-0-	5358	3	29	9	N	26	179	1			73

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

11	1230	N	1124	-0-	-106	-0-	1124	3			N	-0-					-0-
12	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	405	-0-	-1425	-0-	405	3			N	-0-					31
12	1953	N	1198	-0-	-755	-0-	1189	3	9	9	N	8					39
01	1829	N	1130	-0-	-699	-0-	1130	3			N	-0-					39
02	902	N	902	-0-	-0-	-0-	885	3	17	9	N	15	27	1			27
03	1209	N	1004	-0-	-205	-0-	996	3	8	9	N	7					34
04	1080	N	989	-0-	-91	-0-	986	3	3	9	N	3					37

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	N	2008	-0-	-0-	-0-	10	1	1985	3	N	12					134
							13	9									
12	2168	N	2168	-0-	-0-	-0-	22	1	2145	3	N	1					135
							1	9									
01	2015	N	1965	-0-	-50	-0-	22	1	1943	3	N	-0-					135
02	1932	N	1932	-0-	-0-	-0-	20	1	1912	3	N	-0-					135
03	2264	N	2264	-0-	-0-	-0-	7	1	2257	3	N	-0-					135
*04	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					135

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3922	X	3922	-0-	-0-	-0-	11	1	3859	3	N	47	92	1			80
							52	9									
12	4513	X	4513	-0-	-0-	-0-	22	1	4483	3	N	7					87
							8	9									
01	4216	X	4216	-0-	-0-	-0-	22	1	4160	3	N	31	90	1			28
							34	9									
02	3263	X	3263	-0-	-0-	-0-	20	1	3243	3	N	-0-					28
03	3823	X	3823	-0-	-0-	-0-	7	1	3813	3	N	3					31
							3	9									
*04	4216	X	4216	-0-	-0-	-0-	4216	3			N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-
12	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	616	3	10	9	N	9					62
12	652	N	652	-0-	-0-	-0-	650	3	2	9	N	2	1	8			63
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					63
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					63
03	651	N	636	-0-	-15	-0-	630	3	6	9	N	5					68
04	630	N	579	-0-	-51	-0-	571	3	8	9	N	7					75

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3388	-0-	388	2970	390	1	2998	3	N	-0-					-0-
12	4864	X	1894	-0-	-2970	-0-	234	1	1660	3	N	-0-					-0-
01	2790	X	643	-0-	-2147	-0-	143	1	500	3	N	-0-					-0-
02	2669	X	2669	-0-	-0-	-0-	26	1	2643	3	N	-0-					-0-
03	2790	X	1161	-0-	-1629	-0-	65	1	1096	3	N	-0-					-0-
04	2700	X	2687	-0-	-13	-0-	26	1	2661	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	603	-0-	-177	-0-	603	2			N	-0-					13
12	806	N	144	-0-	-662	-0-	144	2			N	-0-					13
01	744	N	174	-0-	-570	-0-	174	2			N	-0-					13
02	560	N	114	-0-	-446	-0-	114	2			N	-0-					13
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

11	1050	N	982	-0-	-68	-0-	60	1	921	2	N	1					188
							1	9									
12	1054	N	924	-0-	-130	-0-	62	1	858	2	N	4					192
							4	9									
01	1023	N	824	-0-	-199	-0-	62	1	761	2	N	1					193
							1	9									
02	924	N	699	-0-	-225	-0-	54	1	643	2	N	2					195
							2	9									
03	939	N	939	-0-	-0-	-0-	62	1	866	2	N	10					205
							11	9									
*04	990	N	990	-0-	-0-	-0-	58	1	929	2	N	3					208
							3	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

11	960	N	378	-0-	-582	-0-	23	1	355	2	Y	-0-					34
12	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					34
01	651	N	568	-0-	-83	-0-	27	1	541	2	Y	-0-					34
02	364	N	348	-0-	-16	-0-	22	1	326	2	Y	-0-					34
03	636	N	636	-0-	-0-	-0-	28	1	602	2	Y	5					39
							6	9									
*04	589	N	589	-0-	-0-	-0-	30	1	555	2	Y	4					29
							4	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	543	-0-	-447	-0-	24	1	519	2	Y	-0-					-0-
12	930	N	823	-0-	-107	-0-	26	1	797	2	Y	-0-					-0-
01	868	N	749	-0-	-119	-0-	31	1	718	2	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	31	1	784	2	Y	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	27	1	804	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	18	1	180	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	16	1	579	2	Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	31	1	827	2	Y	-0-					-0-
*04	1426	N	1426	-0-	-0-	-0-	30	1	1396	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	869	-0-	-91	-0-	30	1	839	2	Y	-0-					-0-
12	1240	N	914	-0-	-326	-0-	31	1	883	2	Y	-0-					-0-
01	1240	N	888	-0-	-352	-0-	31	1	857	2	Y	-0-					-0-
02	812	N	764	-0-	-48	-0-	28	1	736	2	Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	31	1	864	2	Y	-0-					-0-
04	870	N	717	-0-	-153	-0-	30	1	687	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	72	-0-	-228	-0-	60	1	12	9	Y	11					77
12	155	N	72	-0-	-83	-0-	70	1	2	9	Y	2	63	1			16
01	62	N	55	-0-	-7	-0-	47	1	8	9	Y	7	1	1			22
02	56	N	54	-0-	-2	-0-	46	1	8	9	Y	7					29
03	62	N	43	-0-	-19	-0-	42	1	1	9	Y	1					30
04	60	N	42	-0-	-18	-0-	39	1	3	9	Y	3					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	23	1	189	2	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
02	196	N	108	-0-	-88	-0-	13	1	95	2	N	-0-					-0-
03	372	N	30	-0-	-342	-0-	6	1	24	2	N	-0-					-0-
04	330	N	52	-0-	-278	-0-	11	1	41	2	N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		12	-0-	12	12	12	1			Y	-0-					-0-
01	T. A.		61	-0-	61	73	7	1	54	2	Y	-0-					-0-
02	T. A.		130	-0-	130	203	11	1	119	2	Y	-0-					-0-
03	234	X	31	-0-	-203	-0-	4	1	27	2	Y	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	10	1	51	2	Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

11	130	N	130	-0-	-0-	-0-	30	1	100	2	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	25	1	68	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	31	1	146	2	N	-0-					-0-
04	150	N	117	-0-	-33	-0-	23	1	94	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

11	510	N	415	-0-	-95	-0-	23	1	392	2	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	28	1	740	2	Y	-0-					-0-
01	806	N	661	-0-	-145	-0-	26	1	635	2	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	26	1	709	2	Y	2					2
							2	9									
03	799	N	799	-0-	-0-	-0-	31	1	768	2	Y	-0-					2
*04	659	N	659	-0-	-0-	-0-	25	1	628	2	Y	5					7
							6	9									

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

11	840	N	840	-0-	-0-	-0-	30	1	810	2	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	22	1	644	2	Y	23					23
							25	9									
01	908	N	908	-0-	-0-	-0-	24	1	871	2	Y	12					35
							13	9									
02	836	N	836	-0-	-0-	-0-	26	1	801	2	Y	8					43
							9	9									
03	812	N	812	-0-	-0-	-0-	27	1	777	2	Y	7					50
							8	9									
*04	1093	N	1093	-0-	-0-	-0-	28	1	1065	2	Y	-0-					50

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

11	1050	X	796	-0-	-254	-0-	26	1	755	2	Y	14					56
							15	9									
12	1085	X	641	-0-	-444	-0-	22	1	605	2	Y	13	56	1			13
							14	9									
01	1061	X	1061	-0-	-0-	-0-	28	1	1003	2	Y	27	1	1			39
							30	9									
02	860	X	860	-0-	-0-	-0-	24	1	823	2	Y	12					51
							13	9									
03	893	X	893	-0-	-0-	-0-	30	1	855	2	Y	7					58
							8	9									
04	1020	X	835	-0-	-185	-0-	26	1	775	2	Y	31					89
							34	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	30	1	261	2	N	-0-					-0-
01	341	N	285	-0-	-56	-0-	24	1	261	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	31	1	239	2	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

11	1470	N	821	-0-	-649	-0-	821	2			N	-0-					-0-
12	1116	N	676	-0-	-440	-0-	676	2			N	-0-					-0-
01	1085	N	530	-0-	-555	-0-	530	2			N	-0-					-0-
02	756	N	535	-0-	-221	-0-	535	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

11	240	N	159	-0-	-81	-0-	23	1	136	2	N	-0-					-0-
12	248	N	192	-0-	-56	-0-	31	1	161	2	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	28	1	203	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	31	1	282	2	N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	30	1	205	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	782	-0-	-28	-0-	782	2			Y	-0-					-0-
12	837	N	793	-0-	-44	-0-	793	2			Y	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	2			Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	2			Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	273	2	10	9	Y	9					9
01	296	N	296	-0-	-0-	-0-	293	2	3	9	Y	3					12
02	351	N	351	-0-	-0-	-0-	341	2	10	9	Y	9	1	8			20
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					20
*04	374	N	374	-0-	-0-	-0-	371	2	3	9	Y	3					23

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	30	1	343	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	31	1	364	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	30	1	338	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	118	-0-	-92	-0-	52	1	66	2	N	-0-					5
12	217	N	113	-0-	-104	-0-	48	1	65	2	N	-0-					5
01	155	N	115	-0-	-40	-0-	44	1	71	2	N	-0-					5
02	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					5
03	201	N	201	-0-	-0-	-0-	60	1	141	2	N	-0-					5
*04	183	N	183	-0-	-0-	-0-	60	1	123	2	N	-0-					5

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					150
12	589	N	495	-0-	-94	-0-	489	2	6	9	N	5					155
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					155
02	504	N	483	-0-	-21	-0-	483	2			N	-0-					155
03	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					158
04	540	N	497	-0-	-43	-0-	497	2			N	-0-					158

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

11	2250	N	2112	-0-	-138	-0-	2112	2			N	-0-					110
12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					110
01	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					110
02	1960	N	1782	-0-	-178	-0-	1782	2			N	-0-					110
*03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					110
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

11	461	N	461	-0-	-0-	-0-	458	2	3	9	N	3					65
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					65
01	677	N	677	-0-	-0-	-0-	10	1	667	2	N	-0-					65
02	420	N	-0-	-0-	-420	-0-					N	5					70
03	527	N	254	-0-	-273	-0-	246	2	8	9	N	7					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					38
02	1307	N	1307	-0-	-0-	-0-	1253	2	54	9	N	49					87
03	558	N	-0-	-0-	-558	-0-					N	-0-					87
04	1590	N	1406	-0-	-184	-0-	1406	2			N	-0-					87

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					145
02	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47					192
03	837	N	-0-	-0-	-837	-0-					N	-0-					192
*04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					192

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					93
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					93
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					93
04	1620	N	911	-0-	-709	-0-	911	2			N	-0-					93

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					35
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					35
03	434	N	-0-	-0-	-434	-0-					N	-0-					35
*04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					37
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					37
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					37
04	1170	N	1146	-0-	-24	-0-	1146	2			N	-0-					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					205
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					205
03	1147	N	-0-	-0-	-1147	-0-					N	72					277
04	1110	N	-0-	-0-	-1110	-0-					N	-0-	179	1			98

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	476	-0-	-124	-0-	476	2			N	-0-					36
12	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					37
01	527	N	410	-0-	-117	-0-	6	1	404	2	N	-0-					37
02	448	N	-0-	-0-	-448	-0-					N	-0-					37
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					60
12	527	N	519	-0-	-8	-0-	513	2	6	9	N	5					65
01	563	N	563	-0-	-0-	-0-	8	1	549	2	N	5					70
							6	9									
02	504	N	-0-	-0-	-504	-0-					N	4					74
03	527	N	467	-0-	-60	-0-	461	2	6	9	N	5					79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	957	2	14	9	N	13					61
12	989	N	989	-0-	-0-	-0-	970	2	19	9	N	17					78
01	1002	N	1002	-0-	-0-	-0-	15	1	969	2	N	16	76	1			18
							18	9									
02	896	N	-0-	-0-	-896	-0-					N	7					25
03	992	N	-0-	-0-	-992	-0-					N	16					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	238	2	8	9	N	7					62
12	403	N	243	-0-	-160	-0-	242	2	1	9	N	1					63
01	279	N	238	-0-	-41	-0-	4	1	234	2	N	-0-	1	7			62
02	224	N	-0-	-0-	-224	-0-					N	1					63
*03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	483	1	680	2	N	114	180	1			139
							125	9									
12	1209	N	1027	-0-	-182	-0-	422	1	570	2	N	32	137	1			34
							35	9									
01	1519	N	1398	-0-	-121	-0-	18	1	1212	2	N	153					187
							168	9									
02	1204	N	-0-	-0-	-1204	-0-					N	64					251
03	1023	N	-0-	-0-	-1023	-0-					N	107	187	1			171
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3396	X	3396	-0-	-0-	-0-	3372	2	24	9	N	22					266
12	3100	X	1879	-0-	-1221	-0-	1879	2			N	-0-	7	1			259
01	3100	X	1823	-0-	-1277	-0-	1823	2			N	-0-					259
02	2800	X	1689	-0-	-1111	-0-	1689	2			N	-0-					259
03	3100	X	1870	-0-	-1230	-0-	1870	2			N	-0-					259
*04	3739	X	3739	-0-	-0-	-0-	3730	2	9	9	N	8					267

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	10	1	566	2	N	-0-					80
12	651	N	567	-0-	-84	-0-	10	1	557	2	N	-0-					80
01	620	N	549	-0-	-71	-0-	10	1	539	2	N	-0-					80
02	532	N	526	-0-	-6	-0-	10	1	516	2	N	-0-					80
03	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					80
*04	590	N	590	-0-	-0-	-0-	10	1	580	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	10	1	416	2	N	-0-					42
12	434	N	385	-0-	-49	-0-	10	1	375	2	N	-0-					42
01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					42
02	392	N	375	-0-	-17	-0-	10	1	365	2	N	-0-					42
03	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					42
04	420	N	370	-0-	-50	-0-	10	1	360	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	10	1	700	2	N	-0-					55
12	713	N	692	-0-	-21	-0-	10	1	682	2	N	-0-					55
01	713	N	710	-0-	-3	-0-	10	1	700	2	N	-0-					55
02	672	N	611	-0-	-61	-0-	10	1	601	2	N	-0-					55
03	722	N	722	-0-	-0-	-0-	10	1	712	2	N	-0-					55
04	690	N	679	-0-	-11	-0-	10	1	669	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	23	1	720	3	N	-0-					172
12	806	N	772	-0-	-34	-0-	25	1	747	3	N	-0-					172
01	930	N	554	-0-	-376	-0-	19	1	527	3	N	7					179
							8	9									
02	700	N	544	-0-	-156	-0-	20	1	524	3	N	-0-					179
03	775	N	767	-0-	-8	-0-	26	1	732	3	N	8					187
							9	9									
*04	631	N	631	-0-	-0-	-0-	23	1	600	3	N	7					194
							8	9									

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

11	1220	N	1220	-0-	-0-	-0-	30	1	1190	2	N	-0-			44
12	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-			44
01	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-			44
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-			44
03	1209	N	1209	-0-	-0-	-0-	31	1	1178	2	N	-0-			44
*04	1284	N	1284	-0-	-0-	-0-	30	1	1254	2	N	-0-			44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

11	322	N	322	-0-	-0-	-0-	322	2			N	-0-			139
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-			139
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-			139
02	308	N	257	-0-	-51	-0-	257	2			N	-0-			139
*03	310	N	295	-0-	-15	-0-	295	2			N	-0-			139
*04	321	N	321	-0-	-0-	-0-	321	2			N	-0-			139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

11	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-			147
12	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-			147
01	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-			147
02	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-			147
*03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-			147
04	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-			147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

11	2310	N	1360	-0-	-950	-0-	30	1	1330	3	N	-0-			33
12	2418	N	1388	-0-	-1030	-0-	31	1	1357	3	N	-0-			33
01	1364	N	1190	-0-	-174	-0-	31	1	1159	3	N	-0-			33
02	1260	N	1087	-0-	-173	-0-	26	1	1061	3	N	-0-			33
03	1490	N	1490	-0-	-0-	-0-	31	1	1459	3	N	-0-			33
*04	1450	N	1450	-0-	-0-	-0-	30	1	1420	3	N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

11	793	N	793	-0-	-0-	-0-	30	1	763	3	N	-0-			111
12	787	N	787	-0-	-0-	-0-	31	1	756	3	N	-0-			111
01	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-			111
02	728	N	723	-0-	-5	-0-	28	1	695	3	N	-0-			111
03	799	N	799	-0-	-0-	-0-	31	1	768	3	N	-0-			111
04	810	N	757	-0-	-53	-0-	30	1	727	3	N	-0-			111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

11	1920	N	1888	-0-	-32	-0-	30	1	1858	3	N	-0-			196
12	1984	N	1664	-0-	-320	-0-	31	1	1633	2	N	-0-			196
01	1953	N	1449	-0-	-504	-0-	31	1	1418	3	N	-0-			196
02	1764	N	1275	-0-	-489	-0-	28	1	1247	3	N	-0-			196
03	1674	N	1367	-0-	-307	-0-	31	1	1336	3	N	-0-			196
04	1410	N	1225	-0-	-185	-0-	30	1	1195	3	N	-0-			196

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					55
12	403	N	283	-0-	-120	-0-	283	2			N	-0-					55
01	403	N	56	-0-	-347	-0-	21	1	35	2	N	-0-					55
02	336	N	144	-0-	-192	-0-	28	1	116	2	N	-0-					55
03	279	N	213	-0-	-66	-0-	31	1	182	2	N	-0-					55
*04	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					N	-0-					11
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					11
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					11
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					11
03	1023	N	886	-0-	-137	-0-	886	2			N	-0-					11
*04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					14
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					14
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					14
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					14
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					15
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					15
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					15
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					10
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					10
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					10
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					10
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					47
12	806	N	92	-0-	-714	-0-	92	2			N	-0-					47
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					47
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					47
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					47
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					47

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	855	-0-	-15	-0-	118	1	737	2	N	-0-					167
12	930	N	914	-0-	-16	-0-	125	1	789	2	N	-0-					167
01	900	N	900	-0-	-0-	-0-	125	1	775	2	N	-0-					167
02	812	N	795	-0-	-17	-0-	111	1	684	2	N	-0-					167
03	899	N	877	-0-	-22	-0-	123	1	754	2	N	-0-					167
*04	886	N	886	-0-	-0-	-0-	121	1	765	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4735	-0-	-635	-0-	532	1	4203	2	N	-0-					94
12	5363	X	4885	-0-	-478	-0-	547	1	4338	2	N	-0-					94
01	5363	X	4804	-0-	-559	-0-	547	1	4257	2	N	-0-					94
02	4844	X	4377	-0-	-467	-0-	497	1	3880	2	N	-0-					94
03	5053	X	4775	-0-	-278	-0-	548	1	4227	2	N	-0-					94
*04	4758	X	4758	-0-	-0-	-0-	530	1	4228	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	40	1	85	2	N	-0-					2
12	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					2
01	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2
02	112	N	108	-0-	-4	-0-	37	1	71	2	N	-0-					2
03	130	N	130	-0-	-0-	-0-	42	1	88	2	N	-0-					2
04	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	30	1	1273	2	N	20					105
							22	9									
12	1364	N	1233	-0-	-131	-0-	29	1	1180	2	N	22					127
							24	9									
01	1442	N	1442	-0-	-0-	-0-	27	1	1384	2	N	28					155
							31	9									
02	1281	N	1281	-0-	-0-	-0-	28	1	1242	2	N	10					165
							11	9									
03	1373	N	1373	-0-	-0-	-0-	31	1	1318	2	N	22					187
							24	9									
04	1410	N	1336	-0-	-74	-0-	30	1	1306	2	N	-0-					187

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1851	-0-	-969	-0-	20	1	1742	2	N	81					229
							89	9									
12	3287	X	3287	-0-	-0-	-0-	26	1	3064	2	N	179	194	1			214
							197	9									
01	2914	X	2832	-0-	-82	-0-	22	1	2645	2	N	150	194	1			170
							165	9									
02	2632	X	2471	-0-	-161	-0-	20	1	2338	2	N	103					273
							113	9									
03	3536	X	3536	-0-	-0-	-0-	27	1	3325	2	N	167	195	1			245
							184	9									
*04	3371	X	3371	-0-	-0-	-0-	30	1	3188	2	N	139	187	1			197
							153	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

11	747	N	747	-0-	-0-	-0-	30	1	714	2	N	3					98
							3	9									
12	778	N	778	-0-	-0-	-0-	31	1	745	2	N	2					100
							2	9									
01	782	N	782	-0-	-0-	-0-	31	1	745	2	N	5					105
							6	9									
02	700	N	530	-0-	-170	-0-	20	1	507	2	N	3					108
							3	9									
03	878	N	878	-0-	-0-	-0-	31	1	841	2	N	5					113
							6	9									
*04	813	N	813	-0-	-0-	-0-	30	1	781	2	N	2					115
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

11	1320	N	1184	-0-	-136	-0-	25	1	1146	2	N	12	183	1			27
							13	9									
12	1333	N	1174	-0-	-159	-0-	29	1	1138	2	N	6					33
							7	9									
01	1333	N	1171	-0-	-162	-0-	27	1	1133	2	N	10					43
							11	9									
02	1092	N	1018	-0-	-74	-0-	28	1	979	2	N	10					53
							11	9									
03	1178	N	1081	-0-	-97	-0-	30	1	1041	2	N	9					62
							10	9									
04	1140	N	1094	-0-	-46	-0-	30	1	1050	2	N	13					75
							14	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

11	1020	N	817	-0-	-203	-0-	25	1	724	2	N	62					215
							68	9									
12	992	N	924	-0-	-68	-0-	29	1	855	2	N	36	194	1			57
							40	9									
01	992	N	767	-0-	-225	-0-	22	1	694	2	N	46					103
							51	9									
02	756	N	715	-0-	-41	-0-	22	1	658	2	N	32					135
							35	9									
03	969	N	969	-0-	-0-	-0-	27	1	859	2	N	75					210
							83	9									
*04	969	N	969	-0-	-0-	-0-	30	1	902	2	N	34	194	1			50
							37	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

11	1470	N	1098	-0-	-372	-0-	390	1	708	2	N	-0-					147
12	1705	N	1522	-0-	-183	-0-	403	1	1119	2	N	-0-					147
01	1612	N	1423	-0-	-189	-0-	403	1	1020	2	N	-0-					147
02	1232	N	1232	-0-	-0-	-0-	364	1	868	2	N	-0-					147
03	1519	N	1387	-0-	-132	-0-	403	1	984	2	N	-0-					147
04	1380	N	1351	-0-	-29	-0-	390	1	961	2	N	-0-					147

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					70
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					70
01	713	N	638	-0-	-75	-0-	627	3	11	9	N	10					80
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					80
03	847	N	847	-0-	-0-	-0-	841	3	6	9	N	5					85
*04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					85

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

11	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					93
12	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					93
01	1798	N	1731	-0-	-67	-0-	1687	2	44	9	N	40					133
02	2066	N	2066	-0-	-0-	-0-	2049	2	17	9	N	15					148
03	1726	N	1726	-0-	-0-	-0-	1704	2	22	9	N	20					168
04	1680	N	984	-0-	-696	-0-	971	2	13	9	N	12					180

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

11	2103	N	2103	-0-	-0-	-0-	2084	2	19	9	N	17					50
12	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					65
01	2754	N	2754	-0-	-0-	-0-	2737	2	17	9	N	15					80
02	2400	N	2400	-0-	-0-	-0-	2381	2	19	9	N	17					97
03	2738	N	2738	-0-	-0-	-0-	2707	2	31	9	N	28					125
*04	2757	N	2757	-0-	-0-	-0-	2738	2	19	9	N	17					142

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

11	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					167
12	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					169
01	837	N	805	-0-	-32	-0-	796	2	9	9	N	8					177
02	728	N	722	-0-	-6	-0-	708	2	14	9	N	13					190
03	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					192
*04	717	N	717	-0-	-0-	-0-	717	2			N	-0-	4	1			188

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					52
12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					52
01	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					52
02	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					52
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					52
*04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-	30	1			22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

11	300	N	291	-0-	-9	-0-	291	2			N	-0-					67
12	824	N	824	-0-	-0-	-0-	650	2	174	9	N	158					225
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					225
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					225
03	837	N	493	-0-	-344	-0-	493	2			N	-0-					225
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					225

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	319	-0-	-101	-0-	319	2			N	-0-					35
12	372	N	265	-0-	-107	-0-	265	2			N	-0-					35
01	310	N	251	-0-	-59	-0-	248	2	3	9	N	3					38
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					38
03	296	N	296	-0-	-0-	-0-	292	2	4	9	N	4					42
*04	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3					45

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

11	540	N	535	-0-	-5	-0-	535	2			N	-0-					35
12	558	N	552	-0-	-6	-0-	552	2			N	-0-					35
01	558	N	533	-0-	-25	-0-	533	2			N	-0-					35
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					35
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					35
*04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

11	600	N	561	-0-	-39	-0-	6	1	546	2	N	8					177
							9	9									
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					177
01	589	N	559	-0-	-30	-0-	559	2			N	-0-					177
02	532	N	270	-0-	-262	-0-	270	2			N	-0-					177
03	558	N	362	-0-	-196	-0-	354	2	8	9	N	7					184
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

11	600	N	438	-0-	-162	-0-	436	2	2	9	N	2					67
12	589	N	456	-0-	-133	-0-	455	2	1	9	N	1					68
01	489	N	489	-0-	-0-	-0-	470	2	19	9	N	17					85
02	473	N	473	-0-	-0-	-0-	462	2	11	9	N	10					95
03	595	N	595	-0-	-0-	-0-	573	2	22	9	N	20					115
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					115

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	2239	-0-	-2651	-0-	2194	2	45	9	N	41					274
12	5053	X	2700	-0-	-2353	-0-	2667	2	33	9	N	30					304
01	5053	X	2902	-0-	-2151	-0-	2839	2	63	9	N	57					361
02	4564	X	2331	-0-	-2233	-0-	2296	2	35	9	N	32					393
*03	5053	X	2779	-0-	-2274	-0-	2743	2	36	9	N	33	196	1			230
*04	4890	X	2585	-0-	-2305	-0-	2521	2	64	9	N	58					288

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	840	-0-	-90	-0-	830	3	10	9	N	9					95
12	961	#	900	-0-	-61	-0-	889	3	11	9	N	10					105
01	961	#	897	-0-	-64	-0-	886	3	11	9	N	10					115
02	918	R	918	-0-	-0-	-0-	918	3			N	-0-					115
03	958	R	958	-0-	-0-	-0-	941	3	17	9	N	15					130
*04	895	R	895	-0-	-0-	-0-	884	3	11	9	N	10					140

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35790	#	33646	-0-	-2144	-0-	360	1	33252	2	N	31					190
							34	9									
12	35836		34320	-0-	-1516	-0-	34292	2	28	9	N	25					215
01	35836		27237	-0-	-8599	-0-	27219	2	18	9	N	16					231
02	32312	#	26196	-0-	-6116	-0-	26166	2	30	9	N	27	190	1			68
03	35309	#	28991	-0-	-6318	-0-	28971	2	20	9	N	18					86
04	33660	#	27941	-0-	-5719	-0-	27930	2	11	9	N	10					96

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4748	X	4748	-0-	-0-	-0-	87	1	4659	3	N	-0-					-0-
							2	4									
12	4465	X	4465	-0-	-0-	-0-	74	1	4389	3	N	-0-					-0-
							2	4									
01	4639	X	4639	-0-	-0-	-0-	76	1	4562	3	N	-0-					-0-
							1	4									
02	4138	X	4138	-0-	-0-	-0-	74	1	4062	3	N	-0-					-0-
							2	4									
03	3972	X	3972	-0-	-0-	-0-	51	1	3920	3	N	-0-					-0-
							1	4									
*04	4198	X	4198	-0-	-0-	-0-	75	1	4121	3	N	-0-					-0-
							2	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4767	X	4767	-0-	-0-	-0-	195	1	4570	3	N	-0-					-0-
							2	4									
12	4521	X	4521	-0-	-0-	-0-	132	1	4387	3	N	-0-					-0-
							2	4									
01	4861	X	4861	-0-	-0-	-0-	105	1	4755	3	N	-0-					-0-
							1	4									
02	4635	X	4635	-0-	-0-	-0-	128	1	4505	3	N	-0-					-0-
							2	4									
03	4905	X	4905	-0-	-0-	-0-	93	1	4811	3	N	-0-					-0-
							1	4									
*04	4726	X	4726	-0-	-0-	-0-	131	1	4593	3	N	-0-					-0-
							2	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5339	X	5339	-0-	-0-	-0-	213	1	5124	3	N	-0-			37
							2	4							
12	5347	X	5347	-0-	-0-	-0-	192	1	5153	3	N	-0-			37
							2	4							
01	5595	X	5595	-0-	-0-	-0-	185	1	5409	3	N	-0-			37
							1	4							
02	4776	X	4776	-0-	-0-	-0-	199	1	4575	3	N	-0-			37
							2	4							
*03	5314	X	5314	-0-	-0-	-0-	177	1	5136	3	N	-0-			37
							1	4							
*04	5198	X	5198	-0-	-0-	-0-	213	1	4983	3	N	-0-			37
							2	4							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

11	1710	N	917	-0-	-793	-0-	917	2			N	-0-			103
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-			103
01	1581	N	1007	-0-	-574	-0-	1007	2			N	-0-			103
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-			103
03	1643	N	1134	-0-	-509	-0-	1134	2			N	-0-			103
*04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-			103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

11	5880	X	5840	-0-	-40	-0-	5823	3	17	9	N	15			28
12	6076	X	5854	-0-	-222	-0-	5854	3			N	-0-			28
01	6014	X	5895	-0-	-119	-0-	5884	3	1	4	N	9			37
							10	9							
02	5404	X	5313	-0-	-91	-0-	5313	3			N	-0-			37
03	6045	X	5842	-0-	-203	-0-	5842	3			N	-0-			37
04	5850	X	5527	-0-	-323	-0-	5473	3	54	9	N	49			86

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2022	-0-	-108	-0-	2022	3			N	-0-					102
12	2201	X	2145	-0-	-56	-0-	2132	3	13	9	N	12					114
01	2201	X	2049	-0-	-152	-0-	2048	3	1	9	N	1					115
02	1960	X	1865	-0-	-95	-0-	1865	3			N	-0-					115
03	2170	X	2086	-0-	-84	-0-	2086	3			N	-0-					115
04	2070	X	2014	-0-	-56	-0-	2003	3	11	9	N	10					125

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5548	-0-	-512	-0-	5548	3			N	-0-					105
12	6200	X	6070	-0-	-130	-0-	6070	3			N	-0-					105
01	6169	X	6128	-0-	-41	-0-	6128	3			N	-0-					105
02	5320	X	5220	-0-	-100	-0-	5220	3			N	-0-					105
03	6076	X	5826	-0-	-250	-0-	5794	3	32	9	N	29					134
04	5940	X	5430	-0-	-510	-0-	5430	3			N	-0-					134

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	1803	3	3	9	N	3	1	8			46
12	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12	55	1			3
01	1624	N	1624	-0-	-0-	-0-	1610	3	14	9	N	13	1	1	1	8	14
02	1680	N	1329	-0-	-351	-0-	1323	3	6	9	N	5					19
03	1854	N	1854	-0-	-0-	-0-	1852	3	2	9	N	2					21
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					21

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1202	-0-	-298	-0-	1201	3	1	9	N	1					54
12	1550	X	1301	-0-	-249	-0-	1279	3	22	9	N	20	69	1			5
01	1457	X	1310	-0-	-147	-0-	1292	3	18	9	N	16	2	1			19
02	2547	X	2547	-0-	-0-	-0-	2538	3	9	9	N	8					27
03	1535	X	1535	-0-	-0-	-0-	1529	3	6	9	N	5					32
*04	1362	X	1362	-0-	-0-	-0-	1355	3	7	9	N	6					38

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1065	-0-	-45 B	-0-	17 2	1 4	1040 6	3 9	N	5					111
12	1107	N	1107	-0-	-0- B	-0-	17 2	1 4	1085 3	3 9	N	3					114
01	1181	N	1181	-0-	-0- B	-0-	20 1	1 4	1160	3	N	-0-					114
02	1039	N	1039	-0-	-0- B	-0-	23 2	1 4	962 52	3 9	N	47					161
03	1116	N	1055	-0-	-61 B	-0-	17 1	1 4	1037	3	N	-0-					161
04	1140	N	1035	-0-	-105 B	-0-	27 2	1 4	1000 6	3 9	N	5					166

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					58
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					58
01	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					58
02	308	N	213	-0-	-95 B	-0-	207	3	6	9	N	5					63
03	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					63
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1610	-0-	-850 B	-0-	1609	3	1	9	N	1					99
12	2418	N	1498	-0-	-920 B	-0-	1498	3			N	-0-					99
01	1928	N	1928	-0-	-0- B	-0-	1887	3	41	9	N	37	99	1			37
02	1571	N	1571	-0-	-0- B	-0-	1516	3	55	9	N	50					87
03	1767	N	1767	-0-	-0- B	-0-	1694	3	73	9	N	66	117	1			36
*04	1875	N	1875	-0-	-0- B	-0-	1818	3	57	9	N	52					88

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	230	-0-	-130 B	-0-	224	3	6	9	N	5					50
12	372	N	344	-0-	-28 B	-0-	332	3	12	9	N	11					61
01	302	N	302	-0-	-0- B	-0-	295	3	7	9	N	6					67
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					67
03	421	N	421	-0-	-0- B	-0-	347	3	74	9	N	67					134
04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					134

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5029	X	5029	-0-	-0- B	-0-	4840	3	189	9	N	172	170	1			172
12	4935	X	4935	-0-	-0- B	-0-	34	1	4820	3	N	74					246
							81	9									
01	5195	X	5195	-0-	-0- B	-0-	34	1	5107	3	N	49	200	1			95
							54	9									
02	4722	X	4722	-0-	-0- B	-0-	31	1	4627	3	N	58					153
							64	9									
03	5053	X	4905	-0-	-148 B	-0-	11	1	4778	3	N	105	188	1			70
							116	9									
04	4890	X	4154	-0-	-736 B	-0-	4080	3	74	9	N	67					137

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

11	2400	X	-0-	-0-	-2400 B	-0-					N	-0-					39
12	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
01	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
02	1148	X	-0-	-0-	-1148 B	-0-					N	-0-					39
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

11	3500	X	3500	-0-	-0- B	-0-	3359	3	141	9	N	128					225
12	3547	X	3547	-0-	-0- B	-0-	3536	3	11	9	N	10					235
01	3667	X	3667	-0-	-0- B	-0-	3625	3	42	9	N	38	189	1			84
02	3309	X	3309	-0-	-0- B	-0-	3279	3	30	9	N	27					111
03	3937	X	3937	-0-	-0- B	-0-	3773	3	164	9	N	149					260
*04	4326	X	4326	-0-	-0- B	-0-	4303	3	23	9	N	21	197	1			84

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

11	5559	X	5559	-0-	-0- B	-0-	25	1	5457	3	N	70	113	1			132
							77	9									
12	5093	X	5093	-0-	-0- B	-0-	34	1	5009	3	N	45	107	1			70
							50	9									
01	3909	X	3909	-0-	-0- B	-0-	34	1	3816	3	N	54	92	1			32
							59	9									
02	3036	X	3036	-0-	-0- B	-0-	31	1	2983	3	N	20					52
							22	9									
03	2488	X	2488	-0-	-0- B	-0-	11	1	2420	3	N	52					104
							57	9									
*04	3438	X	3438	-0-	-0- B	-0-	3344	3	94	9	N	85	147	1			42

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

11	3270	X	2903	-0-	-367 B	-0-	17	1	2861	3	N	23					132
							25	9									
12	3472	X	3282	-0-	-190 B	-0-	34	1	3201	3	N	43					175
							47	9									
01	3472	X	3035	-0-	-437 B	-0-	34	1	2943	3	N	53					228
							58	9									
02	3136	X	2788	-0-	-348 B	-0-	31	1	2732	3	N	23	131	1			120
							25	9									
03	3427	X	3427	-0-	-0- B	-0-	11	1	3372	3	N	40					160
							44	9									
04	3180	X	3012	-0-	-168 B	-0-	2976	3	36	9	N	33					193

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2345	N	2345	-0-	-0- B	-0-	2310	3	35	9	N	32					141
12	2387	N	1924	-0-	-463 B	-0-	1905	3	19	9	N	17					158
01	2418	N	1796	-0-	-622 B	-0-	1782	3	14	9	N	13					171
02	2297	N	2297	-0-	-0- B	-0-	2271	3	26	9	N	24					195
03	2098	N	2098	-0-	-0- B	-0-	2091	3	7	9	N	6					201
*04	2235	N	2235	-0-	-0- B	-0-	2195	3	40	9	N	36	183	1			54

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
*02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4289	-0-	-1381 B	-0-	14	1	4218	3	N	52					212
							57	9									
12	5859	X	4352	-0-	-1507 B	-0-	34	1	4275	3	N	39	174	1			77
							43	9									
01	5859	X	5016	-0-	-843 B	-0-	34	1	4866	3	N	105					182
							116	9									
02	4984	X	4485	-0-	-499 B	-0-	31	1	4409	3	N	41					223
							45	9									
03	4898	X	4640	-0-	-258 B	-0-	34	1	4571	3	N	32	170	1			85
							35	9									
04	4860	X	4744	-0-	-116 B	-0-	4691	3	53	9	N	48					133

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5606	-0-	-934 B	-0-	22	1	5508	3	N	69	174	1			122
							76	9									
12	6758	X	5973	-0-	-785 B	-0-	31	1	5837	3	N	95					217
							105	9									
01	6727	X	5886	-0-	-841 B	-0-	31	1	5781	3	N	67	200	1			84
							74	9									
02	5936	X	5278	-0-	-658 B	-0-	28	1	5164	3	N	78					162
							86	9									
03	6293	X	6087	-0-	-206 B	-0-	10	1	5977	3	N	91					253
							100	9									
04	5790	X	5784	-0-	-6 B	-0-	5704	3	80	9	N	73	176	1			150

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3401	-0-	-199 B	-0-	3350	3	51	9	N	46					218
12	3720	X	3444	-0-	-276 B	-0-	3401	3	43	9	N	39					257
01	3720	X	3479	-0-	-241 B	-0-	3437	3	42	9	N	38	161	1			134
02	3332	X	2788	-0-	-544 B	-0-	2745	3	43	9	N	39					173
03	3627	X	3482	-0-	-145 B	-0-	3434	3	48	9	N	44					217
*04	3411	X	3411	-0-	-0- B	-0-	3393	3	18	9	N	16	165	1			68

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2658	X	2658	-0-	-0- B	-0-	25	1	2600	3	N	30					94
							33	9									
12	2077	N	1807	-0-	-270 B	-0-	28	1	1773	3	N	5					99
							6	9									
01	2728	N	1583	-0-	-1145 B	-0-	1561	3	22	9	N	20	64	1			55
02	2492	N	1198	-0-	-1294 B	-0-	65	1	1110	3	N	21					76
							23	9									
03	1798	N	999	-0-	-799 B	-0-	11	1	988	3	N	-0-					76
*04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					76

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1117	-0-	-143 B	-0-	1082	3	35	9	N	32					104
12	1320	N	1320	-0-	-0- B	-0-	1244	3	76	9	N	69	89	1			84
01	1302	N	1267	-0-	-35 B	-0-	1151	3	116	9	N	105					189
02	1151	N	1151	-0-	-0- B	-0-	1083	3	68	9	N	62	195	1			56
03	1302	N	1242	-0-	-60 B	-0-	1216	3	26	9	N	24					80
04	1230	N	1144	-0-	-86 B	-0-	1135	3	9	9	N	8	35	1			53

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	636	-0-	-24 B	-0-	601	3	35	9	N	32					134
12	620	N	616	-0-	-4 B	-0-	596	3	20	9	N	18	80	1			72
01	682	N	650	-0-	-32 B	-0-	611	3	39	9	N	35					107
02	649	N	649	-0-	-0- B	-0-	634	3	15	9	N	14					121
03	882	N	882	-0-	-0- B	-0-	848	3	34	9	N	31	120	1			32
*04	755	N	755	-0-	-0- B	-0-	738	3	17	9	N	15					47

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1049	-0-	-91 B	-0-	1049	3			N	-0-					75
12	1240	N	1065	-0-	-175 B	-0-	1065	3			N	-0-					75
01	1147	N	1145	-0-	-2 B	-0-	1112	3	33	9	N	30					105
02	1024	N	1024	-0-	-0- B	-0-	1000	3	24	9	N	22					127
03	1085	N	1085	-0-	-0- B	-0-	1072	3	13	9	N	12					139
04	1110	N	984	-0-	-126 B	-0-	967	3	17	9	N	15					154

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					77
12	38	N	38	-0-	-0- B	-0-	32	3	6	9	N	5					82
01	62	N	23	-0-	-39 B	-0-	21	3	2	9	N	2					84
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					84
03	70	N	70	-0-	-0- B	-0-	67	3	3	9	N	3					87
*04	42	N	42	-0-	-0- B	-0-	36	3	6	9	N	5					92

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

11	3300	X	3152	-0-	-148 B	-0-	3106	3	46	9	N	42					224
12	3503	X	3195	-0-	-308 B	-0-	3173	3	22	9	N	20	178	1			66
01	3348	X	3100	-0-	-248 B	-0-	3086	3	14	9	N	13					79
02	3024	X	2625	-0-	-399 B	-0-	2614	3	11	9	N	10					89
03	3317	X	2584	-0-	-733 B	-0-	2565	3	19	9	N	17					106
04	3150	X	2403	-0-	-747 B	-0-	2397	3	6	9	N	5					111

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

11	1943	N	1943	-0-	-0- B	-0-	1914	3	29	9	N	26					165
12	2185	N	2185	-0-	-0- B	-0-	2144	3	41	9	N	37					202
01	2108	N	2011	-0-	-97 B	-0-	1989	3	22	9	N	20					222
02	2010	N	2010	-0-	-0- B	-0-	1947	3	63	9	N	57	183	1			96
03	2170	N	2045	-0-	-125 B	-0-	2015	3	30	9	N	27					123
04	1950	N	1832	-0-	-118 B	-0-	1815	3	17	9	N	15					138

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

11	1800	N	1690	-0-	-110 B	-0-	1682	3	8	9	N	7					199
12	1798	N	1724	-0-	-74 B	-0-	1717	3	7	9	N	6					205
01	1767	N	1653	-0-	-114 B	-0-	1653	3			N	-0-					205
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					205
03	1736	N	1634	-0-	-102 B	-0-	1630	3	4	9	N	4					209
*04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					209

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					235
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					235
01	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					235
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					235
*03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-	197	1			38
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

11	644	N	644	-0-	-0- B	-0-	30	1	614	2	N	-0-					187
12	688	N	688	-0-	-0- B	-0-	31	1	657	2	N	-0-					187
01	683	N	683	-0-	-0- B	-0-	31	1	652	2	N	-0-					187
02	671	N	671	-0-	-0- B	-0-	28	1	643	2	N	-0-					187
03	682	N	654	-0-	-28 B	-0-	31	1	623	2	N	-0-					187
04	660	N	596	-0-	-64 B	-0-	30	1	566	2	N	-0-					187

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-		-9	B	-0-		30	1	190	2	N	10					68
										11	9									
12	244	N	244	-0-		-0-	B	-0-		31	1	194	2	N	17					85
										19	9									
01	229	N	229	-0-		-0-	B	-0-		25	1	187	2	N	15					100
										17	9									
02	224	N	150	-0-		-74	B	-0-		21	1	126	2	N	3					103
										3	9									
03	248	N	170	-0-		-78	B	-0-		23	1	128	2	N	17					120
										19	9									
*04	212	N	212	-0-		-0-	B	-0-		30	1	176	2	N	5					125
										6	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1443	-0-		-177	B	-0-		20	1	1390	2	N	30					193
										33	9									
12	1732	N	1732	-0-		-0-	B	-0-		28	1	1658	2	N	42					235
										46	9									
01	1710	N	1710	-0-		-0-	B	-0-		21	1	1631	2	N	53					288
										58	9									
02	1344	N	903	-0-		-441	B	-0-		20	1	877	2	N	5					293
										6	9									
03	1975	N	1975	-0-		-0-	B	-0-		27	1	1892	2	N	51	182	1			162
										56	9									
04	1650	N	1522	-0-		-128	B	-0-		29	1	1471	2	N	20					182
										22	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	221	-0-		-109	B	-0-		19	1	194	2	N	7					367
										8	9									
12	353	N	353	-0-		-0-	B	-0-		27	1	306	2	N	18					385
										20	9									
01	315	N	315	-0-		-0-	B	-0-		23	1	271	2	N	19					404
										21	9									
02	219	N	219	-0-		-0-	B	-0-		21	1	189	2	N	8					412
										9	9									
03	341	N	313	-0-		-28	B	-0-		31	1	268	2	N	13	176	1			249
										14	9									
04	300	N	286	-0-		-14	B	-0-		30	1	243	2	N	12					261
										13	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	2770	-0-		-3530	B	-0-		26	1	2716	2	N	25					333
										28	9									
12	6510	X	4033	-0-		-2477	B	-0-		28	1	3975	2	N	27					360
										30	9									
01	5673	X	3510	-0-		-2163	B	-0-		28	1	3410	2	N	65	183	1			242
										72	9									
02	5124	X	4871	-0-		-253	B	-0-		28	1	4793	2	N	45					287
										50	9									
03	5673	X	5130	-0-		-543	B	-0-		29	1	4995	2	N	96	186	1			197
										106	9									
*04	4127	X	4127	-0-		-0-	B	-0-		29	1	4040	2	N	53					250
										58	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	5474	-0-	-2326 B	-0-	25 166	1 9	5283	2	N	151	191	1			386
12	7998	X	6125	-0-	-1873 B	-0-	29 174	1 9	5922	2	N	158	191	1			353
01	7130	X	7079	-0-	-51 B	-0-	25 271	1 9	6783	2	N	246	179	1			420
02	6440	X	5910	-0-	-530 B	-0-	26 208	1 9	5676	2	N	189	187	1			422
03	7006	X	6679	-0-	-327 B	-0-	28 259	1 9	6392	2	N	235	180	1			477
*04	6949	X	6949	-0-	-0- B	-0-	30 217	1 9	6702	2	N	197	371	1			303

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

11	90840	X	60781	-0-	-30059 B	-0-	30 1353	1 9	59398	2	N	1230	956	1			826
12	93868	X	49783	-0-	-44085 B	-0-	31 1249	1 9	48503	2	N	1135	1568	1			393
01	42307	X	42307	-0-	-0- B	-0-	31 974	1 9	41302	2	N	885	758	1			520
02	84084	X	35284	-0-	-48800 B	-0-	28 882	1 9	34374	2	N	802	583	1			739
03	82181	X	34098	-0-	-48083 B	-0-	31 834	1 9	33233	2	N	758	942	1			555
04	60780	X	29713	-0-	-31067 B	-0-	30 733	1 9	28950	2	N	666	571	1			650

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					154
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					154
01	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
*02	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
*03	861	N	861	-0-	-0- B	-0-	860	2	1	9	N	1					155
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					155

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10500	X	10110	-0-	-390	-0-	421	1	9687	3	N	-0-			35
							2	4							
12	10540	X	9327	-0-	-1213	-0-	332	1	8993	3	N	-0-			35
							2	4							
01	10899	X	10899	-0-	-0-	-0-	330	1	10568	3	N	-0-			35
							1	4							
02	9688	X	9126	-0-	-562	-0-	376	1	8748	3	N	-0-			35
							2	4							
03	10726	X	9512	-0-	-1214	-0-	285	1	9226	3	N	-0-			35
							1	4							
*04	10507	X	10507	-0-	-0-	-0-	403	1	10102	3	N	-0-			35
							2	4							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

11	270	N	-0-	-0-	-270	-0-					N	-0-			18
12	124	N	-0-	-0-	-124	-0-					N	-0-			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-			18
02	0	N	-0-	-0-	-0-	-0-					N	-0-			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-			18
04	0	N	-0-	-0-	-0-	-0-					N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

11	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-			94
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-			94
01	3100	X	3079	-0-	-21	-0-	3079	2			N	-0-			94
02	2800	X	2668	-0-	-132	-0-	2668	2			N	-0-			94
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-			94
*04	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-			94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

11	11880	X	11505	-0-	-375	-0-	11505	2			N	-0-			-0-
12	11005	X	8830	-0-	-2175	-0-	8830	2			N	-0-			-0-
01	11005	X	5689	-0-	-5316	-0-	5689	2			N	-0-			-0-
02	11314	X	11314	-0-	-0-	-0-	42	1	11272	2	N	-0-			-0-
03	12832	X	12832	-0-	-0-	-0-	47	1	12785	2	N	-0-			-0-
*04	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

11	360	N	340	-0-	-20	-0-	340	2			N	-0-			-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
03	806	N	201	-0-	-605	-0-	201	2			N	-0-			-0-
*04	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	CAMPBELL				WELL #: 102	RRCID -> 089918	COMPL. DATE 08/18/1980				TOTAL DEPTH 12100		PERF.11737 - 11746				
11	7290	X	6817	-0-	-473	-0-	6817	3			N	-0-					22
12	7347	X	7159	-0-	-188	-0-	7159	3			N	-0-					22
01	7099	X	6407	-0-	-692	-0-	6407	3			N	-0-					22
02	6356	X	5945	-0-	-411	-0-	5945	3			N	-0-					22
03	7370	X	7370	-0-	-0-	-0-	7370	3			N	-0-					22
*04	7311	X	7311	-0-	-0-	-0-	7311	3			N	-0-					22
	JARVIS, BILLIE				WELL #: 2220	RRCID -> 096825	COMPL. DATE 12/01/1980				TOTAL DEPTH 11910		PERF.11666 - 11682				
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					17
12	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					17
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					17
02	1064	N	902	-0-	-162	-0-	902	3			N	-0-					17
03	1116	N	688	-0-	-428	-0-	688	3			N	-0-					17
04	1050	N	995	-0-	-55	-0-	995	3			N	-0-					17
	DEVON ENERGY PRODUCTION CO, L.P.				216378												
	LITTLE				WELL #: 3043	RRCID -> 133230	COMPL. DATE 10/18/1989				TOTAL DEPTH 12400		PERF.12181 - 12268				
11	4854	X	4854	-0-	-0-	-0-	30	1	4824	2	N	-0-					-0-
12	5757	X	5757	-0-	-0-	-0-	31	1	5726	2	N	-0-					-0-
01	3630	X	3630	-0-	-0-	-0-	18	1	3612	2	N	-0-					-0-
02	4290	X	4290	-0-	-0-	-0-	26	1	4264	2	N	-0-					-0-
03	3625	X	3625	-0-	-0-	-0-	24	1	3600	2	N	1	1	8			-0-
							1	9									
*04	3608	X	3608	-0-	-0-	-0-	23	1	3585	2	N	-0-					-0-
	EMPIRE OPERATING, INC.				251483												
	DIXIE				WELL #: 1	RRCID -> 100160	COMPL. DATE 03/26/1982				TOTAL DEPTH 11850		PERF.11704 - 11732				
11	6485	X	6485	-0-	-0-	-0-	6485	2			N	-0-					195
12	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					195
01	6665	X	4857	-0-	-1808	-0-	4857	2			N	-0-					195
02	6020	X	3945	-0-	-2075	-0-	3945	2			N	-0-					195
03	6665	X	5880	-0-	-785	-0-	5880	2			N	-0-					195
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					195
	DIXIE -A-				WELL #: 1	RRCID -> 103723	COMPL. DATE 92/14/1982				TOTAL DEPTH 12070		PERF.11888 - 11948				
11	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					129
12	2852	X	2772	-0-	-80	-0-	2772	2			N	-0-					129
01	2852	X	2023	-0-	-829	-0-	2023	2			N	-0-					129
02	2576	X	1672	-0-	-904	-0-	1672	2			N	-0-					129
*03	2852	X	2042	-0-	-810	-0-	2042	2			N	-0-					129
*04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					129

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

11	3695	X	3695	-0-	-0-	-0-	210	1	3483	3	N	-0-					-0-
							2	4									
12	3154	X	3154	-0-	-0-	-0-	170	1	2982	3	N	-0-					-0-
							2	4									
01	2682	X	2682	-0-	-0-	-0-	125	1	2556	3	N	-0-					-0-
							1	4									
02	3512	X	3512	-0-	-0-	-0-	185	1	3325	3	N	-0-					-0-
							2	4									
03	3054	X	3054	-0-	-0-	-0-	115	1	2938	3	N	-0-					-0-
							1	4									
*04	3269	X	3269	-0-	-0-	-0-	165	1	3102	3	N	-0-					-0-
							2	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3535	X	3535	-0-	-0-	-0-	64	1	3463	3	N	5	190	1			17
							2	4	6	9							
12	3525	X	3525	-0-	-0-	-0-	56	1	3467	3	N	-0-					17
							2	4									
01	3410	X	3277	-0-	-133	-0-	48	1	3228	3	N	-0-	7	5			10
							1	4									
02	3334	X	3334	-0-	-0-	-0-	58	1	3274	3	N	-0-					10
							2	4									
03	3652	X	3652	-0-	-0-	-0-	42	1	3609	3	N	-0-					10
							1	4									
*04	3536	X	3536	-0-	-0-	-0-	59	1	3453	3	N	20					30
							2	4	22	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

11	2280	N	2007	-0-	-273	-0-	31	1	1974	3	N	-0-					40
							2	4									
12	2077	N	2074	-0-	-3	-0-	28	1	2044	3	N	-0-					40
							2	4									
01	2108	N	292	-0-	-1816	-0-	8	1	283	3	N	-0-					40
							1	4									
02	1876	N	1784	-0-	-92	-0-	23	1	1759	3	N	-0-					40
							2	4									
03	2271	N	2271	-0-	-0-	-0-	23	1	2247	3	N	-0-					40
							1	4									
*04	1946	N	1946	-0-	-0-	-0-	25	1	1919	3	N	-0-					40
							2	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	15					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

11	1290	N	936	-0-	-354	-0-	936	2			N	-0-					157
12	1457	N	488	-0-	-969	-0-	488	2			N	-0-					157
01	1364	N	1004	-0-	-360	-0-	1004	2			N	-0-					157
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					157
03	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3					160
*04	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	N	2					162

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

11	1740	N	1228	-0-	-512	-0-	20	1	1202	2	N	5					100
							6	9									
12	1829	N	1751	-0-	-78	-0-	27	1	1710	2	N	13					113
							14	9									
01	1705	N	1482	-0-	-223	-0-	25	1	1449	2	N	7					120
							8	9									
02	1357	N	1357	-0-	-0-	-0-	20	1	1326	2	N	10					130
							11	9									
03	1736	N	1601	-0-	-135	-0-	30	1	1552	2	N	17					147
							19	9									
04	1440	N	1337	-0-	-103	-0-	30	1	1295	2	N	11					158
							12	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

11	3780	X	2420	-0-	-1360	-0-	30	1	2350	2	N	36					93
							40	9									
12	5961	X	5961	-0-	-0-	-0-	62	1	5899	2	N	-0-					93
01	5301	X	4619	-0-	-682	-0-	672	1	3947	2	N	-0-					93
02	5297	X	5297	-0-	-0-	-0-	500	1	4793	2	N	4					97
							4	9									
03	5952	X	5241	-0-	-711	-0-	619	1	4611	2	N	10					107
							11	9									
*04	6789	X	6789	-0-	-0-	-0-	618	1	6066	2	N	95					202
							105	9									

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

11	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					142
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					142
01	2852	X	2755	-0-	-97	-0-	2755	2			N	-0-					142
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					142
03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					142
*04	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	203	-0-	-517	-0-	203	2			N	-0-					104
12	620	N	229	-0-	-391	-0-	229	2			N	-0-					104
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					104
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					104
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
04	840	N	569	-0-	-271	-0-	569	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					158
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					158
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					158
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					158
*03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					158
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3252		3252	-0-	-0-	-0-	156	1	3041	2	N	50					266
							55	9									
12	3080		3080	-0-	-0-	-0-	3061	2	19	9	N	17	179	1			104
01	3264		3264	-0-	-0-	-0-	3203	2	61	9	N	55					159
02	2522		2522	-0-	-0-	-0-	2478	2	44	9	N	40					199
*03	3442		3442	-0-	-0-	-0-	3381	2	61	9	N	55					254
04	1890		3016	-0-	1126	1126	3016	2			N	-0-	199	1			55

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1085	X	344	-0-	-741 B	-0-	344	3			N	-0-					172
*06	1050	X	635	-0-	-415 B	-0-	635	3			N	-0-					172
*07	405	X	405	-0-	-0- B	-0-	405	3			N	-0-	172	1			-0-
*08	372	X	-0-	-0-	-372 B	-0-					N	-0-					-0-
*09	660	X	-0-	-0-	-660 B	-0-					N	-0-					-0-
*10	682	X	-0-	-0-	-682 B	-0-					N	-0-					-0-
*11	660	X	-0-	-0-	-660 B	-0-					N	-0-					-0-
*12	403	X	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

11	1337	X	1337	-0-	-0- B	-0-	1337	2			N	-0-					149
12	1808	X	1808	-0-	-0- B	-0-	1808	2			N	-0-					149
01	1860	X	907	-0-	-953 B	-0-	907	2			N	-0-					149
02	1768	X	1768	-0-	-0- B	-0-	1768	2			N	-0-					149
03	1860	X	1591	-0-	-269 B	-0-	1591	2			N	-0-					149
*04	1979	X	1979	-0-	-0- B	-0-	1979	2			N	-0-					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

11	3720	X	2384	-0-	-1336 B	-0-	74	1	2304	2	Y	5					44
							6	9									
12	3999	X	3714	-0-	-285 B	-0-	167	1	3533	2	Y	13					57
							14	9									
01	3999	X	2317	-0-	-1682 B	-0-	114	1	2192	2	Y	10					67
							11	9									
02	3612	X	3088	-0-	-524 B	-0-	116	1	2953	2	Y	17					84
							19	9									
03	3844	X	3747	-0-	-97 B	-0-	176	1	3551	2	Y	18					102
							20	9									
04	3600	X	3263	-0-	-337 B	-0-	168	1	3078	2	Y	15	1	8			116
							17	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

11	1980	N	1644	-0-	-336 B	-0-	145	1	1491	2	Y	7					75
							8	9									
12	2418	N	1629	-0-	-789 B	-0-	102	1	1519	2	Y	7					82
							8	9									
01	1953	N	1585	-0-	-368 B	-0-	106	1	1470	2	Y	8					90
							9	9									
02	1587	N	1587	-0-	-0- B	-0-	108	1	1473	2	Y	5					95
							6	9									
03	1846	N	1846	-0-	-0- B	-0-	126	1	1712	2	Y	7					102
							8	9									
*04	1633	N	1633	-0-	-0- B	-0-	167	1	1457	2	Y	8	1	8			109
							9	9									

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	X	419	-0-	-211 B	-0-	90	1	329	2	N	-0-			123
12	651	X	488	-0-	-163 B	-0-	93	1	395	2	N	-0-			123
01	743	X	743	-0-	-0- B	-0-	93	1	650	2	N	-0-			123
02	532	X	494	-0-	-38 B	-0-	84	1	410	2	N	-0-			123
03	558	X	495	-0-	-63 B	-0-	93	1	402	2	N	-0-			123
04	720	X	561	-0-	-159 B	-0-	90	1	471	2	N	-0-			123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

11	1560	N	937	-0-	-623	-0-	130	1	807	2	N	-0-			176
12	1953	N	765	-0-	-1188	-0-	116	1	649	2	N	-0-			176
01	1519	N	934	-0-	-585	-0-	159	1	775	2	N	-0-			176
02	1299	N	1299	-0-	-0-	-0-	227	1	1072	2	N	-0-			176
03	1572	N	1572	-0-	-0-	-0-	246	1	1326	2	N	-0-			176
*04	1310	N	1310	-0-	-0-	-0-	183	1	1127	2	N	-0-			176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

11	1289	N	1289	-0-	-0-	-0-	10	1	1279	2	N	-0-			30
12	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-			30
01	1333	N	1273	-0-	-60	-0-	10	1	1263	2	N	-0-			30
02	1204	N	1178	-0-	-26	-0-	10	1	1168	2	N	-0-			30
03	1333	N	1106	-0-	-227	-0-	10	1	1096	2	N	-0-			30
04	1230	N	1157	-0-	-73	-0-	10	1	1147	2	N	-0-			30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

11	300	N	238	-0-	-62	-0-	238	2			N	-0-			20
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-			20
01	279	N	249	-0-	-30	-0-	249	2			N	-0-			20
02	224	N	215	-0-	-9	-0-	9	1	206	2	N	-0-			20
03	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-			20
04	240	N	163	-0-	-77	-0-	163	2			N	-0-			20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1785	-0-	-15	-0-	28 2	1 4	1729	3 26 9	N	24	167	1			17
12	1953	N	1844	-0-	-109	-0-	37 2	1 4	1805	3	N	-0-					17
01	1984	N	1579	-0-	-405	-0-	20 1	1 4	1558	3	N	-0-					17
02	1937	N	1937	-0-	-0-	-0-	21 2	1 4	1914	3	N	-0-					17
03	2086	N	2086	-0-	-0-	-0-	21 1	1 4	2064	3	N	-0-					17
*04	1780	N	1780	-0-	-0-	-0-	32 2	1 4	1746	3	N	-0-					17

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

11	390	N	332	-0-	-58	-0-	7 2	1 4	323	3	N	-0-					81
12	488	N	488	-0-	-0-	-0-	13 2	1 4	473	3	N	-0-					81
01	465	N	458	-0-	-7	-0-	9 1	1 4	448	3	N	-0-					81
02	439	N	439	-0-	-0-	-0-	8 2	1 4	429	3	N	-0-					81
03	496	N	412	-0-	-84	-0-	4 1	1 4	407	3	N	-0-					81
04	450	N	436	-0-	-14	-0-	5 2	1 4	429	3	N	-0-					81

DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

11	1140	N	760	-0-	-380	-0-	760	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4513	R	4513	-0-	-0-	-0-	4513	3			N	-0-					-0-
12	3972	R	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
01	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
02	2926	R	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
03	3665	R	3665	-0-	-0-	-0-	3665	3			N	-0-					-0-
*04	3445	R	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					88
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					88
01	186	N	46	-0-	-140	-0-	46	3			N	-0-					88
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					88
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	624	-0-	-216	-0-	72	1	552	2	N	-0-					29
12	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					29
01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					29
02	984	N	984	-0-	-0-	-0-	72	1	912	2	N	-0-					29
03	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					29
04	1290	N	1261	-0-	-29	-0-	72	1	1189	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					92
12	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					92
01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					92
02	448	N	415	-0-	-33	-0-	28	1	387	2	N	-0-					92
03	527	N	400	-0-	-127	-0-	31	1	369	2	N	-0-					92
04	480	N	396	-0-	-84	-0-	30	1	366	2	N	-0-					92

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	30	1	1369	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-	31	1	848	2	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	31	1	837	2	N	-0-					-0-
02	1316	N	765	-0-	-551	-0-	25	1	740	2	N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	29	1	943	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

11	2430	N	2319	-0-	-111	-0-	30	1	2283	2	N	5	193	1			45
							6	9									
12	2449	N	2321	-0-	-128	-0-	29	1	2267	2	N	23					68
							25	9									
01	2573	N	2563	-0-	-10	-0-	31	1	2526	2	N	5					73
							6	9									
02	2156	N	1827	-0-	-329	-0-	28	1	1780	2	N	17					90
							19	9									
03	2701	N	2701	-0-	-0-	-0-	31	1	2651	2	N	17					107
							19	9									
04	2490	N	2258	-0-	-232	-0-	29	1	2229	2	N	-0-					107

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

11	1710	N	1624	-0-	-86	-0-	27	1	1579	2	N	16					173
							18	9									
12	1654	N	1654	-0-	-0-	-0-	29	1	1625	2	N	-0-					173
01	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					173
02	1512	N	1190	-0-	-322	-0-	28	1	1162	2	N	-0-					173
03	1893	N	1893	-0-	-0-	-0-	31	1	1862	2	N	-0-					173
04	1740	N	1609	-0-	-131	-0-	29	1	1572	2	N	7					180
							8	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

11	795	N	795	-0-	-0-	-0-	30	1	762	2	N	3					203
							3	9									
12	869	N	869	-0-	-0-	-0-	31	1	823	2	N	14					217
							15	9									
01	849	N	849	-0-	-0-	-0-	31	1	809	2	N	8					225
							9	9									
02	746	N	746	-0-	-0-	-0-	28	1	718	2	N	-0-					225
03	873	N	873	-0-	-0-	-0-	31	1	827	2	N	14	189	1			50
							15	9									
*04	851	N	851	-0-	-0-	-0-	30	1	810	2	N	10					60
							11	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

11	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
12	1499	N	1499	-0-	-0-	B	-0-	1499	2			N	-0-					-0-
01	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
02	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
03	1548	N	1548	-0-	-0-	B	-0-	1548	2			N	-0-					-0-
*04	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

11	1890	X	1449	-0-	-441		-0-	1449	2			N	-0-					70
12	1426	X	1124	-0-	-302		-0-	1124	2			N	-0-					70
01	1333	X	1094	-0-	-239		-0-	1094	2			N	-0-					70
02	1344	X	1082	-0-	-262		-0-	1082	2			N	-0-					70
03	1488	X	988	-0-	-500		-0-	985	2	3	9	N	3					73
*04	1707	X	1707	-0-	-0-		-0-	1707	2			N	-0-					73

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

11	300	N	235	-0-	-65		-0-	235	2			N	-0-					10
12	341	N	292	-0-	-49		-0-	292	2			N	-0-					10
01	1363	N	1363	-0-	-0-		-0-	1363	2			N	-0-					10
02	290	N	290	-0-	-0-		-0-	290	2			N	-0-					10
*03	285	N	285	-0-	-0-		-0-	285	2			N	-0-					10
04	990	N	312	-0-	-678		-0-	312	2			N	-0-					10

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF. 13178 - 13262

11	5010	X	2471	-0-	-2539		-0-	2471	2			N	-0-					65
12	5177	X	4359	-0-	-818		-0-	4359	2			N	-0-					65
01	5177	X	2202	-0-	-2975		-0-	2202	2			N	-0-					65
02	4340	X	3754	-0-	-586		-0-	3754	2			N	-0-					65
03	4897	X	4897	-0-	-0-		-0-	4897	2			N	-0-					65
*04	5082	X	5082	-0-	-0-		-0-	5082	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

11	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

11	1435 N	1435	-0-	-0-	-0-	1429	2	6	9	N	5					109
12	3100 N	3588	-0-	488	488	3552	2	36	9	N	33					142
01	2790 N	1836	-0-	-954	-0-	1814	2	22	9	N	20					162
02	2373 N	2373	-0-	-0-	-0-	2332	2	41	9	N	37					199
03	3069 X	2364	-0-	-705	-0-	2335	2	29	9	N	26	170	1			55
04	2970 X	1517	-0-	-1453	-0-	1503	2	14	9	N	13					68

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

11	630 N	408	-0-	-222	-0-	408	2			N	-0-					164
12	682 N	454	-0-	-228	-0-	454	2			N	-0-					164
01	1074 N	1074	-0-	-0-	-0-	1074	2			N	-0-					164
02	1258 N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
03	828 N	828	-0-	-0-	-0-	828	2			N	-0-					164
*04	1842 N	1842	-0-	-0-	-0-	1830	2	12	9	N	11					175

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

11	901 N	901	-0-	-0-	-0-	901	2			N	-0-					155
12	744 N	369	-0-	-375	-0-	369	2			N	-0-					155
01	651 N	608	-0-	-43	-0-	545	2	63	9	N	57					212
02	1362 N	1362	-0-	-0-	-0-	1347	2	15	9	N	14	171	1			55
03	920 N	920	-0-	-0-	-0-	898	2	22	9	N	20					75
*04	826 N	826	-0-	-0-	-0-	826	2			N	-0-					75

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	586	-0-	-44	-0-	580	2	6	9	N	5					82
12	702	N	702	-0-	-0-	-0-	644	2	58	9	N	53					135
01	679	N	679	-0-	-0-	-0-	676	2	3	9	N	3					138
02	610	N	610	-0-	-0-	-0-	606	2	4	9	N	4					142
03	713	N	640	-0-	-73	-0-	640	2			N	-0-					142
*04	357	N	357	-0-	-0-	-0-	353	2	4	9	N	4					146

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					75
12	224	N	224	-0-	-0-	-0-	203	2	21	9	N	19					94
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					94
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					94
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					94
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	893	2	24	9	N	22					82
12	1181	N	1181	-0-	-0-	-0-	960	2	221	9	N	201	195	1			88
01	1218	N	1218	-0-	-0-	-0-	1200	2	18	9	N	16					104
02	868	N	852	-0-	-16	-0-	833	2	19	9	N	17					121
03	1054	N	912	-0-	-142	-0-	905	2	7	9	N	6					127
*04	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					129

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	491	2	62	9	N	56	192	1			167
12	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					170
01	403	N	-0-	-0-	-403	-0-					N	-0-					170
02	504	N	-0-	-0-	-504	-0-					N	63					233
03	93	N	-0-	-0-	-93	-0-					N	45					278
04	0	N	-0-	-0-	-0-	-0-					N	57	193	1			142

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1154	2	33	9	N	30					242
12	1411	N	1411	-0-	-0-	-0-	1355	2	56	9	N	51					293
01	1116	N	137	-0-	-979	-0-	137	2			N	-0-					293
02	1008	N	776	-0-	-232	-0-	750	2	26	9	N	24					317
03	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					317
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					317

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2194	-0-	-476	-0-	2150	2	44	9	N	40					242
12	2645	X	2645	-0-	-0-	-0-	2591	2	54	9	N	49	196	1			95
01	2356	X	2208	-0-	-148	-0-	2194	2	14	9	N	13					108
02	2507	N	2507	-0-	-0-	-0-	2492	2	15	9	N	14					122
03	3100	N	3435	-0-	335	335	3426	2	9	9	N	8					130
*04	3000	N	3831	-0-	831	1166	3818	2	13	9	N	12					142

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	X	2874	-0-	-0-	-0-	2833	2	41	9	N	37					240
12	2604	X	2566	-0-	-38	-0-	2546	2	20	9	N	18	196	1			62
01	2723	X	2723	-0-	-0-	-0-	2689	2	34	9	N	31					93
02	2447	N	2447	-0-	-0-	-0-	2412	2	35	9	N	32					125
03	2631	N	2631	-0-	-0-	-0-	2623	2	8	9	N	7					132
*04	2357	N	2357	-0-	-0-	-0-	2340	2	17	9	N	15					147

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1868	-0-	-112	-0-	1851	2	17	9	N	15					175
12	1923	N	1923	-0-	-0-	-0-	1888	2	35	9	N	32					207
01	2213	N	2213	-0-	-0-	-0-	2201	2	12	9	N	11					218
02	1786	N	1786	-0-	-0-	-0-	1753	2	33	9	N	30					248
03	2493	N	2493	-0-	-0-	-0-	2483	2	10	9	N	9					257
*04	1973	N	1973	-0-	-0-	-0-	1966	2	7	9	N	6					263

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	13					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2					185
03	57	N	57	-0-	-0-	-0-	37	2	20	9	N	18					203
*04	36	N	36	-0-	-0-	-0-	32	2	4	9	N	4					207

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

11	450	N	210	-0-	-240	-0-	210	2			N	-0-					113
12	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					133
01	476	N	476	-0-	-0-	-0-	457	2	19	9	N	17					150
02	408	N	408	-0-	-0-	-0-	375	2	33	9	N	30					180
03	465	N	325	-0-	-140	-0-	317	2	8	9	N	7					187
*04	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1					188

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

11	6720	X	5907	-0-	-813	-0-	5791	2	116	9	N	105					308
12	5939	X	5939	-0-	-0-	-0-	5877	2	62	9	N	56	196	1			168
01	6634	X	6461	-0-	-173	-0-	6371	2	90	9	N	82					250
02	5936	X	5589	-0-	-347	-0-	5495	2	94	9	N	85	198	1			137
03	6417	X	6093	-0-	-324	-0-	6043	2	50	9	N	45					182
04	5910	X	5502	-0-	-408	-0-	5419	2	83	9	N	75					257

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

11	4740	X	4740	-0-	-0-	-0-	4727	2	13	9	N	12					190
12	4589	X	4589	-0-	-0-	-0-	4583	2	6	9	N	5					195
01	5328	X	5328	-0-	-0-	-0-	5282	2	46	9	N	42					237
02	4424	X	3995	-0-	-429	-0-	3995	2			N	-0-					237
03	4898	X	4611	-0-	-287	-0-	4582	2	29	9	N	26					263
04	4740	X	4024	-0-	-716	-0-	4011	2	13	9	N	12	193	1			82

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

11	2490	N	1924	-0-	-566	-0-	1697	2	227	9	N	206	196	1			325
12	2263	N	1956	-0-	-307	-0-	1729	2	227	9	N	206	196	1			335
01	2294	N	1904	-0-	-390	-0-	1664	2	240	9	N	218	391	1			162
02	1792	N	1774	-0-	-18	-0-	1536	2	238	9	N	216	196	1			182
03	2122	N	2122	-0-	-0-	-0-	1881	2	241	9	N	219	194	1			207
*04	1687	N	1687	-0-	-0-	-0-	1494	2	193	9	N	175	194	1			188

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

11	2191	N	2191	-0-	-0-	-0-	2130	2	61	9	N	55					170
12	1891	N	1573	-0-	-318	-0-	1529	2	44	9	N	40					210
01	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48					258
02	1848	N	1594	-0-	-254	-0-	1579	2	15	9	N	14					272
03	1610	N	1610	-0-	-0-	-0-	1593	2	17	9	N	15					287
*04	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					298

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	33641	-0-	33641	624289	32146	2	1495	9	N	1359	1189	1			755
12	0	W	31706	-0-	31706	655995	30324	2	1382	9	N	1256	1191	1			820
01	0	W	28765	-0-	28765	684760	27530	2	1235	9	N	1123	1375	1			568
02	0	W	31122	-0-	31122	715882	29952	2	1170	9	N	1064	982	1			650
03	0	W	37053	-0-	37053	752935	35232	2	1821	9	N	1655	1760	1			545
*04	787270	X	34335	-0-	-752935	-0-	32987	2	1348	9	N	1225	972	1			798

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					345
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					345
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					345
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					345
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					345
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					345

WORKED OVER ANOTHER ZONE.. 09/17/2012

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

11	4080	#	326	-0-	-3754	-0-	326	2			N	-0-					180
12	4216	#	-0-	-0-	-4216	-0-					N	-0-					180
01	3689	#	-0-	-0-	-3689	-0-					N	-0-					180
02	1456	#	-0-	-0-	-1456	-0-					N	-0-					180
03	651	#	-0-	-0-	-651	-0-					N	-0-					180
04	360	#	-0-	-0-	-360	-0-					N	-0-					180

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					196
12	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					196
01	2650	N	2650	-0-	-0- B	-0-	2460	2	190	9	N	173	171	1			198
02	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					198
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					198
04	2100	N	2095	-0-	-5 B	-0-	2091	2	4	9	N	4	164	1			38

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					105
12	1713	N	1713	-0-	-0- B	-0-	1682	2	31	9	N	28					133
01	1705	N	1702	-0-	-3 B	-0-	1669	2	33	9	N	30					163
02	1512	N	1499	-0-	-13 B	-0-	1499	2			N	-0-					163
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1650	-0-	-55 B	-0-	1650	2			N	-0-					163
04	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					163

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	R	478	-0-	-0-	-0-	478	2			N	-0-					112
12	474	R	474	-0-	-0-	-0-	474	2			N	-0-					112
01	434	#	413	-0-	-21	-0-	413	2			N	-0-					112
02	487	R	487	-0-	-0-	-0-	487	2			N	-0-					112
03	496	#	478	-0-	-18	-0-	478	2			N	-0-					112
*04	572	R	572	-0-	-0-	-0-	572	2			N	-0-					112

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	R	258	-0-	-1134	-0-	258	1			N	-0-					-0-
12	310	#	199	-0-	-111	-0-	199	1			N	-0-					-0-
01	589	R	589	-0-	-0-	-0-	9	1	580	2	N	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	R	253	-0-	-0-	-0-	14	1	239	2	N	-0-					22
12	248	#	212	-0-	-36	-0-	212	2			N	-0-					22
01	248	#	230	-0-	-18	-0-	230	2			N	-0-					22
02	224	#	221	-0-	-3	-0-	221	2			N	-0-					22
03	248	#	225	-0-	-23	-0-	225	2			N	-0-					22
04	240	#	214	-0-	-26	-0-	214	2			N	-0-					22

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	R	867	-0-	-0-	-0-	46	1	821	2	N	-0-					-0-
12	810	R	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	558	#	352	-0-	-206	-0-	352	2			N	-0-					-0-
02	732	R	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*04	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3028	-0-	-362	-0-	3010	2	18	9	N	16					174
12	3503	X	3107	-0-	-396	-0-	3089	2	18	9	N	16					190
01	3503	X	3095	-0-	-408	-0-	3066	2	29	9	N	26					216
02	3313	X	3313	-0-	-0-	-0-	3299	2	14	9	N	13					229
03	3479	X	3479	-0-	-0-	-0-	3451	2	28	9	N	25					254
*04	3563	X	3563	-0-	-0-	-0-	3540	2	23	9	N	21					275

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	657	-0-	-33	-0-	632	3	25	9	N	23					188
12	729	N	729	-0-	-0-	-0-	686	3	43	9	N	39					227
01	744	N	742	-0-	-2	-0-	696	3	46	9	N	42					269
02	660	N	660	-0-	-0-	-0-	624	3	36	9	N	33					302
03	744	N	694	-0-	-50	-0-	681	3	13	9	N	12	199	1			115
04	720	N	684	-0-	-36	-0-	643	3	41	9	N	37					152

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	108	-0-	-312	-0-	108	3			N	-0-					180
12	434	X	105	-0-	-329	-0-	105	3			N	-0-					180
01	186	X	127	-0-	-59	-0-	127	3			N	-0-					180
02	112	X	61	-0-	-51	-0-	61	3			N	-0-					180
03	141	X	141	-0-	-0-	-0-	141	3			N	-0-					180
04	120	X	111	-0-	-9	-0-	111	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2448	-0-	-12	-0-	2448	2			N	-0-					42
12	2542	X	2524	-0-	-18	-0-	2524	2			N	-0-					42
01	2542	X	2439	-0-	-103	-0-	2439	2			N	-0-					42
02	2296	X	2272	-0-	-24	-0-	2272	2			N	-0-					42
03	2542	X	2515	-0-	-27	-0-	2515	2			N	-0-					42
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					42

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					48
12	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					48
01	3968	X	2892	-0-	-1076	-0-	2892	2			N	-0-					48
02	3584	X	2527	-0-	-1057	-0-	2514	2	13	9	N	12					60
03	3968	X	2812	-0-	-1156	-0-	2812	2			N	-0-					60
04	3240	X	2757	-0-	-483	-0-	2757	2			N	-0-					60

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - PLUGGED 05/21/14

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

11	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					40
12	DLQ G-10		585	-0-	585	585	585	2			Y	-0-					40
01	DLQ G-10		385	-0-	385	970	385	2			Y	-0-					40
02	DLQ G-10		46	-0-	46	1016	46	2			Y	-0-					40
03	1748	N	732	-0-	-1016	-0-	732	2			Y	-0-					40
*04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					40

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					68
12	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					68
01	DLQ G-10		76	-0-	76	128	76	2			Y	-0-					68
02	DLQ G-10		242	-0-	242	370	242	2			Y	-0-					68
03	422	N	52	-0-	-370	-0-	52	2			Y	-0-					68
*04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					68

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					107
12	279	N	236	-0-	-43	-0-	236	3			N	-0-					107
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					107
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					107
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					107
04	210	N	-0-	-0-	-210	-0-					N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	299	-0-	-61	-0-	299	2			N	-0-					-0-
12	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*04	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1221	-0-	-249	-0-	408	1	813	2	N	-0-					35
12	1581	X	1505	-0-	-76	-0-	541	1	964	2	N	-0-					35
01	1581	X	1081	-0-	-500	-0-	363	1	718	2	N	-0-					35
02	1523	X	1523	-0-	-0-	-0-	508	1	1015	2	N	-0-					35
03	1639	X	1639	-0-	-0-	-0-	565	1	1074	2	N	-0-					35
*04	1474	X	1474	-0-	-0-	-0-	538	1	936	2	N	-0-					35

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					82
12	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					84
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					84
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					84
03	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1					85
*04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					85

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1977	N	1977	-0-	-0-	-0-	354	1	1623	2	N	-0-					68
12	1480	N	1480	-0-	-0-	-0-	229	1	1251	2	N	-0-					68
01	2201	N	1527	-0-	-674	-0-	59	1	1468	2	N	-0-					68
02	2285	N	2285	-0-	-0-	-0-	143	1	2142	2	N	-0-					68
03	2656	N	2656	-0-	-0-	-0-	212	1	2444	2	N	-0-					68
*04	2288	N	2288	-0-	-0-	-0-	230	1	2058	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			8

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

11	2100	X	1894	-0-	-206	-0-	45	1	1849	2	N	-0-					43
12	2077	X	1801	-0-	-276	-0-	45	1	1756	2	N	-0-					43
01	2139	X	1756	-0-	-383	-0-	45	1	1711	2	N	-0-					43
02	1932	X	1556	-0-	-376	-0-	45	1	1511	2	N	-0-					43
03	2139	X	1729	-0-	-410	-0-	45	1	1684	2	N	-0-					43
04	1890	X	1410	-0-	-480	-0-	45	1	1354	2	N	10					53
							11	9									

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3058	-0-	-62	-0-	68	1	2987	2	N	3					48
							3	9									
12	3162	X	3014	-0-	-148	-0-	68	1	2946	2	N	-0-					48
01	3286	X	2865	-0-	-421	-0-	68	1	2797	2	N	-0-					48
02	2968	X	2561	-0-	-407	-0-	68	1	2493	2	N	-0-					48
03	3286	X	2853	-0-	-433	-0-	68	1	2761	2	N	22					70
							24	9									
04	3060	X	3056	-0-	-4	-0-	68	1	2772	2	N	196	186	1			80
							216	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	261	-0-	-639	-0-	9	1	252	2	N	-0-					-0-
12	899	X	836	-0-	-63	-0-	45	1	791	2	N	-0-					-0-
01	850	X	850	-0-	-0-	-0-	45	1	805	2	N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
03	837	X	628	-0-	-209	-0-	42	1	586	2	N	-0-					-0-
04	810	X	511	-0-	-299	-0-	36	1	475	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2004	-0-	-426	-0-	42	1	1962	2	N	-0-					147
12	2511	X	2160	-0-	-351	-0-	45	1	2115	2	N	-0-					147
01	2511	X	1975	-0-	-536	-0-	38	1	1924	2	N	12					159
							13	9									
02	2072	X	1884	-0-	-188	-0-	39	1	1845	2	N	-0-					159
03	2294	X	1255	-0-	-1039	-0-	23	1	1232	2	N	-0-					159
04	2100	X	1975	-0-	-125	-0-	38	1	1937	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5317	X	5317	-0-	-0-	-0-	45	1	5272	2	N	-0-					53
12	5433	X	5433	-0-	-0-	-0-	45	1	5388	2	N	-0-					53
01	5004	X	5004	-0-	-0-	-0-	45	1	4959	2	N	-0-					53
02	4185	X	4185	-0-	-0-	-0-	45	1	4140	2	N	-0-					53
03	4865	X	4865	-0-	-0-	-0-	45	1	4820	2	N	-0-					53
*04	4344	X	4344	-0-	-0-	-0-	45	1	4289	2	N	9					62
							10	9									

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

11	1950	#	1851	-0-	-99	B	-1064	1851	3		N	-0-					-0-
12	2015	#	1709	-0-	-306	B	-1370	1709	3		N	-0-					-0-
01	2015	#	1604	-0-	-411	B	-1781	1604	3		N	-0-					-0-
02	1764	#	1567	-0-	-197	B	-1978	1567	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1198		CANCELLED UNDERAGE ->		-780										
03	1953	#	1600	-0-	-353	B	-1551	1600	3		N	-0-					-0-
04	1860	#	1410	-0-	-450	B	-2001	1410	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

11	30	N	12	-0-	-18	-0-		12	3		N	-0-					-0-
12	31	N	3	-0-	-28	-0-		3	3		N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

11	1842	X	1842	-0-	-0-	-0-		1842	2		N	-0-					97
12	1612	X	1341	-0-	-271	-0-		1341	2		N	-0-					97
01	1612	X	1172	-0-	-440	-0-		1172	2		N	-0-					97
02	1708	X	1559	-0-	-149	-0-		1559	2		N	-0-					97
03	1891	X	1611	-0-	-280	-0-		1611	2		N	-0-					97
04	1830	X	1410	-0-	-420	-0-		1410	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	19	-0-	19	58767	19	2			N	-0-					186
12	0	W	16	-0-	16	58783	16	2			N	-0-					186
01	0	W	16	-0-	16	58799	16	2			N	-0-					186
02	0	W	16	-0-	16	58815	16	2			N	-0-					186
03	0	W	44	-0-	44	58859	44	2			N	-0-					186
04	0	W	28	-0-	28	58887	28	2			N	-0-					186

PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	R	-0-	-0-	-241	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	1147	N	412	-0-	-735	-0-	412	2			N	-0-					-0-
02	756	N	236	-0-	-520	-0-	236	2			N	-0-					-0-
03	651	N	147	-0-	-504	-0-	147	2			N	-0-					-0-
04	390	N	62	-0-	-328	-0-	62	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1337	-0-	-913	-0-	1337	3			N	-0-					-0-
12	2170	N	7	-0-	-2163	-0-	7	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					18
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
02	5	#	-0-	-0-	-5	-0-					N	-0-					18
03	5	#	4	-0-	-1	-0-	4	3			N	-0-					18
04	5	#	-0-	-0-	-5	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

11	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	R	572	-0-	-0-	-0-	69	1	503	3	N	-0-					-0-
12	589	#	584	-0-	-5	-0-	70	1	514	3	N	-0-					-0-
01	589	#	582	-0-	-7	-0-	70	1	512	3	N	-0-					-0-
02	532	#	515	-0-	-17	-0-	62	1	453	3	N	-0-					-0-
03	589	#	565	-0-	-24	-0-	68	1	497	3	N	-0-					-0-
04	570	#	547	-0-	-23	-0-	66	1	481	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	31	-0-	31	31	31	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	31					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					64
12	2108	X	767	-0-	-1341	-0-	668	2	99	9	N	90					154
01	2201	X	1133	-0-	-1068	-0-	1105	2	28	9	N	25					179
02	1988	X	687	-0-	-1301	-0-	687	2			N	-0-					179
03	2201	X	477	-0-	-1724	-0-	418	2	59	9	N	54					233
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					233

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	350	-0-	-1000	-0-	327	3	23	9	N	21					163
12	1395	X	-0-	-0-	-1395	-0-					N	49	103	7			109
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					109
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					109
03	527	X	-0-	-0-	-527	-0-					N	56					165
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					165

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					64
12	465	N	264	-0-	-201	-0-	264	2			N	-0-					64
01	496	N	73	-0-	-423	-0-	73	2			N	-0-					64
02	402	N	402	-0-	-0-	-0-	36	2	366	9	N	333					397
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					397
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					397

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

11	2850	X	2049	-0-	-801	-0-	2049	2			N	-0-					129
12	1085	X	38	-0-	-1047	-0-	10	2	28	9	N	25	69	7			85
01	2201	X	10	-0-	-2191	-0-	10	2			N	-0-					85
02	1988	X	-0-	-0-	-1988	-0-					N	571					656
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					656
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					116
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					116
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	29	1			87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1009	-0-	-101	-0-	1009	2			N	-0-					94
12	1085	#	299	-0-	-786	-0-	290	2	9	9	N	8					102
01	1085	#	536	-0-	-549	-0-	527	2	9	9	N	8					110
02	980	#	762	-0-	-218	-0-	494	2	268	9	N	244					354
03	1054	#	641	-0-	-413	-0-	641	2			N	-0-					354
04	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
02	980	N	910	-0-	-70	-0-	910	3			N	-0-					-0-
03	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3986	-0-	-34	-0-	3986	3			Y	-0-					93
12	4154	X	4070	-0-	-84	-0-	4070	3			Y	-0-					93
01	4216	X	3678	-0-	-538	-0-	3678	3			Y	-0-					93
02	3808	X	1108	-0-	-2700	-0-	1108	3			Y	-0-					93
03	4216	X	4026	-0-	-190	-0-	4026	3			Y	-0-					93
04	3990	X	3938	-0-	-52	-0-	3938	3			Y	-0-					93

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					221
12	1705	N	369	-0-	-1336	-0-	369	3			N	-0-					221
01	2015	N	1571	-0-	-444	-0-	1571	3			N	-0-					221
02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					221
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					221
*04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					221

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

11	600	N	538	-0-	-62	-0-	538	3			N	-0-					20
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					20
01	620	N	568	-0-	-52	-0-	568	3			N	-0-					20
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					20
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					20
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

11	96	N	96	-0-	-0-	-0-	75	1	21	3	N	-0-					29
12	93	N	81	-0-	-12	-0-	78	1	3	3	N	-0-					29
01	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
02	84	N	70	-0-	-14	-0-	70	1			N	-0-					29
03	1717	N	1717	-0-	-0-	-0-	78	1	1639	3	N	-0-					29
*04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-					29

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	209	-0-	-241	-0-	58	1	151	2	N	-0-					-0-
12	465	X	291	-0-	-174	-0-	56	1	235	2	N	-0-					-0-
01	465	X	223	-0-	-242	-0-	60	1	163	2	N	-0-					-0-
02	420	X	150	-0-	-270	-0-	46	1	104	2	N	-0-					-0-
03	434	X	133	-0-	-301	-0-	60	1	73	2	N	-0-					-0-
*04	337	X	337	-0-	-0-	-0-	54	1	283	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

11	300	X	228	-0-	-72	-0-	228	3			N	-0-					28
12	310	X	228	-0-	-82	-0-	228	3			N	-0-					28
01	310	X	199	-0-	-111	-0-	199	3			N	-0-					28
02	280	X	186	-0-	-94	-0-	186	3			N	-0-					28
03	279	X	219	-0-	-60	-0-	219	3			N	-0-					28
04	240	X	223	-0-	-17	-0-	223	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	992	X	952	-0-	-40	-0-	952	3			N	-0-					-0-
02	896	X	839	-0-	-57	-0-	839	3			N	-0-					-0-
03	992	X	927	-0-	-65	-0-	927	3			N	-0-					-0-
04	930	X	826	-0-	-104	-0-	826	3			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	X	878	-0-	-0-	-0-	878	3			N	-0-					37
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					37
01	930	X	881	-0-	-49	-0-	881	3			N	-0-					37
02	840	X	832	-0-	-8	-0-	832	3			N	-0-					37
03	930	X	859	-0-	-71	-0-	859	3			N	-0-					37
04	870	X	836	-0-	-34	-0-	836	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					55
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					55
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					55
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					55
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					55
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	504	N	7	-0-	-497	-0-	7	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	465	-0-	-225	-0-	465	3			N	-0-					-0-
12	620	N	437	-0-	-183	-0-	437	3			N	-0-					-0-
01	589	N	33	-0-	-556	-0-	33	3			N	-0-					-0-
02	448	N	164	-0-	-284	-0-	164	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4454	X	4454	-0-	-0-	-0-	246	1	4208	3	N	-0-					-0-
12	4365	X	4365	-0-	-0-	-0-	246	1	4119	3	N	-0-					-0-
01	2170	X	588	-0-	-1582	-0-	588	3			N	-0-					-0-
02	1960	X	73	-0-	-1887	-0-	73	3			N	-0-					-0-
03	2470	X	2470	-0-	-0-	-0-	138	1	2332	3	N	-0-					-0-
*04	3094	X	3094	-0-	-0-	-0-	236	1	2858	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2308	-0-	-902	-0-	267	1	2041	3	N	-0-					-0-
12	3317	X	2553	-0-	-764	-0-	275	1	2278	3	N	-0-					-0-
01	3317	X	608	-0-	-2709	-0-	608	3			N	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	126	1	2925	3	N	-0-					-0-
03	3039	X	3039	-0-	-0-	-0-	194	1	2845	3	N	-0-					-0-
*04	2748	X	2748	-0-	-0-	-0-	291	1	2457	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					120
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					120
01	31	N	-0-	-0-	-31	-0-					N	-0-					120
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					120
03	93	N	-0-	-0-	-93	-0-					N	-0-					120
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	57	-0-	-153	-0-	57	2			N	-0-					8
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					8
01	155	N	32	-0-	-123	-0-	32	2			N	-0-					8
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					8
03	124	N	43	-0-	-81	-0-	43	2			N	-0-					8
*04	30	N	-0-	-0-	-30	-0-					N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2631	-0-	-69	-0-	236	1	2395	2	N	-0-					100
12	2790	N	2647	-0-	-143	-0-	202	1	2445	2	N	-0-					100
01	2790	N	571	-0-	-2219	-0-	571	2			N	-0-					100
02	2464	N	91	-0-	-2373	-0-	11	1	80	2	N	-0-					100
03	2635	N	1597	-0-	-1038	-0-	164	1	1433	2	N	-0-					100
*04	2401	N	2401	-0-	-0-	-0-	233	1	2168	2	N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	X	1438	-0-	-0-	-0-	37	1	1377	3	N	20					146
							2	4	22	9							
12	4633	X	4633	-0-	-0-	-0-	129	1	4487	3	N	14					160
							2	4	15	9							
01	3633	X	3633	-0-	-0-	-0-	81	1	3390	3	N	146	186	1			120
							1	4	161	9							
02	4035	X	4035	-0-	-0-	-0-	109	1	3912	3	N	11					131
							2	4	12	9							
03	1568	X	1568	-0-	-0-	-0-	28	1	1515	3	N	22					153
							1	4	24	9							
*04	3297	X	3297	-0-	-0-	-0-	98	1	3172	3	N	23					176
							2	4	25	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	12	1	612	3	N	-0-					97
							2	4									
12	864	N	864	-0-	-0-	-0-	27	1	835	3	N	-0-					97
							2	4									
01	651	N	579	-0-	-72	-0-	13	1	565	3	N	-0-					97
							1	4									
02	588	N	448	-0-	-140	-0-	15	1	431	3	N	-0-					97
							2	4									
03	868	N	502	-0-	-366	-0-	10	1	491	3	N	-0-					97
							1	4									
04	570	N	507	-0-	-63	-0-	13	1	492	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	145	-0-	-305	-0-	145	3			N	-0-					-0-
12	310	X	149	-0-	-161	-0-	149	3			N	-0-					-0-
01	248	X	141	-0-	-107	-0-	141	3			N	-0-					-0-
02	168	X	112	-0-	-56	-0-	112	3			N	-0-					-0-
03	186	X	132	-0-	-54	-0-	132	3			N	-0-					-0-
*04	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	651	N	281	-0-	-370	-0-	281	3			N	-0-					-0-
01	527	N	228	-0-	-299	-0-	228	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	413	-0-	-277	-0-	413	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	806	N	382	-0-	-424	-0-	381	3	1	4	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

11	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
02	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
03	2511	N	1830	-0-	-681	-0-	1829	3	1	4	N	-0-					-0-
04	2580	N	1975	-0-	-605	-0-	1975	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	786	-0-	-174	-0-	786	2			N	-0-					-0-
12	1147	N	872	-0-	-275	-0-	872	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
04	840	N	741	-0-	-99	-0-	741	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1171	-0-	-1139	-0-	87	1	1084	2	N	-0-					-0-
12	4466	X	4466	-0-	-0-	-0-	130	1	4336	2	N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	130	1	3892	2	N	-0-					-0-
02	2156	X	1936	-0-	-220	-0-	102	1	1834	2	N	-0-					-0-
03	4016	X	4016	-0-	-0-	-0-	130	1	3886	2	N	-0-					-0-
*04	2912	X	2912	-0-	-0-	-0-	121	1	2791	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1390	-0-	-350	-0-	117	1	1273	2	N	-0-					-0-
12	1829	N	1744	-0-	-85	-0-	130	1	1614	2	N	-0-					-0-
01	1798	N	1612	-0-	-186	-0-	130	1	1482	2	N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
03	1736	N	1568	-0-	-168	-0-	130	1	1438	2	N	-0-					-0-
04	1560	N	1274	-0-	-286	-0-	130	1	1144	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	X	1894	-0-	-0-	-0-	82	1	1812	2	N	-0-					-0-
12	2802	X	2802	-0-	-0-	-0-	80	1	2722	2	N	-0-					-0-
01	4657	X	4657	-0-	-0-	-0-	130	1	4527	2	N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	130	1	3782	2	N	-0-					-0-
03	4599	X	4599	-0-	-0-	-0-	130	1	4469	2	N	-0-					-0-
*04	3914	X	3914	-0-	-0-	-0-	117	1	3797	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					27
12	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					27
01	2077	N	1380	-0-	-697	-0-	1380	3			N	-0-					27
02	1624	N	972	-0-	-652	-0-	972	3			N	-0-					27
03	1581	N	1002	-0-	-579	-0-	1002	3			N	-0-					27
*04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					27

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	2448	-0-	-702	-0-	2448	3			N	-0-					-0-
12	3038	#	2473	-0-	-565	-0-	2473	3			N	-0-					-0-
01	3069	#	2777	-0-	-292	-0-	2777	3			N	-0-					-0-
02	2772	#	2161	-0-	-611	-0-	2161	3			N	-0-					-0-
03	3069	#	2708	-0-	-361	-0-	2708	3			N	-0-					-0-
04	2700	#	2402	-0-	-298	-0-	2402	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	N	2					20
12	992	N	507	-0-	-485	-0-	507	3			N	-0-					20
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					20
02	509	N	509	-0-	-0-	-0-	506	3	3	9	N	3					23
*03	388	N	388	-0-	-0-	-0-	384	3	4	9	N	4					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	935	-0-	-415	-0-	60	1	875	2	N	-0-					64
12	1364	X	923	-0-	-441	-0-	46	1	877	2	N	-0-					64
01	1364	X	1033	-0-	-331	-0-	62	1	971	2	N	-0-					64
02	1232	X	995	-0-	-237	-0-	56	1	938	2	N	1					65
							1	9									
03	1302	X	1265	-0-	-37	-0-	62	1	1203	2	N	-0-					65
*04	1209	X	1209	-0-	-0-	-0-	60	1	1149	2	N	-0-					65

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	100	-0-	-260	-0-	100	2			N	-0-					-0-
12	372	X	104	-0-	-268	-0-	104	2			N	-0-					-0-
01	279	X	81	-0-	-198	-0-	81	2			N	-0-					-0-
02	224	X	76	-0-	-148	-0-	76	2			N	-0-					-0-
03	155	X	97	-0-	-58	-0-	97	2			N	-0-					-0-
04	90	X	57	-0-	-33	-0-	57	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	313	-0-	-857	-0-	313	2			N	-0-					61
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					61
01	341	N	-0-	-0-	-341	-0-					N	1					62
02	280	N	-0-	-0-	-280	-0-					N	-0-					62
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	616	-0-	-1484	-0-	607	2	9	9	N	8					101
12	201	X	201	-0-	-0-	-0-	197	2	4	9	N	4					105
01	2097	X	2097	-0-	-0-	-0-	2027	2	70	9	N	64					169
02	2198	X	2198	-0-	-0-	-0-	2176	2	22	9	N	20					189
*03	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					226
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					226

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	128	-0-	-352	-0-	128	2			N	-0-					-0-
12	403	X	82	-0-	-321	-0-	82	2			N	-0-					-0-
01	403	X	107	-0-	-296	-0-	107	2			N	-0-					-0-
02	280	X	111	-0-	-169	-0-	111	2			N	-0-					-0-
03	310	X	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	120	X	89	-0-	-31	-0-	89	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					118
02	T. A.		-0-	-0-	-0-	B -0-					N	-0-	76	1			42
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					42

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	210	-0-	-0-	-0-	10	1	200	2	N	-0-					99
12	220	X	220	-0-	-0-	-0-	10	1	210	2	N	-0-					99
01	217	X	193	-0-	-24	-0-	10	1	183	2	N	-0-					99
02	196	X	167	-0-	-29	-0-	10	1	157	2	N	-0-					99
03	217	X	180	-0-	-37	-0-	10	1	170	2	N	-0-					99
04	210	X	169	-0-	-41	-0-	10	1	159	2	N	-0-					99

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

11	3810	X	3619	-0-	-191	-0-	3619	2			N	-0-					-0-
12	3937	X	3888	-0-	-49	-0-	3888	2			N	-0-					-0-
01	3937	X	3905	-0-	-32	-0-	3905	2			N	-0-					-0-
02	3388	X	3387	-0-	-1	-0-	3387	2			N	-0-					-0-
03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
04	3780	X	3046	-0-	-734	-0-	3046	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

11	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
12	1457	N	1357	-0-	-100	-0-	1357	3			Y	-0-					-0-
01	1395	N	974	-0-	-421	-0-	974	3			Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	3			Y	-0-					-0-
*04	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

11	0	X	-0-	-0-	-0-	-0-					N	-0-					176
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	0	14B2 EXT	-0-	-0-	-0-	-0-					N	8	131	1			53
03	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					110
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					110
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					110
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110
04	4	N	-0-	-0-	-4	-0-					N	-0-					110

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9787	X	9787	-0-	-0-	-0-	287	1	9492	2	N	7					107
							8	9									
12	9649	X	9649	-0-	-0-	-0-	267	1	9379	2	N	3					110
							3	9									
01	8287	X	8287	-0-	-0-	-0-	241	1	8032	2	N	13					123
							14	9									
02	7339	X	7339	-0-	-0-	-0-	197	1	7141	2	N	1					124
							1	9									
03	10466	X	10466	-0-	-0-	-0-	274	1	10183	2	N	8					132
							9	9									
*04	10595	X	10595	-0-	-0-	-0-	299	1	10296	2	N	-0-					132

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					85
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					85
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					85
02	532	N	385	-0-	-147	-0-	385	2			N	-0-					85
03	403	N	80	-0-	-323	-0-	80	2			N	-0-					85
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

11	0	N	-0-	-0-	-0-	-0-					N	-0-					248
12	0	N	-0-	-0-	-0-	-0-					N	-0-					248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					248
02	0	N	-0-	-0-	-0-	-0-					N	-0-					248
03	0	N	-0-	-0-	-0-	-0-					N	-0-					248
04	0	N	-0-	-0-	-0-	-0-					N	-0-					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	682	-0-	-158	-0-	682	2			N	-0-					88
12	868	N	714	-0-	-154	-0-	711	2	3	9	N	3					91
01	868	N	586	-0-	-282	-0-	580	2	6	9	N	5					96
02	686	N	686	-0-	-0-	-0-	683	2	3	9	N	3					99
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					99
*04	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11					110

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	942	-0-	-1158	-0-	942	2			N	-0-					157
12	2139	N	1602	-0-	-537	-0-	1602	2			N	-0-					157
01	2077	N	553	-0-	-1524	-0-	553	2			N	-0-					157
02	868	N	198	-0-	-670	-0-	198	2			N	-0-					157
03	1612	N	502	-0-	-1110	-0-	502	2			N	-0-					157
*04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					157

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	589	-0-	-101	B -712	589	2			N	-0-					42
12	682	#	698	-0-	16	B -696	642	2	56	9	N	51					93
01	651	#	373	-0-	-278	B -974	373	2			N	-0-					93
02	588	#	213	-0-	-375	B -1349	210	2	3	9	N	3					96
03/01 BALANCING DATE STATUS -> -1032 CANCELLED UNDERAGE -> -317																	
03	713	#	-0-	-0-	-713	B -1745					N	-0-					96
04	690	#	227	-0-	-463	B -2208	227	2			N	-0-					96

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9422	X	9422	-0-	-0-	-0-	9422	3			N	-0-					20
12	8874	X	8874	-0-	-0-	-0-	8874	3			N	-0-					20
01	9651	X	9651	-0-	-0-	-0-	9651	3			N	-0-					20
02	9905	X	9905	-0-	-0-	-0-	9905	3			N	-0-					20
03	10049	X	10049	-0-	-0-	-0-	10049	3			N	-0-					20
*04	10193	X	10193	-0-	-0-	-0-	10193	3			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	3392	-0-	-3208	-0-	3392	3			N	-0-					48
12	14836	X	14836	-0-	-0-	-0-	14836	3			N	-0-					48
01	14014	X	14014	-0-	-0-	-0-	14014	3			N	-0-					48
02	10827	X	10827	-0-	-0-	-0-	10827	3			N	-0-					48
03	11672	X	11672	-0-	-0-	-0-	11672	3			N	-0-					48
*04	11684	X	11684	-0-	-0-	-0-	11684	3			N	-0-					48

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					52
12	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					52
01	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					52
02	3101	X	3101	-0-	-0-	-0-	3101	3			N	-0-					52
03	3596	X	2895	-0-	-701	-0-	2895	3			N	-0-					52
04	3480	X	2312	-0-	-1168	-0-	2312	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	X	881	-0-	-0-	-0-	881	3			N	-0-					275
12	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					275
01	1240	X	871	-0-	-369	-0-	871	3			N	-0-					275
02	1120	X	1008	-0-	-112	-0-	1008	3			N	-0-					275
03	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					275
*04	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	-0-	-0-	-6	-0-					N	-0-					162
12	6	X	-0-	-0-	-6	-0-					N	-0-					162
01	6	X	4	-0-	-2	-0-	4	3			N	-0-					162
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	4	X	-0-	-0-	-4	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	997	-0-	-173	-0-	997	3			N	-0-					40
12	1209	X	935	-0-	-274	-0-	935	3			N	-0-					40
01	1209	X	987	-0-	-222	-0-	987	3			N	-0-					40
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					40
03	1116	X	1027	-0-	-89	-0-	1027	3			N	-0-					40
*04	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

11	1440	N	838	-0-	-602	-0-	838	2			N	-0-					53
12	1271	N	919	-0-	-352	-0-	919	2			N	-0-					53
01	1542	N	1542	-0-	-0-	-0-	1520	2	22	9	N	20					73
02	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					74
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					74
*04	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					74

CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

11	1648	N	1648	-0-	-0-	-0-	45	1	1602	2	N	1	79	1			82
							1	9									
12	1462	N	1462	-0-	-0-	-0-	45	1	1417	2	N	-0-					82
01	1171	N	1171	-0-	-0-	-0-	38	1	1133	2	N	-0-					82
02	1262	N	1262	-0-	-0-	-0-	45	1	1217	2	N	-0-					82
03	1448	N	1448	-0-	-0-	-0-	45	1	1403	2	N	-0-					82
*04	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

11	330	N	314	-0-	-16	-0-	42	1	272	2	N	-0-	26	1			-0-
12	372	N	231	-0-	-141	-0-	45	1	186	2	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	33	1	251	2	N	-0-					-0-
02	280	N	178	-0-	-102	-0-	37	1	141	2	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	45	1	171	2	N	-0-					-0-
04	270	N	168	-0-	-102	-0-	45	1	123	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	110	-0-	-550	-0-	15	1	95	2	N	-0-	87	1			-0-
12	682	N	101	-0-	-581	-0-	19	1	82	2	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	16	1	642	2	N	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	45	1	1686	2	N	-0-					-0-
03	2325	N	2325	-0-	-0-	-0-	42	1	2283	2	N	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	30	1	1363	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

11	3530	X	3530	-0-	-0-	-0-	45	1	3485	2	N	-0-					-0-
12	3304	X	3304	-0-	-0-	-0-	45	1	3259	2	N	-0-					-0-
01	3100	X	3093	-0-	-7	-0-	41	1	3052	2	N	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	45	1	2884	2	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	45	1	3296	2	N	-0-					-0-
04	3000	X	2812	-0-	-188	-0-	33	1	2779	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

11	1440	X	1316	-0-	-124	-0-	60	1	1173	2	N	75	60	1			183
							83	9									
12	1488	X	1158	-0-	-330	-0-	62	1	1096	2	N	-0-					183
01	1457	X	1097	-0-	-360	-0-	46	1	1049	2	N	2					185
							2	9									
02	1232	X	1030	-0-	-202	-0-	54	1	974	2	N	2					187
							2	9									
03	1364	X	1101	-0-	-263	-0-	50	1	1051	2	N	-0-					187
04	1320	X	1181	-0-	-139	-0-	56	1	1125	2	N	-0-					187

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2	-0-	60	1	508	2	N	-0-					45
12	558	N	534	-0-	-24	-0-	62	1	472	2	N	-0-					45
01	521	N	521	-0-	-0-	-0-	62	1	459	2	N	-0-					45
02	532	N	474	-0-	-58	-0-	56	1	418	2	N	-0-					45
03	527	N	513	-0-	-14	-0-	62	1	451	2	N	-0-					45
04	510	N	499	-0-	-11	-0-	60	1	439	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	995	-0-	-25	-0-	56	1	931	2	N	7					99
							8	9									
12	1085	N	901	-0-	-184	-0-	46	1	855	2	N	-0-					99
01	1147	N	988	-0-	-159	-0-	46	1	941	2	N	1					100
							1	9									
02	924	N	860	-0-	-64	-0-	52	1	808	2	N	-0-					100
03	1072	N	1072	-0-	-0-	-0-	62	1	1010	2	N	-0-					100
*04	988	N	988	-0-	-0-	-0-	60	1	928	2	N	-0-					100

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	60	1	990	2	N	25					119
							28	9									
12	744	N	593	-0-	-151	-0-	44	1	541	2	N	7					126
							8	9									
01	837	N	837	-0-	-0-	-0-	46	1	784	2	N	6					132
							7	9									
02	1008	N	981	-0-	-27	-0-	56	1	884	2	N	37					169
							41	9									
03	589	N	520	-0-	-69	-0-	28	1	411	2	N	74	196	1			47
							81	9									
*04	907	N	907	-0-	-0-	-0-	54	1	836	2	N	15					62
							17	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	330	-0-	-30	-0-	60	1	270	2	N	-0-					95
12	372	X	296	-0-	-76	-0-	54	1	242	2	N	-0-					95
01	372	X	324	-0-	-48	-0-	62	1	262	2	N	-0-					95
02	308	X	287	-0-	-21	-0-	56	1	231	2	N	-0-					95
03	341	X	339	-0-	-2	-0-	60	1	279	2	N	-0-					95
*04	337	X	337	-0-	-0-	-0-	60	1	275	2	N	2	2	8			95
							2	9									

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	X	1116	-0-	-0-	-0-	94	1	990	2	N	29					42
							32	9									
12	1607	X	1607	-0-	-0-	-0-	90	1	1494	2	N	21					63
							23	9									
01	1597	X	1597	-0-	-0-	-0-	90	1	1490	2	N	15					78
							17	9									
02	1474	X	1474	-0-	-0-	-0-	84	1	1373	2	N	15	1	8			92
							17	9									
03	1737	X	1737	-0-	-0-	-0-	97	1	1628	2	N	11					103
							12	9									
*04	1813	X	1813	-0-	-0-	-0-	94	1	1704	2	N	14					117
							15	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3380	-0-	-610	-0-	3380	2			N	-0-					61
12	4123	X	3292	-0-	-831	-0-	3292	2			N	-0-					61
01	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					61
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					61
03	4454	X	4454	-0-	-0-	-0-	4443	2	11	9	N	10					71
04	4410	X	4235	-0-	-175	-0-	4226	2	9	9	N	8					79

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5642		329	-0-	-5313	219	13	1	316	2	N	-0-					205
*11	717	R	498	-0-	-219	-0-	25	1	473	2	N	-0-	188	1			17
*12	651	#	495	-0-	-156	-0-	22	1	440	2	N	30					47
							33	9									
*01	620	#	277	-0-	-343	-0-	11	1	233	2	N	30					77
							33	9									
*02	504	#	475	-0-	-29	-0-	20	1	422	2	N	30					107
							33	9									
*03	558	#	441	-0-	-117	-0-	24	1	384	2	N	30					137
							33	9									
04	540	#	498	-0-	-42	-0-	22	1	399	2	N	70	2	8			205
							77	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	50	1	23	2	N	-0-					139
12	143	N	143	-0-	-0-	-0-	34	1	109	2	N	-0-					139
01	227	N	227	-0-	-0-	-0-	12	1	215	2	N	-0-					139
02	113	N	113	-0-	-0-	-0-	32	1	81	2	N	-0-					139
03	224	N	224	-0-	-0-	-0-	36	1	100	2	N	80					219
							88	9									
*04	492	N	492	-0-	-0-	-0-	60	1	432	2	N	-0-					219

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

*05	1810	N	1810	-0-	-0-	-0-	98	1	1712	2	N	-0-				5
*06	1821	N	1821	-0-	-0-	-0-	96	1	1725	2	N	-0-				5
*07	1798	N	1582	-0-	-216	-0-	91	1	1491	2	N	-0-				5
*08	1904	N	1904	-0-	-0-	-0-	94	1	1810	2	N	-0-				5
*09	1830	N	1540	-0-	-290	-0-	70	1	1470	2	N	-0-				5
*10	1867	N	1867	-0-	-0-	-0-	71	1	1796	2	N	-0-				5
*11	1876	N	1876	-0-	-0-	-0-	95	1	1781	2	N	-0-				5
*12	2110	N	2110	-0-	-0-	-0-	102	1	2008	2	N	-0-				5
*01	2470	N	2470	-0-	-0-	-0-	113	1	2357	2	N	-0-				5
*02	2016	N	2016	-0-	-0-	-0-	92	1	1924	2	N	-0-				5
*03	2108	N	1737	-0-	-371	-0-	100	1	1637	2	N	-0-				5
04	2400	N	1685	-0-	-715	-0-	86	1	1599	2	N	-0-				5

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

11	292	N	292	-0-	-0-	-0-	292	2			N	-0-				5
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-				5
01	190	N	190	-0-	-0-	-0-	3	1	187	2	N	-0-				5
02	112	N	-0-	-0-	-112	-0-					N	-0-				5
03	124	N	-0-	-0-	-124	-0-					N	-0-				5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				5

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	75	1	1146	2	N	-0-					40
12	1261	N	1261	-0-	-0-	-0-	78	1	1183	2	N	-0-					40
01	1289	N	1289	-0-	-0-	-0-	78	1	1211	2	N	-0-					40
02	1148	N	928	-0-	-220	-0-	70	1	858	2	N	-0-					40
03	1349	N	1349	-0-	-0-	-0-	78	1	1271	2	N	-0-					40
*04	1318	N	1318	-0-	-0-	-0-	75	1	1243	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	561	-0-	-39 B	-9933	561	2			N	-0-					43
12	651	#	633	-0-	-18 B	-9951	633	2			N	-0-					43
01	651	#	552	-0-	-99 B	-10050	552	2			N	-0-					43
02	588	#	527	-0-	-61 B	-10111	527	2			N	-0-					43
03	620	#	586	-0-	-34 B	-10145	586	2			N	-0-					43
04	600	#	289	-0-	-311 B	-10456	289	2			N	-0-					43

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26 B	-0-	124	2			Y	-0-					15
12	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					15
01	725	N	725	-0-	-0- B	-0-	723	2	2	9	Y	2					17
02	396	N	396	-0-	-0- B	-0-	396	2			Y	-0-					17
03	1081	N	1081	-0-	-0- B	-0-	1081	2			Y	-0-					17
04	630	N	423	-0-	-207 B	-0-	413	2	10	9	Y	9					26

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	#	4657	-0-	-383	-0-	10 13	1 9	4634	2	N	12					154
12	5367	R	5367	-0-	-0-	-0-	10 30	1 9	5327	2	N	27					181
01	5208	#	5164	-0-	-44	-0-	10 17	1 9	5137	2	N	15					196
02	4424	#	4299	-0-	-125	-0-	10	1	4289	2	N	-0-					196
03	5363	#	5150	-0-	-213	-0-	10 98	1 9	5042	2	N	89	176	1			109
04	5190	#	4762	-0-	-428	-0-	10 22	1 9	4730	2	N	20					129

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	518	-0-	-52	-0-	514	2	4	9	Y	4					23
12	596	R	596	-0-	-0-	-0-	595	2	1	9	Y	1					24
01	558	#	501	-0-	-57	-0-	500	2	1	9	Y	1					25
02	DLQ G-10		452	-0-	452	452	448	2	4	9	Y	4					29
03	DLQ G-10		493	-0-	493	945	492	2	1	9	Y	1					30
*04	1482	R	537	-0-	-945	-0-	537	2			Y	-0-					30

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					85
12	527	N	412	-0-	-115	-0-	412	2			N	-0-					85
01	496	N	277	-0-	-219	-0-	277	2			N	-0-					85
02	448	N	293	-0-	-155	-0-	293	2			N	-0-					85
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					85
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					41
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					41
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					41

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	R	1029	-0-	-0-	-0-	58 1 7 9		971	2	N	-0-					184
12	1046	R	1046	-0-	-0-	-0-	62 1 7 9		977	2	N	6	6	8			184
01	1023	#	988	-0-	-35	-0-	62 1		926	2	N	-0-					184
02	952	#	897	-0-	-55	-0-	56 1		841	2	N	-0-					184
03	1054	#	920	-0-	-134	-0-	60 1		860	2	N	-0-					184
04	1020	#	701	-0-	-319	-0-	60 1 31 9		610	2	N	28	28	8			184

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	#	1324	-0-	-195	-0-	60 1		1264	2	N	-0-	185	1			34
*11	1722	R	1722	-0-	-0-	-0-	60 1 2 9		1660	2	N	2					36
*12	1666	R	1666	-0-	-0-	-0-	62 1 1 9		1603	2	N	1					37
*01	1547	R	1547	-0-	-0-	-0-	62 1 1 9		1484	2	N	1					38
*02	1624	#	1381	-0-	-243	-0-	52 1 1 9		1328	2	N	1					39
*03	1798	#	1465	-0-	-333	-0-	62 1 1 9		1402	2	N	1					40
04	1740	#	1405	-0-	-335	-0-	56 1 4 9		1345	2	N	4					44

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	54 1		218	2	N	-0-					160
12	272	N	272	-0-	-0-	-0-	62 1		210	2	N	-0-					160
01	267	N	267	-0-	-0-	-0-	62 1		205	2	N	-0-					160
02	252	N	247	-0-	-5	-0-	56 1		191	2	N	-0-					160
03	279	N	260	-0-	-19	-0-	62 1		198	2	N	-0-					160
04	270	N	245	-0-	-25	-0-	56 1		189	2	N	-0-					160

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

11	300	N	293	-0-	-7	-0-	293	2			N	-0-					9
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					9
01	310	N	308	-0-	-2	-0-	4	1	295	2	N	8					17
							9	9									
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	-0-	-0-	-310	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

11	2730		1700	-0-	-1030	-0-	10	1	1690	2	N	-0-					228
12	2821		1927	-0-	-894	-0-	10	1	1904	2	N	12	185	1			55
							13	9									
01	2108	#	2046	-0-	-62	-0-	10	1	2022	2	N	13					68
							14	9									
02	2036	R	2036	-0-	-0-	-0-	10	1	2020	2	N	5					73
							6	9									
03	1931	R	1931	-0-	-0-	-0-	10	1	1869	2	N	47					120
							52	9									
04	1980	N	1795	-0-	-185	-0-	10	1	1773	2	N	11					131
							12	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

11	2430	#	2280	-0-	-150	-0-	2280	2			N	-0-					4
12	2511	#	2354	-0-	-157	-0-	2348	2	6	9	N	5					9
01	2511	#	1913	-0-	-598	-0-	1913	2			N	-0-					9
02	2212	#	2011	-0-	-201	-0-	2011	2			N	-0-					9
03	2449	#	2117	-0-	-332	-0-	2117	2			N	-0-					9
04	2280	#	2227	-0-	-53	-0-	2227	2			N	-0-					9

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

11	1270	N	1270	-0-	-0-	-0-	1260	2	10	9	Y	9					139
12	1241	N	1241	-0-	-0-	-0-	1231	2	10	9	Y	9	102	1			46
01	1302	N	884	-0-	-418	-0-	884	2			Y	-0-					46
02	1176	N	1164	-0-	-12	-0-	1164	2			Y	-0-					46
03	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					46
*04	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					46

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	984	-0-	-636	-0-	984	2			N	-0-					113
12	1977	N	1977	-0-	-0-	-0-	1974	2	3	9	N	3					116
01	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	108	1			13
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
03	1674	N	1145	-0-	-529	-0-	1145	2			N	-0-					13
*04	1640	N	1640	-0-	-0-	-0-	1631	2	9	9	N	8					21

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3212	-0-	-178	-0-	3212	3			N	-0-					234
12	3503	X	3207	-0-	-296	-0-	3207	3			N	-0-					234
01	2666	X	1330	-0-	-1336	-0-	1309	3	21	9	N	19	188	1			65
02	2996	X	109	-0-	-2887	-0-	109	3			N	-0-					65
03	3317	X	3301	-0-	-16	-0-	339	1	2962	3	N	-0-					65
*04	3918	X	3918	-0-	-0-	-0-	331	1	3587	3	N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1463	-0-	-487	-0-	1460	2	3	9	N	3					102
12	2015	X	1559	-0-	-456	-0-	1556	2	3	9	N	3					105
01	2089	X	2089	-0-	-0-	-0-	2085	2	4	9	N	4					109
02	1736	X	1042	-0-	-694	-0-	1039	2	3	9	N	3					112
03	1922	X	387	-0-	-1535	-0-	384	2	3	9	N	3					115
04	2010	X	1435	-0-	-575	-0-	1429	2	6	9	N	5					120

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	6	1	15	2	N	-0-					175
12	49	N	49	-0-	-0-	-0-	22	1	27	2	N	-0-					175
01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					175
02	30	N	30	-0-	-0-	-0-	8	1	19	2	N	3					178
							3	9									
03	62	N	10	-0-	-52	-0-	8	1	2	9	N	2					180
04	60	N	-0-	-0-	-60	-0-					N	-0-					180

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	X	547	-0-	-0-	-0-	34	1	513	2	N	-0-					314
12	352	X	352	-0-	-0-	-0-	22	1	330	2	N	-0-					314
01	703	X	703	-0-	-0-	-0-	46	1	657	2	N	-0-					314
02	504	X	309	-0-	-195	-0-	32	1	277	2	N	-0-					314
03	558	X	35	-0-	-523	-0-	26	1	9	2	N	-0-					314
04	690	X	39	-0-	-651	-0-	20	1	19	2	N	-0-					314

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1101	-0-	-369	-0-	1099	2	2	9	N	2					139
12	1519	X	1138	-0-	-381	-0-	1138	2			N	-0-					139
01	1519	X	1009	-0-	-510	-0-	15	1	994	2	N	-0-					139
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					139
03	1426	X	1059	-0-	-367	-0-	1059	2			N	-0-					139
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					139

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					200
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					200
01	217	N	206	-0-	-11	-0-	3	1	203	2	N	-0-					200
02	196	N	-0-	-0-	-196	-0-					N	-0-					200
03	217	N	-0-	-0-	-217	-0-					N	-0-					200
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	224	-0-	-76	-0-	222	2	2	9	N	2					189
12	310	X	234	-0-	-76	-0-	220	2	14	9	N	13					202
01	310	X	220	-0-	-90	-0-	3	1	215	2	N	2					204
							2	9									
02	252	X	-0-	-0-	-252	-0-					N	2					206
03	279	X	137	-0-	-142	-0-	137	2			N	-0-					206
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					206

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1906	-0-	-104	-0-	87	1	1797	2	N	20					67
							22	9									
12	2108	X	1941	-0-	-167	-0-	97	1	1838	2	N	5	64	1			8
							6	9									
01	2108	X	1798	-0-	-310	-0-	87	1	1692	2	N	17					25
							19	9									
02	1904	X	1726	-0-	-178	-0-	87	1	1633	2	N	5					30
							6	9									
03	2077	X	1873	-0-	-204	-0-	97	1	1746	2	N	27					57
							30	9									
04	1920	X	1774	-0-	-146	-0-	91	1	1670	2	N	12	56	1			13
							13	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

11	720	X	147	-0-	-573	-0-	56	1	91	2	N	-0-					200
12	744	X	78	-0-	-666	-0-	28	1	50	2	N	-0-					200
01	682	X	113	-0-	-569	-0-	62	1	51	2	N	-0-					200
02	532	X	116	-0-	-416	-0-	52	1	64	2	N	-0-					200
03	465	X	91	-0-	-374	-0-	38	1	53	2	N	-0-					200
04	150	X	108	-0-	-42	-0-	58	1	50	2	N	-0-					200

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	904	-0-	-176 B	-0-	18	1	876	3	N	7					121
							2	4	8	9							
12	1023	N	986	-0-	-37 B	-0-	16	1	959	3	N	8					129
							2	4	9	9							
01	930	N	844	-0-	-86 B	-0-	12	1	825	3	N	5					134
							1	4	6	9							
02	840	N	791	-0-	-49 B	-0-	12	1	777	3	N	-0-					134
							2	4									
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	458	-0-	-534 B	-0-	7	1	436	3	N	12					146
							2	4	13	9							
*04	1098	N	1098	-0-	-0- B	-0-	19	1	1069	3	N	7					153
							2	4	8	9							

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

11	30	N	4	-0-	-26 B	-0-	2	1	2	2	N	-0-					14
12	12	N	12	-0-	-0- B	-0-	2	1	10	2	N	-0-					14
01	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					14
02	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	5	-0-	-7 B	-0-	2	1	3	2	N	-0-					14
*04	11	N	11	-0-	-0- B	-0-	2	1	9	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					27
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					27
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					27
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					27
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					27
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

11	1290	N	1161	-0-	-129	-0-	1141	3	20	9	Y	18	18	1	1	8	2
12	1302	N	-0-	-0-	-1302	-0-					Y	17	2	1	1	8	16
01	1271	N	1208	-0-	-63	-0-	1186	3	22	9	Y	20	17	1	1	8	18
02	1092	N	1074	-0-	-18	-0-	1040	3	34	9	Y	31	26	1	1	8	22
03	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	Y	22	29	1	1	8	14
*04	1288	N	1288	-0-	-0-	-0-	1224	3	64	9	Y	58	64	1	1	8	7

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	231 9	1 9	204	2	N	8					81
12	603	N	603	-0-	-0-	-0-	312 11	1 9	280	2	N	10					91
01	341	N	251	-0-	-90	-0-	4 1	1 9	246	2	N	1					92
02	420	N	-0-	-0-	-420	-0-					N	47					139
03	527	N	375	-0-	-152	-0-	358	2	17	9	N	15					154
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1836	-0-	-474	-0-	976 22	1 9	838	2	N	20					70
12	2139	N	1888	-0-	-251	-0-	1024 17	1 9	847	2	N	15					85
01	2325	N	2325	-0-	-0-	-0-	31 222	1 9	2072	2	N	202	181	1			106
02	1708	N	-0-	-0-	-1708	-0-					N	11					117
03	1891	N	1869	-0-	-22	-0-	1851	2	18	9	N	16	66	1			67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	30 8	1 9	305	2	N	7					107
12	279	N	180	-0-	-99	-0-	31 2	1 9	147	2	N	2					109
01	699	N	699	-0-	-0-	-0-	7 210	1 9	482	2	N	191	190	1			110
02	308	N	-0-	-0-	-308	-0-					N	-0-					110
*03	198	N	198	-0-	-0-	-0-	187	2	11	9	N	10					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	1139 36	1 9	1113	2	N	33					156
12	2356	N	2356	-0-	-0-	-0-	1154 39	1 9	1163	2	N	35					191
01	2228	N	2228	-0-	-0-	-0-	32 42	1 9	2154	2	N	38	194	1			35
02	1372	N	-0-	-0-	-1372	-0-					N	35					70
03	1519	N	-0-	-0-	-1519	-0-					N	31					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3154	X	3154	-0-	-0-	-0-	1117 66	1 9	1971	2	N	60	1	8			141
12	3115	X	3115	-0-	-0-	-0-	1154 46	1 9	1915	2	N	42					183
01	3075	X	3075	-0-	-0-	-0-	45 55	1 9	2975	2	N	50	177	1			56
02	2044	X	-0-	-0-	-2044	-0-					N	28					84
*03	4129	X	4129	-0-	-0-	-0-	4071	2	58	9	N	53					137
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					137

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					17
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	12	X	-0-	-0-	-12	-0-					N	-0-					17
02	12	X	8	-0-	-4	-0-	8	2			N	-0-					17
03	12	X	6	-0-	-6	-0-	6	2			N	-0-					17
04	12	X	9	-0-	-3	-0-	9	2			N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1204	-0-	-356	-0-	26	1	1173	3	N	3					131
							2	4	3	9							
12	1550	N	1402	-0-	-148	-0-	32	1	1357	3	N	10					141
							2	4	11	9							
01	1457	N	1183	-0-	-274	-0-	24	1	1158	3	N	-0-					141
							1	4									
02	1120	N	1029	-0-	-91	-0-	27	1	1000	3	N	-0-					141
							2	4									
03	1395	N	952	-0-	-443	-0-	16	1	935	3	N	-0-					141
							1	4									
*04	1293	N	1293	-0-	-0-	-0-	38	1	1253	3	N	-0-					141
							2	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1121	-0-	-109	-0-	1121	3			N	-0-					130
12	1271	X	1189	-0-	-82	-0-	1187	3	2	9	N	2					132
01	1271	X	1111	-0-	-160	-0-	1111	3			N	-0-					132
02	1120	X	993	-0-	-127	-0-	993	3			N	-0-					132
03	1209	X	1114	-0-	-95	-0-	1108	3	6	9	N	5					137
04	1140	X	1092	-0-	-48	-0-	1075	3	17	9	N	15					152

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	926	-0-	-124	-0-	27	1	889	3	N	7					62
							2	4	8	9							
12	1023	N	980	-0-	-43	-0-	24	1	941	3	N	12					74
							2	4	13	9							
01	992	N	958	-0-	-34	-0-	20	1	913	3	N	22					96
							1	4	24	9							
02	868	N	855	-0-	-13	-0-	21	1	831	3	N	1					97
							2	4	1	9							
03	992	N	919	-0-	-73	-0-	18	1	882	3	N	16					113
							1	4	18	9							
*04	953	N	953	-0-	-0-	-0-	26	1	908	3	N	15					128
							2	4	17	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	X	2928	-0-	-0-	-0-	68	1	2860	3	N	-0-					82
12	2813	X	2813	-0-	-0-	-0-	70	1	2743	3	N	-0-					82
01	2667	N	2667	-0-	-0-	-0-	61	1	2606	3	N	-0-					82
02	2404	N	2404	-0-	-0-	-0-	63	1	2341	3	N	-0-					82
03	2497	N	2497	-0-	-0-	-0-	70	1	2427	3	N	-0-					82
*04	2772	N	2772	-0-	-0-	-0-	68	1	2704	3	N	-0-					82

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	216	-0-	-54	-0-	23	1	193	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	23	1	663	3	N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	23	1	1371	3	N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	21	1	1334	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	1350	N	1062	-0-	-288	-0-	1062	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	383	-0-	-457	-0-	6	1	377	2	N	-0-					49
12	837	#	414	-0-	-423	-0-	5	1	409	2	N	-0-					49
01	620	#	380	-0-	-240	-0-	380	2			N	-0-					49
02	1250	R	1250	-0-	-0-	-0-	1193	2	57	9	N	52					101
03	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					104
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					104

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1			42
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3606	-0-	-474	-0-	106	1	3487	3	N	10					176
							2	4	11	9							
12	4061	X	3388	-0-	-673	-0-	89	1	3284	3	N	12					188
							2	4	13	9							
01	4061	X	3300	-0-	-761	-0-	81	1	3216	3	N	2					190
							1	4	2	9							
02	3668	X	3456	-0-	-212	-0-	101	1	3353	3	N	-0-					190
							2	4									
03	4061	X	3036	-0-	-1025	-0-	70	1	2965	3	N	-0-					190
							1	4									
04	3600	X	3217	-0-	-383	-0-	112	1	3103	3	N	-0-					190
							2	4									

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	924	-0-	-636	-0-	60	1	864	2	N	-0-					73
12	1736	N	391	-0-	-1345	-0-	42	1	349	2	N	-0-					73
01	1798	N	19	-0-	-1779	-0-	6	1	13	2	N	-0-					73
02	868	N	434	-0-	-434	-0-	26	1	406	2	N	2					75
							2	9									
03	403	N	335	-0-	-68	-0-	20	1	298	2	N	15					90
							17	9									
*04	870	N	870	-0-	-0-	-0-	36	1	826	2	N	7					97
							8	9									

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					25
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					25
01	583	N	583	-0-	-0-	-0-	577	2	6	9	N	5					30
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					30
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					30
04	570	N	380	-0-	-190	-0-	380	2			N	-0-					30

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	#	3521	-0-	-499	-0-	155	1	3340	3	N	22					84
							2	4	24	9							
12	4154	#	3439	-0-	-715	-0-	144	1	3293	3	N	-0-					84
							2	4									
01	4154	#	3373	-0-	-781	-0-	102	1	3270	3	N	-0-					84
							1	4									
02	3416	#	3126	-0-	-290	-0-	128	1	2977	3	N	17					101
							2	4	19	9							
03	3782	#	3539	-0-	-243	-0-	75	1	3439	3	N	22					123
							1	4	24	9							
*04	3539	R	3539	-0-	-0-	-0-	131	1	3394	3	N	11					134
							2	4	12	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	870	-0-	-2070	-0-	18	1	850	3	N	-0-					69
							2	4									
12	1426	X	21	-0-	-1405	-0-	19	3	2	4	N	-0-					69
01	69	X	69	-0-	-0-	-0-	1	1	67	3	N	-0-					69
							1	4									
02	812	X	273	-0-	-539	-0-	2	1	269	3	N	-0-					69
							2	4									
*03	329	N	329	-0-	-0-	-0-	2	1	326	3	N	-0-					69
							1	4									
*04	3000	N	3466	-0-	466	466	59	1	3367	3	N	35					104
							1	4	39	9							

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6146	X	6146	-0-	-0-	-0-	45	1	6101	2	N	-0-					-0-
12	6337	X	6337	-0-	-0-	-0-	45	1	6292	2	N	-0-					-0-
01	6347	X	6347	-0-	-0-	-0-	45	1	6302	2	N	-0-					-0-
02	5740	X	5490	-0-	-250	-0-	45	1	5445	2	N	-0-					-0-
03	6355	X	5210	-0-	-1145	-0-	45	1	5165	2	N	-0-					-0-
04	6150	X	5242	-0-	-908	-0-	45	1	5197	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	824	-0-	-166	-0-	824	2			N	-0-					2
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					2
01	465	N	378	-0-	-87	-0-	378	2			N	-0-					2
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					2
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					2
*04	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					2

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

11	1200	N	1140	-0-	-60	-0-	25	1	1110	3	N	3					84
							2	4	3	9							
12	1102	N	1102	-0-	-0-	-0-	24	1	1076	3	N	-0-					84
							2	4									
01	1240	N	845	-0-	-395	-0-	23	1	821	3	N	-0-					84
							1	4									
02	1064	N	680	-0-	-384	-0-	24	1	651	3	N	3					87
							2	4	3	9							
03	1557	N	1557	-0-	-0-	-0-	32	1	1524	3	N	-0-					87
							1	4									
*04	1761	N	1761	-0-	-0-	-0-	47	1	1693	3	N	17					104
							2	4	19	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

11	2056	N	2056	-0-	-0-	-0-	2010	3	46	9	N	42					59
12	2150	N	2150	-0-	-0-	-0-	2136	3	14	9	N	13					72
01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					72
02	1932	N	1921	-0-	-11	-0-	1895	3	26	9	N	24					96
03	2139	N	2113	-0-	-26	-0-	2085	3	28	9	N	25					121
*04	2113	N	2113	-0-	-0-	-0-	2081	3	32	9	N	29	130	1			20

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

11	11580	X	9763	-0-	-1817	-0-	155	1	9606	3	N	-0-					121
							2	4									
12	11966	X	11175	-0-	-791	-0-	153	1	11014	3	N	5					126
							2	4	6	9							
01	11966	X	11357	-0-	-609	-0-	151	1	11205	3	N	-0-					126
							1	4									
02	11800	X	11800	-0-	-0-	-0-	183	1	11615	3	N	-0-					126
							2	4									
03	12310	X	12310	-0-	-0-	-0-	126	1	12183	3	N	-0-					126
							1	4									
*04	13939	X	13939	-0-	-0-	-0-	205	1	13729	3	N	3					129
							2	4	3	9							

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

11	1145	N	1145	-0-	-0-	-0-	1131	3	14	9	N	13					159
12	1333	N	1209	-0-	-124	-0-	1191	3	18	9	N	16	162	1			13
01	951	N	951	-0-	-0-	-0-	933	3	18	9	N	16					29
02	1064	N	978	-0-	-86	-0-	968	3	10	9	N	9					38
03	1209	N	859	-0-	-350	-0-	845	3	14	9	N	13					51
*04	950	N	950	-0-	-0-	-0-	946	3	4	9	N	4					55

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

11	350	N	350	-0-	-0-	-0-	23	1	327	2	N	-0-					106
12	332	N	332	-0-	-0-	-0-	23	1	309	2	N	-0-					106
01	403	N	163	-0-	-240	-0-	23	1	140	2	N	-0-					106
02	336	N	26	-0-	-310	-0-	21	1	5	2	N	-0-					106
03	341	N	25	-0-	-316	-0-	23	1	2	2	N	-0-					106
04	150	N	23	-0-	-127	-0-	23	1			N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

11	1080	N	1058	-0-	-22	-0-	60	1	998	2	N	-0-					35
12	1096	N	1096	-0-	-0-	-0-	62	1	1034	2	N	-0-					35
01	1085	N	1000	-0-	-85	-0-	62	1	938	2	N	-0-					35
02	980	N	863	-0-	-117	-0-	56	1	807	2	N	-0-					35
03	1085	N	929	-0-	-156	-0-	62	1	867	2	N	-0-					35
04	960	N	833	-0-	-127	-0-	56	1	777	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

11	3742	X	3742	-0-	-0-	-0-	34	1	3708	2	N	-0-					59
12	2934	X	2934	-0-	-0-	-0-	28	1	2906	2	N	-0-					59
01	1674	X	1471	-0-	-203	-0-	34	1	1437	2	N	-0-					59
02	3679	X	3679	-0-	-0-	-0-	36	1	3643	2	N	-0-					59
03	3132	X	3132	-0-	-0-	-0-	22	1	3110	2	N	-0-					59
*04	3496	X	3496	-0-	-0-	-0-	36	1	3460	2	N	-0-					59

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	8	1	72	2	N	-0-			-0-
12	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-			-0-
02	84	N	74	-0-	-10	-0-	2	1	72	2	N	-0-			-0-
03	465	N	98	-0-	-367	-0-	4	1	94	2	N	-0-			-0-
*04	115	N	115	-0-	-0-	-0-	4	1	111	2	N	-0-			-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

*05	682	N	612	-0-	-70	-0-	60	1	552	2	N	-0-			20
*06	660	N	610	-0-	-50	-0-	56	1	554	2	N	-0-			20
*07	622	N	622	-0-	-0-	-0-	60	1	562	2	N	-0-			20
*08	620	N	609	-0-	-11	-0-	60	1	549	2	N	-0-			20
*09	628	N	628	-0-	-0-	-0-	58	1	570	2	N	-0-			20
*10	620	N	596	-0-	-24	-0-	60	1	536	2	N	-0-			20
*11	600	N	594	-0-	-6	-0-	58	1	536	2	N	-0-			20
*12	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-			20
*01	589	N	585	-0-	-4	-0-	60	1	525	2	N	-0-			20
*02	560	N	506	-0-	-54	-0-	54	1	452	2	N	-0-			20
*03	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-			20
*04	570	N	562	-0-	-8	-0-	58	1	504	2	N	-0-			20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

11	450	N	379	-0-	-71	-0-	60	1	319	2	N	-0-			-0-
12	496	N	400	-0-	-96	-0-	62	1	338	2	N	-0-			-0-
01	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-			-0-
02	364	N	361	-0-	-3	-0-	56	1	305	2	N	-0-			-0-
03	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-			-0-
*04	419	N	419	-0-	-0-	-0-	46	1	373	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

11	870	N	870	-0-	-0-	-0-	870	2			N	-0-			-0-
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
02	812	N	546	-0-	-266	-0-	546	2			N	-0-			-0-
03	1147	N	718	-0-	-429	-0-	718	2			N	-0-			-0-
04	690	N	591	-0-	-99	-0-	591	2			N	-0-			-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

11	1800	N	1710	-0-	-90	-0-	10	1	1700	2	N	-0-			105
12	1829	N	1712	-0-	-117	-0-	10	1	1702	2	N	-0-			105
01	1832	N	1832	-0-	-0-	-0-	10	1	1822	2	N	-0-			105
02	1596	N	1552	-0-	-44	-0-	10	1	1542	2	N	-0-			105
03	1788	N	1788	-0-	-0-	-0-	10	1	1778	2	N	-0-			105
04	1770	N	1345	-0-	-425	-0-	10	1	1335	2	N	-0-			105

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	10	1	682	2	N	-0-					86
12	837	N	732	-0-	-105	-0-	10	1	720	2	N	2					88
							2	9									
01	248	N	207	-0-	-41	-0-	10	1	197	2	N	-0-					88
02	644	N	370	-0-	-274	-0-	10	1	360	2	N	-0-					88
03	744	N	495	-0-	-249	-0-	10	1	485	2	N	-0-					88
*04	786	N	786	-0-	-0-	-0-	10	1	776	2	N	-0-					88

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	945	-0-	-105	-0-	40	1	903	3	N	-0-					-0-
							2	4									
12	1333	N	1120	-0-	-213	-0-	39	1	1079	3	N	-0-					-0-
							2	4									
01	1364	N	948	-0-	-416	-0-	37	1	910	3	N	-0-					-0-
							1	4									
02	919	N	919	-0-	-0-	-0-	32	1	885	3	N	-0-					-0-
							2	4									
03	1116	N	1020	-0-	-96	-0-	21	1	998	3	N	-0-					-0-
							1	4									
04	930	N	735	-0-	-195	-0-	36	1	697	3	N	-0-					-0-
							2	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					187
12	1023	N	902	-0-	-121	-0-	902	2			N	-0-					187
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					187
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					187
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					187
*04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2751	-0-	-1689	-0-	2751	2			N	-0-					154
12	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					154
01	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					154
02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					154
03	3658	X	3380	-0-	-278	-0-	3380	2			N	-0-					154
04	5250	X	2830	-0-	-2420	-0-	2830	2			N	-0-					154

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	6	1	572	3	N	-0-					5
							2	4									
12	620	N	593	-0-	-27	-0-	6	1	585	3	N	-0-					5
							2	4									
01	620	N	502	-0-	-118	-0-	4	1	497	3	N	-0-					5
							1	4									
02	533	N	533	-0-	-0-	-0-	6	1	525	3	N	-0-					5
							2	4									
03	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					5
							1	4									
*04	624	N	624	-0-	-0-	-0-	7	1	615	3	N	-0-					5
							2	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
03	14B2 EXT	1325	-0-	1325	1325	1325	2				N	-0-					56
04	14B2 EXT	2824	-0-	2824	4149	2824	2				N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

11	3273	X	3273	-0-	-0-	-0-	56	1	3217	2	N	-0-					59
12	3644	X	3644	-0-	-0-	-0-	60	1	3584	2	N	-0-					59
01	3549	X	3549	-0-	-0-	-0-	46	1	3503	2	N	-0-					59
02	3644	X	3644	-0-	-0-	-0-	56	1	3588	2	N	-0-					59
03	3901	X	3901	-0-	-0-	-0-	52	1	3849	2	N	-0-					59
*04	4089	X	4089	-0-	-0-	-0-	56	1	4027	2	N	5	5	8			59
							6	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7482	X	7482	-0-	-0-	-0-	7463	2	19	9	N	17					86
12	8120	X	8120	-0-	-0-	-0-	62	1	8033	2	N	23					109
							25	9									
01	8094	X	8094	-0-	-0-	-0-	8081	2	13	9	N	12					121
02	7587	X	7587	-0-	-0-	-0-	7507	2	80	9	N	73					194
03	6634	X	6296	-0-	-338	-0-	6257	2	39	9	N	35	178	1			51
*04	8461	X	8461	-0-	-0-	-0-	8408	2	53	9	N	48					99

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					114
12	961	N	907	-0-	-54	-0-	907	2			N	-0-					114
01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					114
02	924	N	637	-0-	-287	-0-	637	2			N	-0-					114
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					114
04	990	N	904	-0-	-86	-0-	904	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	2					92
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					92

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	60	1	1853	2	N	-0-					20
12	1829	N	715	-0-	-1114	-0-	28	1	687	2	N	-0-					20
01	1395	N	963	-0-	-432	-0-	60	1	903	2	N	-0-					20
02	1792	N	1108	-0-	-684	-0-	56	1	1052	2	N	-0-					20
03	1834	N	1834	-0-	-0-	-0-	62	1	1772	2	N	-0-					20
*04	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					20

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	731	-0-	-109	-0-	60	1	653	2	N	16			120
							18	9							
12	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-			120
01	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-			120
02	724	N	724	-0-	-0-	-0-	56	1	668	2	N	-0-			120
03	775	N	713	-0-	-62	-0-	58	1	655	2	N	-0-			120
*04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-			120

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	18	1	481	2	N	-0-			-0-
12	776	N	776	-0-	-0-	-0-	31	1	745	2	N	-0-			-0-
01	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-			-0-
02	479	N	479	-0-	-0-	-0-	28	1	451	2	N	-0-			-0-
03	775	N	490	-0-	-285	-0-	31	1	459	2	N	-0-			-0-
04	630	N	578	-0-	-52	-0-	30	1	416	2	N	120			120
							132	9							

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-			3
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-			3
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-			3
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-			3
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-			3
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-			3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-			-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
04	210	N	162	-0-	-48	-0-	162	2			N	-0-			-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			7
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			7
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			7
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			7

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					204
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					204
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					204
*02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					204
*03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					204
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

11	420	#	456	-0-	36 B	-12155	456	3			N	-0-					-0-
12	434	#	424	-0-	-10 B	-12165	424	3			N	-0-					-0-
01	403	#	119	-0-	-284 B	-12449	119	3			N	-0-					-0-
02	420	#	-0-	-0-	-420 B	-12869					N	-0-					-0-
03	465	#	493	-0-	28 B	-12841	493	3			N	-0-					-0-
04	450	#	242	-0-	-208 B	-13049	242	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

11	2580	#	2656	-0-	76 B	-53579	2656	3			N	-0-					-0-
12	2666	#	2545	-0-	-121 B	-53700	2545	3			N	-0-					-0-
01	2635	#	2130	-0-	-505 B	-54205	2130	3			N	-0-					-0-
02	2492	#	2347	-0-	-145 B	-54350	2347	3			N	-0-					-0-
03	2759	#	2490	-0-	-269 B	-54619	2490	3			N	-0-					-0-
04	2670	#	2300	-0-	-370 B	-54989	2300	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

11	1204	N	1204	-0-	-0-	-0-	1200	2	4	9	N	4					72
12	1209	N	1166	-0-	-43	-0-	1164	2	2	9	N	2					74
01	1062	N	1062	-0-	-0-	-0-	1058	2	4	9	N	4					78
02	1120	N	1009	-0-	-111	-0-	1005	2	4	9	N	4					82
03	1178	N	941	-0-	-237	-0-	935	2	6	9	N	5					87
04	1020	N	761	-0-	-259	-0-	758	2	3	9	N	3					90

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					32
12	0	N	-0-	-0-	-0-		-0-					N	-0-					32
01	0	N	-0-	-0-	-0-		-0-					N	-0-					32
02	0	N	-0-	-0-	-0-		-0-					N	-0-					32
03	0	N	-0-	-0-	-0-		-0-					N	-0-					32
04	0	N	-0-	-0-	-0-		-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	186	N	247	-0-	61	B	-2474	62	1	185	2	N	-0-					12
*06	210	N	230	-0-	20	B	-2454	60	1	170	2	N	-0-					12
*07	248	N	246	-0-	-2	B	-2454	62	1	184	2	N	-0-					12
*08	248	N	250	-0-	2	B	-2452	62	1	188	2	N	-0-					12
*09	240	N	259	-0-	19	B	-2433	58	1	201	2	N	-0-					12
*10	248	N	267	-0-	19	B	-2414	62	1	205	2	N	-0-					12
*11	240	N	141	-0-	-99	B	-2414	30	1	111	2	N	-0-					12
*12	279	N	70	-0-	-209	B	-2414	46	1	24	2	N	-0-					12
*01	279	N	91	-0-	-188	B	-2414	48	1	43	2	N	-0-					12
*02	140	N	96	-0-	-44	B	-2414	38	1	58	2	N	-0-					12
*03	62	N	42	-0-	-20	B	-2414	22	1	20	2	N	-0-					12
*04	90	N	177	-0-	87	B	-2327	40	1	137	2	N	-0-					12

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) //CONT.// 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					36
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					36
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					36
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
*03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					69
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					69
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					69
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					69
*03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#	1658	-0-	-712	-0-	30	1	1628	2	N	-0-					162
12	1118	R	1118	-0-	-0-	-0-	31	1	1087	2	N	-0-					162
01	1723	R	1723	-0-	-0-	-0-	31	1	1692	2	N	-0-					162
02	1540	#	738	-0-	-802	-0-	28	1	710	2	N	-0-					162
03	1705	#	756	-0-	-949	-0-	31	1	725	2	N	-0-					162
04	1680	#	1361	-0-	-319	-0-	1361	2			N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1402	-0-	-278	-0-	1356	3	46	9	N	42					87
12	1736	#	1437	-0-	-299	-0-	1411	3	26	9	N	24	82	1			29
01	1736	#	1326	-0-	-410	-0-	1314	3	12	9	N	11					40
02	1568	#	1130	-0-	-438	-0-	1104	3	26	9	N	24					64
03	1612	#	966	-0-	-646	-0-	925	3	41	9	N	37					101
04	1410	#	919	-0-	-491	-0-	912	3	7	9	N	6					107

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

FARNSWORTH (PAZOURECK) //CONT.// 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1297	-0-	-83	-0-	397	1	900	2	N	-0-					-0-
12	1643	X	1390	-0-	-253	-0-	1390	2			N	-0-					-0-
01	1643	X	771	-0-	-872	-0-	771	2			N	-0-					-0-
02	1484	X	1245	-0-	-239	-0-	1245	2			N	-0-					-0-
*03	1643	X	1002	-0-	-641	-0-	1002	2			N	-0-					-0-
04	1350	X	1142	-0-	-208	-0-	1142	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0-	-0-	27	1	962	2	N	108					363
							119	9									
12	1023	N	880	-0-	-143	-0-	28	1	846	2	N	5					368
							6	9									
01	1209	N	751	-0-	-458	-0-	30	1	708	2	N	12					380
							13	9									
02	1036	N	545	-0-	-491	-0-	27	1	518	2	N	-0-					380
03	951	N	951	-0-	-0-	-0-	31	1	879	2	N	37					417
							41	9									
04	720	N	691	-0-	-29	-0-	28	1	601	2	N	56					473
							62	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	229	-0-	-191	-0-	102	1	127	3	Y	-0-					24
12	434	N	178	-0-	-256	-0-	102	1	76	3	Y	-0-					24
01	341	N	147	-0-	-194	-0-	102	1	45	3	Y	-0-					24
02	224	N	158	-0-	-66	-0-	102	1	56	3	Y	-0-					24
03	186	N	143	-0-	-43	-0-	102	1	41	3	Y	-0-					24
04	150	N	144	-0-	-6	-0-	102	1	42	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1474	R	1474	-0-	-0-	-0-	62	1	1412	2	N	-0-					12
*06	1590	#	1405	-0-	-185	-0-	60	1	1345	2	N	-0-					12
*07	1643	#	1347	-0-	-296	-0-	62	1	1285	2	N	-0-					12
*08	1643	#	1457	-0-	-186	-0-	62	1	1395	2	N	-0-					12
*09	1590	#	1157	-0-	-433	-0-	46	1	1111	2	N	-0-					12
*10	1488	#	457	-0-	-1031	-0-	54	1	403	2	N	-0-					12
*11	1410	#	485	-0-	-925	-0-	40	1	445	2	N	-0-					12
*12	1457	#	1347	-0-	-110	-0-	56	1	1291	2	N	-0-					12
*01	1457	#	1270	-0-	-187	-0-	54	1	1216	2	N	-0-					12
*02	1092	#	1051	-0-	-41	-0-	56	1	995	2	N	-0-					12
*03	1333	#	1316	-0-	-17	-0-	60	1	1256	2	N	-0-					12
*04	1298	R	1298	-0-	-0-	-0-	60	1	1238	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1466	-0-	-4	-0-	60	1	1406	2	N	-0-					45
12	1398	X	1398	-0-	-0-	-0-	58	1	1340	2	N	-0-					45
01	1488	X	1392	-0-	-96	-0-	62	1	1330	2	N	-0-					45
02	1372	X	1240	-0-	-132	-0-	56	1	1184	2	N	-0-					45
03	1591	X	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					45
*04	1478	X	1478	-0-	-0-	-0-	60	1	1418	2	N	-0-					45

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	827	-0-	-43	-0-	30	1	797	2	N	-0-					57
12	988	X	988	-0-	-0-	-0-	29	1	959	2	N	-0-					57
01	918	X	918	-0-	-0-	-0-	28	1	890	2	N	-0-					57
02	858	X	858	-0-	-0-	-0-	28	1	830	2	N	-0-					57
03	1000	X	1000	-0-	-0-	-0-	31	1	969	2	N	-0-					57
*04	998	X	998	-0-	-0-	-0-	30	1	968	2	N	-0-					57

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	818	-0-	-81	-0-	60	1	758	2	N	-0-					17
*06	810	N	631	-0-	-179	-0-	58	1	573	2	N	-0-					17
*07	837	N	732	-0-	-105	-0-	60	1	672	2	N	-0-					17
*08	806	N	736	-0-	-70	-0-	60	1	676	2	N	-0-					17
*09	838	N	838	-0-	-0-	-0-	58	1	780	2	N	-0-					17
*10	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-					17
*11	862	N	862	-0-	-0-	-0-	58	1	804	2	N	-0-					17
*12	868	N	806	-0-	-62	-0-	50	1	756	2	N	-0-					17
*01	899	N	893	-0-	-6	-0-	62	1	831	2	N	-0-					17
*02	812	N	703	-0-	-109	-0-	54	1	649	2	N	-0-					17
*03	943	N	943	-0-	-0-	-0-	60	1	883	2	N	-0-					17
*04	963	N	963	-0-	-0-	-0-	58	1	905	2	N	-0-					17

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2210	N	2210	-0-	-0-	-0-	62	1	2148	2	N	-0-					-0-
*06	2050	N	2050	-0-	-0-	-0-	60	1	1990	2	N	-0-					-0-
*07	2108	N	1563	-0-	-545	-0-	32	1	1531	2	N	-0-					-0-
*08	2376	N	2376	-0-	-0-	-0-	62	1	2314	2	N	-0-					-0-
*09	2150	N	2150	-0-	-0-	-0-	56	1	2094	2	N	-0-					-0-
*10	2154	N	2154	-0-	-0-	-0-	62	1	2092	2	N	-0-					-0-
*11	2310	N	2096	-0-	-214	-0-	60	1	2036	2	N	-0-					-0-
*12	2232	N	2025	-0-	-207	-0-	60	1	1965	2	N	-0-					-0-
*01	2139	N	2094	-0-	-45	-0-	60	1	2034	2	N	-0-					-0-
*02	1960	N	1707	-0-	-253	-0-	54	1	1653	2	N	-0-					-0-
*03	2246	N	2246	-0-	-0-	-0-	60	1	2186	2	N	-0-					-0-
*04	2071	N	2071	-0-	-0-	-0-	58	1	2013	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1712	-0-	-28	-0-	1712	3			N	-0-					71
12	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					71
01	1767	X	1762	-0-	-5	-0-	1762	3			N	-0-					71
02	1596	X	1585	-0-	-11	-0-	1585	3			N	-0-					71
03	1767	X	1758	-0-	-9	-0-	1758	3			N	-0-					71
04	1710	X	1692	-0-	-18	-0-	1692	3			N	-0-					71

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4799	-0-	-811	-0-	4799	3			N	-0-					40
12	6045	X	5672	-0-	-373	-0-	5672	3			N	-0-					40
01	6045	X	5102	-0-	-943	-0-	5102	3			N	-0-					40
02	5460	X	4380	-0-	-1080	-0-	4380	3			N	-0-					40
03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					40
04	5490	X	2730	-0-	-2760	-0-	2730	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					144
12	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					144
01	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					144
02	1960	X	1763	-0-	-197	-0-	1763	3			N	-0-					144
03	2170	X	1247	-0-	-923	-0-	1247	3			N	-0-					144
04	2100	X	1058	-0-	-1042	-0-	1058	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					59
12	4216	X	4107	-0-	-109	-0-	4107	3			N	-0-					59
01	4464	X	4372	-0-	-92	-0-	4372	3			N	-0-					59
02	4284	X	3754	-0-	-530	-0-	3754	3			N	-0-					59
03	4743	X	3392	-0-	-1351	-0-	3392	3			N	-0-					59
*04	5906	X	5906	-0-	-0-	-0-	5906	3			N	-0-					59

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	890	-0-	-550	-0-	888	3	2	9	N	2					86
12	1488	X	1110	-0-	-378	-0-	1108	3	2	9	N	2					88
01	1488	X	905	-0-	-583	-0-	903	3	2	9	N	2					90
02	1540	X	784	-0-	-756	-0-	782	3	2	9	N	2					92
03	1705	X	1459	-0-	-246	-0-	1459	3			N	-0-					92
*04	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1232	N	1023	-0-	-209	-0-	1023	2			N	-0-					-0-
*03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3010	-0-	-200	-0-	3010	2			N	-0-					-0-
12	3503	X	3072	-0-	-431	-0-	3072	2			N	-0-					-0-
01	3410	X	3058	-0-	-352	-0-	3058	2			N	-0-					-0-
02	3024	X	2783	-0-	-241	-0-	2783	2			N	-0-					-0-
03	3224	X	2986	-0-	-238	-0-	2986	2			N	-0-					-0-
*04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					27
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					27
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					27
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

11	453	N	453	-0-	-0-	-0-	1	1	452	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	1	1	450	2	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	1	1	490	2	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	1	1	267	2	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	1	1	489	2	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	1	1	446	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

11	1260	N	1111	-0-	-149	-0-	1111	3			N	-0-					45
12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					45
01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					45
02	1036	N	805	-0-	-231	-0-	805	3			N	-0-					45
03	1178	N	903	-0-	-275	-0-	903	3			N	-0-					45
04	990	N	923	-0-	-67	-0-	923	3			N	-0-					45

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	60	1	427	2	N	-0-					3
12	527	N	497	-0-	-30	-0-	60	1	437	2	N	-0-					3
01	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					3
02	463	N	463	-0-	-0-	-0-	56	1	394	2	N	12					15
							13	9									
03	496	N	476	-0-	-20	-0-	42	1	434	2	N	-0-					15
04	480	N	434	-0-	-46	-0-	12	1	422	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	125	-0-	-415	-0-	28	1	97	2	N	-0-					8
12	496	N	101	-0-	-395	-0-	56	1	45	2	N	-0-					8
01	310	N	240	-0-	-70	-0-	52	1	188	2	N	-0-					8
02	420	N	420	-0-	-0-	-0-	56	1	364	2	N	-0-					8
03	1335	N	1335	-0-	-0-	-0-	62	1	1273	2	N	-0-					8
*04	1996	N	1996	-0-	-0-	-0-	60	1	1936	2	N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					18
01	395	N	395	-0-	-0-	-0-	6	1	389	2	N	-0-	18	7			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	14					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					50
12	1085	N	790	-0-	-295	-0-	790	2			N	-0-					50
01	1054	N	897	-0-	-157	-0-	13	1	884	2	N	-0-					50
02	868	N	-0-	-0-	-868	-0-					N	-0-					50
03	775	N	-0-	-0-	-775	-0-					N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
12	310	N	286	-0-	-24	-0-	1	1	285	2	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	1	1	281	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	930	-0-	-60	-0-	930	2			N	-0-					77
12	992	N	905	-0-	-87	-0-	905	2			N	-0-					77
01	961	N	751	-0-	-210	-0-	751	2			N	-0-					77
02	868	N	693	-0-	-175	-0-	693	2			N	-0-					77
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					77
*04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	10	1	309	2	N	-0-					60
12	429	N	429	-0-	-0-	-0-	10	1	419	2	N	-0-					60
01	392	N	392	-0-	-0-	-0-	10	1	382	2	N	-0-					60
02	362	N	362	-0-	-0-	-0-	10	1	352	2	N	-0-					60
03	434	N	403	-0-	-31	-0-	10	1	391	2	N	2					62
							2	9									
04	390	N	353	-0-	-37	-0-	10	1	343	2	N	-0-					62

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	611	-0-	-139	-0-	60	1	530	2	N	19					190
							21	9									
12	775	N	532	-0-	-243	-0-	62	1	463	2	N	6					196
							7	9									
01	775	N	759	-0-	-16	-0-	62	1	691	2	N	5					201
							6	9									
02	667	N	667	-0-	-0-	-0-	56	1	605	2	N	5					206
							6	9									
03	676	N	676	-0-	-0-	-0-	60	1	612	2	N	4					210
							4	9									
04	750	N	686	-0-	-64	-0-	60	1	616	2	N	9	153	1			66
							10	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	14	-0-	-76 B	-0-	14	2			N	-0-					-0-
12	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	14	X	-0-	-0-	-14 B	-0-					N	-0-					-0-
04	14	X	-0-	-0-	-14 B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					67
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					67
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					67
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					67
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0- B	-0-	1245	2	23	9	N	21					158
12	1303	N	1303	-0-	-0- B	-0-	1277	2	26	9	N	24					182
01	1240	N	1013	-0-	-227 B	-0-	1000	2	13	9	N	12	154	1			40
02	1162	N	1162	-0-	-0- B	-0-	1145	2	17	9	N	15					55
03	1298	N	1298	-0-	-0- B	-0-	1281	2	17	9	N	15					70
*04	1263	N	1263	-0-	-0- B	-0-	1250	2	13	9	N	12					82

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4017	-0-	-453 B	-0-	29	1	3960	2	N	25					173
							28	9									
12	4619	X	4109	-0-	-510 B	-0-	29	1	4050	2	N	27					200
							30	9									
01	4712	X	4217	-0-	-495 B	-0-	31	1	4156	2	N	27					227
							30	9									
02	4256	X	3490	-0-	-766 B	-0-	28	1	3422	2	N	36	1	8			262
							40	9									
03	4712	X	3861	-0-	-851 B	-0-	31	1	3812	2	N	16					278
							18	9									
*04	4454	X	4454	-0-	-0- B	-0-	30	1	4392	2	N	29					307
							32	9									

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1486	-0-	-164 B	-0-	28	1	1457	2	N	1					113
							1	9									
12	1674	X	1540	-0-	-134 B	-0-	29	1	1511	2	N	-0-					113
01	1646	X	1646	-0-	-0- B	-0-	30	1	1616	2	N	-0-					113
02	1401	X	1401	-0-	-0- B	-0-	28	1	1373	2	N	-0-					113
03	1621	X	1621	-0-	-0- B	-0-	31	1	1558	2	N	29					142
							32	9									
*04	1645	X	1645	-0-	-0- B	-0-	30	1	1615	2	N	-0-					142

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

11	60	#	2	-0-	-58	-0-	1	3	1	9	N	1					66
12	62	#	3	-0-	-59	-0-	1	3	2	9	N	2					68
01	62	#	4	-0-	-58	-0-	1	3	3	9	N	3					71
02	28	#	-0-	-0-	-28	-0-					N	3					74
03	8	R	8	-0-	-0-	-0-	2	3	6	9	N	5					79
*04	16	R	16	-0-	-0-	-0-	5	3	11	9	N	10					89

CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

11	595	R	595	-0-	-0-	-0-	594	2	1	9	N	1					119
12	664	R	664	-0-	-0-	-0-	664	2			N	-0-					119
01	605	R	605	-0-	-0-	-0-	605	2			N	-0-					119
02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					119
03	31	#	24	-0-	-7	-0-	17	2	7	9	N	6	114	1			11
04	30	#	14	-0-	-16	-0-	14	2			N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					20
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					20
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					20
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					20
03	434	N	391	-0-	-43	-0-	391	2			N	-0-					20
*04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5827	X	5827	-0-	-0-	-0-	5827	2			N	-0-					153
12	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					153
01	5983	X	5572	-0-	-411	-0-	5526	2	46	9	N	42	195	1			-0-
02	5432	X	5030	-0-	-402	-0-	5030	2			N	-0-					-0-
03	6138	X	5507	-0-	-631	-0-	5507	2			N	-0-					-0-
04	5940	X	5633	-0-	-307	-0-	5633	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	332	-0-	-418	-0-	332	2			N	-0-					-0-
12	744	N	278	-0-	-466	-0-	278	2			N	-0-					-0-
01	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1297	-0-	-233	-0-	1297	2			N	-0-					-0-
12	1643	N	1205	-0-	-438	-0-	1205	2			N	-0-					-0-
01	1457	N	1030	-0-	-427	-0-	1030	2			N	-0-					-0-
02	1204	N	861	-0-	-343	-0-	861	2			N	-0-					-0-
03	1209	N	827	-0-	-382	-0-	827	2			N	-0-					-0-
04	990	N	545	-0-	-445	-0-	545	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4802	-0-	-508	-0-	4802	2			N	-0-					58
12	5301	X	5061	-0-	-240	-0-	5061	2			N	-0-					58
01	5301	X	5044	-0-	-257	-0-	5044	2			N	-0-					58
02	4788	X	4525	-0-	-263	-0-	4525	2			N	-0-					58
03	5239	X	4914	-0-	-325	-0-	4914	2			N	-0-					58
04	4890	X	4780	-0-	-110	-0-	4780	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					92
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					92
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					92
02	1204	N	686	-0-	-518	-0-	686	2			N	-0-					92
03	1271	N	368	-0-	-903	-0-	368	2			N	-0-					92
04	1140	N	379	-0-	-761	-0-	379	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1059	-0-	-141	-0-	1059	2			N	-0-					-0-
12	1147	N	961	-0-	-186	-0-	961	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	277	2	2	9	N	2					102
12	186	N	-0-	-0-	-186	-0-					N	2					104
01	93	N	24	-0-	-69	-0-	24	2			N	-0-					104
02	224	N	6	-0-	-218	-0-	6	2			N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ANDREW				WELL #: 1	RRCID -> 221197		COMPL. DATE 09/09/2006				TOTAL DEPTH 12300		PERF.10498 - 10542			
11	4830	X	4054	-0-	-776	-0-	45 52	1 9	3957	2	N	47					224
12	4805	X	1540	-0-	-3265	-0-	19 12	1 9	1509	2	N	11					235
01	5118	X	5118	-0-	-0-	-0-	45 101	1 9	4972	2	N	92	193	1			134
02	4284	X	4031	-0-	-253	-0-	45 40	1 9	3946	2	N	36					170
03	4588	X	4189	-0-	-399	-0-	45 54	1 9	4090	2	N	49					219
04	4950	X	3927	-0-	-1023	-0-	45 123	1 9	3759	2	N	112	181	1			150

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

11	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					132
12	403	N	274	-0-	-129	-0-	274	2			N	-0-					132
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					132
02	308	N	90	-0-	-218	-0-	90	2			N	-0-					132
03	279	N	-0-	-0-	-279	-0-					N	-0-					132
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					132

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-				65
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-				65
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-				65
02	56	N	55	-0-	-1	B	-0-	55	3			N	-0-				65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-				65
04	60	N	52	-0-	-8	B	-0-	52	3			N	-0-				65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

11	829	N	829	-0-	-0-	B	-0-	816	2	13	9	N	12	140	1		27
12	874	N	874	-0-	-0-	B	-0-	856	2	18	9	N	16				43
01	851	N	851	-0-	-0-	B	-0-	836	2	15	9	N	14				57
02	789	N	789	-0-	-0-	B	-0-	775	2	14	9	N	13				70
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0-	B	-0-	865	2	20	9	N	18				88
*04	834	N	834	-0-	-0-	B	-0-	821	2	13	9	N	12				100

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0- B	-0-	1115	2	13	9	N	12	172	1			45
12	1137	N	1137	-0-	-0- B	-0-	1124	2	13	9	N	12					57
01	1150	N	1150	-0-	-0- B	-0-	1135	2	15	9	N	14					71
02	980	N	976	-0-	-4 B	-0-	967	2	9	9	N	8					79
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0- B	-0-	1143	2	11	9	N	10					89
*04	1106	N	1106	-0-	-0- B	-0-	1095	2	11	9	N	10					99

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					9
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					9
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					9
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					9
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	377	2	21	9	N	19					28
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					28

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
04	960	N	803	-0-	-157	-0-	803	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					39
12	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					39
01	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					39
02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					39
03	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					39
*04	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					39

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0-	-0-	37	1	1746	3	N	-0-					59
							2	4									
12	1860	N	1332	-0-	-528	-0-	26	1	1304	3	N	-0-					59
							2	4									
01	765	N	765	-0-	-0-	-0-	14	1	750	3	N	-0-					59
							1	4									
02	1680	N	1442	-0-	-238	-0-	28	1	1412	3	N	-0-					59
							2	4									
03	1333	N	1179	-0-	-154	-0-	16	1	1162	3	N	-0-					59
							1	4									
*04	1062	N	1062	-0-	-0-	-0-	22	1	1038	3	N	-0-					59
							2	4									

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	343	-0-	-77	-0-	343	3			N	-0-					19
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					19
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					19
03	372	N	234	-0-	-138	-0-	234	3			N	-0-					19
04	420	N	180	-0-	-240	-0-	180	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0-	-0-	3	1	1737	3	N	-0-					164
12	1488	N	1210	-0-	-278	-0-	38	1	1172	3	N	-0-					164
01	1116	N	365	-0-	-751	-0-	14	1	351	3	N	-0-					164
02	1679	N	1679	-0-	-0-	-0-	35	1	1644	3	N	-0-					164
03	1209	N	1101	-0-	-108	-0-	1101	3			N	-0-					164
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					57
12	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					57
01	1364	N	454	-0-	-910	-0-	454	3			N	-0-					57
02	1792	N	1449	-0-	-343	-0-	1449	3			N	-0-					57
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					57
04	450	N	367	-0-	-83	-0-	367	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	1672	-0-	-998	-0-	1672	3			N	-0-					39
12	2449	N	1648	-0-	-801	-0-	1648	3			N	-0-					39
01	1829	N	1603	-0-	-226	-0-	1603	3			N	-0-					39
02	1568	N	781	-0-	-787	-0-	781	3			N	-0-					39
03	1643	N	265	-0-	-1378	-0-	220	3	45	9	N	41	70	1			10
04	1560	N	1557	-0-	-3	-0-	1554	3	3	9	N	3					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
01	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					-0-
02	1764	N	1308	-0-	-456	-0-	1308	3			N	-0-					-0-
03	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-
*04	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2683	N	2683	-0-	-0-	-0-	45	1	2638	3	N	-0-					55
12	2279	N	2279	-0-	-0-	-0-	41	1	2238	3	N	-0-					55
01	2015	N	1327	-0-	-688	-0-	32	1	1295	3	N	-0-					55
02	1904	N	1778	-0-	-126	-0-	42	1	1736	3	N	-0-					55
03	2108	N	1665	-0-	-443	-0-	1665	3			N	-0-					55
04	1290	N	979	-0-	-311	-0-	896	3	83	9	N	75					130

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3272	-0-	272	827	390	1	2882	3	N	-0-					79
12	2623	N	1796	-0-	-827	-0-	234	1	1554	3	N	7					86
							8	9									
01	1240	X	254	-0-	-986	-0-	26	1	228	3	N	-0-					86
02	1489	X	1489	-0-	-0-	-0-	39	1	1450	3	N	-0-					86
03	1446	X	1446	-0-	-0-	-0-	39	1	1407	3	N	-0-					86
*04	1515	X	1515	-0-	-0-	-0-	26	1	1471	3	N	16					102
							18	9									

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*03	0	N	-0-	-0-	-0-	-0-					N	14	126	1			27
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					62
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					62
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					62
03	713	N	530	-0-	-183	-0-	530	3			N	-0-					62
04	570	N	455	-0-	-115	-0-	455	3			N	-0-					62

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	60	1	61	2	N	-0-					28
12	67	N	67	-0-	-0-	-0-	42	1	25	2	N	-0-					28
01	124	N	121	-0-	-3	-0-	60	1	61	2	N	-0-					28
02	113	N	113	-0-	-0-	-0-	54	1	59	2	N	-0-					28
03	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					28
*04	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					28

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					48
12	2728	X	2615	-0-	-113	-0-	2615	2			N	-0-					48
01	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					48
02	2464	X	2236	-0-	-228	-0-	2236	2			N	-0-					48
03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					48
04	2640	X	2398	-0-	-242	-0-	2398	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					25
12	434	N	142	-0-	-292	-0-	142	2			N	-0-					25
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					172
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					172
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					172
02	448	N	32	-0-	-416	-0-	32	2			N	-0-					172
03	341	N	-0-	-0-	-341	-0-					N	-0-					172
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					24
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					24
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					24
02	1652	N	1450	-0-	-202	-0-	1450	2			N	-0-					24
03	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					24
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					24

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	308	N	244	-0-	-64	-0-	244	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	774	-0-	-96	-0-	321	1	453	2	N	-0-					-0-
12	1054	X	577	-0-	-477	-0-	230	1	347	2	N	-0-					-0-
01	1116	X	634	-0-	-482	-0-	176	1	458	2	N	-0-					-0-
02	728	N	186	-0-	-542	-0-	80	1	106	2	N	-0-					-0-
03	1541	N	1541	-0-	-0-	-0-	362	1	1179	2	N	-0-					-0-
*04	1007	N	1007	-0-	-0-	-0-	322	1	685	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1637	-0-	-733	-0-	174	1	1463	2	N	-0-					-0-
12	2480	N	1880	-0-	-600	-0-	180	1	1700	2	N	-0-					-0-
01	2387	N	842	-0-	-1545	-0-	87	1	755	2	N	-0-					-0-
02	1540	N	260	-0-	-1280	-0-	38	1	222	2	N	-0-					-0-
03	1891	N	10	-0-	-1881	-0-	4	1	6	2	N	-0-					-0-
04	810	N	13	-0-	-797	-0-	1	1	12	2	N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	967	-0-	-563	-0-	966	3	1	9	N	1					97
12	1209	#	1007	-0-	-202	-0-	1007	3			N	-0-					97
01	1116	#	935	-0-	-181	-0-	935	3			N	-0-					97
02	1008	#	728	-0-	-280	-0-	728	3			N	-0-					97
03	1085	#	783	-0-	-302	-0-	783	3			N	-0-					97
04	960	#	741	-0-	-219	-0-	741	3			N	-0-					97

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	173	-0-	-37	-0-	173	3			N	-0-					97
12	222	R	222	-0-	-0-	-0-	222	3			N	-0-					97
01	217	#	197	-0-	-20	-0-	197	3			N	-0-					97
02	168	#	166	-0-	-2	-0-	166	3			N	-0-					97
03	217	#	179	-0-	-38	-0-	179	3			N	-0-					97
04	210	#	174	-0-	-36	-0-	174	3			N	-0-					97

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2013 - PLUGGED 12/19/13

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	569	-0-	-151	-0-	532	2	37	9	N	34					99
12	744	#	513	-0-	-231	-0-	480	2	33	9	N	30					129
01	651	#	546	-0-	-105	-0-	539	2	7	9	N	6					135
02	560	#	464	-0-	-96	-0-	451	2	13	9	N	12					147
03	620	#	599	-0-	-21	-0-	580	2	19	9	N	17					164
*04	587	R	587	-0-	-0-	-0-	559	2	28	9	N	25					189

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	1103	R	1103	-0-	-0-	-0-	1082	3	21	9	N	19	170	1			39
12	1170	R	1170	-0-	-0-	-0-	1149	3	21	9	N	19					58
01	1418	R	1418	-0-	-0-	-0-	1376	3	42	9	N	38					96
02	1445	R	1445	-0-	-0-	-0-	1365	3	80	9	N	73					169
03	1472	R	1472	-0-	-0-	-0-	1419	3	53	9	N	48					217
*04	1366	R	1366	-0-	-0-	-0-	1316	3	50	9	N	45					262

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

11	150	#	91	-0-	-59	-0-	91	2			N	-0-					146
12	124	#	80	-0-	-44	-0-	80	2			N	-0-					146
01	124	#	78	-0-	-46	-0-	78	2			N	-0-					146
02	84	#	59	-0-	-25	-0-	59	2			N	-0-					146
03	93	#	58	-0-	-35	-0-	58	2			N	-0-					146
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	3699	R	3699	-0-	-0-	-0-	3684	3	15	9	N	14					131
12	3764	R	3764	-0-	-0-	-0-	3754	3	10	9	N	9					140
01	3808	R	3808	-0-	-0-	-0-	3806	3	2	9	N	2					142
02	3724	R	3724	-0-	-0-	-0-	3723	3	1	9	N	1					143
03	4563	R	4563	-0-	-0-	-0-	4563	3			N	-0-					143
*04	4296	R	4296	-0-	-0-	-0-	4277	3	19	9	N	17					160

CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	215	-0-	-85	-0-	215	2			N	-0-					120
12	310	#	56	-0-	-254	-0-	56	2			N	-0-					120
01	310	#	206	-0-	-104	-0-	206	2			N	-0-					120
02	268	R	268	-0-	-0-	-0-	268	2			N	-0-					120
03	237	R	237	-0-	-0-	-0-	237	2			N	-0-					120
04	210	#	8	-0-	-202	-0-	8	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	882	-0-	-78	-0-	3	1	879	2	N	-0-					6
12	992	#	794	-0-	-198	-0-	3	1	791	2	N	-0-					6
01	992	#	926	-0-	-66	-0-	926	2			N	-0-					6
02	852	R	852	-0-	-0-	-0-	852	2			N	-0-					6
03	925	R	925	-0-	-0-	-0-	925	2			N	-0-					6
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	762	-0-	-378	-0-	762	2			N	-0-					67
12	1178	#	425	-0-	-753	-0-	425	2			N	-0-					67
01	1178	#	671	-0-	-507	-0-	671	2			N	-0-					67
02	1064	#	740	-0-	-324	-0-	740	2			N	-0-					67
03	990	R	990	-0-	-0-	-0-	990	2			N	-0-					67
*04	936	R	936	-0-	-0-	-0-	936	2			N	-0-					67

LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/07/2012

JONES WELL #: 1701H RRCID -> 275565 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					105
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					105
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					105
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					105
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					105
04	570	N	507	-0-	-63	-0-	507	3			N	-0-					105

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					64
12	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					64
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
03	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					64
*04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	45	1	1112	3	N	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	47	1	1106	3	N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	47	1	1155	3	N	-0-					-0-
02	1092	N	1048	-0-	-44	-0-	42	1	1006	3	N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1170	N	1082	-0-	-88	-0-	1082	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2014 - P&A 02/28/14

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
12	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					27
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					27
02	1148	N	1140	-0-	-8	-0-	1140	2			N	-0-					27
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					27
04	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					279
12	2170	N	2150	-0-	-20	-0-	2150	2			Y	-0-					279
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					279
02	1988	N	1927	-0-	-61	-0-	1927	2			Y	-0-					279
03	2139	N	2131	-0-	-8	-0-	2131	2			Y	-0-					279
04	2130	N	2113	-0-	-17	-0-	2113	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2609	N	2609	-0-	-0-	-0-	29 4	1 9	2576	2	N	4					64
12	2511	N	2335	-0-	-176	-0-	31 1	1 9	2303	2	N	1					65
01	2511	N	2264	-0-	-247	-0-	31 2	1 9	2231	2	N	2					67
02	2268	N	2261	-0-	-7	-0-	26 6	1 9	2229	2	N	5					72
03	2440	N	2440	-0-	-0-	-0-	31 13	1 9	2396	2	N	12					84
*04	2680	N	2680	-0-	-0-	-0-	30 3	1 9	2647	2	N	3					87

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					81
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					81
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					81
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					81
03	403	N	360	-0-	-43	-0-	360	2			N	-0-					81
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					48
12	248	N	172	-0-	-76	-0-	172	2			N	-0-					48
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					48
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					48
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					48
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

11	660	N	658	-0-	-2	-0-	658	2			N	-0-					70
12	682	N	672	-0-	-10	-0-	672	2			N	-0-					70
01	651	N	616	-0-	-35	-0-	616	2			N	-0-					70
02	616	N	466	-0-	-150	-0-	466	2			N	-0-					70
03	682	N	508	-0-	-174	-0-	508	2			N	-0-					70
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

11	1470	N	1319	-0-	-151	-0-	450	1	866	2	N	3	190	1			22
							3	9									
12	1464	N	1464	-0-	-0-	-0-	465	1	977	2	N	20					42
							22	9									
01	1326	N	1326	-0-	-0-	-0-	435	1	891	2	N	-0-					42
02	1232	N	1139	-0-	-93	-0-	375	1	668	2	N	87					129
							96	9									
03	1457	N	979	-0-	-478	-0-	345	1	598	2	N	33					162
							36	9									
04	1290	N	1230	-0-	-60	-0-	435	1	765	2	N	27					189
							30	9									

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

11	1620	N	1256	-0-	-364	-0-	10	1	1224	2	N	20					178
							22	9									
12	1643	N	1255	-0-	-388	-0-	10	1	1241	2	N	4					182
							4	9									
01	1457	N	1359	-0-	-98	-0-	10	1	1342	2	N	6					188
							7	9									
02	1176	N	1010	-0-	-166	-0-	10	1	996	2	N	4					192
							4	9									
03	1240	N	1195	-0-	-45	-0-	10	1	1173	2	N	11					203
							12	9									
*04	1800	N	1800	-0-	-0-	-0-	10	1	1786	2	N	4					207
							4	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	15	1	924	2	N	-0-					70
12	901	N	901	-0-	-0-	-0-	15	1	885	2	N	1					71
							1	9									
01	899	N	256	-0-	-643	-0-	15	1	235	2	N	5					76
							6	9									
02	868	N	518	-0-	-350	-0-	15	1	503	2	N	-0-					76
03	899	N	338	-0-	-561	-0-	15	1	321	2	N	2					78
							2	9									
*04	541	N	541	-0-	-0-	-0-	15	1	526	2	N	-0-					78

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

11	1050	N	798	-0-	-252	-0-	10	1	782	2	N	5					28
							6	9									
12	1023	N	549	-0-	-474	-0-	10	1	539	2	N	-0-					28
01	899	N	517	-0-	-382	-0-	10	1	504	2	N	3					31
							3	9									
02	756	N	490	-0-	-266	-0-	10	1	480	2	N	-0-					31
03	558	N	483	-0-	-75	-0-	10	1	469	2	N	4					35
							4	9									
*04	788	N	788	-0-	-0-	-0-	10	1	772	2	N	5					40
							6	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

11	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					114
12	2635	X	2609	-0-	-26	-0-	2609	2			N	-0-					114
01	2635	X	2240	-0-	-395	-0-	2240	2			N	-0-					114
02	2380	X	2271	-0-	-109	-0-	2271	2			N	-0-					114
03	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					114
04	2550	X	2292	-0-	-258	-0-	2292	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH 9528 PERF. 8733 - 8759

11	14B2 EXT		2031	-0-	2031	2031	1722	2	309	9	N	281					281
12	14B2 EXT		2015	-0-	2015	4046	1825	2	190	9	N	173	198	1			256
01	14B2 EXT		1004	-0-	1004	5050	902	2	102	9	N	93					349
02	14B2 EXT		1161	-0-	1161	6211	1011	2	150	9	N	136	188	1			297
*03	7658	X	1447	-0-	-6211	-0-	1447	2			N	-0-	195	1			102
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5123	X	5123	-0-	-0-	-0-	5045	2	78	9	N	71	195	1			58
12	5055	X	5055	-0-	-0-	-0-	4902	2	153	9	N	139					197
01	4232	X	4232	-0-	-0-	-0-	4099	2	133	9	N	121	198	1			120
02	4871	X	4871	-0-	-0-	-0-	4770	2	101	9	N	92					212
03	5055	X	5055	-0-	-0-	-0-	4955	2	100	9	N	91	193	1			110
*04	4762	X	4762	-0-	-0-	-0-	4617	2	145	9	N	132					242

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
02	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	1410	N	1007	-0-	-403	-0-	1004	2	3	9	N	3					202
12	1736	N	612	-0-	-1124	-0-	612	2			N	-0-					202
01	1581	N	810	-0-	-771	-0-	810	2			N	-0-					202
02	952	N	935	-0-	-17	-0-	935	2			N	-0-					202
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					202
*04	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					205

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

11	2315	N	2315	-0-	-0-	-0-	257	1	2058	2	N	-0-					180
12	2327	N	2327	-0-	-0-	-0-	277	1	2050	2	N	-0-					180
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					180
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					180
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					180
*04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

11	2237	X	2237	-0-	-0-	-0-	2236	2	1	9	N	1					181
12	2923	X	2923	-0-	-0-	-0-	207	1	2716	2	N	-0-					181
01	2437	X	2437	-0-	-0-	-0-	2431	2	6	9	N	5					186
02	4110	X	4110	-0-	-0-	-0-	4109	2	1	9	N	1					187
03	3307	X	3307	-0-	-0-	-0-	3282	2	25	9	N	23	181	1			29
*04	2827	X	2827	-0-	-0-	-0-	2819	2	8	9	N	7					36

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					56
12	1674	N	1263	-0-	-411	-0-	1263	2			N	-0-					56
01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
02	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					59
03	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7					66
04	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					66

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					119
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					119
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					119
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					119
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					119
*04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	243	-0-	-57	-0-	8	1	235	2	N	-0-					7
12	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					7
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					7
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					7
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2615	-0-	2615	2615	112	1	2489	2	N	13					156
							14	9									
12	DLQ G-10		3735	-0-	3735	6350	3722	2	13	9	N	12					168
01	DLQ G-10		2332	-0-	2332	8682	2324	2	8	9	N	7					175
02	11674	X	2992	-0-	-8682	-0-	2958	2	34	9	N	31					206
03	3720	X	3562	-0-	-158	-0-	3504	2	58	9	N	53	192	1			67
04	3600	X	3337	-0-	-263	-0-	3315	2	22	9	N	20					87

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1757	-0-	-493	-0-	155	1	1602	2	N	-0-					121
12	2263	N	2023	-0-	-240	-0-	170	1	1853	2	N	-0-					121
01	2108	N	1696	-0-	-412	-0-	1696	2			N	-0-					121
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					121
03	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					121
*04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	24	1	1070	2	N	-0-					115
12	991	N	991	-0-	-0-	-0-	22	1	969	2	N	-0-					115
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					115
02	1008	N	691	-0-	-317	-0-	691	2			N	-0-					115
03	992	N	912	-0-	-80	-0-	912	2			N	-0-					115
*04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					89
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					89
01	62	N	-0-	-0-	-62	-0-					N	-0-					89
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					89
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					89
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	#	1043	-0-	-667	-0-	134 3	1 9	906	2	N	3					103
12	1643	#	1488	-0-	-155	-0-	134 2	1 9	1352	2	N	2					105
01	1643	#	1174	-0-	-469	-0-	134 3	1 9	1037	2	N	3					108
02	1428	#	966	-0-	-462	-0-	134 2	1 9	830	2	N	2					110
03	1724	R	1724	-0-	-0-	-0-	134 1	1 9	1589	2	N	1					111
*04	1639	R	1639	-0-	-0-	-0-	134 13	1 9	1492	2	N	12					123

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	654	-0-	-6	-0-	654	2			N	-0-					100
12	679	R	679	-0-	-0-	-0-	676	2	3	9	N	3					103
01	684	R	684	-0-	-0-	-0-	682	2	2	9	N	2					105
02	625	R	625	-0-	-0-	-0-	616	2	9	9	N	8					113
03	682	#	603	-0-	-79	-0-	603	2			N	-0-					113
04	660	#	577	-0-	-83	-0-	577	2			N	-0-					113

CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1531	-0-	-29	-0-	1476	2	55	9	N	50					202
12	1612	#	1413	-0-	-199	-0-	1396	2	17	9	N	15	190	1			27
01	1612	#	1339	-0-	-273	-0-	1321	2	18	9	N	16					43
02	1428	#	1399	-0-	-29	-0-	1386	2	13	9	N	12					55
03	1581	#	1547	-0-	-34	-0-	1533	2	14	9	N	13					68
04	1530	#	1494	-0-	-36	-0-	1470	2	24	9	N	22					90

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					23
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					23
01	1023	N	55	-0-	-968	-0-	55	3			N	-0-					23
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					23
03	744	N	683	-0-	-61	-0-	683	3			N	-0-					23
*04	806	N	806	-0-	-0-	-0-	806	3			N	-0-					23

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0-	-0-	1602	2	6	9	N	5	135	1			54
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					54
01	1550	N	1145	-0-	-405	-0-	1145	2			N	-0-					54
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					54
03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					54
*04	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					54

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					58
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					58
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					58
02	616	N	221	-0-	-395	-0-	221	2			N	-0-					58
03	713	N	506	-0-	-207	-0-	506	2			N	-0-					58
04	690	N	537	-0-	-153	-0-	537	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	30	1	849	2	N	-0-					223
12	903	N	903	-0-	-0-	-0-	29	1	874	2	N	-0-					223
01	868	N	808	-0-	-60	-0-	31	1	777	2	N	-0-					223
02	839	N	839	-0-	-0-	-0-	28	1	811	2	N	-0-					223
03	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					223
*04	868	N	868	-0-	-0-	-0-	58	1	810	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3225	R	3225	-0-	-0-	-0-	3225	2			N	-0-					170
12	3371	R	3371	-0-	-0-	-0-	3367	2	4	9	N	4					174
01	3262	R	3262	-0-	-0-	-0-	3231	2	31	9	N	28					202
02	2981	R	2981	-0-	-0-	-0-	2968	2	13	9	N	12					214
03	3201	R	3201	-0-	-0-	-0-	3194	2	7	9	N	6					220
*04	3088	R	3088	-0-	-0-	-0-	3067	2	21	9	N	19					239

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

11	2550	#	1915	-0-	-635	-0-	1915	2			N	-0-					117
12	2542	#	1986	-0-	-556	-0-	1986	2			N	-0-					117
01	2263	#	2207	-0-	-56	-0-	2161	2	46	9	N	42					159
02	2016	#	1825	-0-	-191	-0-	1822	2	3	9	N	3					162
03	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					162
04	2130	#	2104	-0-	-26	-0-	2095	2	9	9	N	8					170

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

11	630	#	592	-0-	-38	-0-	592	2			N	-0-					18
12	620	#	615	-0-	-5	-0-	615	2			N	-0-					18
01	682	#	623	-0-	-59	-0-	623	2			N	-0-					18
02	616	#	563	-0-	-53	-0-	553	2	10	9	N	9					27
03	682	#	625	-0-	-57	-0-	612	2	13	9	N	12					39
04	600	#	580	-0-	-20	-0-	571	2	9	9	N	8					47

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

11	360	#	-0-	-0-	-360	-0-					N	-0-					91
12	372	#	-0-	-0-	-372	-0-					N	-0-					91
01	372	#	-0-	-0-	-372	-0-					N	-0-					91
02	308	#	-0-	-0-	-308	-0-					N	-0-					91
03	155	#	-0-	-0-	-155	-0-					N	-0-					91
04	0	#	-0-	-0-	-0-	-0-					N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

11	30	#	-0-	-0-	-30	-0-					N	-0-					146
12	0	#	-0-	-0-	-0-	-0-					N	-0-					146
01	0	#	-0-	-0-	-0-	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	21	52	1			115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115
04	0	#	-0-	-0-	-0-	-0-					N	-0-					115

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

11	1020	#	-0-	-0-	-1020	-0-					N	-0-					75
12	682	#	-0-	-0-	-682	-0-					N	-0-					75
01	0	#	-0-	-0-	-0-	-0-					N	-0-					75
02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	0	#	-0-	-0-	-0-	-0-					N	-0-					75
04	0	#	-0-	-0-	-0-	-0-					N	-0-					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	R	1143	-0-	-0-	-0-	1132	2	11	9	N	10					90
12	1194	R	1194	-0-	-0-	-0-	1180	2	14	9	N	13					103
01	961	#	865	-0-	-96	-0-	857	2	8	9	N	7					110
02	1064	#	968	-0-	-96	-0-	957	2	11	9	N	10					120
03	1209	#	1206	-0-	-3	-0-	1194	2	12	9	N	11					131
04	1170	#	1004	-0-	-166	-0-	994	2	10	9	N	9					140

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

11	390	#	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	403	#	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	372	#	275	-0-	-97	-0-	275	2			N	-0-					-0-
02	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	372	#	345	-0-	-27	-0-	345	2			N	-0-					-0-
*04	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

11	540	#	496	-0-	-44	-0-	494	2	2	9	N	2					35
12	589	#	269	-0-	-320	-0-	269	2			N	-0-					35
01	589	#	309	-0-	-280	-0-	309	2			N	-0-					35
02	532	#	442	-0-	-90	-0-	442	2			N	-0-					35
03	558	#	487	-0-	-71	-0-	481	2	6	9	N	5					40
04	510	#	485	-0-	-25	-0-	482	2	3	9	N	3					43

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

11	510	#	374	-0-	-136	-0-	374	2			N	-0-					179
12	527	#	483	-0-	-44	-0-	483	2			N	-0-					179
01	527	#	498	-0-	-29	-0-	496	2	2	9	N	2					181
02	476	#	381	-0-	-95	-0-	378	2	3	9	N	3					184
03	498	R	498	-0-	-0-	-0-	489	2	9	9	N	8					192
*04	551	R	551	-0-	-0-	-0-	539	2	12	9	N	11					203

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	492	-0-	-108	-0-	492	2			N	-0-					77
12	620	#	528	-0-	-92	-0-	528	2			N	-0-					77
01	713	#	488	-0-	-225	-0-	488	2			N	-0-					77
02	644	#	488	-0-	-156	-0-	488	2			N	-0-					77
*03	525	R	525	-0-	-0-	-0-	525	2			N	-0-					77
04	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	802	-0-	-38	-0-	802	2			N	-0-					75
12	915	R	915	-0-	-0-	-0-	915	2			N	-0-					75
01	837	#	805	-0-	-32	-0-	805	2			N	-0-					75
02	1064	#	805	-0-	-259	-0-	805	2			N	-0-					75
*03	885	R	885	-0-	-0-	-0-	885	2			N	-0-					75
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					75

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	806	-0-	-214	-0-	797	2	9	9	N	8					268
12	992	#	762	-0-	-230	-0-	756	2	6	9	N	5					273
01	930	#	662	-0-	-268	-0-	656	2	6	9	N	5					280
02	812	#	662	-0-	-150	-0-	656	2	6	9	N	5					280
*03	912	R	912	-0-	-0-	-0-	610	2	2	9	N	2					282
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					282

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	911	-0-	-79	-0-	911	3			N	-0-					30
12	1023	#	865	-0-	-158	-0-	865	3			N	-0-					30
01	992	#	785	-0-	-207	-0-	785	3			N	-0-					30
02	896	#	659	-0-	-237	-0-	659	3			N	-0-					30
03	992	#	689	-0-	-303	-0-	689	3			N	-0-					30
04	900	#	577	-0-	-323	-0-	577	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1480	-0-	-290	-0-	1480	3			N	-0-					12
12	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					12
01	1798	#	1527	-0-	-271	-0-	1527	3			N	-0-					12
02	1624	#	1504	-0-	-120	-0-	1504	3			N	-0-					12
03	1798	#	1640	-0-	-158	-0-	1640	3			N	-0-					12
04	1680	#	1596	-0-	-84	-0-	1596	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3187	R	3187	-0-	-0-	-0-	3187	3			N	-0-					27
12	3647	R	3647	-0-	-0-	-0-	3647	3			N	-0-					27
01	3128	R	3128	-0-	-0-	-0-	3128	3			N	-0-					27
02	3061	R	3061	-0-	-0-	-0-	3061	3			N	-0-	27	1			-0-
03	3529	R	3529	-0-	-0-	-0-	3529	3			N	-0-					-0-
*04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6612	R	2073	-0-	-4539	-0-	2073	2			Y	-0-					-0-
12	2365	R	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
01	2387	#	2155	-0-	-232	-0-	2155	2			Y	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
03	2356	#	2232	-0-	-124	-0-	2232	2			Y	-0-					-0-
04	2280	#	2190	-0-	-90	-0-	2190	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4765	R	1565	-0-	-3200	-0-	105	1	1460	3	Y	-0-					-0-
12	1680	R	1680	-0-	-0-	-0-	109	1	1571	3	Y	-0-					-0-
01	1922	#	1592	-0-	-330	-0-	109	1	1483	3	Y	-0-					-0-
02	1624	#	1526	-0-	-98	-0-	98	1	1428	3	Y	-0-					-0-
03	1674	#	1631	-0-	-43	-0-	109	1	1522	3	Y	-0-					-0-
04	1620	#	1339	-0-	-281	-0-	105	1	1234	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2230	R	749	-0-	-1481	-0-	749	3			Y	-0-					80
12	645	R	645	-0-	-0-	-0-	645	3			Y	-0-					80
01	961	#	623	-0-	-338	-0-	609	3	14	9	Y	13					93
02	868	#	692	-0-	-176	-0-	692	3			Y	-0-					93
03	775	#	741	-0-	-34	-0-	695	3	46	9	Y	42					135
04	750	#	664	-0-	-86	-0-	664	3			Y	-0-					135

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	R	425	-0-	-0-	-0-	425	3			N	-0-					185
12	496	#	444	-0-	-52	-0-	444	3			N	-0-					185
01	496	#	371	-0-	-125	-0-	371	3			N	-0-					185
02	448	#	420	-0-	-28	-0-	346	3	74	9	N	67					252
03	496	#	50	-0-	-446	-0-	50	3			N	-0-					252
04	420	#	-0-	-0-	-420	-0-					N	-0-					252

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6236	R	1629	-0-	-4607	-0-	1581	2	48	9	Y	44					157
12	1833	R	1833	-0-	-0-	-0-	1798	2	35	9	Y	32					189
01	2325	#	1456	-0-	-869	-0-	1402	2	54	9	Y	49					238
02	2100	#	768	-0-	-1332	-0-	753	2	15	9	Y	14	144	1			108
03	2809	R	2809	-0-	-0-	-0-	2809	2			Y	-0-					108
*04	2559	R	2559	-0-	-0-	-0-	2559	2			Y	-0-					108

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3728	R	1184	-0-	-2544	-0-	1184	3			Y	-0-					47
12	1147	R	1147	-0-	-0-	-0-	1143	3	4	9	Y	4					51
01	1302	#	1202	-0-	-100	-0-	1199	3	3	9	Y	3					54
02	1176	#	869	-0-	-307	-0-	869	3			Y	-0-					54
03	1302	#	1178	-0-	-124	-0-	1177	3	1	9	Y	1					55
04	1170	#	1039	-0-	-131	-0-	1018	3	21	9	Y	19					74

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	R	938	-0-	-2051	-0-	938	3			Y	-0-					80
12	940	R	940	-0-	-0-	-0-	936	3	4	9	Y	4					84
01	1271	#	953	-0-	-318	-0-	950	3	3	9	Y	3					87
02	952	#	689	-0-	-263	-0-	689	3			Y	-0-					87
03	1054	#	1037	-0-	-17	-0-	1036	3	1	9	Y	1					88
*04	1056	R	1056	-0-	-0-	-0-	1030	3	26	9	Y	24					112

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	50	-0-	-760	-0-	50	2			N	-0-					93
12	837	#	8	-0-	-829	-0-	8	2			N	-0-					93
01	837	#	253	-0-	-584	-0-	253	2			N	-0-					93
02	448	#	282	-0-	-166	-0-	282	2			N	-0-					93
03	221	R	221	-0-	-0-	-0-	221	2			N	-0-					93
04	240	#	-0-	-0-	-240	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

11	690	#	530	-0-	-160	-0-	16	1	514	2	N	-0-					48
12	713	#	532	-0-	-181	-0-	532	2			N	-0-					48
01	620	#	494	-0-	-126	-0-	16	1	478	2	N	-0-					48
02	504	#	500	-0-	-4	-0-	500	2			N	-0-					48
03	597	R	597	-0-	-0-	-0-	597	2			N	-0-					48
*04	647	R	647	-0-	-0-	-0-	647	2			N	-0-					48

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

11	420	#	366	-0-	-54	-0-	14	1	351	2	Y	1					36
							1	9									
12	884	R	884	-0-	-0-	-0-	881	2	3	9	Y	3					39
01	936	R	936	-0-	-0-	-0-	932	2	4	9	Y	4					43
02	392	#	43	-0-	-349	-0-	35	2	8	9	Y	7					50
03	DLQ G-10		963	-0-	963	963	940	2	23	9	Y	21					71
04	DLQ G-10		923	-0-	923	1886	919	2	4	9	Y	4	62	1			13

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

11	960	#	449	-0-	-511	-0-	17	1	430	2	Y	2					74
							2	9									
12	1087	R	1087	-0-	-0-	-0-	1080	2	7	9	Y	6					80
01	1154	R	1154	-0-	-0-	-0-	1144	2	10	9	Y	9					89
02	532	#	61	-0-	-471	-0-	47	2	14	9	Y	13					102
03	DLQ G-10		1212	-0-	1212	1212	1166	2	46	9	Y	42					144
04	DLQ G-10		1138	-0-	1138	2350	1128	2	10	9	Y	9	127	1			26

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400		4227	-0-	-1173	1048005	4227	2			N	-0-					346
12	7750		3221	-0-	-4529	1043476	3221	2			N	-0-					346
01	7750		3027	-0-	-4723	1038753	3023	2	4	9	N	4					350
02	7000		3450	-0-	-3550	1035203	3233	2	217	9	N	197	167	1			380
03	7750		5385	-0-	-2365	1032838	4804	2	581	9	N	528	667	1			241
*04	7500		5207	-0-	-2293	1030545	4702	2	505	9	N	459	553	1			147

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	456					N	-0-					-0-
12	456	N	-0-	-0-	-456	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					38
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					38
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					38
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					38
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					38
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					38

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	336	X	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
04	360	X	258	-0-	-102	-0-	258	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	543	-0-	-387	-0-	543	2			N	-0-					97
12	1023	N	602	-0-	-421	-0-	602	2			N	-0-					97
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					97
02	676	N	676	-0-	-0-	-0-	673	2	3	9	N	3					100
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					100
04	930	N	475	-0-	-455	-0-	475	2			N	-0-					100

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26553	X	26553	-0-	-0-	-0-	26523	2	30	9	N	27					107
12	26606	X	26606	-0-	-0-	-0-	26537	2	69	9	N	63					170
01	29171	X	14962	-0-	-14209	-0-	14942	2	20	9	N	18					188
02	26068	X	25278	-0-	-790	-0-	25277	2	1	9	N	1					189
03	27559	X	27039	-0-	-520	-0-	27039	2			N	-0-					189
04	26550	X	25476	-0-	-1074	-0-	25476	2			N	-0-					189

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	X	2271	-0-	-148	-0-	63	1	2205	2	N	3					473
							3	9									
12	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-	253	1			220
01	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					220
02	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					220
03	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					220
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					220

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1243	-0-	-347	-0-	1243	3			N	-0-					-0-
12	1643	X	1165	-0-	-478	-0-	1165	3			N	-0-					-0-
01	1488	X	766	-0-	-722	-0-	766	3			N	-0-					-0-
02	1344	X	1079	-0-	-265	-0-	1079	3			N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
*04	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2252	-0-	-1588	-0-	2252	3			N	-0-					-0-
12	3565	X	2429	-0-	-1136	-0-	2429	3			N	-0-					-0-
01	3565	X	3373	-0-	-192	-0-	3373	3			N	-0-					-0-
02	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
03	2573	X	2535	-0-	-38	-0-	2535	3			N	-0-					-0-
04	3270	X	1529	-0-	-1741	-0-	1529	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2156	-0-	-2524	-0-	2156	3			N	-0-					-0-
12	4836	X	3049	-0-	-1787	-0-	3049	3			N	-0-					-0-
01	4836	X	2450	-0-	-2386	-0-	2450	3			N	-0-					-0-
02	3472	X	2661	-0-	-811	-0-	2661	3			N	-0-					-0-
03	3844	X	2377	-0-	-1467	-0-	2377	3			N	-0-					-0-
04	2940	X	2450	-0-	-490	-0-	2450	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2492	-0-	-208	-0-	2492	3			N	-0-					-0-
12	2790	X	2655	-0-	-135	-0-	2655	3			N	-0-					-0-
01	2790	X	2090	-0-	-700	-0-	2090	3			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
03	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
*04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

11	1911	X	1911	-0-	-0-	-0-	68	1	1843	3	N	-0-					45
12	2602	X	2602	-0-	-0-	-0-	78	1	2524	3	N	-0-					45
01	1984	X	1862	-0-	-122	-0-	78	1	1784	3	N	-0-					45
02	1797	X	1797	-0-	-0-	-0-	70	1	1727	3	N	-0-					45
03	2604	X	1681	-0-	-923	-0-	78	1	1421	3	N	165	195	1			15
							182	9									
04	2520	X	1779	-0-	-741	-0-	75	1	1671	3	N	30					45
							33	9									

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

11	11274	X	11274	-0-	-0-	-0-	75	1	11199	3	N	-0-					66
12	10604	X	10604	-0-	-0-	-0-	78	1	10526	3	N	-0-					66
01	10088	X	10088	-0-	-0-	-0-	78	1	10010	3	N	-0-					66
02	10528	X	8939	-0-	-1589	-0-	70	1	8869	3	N	-0-					66
03	11656	X	10679	-0-	-977	-0-	78	1	10601	3	N	-0-					66
04	11280	X	9689	-0-	-1591	-0-	75	1	9614	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

FRITZLEN (MORROW, LO.) //CONT.// 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48900	X	46274	-0-	-2626	-0-	46239	2	35	9	N	32					266
12	46716	X	46716	-0-	-0-	-0-	46532	2	184	9	N	167					433
01	46283	X	39954	-0-	-6329	-0-	39909	2	45	9	N	41	193	1			281
02	41804	X	40235	-0-	-1569	-0-	40136	2	99	9	N	90					371
03	46283	X	45851	-0-	-432	-0-	45757	2	94	9	N	85	192	1			264
04	44790	X	43488	-0-	-1302	-0-	43377	2	111	9	N	101					365

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1843	-0-	-857	-0-	1843	2			N	-0-					147
12	2790	N	1940	-0-	-850	-0-	1940	2			N	-0-					147
01	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					147
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					147
*03	2609	N	2609	-0-	-0-	-0-	2575	2	34	9	N	31	6	8			172
04	2610	N	2406	-0-	-204	-0-	2374	2	32	9	N	29					201

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8336	-0-	-874	-0-	8092	2	244	9	N	222	394	1			224
12	7285	X	6985	-0-	-300	-0-	6769	2	216	9	N	196	193	1			227
01	7285	X	6867	-0-	-418	-0-	6612	2	255	9	N	232	187	1			272
02	6580	X	6541	-0-	-39	-0-	6329	2	212	9	N	193	191	1			274
03	7372	X	7372	-0-	-0-	-0-	7067	2	305	9	N	277	179	1			372
04	7050	X	6347	-0-	-703	-0-	6127	2	220	9	N	200	370	1			202

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5526	X	5526	-0-	-0-	-0-	502	1	5024	2	N	-0-					232
12	4616	X	4616	-0-	-0-	-0-	454	1	4162	2	N	-0-					232
01	3231	X	3231	-0-	-0-	-0-	234	1	2930	2	N	61	198	1			95
							67	9									
02	3081	X	3081	-0-	-0-	-0-	352	1	2729	2	N	-0-					95
*03	3884	X	3884	-0-	-0-	-0-	512	1	3369	2	N	3	3	8			95
							3	9									
04	2820	X	1961	-0-	-859	-0-	207	1	1754	2	N	-0-					95

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	13345	-0-	-215	-0-	13267	2	78	9	N	71	355	1			154
12	13763	X	13763	-0-	-0-	-0-	13693	2	70	9	N	64	174	1			44
01	12958	X	12775	-0-	-183	-0-	12775	2			N	-0-					44
02	11820	X	11820	-0-	-0-	-0-	11820	2			N	-0-					44
03	13369	X	13369	-0-	-0-	-0-	13224	2	145	9	N	132					176
04	12540	X	12405	-0-	-135	-0-	12385	2	20	9	N	18					194

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1158	-0-	-311	-0-	624	1	286	2	N	225	191	1			367
							248	9									
12	3100	N	3107	-0-	7	7	782	1	1780	2	N	495	565	1			297
							545	9									
01	1639	X	1632	-0-	-7	-0-	577	1	661	2	N	358	194	1			461
							394	9									
02	1973	X	1973	-0-	-0-	-0-	779	1	888	2	N	278					739
							306	9									
*03	2821	X	2821	-0-	-0-	-0-	878	1	1631	2	N	284	907	1	2	8	114
							312	9									
*04	2460	X	2460	-0-	-0-	-0-	822	1	1372	2	N	242	181	1			175
							266	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2633	X	2633	-0-	-0-	-0-	1290	1	840	2	N	457	382	1			294
							503	9									
12	2480	X	1633	-0-	-847	-0-	696	1	348	2	N	535	746	1			83
							589	9									
01	2480	X	1283	-0-	-1197	-0-	526	1	757	9	N	688	379	1			392
02	3129	X	3129	-0-	-0-	-0-	1004	1	1085	2	N	945	934	1			403
							1040	9									
*03	4619	X	4619	-0-	-0-	-0-	1376	1	2320	2	N	839	1091	1	9	8	142
							923	9									
*04	4616	X	4616	-0-	-0-	-0-	1271	1	2587	2	N	689	714	1			117
							758	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	1999	-0-	-4631	-0-	704	2	1295	9	N	1177	1338	1			428
12	6851	X	1462	-0-	-5389	-0-	549	2	913	9	N	830	742	1			516
01	6107	X	-0-	-0-	-6107	-0-					N	7	204	1			319
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					319
*03	4185	X	-0-	-0-	-4185	-0-					N	1	1	8			319
*04	2072	X	2072	-0-	-0-	-0-	544	1	571	2	N	870	911	1			278
							957	9									

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	60310	-0-	60310	679856	59800	2	510	9	N	464	558	1			322
12	0	W	55804	-0-	55804	735660	55303	2	501	9	N	455	563	1			214
01	0	W	50867	-0-	50867	786527	50439	2	428	9	N	389	189	1			414
02	0	W	42535	-0-	42535	829062	42180	2	355	9	N	323	365	1			372
03	0	W	43857	-0-	43857	872919	43476	2	381	9	N	346	371	1			347
04	0	W	39376	-0-	39376	912295	39037	2	339	9	N	308					655

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7081	-0-	-1589	-0-	7081	2			N	-0-					190
12	DLQ G-10		7755	-0-	7755	7755	7755	2			N	-0-					190
01	DLQ G-10		7552	-0-	7552	15307	7552	2			N	-0-					190
02	21168	X	5861	-0-	-15307	-0-	5861	2			N	-0-					190
*03	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					190
04	7500	X	6580	-0-	-920	-0-	6561	2	19	9	N	17					207

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	138	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					4
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					4
01	62	N	48	-0-	-14	-0-	1	1	47	2	Y	-0-					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	62	N	-0-	-0-	-62	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2712	-0-	-2088	-0-	2712	2			N	-0-					187
12	DLQ G-10		2780	-0-	2780	2780	2780	2			N	-0-					187
01	DLQ G-10		2887	-0-	2887	5667	2887	2			N	-0-					187
02	8037	X	2370	-0-	-5667	-0-	2370	2			N	-0-					187
*03	2874	X	2874	-0-	-0-	-0-	2717	2	157	9	N	143	185	1			145
04	2790	X	2065	-0-	-725	-0-	2065	2			N	-0-					145

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2147	-0-	-1303	-0-	2124	2	23	9	N	21					228
12	DLQ G-10		1630	-0-	1630	1630	1616	2	14	9	N	13	181	1			60
01	DLQ G-10		2247	-0-	2247	3877	2247	2			N	-0-					60
02	5452	X	1575	-0-	-3877	-0-	1575	2			N	-0-					60
*03	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					60
*04	2965	X	2965	-0-	-0-	-0-	2948	2	17	9	N	15					75

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2317	-0-	-803	-0-	2291	2	26	9	N	24	180	1			182
12	DLQ G-10		2119	-0-	2119	2119	2077	2	42	9	N	38					220
01	DLQ G-10		2080	-0-	2080	4199	2034	2	46	9	N	42					262
02	6209	X	2010	-0-	-4199	-0-	2010	2			N	-0-					262
*03	2892	X	2892	-0-	-0-	-0-	2881	2	11	9	N	10	179	1			93
04	2310	X	2272	-0-	-38	-0-	2156	2	116	9	N	105					198

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					28
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					28
01	186	N	86	-0-	-100	-0-	1	1	82	2	Y	3					31
							3	9									
02	168	N	-0-	-0-	-168	-0-					Y	-0-					31
03	186	N	-0-	-0-	-186	-0-					Y	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	138					216
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					216

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

11	3900	X	2508	-0-	-1392	-0-	2472	2	36	9	N	33					158
12	4030	X	2463	-0-	-1567	-0-	2457	2	6	9	N	5					163
01	2511	X	2509	-0-	-2	-0-	2462	2	47	9	N	43	164	1			42
02	2352	X	2232	-0-	-120	-0-	2193	2	39	9	N	35					77
03	2604	X	677	-0-	-1927	-0-	665	2	12	9	N	11					88
04	2520	X	-0-	-0-	-2520	-0-					N	79					167

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

11	2280	X	1275	-0-	-1005	-0-	1275	2			N	-0-					40
12	2356	X	2180	-0-	-176	-0-	2171	2	9	9	N	8					48
01	1953	X	1357	-0-	-596	-0-	1357	2			N	-0-					48
02	1792	X	583	-0-	-1209	-0-	583	2			N	-0-					48
03	2170	X	1353	-0-	-817	-0-	1343	2	10	9	N	9					57
04	1320	N	775	-0-	-545	-0-	720	2	55	9	N	50					107

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					190
12	4997	X	4997	-0-	-0-	-0-	4986	2	11	9	N	10	185	1			15
01	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					15
02	4844	X	4648	-0-	-196	-0-	4642	2	6	9	N	5					20
03	6138	X	4544	-0-	-1594	-0-	4544	2			N	-0-					20
04	6840	X	3598	-0-	-3242	-0-	3598	2			N	-0-					20

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1439	-0-	-1231	-0-	1431	2	8	9	N	7					197
12	2759	X	1184	-0-	-1575	-0-	1184	2			N	-0-					197
01	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					197
02	2698	N	2698	-0-	-0-	-0-	2668	2	30	9	N	27	181	1			43
*03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					43
04	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					43

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	2021	-0-	-6409	-0-	2018	2	3	9	N	3					183
12	8215	X	2281	-0-	-5934	-0-	2251	2	30	9	N	27	177	1			33
01	6107	X	336	-0-	-5771	-0-	329	2	7	9	N	6	14	1			25
02	3584	X	-0-	-0-	-3584	-0-					N	57					82
03	2294	X	44	-0-	-2250	-0-	15	2	29	9	N	26					108
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					108

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1685	-0-	-1585	-0-	1664	2	21	9	N	19					172
12	3348	X	1948	-0-	-1400	-0-	1939	2	9	9	N	8					180
01	2697	X	2430	-0-	-267	-0-	2430	2			N	-0-					180
02	2436	X	1705	-0-	-731	-0-	1705	2			N	-0-					180
03	2573	X	2445	-0-	-128	-0-	2406	2	39	9	N	35					215
04	2340	X	2185	-0-	-155	-0-	2001	2	184	9	N	167	184	1			198

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					113
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					113
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					113
02	468	N	468	-0-	-0-	-0-	389	2	79	9	N	72					185
03	1302	N	587	-0-	-715	-0-	587	2			N	-0-					185
04	1020	N	690	-0-	-330	-0-	690	2			N	-0-					185

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-	77	5			-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3131	-0-	-1279	-0-	3098	2	33	9	N	30					140
12	4557	X	3434	-0-	-1123	-0-	3417	2	17	9	N	15					155
01	3658	X	3276	-0-	-382	-0-	3265	2	11	9	N	10					165
02	3332	X	2227	-0-	-1105	-0-	2227	2			N	-0-					165
03	3627	X	3534	-0-	-93	-0-	3470	2	64	9	N	58					223
*04	3837	X	3837	-0-	-0-	-0-	3691	2	146	9	N	133	179	1			177

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

11	967	N	967	-0-	-0-	-0-	950	2	17	9	N	15					182
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					182
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					182
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					182
*03	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					182
*04	1790	N	1790	-0-	-0-	-0-	1573	2	217	9	N	197	184	1			195

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

11	2610	X	1441	-0-	-1169	-0-	1419	2	22	9	N	20					145
12	2697	X	1306	-0-	-1391	-0-	1292	2	14	9	N	13					158
01	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					163
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					167
*03	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					167
*04	1731	N	1731	-0-	-0-	-0-	1696	2	35	9	N	32	181	1			18

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	27					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

11	6000	X	5373	-0-	-627	-0-	5317	2	56	9	N	51					113
12	6565	X	6565	-0-	-0-	-0-	6519	2	46	9	N	42					155
01	6840	X	6840	-0-	-0-	-0-	6790	2	50	9	N	45					200
02	5830	X	5830	-0-	-0-	-0-	5828	2	2	9	N	2					202
03	6572	X	5334	-0-	-1238	-0-	5303	2	31	9	N	28					230
04	6630	X	5632	-0-	-998	-0-	5586	2	46	9	N	42	175	1			97

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

11	2640	X	1523	-0-	-1117	-0-	1523	2			N	-0-					97
12	2728	X	80	-0-	-2648	-0-	80	2			N	-0-					97
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					97
02	476	X	264	-0-	-212	-0-	264	2			N	-0-					97
03	1581	X	1229	-0-	-352	-0-	1105	2	124	9	N	113	178	1			32
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	746	-0-	-64	-0-	746	2			Y	-0-					75
12	806	N	745	-0-	-61	-0-	745	2			Y	-0-					75
01	974	N	974	-0-	-0-	-0-	13	1	867	2	Y	85	145	1			15
							94	9									
02	700	N	-0-	-0-	-700	-0-					Y	19					34
*03	3100	N	3747	-0-	647	647	3736	2	11	9	Y	10					44
04	0	N	NO RPT	-0-	-0-	647					Y	NO RPT					44

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

11	2040	X	453	-0-	-1587	-0-	220	2	233	9	N	212	182	1			208
12	T. A.		610	-0-	610	610	185	2	425	9	N	386	172	1			422
01	T. A.		541	-0-	541	1151	391	2	150	9	N	136	183	1			375
02	T. A.		209	-0-	209	1360	202	2	7	9	N	6	329	1			52
*03	1918	X	558	-0-	-1360	-0-	211	2	347	9	N	315	180	1			187
*04	936	N	936	-0-	-0-	-0-	419	2	517	9	N	470	179	1			478

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

11	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					255
12	2480	X	1823	-0-	-657	-0-	1787	2	36	9	N	33	193	1			95
01	2170	X	1844	-0-	-326	-0-	1844	2			N	-0-					95
02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					95
*03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					95
*04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					95

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

11	5820	X	4074	-0-	-1746	-0-	3898	2	176	9	N	160	73	1			252
12	5611	X	4878	-0-	-733	-0-	4746	2	132	9	N	120	214	1			158
01	4960	X	-0-	-0-	-4960	-0-					N	45					203
02	3920	X	2469	-0-	-1451	-0-	2360	2	109	9	N	99					302
03	4867	X	2991	-0-	-1876	-0-	2936	2	55	9	N	50	179	1			173
*04	4757	X	4757	-0-	-0-	-0-	4698	2	59	9	N	54					227

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

11	3838	X	3838	-0-	-0-	-0-	332	1	3451	2	Y	50	8	8			127
							55	9									
12	3927	X	3927	-0-	-0-	-0-	242	1	3629	2	Y	51	1	8			177
							56	9									
01	4428	X	4428	-0-	-0-	-0-	65	1	4304	2	Y	54	165	1			66
							59	9									
02	3248	X	-0-	-0-	-3248	-0-					Y	42					108
*03	3940	X	3940	-0-	-0-	-0-	3879	2	61	9	Y	55					163
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					163

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

11	3000	X	1488	-0-	-1512	-0-	1479	2	9	9	N	8					83
12	2759	X	1769	-0-	-990	-0-	1730	2	39	9	N	35					118
01	2232	X	2146	-0-	-86	-0-	2125	2	21	9	N	19					137
02	1909	N	1909	-0-	-0-	-0-	1906	2	3	9	N	3					140
*03	1851	N	1851	-0-	-0-	-0-	1807	2	44	9	N	40					180
04	2070	N	1862	-0-	-208	-0-	1849	2	13	9	N	12					192

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	1501	-0-	-3419	-0-	1460	2	41	9	N	37	37	1			470
12	DLQ G-10		1059	-0-	1059	1059	1047	2	12	9	N	11	364	1			117
01	DLQ G-10		-0-	-0-	-0-	1059					N	-0-					117
02	4059	X	3000	-0-	-1059	-0-	2928	2	72	9	N	65					182
*03	3267	X	3267	-0-	-0-	-0-	3227	2	40	9	N	36	177	1			41
*04	3427	X	3427	-0-	-0-	-0-	3096	2	331	9	N	301	179	1			163

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3838	X	3838	-0-	-0-	-0-	1131	1	2664	2	Y	39	7	8			170
							43	9									
12	3616	X	3616	-0-	-0-	-0-	1152	1	2427	2	Y	34	3	8			201
							37	9									
01	4114	X	4114	-0-	-0-	-0-	60	1	4017	2	Y	34	184	1			51
							37	9									
02	2800	X	-0-	-0-	-2800	-0-					Y	35					86
*03	3548	X	3548	-0-	-0-	-0-	3511	2	37	9	Y	34					120
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					120

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	11925	-0-	-1965	-0-	11925	2			N	-0-					85
12	DLQ G-10		12580	-0-	12580	12580	12580	2			N	-0-					85
01	DLQ G-10		12267	-0-	12267	24847	12045	2	222	9	N	202					287
02	35551	X	10704	-0-	-24847	-0-	10595	2	109	9	N	99	191	1			195
*03	11425	X	11425	-0-	-0-	-0-	11235	2	190	9	N	173	176	1			192
*04	13305	X	13305	-0-	-0-	-0-	13149	2	156	9	N	142	179	1			155

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3644	-0-	-1096	-0-	3556	2	88	9	N	80					225
12	DLQ G-10		3586	-0-	3586	3586	3492	2	94	9	N	85	182	1			128
01	DLQ G-10		3531	-0-	3531	7117	3437	2	94	9	N	85					213
02	10112	X	2995	-0-	-7117	-0-	2916	2	79	9	N	72	185	1			100
*03	3324	X	3324	-0-	-0-	-0-	3244	2	80	9	N	73					173
04	3390	X	3123	-0-	-267	-0-	3062	2	61	9	N	55	176	1			52

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	X	2030	-0-	-0-	-0-	2008	2	22	9	N	20					212
12	DLQ G-10		4686	-0-	4686	4686	4686	2			N	-0-					212
01	DLQ G-10		3633	-0-	3633	8319	3633	2			N	-0-					212
02	10825	X	2506	-0-	-8319	-0-	2506	2			N	-0-					212
*03	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					212
04	4393	X	2826	-0-	-1567	-0-	2826	2			N	-0-					212

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6378	-0-	-762	-0-	6363	2	15	9	N	14					97
12	DLQ G-10		7579	-0-	7579	7579	7528	2	51	9	N	46					143
01	DLQ G-10		8449	-0-	8449	16028	8421	2	28	9	N	25					168
02	22397	X	6369	-0-	-16028	-0-	6321	2	48	9	N	44					212
*03	1240	X	1240	-0-	-0-	-0-	1228	2	12	9	N	11					223
04	8190	X	-0-	-0-	-8190	-0-					N	-0-					223

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	1483	-0-	-2627	-0-	1475	2	8	9	N	7					205
12	DLQ G-10		1926	-0-	1926	1926	1926	2			N	-0-					205
01	DLQ G-10		1170	-0-	1170	3096	1170	2			N	-0-					205
02	4199	X	1103	-0-	-3096	-0-	1090	2	13	9	N	12					217
*03	1421	X	1421	-0-	-0-	-0-	1322	2	99	9	N	90	179	1			128
04	1860	X	1828	-0-	-32	-0-	1629	2	199	9	N	181	176	1			133

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4290	-0-	-1080	-0-	4244	2	46	9	N	42	177	1			102
12	5487	X	3982	-0-	-1505	-0-	3946	2	36	9	N	33					135
01	4619	X	4422	-0-	-197	-0-	4422	2			N	-0-					135
02	4479	X	4479	-0-	-0-	-0-	4433	2	46	9	N	42					177
*03	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					177
*04	5310	X	5310	-0-	-0-	-0-	5265	2	45	9	N	41					218

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	6339	-0-	-1971	-0-	6327	2	12	9	N	11	11	1			122
12	6665	X	4063	-0-	-2602	-0-	4062	2	1	9	N	1	1	1			122
01	6665	X	-0-	-0-	-6665	-0-					N	91					213
02	6020	X	5914	-0-	-106	-0-	5849	2	65	9	N	59	179	1			93
03	6665	X	5956	-0-	-709	-0-	5849	2	107	9	N	97					190
04	6330	X	6120	-0-	-210	-0-	6084	2	36	9	N	33					223

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF. 12538 - 16796

11	14070	X	14023	-0-	-47	-0-	1297	1	12387	2	N	308	199	1	1	8	277
							339	9									
12	14311	X	14311	-0-	-0-	-0-	1340	1	12629	2	N	311	370	1	1	8	217
							342	9									
01	14792	X	14792	-0-	-0-	-0-	213	1	14210	2	N	335	347	1			205
							369	9									
02	11116	X	-0-	-0-	-11116	-0-					N	253	182	1			276
*03	17761	X	17761	-0-	-0-	-0-	17384	2	377	9	N	343	371	1			248
04	11910	X	NO RPT	-0-	-11910	-0-					N	NO RPT					248

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF. 12215 - 16527

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF. 12461 - 17128

11	27240	X	23603	-0-	-3637	-0-	935	1	22007	2	N	601	571	1			225
							661	9									
12	23697	X	23697	-0-	-0-	-0-	966	1	22072	2	N	599	561	1	1	8	262
							659	9									
01	23876	X	23876	-0-	-0-	-0-	343	1	22840	2	N	630	707	1			185
							693	9									
02	20916	X	-0-	-0-	-20916	-0-					N	469	366	1			288
03	23157	X	21060	-0-	-2097	-0-	20478	2	582	9	N	529	550	1			267
04	22410	X	NO RPT	-0-	-22410	-0-					N	NO RPT					267

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF. 12628 - 16563

11	1350	X	1088	-0-	-262	-0-	1088	2			N	-0-					205
12	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					205
01	1239	X	1239	-0-	-0-	-0-	18	1	1210	2	N	10					215
							11	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					215
*03	3100	N	5853	-0-	2753	2753	5853	2			N	-0-					215
04	0	N	NO RPT	-0-	-0-	2753					N	NO RPT					215

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF. 14840 - 18722

11	24780	X	20752	-0-	-4028	-0-	20708	2	44	9	N	40	177	1			195
12	24118	X	21119	-0-	-2999	-0-	20996	2	123	9	N	112					307
01	22723	X	20519	-0-	-2204	-0-	20407	2	112	9	N	102	182	1			227
02	19824	X	18353	-0-	-1471	-0-	18270	2	83	9	N	75					302
03	21762	X	19587	-0-	-2175	-0-	19547	2	40	9	N	36	180	1			158
04	20760	X	19325	-0-	-1435	-0-	19244	2	81	9	N	74					232

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
01	2790	X	733	-0-	-2057	-0-	733	2			N	-0-					205
02	13327	X	13327	-0-	-0-	-0-	13314	2	13	9	N	12					217
03	3317	X	718	-0-	-2599	-0-	710	2	8	9	N	7	174	1			50
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					50

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

11	19800	X	17287	-0-	-2513	-0-	380	1	16597	2	N	282	184	1			265
							310	9									
12	17391	X	16177	-0-	-1214	-0-	169	1	15658	2	N	318	377	1			206
							350	9									
01	17391	X	16487	-0-	-904	-0-	238	1	15880	2	N	335	353	1			188
							369	9									
02	15708	X	-0-	-0-	-15708	-0-					N	210	188	1			210
*03	30983	X	30983	-0-	-0-	-0-	30634	2	349	9	N	317	178	1			349
04	16830	X	NO RPT	-0-	-16830	-0-					N	NO RPT					349

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

11	22140	X	22024	-0-	-116	-0-	422	1	21280	2	N	293	358	1			199
							322	9									
12	22010	X	21954	-0-	-56	-0-	436	1	21225	2	N	266	186	1			279
							293	9									
01	22584	X	22584	-0-	-0-	-0-	329	1	21941	2	N	285	181	1			383
							314	9									
02	19880	X	-0-	-0-	-19880	-0-					N	227	355	1			255
03	22010	X	19090	-0-	-2920	-0-	18746	2	344	9	N	313	194	1			374
04	21300	X	NO RPT	-0-	-21300	-0-					N	NO RPT					374

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

11	19260	X	16940	-0-	-2320	-0-	1234	1	15210	2	N	451	567	1			145
							496	9									
12	17243	X	17243	-0-	-0-	-0-	1333	1	15401	2	N	463	373	1			235
							509	9									
01	16833	X	16067	-0-	-766	-0-	230	1	15361	2	N	433	361	1			307
							476	9									
02	15204	X	-0-	-0-	-15204	-0-					N	571	577	1			301
*03	18211	X	18211	-0-	-0-	-0-	18018	2	193	9	N	175	181	1			295
04	16290	X	NO RPT	-0-	-16290	-0-					N	NO RPT					295

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410	X	19516	-0-	-2894	-0-	19516	2			N	-0-					220
12	22041	X	17403	-0-	-4638	-0-	17386	2	17	9	N	15	175	1			60
01	21483	X	7844	-0-	-13639	-0-	7844	2			N	-0-					60
02	19494	X	19494	-0-	-0-	-0-	19431	2	63	9	N	57					117
*03	23654	X	23654	-0-	-0-	-0-	23631	2	23	9	N	21					138
04	19530	X	15402	-0-	-4128	-0-	15383	2	19	9	N	17					155

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

11	12600	X	7554	-0-	-5046	-0-	7497	2	57	9	N	52					222
12	7719	X	6065	-0-	-1654	-0-	5916	2	149	9	N	135	169	1			188
01	8153	X	7215	-0-	-938	-0-	7198	2	17	9	N	15					203
02	7252	X	7198	-0-	-54	-0-	7198	2			N	-0-					203
*03	8191	X	8191	-0-	-0-	-0-	8079	2	112	9	N	102	185	1			120
*04	8762	X	8762	-0-	-0-	-0-	8701	2	61	9	N	55					175

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

11	9300	X	6240	-0-	-3060	-0-	5998	2	242	9	N	220	181	1			267
12	7006	X	5768	-0-	-1238	-0-	5527	2	241	9	N	219	168	1			318
01	6851	X	5955	-0-	-896	-0-	5754	2	201	9	N	183	183	1			318
02	6104	X	3249	-0-	-2855	-0-	3102	2	147	9	N	134	362	1			90
03	6758	X	2369	-0-	-4389	-0-	2367	2	2	9	N	2					92
04	6240	X	5091	-0-	-1149	-0-	5051	2	40	9	N	36					128

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

11	18840	X	17710	-0-	-1130	-0-	802	1	16428	2	N	436	557	1			129
							480	9									
12	17845	X	17845	-0-	-0-	-0-	1117	1	16302	2	N	387	366	1			150
							426	9									
01	18838	X	18838	-0-	-0-	-0-	271	1	18066	2	N	455	328	1			277
							501	9									
02	14448	X	-0-	-0-	-14448	-0-					N	290	188	1			379
*03	17056	X	17056	-0-	-0-	-0-	16533	2	523	9	N	475	556	1			298
04	15480	X	NO RPT	-0-	-15480	-0-					N	NO RPT					298

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

11	6390	X	554	-0-	-5836	-0-	1	2	553	9	N	503	537	1			628
12	4185	X	3088	-0-	-1097	-0-	2345	2	743	9	N	675	933	1			370
01	9951	X	6675	-0-	-3276	-0-	5894	2	781	9	N	710	535	1			545
02	2145	X	2145	-0-	-0-	-0-	1532	2	613	9	N	557	554	1			548
*03	9441	X	9441	-0-	-0-	-0-	8640	2	801	9	N	728	738	1			538
04	6450	X	-0-	-0-	-6450	-0-					N	550	361	1			727

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF. 12446 - 16489

11	12960	X	11998	-0-	-962	-0-	408	1	11285	2	N	277	179	1	1	8	190
							305	9									
12	11872	X	11872	-0-	-0-	-0-	436	1	11105	2	N	301	361	1	1	8	129
							331	9									
01	12805	X	12805	-0-	-0-	-0-	184	1	12237	2	N	349	343	1			135
							384	9									
02	10248	X	-0-	-0-	-10248	-0-					N	260	181	1			214
03	11346	X	11188	-0-	-158	-0-	10828	2	360	9	N	327	359	1			182
04	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					182

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF. 12590 - 16571

11	22999	X	22999	-0-	-0-	-0-	1400	1	20408	2	N	1083	1106	1	2	8	463
							1191	9									
12	22483	X	22483	-0-	-0-	-0-	1434	1	19868	2	N	1074	1091	1	5	8	441
							1181	9									
01	11632	X	11632	-0-	-0-	-0-	169	1	11279	2	N	167	355	1			253
							184	9									
02	9744	X	-0-	-0-	-9744	-0-					N	310	364	1			199
03	10788	X	10281	-0-	-507	-0-	9846	2	435	9	N	395	356	1			238
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					238

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF. 12190 - 16411

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF. 13910 - 18160

11	7350	X	-0-	-0-	-7350	-0-					N	2	182	1			143
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					143
01	558	X	-0-	-0-	-558	-0-					N	-0-					143
02	392	X	-0-	-0-	-392	-0-					N	-0-					143
03	434	X	-0-	-0-	-434	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58802	X	58802	-0-	-0-	-0-	2339	1	55841	2	N	565	535	1	3	8	465
							622	9									
12	57294	X	57294	-0-	-0-	-0-	2773	1	53872	2	N	590	357	1	5	8	693
							649	9									
01	18050	X	18050	-0-	-0-	-0-	257	1	17138	2	N	595	741	1			547
							655	9									
02	13720	X	-0-	-0-	-13720	-0-					N	446	361	1			632
*03	53655	X	53655	-0-	-0-	-0-	53141	2	514	9	N	467	542	1			557
04	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					557

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

11	33300	X	13981	-0-	-19319	-0-	13964	2	17	9	N	15					270
12	31961	X	2597	-0-	-29364	-0-	2597	2			N	-0-					270
01	30969	X	7368	-0-	-23601	-0-	7321	2	47	9	N	43					313
02	38683	X	38683	-0-	-0-	-0-	38585	2	98	9	N	89	195	1			207
03	31961	X	26198	-0-	-5763	-0-	26198	2			N	-0-					207
*04	23150	X	23150	-0-	-0-	-0-	23004	2	146	9	N	133					340

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

11	21060	X	19104	-0-	-1956	-0-	310	1	18598	2	N	178	187	1	2	8	115
							196	9									
12	19587	X	19587	-0-	-0-	-0-	436	1	18951	2	N	182	187	1	9	8	101
							200	9									
01	21852	X	21852	-0-	-0-	-0-	320	1	21353	2	N	163	185	1			79
							179	9									
02	16688	X	-0-	-0-	-16688	-0-					N	141					220
*03	19667	X	19667	-0-	-0-	-0-	19504	2	163	9	N	148	187	1			181
04	17880	X	NO RPT	-0-	-17880	-0-					N	NO RPT					181

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	20377	X	20377	-0-	-0-	-0-	2145	1	17373	2	N	781	942	1			148
							859	9									
12	21286	X	21286	-0-	-0-	-0-	2241	1	18091	2	N	867	543	1	2	8	470
							954	9									
01	21314	X	21314	-0-	-0-	-0-	299	1	19947	2	N	971	709	1			732
							1068	9									
02	8960	X	-0-	-0-	-8960	-0-					N	858	1094	1			496
*03	19151	X	19151	-0-	-0-	-0-	18238	2	913	9	N	830	927	1			399
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					399

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

11	18270	X	14985	-0-	-3285	-0-	14324	2	661	9	N	601	549	1			256
12	16926	X	15044	-0-	-1882	-0-	14380	2	664	9	N	604	564	1			296
01	16678	X	13914	-0-	-2764	-0-	13439	2	475	9	N	432	194	1			534
02	14952	X	13098	-0-	-1854	-0-	12505	2	593	9	N	539	564	1			509
03	15686	X	13855	-0-	-1831	-0-	13363	2	492	9	N	447	557	1			399
04	15000	X	13934	-0-	-1066	-0-	13419	2	515	9	N	468	359	1			508

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	0	W	13213	-0-	13213	885075	2362 931	1 9	9920	2	N	846	734	1			485
12	0	W	12691	-0-	12691	897766	2667 866	1 9	9158	2	N	787	748	1	2	8	522
01	0	W	11285	-0-	11285	909051	154 870	1 9	10261	2	N	791	760	1			553
02	0	W	-0-	-0-	-0-	909051					N	627	752	1			428
03	0	W	5231	-0-	5231	914282	4482	2	749	9	N	681	554	1			555
04	0	W	NO RPT	-0-	-0-	914282					N	NO RPT					555

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	28645	X	28645	-0-	-0-	-0-	844 971	1 9	26830	2	N	883	1062	1			157
12	28326	X	28326	-0-	-0-	-0-	872 944	1 9	26510	2	N	858	743	1	2	8	270
01	36550	X	36550	-0-	-0-	-0-	526 953	1 9	35071	2	N	866	700	1			436
02	21840	X	-0-	-0-	-21840	-0-					N	695	731	1			400
*03	50078	X	50078	-0-	-0-	-0-	49097	2	981	9	N	892	721	1			571
04	23400	X	NO RPT	-0-	-23400	-0-					N	NO RPT					571

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

11	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	14360	-0-	14360	1834424	2187	1	11720	2	N	412	368	1	2	8	409
							453	9									
12	0	W	13569	-0-	13569	1847993	2449	1	10568	2	N	502	566	1	8	8	337
							552	9									
01	0	W	16592	-0-	16592	1864585	236	1	15748	2	N	553	371	1			519
							608	9									
02	0	W	-0-	-0-	-0-	1864585					N	365	188	1			696
*03	1878125	X	13540	-0-	-1864585	-0-	13103	2	437	9	N	397	543	1			550
04	14370	X	NO RPT	-0-	-14370	-0-					N	NO RPT					550

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF. 12481 - 16646

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF. 14095 - 18372

11	8848	X	8848	-0-	-0-	-0-	8742	2	106	9	N	96	218	1			300
12	6359	X	6359	-0-	-0-	-0-	6153	2	206	9	N	187	302	1			185
01	6231	X	-0-	-0-	-6231	-0-					N	43	170	1			58
02	8429	X	8429	-0-	-0-	-0-	8374	2	55	9	N	50					108
*03	9860	X	9860	-0-	-0-	-0-	9794	2	66	9	N	60					168
04	8850	X	7866	-0-	-984	-0-	7794	2	72	9	N	65					233

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF. 12335 - 16532

11	5387	X	5387	-0-	-0-	-0-	1149	1	3818	2	N	382	373	1			232
							420	9									
12	5592	X	5592	-0-	-0-	-0-	1306	1	3869	2	N	379	376	1	1	8	234
							417	9									
01	6767	X	6767	-0-	-0-	-0-	76	1	5034	2	N	1506	1438	1			302
							1657	9									
02	4144	X	-0-	-0-	-4144	-0-					N	325	361	1			266
*03	4745	X	4745	-0-	-0-	-0-	4371	2	374	9	N	340	176	1			430
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					430

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF. 14930 - 18913

11	35730	X	30703	-0-	-5027	-0-	30659	2	44	9	N	40	193	1			95
12	34286	X	30509	-0-	-3777	-0-	30487	2	22	9	N	20					115
01	33852	X	29556	-0-	-4296	-0-	29537	2	19	9	N	17					132
02	29568	X	26663	-0-	-2905	-0-	26638	2	25	9	N	23					155
03	31713	X	28916	-0-	-2797	-0-	28892	2	24	9	N	22					177
04	30690	X	27983	-0-	-2707	-0-	27952	2	31	9	N	28					205

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF. 12739 - 14970

11	118452	X	7829	-0-	-110623	-0-	7688	2	141	9	N	128					438
12	8429	X	8429	-0-	-0-	-0-	8343	2	86	9	N	78	351	1			165
01	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					165
02	7772	X	7772	-0-	-0-	-0-	7693	2	79	9	N	72					237
*03	8497	X	8497	-0-	-0-	-0-	8467	2	30	9	N	27	182	1			82
04	8490	X	7687	-0-	-803	-0-	7596	2	91	9	N	83					165

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

11	60870	X	49908	-0-	-10962	-0-	1539	1	48183	2	N	169	185	1	3	8	133
							186	9									
12	59737	X	47346	-0-	-12391	-0-	1590	1	45545	2	N	192	192	1	5	8	128
							211	9									
01	58249	X	55587	-0-	-2662	-0-	817	1	54477	2	N	266	159	1			235
							293	9									
02	50120	X	-0-	-0-	-50120	-0-					N	-0-					235
03	53754	X	-0-	-0-	-53754	-0-					N	-0-					235
04	49920	X	NO RPT	-0-	-49920	-0-					N	NO RPT					235

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

11	15480	X	13278	-0-	-2202	-0-	1305	1	11951	2	N	20					124
							22	9									
12	15562	X	13020	-0-	-2542	-0-	1396	1	11526	2	N	89	84	8			129
							98	9									
01	15792	X	15792	-0-	-0-	-0-	233	1	15533	2	N	24					153
							26	9									
02	12992	X	-0-	-0-	-12992	-0-					N	17					170
03	13981	X	13307	-0-	-674	-0-	13297	2	10	9	N	9					179
04	13290	X	NO RPT	-0-	-13290	-0-					N	NO RPT					179

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

11	15766	X	15766	-0-	-0-	-0-	962	1	14163	2	N	583	549	1			267
							641	9									
12	16107	X	16107	-0-	-0-	-0-	1308	1	14186	2	N	557	557	1			267
							613	9									
01	16249	X	16249	-0-	-0-	-0-	231	1	15372	2	N	587	708	1			146
							646	9									
02	12684	X	-0-	-0-	-12684	-0-					N	520	363	1			303
*03	15266	X	15266	-0-	-0-	-0-	14553	2	713	9	N	648	730	1			221
04	13590	X	NO RPT	-0-	-13590	-0-					N	NO RPT					221

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

11	38010	X	30677	-0-	-7333	-0-	521	1	30113	2	N	39	2	8			157
							43	9									
12	38254	X	29906	-0-	-8348	-0-	641	1	29228	2	N	34					191
							37	9									
01	35836	X	34107	-0-	-1729	-0-	503	1	33520	2	N	76	184	1			83
							84	9									
02	30912	X	-0-	-0-	-30912	-0-					N	3					86
03	32736	X	30600	-0-	-2136	-0-	30530	2	70	9	N	64					150
04	30690	X	NO RPT	-0-	-30690	-0-					N	NO RPT					150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19020	X	15908	-0-	-3112	-0-	15908	2			N	-0-					47
12	18166	X	16175	-0-	-1991	-0-	16172	2	3	9	N	3					50
01	17546	X	15743	-0-	-1803	-0-	15729	2	14	9	N	13					63
02	15624	X	13915	-0-	-1709	-0-	13911	2	4	9	N	4					67
03	17050	X	15389	-0-	-1661	-0-	15389	2			N	-0-					67
04	15900	X	14469	-0-	-1431	-0-	14469	2			N	-0-					67

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5724	-0-	-1776	-0-	1144	1	4297	2	N	257	181	1			172
							283	9									
12	5921	X	5048	-0-	-873	-0-	1208	1	3592	2	N	225	363	1			34
							248	9									
01	5921	X	4058	-0-	-1863	-0-	57	1	3806	2	N	177					211
							195	9									
02	5348	X	-0-	-0-	-5348	-0-					N	97	182	1			126
03	5921	X	5849	-0-	-72	-0-	5792	2	57	9	N	52					178
04	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					178

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8531	X	8531	-0-	-0-	-0-	1482	1	6854	2	N	177	184	1	1	8	155
							195	9									
12	8826	X	8826	-0-	-0-	-0-	1715	1	6909	2	N	184	192	1	6	8	141
							202	9									
01	9141	X	9141	-0-	-0-	-0-	132	1	8783	2	N	205	180	1			166
							226	9									
02	6328	X	-0-	-0-	-6328	-0-					N	331	192	1			305
*03	7463	X	7463	-0-	-0-	-0-	7463	2			N	-0-					305
04	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					305

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15891	X	15891	-0-	-0-	-0-	758	1	15100	2	N	30	10	8			120
							33	9									
12	DLQ G-10		15930	-0-	15930	15930	1059	1	14849	2	N	20					140
							22	9									
01	DLQ G-10		20781	-0-	20781	36711	307	1	20446	2	N	25					165
							28	9									
02	DLQ G-10		-0-	-0-	-0-	36711					N	15					180
03	DLQ G-10		17254	-0-	17254	53965	17241	2	13	9	N	12					192
04	DLQ G-10		NO RPT	-0-	-0-	53965					N	NO RPT					192

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	49796	-0-	49796	2535434	113	1	49299	2	N	349	373	1			139
							384	9									
12	0	W	51108	-0-	51108	2586542	436	1	50285	2	N	352	187	1	8	8	296
							387	9									
01	0	W	54068	-0-	54068	2640610	792	1	52781	2	N	450	181	1			565
							495	9									
02	0	W	-0-	-0-	-0-	2640610					N	127	372	1			320
03	0	W	50062	-0-	50062	2690672	49852	2	210	9	N	191	358	1			153
04	0	W	NO RPT	-0-	-0-	2690672					N	NO RPT					153

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7934	-0-	-196	-0-	2171	1	5342	2	N	383	530	1			58
							421	9									
12	DLQ G-10		7868	-0-	7868	7868	2208	1	5309	2	N	319	173	1			204
							351	9									
01	DLQ G-10		8053	-0-	8053	15921	110	1	7356	2	N	534	533	1			205
							587	9									
02	DLQ G-10		-0-	-0-	-0-	15921					N	308	359	1			154
*03	23783	X	7862	-0-	-15921	-0-	7423	2	439	9	N	399	365	1			188
04	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					188

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41010	X	28981	-0-	-12029	-0-	70	1	28749	2	N	147	180	1			142
							162	9									
12	38037	X	35153	-0-	-2884	-0-	436	1	34616	2	N	92	196	1			38
							101	9									
01	37634	X	34058	-0-	-3576	-0-	503	1	33511	2	N	40					78
							44	9									
02	33992	X	-0-	-0-	-33992	-0-					N	4					82
03	35154	X	31315	-0-	-3839	-0-	31173	2	142	9	N	129					211
04	34020	X	NO RPT	-0-	-34020	-0-					N	NO RPT					211

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	41628	-0-	41628	2031957	80	1	40779	2	N	699	756	1			64
							769	9									
12	0	W	50507	-0-	50507	2082464	312	1	49878	2	N	288	176	1	8	8	168
							317	9									
01	0	W	49681	-0-	49681	2132145	728	1	48503	2	N	409	170	1			407
							450	9									
02	0	W	-0-	-0-	-0-	2132145					N	174					581
03	0	W	45738	-0-	45738	2177883	45497	2	241	9	N	219	547	1			253
04	0	W	NO RPT	-0-	-0-	2177883					N	NO RPT					253

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	19651	-0-	19651	785427	380	1	19234	2	N	34					186
							37	9									
12	0	W	19588	-0-	19588	805015	436	1	19117	2	N	32					218
							35	9									
01	0	W	NO RPT	-0-	-0-	805015					N	NO RPT					218
02	115060	X	NO RPT	-0-	-115060	689955					N	NO RPT					218
03	23498	X	NO RPT	-0-	-23498	666457					N	NO RPT					218
04	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17218	X	17218	-0-	-0-	-0-	1468	1	14726	2	N	931	905	1			184
							1024	9									
12	18343	X	18343	-0-	-0-	-0-	1746	1	15662	2	N	850	730	1			304
							935	9									
01	15469	X	14346	-0-	-1123	-0-	197	1	13144	2	N	914	738	1			480
							1005	9									
02	13972	X	-0-	-0-	-13972	-0-					N	734	907	1			307
03	0	W	14940	-0-	14940	14940	13947	2	993	9	N	903	903	1			307
04	0	W	NO RPT	-0-	-0-	14940					N	NO RPT					307

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

*05	35247	X	35247	-0-	-0-	-0-	169	1	33831	2	N	1134	1082	1			226
							1247	9									
*06	33466	X	33466	-0-	-0-	-0-	32145	2	1321	9	N	1201	1073	1	2	8	352
*07	29071	X	29071	-0-	-0-	-0-	27973	2	1098	9	N	998	1076	1			274
*08	32627	X	32627	-0-	-0-	-0-	84	1	31711	2	N	756	922	1			108
							832	9									
*09	31411	X	31411	-0-	-0-	-0-	121	1	30429	2	N	783	743	1			148
							861	9									
*10	31546	X	31546	-0-	-0-	-0-	253	1	30517	2	N	705	743	1			110
							776	9									
*11	30264	X	30264	-0-	-0-	-0-	362	1	29102	2	N	727	727	1			110
							800	9									
*12	31368	X	31368	-0-	-0-	-0-	363	1	30196	2	N	735	737	1			108
							809	9									
*01	18693	X	NO RPT	-0-	-18693	-0-					N	NO RPT					108
*02	16884	X	NO RPT	-0-	-16884	-0-					N	NO RPT					108
*03	18693	X	NO RPT	-0-	-18693	-0-					N	NO RPT					108
*04	18090	X	NO RPT	-0-	-18090	-0-					N	NO RPT					108

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

11	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-
12	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
01	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
02	10836	X	NO RPT	-0-	-10836	-0-					N	NO RPT					-0-
03	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
04	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

11	4380	X	1976	-0-	-2404	-0-	1925	2	51	9	N	46					238
12	1486	X	1486	-0-	-0-	-0-	1469	2	17	9	N	15	188	1	5	8	60
01	4247	X	1818	-0-	-2429	-0-	1783	2	35	9	N	32	17	8			75
02	3640	X	1385	-0-	-2255	-0-	1383	2	2	9	N	2					77
03	2764	X	2764	-0-	-0-	-0-	2750	2	14	9	N	13	13	8			77
*04	3181	X	3181	-0-	-0-	-0-	3145	2	36	9	N	33	33	8			77

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	328	-0-	-2	-0-	328	2			N	-0-					37
12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					37
01	3105	X	3105	-0-	-0-	-0-	3102	2	3	9	N	3					40
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					40
*03	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

11	913	N	913	-0-	-0-	-0-	871	2	42	9	N	38					210
12	779	N	779	-0-	-0-	-0-	776	2	3	9	N	3					213
01	754	N	754	-0-	-0-	-0-	708	2	46	9	N	42					255
02	727	N	727	-0-	-0-	-0-	694	2	33	9	N	30	198	1			87
03	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1	1	8			87
*04	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

11	330	N	-0-	-0-	-330	-0-					N	-0-					115
12	186	N	-0-	-0-	-186	-0-					N	-0-					115
01	62	N	-0-	-0-	-62	-0-					N	47					162
02	0	N	-0-	-0-	-0-	-0-					N	11					173
03	0	N	-0-	-0-	-0-	-0-					N	17					190
04	0	N	-0-	-0-	-0-	-0-					N	8					198

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

11	2430	X	1670	-0-	-760	-0-	1670	2			N	-0-					60
12	2511	X	1475	-0-	-1036	-0-	1454	2	21	9	N	19	14	8			65
01	2511	X	-0-	-0-	-2511	-0-					N	143					208
02	2268	X	-0-	-0-	-2268	-0-					N	56	194	1	2	8	68
03	2170	X	-0-	-0-	-2170	-0-					N	45	18	8			95
*04	2007	X	2007	-0-	-0-	-0-	1866	2	141	9	N	128	57	1	28	8	138

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

11	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					46
12	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					46
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					46
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					46
03	1054	N	988	-0-	-66	-0-	988	2			N	-0-					46
*04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					43

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

11	3734	X	3734	-0-	-0-	-0-	3670	2	64	9	N	58					193
12	3470	X	3470	-0-	-0-	-0-	3351	2	119	9	N	108	196	1	16	8	89
01	3602	X	3602	-0-	-0-	-0-	3527	2	75	9	N	68					157
02	3318	X	3318	-0-	-0-	-0-	3235	2	83	9	N	75					232
03	3961	X	3961	-0-	-0-	-0-	3869	2	92	9	N	84	194	1	31	8	91
*04	3776	X	3776	-0-	-0-	-0-	3687	2	89	9	N	81	39	8			133

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2	2	8			62
12	3154	X	3154	-0-	-0-	-0-	3152	2	2	9	N	2	2	8			62
01	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					72
02	2734	X	2734	-0-	-0-	-0-	2686	2	48	9	N	44	1	8			115
03	3004	X	3004	-0-	-0-	-0-	2995	2	9	9	N	8	3	8			120
*04	3107	X	3107	-0-	-0-	-0-	3103	2	4	9	N	4	4	8			120

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

11	900	N	-0-	-0-	-900	-0-					N	7					110
12	775	N	-0-	-0-	-775	-0-					N	-0-					110
01	651	N	-0-	-0-	-651	-0-					N	22					132
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					132
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					132
*04	301	N	301	-0-	-0-	-0-	272	2	29	9	N	26	141	1			17

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

11	660	N	-0-	-0-	-660	-0-					N	148					263
12	827	N	827	-0-	-0-	-0-	796	2	31	9	N	28	201	1			90
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					90
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					90
*04	1341	N	1341	-0-	-0-	-0-	1273	2	68	9	N	62					152

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

11	3300	X	1100	-0-	-2200	-0-	1100	2			N	-0-					135
12	0	X	-0-	-0-	-0-	-0-					N	32	25	8			142
01	6014	X	-0-	-0-	-6014	-0-					N	40					182
02	5432	X	702	-0-	-4730	-0-	702	2			N	-0-					182
03	5952	X	-0-	-0-	-5952	-0-					N	44	33	8			193
04	1110	X	547	-0-	-563	-0-	453	2	94	9	N	85	180	1	45	8	53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	24078	-0-	24078	24078	22947	2	1131	9	N	1028	1281	1			171
*11	0	Z	22954	-0-	22954	47032	50 1272	1 9	21632	2	N	1156	1110	1			217
*12	0	Z	23185	-0-	23185	70217	312 1085	1 9	21788	2	N	986	744	1			459
*01	0	Z	21686	-0-	21686	91903	300 1403	1 9	19983	2	N	1275	1287	1			447
02	14B2	EXT	-0-	-0-	-0-	91903					N	990	920	1			517
03	14B2	EXT	19249	-0-	19249	111152	17844	2	1405	9	N	1277	1269	1			525
04	14B2	EXT	NO RPT	-0-	-0-	111152					N	NO RPT					525

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

11	0	W	14493	-0-	14493	254792	1126 604	1 9	12763	2	N	549	736	1	1	8	55
12	0	W	15452	-0-	15452	270244	1340 542	1 9	13570	2	N	493	176	1	1	8	371
01	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371
02	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371
03	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371
04	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

*05	48052	X	48052	-0-	-0-	-0-	1533 3582	1 9	42937	2	N	3256	3174	1	1	8	514
*06	46269	X	46269	-0-	-0-	-0-	1388 3191	1 9	41691	2	N	2901	2376	1	2	8	1037
*07	43712	X	43712	-0-	-0-	-0-	1434 2773	1 9	39505	2	N	2521	2883	1	1	8	674
*08	38996	X	38996	-0-	-0-	-0-	1434 2543	1 9	35019	2	N	2312	2686	1			300
*09	38448	X	38448	-0-	-0-	-0-	1374 2539	1 9	34535	2	N	2308	2029	1			579
*10	35198	X	35198	-0-	-0-	-0-	1827 2088	1 9	31283	2	N	1898	2013	1			464
*11	33857	X	33857	-0-	-0-	-0-	1845 2266	1 9	29746	2	N	2060	2034	1			490
*12	34377	X	34377	-0-	-0-	-0-	2173 2044	1 9	30160	2	N	1858	1464	1	1	8	883
01	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					883
02	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					883
03	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					883
04	20250	X	NO RPT	-0-	-20250	-0-					N	NO RPT					883

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	K	-0-	-0-	-0-					N	-0-					57
12		0	K	-0-	-0-	-0-					N	-0-					57
*01		0	K	-0-	-0-	-0-					N	-0-					57
*02		0	K	-0-	-0-	-0-					N	-0-					57
03		0	K	-0-	-0-	-0-					N	-0-					57
04		0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21390	X	19030	-0-	-2360	-0-	18944	2	86	9	N	78	193	1			58
12	18935	X	18935	-0-	-0-	-0-	18833	2	102	9	N	93	1	8			150
01	19840	X	18377	-0-	-1463	-0-	18313	2	64	9	N	58	3	8			205
02	17920	X	16790	-0-	-1130	-0-	397	1	16340	2	N	48					253
							53	9									
03	19654	X	17463	-0-	-2191	-0-	164	1	17234	2	N	59	195	1			117
							65	9									
04	19020	X	16577	-0-	-2443	-0-	16513	2	64	9	N	58					175

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6613	-0-	-287	-0-	493	1	6120	2	N	-0-					135
12	8029	X	7543	-0-	-486	-0-	564	1	6961	2	N	16					151
							18	9									
01	8029	X	7215	-0-	-814	-0-	524	1	6643	2	N	44					195
							48	9									
02	7252	X	3553	-0-	-3699	-0-	250	1	3278	2	N	23					218
							25	9									
03	7626	X	6141	-0-	-1485	-0-	393	1	5702	2	N	42					260
							46	9									
04	7290	X	4527	-0-	-2763	-0-	287	1	4208	2	N	29	190	1			99
							32	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

11	20820	X	10247	-0-	-10573	-0-	754	1	9365	2	N	116	185	1			350
							128	9									
12	20088	X	15099	-0-	-4989	-0-	1120	1	13806	2	N	157					507
							173	9									
01	20088	X	14410	-0-	-5678	-0-	1037	1	13145	2	N	207	370	1			344
							228	9									
02	18144	X	7304	-0-	-10840	-0-	512	1	6723	2	N	63	182	1			225
							69	9									
03	17763	X	5638	-0-	-12125	-0-	359	1	5207	2	N	65					290
							72	9									
04	14610	X	12220	-0-	-2390	-0-	1014	1	11040	2	N	151	186	1			255
							166	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

11	24270	X	17710	-0-	-6560	-0-	17557	2	153	9	N	139	170	1			205
12	23219	X	17402	-0-	-5817	-0-	17273	2	129	9	N	117					322
01	23219	X	16007	-0-	-7212	-0-	15901	2	106	9	N	96	182	1			236
02	19432	X	18445	-0-	-987	-0-	18251	2	194	9	N	176	186	1			226
03	23815	X	23815	-0-	-0-	-0-	23621	2	194	9	N	176	183	1			219
*04	20011	X	20011	-0-	-0-	-0-	19826	2	185	9	N	168	180	1			207

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

11	17940	X	13476	-0-	-4464	-0-	1001	1	12438	2	N	34					132
							37	9									
12	16337	X	14143	-0-	-2194	-0-	1053	1	12994	2	N	87					219
							96	9									
01	16337	X	13396	-0-	-2941	-0-	978	1	12394	2	N	22	194	1			47
							24	9									
02	14756	X	6928	-0-	-7828	-0-	488	1	6407	2	N	30					77
							33	9									
03	15035	X	13186	-0-	-1849	-0-	843	1	12241	2	N	93					170
							102	9									
04	13680	X	12128	-0-	-1552	-0-	771	1	11327	2	N	27					197
							30	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					140
12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					140
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					140
02	1428	N	729	-0-	-699	-0-	729	2			N	-0-					140
03	1395	N	804	-0-	-591	-0-	804	2			N	-0-					140
*04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7903	-0-	-77	-0-	45 33	1 9	7825	2	N	30					219
12	8246	X	8140	-0-	-106	-0-	47 25	1 9	8068	2	N	23					242
01	9466	X	9466	-0-	-0-	-0-	47 46	1 9	9373	2	N	42	169	1			115
02	8727	X	8727	-0-	-0-	-0-	42 8	1 9	8677	2	N	7					122
03	8223	X	8223	-0-	-0-	-0-	47 57	1 9	8119	2	N	52					174
04	9150	X	7536	-0-	-1614	-0-	45	1	7491	2	N	-0-					174

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30119	X	30119	-0-	-0-	-0-	30119	2			N	-0-					106
12	21886	X	2933	-0-	-18953	-0-	2933	2			N	-0-					106
01	31000	X	21546	-0-	-9454	-0-	21546	2			N	-0-					106
02	28000	X	13754	-0-	-14246	-0-	13754	2			N	-0-					106
03	31000	X	18592	-0-	-12408	-0-	18592	2			N	-0-					106
04	30000	X	29682	-0-	-318	-0-	29682	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					165
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					165
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					165
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

11	2730	X	2202	-0-	-528	-0-	28 2	1 4	2172	3	N	-0-					24
12	2728	X	2342	-0-	-386	-0-	23 2	1 4	2317	3	N	-0-					24
01	2418	X	2103	-0-	-315	-0-	23 1	1 4	2079	3	N	-0-					24
02	2778	X	2778	-0-	-0-	-0-	23 2	1 4	2753	3	N	-0-					24
*03	2418	X	2269	-0-	-149	-0-	12 1	1 4	2256	3	N	-0-					24
04	2280	X	1789	-0-	-491	-0-	18 2	1 4	1769	3	N	-0-					24

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	X	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	112	X	71	-0-	-41	-0-	21	2	50	9	N	45					45
03	124	X	44	-0-	-80	-0-	20	2	24	9	N	22					67
04	60	X	18	-0-	-42	-0-	18	2			N	-0-					67

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	52	X	52	-0-	-0-	-0-	52	2			N	-0-					128
03	14B2	EXT	20	-0-	20	20	20	2			N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	20					N	-0-					128

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	87	-0-	-93	-0-	87	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	105	-0-	-1065	-0-	105	3			N	-0-					13
12	1209	X	115	-0-	-1094	-0-	115	3			N	-0-					13
01	1209	X	1070	-0-	-139	-0-	1070	3			N	-0-					13
02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-					13
03	7919	X	7919	-0-	-0-	-0-	7919	3			N	-0-					13
*04	3000	N	5861	-0-	2861	2861	5861	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

11	2814	R	2814	-0-	-0-	-0-	54	1	2758	3	N	-0-					12
							2	4									
12	2759	R	2759	-0-	-0-	-0-	47	1	2701	3	N	8					20
							2	4	9	9							
01	2635	#	2148	-0-	-487	-0-	28	1	2119	3	N	-0-					20
							1	4									
02	2380	#	2157	-0-	-223	-0-	35	1	2120	3	N	-0-					20
							2	4									
03	2635	#	1552	-0-	-1083	-0-	14	1	1515	3	N	20					40
							1	4	22	9							
04	2550	#	2083	-0-	-467	-0-	30	1	2029	3	N	20					60
							2	4	22	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

11	2504	R	2504	-0-	-0-	-0-	75	1	2427	3	N	-0-					40
							2	4									
12	2872	R	2872	-0-	-0-	-0-	67	1	2803	3	N	-0-					40
							2	4									
01	3435	R	3435	-0-	-0-	-0-	72	1	3282	3	N	73	100	1			13
							1	4	80	9							
02	3088	R	3088	-0-	-0-	-0-	75	1	3011	3	N	-0-					13
							2	4									
03	3546	R	3546	-0-	-0-	-0-	54	1	3491	3	N	-0-					13
							1	4									
*04	2949	R	2949	-0-	-0-	-0-	80	1	2867	3	N	-0-					13
							2	4									

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	#	1861	-0-	-179	-0-	1861	3			N	-0-					18
12	2015	#	1832	-0-	-183	-0-	1830	3	2	9	N	2					20
01	2015	#	1873	-0-	-142	-0-	1873	3			N	-0-					20
02	1820	#	1796	-0-	-24	-0-	1796	3			N	-0-					20
03	2015	#	1506	-0-	-509	-0-	1506	3			N	-0-					20
04	1860	#	1742	-0-	-118	-0-	1742	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

11	1560	#	1442	-0-	-118	-0-	26	1	1414	3	N	-0-					138
							2	4									
12	1550	#	1429	-0-	-121	-0-	36	1	1391	3	N	-0-					138
							2	4									
01	1550	#	1442	-0-	-108	-0-	18	1	1423	3	N	-0-					138
							1	4									
02	1400	#	1394	-0-	-6	-0-	27	1	1365	3	N	-0-					138
							2	4									
03	1550	#	1157	-0-	-393	-0-	11	1	1145	3	N	-0-					138
							1	4									
04	1440	#	1340	-0-	-100	-0-	14	1	1324	3	N	-0-					138
							2	4									

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

11	2262	R	2262	-0-	-0-	-0-	2149	3	113	9	N	103	177	1			7
12	3550	R	3550	-0-	-0-	-0-	3550	3			N	-0-					7
01	3736	R	3736	-0-	-0-	-0-	3736	3			N	-0-					7
02	3404	R	3404	-0-	-0-	-0-	3404	3			N	-0-					7
03	2727	R	2727	-0-	-0-	-0-	2726	3	1	4	N	-0-					7
*04	2209	R	2209	-0-	-0-	-0-	2209	3			N	-0-					7

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

11	1260	#	1215	-0-	-45	-0-	1214	3	1	9	N	1					80
12	1315	R	1315	-0-	-0-	-0-	1298	3	17	9	N	15					95
01	1286	R	1286	-0-	-0-	-0-	1271	3	15	9	N	14					109
02	1148	#	1008	-0-	-140	-0-	997	3	11	9	N	10					119
03	1302	#	806	-0-	-496	-0-	804	3	2	9	N	2					121
04	1260	#	728	-0-	-532	-0-	728	3			N	-0-					121

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

11	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

11	990	#	864	-0-	-126	-0-	855	2	9	9	N	8					90
12	1023	#	962	-0-	-61	-0-	948	2	14	9	N	13					103
01	1429	R	1429	-0-	-0-	-0-	21	1	1398	2	N	9					112
							10	9									
02	896	#	-0-	-0-	-896	-0-					N	3					115
*03	2114	R	2114	-0-	-0-	-0-	2103	2	11	9	N	10					125
04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					125

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

11	420	#	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	434	#	401	-0-	-33	-0-	401	3			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	#	344	-0-	-46	-0-	344	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

11	1770	#	1700	-0-	-70	-0-	30	1	1668	2	N	2					72
							2	9									
12	1798	#	1589	-0-	-209	-0-	29	1	1549	2	N	10					82
							11	9									
01	1798	#	1273	-0-	-525	-0-	25	1	1231	2	N	15					97
							17	9									
02	1596	#	1377	-0-	-219	-0-	28	1	1338	2	N	10					107
							11	9									
03	1767	#	940	-0-	-827	-0-	25	1	906	2	N	8					115
							9	9									
04	1710	#	1251	-0-	-459	-0-	30	1	1210	2	N	10					125
							11	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

11	2106	R	2106	-0-	-0-	-0-	1982	2	124	9	N	113	188	1			228
12	2132	R	2132	-0-	-0-	-0-	2002	2	130	9	N	118					346
01	2294	#	2069	-0-	-225	-0-	1944	2	125	9	N	114	195	1			265
02	2072	#	1878	-0-	-194	-0-	1776	2	102	9	N	93					358
03	2386	R	2386	-0-	-0-	-0-	2250	2	136	9	N	124	195	1			287
04	2100	#	1982	-0-	-118	-0-	1884	2	98	9	N	89	194	1			182

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	505	-0-	-125	-0-	505	2			N	-0-					-0-
12	651	X	568	-0-	-83	-0-	568	2			N	-0-					-0-
01	620	X	449	-0-	-171	-0-	449	2			N	-0-					-0-
02	532	X	411	-0-	-121	-0-	411	2			N	-0-					-0-
03	589	X	472	-0-	-117	-0-	472	2			N	-0-					-0-
04	540	X	521	-0-	-19	-0-	521	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1465	-0-	-35	-0-	20	1	1443	3	N	-0-					-0-
							2	4									
12	1581	X	1067	-0-	-514	-0-	17	1	1048	3	N	-0-					-0-
							2	4									
01	1581	X	1516	-0-	-65	-0-	15	1	1500	3	N	-0-					-0-
							1	4									
02	1428	X	1387	-0-	-41	-0-	22	1	1363	3	N	-0-					-0-
							2	4									
03	1519	X	1512	-0-	-7	-0-	17	1	1494	3	N	-0-					-0-
							1	4									
*04	2226	X	2226	-0-	-0-	-0-	17	1	2207	3	N	-0-					-0-
							2	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	1796	-0-	-2494	-0-	1796	2			N	-0-					9
12	4340	X	3648	-0-	-692	-0-	3648	2			N	-0-					9
01	4340	X	2896	-0-	-1444	-0-	2893	2	3	9	N	3					12
02	5816	X	5816	-0-	-0-	-0-	5815	2	1	9	N	1					13
03	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					13
04	3540	X	3241	-0-	-299	-0-	3241	2			N	-0-					13

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	513	-0-	-387	-0-	513	2			N	-0-					105
12	744	N	517	-0-	-227	-0-	517	2			N	-0-					105
01	713	N	590	-0-	-123	-0-	590	2			N	-0-					105
02	476	N	426	-0-	-50	-0-	426	2			N	-0-					105
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					105
04	570	N	486	-0-	-84	-0-	486	2			N	-0-					105

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3308	-0-	3308	6498	3308	2			N	-0-					-0-
12	9800	X	3302	-0-	-6498	-0-	3302	2			N	-0-					-0-
01	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
02	3080	X	2804	-0-	-276	-0-	2804	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
*04	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	21					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-
12	1519	N	745	-0-	-774	-0-	745	2			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	870	N	606	-0-	-264	-0-	606	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

11	750	N	677	-0-	-73	-0-	677	2			N	-0-					78
12	1054	N	852	-0-	-202	-0-	852	2			N	-0-					78
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					78
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					78
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					78
04	780	N	461	-0-	-319	-0-	461	2			N	-0-					78

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

11	13	N	-0-	-0-	-13	-0-					N	-0-					54
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					54
01	713	N	314	-0-	-399	-0-	314	2			N	-0-					54
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					54
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					54

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

11	720	#	579	-0-	-141	-0-	579	2			N	-0-					316
12	651	#	329	-0-	-322	-0-	319	2	10	9	N	9	180	1			145
01	651	#	430	-0-	-221	-0-	430	2			N	-0-					145
02	588	#	509	-0-	-79	-0-	509	2			N	-0-					145
03	589	#	454	-0-	-135	-0-	454	2			N	-0-					145
04	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					145

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	7	1	444	2	N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
*03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	1562	-0-	-688 B	-18895	1556	2	6	9	N	5					103
12	2263	#	1562	-0-	-701 B	-19596	1553	2	9	9	N	8					111
01	2046	#	2295	-0-	249 B	-19347	2295	2			N	-0-					111
02	1848	#	2148	-0-	300 B	-19047	2116	2	32	9	N	29					140
03	1612	#	2448	-0-	836 B	-18211	2448	2			N	-0-					140
04	2220	#	NO RPT	-0-	-2220 B	-20431					N	NO RPT					140

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	806	-0-	-94	-0-	285	1	521	2	N	-0-					218
12	930	X	782	-0-	-148	-0-	295	1	458	2	N	26	184	1			60
							29	9									
01	937	X	937	-0-	-0-	-0-	295	1	642	2	N	-0-					60
02	1008	X	1008	-0-	-0-	-0-	240	1	768	2	N	-0-					60
03	1316	X	1316	-0-	-0-	-0-	291	1	1006	2	N	17					77
							19	9									
*04	1512	X	1512	-0-	-0-	-0-	285	1	1227	2	N	-0-					77

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1439	-0-	-91	-0-	30	1	1409	2	N	-0-					-0-
12	1581	X	1450	-0-	-131	-0-	31	1	1419	2	N	-0-					-0-
01	1581	X	1343	-0-	-238	-0-	31	1	1312	2	N	-0-					-0-
02	1400	X	1229	-0-	-171	-0-	26	1	1203	2	N	-0-					-0-
03	1519	X	1470	-0-	-49	-0-	29	1	1441	2	N	-0-					-0-
*04	1478	X	1478	-0-	-0-	-0-	30	1	1448	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	869	-0-	-1	-0-	180	1	689	2	N	-0-					-0-
12	899	X	818	-0-	-81	-0-	186	1	632	2	N	-0-					-0-
01	899	X	540	-0-	-359	-0-	186	1	354	2	N	-0-					-0-
02	812	X	672	-0-	-140	-0-	150	1	522	2	N	-0-					-0-
03	899	X	791	-0-	-108	-0-	174	1	617	2	N	-0-					-0-
04	870	X	714	-0-	-156	-0-	180	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1159	-0-	-101	-0-	30	1	1129	2	N	-0-					-0-
12	1364	X	1183	-0-	-181	-0-	31	1	1152	2	N	-0-					-0-
01	1364	X	1146	-0-	-218	-0-	31	1	1115	2	N	-0-					-0-
02	1232	X	981	-0-	-251	-0-	26	1	955	2	N	-0-					-0-
03	1228	X	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-
*04	1326	X	1326	-0-	-0-	-0-	30	1	1296	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	31	1	17	2	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	31	1	11	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	29	1	1	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	600	-0-	-60	-0-	600	2			N	-0-					-0-
12	682	X	627	-0-	-55	-0-	627	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*04	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	193	2	2	9	Y	2	2	8			19
12	186	N	179	-0-	-7	-0-	179	2			Y	-0-					19
01	186	N	177	-0-	-9	-0-	175	2	2	9	Y	2	2	8			19
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					19
03	188	N	188	-0-	-0-	-0-					Y	-0-					19
*04	181	N	181	-0-	-0-	-0-					Y	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	682	X	498	-0-	-184	-0-	498	2			N	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1232	X	-0-	-0-	-1232	-0-					N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	944	-0-	-316	-0-	942	2	2	9	N	2	1	8			1
12	1302	X	1187	-0-	-115	-0-	1187	2			N	-0-					1
01	1271	X	714	-0-	-557	-0-	713	2	1	9	N	1	1	8			1
02	1148	X	930	-0-	-218	-0-	929	2	1	9	N	1	1	8			1
03	1491	X	1491	-0-	-0-	-0-	1489	2	2	9	N	2	2	8			1
*04	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-	1	8			-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		310	-0-	310	901	308	2	2	9	N	2	2	8			-0-
12	14B2 EXT		525	-0-	525	1426	525	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1426					N	1	1	8			-0-
02	1890	X	464	-0-	-1426	-0-	463	2	1	9	N	1	1	8			-0-
03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	681	2	1	9	N	1	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	55	-0-	-5	-0-	51	2	4	9	N	4	2	8			2
12	62	X	43	-0-	-19	-0-	43	2			N	-0-					2
01	62	X	-0-	-0-	-62	-0-					N	2	2	8			2
02	56	X	24	-0-	-32	-0-	21	2	3	9	N	3	2	8			3
03	62	X	-0-	-0-	-62	-0-					N	1	3	8			1
04	60	X	-0-	-0-	-60	-0-					N	3	3	8			1

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	8885	X	8885	-0-	-0-	-0-	8854	2	31	9	Y	28					109
12	7440	X	7054	-0-	-386	-0-	7036	2	18	9	Y	16	90	1			35
01	9251	X	9251	-0-	-0-	-0-	9199	2	52	9	Y	47	2	1			80
02	7952	X	7952	-0-	-0-	-0-	7916	2	36	9	Y	33	62	1			51
03	8252	X	8252	-0-	-0-	-0-	8218	2	34	9	Y	31	1	1			81
*04	7400	X	7400	-0-	-0-	-0-	7361	2	39	9	Y	35	1	8			115

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

11	42240	X	38569	-0-	-3671	-0-	38281	2	288	9	N	262	196	1	1	8	185
12	43648	X	38788	-0-	-4860	-0-	38502	2	286	9	N	260	191	1			254
01	42811	X	39410	-0-	-3401	-0-	39158	2	252	9	N	229	391	1	1	8	91
02	42041	X	42041	-0-	-0-	-0-	41902	2	139	9	N	126	1	8			216
03	43610	X	43610	-0-	-0-	-0-	43411	2	199	9	N	181	183	1	1	8	213
04	38580	X	36956	-0-	-1624	-0-	36735	2	221	9	N	201	189	1	1	8	224

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

11	8970	X	7728	-0-	-1242	-0-	7704	2	24	9	N	22					179
12	8804	X	6577	-0-	-2227	-0-	6570	2	7	9	N	6	165	1			20
01	8618	X	4982	-0-	-3636	-0-	4963	2	19	9	N	17	4	1			33
02	7560	X	5518	-0-	-2042	-0-	5499	2	19	9	N	17					50
03	7998	X	6468	-0-	-1530	-0-	6447	2	21	9	N	19					69
04	7740	X	5936	-0-	-1804	-0-	5918	2	18	9	N	16					85

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

11	1907	N	1907	-0-	-0-	-0-	1865	2	42	9	Y	38	1	8			106
12	1948	N	1948	-0-	-0-	-0-	1909	2	39	9	Y	35					141
01	1767	N	1395	-0-	-372	-0-	1355	2	40	9	Y	36	136	5	1	8	40
02	1792	N	934	-0-	-858	-0-	933	2	1	9	Y	1					41
03	1953	N	961	-0-	-992	-0-	944	2	17	9	Y	15	1	8			55
04	1350	N	1260	-0-	-90	-0-	1249	2	11	9	Y	10	1	8			64

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

11	17790	X	15208	-0-	-2582	-0-	15199	2	9	9	N	8					163
12	16461	X	15126	-0-	-1335	-0-	15113	2	13	9	N	12					175
01	16461	X	14622	-0-	-1839	-0-	14610	2	12	9	N	11					186
02	14868	X	11882	-0-	-2986	-0-	11873	2	9	9	N	8					194
03	16368	X	13850	-0-	-2518	-0-	13837	2	13	9	N	12					206
04	15210	X	12978	-0-	-2232	-0-	12967	2	11	9	N	10					216

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

11	330	X	164	-0-	-166	-0-	2	1	162	2	N	-0-					205
12	341	X	168	-0-	-173	-0-	166	2	2	9	N	2					207
01	372	X	157	-0-	-215	-0-	157	2			N	-0-					207
02	336	X	154	-0-	-182	-0-	152	2	2	9	N	2					209
03	372	X	95	-0-	-277	-0-	89	2	6	9	N	5					214
04	150	X	97	-0-	-53	-0-	97	2			N	-0-					214

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	X	144	-0-	-833	-0-	142	2	2	9	Y	2	2	8			-0-
12	237	X	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	558	N	25	-0-	-533	-0-	24	2	1	9	Y	1	1	8			-0-
02	140	N	25	-0-	-115	-0-	25	2			Y	-0-					-0-
03	248	N	30	-0-	-218	-0-	30	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

11	1475	N	1475	-0-	-0-	-0-	69	1	1406	2	N	-0-					18
12	1426	N	1375	-0-	-51	-0-	71	1	1303	2	N	1	1	8			18
							1	9									
01	1581	N	1372	-0-	-209	-0-	71	1	1301	2	N	-0-					18
02	1372	N	1152	-0-	-220	-0-	64	1	1087	2	N	1	1	8			18
							1	9									
03	1364	N	1295	-0-	-69	-0-	71	1	1224	2	N	-0-					18
04	1320	N	806	-0-	-514	-0-	69	1	737	2	N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - P&A 12/23/14

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

11	780	N	679	-0-	-101	-0-	679	3			N	-0-					27
12	744	N	709	-0-	-35	-0-	709	3			N	-0-					27
01	713	N	692	-0-	-21	-0-	691	3	1	4	N	-0-					27
02	644	N	632	-0-	-12	-0-	632	3			N	-0-					27
03	714	N	714	-0-	-0-	-0-	713	3	1	4	N	-0-					27
*04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

11	960	N	752	-0-	-208	-0-	752	2			N	-0-					294
12	1054	N	656	-0-	-398	-0-	656	2			N	-0-					294
01	806	N	701	-0-	-105	-0-	701	2			N	-0-					294
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					294
03	651	N	503	-0-	-148	-0-	503	3			N	-0-					294
04	690	N	464	-0-	-226	-0-	464	3			N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					278
12	992	N	970	-0-	-22	-0-	970	2			N	-0-					278
01	1023	N	987	-0-	-36	-0-	987	2			N	-0-					278
02	952	N	927	-0-	-25	-0-	927	2			N	-0-					278
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					278
*04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					278

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2014 - P&A 09/19/14

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	R	2534	-0-	-0- B	-0-	2534	3			N	-0-					55
12	3348	R	3348	-0-	-0- B	-0-	3348	3			N	-0-					55
01	2735	R	2735	-0-	-0- B	-0-	2734	3	1	4	N	-0-					55
02	2940	R	2940	-0-	-0- B	-0-	2940	3			N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	3085	R	3085	-0-	-0- B	-0-	3085	3			N	-0-					55
*04	3117	R	3117	-0-	-0- B	-0-	3117	3			N	-0-					55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

11	0	#	-0-	-0-	-0- B	-933					N	-0-					134
12	0	#	-0-	-0-	-0- B	-933					N	-0-					134
01	0	#	-0-	-0-	-0- B	-933					N	-0-					134
02	0	#	-0-	-0-	-0- B	-933					N	-0-					134
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -933																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					134
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					134

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	517	-0-	-893	-0-	12	1	503	3	N	-0-					40
							2	4									
12	1302	X	388	-0-	-914	-0-	4	1	382	3	N	-0-					40
							2	4									
01	1240	X	375	-0-	-865	-0-	4	1	370	3	N	-0-					40
							1	4									
02	1008	X	315	-0-	-693	-0-	3	1	310	3	N	-0-					40
							2	4									
03	1023	X	339	-0-	-684	-0-	3	1	335	3	N	-0-					40
							1	4									
04	510	X	306	-0-	-204	-0-	3	1	301	3	N	-0-					40
							2	4									

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

11	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
12	1984	X	1895	-0-	-89	-0-	1895	2			N	-0-					-0-
01	1984	X	1770	-0-	-214	-0-	1770	2			N	-0-					-0-
02	1820	X	1534	-0-	-286	-0-	1534	2			N	-0-					-0-
03	2015	X	1609	-0-	-406	-0-	1609	2			N	-0-					-0-
04	1950	X	1532	-0-	-418	-0-	1532	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

11	3360	#	2164	-0-	-1196	-0-	2146	2	18	9	N	16	23	1			11
12	3007	#	2260	-0-	-747	-0-	2260	2			N	-0-					11
01	3000	R	3000	-0-	-0-	-0-	3000	2			N	-0-					11
02	2016	#	1820	-0-	-196	-0-	1813	2	7	9	N	6					17
03	2453	R	2453	-0-	-0-	-0-	2450	2	3	9	N	3					20
*04	2631	R	2631	-0-	-0-	-0-	2631	2			N	-0-					20

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

11	1470	N	1206	-0-	-264	-0-	1206	2			N	-0-					148
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					148
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					148
02	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65					213
*03	1457	N	1220	-0-	-237	-0-	1220	2			N	-0-					213
*04	1168	N	1168	-0-	-0-	-0-	1153	2	15	9	N	14	200	1			27

GREEN HOUSE (DOUGLAS) //CONT.// 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. //CONT.// 695569
MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					N	-0-					12
12	651	X	-0-	-0-	-651	-0-					N	-0-					12
01	465	X	-0-	-0-	-465	-0-					N	-0-					12
02	420	X	6	-0-	-414	-0-	6	2			N	-0-					12
*03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580		10484	-0-	1904	1904	18	1	10466	2	N	-0-					104
12	8866		3910	-0-	-4956	-0-	8	1	3902	2	N	-0-					104
01	8866		12339	-0-	3473	3473	20	1	12319	2	N	-0-					104
02	8008		7352	-0-	-656	2817	13	1	7339	2	N	-0-					104
03	8866		7126	-0-	-1740	1077	13	1	7113	2	N	-0-					104
04	8580		11944	-0-	3364	4441	23	1	11921	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2920	-0-	-860	-0-	2920	2			Y	-0-					-0-
12	3596	X	3150	-0-	-446	-0-	3150	2			Y	-0-					-0-
01	3596	X	3203	-0-	-393	-0-	3203	2			Y	-0-					-0-
02	3248	X	2762	-0-	-486	-0-	2762	2			Y	-0-					-0-
03	3503	X	2726	-0-	-777	-0-	2726	2			Y	-0-					-0-
04	3090	X	2675	-0-	-415	-0-	2675	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	672	N	578	-0-	-94	-0-	578	2			N	-0-					-0-
03	775	N	472	-0-	-303	-0-	472	2			N	-0-					-0-
04	660	N	494	-0-	-166	-0-	494	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-
04	1320	N	771	-0-	-549	-0-	771	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					100
12	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					100
01	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					100
02	1036	N	1025	-0-	-11	-0-	1025	2			N	-0-					100
03	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					100
04	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					100

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4336	-0-	-464	-0-	4336	2			N	-0-					-0-
12	4929	X	4746	-0-	-183	-0-	4746	2			N	-0-					-0-
01	4929	X	4653	-0-	-276	-0-	4653	2			N	-0-					-0-
02	4396	X	4204	-0-	-192	-0-	4204	2			N	-0-					-0-
03	4836	X	3546	-0-	-1290	-0-	3546	2			N	-0-					-0-
04	4590	X	4566	-0-	-24	-0-	4566	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
01	3131	X	2790	-0-	-341	-0-	2790	2			N	-0-					-0-
02	2828	X	2468	-0-	-360	-0-	2468	2			N	-0-					-0-
03	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					-0-
04	2850	X	2452	-0-	-398	-0-	2452	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	673	-0-	-107	-0-	673	2			N	-0-					-0-
12	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	10	1	647	2	N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1008	N	1000	-0-	-8	-0-	1000	2			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
*04	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	95	2	17	9	N	15					115
12	124	N	111	-0-	-13	-0-	101	2	10	9	N	9					124
01	124	N	112	-0-	-12	-0-	94	2	18	9	N	16					140
02	112	N	90	-0-	-22	-0-	82	2	8	9	N	7					147
03	124	N	98	-0-	-26	-0-	84	2	14	9	N	13					160
04	120	N	99	-0-	-21	-0-	84	2	15	9	N	14					174

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1417	-0-	-1073	-0-	1417	2			N	-0-					-0-
12	1550	X	1434	-0-	-116	-0-	1434	2			N	-0-					-0-
01	1519	X	561	-0-	-958	-0-	561	2			N	-0-					-0-
02	1428	X	679	-0-	-749	-0-	679	2			N	-0-					-0-
03	1488	X	819	-0-	-669	-0-	819	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	155	X	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	186	X	106	-0-	-80	-0-	2	1	104	2	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	39	-0-	-891	-0-	39	2			N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	923	-0-	-127	-0-	923	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	1085	N	423	-0-	-662	-0-	423	2			N	-0-					-0-
02	868	N	468	-0-	-400	-0-	468	2			N	-0-					-0-
03	930	N	543	-0-	-387	-0-	543	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4038	-0-	1038	1038	4038	2			N	-0-					-0-
12	2084	N	1046	-0-	-1038	-0-	1046	2			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	2716	X	929	-0-	-1787	-0-	929	2			N	-0-					-0-
03	3007	X	875	-0-	-2132	-0-	875	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	1064	N	786	-0-	-278	-0-	786	2			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-					32
12	1364	N	1290	-0-	-74	-0-	1290	3			N	-0-					32
01	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					32
02	1204	N	1070	-0-	-134	-0-	1070	3			N	-0-					32
03	1302	N	1256	-0-	-46	-0-	1256	3			N	-0-					32
*04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0- B	-0-	683	2	6	9	N	5					26
12	713	N	686	-0-	-27 B	-0-	683	2	3	9	N	3					29
01	720	N	720	-0-	-0- B	-0-	713	2	7	9	N	6					35
02	734	N	734	-0-	-0- B	-0-	727	2	7	9	N	6					41
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	670	-0-	-12 B	-0-	667	2	3	9	N	3					44
*04	839	N	839	-0-	-0- B	-0-	835	2	4	9	N	4					48

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	244	-0-	-1286 B	-0-	22	1	222	2	N	-0-					33
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					33
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					33
02	575	N	575	-0-	-0- B	-0-	32	1	543	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	46	1	920	2	N	14					47
							15	9									
*04	1046	N	1046	-0-	-0- B	-0-	56	1	962	2	N	25					72
							28	9									

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0- B	-0-	60	1	532	2	N	-0-					15
12	465	N	339	-0-	-126 B	-0-	54	1	285	2	N	-0-					15
01	496	N	301	-0-	-195 B	-0-	34	1	267	2	N	-0-					15
02	560	N	416	-0-	-144 B	-0-	44	1	372	2	N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	48	1	293	2	N	8					23
							9	9									
04	300	N	170	-0-	-130 B	-0-	50	1	120	2	N	-0-					23

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

11	180	N	131	-0-	-49 B	-0-	30	1	101	2	N	-0-					33
12	124	N	37	-0-	-87 B	-0-	20	1	17	2	N	-0-					33
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					33
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*04	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	476	N	437	-0-	-39	-0-	67	1	370	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	74	1	406	3	N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	72	1	396	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	507	-0-	-273	-0-	507	3			N	-0-					-0-
12	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	72	1	1199	3	N	-0-					-0-
12	961	N	950	-0-	-11	-0-	74	1	876	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	74	1	803	3	N	-0-					-0-
02	1176	N	712	-0-	-464	-0-	67	1	645	3	N	-0-					-0-
03	961	N	692	-0-	-269	-0-	74	1	618	3	N	-0-					-0-
04	840	N	640	-0-	-200	-0-	72	1	568	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					-0-
12	1426	N	1357	-0-	-69	-0-	1357	3			N	-0-					-0-
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-
02	1176	N	1150	-0-	-26	-0-	1150	3			N	-0-					-0-
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
*04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
12	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
01	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	1219	2			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	348	-0-	-72	-0-	348	5			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	5			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	5			N	-0-					-0-
02	336	N	275	-0-	-61	-0-	275	5			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	5			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

11	270	N	220	-0-	-50	-0-	220	5			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	5			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	5			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	5			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	5			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

11	1530	N	1440	-0-	-90	B	-0-	1440	2		N	-0-					-0-
12	1550	N	1472	-0-	-78	B	-0-	1472	2		N	-0-					-0-
01	1473	N	1473	-0-	-0-	B	-0-	1473	2		N	-0-					-0-
02	1344	N	1332	-0-	-12	B	-0-	1332	2		N	-0-					-0-
03	1476	N	1476	-0-	-0-	B	-0-	1476	2		N	-0-					-0-
*04	1457	N	1457	-0-	-0-	B	-0-	1457	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

11	540	N	511	-0-	-29	B	-0-	511	2		N	-0-					-0-
12	527	N	498	-0-	-29	B	-0-	498	2		N	-0-					-0-
01	558	N	508	-0-	-50	B	-0-	508	2		N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	2		N	-0-					-0-
03	496	N	492	-0-	-4	B	-0-	492	2		N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

11	2490	#	2348	-0-	-142	B	-13360	2348	2		N	-0-					-0-
12	2573	#	2320	-0-	-253	B	-13613	2320	2		N	-0-					-0-
01	2573	#	2398	-0-	-175	B	-13788	2398	2		N	-0-					-0-
02	2240	#	2095	-0-	-145	B	-13933	2095	2		N	-0-					-0-
03	2449	#	2350	-0-	-99	B	-14032	2350	2		N	-0-					-0-
04	2340	#	2290	-0-	-50	B	-14082	2290	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	#	2356	-0-	46 B	-15407	2356	2			N	-0-					-0-
12	1891	#	2054	-0-	163 B	-15244	2054	2			N	-0-					-0-
01	1891	#	2409	-0-	518 B	-14726	2409	2			N	-0-					-0-
02	2212	#	1580	-0-	-632 B	-15358	1580	2			N	-0-					-0-
03	2449	#	2474	-0-	25 B	-15333	2474	2			N	-0-					-0-
04	2370	#	2208	-0-	-162 B	-15495	2208	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	#	2718	-0-	138 B	-45822	2718	2			N	-0-					-0-
12	2666	#	2693	-0-	27 B	-45795	2693	2			N	-0-					-0-
01	2666	#	2417	-0-	-249 B	-46044	2417	2			N	-0-					-0-
02	2548	#	2361	-0-	-187 B	-46231	2361	2			N	-0-					-0-
03	2821	#	2684	-0-	-137 B	-46368	2684	2			N	-0-					-0-
04	2730	#	2569	-0-	-161 B	-46529	2569	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					152
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					152
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					152
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					152
03	434	N	379	-0-	-55	-0-	379	2			N	-0-					152
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	324	-0-	-1056	-0-	324	2			N	-0-					-0-
12	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
04	540	N	128	-0-	-412	-0-	128	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	4	-0-	-236	-0-	4	2			N	-0-					51
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					51
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					51
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					51
03	12	N	3	-0-	-9	-0-	3	2			N	-0-					51
04	8	N	3	-0-	-5	-0-	3	2			N	-0-					51

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	#	5920	-0-	-920	-0-	202	1	5709	2	N	8					180
							9	9									
12	6913	#	6491	-0-	-422	-0-	202	1	6245	2	N	40					220
							44	9									
01	6913	#	5564	-0-	-1349	-0-	176	1	5296	2	N	84	182	1			122
							92	9									
02	5712	#	5176	-0-	-536	-0-	202	1	4971	2	N	3					125
							3	9									
03	7252	R	7252	-0-	-0-	-0-	202	1	6932	2	N	107					232
							118	9									
*04	6476	R	6476	-0-	-0-	-0-	202	1	6244	2	N	27	172	1			87
							30	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

11	1050	N	409	-0-	-641	-0-	409	3			N	-0-					-0-
12	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
01	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
02	392	N	146	-0-	-246	-0-	146	3			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*04	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

11	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

11	1320	N	1289	-0-	-31	-0-	1289	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1519	N	1304	-0-	-215	-0-	1304	2			N	-0-					-0-
04	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	2108	N	1953	-0-	-155	-0-	1953	2			N	-0-					-0-
02	1792	N	1630	-0-	-162	-0-	1630	2			N	-0-					-0-
03	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	2			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	993	-0-	-477	-0-	260	1	731	2	N	2					157
							2	9									
12	1426	N	1244	-0-	-182	-0-	364	1	879	2	N	1					158
							1	9									
01	1395	N	1250	-0-	-145	-0-	377	1	872	2	N	1					159
							1	9									
02	1372	N	1372	-0-	-0-	-0-	351	1	1021	2	N	-0-					159
03	1240	N	644	-0-	-596	-0-	195	1	448	2	N	1					160
							1	9									
*04	1520	N	1520	-0-	-0-	-0-	364	1	1152	2	N	4					164
							4	9									

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1466	-0-	-514	-0-	1466	2			N	-0-					23
12	1767	N	1523	-0-	-244	-0-	1523	2			N	-0-					23
01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					23
02	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					23
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					23
*04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

11	2160 N	2037	-0-	-123	-0-	2037	2			N	-0-					42
12	2193 N	2193	-0-	-0-	-0-	2193	2			N	-0-					42
01	2139 N	1983	-0-	-156	-0-	1983	2			N	-0-					42
02	1904 N	1867	-0-	-37	-0-	1867	2			N	-0-					42
03	2285 N	2285	-0-	-0-	-0-	2285	2			N	-0-					42
*04	2172 N	2172	-0-	-0-	-0-	2171	2	1	4	N	-0-					42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

11	980 N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	1010 N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1023 N	996	-0-	-27	-0-	996	2			N	-0-					-0-
02	924 N	892	-0-	-32	-0-	892	2			N	-0-					-0-
03	1023 N	995	-0-	-28	-0-	995	2			N	-0-					-0-
*04	976 N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

11	300 N	298	-0-	-2	-0-	298	2			N	-0-					30
12	310 N	306	-0-	-4	-0-	306	2			N	-0-					30
01	310 N	298	-0-	-12	-0-	298	2			N	-0-					30
02	280 N	264	-0-	-16	-0-	264	2			N	-0-					30
03	310 N	296	-0-	-14	-0-	296	2			N	-0-					30
04	300 N	292	-0-	-8	-0-	292	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

11	888 N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	899 N	898	-0-	-1	-0-	898	3			N	-0-					-0-
01	930 N	894	-0-	-36	-0-	894	3			N	-0-					-0-
02	840 N	625	-0-	-215	-0-	625	3			N	-0-					-0-
03	910 N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*04	876 N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	662	-0-	-88	-0-	662	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	181	1	650	2	N	-0-					202
12	865	N	865	-0-	-0-	-0-	187	1	678	2	N	-0-					202
01	873	N	873	-0-	-0-	-0-	13	1	860	2	N	-0-					202
02	784	N	-0-	-0-	-784	-0-					N	-0-					202
03	868	N	651	-0-	-217	-0-	651	2			N	-0-					202
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	756	-0-	-174	-0-	756	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*04	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	734	-0-	-16	-0-	734	2			N	-0-					42
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					42
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					42
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					42
04	720	N	714	-0-	-6	-0-	714	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					64
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					64
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					64
02	532	N	412	-0-	-120	-0-	412	2			N	-0-					64
03	496	N	353	-0-	-143	-0-	353	2			N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					90
12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
01	1457	N	1287	-0-	-170	-0-	1287	2			N	-0-					90
02	1204	N	1179	-0-	-25	-0-	1179	2			N	-0-					90
03	1426	N	1318	-0-	-108	-0-	1318	2			N	-0-					90
04	1260	N	1214	-0-	-46	-0-	1214	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					26
12	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					26
01	1271	N	860	-0-	-411	-0-	860	2			N	-0-					26
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					26
03	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					26
*04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	1	1	704	2	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	2	1	822	2	N	-0-					-0-
01	806	N	638	-0-	-168	-0-	2	1	636	2	N	-0-					-0-
02	672	N	523	-0-	-149	-0-	1	1	522	2	N	-0-					-0-
03	837	N	531	-0-	-306	-0-	1	1	530	2	N	-0-					-0-
04	630	N	587	-0-	-43	-0-	1	1	586	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

*05	2049	N	2049	-0-	-0-	-0-	28	1	2019	3	N	-0-					101
							2	4									
*06	1654	N	1654	-0-	-0-	-0-	23	1	1629	3	N	-0-					101
							2	4									
*07	1761	N	1761	-0-	-0-	-0-	24	1	1736	3	N	-0-	10	5			91
							1	4									
*08	1900	N	1900	-0-	-0-	-0-	37	1	1858	3	N	3					94
							2	4	3	9							
*09	2103	N	2103	-0-	-0-	-0-	31	1	2070	3	N	-0-					94
							2	4									
*10	2380	N	2380	-0-	-0-	-0-	27	1	2352	3	N	-0-					94
							1	4									
*11	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					94
*12	2433	N	2433	-0-	-0-	-0-	21	1	2407	3	N	3					97
							2	4	3	9							
*01	878	N	878	-0-	-0-	-0-	10	1	867	3	N	-0-					97
							1	4									
*02	693	N	693	-0-	-0-	-0-	13	1	674	3	N	4					101
							2	4	4	9							
*03	1687	N	1687	-0-	-0-	-0-	11	1	1653	3	N	20					121
							1	4	22	9							
*04	1708	N	1708	-0-	-0-	-0-	1680	3	28	9	N	25					146

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3665	X	3665	-0-	-0-	-0-	147	1	3515	3	N	-0-					101
							3	4									
*06	3210	X	3136	-0-	-74	-0-	136	1	2999	3	N	-0-					101
							1	4									
*07	3703	X	3703	-0-	-0-	-0-	146	1	3556	3	N	-0-					101
							1	4									
*08	3597	X	3597	-0-	-0-	-0-	170	1	3425	3	N	-0-					101
							2	4									
*09	4109	X	4109	-0-	-0-	-0-	170	1	3893	3	N	40					141
							2	4	44	9							
*10	4599	X	4599	-0-	-0-	-0-	133	1	4465	3	N	-0-					141
							1	4									
*11	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					141
*12	4629	X	4629	-0-	-0-	-0-	155	1	4464	3	N	7					148
							2	4	8	9							
*01	3506	X	3506	-0-	-0-	-0-	126	1	3378	3	N	-0-					148
							2	4									
*02	3178	X	3178	-0-	-0-	-0-	128	1	3048	3	N	-0-					148
							2	4									
*03	3394	X	3394	-0-	-0-	-0-	111	1	3282	3	N	-0-					148
							1	4									
*04	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-	15	5			133

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	21					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	1443	N	1443	-0-	-0-	-0-	1333	3	110	9	N	100					181
03	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					181
*04	1623	N	1623	-0-	-0-	-0-	1546	3	77	9	N	70	184	1			67

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2459	N	2459	-0-	-0-	-0-	27	1	2429	3	N	-0-					113
							3	4									
*06	2580	N	2201	-0-	-379	-0-	27	1	2173	3	N	-0-					113
							1	4									
*07	2569	N	2569	-0-	-0-	-0-	31	1	2537	3	N	-0-					113
							1	4									
*08	2897	N	2897	-0-	-0-	-0-	46	1	2849	3	N	-0-					113
							2	4									
*09	3000	N	3181	-0-	181	181	40	1	3136	3	N	3					116
							2	4	3	9							
*10	3100	N	3727	-0-	627	808	39	1	3687	3	N	-0-					116
							1	4									
*11	2670	N	1707	-0-	-963	-0-	1707	3			N	-0-					116
*12	3459	X	3459	-0-	-0-	-0-	30	1	3421	3	N	5					121
							2	4	6	9							
*01	2759	X	1656	-0-	-1103	-0-	29	1	1626	3	N	-0-					121
							1	4									
*02	2492	X	2426	-0-	-66	-0-	36	1	2388	3	N	-0-					121
							2	4									
*03	2759	X	2710	-0-	-49	-0-	23	1	2664	3	N	20					141
							1	4	22	9							
04	2670	X	2641	-0-	-29	-0-	2641	3			N	-0-	39	5			102

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1390	N	1390	-0-	-0-	-0-	17	1	1371	3	N	-0-					42
							2	4									
*06	1740	N	1083	-0-	-657	-0-	14	1	1067	3	N	-0-					42
							2	4									
*07	1227	N	1227	-0-	-0-	-0-	15	1	1211	3	N	-0-	14	5			28
							1	4									
*08	1224	N	1224	-0-	-0-	-0-	17	1	1205	3	N	-0-					28
							2	4									
*09	1414	N	1414	-0-	-0-	-0-	16	1	1396	3	N	-0-					28
							2	4									
*10	1556	N	1556	-0-	-0-	-0-	13	1	1527	3	N	14					42
							1	4	15	9							
*11	1170	N	775	-0-	-395	-0-	775	3			N	-0-					42
*12	1916	N	1916	-0-	-0-	-0-	19	1	1895	3	N	-0-					42
							2	4									
*01	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-					42
							2	4									
*02	804	N	804	-0-	-0-	-0-	9	1	778	3	N	14					56
							2	4	15	9							
*03	1891	N	1218	-0-	-673	-0-	11	1	1206	3	N	-0-					56
							1	4									
*04	1096	N	1096	-0-	-0-	-0-	1081	3	15	9	N	14					70

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

11	1251	N	1251	-0-	-0-	-0-	139	1	1110	3	N	-0-					23
							2	4									
12	1274	N	1274	-0-	-0-	-0-	129	1	1143	3	N	-0-					23
							2	4									
01	998	N	998	-0-	-0-	-0-	88	1	909	3	N	-0-					23
							1	4									
02	896	N	821	-0-	-75	-0-	86	1	733	3	N	-0-					23
							2	4									
03	1271	N	943	-0-	-328	-0-	77	1	865	3	N	-0-					23
							1	4									
*04	1213	N	1213	-0-	-0-	-0-	139	1	1072	3	N	-0-					23
							2	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

*05	2015	X	1600	-0-	-415	-0-	28	1	1570	3	N	-0-					-0-
							2	4									
*06	1950	X	1505	-0-	-445	-0-	28	1	1476	3	N	-0-					-0-
							1	4									
*07	1674	X	1658	-0-	-16	-0-	28	1	1629	3	N	-0-					-0-
							1	4									
*08	1819	X	1819	-0-	-0-	-0-	52	1	1765	3	N	-0-					-0-
							2	4									
*09	2205	X	2205	-0-	-0-	-0-	67	1	2136	3	N	-0-					-0-
							2	4									
*10	2307	N	2307	-0-	-0-	-0-	33	1	2273	3	N	-0-					-0-
							1	4									
*11	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
*12	2481	N	2481	-0-	-0-	-0-	56	1	2423	3	N	-0-					-0-
							2	4									
*01	1731	N	1731	-0-	-0-	-0-	59	1	1671	3	N	-0-					-0-
							1	4									
*02	1820	N	1339	-0-	-481	-0-	40	1	1297	3	N	-0-					-0-
							2	4									
*03	2015	N	1719	-0-	-296	-0-	23	1	1695	3	N	-0-					-0-
							1	4									
04	1680	N	1674	-0-	-6	-0-	1674	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	19	1	455	3	N	-0-					-0-
							2	4									
12	462	N	462	-0-	-0-	-0-	16	1	444	3	N	-0-					-0-
							2	4									
01	392	N	392	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
							1	4									
02	465	N	465	-0-	-0-	-0-	31	1	432	3	N	-0-					-0-
							2	4									
03	465	N	295	-0-	-170	-0-	8	1	286	3	N	-0-					-0-
							1	4									
*04	551	N	551	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
							2	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

11	2220	N	2025	-0-	-195	-0-	2023	3	2	9	N	2					59
12	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					59
01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					59
02	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					59
03	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					59
*04	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

11	1050	N	1048	-0-	-2	-0-	1035	3	13	9	N	12					150
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					150
01	1085	N	1050	-0-	-35	-0-	1041	3	9	9	N	8					158
02	980	N	902	-0-	-78	-0-	894	3	8	9	N	7					165
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					170
04	1020	N	948	-0-	-72	-0-	939	3	9	9	N	8					178

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

11	1380	N	742	-0-	-638	-0-	32	1	708	3	N	-0-					66
							2	4									
12	1549	N	1549	-0-	-0-	-0-	38	1	1494	3	N	14					80
							2	4	15	9							
01	1543	N	1543	-0-	-0-	-0-	23	1	1519	3	N	-0-					80
							1	4									
02	2023	N	2023	-0-	-0-	-0-	40	1	1981	3	N	-0-					80
							2	4									
03	1550	N	723	-0-	-827	-0-	9	1	713	3	N	-0-	7	5			73
							1	4									
04	1500	N	2	-0-	-1498	-0-	2	4			N	-0-					73

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

11	960	N	555	-0-	-405	-0-	555	3			N	-0-					20
12	1116	N	743	-0-	-373	-0-	741	3	2	9	N	2					22
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					22
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					22
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					22
*04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1087	N	1087	-0-	-0-	-0-	17	1	1067	3	N	-0-					129
							3	4									
*06	744	N	744	-0-	-0-	-0-	13	1	730	3	N	-0-					129
							1	4									
*07	965	N	965	-0-	-0-	-0-	14	1	950	3	N	-0-					129
							1	4									
*08	952	N	952	-0-	-0-	-0-	14	1	936	3	N	-0-					129
							2	4									
*09	1071	N	1071	-0-	-0-	-0-	14	1	1055	3	N	-0-					129
							2	4									
*10	1025	N	1025	-0-	-0-	-0-	13	1	1009	3	N	2					131
							1	4	2	9							
*11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					131
*12	1250	N	1250	-0-	-0-	-0-	11	1	1237	3	N	-0-					131
							2	4									
*01	882	N	882	-0-	-0-	-0-	9	1	872	3	N	-0-					131
							1	4									
*02	812	N	774	-0-	-38	-0-	14	1	758	3	N	-0-					131
							2	4									
*03	899	N	866	-0-	-33	-0-	11	1	854	3	N	-0-					131
							1	4									
*04	902	N	902	-0-	-0-	-0-	888	3	14	9	N	13	135	1			9

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2449	X	1992	-0-	-457	-0-	17	1	1973	3	N	-0-					71
							2	4									
*06	2370	X	1570	-0-	-800	-0-	15	1	1554	3	N	-0-					71
							1	4									
*07	1829	X	1463	-0-	-366	-0-	19	1	1443	3	N	-0-					71
							1	4									
*08	2139	X	2095	-0-	-44	-0-	16	1	2074	3	N	3					74
							2	4	3	9							
*09	2295	X	2295	-0-	-0-	-0-	16	1	2277	3	N	-0-					74
							2	4									
*10	2630	N	2630	-0-	-0-	-0-	14	1	2607	3	N	7					81
							1	4	8	9							
*11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					81
*12	2491	N	2491	-0-	-0-	-0-	15	1	2474	3	N	-0-					81
							2	4									
*01	1356	N	1356	-0-	-0-	-0-	12	1	1343	3	N	-0-					81
							1	4									
*02	2212	N	1672	-0-	-540	-0-	18	1	1649	3	N	3					84
							2	4	3	9							
*03	2449	N	1647	-0-	-802	-0-	12	1	1634	3	N	-0-					84
							1	4									
*04	1548	N	1548	-0-	-0-	-0-	1531	3	17	9	N	15					99

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1540	N	1540	-0-	-0-	-0-	26	1	1512	3	N	-0-					102
							2	4									
*06	1860	N	1374	-0-	-486	-0-	16	1	1357	3	N	-0-					102
							1	4									
*07	1779	N	1779	-0-	-0-	-0-	18	1	1760	3	N	-0-					102
							1	4									
*08	1292	N	1292	-0-	-0-	-0-	21	1	1269	3	N	-0-					102
							2	4									
*09	2016	N	2016	-0-	-0-	-0-	17	1	1995	3	N	2					104
							2	4	2	9							
*10	2380	N	2380	-0-	-0-	-0-	17	1	2362	3	N	-0-					104
							1	4									
*11	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					104
*12	2046	N	1896	-0-	-150	-0-	18	1	1876	3	N	-0-					104
							2	4									
*01	1084	N	1084	-0-	-0-	-0-	8	1	1075	3	N	-0-					104
							1	4									
*02	1848	N	1619	-0-	-229	-0-	12	1	1572	3	N	30					134
							2	4	33	9							
*03	1891	N	1674	-0-	-217	-0-	10	1	1663	3	N	-0-					134
							1	4									
*04	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					134

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

11	1871	N	1871	-0-	-0-	-0-	109	1	1760	3	N	-0-					-0-
							2	4									
12	2169	N	2169	-0-	-0-	-0-	107	1	2060	3	N	-0-					-0-
							2	4									
01	1891	N	1314	-0-	-577	-0-	64	1	1249	3	N	-0-					-0-
							1	4									
02	1992	N	1992	-0-	-0-	-0-	119	1	1871	3	N	-0-					-0-
							2	4									
03	2132	N	2132	-0-	-0-	-0-	100	1	2031	3	N	-0-					-0-
							1	4									
*04	1980	N	1980	-0-	-0-	-0-	145	1	1833	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

11	5671	X	5671	-0-	-0-	-0-	153	1	5505	3	N	10					166
							2	4	11	9							
12	5825	X	5825	-0-	-0-	-0-	126	1	5697	3	N	-0-					166
							2	4									
01	5690	X	5690	-0-	-0-	-0-	114	1	5575	3	N	-0-					166
							1	4									
02	5347	X	5347	-0-	-0-	-0-	156	1	5176	3	N	12					178
							2	4	13	9							
03	5814	X	5814	-0-	-0-	-0-	120	1	5693	3	N	-0-					178
							1	4									
*04	5699	X	5699	-0-	-0-	-0-	175	1	5522	3	N	-0-					178
							2	4									

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1643	N	812	-0-	-831	-0-	22	1	715	3	N	66	185	1			49
							2	4	73	9							
*06	1440	N	-0-	-0-	-1440	-0-					N	-0-					49
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	49	5			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1599	N	1599	-0-	-0-	-0-	38	1	1559	3	N	-0-					81
							2	4									
*06	1680	N	1328	-0-	-352	-0-	31	1	1296	3	N	-0-					81
							1	4									
*07	1622	N	1622	-0-	-0-	-0-	39	1	1582	3	N	-0-					81
							1	4									
*08	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					81
							2	4									
*09	2176	N	2176	-0-	-0-	-0-	53	1	2121	3	N	-0-					81
							2	4									
*10	1612	N	839	-0-	-773	-0-	20	1	818	3	N	-0-					81
							1	4									
*11	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					81
*12	1736	N	31	-0-	-1705	-0-	1	1	28	3	N	-0-					81
							2	4									
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*02	1568	N	41	-0-	-1527	-0-	38	1	1	3	N	-0-					81
							2	4									
*03	680	N	680	-0-	-0-	-0-	25	1	654	3	N	-0-					81
							1	4									
*04	1594	N	1594	-0-	-0-	-0-	1564	3	30	9	N	27					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*12	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	616	N	480	-0-	-136	-0-	479	3	1	4	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	390	N	41	-0-	-349	-0-	41	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

*05	936	N	936	-0-	-0-	-0-	25	1	875	3	N	30					40
							3	4	33	9							
*06	772	N	772	-0-	-0-	-0-	17	1	754	3	N	-0-					40
							1	4									
*07	774	N	774	-0-	-0-	-0-	16	1	735	3	N	20					60
							1	4	22	9							
*08	770	N	770	-0-	-0-	-0-	18	1	746	3	N	4					64
							2	4	4	9							
*09	1008	N	1008	-0-	-0-	-0-	24	1	979	3	N	3					67
							2	4	3	9							
*10	1100	N	1100	-0-	-0-	-0-	21	1	1076	3	N	2					69
							1	4	2	9							
*11	385	N	385	-0-	-0-	-0-	363	3	22	9	N	20					89
*12	1350	N	1350	-0-	-0-	-0-	14	1	1334	3	N	-0-					89
							2	4									
*01	630	N	630	-0-	-0-	-0-	13	1	616	3	N	-0-					89
							1	4									
*02	298	N	298	-0-	-0-	-0-	7	1	245	3	N	40					129
							2	4	44	9							
*03	208	N	208	-0-	-0-	-0-	3	1	205	3	N	-0-					129
04	150	N	-0-	-0-	-150	-0-					N	-0-	38	5			91

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1389	N	1389	-0-	-0-	-0-	43	1	1344	3	N	-0-					30
							2	4									
*06	1290	N	1126	-0-	-164	-0-	33	1	1092	3	N	-0-					30
							1	4									
*07	1329	N	1329	-0-	-0-	-0-	35	1	1226	3	N	61					91
							1	4	67	9							
*08	1464	N	1464	-0-	-0-	-0-	46	1	1416	3	N	-0-					91
							2	4									
*09	1725	N	1725	-0-	-0-	-0-	57	1	1666	3	N	-0-					91
							2	4									
*10	1822	N	1822	-0-	-0-	-0-	49	1	1772	3	N	-0-					91
							1	4									
*11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					91
*12	1832	N	1832	-0-	-0-	-0-	42	1	1785	3	N	3					94
							2	4	3	9							
*01	1095	N	1095	-0-	-0-	-0-	35	1	1056	3	N	3					97
							1	4	3	9							
*02	1204	N	736	-0-	-468	-0-	31	1	703	3	N	-0-					97
							2	4									
*03	1333	N	1154	-0-	-179	-0-	22	1	1131	3	N	-0-					97
							1	4									
*04	1091	N	1091	-0-	-0-	-0-	1083	3	8	9	N	7					104

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	428	N	428	-0-	-0-	-0-	14	1	412	3	N	-0-					25
							2	4									
*06	694	N	694	-0-	-0-	-0-	14	1	679	3	N	-0-					25
							1	4									
*07	980	N	980	-0-	-0-	-0-	17	1	962	3	N	-0-					25
							1	4									
*08	1227	N	1227	-0-	-0-	-0-	25	1	1200	3	N	-0-					25
							2	4									
*09	1638	N	1638	-0-	-0-	-0-	36	1	1600	3	N	-0-					25
							2	4									
*10	1696	N	1696	-0-	-0-	-0-	26	1	1669	3	N	-0-					25
							1	4									
*11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					25
*12	1385	N	1385	-0-	-0-	-0-	21	1	1362	3	N	-0-					25
							2	4									
*01	748	N	748	-0-	-0-	-0-	16	1	731	3	N	-0-					25
							1	4									
*02	924	N	540	-0-	-384	-0-	12	1	526	3	N	-0-					25
							2	4									
*03	1023	N	1013	-0-	-10	-0-	16	1	996	3	N	-0-					25
							1	4									
*04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					25

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					12
06	30	N	-0-	-0-	-30	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-	12	5			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48	-0-	22	1	438	3	N	-0-					-0-
							2	4									
12	496	N	476	-0-	-20	-0-	19	1	455	3	N	-0-					-0-
							2	4									
01	482	N	482	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
							1	4									
02	437	N	437	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
							2	4									
03	465	N	460	-0-	-5	-0-	21	1	438	3	N	-0-					-0-
							1	4									
04	480	N	460	-0-	-20	-0-	29	1	429	3	N	-0-					-0-
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3009	X	3009	-0-	-0-	-0-	79	1	2928	3	N	-0-					41
							2	4									
12	3606	X	3606	-0-	-0-	-0-	91	1	3513	3	N	-0-					41
							2	4									
01	3328	X	3328	-0-	-0-	-0-	68	1	3259	3	N	-0-					41
							1	4									
02	3854	X	3854	-0-	-0-	-0-	108	1	3744	3	N	-0-					41
							2	4									
03	3903	X	3903	-0-	-0-	-0-	78	1	3824	3	N	-0-					41
							1	4									
*04	3963	X	3963	-0-	-0-	-0-	114	1	3847	3	N	-0-					41
							2	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

11	141	N	141	-0-	-0-	-0-	1	1	138	3	N	-0-					109
							2	4									
12	248	N	174	-0-	-74	-0-	1	1	171	3	N	-0-					109
							2	4									
01	480	N	480	-0-	-0-	-0-	1	1	478	3	N	-0-					109
							1	4									
02	284	N	284	-0-	-0-	-0-	1	1	281	3	N	-0-					109
							2	4									
03	191	N	191	-0-	-0-	-0-	1	1	189	3	N	-0-					109
							1	4									
04	360	N	173	-0-	-187	-0-	1	1	170	3	N	-0-					109
							2	4									

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - PLUGGED 12/03/14

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2064	N	2064	-0-	-0-	-0-	39	1	2023	3	N	-0-					22
							2	4									
*06	2010	N	1701	-0-	-309	-0-	34	1	1666	3	N	-0-					22
							1	4									
*07	1947	N	1947	-0-	-0-	-0-	31	1	1915	3	N	-0-	22	5			-0-
							1	4									
*08	2055	N	2055	-0-	-0-	-0-	35	1	2018	3	N	-0-					-0-
							2	4									
*09	2318	N	2318	-0-	-0-	-0-	38	1	2278	3	N	-0-					-0-
							2	4									
*10	2620	N	2620	-0-	-0-	-0-	32	1	2587	3	N	-0-					-0-
							1	4									
*11	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*12	2676	N	2676	-0-	-0-	-0-	45	1	2629	3	N	-0-					-0-
							2	4									
*01	2157	N	2157	-0-	-0-	-0-	40	1	2116	3	N	-0-					-0-
							1	4									
*02	2016	N	1750	-0-	-266	-0-	38	1	1710	3	N	-0-					-0-
							2	4									
*03	2232	N	2068	-0-	-164	-0-	28	1	2039	3	N	-0-					-0-
							1	4									
04	2100	N	1908	-0-	-192	-0-	1908	3			N	-0-					-0-

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2517	-0-	-753		-0-		36	1	2479	3	N	-0-					19
									2	4									
12	3379	X	2866	-0-	-513		-0-		44	1	2818	3	N	2					21
									2	4	2	9							
01	2821	X	2386	-0-	-435		-0-		25	1	2314	3	N	42					63
									1	4	46	9							
02	2548	X	2399	-0-	-149		-0-		34	1	2363	3	N	-0-					63
									2	4									
03	2852	X	2451	-0-	-401		-0-		21	1	2409	3	N	18					81
									1	4	20	9							
04	2760	X	2652	-0-	-108		-0-		37	1	2613	3	N	-0-					81
									2	4									

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1345	N	1345	-0-	-0-		-0-		38	1	1305	3	N	-0-					121
									2	4									
*06	1170	N	1116	-0-	-54		-0-		32	1	1082	3	N	-0-					121
									2	4									
*07	1253	N	1253	-0-	-0-		-0-		31	1	1221	3	N	-0-					121
									1	4									
*08	1338	N	1338	-0-	-0-		-0-		34	1	1302	3	N	-0-					121
									2	4									
*09	1494	N	1494	-0-	-0-		-0-		36	1	1456	3	N	-0-					121
									2	4									
*10	1658	N	1658	-0-	-0-		-0-		40	1	1595	3	N	20					141
									1	4	22	9							
*11	1606	N	1606	-0-	-0-		-0-		1606	3			N	-0-					141
*12	1878	N	1878	-0-	-0-		-0-		41	1	1835	3	N	-0-					141
									2	4									
*01	1382	N	1382	-0-	-0-		-0-		27	1	1354	3	N	-0-					141
									1	4									
*02	1204	N	1107	-0-	-97		-0-		31	1	1074	3	N	-0-					141
									2	4									
*03	1333	N	1284	-0-	-49		-0-		20	1	1263	3	N	-0-					141
									1	4									
04	1290	N	1244	-0-	-46		-0-		1214	3	30	9	N	27					168

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2483	-0-	-547		-0-		81	1	2400	3	N	-0-					79
									2	4									
12	3131	X	2910	-0-	-221		-0-		79	1	2829	3	N	-0-					79
									2	4									
01	2841	X	2841	-0-	-0-		-0-		77	1	2763	3	N	-0-					79
									1	4									
02	2510	X	2510	-0-	-0-		-0-		102	1	2406	3	N	-0-					79
									2	4									
03	2897	X	2897	-0-	-0-		-0-		71	1	2825	3	N	-0-					79
									1	4									
*04	2877	X	2877	-0-	-0-		-0-		111	1	2764	3	N	-0-					79
									2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3233	-0-	-307	-0-	46	1	3185	3	N	-0-					80
							2	4									
12	3720	X	3564	-0-	-156	-0-	45	1	3472	3	N	41					121
							2	4	45	9							
01	3720	X	3289	-0-	-431	-0-	42	1	3218	3	N	25					146
							1	4	28	9							
02	3360	X	2914	-0-	-446	-0-	40	1	2855	3	N	15					161
							2	4	17	9							
03	3565	X	3521	-0-	-44	-0-	31	1	3444	3	N	41					202
							1	4	45	9							
*04	3488	X	3488	-0-	-0-	-0-	48	1	3438	3	N	-0-					202
							2	4									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

11	1830	N	1690	-0-	-140	-0-	51	1	1633	3	N	4					91
							2	4	4	9							
12	1829	N	1739	-0-	-90	-0-	46	1	1685	3	N	5					96
							2	4	6	9							
01	1798	N	1556	-0-	-242	-0-	35	1	1514	3	N	5					101
							1	4	6	9							
02	1568	N	1564	-0-	-4	-0-	46	1	1516	3	N	-0-					101
							2	4									
03	1777	N	1777	-0-	-0-	-0-	38	1	1738	3	N	-0-					101
							1	4									
*04	1997	N	1997	-0-	-0-	-0-	82	1	1913	3	N	-0-					101
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

11	1020	N	800	-0-	-220	-0-	15	1	780	3	N	3					62
							2	4	3	9							
12	899	N	777	-0-	-122	-0-	15	1	760	3	N	-0-					62
							2	4									
01	837	N	494	-0-	-343	-0-	8	1	485	3	N	-0-					62
							1	4									
02	756	N	690	-0-	-66	-0-	13	1	675	3	N	-0-					62
							2	4									
03	907	N	907	-0-	-0-	-0-	11	1	895	3	N	-0-					62
							1	4									
*04	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					62
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1525	N	1525	-0-	-0-	-0-	31	1	1492	3	N	-0-					133
							2	4									
*06	1131	N	1131	-0-	-0-	-0-	23	1	1107	3	N	-0-					133
							1	4									
*07	1018	N	1018	-0-	-0-	-0-	21	1	996	3	N	-0-	9	5			124
							1	4									
*08	1083	N	1083	-0-	-0-	-0-	25	1	1056	3	N	-0-					124
							2	4									
*09	974	N	974	-0-	-0-	-0-	21	1	951	3	N	-0-					124
							2	4									
*10	1012	N	1012	-0-	-0-	-0-	13	1	998	3	N	-0-					124
							1	4									
*11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					124
*12	1022	N	1022	-0-	-0-	-0-	19	1	1001	3	N	-0-					124
							2	4									
*01	694	N	694	-0-	-0-	-0-	9	1	684	3	N	-0-					124
							1	4									
*02	1079	N	1079	-0-	-0-	-0-	15	1	1062	3	N	-0-					124
							2	4									
*03	1173	N	1173	-0-	-0-	-0-	14	1	1158	3	N	-0-					124
							1	4									
*04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					124

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

11	2340	N	2340	-0-	-0-	-0-	55	1	2274	3	N	8					40
							2	4	9	9							
12	2111	N	2111	-0-	-0-	-0-	42	1	2067	3	N	-0-					40
							2	4									
01	1886	N	1886	-0-	-0-	-0-	35	1	1850	3	N	-0-					40
							1	4									
02	2184	N	1429	-0-	-755	-0-	28	1	1399	3	N	-0-					40
							2	4									
03	2141	N	2141	-0-	-0-	-0-	33	1	2097	3	N	9					49
							1	4	10	9							
*04	2262	N	2262	-0-	-0-	-0-	48	1	2212	3	N	-0-					49
							2	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/26/2014 - P&A 11/26/14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1147	N	703	-0-	-444	-0-	17	1	683	3	N	-0-					101
							3	4									
*06	1110	N	853	-0-	-257	-0-	18	1	834	3	N	-0-					101
							1	4									
*07	1278	N	1278	-0-	-0-	-0-	24	1	1253	3	N	-0-					101
							1	4									
*08	1080	N	1080	-0-	-0-	-0-	27	1	1050	3	N	-0-					101
							3	4									
*09	1347	N	1347	-0-	-0-	-0-	36	1	1309	3	N	-0-					101
							2	4									
*10	1339	N	1339	-0-	-0-	-0-	22	1	1316	3	N	-0-					101
							1	4									
*11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					101
*12	2617	N	2617	-0-	-0-	-0-	34	1	2581	3	N	-0-					101
							2	4									
*01	2089	N	2089	-0-	-0-	-0-	40	1	2048	3	N	-0-					101
							1	4									
*02	2301	N	2301	-0-	-0-	-0-	39	1	2260	3	N	-0-					101
							2	4									
*03	1831	N	1831	-0-	-0-	-0-	30	1	1800	3	N	-0-					101
							1	4									
*04	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-	8	5			93

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

*05	5979	X	5979	-0-	-0-	-0-	183	1	5679	3	N	106					237
							117	9									
06	5610	X	4681	-0-	-929	-0-	4681	3			N	-0-					237
07	5797	X	5568	-0-	-229	-0-	5568	3			N	-0-	7	5			230
08	6076	X	5757	-0-	-319	-0-	5757	3			N	-0-					230
*09	6780	X	6780	-0-	-0-	-0-	183	1	6575	3	N	20					250
							22	9									
10	7503	X	7503	-0-	-0-	-0-	7414	3	89	9	N	81	187	1			144
*11	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					144
12	7484	X	7484	-0-	-0-	-0-	7433	3	51	9	N	46					190
*01	4867	X	2148	-0-	-2719	-0-	1	1	2141	3	N	5					195
							6	9									
*02	4396	X	1988	-0-	-2408	-0-	1987	3	1	4	N	-0-					195
*03	4867	X	2185	-0-	-2682	-0-	2185	3			N	-0-					195
04	4710	X	2158	-0-	-2552	-0-	2158	3			N	-0-					195

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1643	X	1417	-0-	-226	-0-	86	1	1328	3	N	-0-					101
							3	4									
*06	1590	X	1110	-0-	-480	-0-	65	1	1044	3	N	-0-					101
							1	4									
*07	1778	X	1778	-0-	-0-	-0-	105	1	1672	3	N	-0-	34	5			67
							1	4									
*08	1844	X	1844	-0-	-0-	-0-	129	1	1713	3	N	-0-					67
							2	4									
*09	2065	X	2065	-0-	-0-	-0-	123	1	1940	3	N	-0-					67
							2	4									
*10	1643	N	1255	-0-	-388	-0-	51	1	1203	3	N	-0-					67
							1	4									
*11	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					67
*12	2477	N	2477	-0-	-0-	-0-	132	1	2343	3	N	-0-					67
							2	4									
*01	1711	N	1711	-0-	-0-	-0-	116	1	1594	3	N	-0-					67
							1	4									
*02	1543	N	1543	-0-	-0-	-0-	125	1	1416	3	N	-0-					67
							2	4									
*03	1654	N	1654	-0-	-0-	-0-	108	1	1545	3	N	-0-					67
							1	4									
04	1590	N	1536	-0-	-54	-0-	1528	3	8	9	N	7					74

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

11	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					150
12	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					150
01	2752	X	2752	-0-	-0-	-0-	2749	2	3	9	N	3					153
02	2816	X	2816	-0-	-0-	-0-	2813	2	3	9	N	3					156
03	3181	X	3181	-0-	-0-	-0-	3178	2	3	9	N	3					159
*04	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

11	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
12	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	54	-0-	-456	-0-	54	3			N	-0-					58
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					58
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					58
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					58
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					58
04	480	N	130	-0-	-350	-0-	130	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	N	2525	-0-	-0-	-0-	250	1	2275	2	N	-0-					9
12	2641	N	2641	-0-	-0-	-0-	261	1	2380	2	N	-0-					9
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					9
02	2352	N	2008	-0-	-344	-0-	198	1	1810	2	N	-0-					9
03	2635	N	2113	-0-	-522	-0-	2113	2			N	-0-					9
*04	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					9

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1053	-0-	-147	-0-	104	1	949	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	130	1	1187	2	N	-0-					-0-
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	102	1	934	2	N	-0-					-0-
03	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
*04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
04	780	N	708	-0-	-72	-0-	708	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
12	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
01	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
04	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2166	-0-	-354	-0-	214	1	1952	2	N	-0-					-0-
12	1984	N	1908	-0-	-76	-0-	189	1	1719	2	N	-0-					-0-
01	2728	N	1950	-0-	-778	-0-	1950	2			N	-0-					-0-
02	2016	N	1980	-0-	-36	-0-	195	1	1785	2	N	-0-					-0-
03	2421	N	2421	-0-	-0-	-0-	249	1	2172	2	N	-0-					-0-
*04	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					6
12	1147	N	1069	-0-	-78	-0-	1069	2			Y	-0-					6
01	1116	N	1081	-0-	-35	-0-	1081	2			Y	-0-					6
02	1008	N	929	-0-	-79	-0-	929	2			Y	-0-					6
03	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
04	1050	N	1003	-0-	-47	-0-	1003	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2209	-0-	-131	-0-	218	1	1990	2	Y	1					5
							1	9									
12	2418	N	2036	-0-	-382	-0-	201	1	1835	2	Y	-0-					5
01	2356	N	2096	-0-	-260	-0-	2096	2			Y	-0-					5
02	2072	N	1731	-0-	-341	-0-	171	1	1560	2	Y	-0-					5
03	2343	N	2343	-0-	-0-	-0-	240	1	2103	2	Y	-0-					5
04	2040	N	2000	-0-	-40	-0-	2000	2			Y	-0-					5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	928	-0-	-62	-0-	92	1	836	2	N	-0-					8
12	961	N	961	-0-	-0-	-0-	86	1	875	2	N	-0-					8
01	1085	N	771	-0-	-314	-0-	771	2			N	-0-					8
02	868	N	484	-0-	-384	-0-	48	1	436	2	N	-0-					8
03	1110	N	1110	-0-	-0-	-0-	114	1	996	2	N	-0-					8
*04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					29
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					29
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					29
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					29
03	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					29
*04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					79
12	1519	N	1367	-0-	-152	-0-	1367	3			N	-0-					79
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					79
02	1260	N	1213	-0-	-47	-0-	1213	3			N	-0-					79
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					79
*04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
04	720	N	425	-0-	-295	-0-	425	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	-0-	23	1	2118	3	N	-0-					67
12	2176	N	2176	-0-	-0-	-0-	20	1	2156	3	N	-0-					67
01	2215	N	2215	-0-	-0-	-0-	23	1	2192	3	N	-0-					67
02	1988	N	1874	-0-	-114	-0-	21	1	1853	3	N	-0-					67
03	2170	N	2123	-0-	-47	-0-	2123	3			N	-0-					67
04	2130	N	1981	-0-	-149	-0-	1981	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					110
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					110
01	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					110
02	1148	N	985	-0-	-163	-0-	985	3			N	-0-					110
03	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					110
*04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	992	-0-	-478	-0-	992	3			N	-0-					153
12	1426	N	935	-0-	-491	-0-	935	3			N	-0-					153
01	1147	N	855	-0-	-292	-0-	855	3			N	-0-					153
02	924	N	709	-0-	-215	-0-	709	3			N	-0-					153
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					153
04	840	N	764	-0-	-76	-0-	764	3			N	-0-					153

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2088	-0-	-132	-0-	2088	3			N	-0-					164
12	2170	X	2126	-0-	-44	-0-	2126	3			N	-0-					164
01	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					164
02	1960	N	1595	-0-	-365	-0-	1595	3			N	-0-					164
03	2139	N	1660	-0-	-479	-0-	1660	3			N	-0-					164
04	1860	N	1189	-0-	-671	-0-	1189	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					4
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					4
01	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					4
02	1596	N	1420	-0-	-176	-0-	1420	2			N	-0-					4
03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					4
04	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3030	-0-	-60	-0-	3030	2			N	-0-					112
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					112
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					112
02	DLQ G-10		2031	-0-	2031	2031	2031	2			N	-0-					112
03	DLQ G-10		-0-	-0-	-0-	2031					N	-0-					112
04	DLQ G-10		3076	-0-	3076	5107	3076	2			N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	4	1	1833	2	N	-0-					3
12	2387	N	1984	-0-	-403	-0-	4	1	1980	2	N	-0-					3
01	1897	N	1897	-0-	-0-	-0-	4	1	1893	2	N	-0-					3
02	1739	N	1739	-0-	-0-	-0-	3	1	1736	2	N	-0-					3
03	1984	N	1648	-0-	-336	-0-	3	1	1645	2	N	-0-					3
04	1830	N	1456	-0-	-374	-0-	3	1	1453	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	1	1	642	2	N	-0-					-0-
12	589	N	84	-0-	-505	-0-	1	1	83	2	N	-0-					-0-
01	620	N	365	-0-	-255	-0-	1	1	364	2	N	-0-					-0-
02	588	N	188	-0-	-400	-0-	1	1	187	2	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					163
12	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					163
01	DLQ G-10		3039	-0-	3039	3039	3039	2			N	-0-					163
02	DLQ G-10		2926	-0-	2926	5965	2926	2			N	-0-					163
03	DLQ G-10		2863	-0-	2863	8828	2863	2			N	-0-					163
04	DLQ G-10	NO RPT		-0-	-0-	8828					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2268	-0-	-12	-0-	270	1	1998	2	N	-0-					-0-
12	2480	N	2174	-0-	-306	-0-	279	1	1895	2	N	-0-					-0-
01	2356	N	2176	-0-	-180	-0-	275	1	1901	2	N	-0-					-0-
02	2128	N	2034	-0-	-94	-0-	242	1	1792	2	N	-0-					-0-
03	2170	N	1734	-0-	-436	-0-	243	1	1491	2	N	-0-					-0-
04	2100	N	1646	-0-	-454	-0-	227	1	1419	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1575	-0-	-45	-0-	1575	2			Y	-0-					-0-
12	1736	N	1630	-0-	-106	-0-	1630	2			Y	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1643	N	1604	-0-	-39	-0-	1604	2			Y	-0-					-0-
04	1680	N	1417	-0-	-263	-0-	1417	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
12	589	N	503	-0-	-86	-0-	503	2			Y	-0-					-0-
01	527	N	137	-0-	-390	-0-	137	2			Y	-0-					-0-
02	588	N	280	-0-	-308	-0-	280	2			Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	2			Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1909	-0-	-491	-0-	1909	2			Y	-0-					-0-
12	2387	X	1982	-0-	-405	-0-	1982	2			Y	-0-					-0-
01	1984	N	1803	-0-	-181	-0-	1803	2			Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					-0-
*04	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
01	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					-0-
02	1232	N	1203	-0-	-29	-0-	1203	2			N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
04	1260	N	685	-0-	-575	-0-	685	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
01	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
04	720	N	489	-0-	-231	-0-	489	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2327	-0-	-973	-0-	2327	2			Y	-0-					-0-
12	3410	X	2527	-0-	-883	-0-	2527	2			Y	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
03	3732	X	3732	-0-	-0-	-0-	3732	2			Y	-0-					-0-
*04	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	2			Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	319	2			Y	-0-					-0-
04	390	N	133	-0-	-257	-0-	133	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
02	1960	N	1847	-0-	-113	-0-	1847	2			Y	-0-					-0-
03	2201	N	1909	-0-	-292	-0-	1909	2			Y	-0-					-0-
*04	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	765	-0-	-47	-0-	765	2			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2645	-0-	-55	-0-	2645	2			N	-0-					-0-
12	2821	N	2703	-0-	-118	-0-	2703	2			N	-0-					-0-
01	2790	N	2726	-0-	-64	-0-	2726	2			N	-0-					-0-
02	2464	N	2273	-0-	-191	-0-	2273	2			N	-0-					-0-
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
*04	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
03	2077	N	2027	-0-	-50	-0-	2027	2			N	-0-					-0-
*04	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1520	-0-	-1060	-0-	1520	2			N	-0-					-0-
12	2666	X	535	-0-	-2131	-0-	535	2			N	-0-					-0-
01	2573	X	1681	-0-	-892	-0-	1681	2			N	-0-					-0-
02	2100	X	2061	-0-	-39	-0-	2061	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1620	N	1021	-0-	-599	-0-	1021	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
01	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
03	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
*04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2164	-0-	-536	-0-	2164	2			N	-0-					-0-
12	2697	X	1990	-0-	-707	-0-	1990	2			N	-0-					-0-
01	2666	X	2475	-0-	-191	-0-	2475	2			N	-0-					-0-
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2542	X	2520	-0-	-22	-0-	2520	2			N	-0-					-0-
*04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3831	-0-	-579	-0-	3831	2			N	-0-					-0-
12	4557	X	3937	-0-	-620	-0-	3937	2			N	-0-					-0-
01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
02	3920	X	3736	-0-	-184	-0-	3736	2			N	-0-					-0-
03	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
04	4230	X	3865	-0-	-365	-0-	3865	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	6152	-0-	-148	-0-	6152	2			N	-0-					-0-
12	6510	X	6256	-0-	-254	-0-	6256	2			N	-0-					-0-
01	6510	X	6239	-0-	-271	-0-	6239	2			N	-0-					-0-
02	5880	X	5612	-0-	-268	-0-	5612	2			N	-0-					-0-
03	6448	X	6179	-0-	-269	-0-	6179	2			N	-0-					-0-
04	6150	X	5939	-0-	-211	-0-	5939	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	216	-0-	-474	-0-	216	2			N	-0-					64
12	620	N	106	-0-	-514	-0-	106	2			N	-0-					64
01	186	N	63	-0-	-123	-0-	63	2			N	-0-					64
02	196	N	20	-0-	-176	-0-	20	2			N	-0-					64
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					64
*04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	18	1	1225	2	N	50					50
							55	9									
02	1120	N	-0-	-0-	-1120	-0-					N	49					99
*03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

11	256	N	256	-0-	-0-	-0-	8	1	248	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	14	1	423	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

11	1380	N	816	-0-	-564	-0-	121	1	695	2	N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	24	1	1475	2	N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	18	1	1169	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	1488	N	174	-0-	-1314	-0-	174	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	16					16
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					16
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1231	-0-	-179	-0-	390	1	838	2	N	3					42
							3	9									
12	1331	N	1331	-0-	-0-	-0-	405	1	920	2	N	5					47
							6	9									
01	1360	N	1360	-0-	-0-	-0-	20	1	1333	2	N	6					53
							7	9									
02	1148	N	-0-	-0-	-1148	-0-					N	6					59
03	1333	N	1327	-0-	-6	-0-	1321	2	6	9	N	5					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	3	1	212	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					113
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					113
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					113
02	1456	N	1340	-0-	-116	-0-	1340	2			N	-0-					113
*03	1538	N	1538	-0-	-0-	-0-	1530	2	8	9	N	7					120
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8540	X	8540	-0-	-0-	-0-	8540	2			N	-0-					41
12	1240	X	1036	-0-	-204	-0-	1036	2			N	-0-					41
01	DLQ G-10		1532	-0-	1532	1532	1532	2			N	-0-					41
02	DLQ G-10		1852	-0-	1852	3384	1852	2			N	-0-					41
*03	5542	X	2158	-0-	-3384	-0-	2158	2			N	-0-					41
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
12	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
01	DLQ G-10		2646	-0-	2646	2646	2646	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2646					N	-0-					-0-
*03	2646	X	-0-	-0-	-2646	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					120
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					120
01	1116	N	961	-0-	-155	-0-	961	2			N	-0-					120
02	1064	N	891	-0-	-173	-0-	891	2			N	-0-					120
03	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					120
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
12	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
01	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	1067	2			N	-0-					-0-
03	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3246	-0-	-234	-0-	3246	2			N	-0-					40
12	3534	X	3329	-0-	-205	-0-	3329	2			N	-0-					40
01	DLQ G-10		3333	-0-	3333	3333	3333	2			N	-0-					40
02	DLQ G-10		2996	-0-	2996	6329	2996	2			N	-0-					40
*03	9237	X	2908	-0-	-6329	-0-	2908	2			N	-0-					40
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	958	-0-	-152	-0-	958	2			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
01	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					-0-
03	1178	N	670	-0-	-508	-0-	670	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4402	X	4264	-0-	-138	-0-	4264	2			N	-0-					137
*06	4260	X	3886	-0-	-374	-0-	3886	2			N	-0-					137
*07	3968	X	3279	-0-	-689	-0-	3279	2			N	-0-					137
*08	3844	X	2447	-0-	-1397	-0-	2447	2			N	-0-					137
*09	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					137
*10	4278	X	4210	-0-	-68	-0-	4210	2			N	-0-					137
*11	3900	X	2543	-0-	-1357	-0-	2543	2			N	-0-					137
*12	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					137
*01	DLQ G-10		3400	-0-	3400	3400	3400	2			N	-0-					137
*02	DLQ G-10		3933	-0-	3933	7333	3933	2			N	-0-					137
*03	11766	X	4433	-0-	-7333	-0-	4430	2	3	9	N	3					140
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					138
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					138
01	363	N	363	-0-	-0-	-0-	2	1	146	2	N	195	195	1			138
							215	9									
02	112	N	-0-	-0-	-112	-0-					N	-0-					138
*03	3100	N	3935	-0-	835	835	3509	2	426	9	N	387	387	1			138
04	0	N	NO RPT	-0-	-0-	835					N	NO RPT					138

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	X	885	-0-	-0-	-0-	885	2			N	-0-					82
12	1721	X	1721	-0-	-0-	-0-	1714	2	7	9	N	6					88
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					88
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					88
*03	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					92
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					92

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1760	-0-	-160	-0-	1760	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-
02	1652	N	1540	-0-	-112	-0-	1540	2			N	-0-					-0-
03	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2625	-0-	-255	-0-	2625	2			N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
01	DLQ G-10		2947	-0-	2947	2947	2947	2			N	-0-					-0-
02	DLQ G-10		2332	-0-	2332	5279	2332	2			N	-0-					-0-
*03	8054	X	2775	-0-	-5279	-0-	2775	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	707	-0-	-43	-0-	707	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					117
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					117
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					117
02	476	N	437	-0-	-39	-0-	436	2	1	9	N	1					118
03	589	N	537	-0-	-52	-0-	531	2	6	9	N	5					123
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					157
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					157
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					157
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					157
03	1736	N	1728	-0-	-8	-0-	1728	2			N	-0-					157
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					157

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					61
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					61
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					61
02	168	N	5	-0-	-163	-0-	5	2			N	-0-					61
03	93	N	9	-0-	-84	-0-	9	2			N	-0-					61
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2084	-0-	-1546	-0-	2084	2			N	-0-					-0-
12	3286	X	1972	-0-	-1314	-0-	1972	2			N	-0-					-0-
01	DLQ G-10		1574	-0-	1574	1574	1574	2			N	-0-					-0-
02	DLQ G-10		1418	-0-	1418	2992	1418	2			N	-0-					-0-
*03	5065	X	2073	-0-	-2992	-0-	2073	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					40
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					40
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					40
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					40
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					40
*04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					180
12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					180
01	2759	X	2609	-0-	-150	-0-	2609	2			N	-0-					180
02	2632	X	2366	-0-	-266	-0-	2366	2			N	-0-					180
03	2914	X	2456	-0-	-458	-0-	2456	2			N	-0-					180
04	2820	X	2531	-0-	-289	-0-	2529	2	2	9	N	2					182

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
02	672	N	599	-0-	-73	-0-	599	2			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	555	-0-	-225	-0-	555	2			N	-0-					98
12	899	N	795	-0-	-104	-0-	795	2			N	-0-					98
01	837	N	634	-0-	-203	-0-	634	2			N	-0-					98
02	532	N	466	-0-	-66	-0-	466	2			N	-0-					98
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					98
*04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	280	1	1182	2	N	-0-					9
12	1459	N	1459	-0-	-0-	-0-	310	1	1137	2	N	11					20
							12	9									
01	1427	N	1427	-0-	-0-	-0-	310	1	1113	2	N	4					24
							4	9									
02	1250	N	1250	-0-	-0-	-0-	280	1	966	2	N	4					28
							4	9									
03	1339	N	1339	-0-	-0-	-0-	290	1	1048	2	N	1					29
							1	9									
*04	1417	N	1417	-0-	-0-	-0-	300	1	1114	2	N	3					32
							3	9									

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	545	-0-	-1075	-0-	545	2			N	-0-					70
12	1705	N	1109	-0-	-596	-0-	1109	2			N	-0-					70
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					70
03	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					70
*04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					152
12	3401	X	3401	-0-	-0-	-0-	3343	2	58	9	N	53					205
01	3576	X	3576	-0-	-0-	-0-	3568	2	8	9	N	7					212
02	3031	X	3031	-0-	-0-	-0-	3029	2	2	9	N	2					214
03	3638	X	3638	-0-	-0-	-0-	3570	2	68	9	N	62	184	1			92
*04	3092	X	3092	-0-	-0-	-0-	3081	2	11	9	N	10					102

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					8
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					8
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					8
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					8
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					8
*04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

11	900	N	856	-0-	-44	-0-	856	3			N	-0-					83
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					83
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					83
02	812	N	671	-0-	-141	-0-	671	3			N	-0-					83
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					83
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

11	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					20
12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					20
01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					20
02	2268	N	1189	-0-	-1079	-0-	1189	2			N	-0-					20
*03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					20
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					52
12	558	N	254	-0-	-304	-0-	254	2			N	-0-					52
01	558	N	497	-0-	-61	-0-	497	2			N	-0-					52
02	476	N	456	-0-	-20	-0-	456	2			N	-0-					52
*03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					52
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1116	-0-	-384	-0-	140	1	976	2	N	-0-					104
12	1581	N	1109	-0-	-472	-0-	140	1	969	2	N	-0-					104
01	1333	N	1078	-0-	-255	-0-	140	1	938	2	N	-0-					104
02	1036	N	1020	-0-	-16	-0-	140	1	880	2	N	-0-					104
03	1120	N	1120	-0-	-0-	-0-	140	1	980	2	N	-0-					104
04	1050	N	991	-0-	-59	-0-	140	1	851	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	10	1	1160	2	N	-0-					116
12	1261	N	1261	-0-	-0-	-0-	10	1	1251	2	N	-0-					116
01	1271	N	1204	-0-	-67	-0-	10	1	1194	2	N	-0-					116
02	1092	N	1076	-0-	-16	-0-	10	1	1066	2	N	-0-					116
03	1271	N	1166	-0-	-105	-0-	10	1	1156	2	N	-0-					116
04	1170	N	1166	-0-	-4	-0-	10	1	1156	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1532	-0-	-88	-0-	10	1	1522	2	N	-0-					82
12	1674	N	1609	-0-	-65	-0-	10	1	1599	2	N	-0-					82
01	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					82
02	1511	N	1511	-0-	-0-	-0-	10	1	1501	2	N	-0-					82
03	1649	N	1649	-0-	-0-	-0-	10	1	1639	2	N	-0-					82
*04	1593	N	1593	-0-	-0-	-0-	10	1	1583	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					19
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					19
*03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					77
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					77
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					77
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77
04	480	N	341	-0-	-139	-0-	341	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					190
12	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					190
01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					190
02	2240	N	1548	-0-	-692	-0-	1548	2			N	-0-					190
03	2480	N	1226	-0-	-1254	-0-	1226	2			N	-0-					190
04	2400	N	1231	-0-	-1169	-0-	1231	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					126
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					126
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
*03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					226
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					226
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					226
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					226
*03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					226
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					205
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					205
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					205
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					205
*03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					205
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2015	N	2015	-0-	-0-	-0-	90	1	1925	2	N	-0-					-0-
12	2309	N	2309	-0-	-0-	-0-	93	1	2216	2	N	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	93	1	1623	2	N	-0-					-0-
02	1876	N	1238	-0-	-638	-0-	84	1	1154	2	N	-0-					-0-
03	2294	N	434	-0-	-1860	-0-	93	1	341	2	N	-0-					-0-
04	1650	N	445	-0-	-1205	-0-	90	1	355	2	N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1016	-0-	-94	-0-	87	1	929	2	N	-0-					48
12	1066	N	1066	-0-	-0-	-0-	90	1	976	2	N	-0-					48
01	1029	N	1029	-0-	-0-	-0-	87	1	942	2	N	-0-					48
02	952	N	943	-0-	-9	-0-	83	1	860	2	N	-0-					48
03	1097	N	1097	-0-	-0-	-0-	89	1	1008	2	N	-0-					48
04	990	N	948	-0-	-42	-0-	85	1	863	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	95	1	1054	2	N	-0-					48
12	1116	N	1098	-0-	-18	-0-	90	1	1008	2	N	-0-					48
01	1325	N	1325	-0-	-0-	-0-	105	1	1220	2	N	-0-					48
02	1116	N	1116	-0-	-0-	-0-	93	1	1023	2	N	-0-					48
03	1245	N	1245	-0-	-0-	-0-	97	1	1148	2	N	-0-					48
04	1290	N	1124	-0-	-166	-0-	95	1	1029	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1217	-0-	-73	-0-	30	1	1187	2	N	-0-					28
12	1240	N	1216	-0-	-24	-0-	29	1	1187	2	N	-0-					28
01	1254	N	1254	-0-	-0-	-0-	28	1	1226	2	N	-0-					28
02	1148	N	989	-0-	-159	-0-	26	1	963	2	N	-0-					28
03	1336	N	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					28
*04	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	146	1	1877	2	N	-0-					97
12	2217	N	2217	-0-	-0-	-0-	156	1	2061	2	N	-0-					97
01	2666	N	2039	-0-	-627	-0-	147	1	1892	2	N	-0-					97
02	1876	N	1838	-0-	-38	-0-	136	1	1702	2	N	-0-					97
03	2232	N	2139	-0-	-93	-0-	145	1	1994	2	N	-0-					97
04	1980	N	1896	-0-	-84	-0-	141	1	1755	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	-0-	30	1	1733	2	N	-0-					32
12	1901	N	1901	-0-	-0-	-0-	29	1	1872	2	N	-0-					32
01	1850	N	1850	-0-	-0-	-0-	28	1	1822	2	N	-0-					32
02	1652	N	1500	-0-	-152	-0-	26	1	1474	2	N	-0-					32
03	1891	N	1840	-0-	-51	-0-	31	1	1809	2	N	-0-					32
04	1800	N	1521	-0-	-279	-0-	30	1	1491	2	N	-0-					32

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	676	-0-	-164	-0-	68	1	608	2	N	-0-					55
12	775	N	647	-0-	-128	-0-	63	1	584	2	N	-0-					55
01	868	N	606	-0-	-262	-0-	56	1	550	2	N	-0-					55
02	647	N	647	-0-	-0-	-0-	65	1	582	2	N	-0-					55
03	778	N	778	-0-	-0-	-0-	71	1	707	2	N	-0-					55
*04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-					55

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

11	3150	X	2894	-0-	-256	-0-	30	1	2864	2	N	-0-					3
12	3255	X	3187	-0-	-68	-0-	29	1	3158	2	N	-0-					3
01	3162	X	3106	-0-	-56	-0-	29	1	3077	2	N	-0-					3
02	2856	X	2608	-0-	-248	-0-	27	1	2581	2	N	-0-					3
03	3216	X	3216	-0-	-0-	-0-	31	1	3185	2	N	-0-					3
04	3090	X	2514	-0-	-576	-0-	30	1	2484	2	N	-0-					3

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

11	3150	X	3106	-0-	-44	-0-	30 11	1 9	3065	2	N	10					140
12	3472	X	3026	-0-	-446	-0-	31 14	1 9	2981	2	N	13					153
01	3534	X	3045	-0-	-489	-0-	31 24	1 9	2990	2	N	22					175
02	3192	X	2484	-0-	-708	-0-	27 24	1 9	2433	2	N	22					197
03	3534	X	2970	-0-	-564	-0-	30 25	1 9	2915	2	N	23	193	1			27
04	3120	X	2616	-0-	-504	-0-	27 12	1 9	2577	2	N	11					38

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

11	1050	N	1010	-0-	-40	-0-	30	1	980	2	N	-0-					123
12	1054	N	948	-0-	-106	-0-	29	1	919	2	N	-0-					123
01	1023	N	1013	-0-	-10	-0-	30	1	983	2	N	-0-					123
02	952	N	785	-0-	-167	-0-	26	1	759	2	N	-0-					123
03	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					123
04	990	N	975	-0-	-15	-0-	30	1	945	2	N	-0-					123

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

11	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					142
12	806	N	798	-0-	-8	-0-	31	1	767	2	N	-0-					142
01	775	N	761	-0-	-14	-0-	29	1	732	2	N	-0-					142
02	756	N	442	-0-	-314	-0-	26	1	416	2	N	-0-					142
03	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					142
04	750	N	654	-0-	-96	-0-	30	1	624	2	N	-0-					142

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	833	-0-	-1267	-0-	30	1	793	2	N	9					102
							10	9									
12	2325	N	1473	-0-	-852	-0-	31	1	1442	2	N	-0-					102
01	1953	N	1497	-0-	-456	-0-	31	1	1448	2	N	16					118
							18	9									
02	1245	N	1245	-0-	-0-	-0-	27	1	1201	2	N	15					133
							17	9									
03	1849	N	1849	-0-	-0-	-0-	31	1	1797	2	N	19					152
							21	9									
*04	1452	N	1452	-0-	-0-	-0-	26	1	1420	2	N	5					157
							6	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	852	-0-	-138	-0-	30	1	820	2	N	2					130
							2	9									
12	1085	N	869	-0-	-216	-0-	31	1	838	2	N	-0-					130
01	1085	N	913	-0-	-172	-0-	31	1	874	2	N	7					137
							8	9									
02	784	N	723	-0-	-61	-0-	25	1	697	2	N	1					138
							1	9									
03	1011	N	1011	-0-	-0-	-0-	31	1	970	2	N	9					147
							10	9									
04	870	N	830	-0-	-40	-0-	24	1	805	2	N	1					148
							1	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2218	-0-	-122	-0-	30	1	2176	2	N	11					43
							12	9									
12	2418	N	2143	-0-	-275	-0-	31	1	2102	2	N	9					52
							10	9									
01	2108	N	2088	-0-	-20	-0-	31	1	2040	2	N	15					67
							17	9									
02	2072	N	1655	-0-	-417	-0-	26	1	1615	2	N	13					80
							14	9									
03	2422	N	2422	-0-	-0-	-0-	31	1	2371	2	N	18					98
							20	9									
04	2010	N	1965	-0-	-45	-0-	28	1	1926	2	N	10					108
							11	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1594	-0-	-56	-0-	30	1	1561	2	N	3					115
							3	9									
12	1705	N	1537	-0-	-168	-0-	31	1	1500	2	N	5					120
							6	9									
01	1591	N	1591	-0-	-0-	-0-	30	1	1552	2	N	8					128
							9	9									
02	1484	N	1287	-0-	-197	-0-	26	1	1257	2	N	4					132
							4	9									
03	1658	N	1658	-0-	-0-	-0-	30	1	1616	2	N	11					143
							12	9									
04	1530	N	1369	-0-	-161	-0-	26	1	1341	2	N	2					145
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1964	-0-	-106	-0-	30	1	1934	2	N	-0-					65
12	2170	N	1952	-0-	-218	-0-	31	1	1921	2	N	-0-					65
01	2077	N	1898	-0-	-179	-0-	31	1	1867	2	N	-0-					65
02	1820	N	1746	-0-	-74	-0-	28	1	1718	2	N	-0-					65
03	2027	N	2027	-0-	-0-	-0-	31	1	1996	2	N	-0-					65
04	1830	N	1523	-0-	-307	-0-	26	1	1497	2	N	-0-					65

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1913	-0-	-67	-0-	30	1	1883	2	N	-0-					65
12	2046	N	1884	-0-	-162	-0-	31	1	1852	2	N	1	1	8			65
							1	9									
01	2046	N	1832	-0-	-214	-0-	31	1	1801	2	N	-0-					65
02	1792	N	1621	-0-	-171	-0-	28	1	1593	2	N	-0-					65
03	1925	N	1925	-0-	-0-	-0-	31	1	1894	2	N	-0-					65
*04	1890	N	1890	-0-	-0-	-0-	30	1	1860	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1093	-0-	-707	-0-	30	1	1063	2	N	-0-					67
12	1705	N	1044	-0-	-661	-0-	31	1	1013	2	N	-0-					67
01	1271	N	1129	-0-	-142	-0-	31	1	1098	2	N	-0-					67
02	1008	N	957	-0-	-51	-0-	27	1	930	2	N	-0-					67
03	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					67
04	1080	N	1076	-0-	-4	-0-	30	1	1046	2	N	-0-					67

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3152	-0-	-388	-0-	30	1	3113	2	N	8					165
							9	9									
12	3658	X	3121	-0-	-537	-0-	31	1	3077	2	N	12					177
							13	9									
01	3503	X	2972	-0-	-531	-0-	31	1	2919	2	N	20					197
							22	9									
02	3164	X	2049	-0-	-1115	-0-	24	1	2005	2	N	18	190	1			25
							20	9									
03	3622	X	3622	-0-	-0-	-0-	31	1	3571	2	N	18					43
							20	9									
04	3150	X	2911	-0-	-239	-0-	28	1	2866	2	N	15					58
							17	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2980	-0-	-200	-0-	30	1	2950	2	N	-0-					27
12	3286	X	2805	-0-	-481	-0-	31	1	2774	2	N	-0-					27
01	3286	X	2829	-0-	-457	-0-	31	1	2798	2	N	-0-					27
02	2968	X	2582	-0-	-386	-0-	28	1	2554	2	N	-0-					27
03	3224	X	3059	-0-	-165	-0-	31	1	3028	2	N	-0-					27
04	2970	X	2286	-0-	-684	-0-	26	1	2257	2	N	3					30
							3	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1341	-0-	-39	-0-	22	1	1319	2	N	-0-					34
12	1550	N	1408	-0-	-142	-0-	24	1	1364	2	N	18					52
							20	9									
01	1560	N	1560	-0-	-0-	-0-	26	1	1527	2	N	6					58
							7	9									
02	1260	N	872	-0-	-388	-0-	20	1	852	2	N	-0-					58
03	1670	N	1670	-0-	-0-	-0-	26	1	1644	2	N	-0-					58
*04	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					58

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1329	-0-	-261	-0-	22	1	1301	2	N	5					88
							6	9									
12	1767	N	1540	-0-	-227	-0-	27	1	1509	2	N	4					92
							4	9									
01	1705	N	1463	-0-	-242	-0-	26	1	1431	2	N	5					97
							6	9									
02	1232	N	1005	-0-	-227	-0-	20	1	973	2	N	11					108
							12	9									
03	1550	N	1405	-0-	-145	-0-	26	1	1379	2	N	-0-					108
*04	1562	N	1562	-0-	-0-	-0-	30	1	1532	2	N	-0-					108

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	372	N	111	-0-	-261	-0-	111	3			N	-0-					-0-
01	372	N	120	-0-	-252	-0-	120	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					15
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					15
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					15
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5407	X	5407	-0-	-0-	-0-	189	1	5218	2	N	-0-					27
12	4743	X	4344	-0-	-399	-0-	190	1	4154	2	N	-0-					27
01	5425	X	3544	-0-	-1881	-0-	186	1	3358	2	N	-0-					27
02	5012	X	3272	-0-	-1740	-0-	196	1	3076	2	N	-0-					27
03	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					27
04	5370	X	3785	-0-	-1585	-0-	210	1	3575	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	90	1	1168	2	N	-0-					-0-
12	1271	N	1172	-0-	-99	-0-	65	1	1107	2	N	-0-					-0-
01	1271	N	1237	-0-	-34	-0-	62	1	1175	2	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	N	-0-					-0-
*04	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					3
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					3
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					3
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					3
03	124	N	59	-0-	-65	-0-	59	2			N	-0-					3
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					17
12	342	N	342	-0-	-0-	-0-	1	1	341	2	N	-0-					17
01	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					17
02	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					17
03	341	N	298	-0-	-43	-0-	1	1	297	2	N	-0-					17
04	330	N	317	-0-	-13	-0-	1	1	316	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	360	-0-	-120	-0-	1	1	359	2	N	-0-					-0-
12	434	N	404	-0-	-30	-0-	1	1	403	2	N	-0-					-0-
01	403	N	295	-0-	-108	-0-	1	1	294	2	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	1	1	331	2	N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	1	1	718	2	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	2	1	783	2	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	2	1	711	2	N	-0-					-0-
02	672	N	318	-0-	-354	-0-	1	1	317	2	N	-0-					-0-
03	775	N	586	-0-	-189	-0-	1	1	585	2	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	1	1	554	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	513	-0-	-117	-0-	1	1	512	2	N	-0-					-0-
12	682	N	602	-0-	-80	-0-	1	1	601	2	N	-0-					-0-
01	651	N	505	-0-	-146	-0-	1	1	504	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	1	1	497	2	N	-0-					-0-
03	589	N	374	-0-	-215	-0-	1	1	373	2	N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	1	1	635	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	530	-0-	-130	-0-	1	1	529	2	N	-0-					-0-
12	682	N	626	-0-	-56	-0-	1	1	625	2	N	-0-					-0-
01	682	N	603	-0-	-79	-0-	1	1	602	2	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	1	1	498	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	2	1	628	2	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2692	N	2235	-0-	-457	-0-	2235	2			N	-0-					73
12	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					73
01	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					73
02	2744	X	2142	-0-	-602	-0-	2142	2			N	-0-					73
03	3038	X	2041	-0-	-997	-0-	2041	2			N	-0-					73
*04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	1932	N	1569	-0-	-363	-0-	1569	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	1920	N	1542	-0-	-378	-0-	1542	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-
12	1209	N	1024	-0-	-185	-0-	1024	2			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
*04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2726	N	2726	-0-	-0-	-0-	130	1	2596	2	N	-0-			-0-
12	2757	N	2757	-0-	-0-	-0-	130	1	2627	2	N	-0-			-0-
01	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-			-0-
02	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	N	-0-			-0-
03	2759	N	2562	-0-	-197	-0-	130	1	2432	2	N	-0-			-0-
04	2760	N	2561	-0-	-199	-0-	130	1	2431	2	N	-0-			-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-			-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-			-0-
01	2077	N	1967	-0-	-110	-0-	1967	2			N	-0-			-0-
02	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-			-0-
03	2232	N	2187	-0-	-45	-0-	2187	2			N	-0-			-0-
*04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-			-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-			77
12	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-			77
01	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-			77
02	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-			77
03	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-			77
*04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-			77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1721	-0-	-49	-0-	1721	2			N	-0-			39
12	1767	N	1746	-0-	-21	-0-	1746	2			N	-0-			39
01	1767	N	1757	-0-	-10	-0-	1757	2			N	-0-			39
02	1596	N	1575	-0-	-21	-0-	1575	2			N	-0-			39
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-			39
04	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-			39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3930	X	3649	-0-	-281	-0-	45	1	3604	2	N	-0-			27
12	4216	X	3790	-0-	-426	-0-	47	1	3743	2	N	-0-			27
01	4216	X	3515	-0-	-701	-0-	47	1	3468	2	N	-0-			27
02	3808	X	3363	-0-	-445	-0-	42	1	3321	2	N	-0-			27
03	3782	X	2711	-0-	-1071	-0-	33	1	2678	2	N	-0-			27
04	3660	X	2258	-0-	-1402	-0-	38	1	2220	2	N	-0-			27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	775	N	484	-0-	-291	-0-	484	2			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	840	N	438	-0-	-402	-0-	438	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

11	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

11	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					10
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					10
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					10
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					10
*04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					44
12	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	N	1	45	1			-0-
01	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1					1
02	3275	X	3275	-0-	-0-	-0-	3274	2	1	9	N	1					2
03	3229	X	3229	-0-	-0-	-0-	3227	2	2	9	N	2					4
*04	3747	X	3747	-0-	-0-	-0-	3746	2	1	9	N	1					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	2	4	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					59
12	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	61	1			-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	644	N	328	-0-	-316	-0-	328	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
04	600	N	364	-0-	-236	-0-	364	2			N	-0-					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	2 6	1 9	957	2	N	5					45
12	957	N	957	-0-	-0-	-0-	2 9	1 9	946	2	N	8					53
01	914	N	914	-0-	-0-	-0-	2 6	1 9	906	2	N	5					58
02	896	N	795	-0-	-101	-0-	2 3	1 9	790	2	N	3					61
03	961	N	666	-0-	-295	-0-	2 2	1 9	662	2	N	2					63
*04	896	N	896	-0-	-0-	-0-	2 6	1 9	888	2	N	5					68

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					25
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-	25	1			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	699	-0-	-261	-0-	695	2	4	9	N	4					13
12	868	N	583	-0-	-285	-0-	583	2			N	-0-					13
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13
02	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1					14
03	603	N	603	-0-	-0-	-0-	588	2	15	9	N	14					28
04	960	N	818	-0-	-142	-0-	818	2			N	-0-					28

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					23
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					23
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					23
02	1064	N	921	-0-	-143	-0-	921	3			N	-0-					23
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					23
*04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					14
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-	9	1			5
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					5
02	616	N	333	-0-	-283	-0-	333	3			N	-0-					5
03	589	N	59	-0-	-530	-0-	59	3			N	-0-					5
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	305	-0-	-115	-0-	305	3			N	-0-					28
12	403	N	224	-0-	-179	-0-	224	3			N	-0-	28	1			-0-
01	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
02	280	N	131	-0-	-149	-0-	131	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1740	-0-	-270	-0-	1740	3			N	-0-					12
12	2065	N	2065	-0-	-0-	-0-	2064	3	1	9	N	1	9	1			4
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					4
02	1624	N	1186	-0-	-438	-0-	1186	3			N	-0-					4
03	2077	N	1524	-0-	-553	-0-	1524	3			N	-0-					4
*04	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1747	-0-	-83	-0-	1745	3	2	9	N	2	14	1			-0-
12	1891	N	1741	-0-	-150	-0-	1741	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	-0-	1825	3	3	9	N	3					3
02	1624	N	1419	-0-	-205	-0-	1417	3	2	9	N	2					5
03	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					5
*04	1817	N	1817	-0-	-0-	-0-	1815	3	2	9	N	2					7

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	1085	N	715	-0-	-370	-0-	715	2			N	-0-					-0-
02	812	N	483	-0-	-329	-0-	483	2			N	-0-					-0-
03	1209	N	540	-0-	-669	-0-	540	2			N	-0-					-0-
04	690	N	529	-0-	-161	-0-	529	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	799	3	1	4	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	832	3	42	9	N	38					38
*04	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/26/2014 - P&A 11/26/14

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	270	-0-	-1530	-0-	270	1			Y	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	186	1	1393	2	Y	-0-					-0-
01	1798	N	981	-0-	-817	-0-	85	1	896	2	Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	919	-0-	-71	-0-	919	2			N	-0-					-0-
12	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	18	1	1203	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1128	-0-	-342	-0-	543	1	585	2	N	-0-					155
12	1581	N	1333	-0-	-248	-0-	561	1	772	2	N	-0-					155
01	1147	N	1041	-0-	-106	-0-	15	1	1026	2	N	-0-					155
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					155
*03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					35
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					35
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					35
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					35
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					35
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	500	-0-	-40	-0-	500	2			N	-0-					38
12	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					43
01	558	N	246	-0-	-312	-0-	246	2			N	-0-					43
02	476	N	263	-0-	-213	-0-	263	2			N	-0-					43
03	527	N	303	-0-	-224	-0-	303	2			N	-0-					43
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					43

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					50
12	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					50
01	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					50
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					50
*03	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					50
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					50

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	875	-0-	-24	-0-	875	2			N	-0-					127
*06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					127
*07	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					127
*08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					127
*09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					127
*10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					127
*11	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					127
*12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					127
*01	992	N	915	-0-	-77	-0-	915	2			N	-0-					127
*02	924	N	713	-0-	-211	-0-	713	2			N	-0-					127
03	961	N	773	-0-	-188	-0-	773	2			N	-0-					127
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					127

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					128
12	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					128
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					128
02	2688	N	1987	-0-	-701	-0-	1978	2	9	9	N	8					136
03	2573	N	2363	-0-	-210	-0-	2360	2	3	9	N	3					139
04	2220	N	2186	-0-	-34	-0-	2182	2	4	9	N	4					143

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1262	-0-	-568	-0-	1262	2			N	-0-					12
12	2201	N	655	-0-	-1546	-0-	655	2			N	-0-					12
01	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					12
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					12
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					12
04	1740	N	1416	-0-	-324	-0-	1416	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	10	1	744	2	N	-0-					35
12	750	N	750	-0-	-0-	-0-	10	1	740	2	N	-0-					35
01	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					35
02	700	N	463	-0-	-237	-0-	10	1	453	2	N	-0-					35
03	744	N	693	-0-	-51	-0-	10	1	683	2	N	-0-					35
*04	701	N	701	-0-	-0-	-0-	10	1	691	2	N	-0-					35

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1415	-0-	-115	-0-	1415	2			N	-0-					259
12	1519	N	1459	-0-	-60	-0-	1459	2			N	-0-					259
01	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					259
02	1316	N	1054	-0-	-262	-0-	1054	2			N	-0-					259
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					259
04	1260	N	1076	-0-	-184	-0-	1076	2			N	-0-					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	174	-0-	-156	-0-	174	2			N	-0-					62
12	279	N	173	-0-	-106	-0-	173	2			N	-0-					62
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					62
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					62
03	186	N	131	-0-	-55	-0-	131	2			N	-0-					62
*04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					62

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
01	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
02	1540	N	1280	-0-	-260	-0-	1280	2			N	-0-					-0-
03	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-
*04	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	311	-0-	-79	-0-	46	1	265	2	N	-0-					95
12	359	N	359	-0-	-0-	-0-	42	1	317	2	N	-0-					95
01	434	N	188	-0-	-246	-0-	21	1	167	2	N	-0-					95
02	280	N	133	-0-	-147	-0-	25	1	108	2	N	-0-					95
03	414	N	414	-0-	-0-	-0-	52	1	362	2	N	-0-					95
*04	295	N	295	-0-	-0-	-0-	46	1	249	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					21
12	124	N	11	-0-	-113	-0-	11	2			N	-0-					21
01	DELQ	PR	15	-0-	15	15	15	2			N	-0-					21
02	112	N	28	-0-	-84	-0-	28	2			N	-0-					21
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	46	-0-	-104	-0-	1	1	45	2	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	1	1	148	2	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	150	N	25	-0-	-125	-0-	1	1	24	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	91	-0-	-239	-0-	1	1	90	2	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	1	1	190	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	1 20	1 9	204	2	N	18					147
12	286	N	286	-0-	-0-	-0-	1 58	1 9	227	2	N	53	170	1			30
01	241	N	241	-0-	-0-	-0-	1 10	1 9	230	2	N	9					39
02	224	N	220	-0-	-4	-0-	1 8	1 9	211	2	N	7					46
03	279	N	218	-0-	-61	-0-	1 10	1 9	207	2	N	9					55
04	240	N	204	-0-	-36	-0-	1 9	1 9	194	2	N	8					63

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	87					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	87					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	87					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	87					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	165	-0-	-45	-0-	165	3			N	-0-					15
12	217	X	210	-0-	-7	-0-	210	3			N	-0-					15
01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					15
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					15
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					15
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					15

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	34	-0-	-686	-0-	34	2			N	-0-					13
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					13
01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					13
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					13
03	806	N	746	-0-	-60	-0-	746	2			N	-0-					13
04	930	N	858	-0-	-72	-0-	857	2	1	9	N	1					14

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	333	-0-	-1137	-0-	333	2			N	-0-					-0-
12	992	N	634	-0-	-358	-0-	634	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	570	-0-	-150	-0-	570	2			N	-0-					116
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					116
01	775	N	299	-0-	-476	-0-	299	2			N	-0-					116
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					116
03	403	N	327	-0-	-76	-0-	327	2			N	-0-					116
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	187	-0-	-113	-0-	187	3			N	-0-					105
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					105
01	248	N	102	-0-	-146	-0-	102	3			N	-0-					105
02	168	N	18	-0-	-150	-0-	18	3			N	-0-					105
03	155	N	-0-	-0-	-155	-0-					N	-0-					105
04	90	N	-0-	-0-	-90	-0-					N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					125
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					125
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					125
02	1708	N	1598	-0-	-110	-0-	1598	2			N	-0-					125
03	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					125
*04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	1	1	45	2	N	-0-					112
12	62	N	-0-	-0-	-62	-0-					N	-0-					112
01	93	N	23	-0-	-70	-0-	1	1	22	2	N	-0-					112
02	56	N	-0-	-0-	-56	-0-					N	-0-					112
03	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					112
*04	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

11	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
12	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
01	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					40
12	217	N	181	-0-	-36	-0-	181	2			N	-0-					40
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					40
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					40
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					40
*04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-	29	7			78
12	217	N	81	-0-	-136	-0-	81	2			N	-0-					78
01	279	N	-0-	-0-	-279	-0-					N	-0-					78
02	112	N	-0-	-0-	-112	-0-					N	-0-					78
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					78
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3879	X	3879	-0-	-0-	-0-	3859	2	20	9	N	18					61
12	4086	X	4086	-0-	-0-	-0-	4055	2	31	9	N	28					89
01	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					109
02	3275	X	3275	-0-	-0-	-0-	3252	2	23	9	N	21					130
03	3687	X	3687	-0-	-0-	-0-	3651	2	36	9	N	33					163
*04	3745	X	3745	-0-	-0-	-0-	3709	2	36	9	N	33					196

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-	67	7			170
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					170
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					170
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
12	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
01	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1113	-0-	-1137	-0-	59	1	1046	3	N	5					5
							2	4	6	9							
12	2232	X	1918	-0-	-314	-0-	123	1	1793	3	N	-0-					5
							2	4									
01	2914	X	1485	-0-	-1429	-0-	85	1	1389	3	N	9					14
							1	4	10	9							
02	2632	X	1609	-0-	-1023	-0-	87	1	1520	3	N	-0-					14
							2	4									
03	2542	X	1531	-0-	-1011	-0-	70	1	1454	3	N	5					19
							1	4	6	9							
04	1860	X	1255	-0-	-605	-0-	87	1	1165	3	N	-0-					19
							3	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	269	1	1534	3	N	-0-					40
12	2542	N	1019	-0-	-1523	-0-	149	1	870	3	N	-0-					40
01	1674	N	578	-0-	-1096	-0-	77	1	501	3	N	-0-					40
02	1680	N	447	-0-	-1233	-0-	37	1	409	3	N	-0-					40
							1	4									
03	1023	N	292	-0-	-731	-0-	32	1	260	3	N	-0-					40
04	570	N	323	-0-	-247	-0-	27	1	296	3	N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1919	N	1919	-0-	-0-	-0-	103	1	1813	3	N	-0-					139
							3	4									
*06	1710	N	1519	-0-	-191	-0-	99	1	1419	3	N	-0-					139
							1	4									
*07	2004	N	2004	-0-	-0-	-0-	122	1	1881	3	N	-0-	58	5			81
							1	4									
*08	2088	N	2088	-0-	-0-	-0-	155	1	1931	3	N	-0-					81
							2	4									
*09	2816	N	2816	-0-	-0-	-0-	186	1	2606	3	N	20					101
							2	4	22	9							
*10	2218	N	2218	-0-	-0-	-0-	106	1	2111	3	N	-0-					101
							1	4									
*11	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					101
*12	2507	N	2507	-0-	-0-	-0-	149	1	2353	3	N	3					104
							2	4	3	9							
*01	1586	N	1586	-0-	-0-	-0-	93	1	1488	3	N	4					108
							1	4	4	9							
*02	1596	N	1492	-0-	-104	-0-	120	1	1370	3	N	-0-					108
							2	4									
*03	1767	N	1538	-0-	-229	-0-	80	1	1457	3	N	-0-					108
							1	4									
04	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-	42	5			66

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					7
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					7
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					7
02	672	N	633	-0-	-39	-0-	597	3	1	4	N	32					39
							35	9									
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					39
*04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					39

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20	-0-	19	1 2 4	469	3	N	-0-					42
12	535	N	535	-0-	-0-	-0-	20	1 2 4	513	3	N	-0-					42
01	558	N	541	-0-	-17	-0-	21	1 1 4	519	3	N	-0-					42
02	473	N	473	-0-	-0-	-0-	20	1 2 4	451	3	N	-0-					42
03	527	N	504	-0-	-23	-0-	14	1 1 4	489	3	N	-0-					42
*04	566	N	566	-0-	-0-	-0-	25	1 2 4	539	3	N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					59
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					59
01	434	N	272	-0-	-162	-0-	272	3			N	-0-					59
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					59
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					59
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

*05	349	N	349	-0-	-0-	-0-	5	1 3 4	341	3	N	-0-					20
*06	330	N	312	-0-	-18	-0-	5	1 1 4	306	3	N	-0-					20
*07	345	N	345	-0-	-0-	-0-	6	1 1 4	338	3	N	-0-	20	5			-0-
*08	370	N	370	-0-	-0-	-0-	6	1 2 4	362	3	N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	7	1 2 4	403	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	5	1 1 4	461	3	N	-0-					-0-
*11	3000	N	3044	-0-	44	44	3044	3			N	-0-					-0-
*12	3100	N	3501	-0-	401	445	29	1 2 4	3470	3	N	-0-					-0-
*01	2745	N	2300	-0-	-445	-0-	21	1 1 4	2278	3	N	-0-					-0-
*02	1195	X	1195	-0-	-0-	-0-	18	1 2 4	1175	3	N	-0-					-0-
*03	2251	X	2251	-0-	-0-	-0-	16	1 1 4	2234	3	N	-0-					-0-
*04	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	2	-0-	-463	-0-	2	4			N	-0-					200
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					200
*07	0	N	-0-	-0-	-0-	-0-					N	3	173	1			30
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1315	X	1315	-0-	-0-	-0-	1314	3	1	4	N	-0-					34
*06	900	X	820	-0-	-80	-0-	820	3			N	-0-					34
*07	1353	X	1353	-0-	-0-	-0-	1346	3	7	9	N	6					40
*08	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					40
*09	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					40
*10	1853	N	1853	-0-	-0-	-0-	1831	3	22	9	N	20					60
*11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					60
*12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					60
*01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					60
*02	840	N	787	-0-	-53	-0-	787	3			N	-0-					60
*03	1413	N	1413	-0-	-0-	-0-	1390	3	23	9	N	21					81
*04	1324	N	1324	-0-	-0-	-0-	1304	3	20	9	N	18					99

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0-	-0-	89	1	1435	3	N	-0-					66
							2	4									
12	1532	N	1532	-0-	-0-	-0-	80	1	1450	3	N	-0-					66
							2	4									
01	1475	N	1475	-0-	-0-	-0-	75	1	1399	3	N	-0-					66
							1	4									
02	1316	N	1015	-0-	-301	-0-	36	1	977	3	N	-0-					66
							2	4									
03	1457	N	1235	-0-	-222	-0-	29	1	1205	3	N	-0-					66
							1	4									
04	1410	N	1406	-0-	-4	-0-	44	1	1360	3	N	-0-					66
							2	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	273	-0-	-6	-0-	9	1	261	3	N	-0-					128
							3	4									
*06	300	N	259	-0-	-41	-0-	9	1	249	3	N	-0-					128
							1	4									
*07	290	N	290	-0-	-0-	-0-	8	1	281	3	N	-0-	7	5			121
							1	4									
*08	317	N	317	-0-	-0-	-0-	7	1	308	3	N	-0-					121
							2	4									
*09	361	N	361	-0-	-0-	-0-	9	1	350	3	N	-0-					121
							2	4									
*10	356	N	356	-0-	-0-	-0-	7	1	348	3	N	-0-					121
							1	4									
*11	300	N	145	-0-	-155	-0-	145	3			N	-0-					121
*12	372	N	365	-0-	-7	-0-	5	1	358	3	N	-0-					121
							2	4									
*01	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					121
							1	4									
*02	274	N	274	-0-	-0-	-0-	8	1	264	3	N	-0-					121
							2	4									
*03	372	N	282	-0-	-90	-0-	6	1	275	3	N	-0-					121
							1	4									
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-	10	5			111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	663	N	663	-0-	-0-	-0-	10	1	650	3	N	-0-					25
							3	4									
*06	531	N	531	-0-	-0-	-0-	8	1	522	3	N	-0-					25
							1	4									
*07	618	N	618	-0-	-0-	-0-	10	1	607	3	N	-0-	25	5			-0-
							1	4									
*08	669	N	669	-0-	-0-	-0-	12	1	655	3	N	-0-					-0-
							2	4									
*09	752	N	752	-0-	-0-	-0-	11	1	739	3	N	-0-					-0-
							2	4									
*10	861	N	861	-0-	-0-	-0-	10	1	850	3	N	-0-					-0-
							1	4									
*11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*12	775	N	725	-0-	-50	-0-	12	1	711	3	N	-0-					-0-
							2	4									
*01	473	N	473	-0-	-0-	-0-	6	1	466	3	N	-0-					-0-
							1	4									
*02	784	N	575	-0-	-209	-0-	10	1	563	3	N	-0-					-0-
							2	4									
*03	713	N	630	-0-	-83	-0-	8	1	621	3	N	-0-					-0-
							1	4									
*04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	N	874	-0-	-87	-0-	874	3			N	-0-					121
*06	930	N	825	-0-	-105	-0-	825	3			N	-0-					121
*07	972	N	972	-0-	-0-	-0-	958	3	14	9	N	13					134
*08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					134
*09	999	N	999	-0-	-0-	-0-	999	3			N	-0-					134
*10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					134
*11	1637	N	1637	-0-	-0-	-0-	1617	3	20	9	N	18	99	1	35	5	18
*12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					18
*01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
*02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					18
*03	1054	N	926	-0-	-128	-0-	926	3			N	-0-					18
04	1020	N	795	-0-	-225	-0-	795	3			N	-0-					18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRAINARD, E. S. F.				WELL #: 3	RRCID -> 167775	COMPL. DATE 03/19/1999		TOTAL DEPTH 8700		PERF. 7912 - 8542						
*05	2829	X	904	-0-	-1925	-0-	40	1	862	3	N	-0-					148
							2	4									
*06	339	X	339	-0-	-0-	-0-	13	1	325	3	N	-0-					148
							1	4									
*07	375	N	375	-0-	-0-	-0-	19	1	355	3	N	-0-	5	5			143
							1	4									
*08	810	N	810	-0-	-0-	-0-	30	1	778	3	N	-0-					143
							2	4									
*09	794	N	794	-0-	-0-	-0-	25	1	767	3	N	-0-					143
							2	4									
*10	890	N	890	-0-	-0-	-0-	12	1	877	3	N	-0-					143
							1	4									
*11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					143
*12	1145	N	1145	-0-	-0-	-0-	35	1	1108	3	N	-0-					143
							2	4									
*01	672	N	672	-0-	-0-	-0-	1	1	670	3	N	-0-					143
							1	4									
*02	2295	N	2295	-0-	-0-	-0-	64	1	2229	3	N	-0-					143
							2	4									
*03	3100	N	3999	-0-	899	899	102	1	3896	3	N	-0-					143
							1	4									
*04	2458	N	1559	-0-	-899	-0-	1559	3			N	-0-	17	5			126
	BRAINARD ESF 5				WELL #: 1	RRCID -> 167855	COMPL. DATE 08/13/1999		TOTAL DEPTH 8710		PERF. 7914 - 8520						
*05	6262	X	6262	-0-	-0-	-0-	289	1	5970	3	N	-0-					141
							3	4									
*06	3990	X	2861	-0-	-1129	-0-	135	1	2725	3	N	-0-					141
							1	4									
*07	4123	X	-0-	-0-	-4123	-0-					N	20					161
*08	4123	X	1458	-0-	-2665	-0-	61	1	1239	3	N	141	161	5			141
							3	4	155	9							
*09	7164	X	7164	-0-	-0-	-0-	303	1	6859	3	N	-0-					141
							2	4									
*10	9122	X	9122	-0-	-0-	-0-	170	1	8951	3	N	-0-					141
							1	4									
*11	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					141
*12	5046	X	5046	-0-	-0-	-0-	109	1	4780	3	N	141	121	5			161
							2	4	155	9							
*01	6324	X	3267	-0-	-3057	-0-	121	1	3145	3	N	-0-					161
							1	4									
*02	5712	X	4984	-0-	-728	-0-	152	1	4680	3	N	136					297
							2	4	150	9							
*03	6324	X	6212	-0-	-112	-0-	178	1	6033	3	N	-0-	75	5			222
							1	4									
04	6120	X	4417	-0-	-1703	-0-	4301	3	116	9	N	105	169	1	72	5	86

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	435	-0-	-30	-0-	8	1	424	3	N	-0-					20
							3	4									
*06	327	N	327	-0-	-0-	-0-	7	1	319	3	N	-0-					20
							1	4									
*07	346	N	346	-0-	-0-	-0-	5	1	340	3	N	-0-					20
							1	4									
*08	370	N	370	-0-	-0-	-0-	6	1	362	3	N	-0-					20
							2	4									
*09	390	N	390	-0-	-0-	-0-	6	1	382	3	N	-0-					20
							2	4									
*10	454	N	454	-0-	-0-	-0-	5	1	448	3	N	-0-					20
							1	4									
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
*12	466	N	466	-0-	-0-	-0-	4	1	460	3	N	-0-					20
							2	4									
*01	262	N	262	-0-	-0-	-0-	6	1	255	3	N	-0-					20
							1	4									
*02	420	N	62	-0-	-358	-0-	3	1	57	3	N	-0-					20
							2	4									
*03	465	N	289	-0-	-176	-0-	7	1	281	3	N	-0-					20
							1	4									
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-	20	5			-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

11	960	N	955	-0-	-5	-0-	72	1	881	3	N	-0-					-0-
							2	4									
12	992	N	933	-0-	-59	-0-	47	1	884	3	N	-0-					-0-
							2	4									
01	943	N	943	-0-	-0-	-0-	67	1	875	3	N	-0-					-0-
							1	4									
02	896	N	828	-0-	-68	-0-	64	1	762	3	N	-0-					-0-
							2	4									
03	955	N	955	-0-	-0-	-0-	49	1	905	3	N	-0-					-0-
							1	4									
04	900	N	840	-0-	-60	-0-	40	1	798	3	N	-0-					-0-
							2	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

11	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	476	N	371	-0-	-105	-0-	371	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	450	N	3	-0-	-447	-0-	3	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	2			Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	2			Y	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-
04	630	N	590	-0-	-40	-0-	590	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	1178	N	1023	-0-	-155	-0-	1023	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-					4
12	1550	N	974	-0-	-576	-0-	974	2			N	-0-					4
01	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					4
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					4
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					4
*04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					1
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					1
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					1
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					1
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					1
*04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			Y	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					1
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
*04	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					52
12	589	N	535	-0-	-54	-0-	535	2			N	-0-					52
01	589	N	521	-0-	-68	-0-	521	2			N	-0-					52
02	560	N	425	-0-	-135	-0-	425	2			N	-0-					52
03	527	N	515	-0-	-12	-0-	515	2			N	-0-					52
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					16
12	124	N	91	-0-	-33	-0-	5	1	86	2	N	-0-					16
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					16
02	224	N	89	-0-	-135	-0-	71	2	18	9	N	16					32
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					32
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					32

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					294
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					294
01	620	N	540	-0-	-80	-0-	540	2			N	-0-					294
02	868	N	351	-0-	-517	-0-	351	2			N	-0-					294
03	1271	N	623	-0-	-648	-0-	623	2			N	-0-					294
*04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					994
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					994
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					994
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					994
03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					994
*04	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			Y	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			Y	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

11	2880	X	2835	-0-	-45	-0-	2835	3			N	-0-					122
12	2976	X	1851	-0-	-1125	-0-	1851	3			N	-0-					122
01	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					122
02	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					122
03	2976	X	2833	-0-	-143	-0-	2833	3			N	-0-					122
04	2880	X	2873	-0-	-7	-0-	2873	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					45
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					45
01	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					45
02	1204	N	1038	-0-	-166	-0-	1038	3			N	-0-					45
03	1302	N	1223	-0-	-79	-0-	1223	3			N	-0-					45
*04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

11	2190	X	2043	-0-	-147	-0-	2043	3			N	-0-					33
12	2292	N	2292	-0-	-0-	-0-	2079	3	213	9	N	194	146	1			81
01	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					81
02	1904	N	1393	-0-	-511	-0-	1393	3			N	-0-					81
03	2294	N	1096	-0-	-1198	-0-	1096	3			N	-0-					81
04	1890	N	1364	-0-	-526	-0-	1364	3			N	-0-					81

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					49
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					49
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					49
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					49
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					49
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

11	300	N	234	-0-	-66	-0-	234	3			N	-0-					19
12	310	N	200	-0-	-110	-0-	200	3			N	-0-					19
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					19
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					19
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

11	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					33
12	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					33
01	2666	N	2511	-0-	-155	-0-	2511	3			N	-0-					33
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					33
03	2666	N	2390	-0-	-276	-0-	2390	3			N	-0-					33
04	2430	N	1794	-0-	-636	-0-	1794	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

11	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					16
12	2697	X	2149	-0-	-548	-0-	2149	3			N	-0-					16
01	2778	X	2778	-0-	-0-	-0-	2539	3	239	9	N	217	108	1			125
02	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					125
03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					125
*04	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

11	1800	N	1784	-0-	-16	-0-	1784	3			N	-0-					104
12	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					104
01	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					104
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					104
03	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					104
04	1800	N	1759	-0-	-41	-0-	1759	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

11	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					107
12	3565	X	3456	-0-	-109	-0-	3456	3			N	-0-					107
01	3937	X	1323	-0-	-2614	-0-	1323	3			N	-0-					107
02	3556	X	1674	-0-	-1882	-0-	1674	3			N	-0-					107
03	3875	X	2494	-0-	-1381	-0-	2494	3			N	-0-					107
04	3750	X	2548	-0-	-1202	-0-	2548	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					134
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					134
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					134
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					134
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					134
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					134

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	611	-0-	-409	-0-	48	1	563	2	N	-0-					-0-
12	899	N	778	-0-	-121	-0-	62	1	716	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	46	1	686	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	56	1	601	2	N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	62	1	957	2	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	60	1	635	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	373	-0-	-77	-0-	48	1	325	2	N	-0-					-0-
12	465	N	398	-0-	-67	-0-	48	1	350	2	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					-0-
03	403	N	284	-0-	-119	-0-	62	1	222	2	N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	60	1	484	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	601	-0-	-569	-0-	48	1	553	2	N	-0-					-0-
12	1209	N	655	-0-	-554	-0-	58	1	597	2	N	-0-					-0-
01	1271	N	359	-0-	-912	-0-	52	1	307	2	N	-0-					-0-
02	560	N	499	-0-	-61	-0-	56	1	443	2	N	-0-					-0-
03	651	N	533	-0-	-118	-0-	62	1	471	2	N	-0-					-0-
04	360	N	227	-0-	-133	-0-	60	1	167	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0-	-0-	3	1	1630	2	N	-0-					-0-
12	1643	N	234	-0-	-1409	-0-	1	1	233	2	N	-0-					-0-
01	1812	N	1812	-0-	-0-	-0-	4	1	1808	2	N	-0-					-0-
02	1512	N	1103	-0-	-409	-0-	2	1	1101	2	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	1	1	726	2	N	-0-					-0-
04	1860	N	669	-0-	-1191	-0-	1	1	668	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	46	X	46	-0-	-0-	-0-	46	2			N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	318	-0-	-342	-0-	318	2			N	-0-					135
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					135
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					135
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					135
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
01	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
02	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
*04	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	971	-0-	-19	-0-	971	2			N	-0-					-0-
12	1054	X	1002	-0-	-52	-0-	1002	2			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	N	2309	-0-	-0-	-0-	2306	3	3	9	N	3					175
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					175
01	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3					178
02	2187	N	2187	-0-	-0-	-0-	2185	3	2	9	N	2					180
03	2454	N	2454	-0-	-0-	-0-	2451	3	3	9	N	3					183
*04	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					183

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	N	2172	-0-	-458	-0-	54	1	2118	2	N	-0-					292
12	3100	N	3184	-0-	84	84	83	1	3101	2	N	-0-					292
01	2604	X	2305	-0-	-299	-0-	75	1	2230	2	N	-0-					292
02	2352	X	936	-0-	-1416	-0-	106	1	830	2	N	-0-					292
03	2604	X	261	-0-	-2343	-0-	43	1	218	2	N	-0-					292
04	2520	X	1100	-0-	-1420	-0-	45	1	1055	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

11	300	N	174	-0-	-126	-0-	174	2			N	-0-					118
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					118
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					118
02	168	N	22	-0-	-146	-0-	22	2			N	-0-					118
03	248	N	19	-0-	-229	-0-	19	2			N	-0-					118
04	240	N	56	-0-	-184	-0-	56	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

11	2940	X	1470	-0-	-1470	-0-	1470	2			N	-0-					37
12	2697	X	868	-0-	-1829	-0-	868	2			N	-0-					37
01	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					37
02	1400	X	1005	-0-	-395	-0-	1005	2			N	-0-					37
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					37
*04	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	N	4					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

11	180	N	114	-0-	-66	-0-	114	2			N	-0-					197
12	217	N	115	-0-	-102	-0-	115	2			N	-0-					197
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					197
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					197
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					197
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

11	1110	N	1099	-0-	-11	-0-	46	1	1047	2	N	5					78
							6	9									
12	1401	N	1401	-0-	-0-	-0-	48	1	1353	2	N	-0-					78
01	1483	N	1483	-0-	-0-	-0-	53	1	1430	2	N	-0-					78
02	1207	N	1207	-0-	-0-	-0-	41	1	1166	2	N	-0-					78
03	1395	N	1325	-0-	-70	-0-	40	1	1285	2	N	-0-					78
04	1440	N	1205	-0-	-235	-0-	37	1	1168	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
03	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

11	2042	N	2042	-0-	-0-	-0-	619	1	1423	2	N	-0-					-0-
12	2152	N	2152	-0-	-0-	-0-	663	1	1489	2	N	-0-					-0-
01	2003	N	2003	-0-	-0-	-0-	30	1	1973	2	N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
*03	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

11	3000	N	3093	-0-	93	878	3085	2	8	9	N	7					50
12	3100	N	3220	-0-	120	998	3201	2	19	9	N	17					67
01	3947	X	2949	-0-	-998	-0-	2946	2	3	9	N	3					70
02	2700	X	2700	-0-	-0-	-0-	2689	2	11	9	N	10					80
*03	2702	X	2702	-0-	-0-	-0-	2689	2	13	9	N	12					92
04	630	X	-0-	-0-	-630	-0-					N	1					93

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	3	1	178	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	241	1	1600	2	N	-0-					130
12	1140	N	1140	-0-	-0-	-0-	129	1	1011	2	N	-0-					130
01	341	N	323	-0-	-18	-0-	5	1	318	2	N	-0-					130
02	308	N	-0-	-0-	-308	-0-					N	-0-					130
*03	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	757	-0-	-1103	-0-	25	1	730	2	N	2					43
							2	9									
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					43
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	700	N	-0-	-0-	-700	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					23
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					23
03	434	N	341	-0-	-93	-0-	341	2			N	-0-					23
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					23

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					23
12	2604	N	2600	-0-	-4	-0-	2600	2			N	-0-					23
01	2602	N	2602	-0-	-0-	-0-	38	1	2564	2	N	-0-					23
02	2352	N	-0-	-0-	-2352	-0-					N	2					25
03	2604	N	2463	-0-	-141	-0-	2461	2	2	9	N	2					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					33
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					33
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					33
02	1260	N	672	-0-	-588	-0-	672	2			N	-0-					33
03	992	N	797	-0-	-195	-0-	797	2			N	-0-					33
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					33

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1830	-0-	-510	-0-	1830	2			N	-0-					193
12	2418	X	1818	-0-	-600	-0-	1818	2			N	-0-					193
01	2295	N	2295	-0-	-0-	-0-	34	1	2261	2	N	-0-					193
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					193
*03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					193
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1139	-0-	-421	-0-	1139	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	607	-0-	-23	-0-	607	2			N	-0-					73
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					73
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					73
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					73
03	620	N	496	-0-	-124	-0-	496	2			N	-0-					73
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					73

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SKINNER				WELL #: 2	RRCID -> 213542	COMPL. DATE 12/21/2005				TOTAL DEPTH 8472		PERF. 7583 - 7610				
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					5
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					5
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					5
02	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
*03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					5
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					5
	MATHEWS 2				WELL #: 2	RRCID -> 217493	COMPL. DATE 08/15/2005				TOTAL DEPTH 8000		PERF. 7174 - 7188				
11	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					158
12	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					158
01	1984	N	1807	-0-	-177	-0-	1807	2			N	-0-					158
02	2072	N	739	-0-	-1333	-0-	739	2			N	-0-					158
03	2170	N	939	-0-	-1231	-0-	939	2			N	-0-					158
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					158
	LYNN				WELL #: 1050	RRCID -> 217499	COMPL. DATE 03/15/2005				TOTAL DEPTH 8504		PERF. 7818 - 7821				
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LYON GAS UNIT 121				WELL #: 4	RRCID -> 221233	COMPL. DATE 04/20/2006				TOTAL DEPTH 7854		PERF. 7185 - 7207				
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					54
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					54
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					54
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					54
03	806	N	798	-0-	-8	-0-	781	2	17	9	N	15					69
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					69
	MATHEWS				WELL #: 2102	RRCID -> 231295	COMPL. DATE 08/22/2007				TOTAL DEPTH 9125		PERF. 7258 - 8657				
11	4860	X	4720	-0-	-140	-0-	4717	2	3	9	N	3					176
12	5022	X	4607	-0-	-415	-0-	4604	2	3	9	N	3					179
01	DLQ G-10		4382	-0-	4382	4382	4382	2			N	-0-					179
02	DLQ G-10		3421	-0-	3421	7803	3417	2	4	9	N	4					183
*03	11952	X	4149	-0-	-7803	-0-	4148	2	1	9	N	1					184
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184
	HANSFORD GAS UNIT 1				WELL #: 6	RRCID -> 233571	COMPL. DATE 11/19/2007				TOTAL DEPTH 7930		PERF. 6950 - 7866				
11	2430	X	2200	-0-	-230	-0-	2193	2	7	9	N	6					78
12	2511	X	2441	-0-	-70	-0-	2441	2			N	-0-					78
01	DLQ G-10		2313	-0-	2313	2313	2313	2			N	-0-					78
02	DLQ G-10		1626	-0-	1626	3939	1626	2			N	-0-					78
*03	6102	X	2163	-0-	-3939	-0-	2163	2			N	-0-					78
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					85
12	2542	N	2467	-0-	-75	-0-	2467	2			N	-0-					85
01	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85
02	2352	N	2254	-0-	-98	-0-	2254	2			N	-0-					85
03	2480	N	2372	-0-	-108	-0-	2372	2			N	-0-					85
*04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					85

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	713	-0-	-877	-0-	713	2			N	-0-					125
12	1643	N	1614	-0-	-29	-0-	1608	2	6	9	N	5					130
01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					130
02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					130
03	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	104	1			26
*04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					26

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					155
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					155
01	868	N	737	-0-	-131	-0-	737	2			N	-0-					155
02	784	N	690	-0-	-94	-0-	687	2	3	9	N	3					158
03	837	N	737	-0-	-100	-0-	735	2	2	9	N	2					160
04	720	N	638	-0-	-82	-0-	637	2	1	9	N	1					161

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3189	-0-	-141	-0-	3189	2			N	-0-					148
12	3472	X	3341	-0-	-131	-0-	3341	2			N	-0-					148
01	3472	X	3099	-0-	-373	-0-	3099	2			N	-0-					148
02	3136	X	2618	-0-	-518	-0-	2618	2			N	-0-					148
03	3441	X	3252	-0-	-189	-0-	3252	2			N	-0-					148
04	3240	X	3194	-0-	-46	-0-	3188	2	6	9	N	5					153

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1662	-0-	-48	-0-	1662	2			N	-0-					180
12	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					180
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					180
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					180
03	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					180
04	1740	N	1614	-0-	-126	-0-	1614	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					62
12	1391	N	1391	-0-	-0-	-0-	1382	2	9	9	N	8					70
01	1456	N	1456	-0-	-0-	-0-	1449	2	7	9	N	6					76
02	1188	N	1188	-0-	-0-	-0-	1179	2	9	9	N	8					84
03	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					89
*04	1158	N	1158	-0-	-0-	-0-	1155	2	3	9	N	3					92

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	437	-0-	-43	-0-	437	2			N	-0-					9
12	620	N	150	-0-	-470	-0-	150	2			N	-0-					9
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					9
02	420	N	271	-0-	-149	-0-	271	2			N	-0-					9
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					9
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					154
12	2637	N	2637	-0-	-0-	-0-	2628	2	9	9	N	8					162
01	2649	N	2649	-0-	-0-	-0-	2642	2	7	9	N	6					168
02	2436	N	2311	-0-	-125	-0-	2303	2	8	9	N	7					175
03	2635	N	2523	-0-	-112	-0-	2517	2	6	9	N	5	168	1			12
04	2550	N	2433	-0-	-117	-0-	2432	2	1	9	N	1					13

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					100
12	1457	N	1328	-0-	-129	-0-	1328	2			N	-0-					100
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					100
02	1344	N	1338	-0-	-6	-0-	1338	2			N	-0-					100
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					100
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

11	1290	N	1122	-0-	-168	-0-	1122	3			N	-0-					27
12	1435	N	1435	-0-	-0-	-0-	1428	3	7	9	N	6	33	1			-0-
01	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					-0-
02	1036	N	970	-0-	-66	-0-	970	3			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*04	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

11	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					18
12	2025	N	2025	-0-	-0-	-0-	1990	3	35	9	N	32	50	1			-0-
01	2015	N	1259	-0-	-756	-0-	1259	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					108
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					108
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					108
02	1036	N	946	-0-	-90	-0-	946	3			N	-0-					108
03	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					108
*04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1198	-0-	-272	-0-	134	1	1064	2	N	-0-					65
12	1607	N	1607	-0-	-0-	-0-	134	1	1473	2	N	-0-					65
01	1302	N	1001	-0-	-301	-0-	134	1	867	2	N	-0-					65
02	1120	N	999	-0-	-121	-0-	134	1	865	2	N	-0-					65
03	1612	N	832	-0-	-780	-0-	134	1	683	2	N	14					79
							15	9									
*04	975	N	975	-0-	-0-	-0-	134	1	841	2	N	-0-					79

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	635	-0-	-505	-0-	72	1	563	2	N	-0-					98
12	1147	N	606	-0-	-541	-0-	72	1	534	2	N	-0-					98
01	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					98
02	989	N	989	-0-	-0-	-0-	72	1	908	2	N	8					106
							9	9									
03	1437	N	1437	-0-	-0-	-0-	72	1	1353	2	N	11					117
							12	9									
*04	1181	N	1181	-0-	-0-	-0-	72	1	1106	2	N	3					120
							3	9									

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2398	-0-	-242	-0-	10	1	2388	2	N	-0-					114
12	2759	N	2556	-0-	-203	-0-	10	1	2546	2	N	-0-					114
01	2759	N	2265	-0-	-494	-0-	10	1	2247	2	N	7					121
							8	9									
02	2240	N	2099	-0-	-141	-0-	10	1	2080	2	N	8					129
							9	9									
03	2780	N	2780	-0-	-0-	-0-	10	1	2598	2	N	156	196	1			89
							172	9									
*04	2574	N	2574	-0-	-0-	-0-	10	1	2564	2	N	-0-					89

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1089	-0-	-51	-0-	10	1	1079	2	N	-0-					43
12	1023	N	1016	-0-	-7	-0-	10	1	1006	2	N	-0-					43
01	806	N	706	-0-	-100	-0-	10	1	696	2	N	-0-					43
02	1008	N	709	-0-	-299	-0-	10	1	699	2	N	-0-					43
03	1023	N	561	-0-	-462	-0-	10	1	551	2	N	-0-					43
*04	988	N	988	-0-	-0-	-0-	10	1	978	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	10	1	247	2	N	-0-					196
12	310	N	216	-0-	-94	-0-	10	1	206	2	N	-0-					196
01	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					196
02	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					196
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					196
*04	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

11	1290	N	1286	-0-	-4	-0-	1286	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-
02	1204	N	1201	-0-	-3	-0-	1201	2			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*04	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

11	1650	N	1445	-0-	-205	-0-	1445	1			N	-0-					-0-
12	1767	N	1453	-0-	-314	-0-	1453	1			N	-0-					-0-
01	1457	N	828	-0-	-629	-0-	828	1			N	-0-					-0-
02	1344	N	1083	-0-	-261	-0-	1083	1			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	1			N	-0-					-0-
*04	1419	N	1419	-0-	-0-	-0-	1419	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

11	2880	X	2537	-0-	-343	-0-	2537	2			N	-0-					257
12	2976	X	2339	-0-	-637	-0-	2339	2			N	-0-					257
01	3193	X	2115	-0-	-1078	-0-	2115	2			N	-0-					257
02	2884	X	2141	-0-	-743	-0-	2141	2			N	-0-					257
03	3193	X	1624	-0-	-1569	-0-	1624	2			N	-0-					257
04	2550	X	2120	-0-	-430	-0-	2120	2			N	-0-					257

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

11	2370	N	2337	-0-	-33	-0-	2337	2			N	-0-					86
12	1984	N	578	-0-	-1406	-0-	578	2			N	-0-					86
01	2170	N	1630	-0-	-540	-0-	1630	2			N	-0-					86
02	2184	N	1301	-0-	-883	-0-	1301	2			N	-0-					86
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					86
*04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

11	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-					40
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					40
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					40
02	1036	N	930	-0-	-106	-0-	930	2			N	-0-					40
03	1147	N	930	-0-	-217	-0-	930	2			N	-0-					40
*04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	1176	N	1160	-0-	-16	-0-	1160	2			N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					141
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					141
01	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					141
02	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					141
03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					141
*04	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					91
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					91
01	682	N	323	-0-	-359	-0-	323	2			N	-0-					91
02	560	N	254	-0-	-306	-0-	254	2			N	-0-					91
03	589	N	237	-0-	-352	-0-	237	2			N	-0-					91
04	300	N	212	-0-	-88	-0-	212	2			N	-0-					91

LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					11
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					11
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

11	2040	N	1609	-0-	-431	-0-	1609	3			N	-0-					29
12	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-					29
01	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					29
02	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					29
*03	3100	N	3166	-0-	66	66	3166	3			N	-0-					29
*04	3000	N	3106	-0-	106	172	3106	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

11	600	N	49	-0-	-551	-0-	30	1	19	2	N	-0-					79
12	713	N	61	-0-	-652	-0-	31	1	30	2	N	-0-					79
01	589	N	80	-0-	-509	-0-	31	1	49	2	N	-0-					79
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					79
03	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					79
*04	97	N	97	-0-	-0-	-0-	30	1	67	2	N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	30	1	443	2	N	-0-					40
12	868	N	514	-0-	-354	-0-	31	1	483	2	N	-0-					40
01	682	N	617	-0-	-65	-0-	30	1	585	2	N	2					42
							2	9									
02	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					42
03	883	N	883	-0-	-0-	-0-	31	1	852	2	N	-0-					42
*04	616	N	616	-0-	-0-	-0-	28	1	588	2	N	-0-					42

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1509	-0-	-621	-0-	30	1	1479	2	N	-0-					27
12	1674	N	1560	-0-	-114	-0-	27	1	1533	2	N	-0-					27
01	2139	N	1068	-0-	-1071	-0-	25	1	1043	2	N	-0-					27
02	1400	N	1117	-0-	-283	-0-	21	1	1096	2	N	-0-					27
03	1550	N	1463	-0-	-87	-0-	31	1	1432	2	N	-0-					27
*04	1788	N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2809	-0-	-701	-0-	30	1	2779	2	N	-0-					7
12	3743	X	3743	-0-	-0-	-0-	30	1	3713	2	N	-0-					7
01	3255	X	2778	-0-	-477	-0-	30	1	2748	2	N	-0-					7
02	2940	X	2454	-0-	-486	-0-	26	1	2428	2	N	-0-					7
03	3751	X	3120	-0-	-631	-0-	30	1	3090	2	N	-0-					7
04	3630	X	2910	-0-	-720	-0-	30	1	2880	2	N	-0-					7

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	555	-0-	-315	-0-	30	1	525	2	N	-0-					137
12	1054	N	865	-0-	-189	-0-	31	1	834	2	N	-0-					137
01	868	N	674	-0-	-194	-0-	31	1	643	2	N	-0-					137
02	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					137
03	922	N	922	-0-	-0-	-0-	30	1	892	2	N	-0-					137
*04	867	N	867	-0-	-0-	-0-	30	1	837	2	N	-0-					137

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	673	-0-	-137	-0-	43	1	630	2	N	-0-					180
12	968	N	968	-0-	-0-	-0-	50	1	918	2	N	-0-					180
01	992	N	761	-0-	-231	-0-	41	1	720	2	N	-0-					180
02	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					180
03	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	N	-0-					180
*04	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1258	-0-	-62	-0-	30	1	1228	2	N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	31	1	1265	2	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	28	1	1221	2	N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	27	1	1143	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0-	-0-	30	1	1237	2	N	-0-					38
12	1271	N	1188	-0-	-83	-0-	30	1	1158	2	N	-0-					38
01	1302	N	1242	-0-	-60	-0-	29	1	1213	2	N	-0-					38
02	1176	N	908	-0-	-268	-0-	26	1	882	2	N	-0-					38
03	1239	N	1239	-0-	-0-	-0-	30	1	1209	2	N	-0-					38
04	1200	N	1155	-0-	-45	-0-	30	1	1125	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	541	-0-	-119	-0-	30	1	511	2	N	-0-					58
12	697	N	697	-0-	-0-	-0-	29	1	668	2	N	-0-					58
01	682	N	494	-0-	-188	-0-	24	1	470	2	N	-0-					58
02	504	N	-0-	-0-	-504	-0-					N	-0-					58
03	682	N	3	-0-	-679	-0-	3	2			N	-0-					58
04	480	N	-0-	-0-	-480	-0-					N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2304	-0-	-876	-0-	30	1	2274	2	N	-0-					80
12	3286	X	2406	-0-	-880	-0-	28	1	2378	2	N	-0-					80
01	2821	X	2176	-0-	-645	-0-	27	1	2149	2	N	-0-					80
02	2156	X	1588	-0-	-568	-0-	26	1	1562	2	N	-0-					80
03	2418	X	2027	-0-	-391	-0-	31	1	1996	2	N	-0-					80
*04	2276	N	2276	-0-	-0-	-0-	30	1	2246	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2050	-0-	-140	-0-	148	1	1902	2	N	-0-					28
12	2169	N	2169	-0-	-0-	-0-	151	1	2018	2	N	-0-					28
01	2294	N	1549	-0-	-745	-0-	115	1	1434	2	N	-0-					28
02	1904	N	1728	-0-	-176	-0-	127	1	1601	2	N	-0-					28
03	2234	N	2234	-0-	-0-	-0-	149	1	2085	2	N	-0-					28
*04	2099	N	2099	-0-	-0-	-0-	153	1	1946	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	70	1	645	2	N	-0-					27
12	782	N	782	-0-	-0-	-0-	72	1	710	2	N	-0-					27
01	837	N	679	-0-	-158	-0-	61	1	618	2	N	-0-					27
02	672	N	389	-0-	-283	-0-	37	1	352	2	N	-0-					27
03	915	N	915	-0-	-0-	-0-	78	1	837	2	N	-0-					27
*04	759	N	759	-0-	-0-	-0-	73	1	686	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1024	-0-	-86	-0-	30	1	994	2	N	-0-					200
12	1340	N	1340	-0-	-0-	-0-	29	1	1311	2	N	-0-					200
01	1209	N	1155	-0-	-54	-0-	29	1	1126	2	N	-0-					200
02	952	N	892	-0-	-60	-0-	26	1	866	2	N	-0-					200
03	1333	N	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					200
04	1110	N	1005	-0-	-105	-0-	30	1	975	2	N	-0-					200

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5846	-0-	-724	-0-	30	1	5812	2	N	4					167
							4	9									
12	6665	X	5785	-0-	-880	-0-	31	1	5742	2	N	11					178
							12	9									
01	6541	X	5649	-0-	-892	-0-	31	1	5601	2	N	15					193
							17	9									
02	5488	X	5357	-0-	-131	-0-	27	1	5328	2	N	2					195
							2	9									
03	6076	X	5852	-0-	-224	-0-	31	1	5813	2	N	7	185	1			17
							8	9									
*04	5913	X	5913	-0-	-0-	-0-	30	1	5872	2	N	10					27
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	933	-0-	-1167	-0-	30	1	900	2	N	3					18
							3	9									
12	1953	N	1717	-0-	-236	-0-	31	1	1686	2	N	-0-					18
01	1798	N	1406	-0-	-392	-0-	31	1	1371	2	N	4					22
							4	9									
02	1442	N	1442	-0-	-0-	-0-	22	1	1420	2	N	-0-					22
03	1705	N	1623	-0-	-82	-0-	31	1	1591	2	N	1					23
							1	9									
*04	1666	N	1666	-0-	-0-	-0-	30	1	1636	2	N	-0-					23

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	807	-0-	-123	-0-	30	1	777	2	N	-0-					3
12	844	N	844	-0-	-0-	-0-	31	1	813	2	N	-0-					3
01	810	N	810	-0-	-0-	-0-	31	1	779	2	N	-0-					3
02	756	N	713	-0-	-43	-0-	24	1	689	2	N	-0-					3
03	837	N	806	-0-	-31	-0-	31	1	769	2	N	5					8
							6	9									
*04	871	N	871	-0-	-0-	-0-	30	1	841	2	N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	943	-0-	-107	-0-	30	1	913	2	N	-0-					127
12	1023	N	978	-0-	-45	-0-	31	1	947	2	N	-0-					127
01	1147	N	1102	-0-	-45	-0-	31	1	1071	2	N	-0-					127
02	988	N	988	-0-	-0-	-0-	28	1	959	2	N	1					128
							1	9									
03	1068	N	1068	-0-	-0-	-0-	31	1	1035	2	N	2					130
							2	9									
04	1080	N	1004	-0-	-76	-0-	30	1	974	2	N	-0-					130

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					36
12	589	N	410	-0-	-179	-0-	410	3			Y	-0-					36
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					36
02	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36
03	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					36
*04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

11	1950	N	1714	-0-	-236	-0-	1714	3			N	-0-					-0-
12	1922	N	1733	-0-	-189	-0-	1733	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
02	1596	N	1240	-0-	-356	-0-	1240	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
*04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

11	930	N	783	-0-	-147	-0-	783	3			N	-0-					207
12	899	N	674	-0-	-225	-0-	668	3	6	9	N	5					212
01	930	N	582	-0-	-348	-0-	575	3	7	9	N	6					218
02	766	N	766	-0-	-0-	-0-	756	3	10	9	N	9					227
03	877	N	877	-0-	-0-	-0-	868	3	9	9	N	8					235
*04	737	N	737	-0-	-0-	-0-	715	3	22	9	N	20	202	1			53

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					73
12	868	N	804	-0-	-64	-0-	804	2			N	-0-					73
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					74
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					74
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					74
04	840	N	399	-0-	-441	-0-	399	2			N	-0-					74

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	276	-0-	-204	-0-	276	2			N	-0-					52
12	465	N	252	-0-	-213	-0-	252	2			N	-0-					52
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					52
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					52
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					52
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1856	-0-	-64	-0-	1856	2			N	-0-					-0-
12	2480	N	1528	-0-	-952	-0-	1528	2			N	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
02	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
*04	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1029	-0-	-141	-0-	1029	2			N	-0-					15
12	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					15
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					15
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					15
03	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					15
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					67
12	1302	N	214	-0-	-1088	-0-	214	2			N	-0-					67
01	DELQ PR		141	-0-	141	141	141	2			N	-0-					67
02	1204	N	269	-0-	-935	-0-	269	2			N	-0-					67
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					67
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					67

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2981	X	2981	-0-	-0-	-0-	2885	2	96	9	N	87					309
12	2945	X	489	-0-	-2456	-0-	489	2			N	-0-					309
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					309
02	2660	X	607	-0-	-2053	-0-	607	2			N	-0-					309
03	2945	X	650	-0-	-2295	-0-	650	2			N	-0-					309
04	2850	X	1483	-0-	-1367	-0-	1483	2			N	-0-					309

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	755	-0-	-235	-0-	1	1	754	2	N	-0-					22
12	910	N	910	-0-	-0-	-0-	2	1	908	2	N	-0-					22
01	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22
02	700	N	662	-0-	-38	-0-	2	1	660	2	N	-0-					22
03	899	N	792	-0-	-107	-0-	2	1	790	2	N	-0-					22
04	1140	N	803	-0-	-337	-0-	2	1	801	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2847	X	2847	-0-	-0-	-0-	121	1	2726	2	N	-0-					-0-
12	3151	X	3151	-0-	-0-	-0-	130	1	3021	2	N	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	130	1	2703	2	N	-0-					-0-
02	2683	X	2683	-0-	-0-	-0-	130	1	2553	2	N	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	109	1	2852	2	N	-0-					-0-
*04	3133	X	3133	-0-	-0-	-0-	130	1	3003	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

11	1320	N	268	-0-	-1052	-0-	246	2	22	9	N	20					179
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					179
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					179
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					179
03	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					182
*04	431	N	431	-0-	-0-	-0-	425	2	6	9	N	5					187

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

11	5550	X	967	-0-	-4583	-0-	967	2			N	-0-					-0-
12	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	775	X	699	-0-	-76	-0-	699	2			N	-0-					-0-
02	896	X	532	-0-	-364	-0-	532	2			N	-0-					-0-
03	992	X	413	-0-	-579	-0-	413	2			N	-0-					-0-
04	960	X	338	-0-	-622	-0-	338	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1969	-0-	-311	-0-	1969	2			N	-0-					166
12	2201	N	2008	-0-	-193	-0-	2008	2			N	-0-					166
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					166
02	1848	N	1389	-0-	-459	-0-	1381	2	8	9	N	7					173
03	2015	N	1182	-0-	-833	-0-	1169	2	13	9	N	12					185
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					185

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5972	X	5972	-0-	-0-	-0-	5953	3	19	9	N	17					122
12	4960	X	4759	-0-	-201	-0-	4740	3	19	9	N	17					139
01	4929	X	4774	-0-	-155	-0-	4767	3	7	9	N	6					145
02	4480	X	4220	-0-	-260	-0-	4190	3	30	9	N	27					172
03	4960	X	3930	-0-	-1030	-0-	3917	3	13	9	N	12					184
04	4800	X	2326	-0-	-2474	-0-	2325	3	1	9	N	1					185

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	621	-0-	-1209	-0-	621	2			N	-0-					43
12	1891	X	392	-0-	-1499	-0-	392	2			N	-0-					43
01	1891	X	299	-0-	-1592	-0-	293	2	6	9	N	5					48
02	1708	X	594	-0-	-1114	-0-	590	2	4	9	N	4					52
03	775	X	690	-0-	-85	-0-	683	2	7	9	N	6					58
*04	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					58

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

11	750	N	457	-0-	-293	-0-	455	2	2	9	N	2					38
12	992	N	418	-0-	-574	-0-	415	2	3	9	N	3					41
01	620	N	236	-0-	-384	-0-	236	2			N	-0-					41
02	420	N	91	-0-	-329	-0-	90	2	1	9	N	1					42
03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					47
*04	970	N	970	-0-	-0-	-0-	961	2	9	9	N	8					55

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

11	1312	N	1312	-0-	-0-	-0-	1306	2	6	9	N	5					34
12	1333	N	563	-0-	-770	-0-	529	2	34	9	N	31	58	1			7
01	1345	N	1345	-0-	-0-	-0-	1320	2	25	9	N	23					30
02	1232	N	842	-0-	-390	-0-	833	2	9	9	N	8					38
03	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					45
04	1290	N	940	-0-	-350	-0-	938	2	2	9	N	2					47

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					5
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					11
01	609	N	609	-0-	-0-	-0-	606	2	3	9	N	3					14
02	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					15
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					15
04	600	N	504	-0-	-96	-0-	504	2			N	-0-					15

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

11	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	N	6					44
12	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	N	1					45
01	1209	N	1168	-0-	-41	-0-	1156	2	12	9	N	11					56
02	1064	N	911	-0-	-153	-0-	908	2	3	9	N	3					59
03	1116	N	1100	-0-	-16	-0-	1097	2	3	9	N	3					62
*04	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3					65

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

11	2760	N	2498	-0-	-262	-0-	2488	2	10	9	N	9	49	1			6
12	2914	N	2682	-0-	-232	-0-	2674	2	8	9	N	7					13
01	2883	N	2016	-0-	-867	-0-	2010	2	6	9	N	5					18
02	2324	N	1968	-0-	-356	-0-	1964	2	4	9	N	4					22
03	2903	N	2903	-0-	-0-	-0-	2901	2	2	9	N	2					24
*04	2534	N	2534	-0-	-0-	-0-	2528	2	6	9	N	5					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-	54	1			3
12	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					10
01	837	N	829	-0-	-8	-0-	822	2	7	9	N	6					16
02	709	N	709	-0-	-0-	-0-	705	2	4	9	N	4					20
03	1054	N	858	-0-	-196	-0-	857	2	1	9	N	1					21
*04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					21

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	6	13	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	602	-0-	-148	-0-	602	2			N	-0-					28
12	682	N	649	-0-	-33	-0-	649	2			N	-0-					28
01	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					30
02	560	N	499	-0-	-61	-0-	497	2	2	9	N	2					32
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					32
*04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					34

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2044	N	2044	-0-	-0-	-0-	2042	2	2	9	N	2					44
12	1488	N	807	-0-	-681	-0-	801	2	6	9	N	5					49
01	1767	N	1405	-0-	-362	-0-	1392	2	13	9	N	12					61
02	1904	N	1306	-0-	-598	-0-	1304	2	2	9	N	2					63
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					63
04	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					63

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	450	-0-	-90	-0-	446	2	4	9	N	4					28
12	773	N	773	-0-	-0-	-0-	765	2	8	9	N	7					35
01	648	N	648	-0-	-0-	-0-	639	2	9	9	N	8	34	1			9
02	634	N	634	-0-	-0-	-0-	631	2	3	9	N	3					12
03	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					14
*04	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					16

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					36
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					36
01	589	N	568	-0-	-21	-0-	568	2			N	-0-					36
02	532	N	354	-0-	-178	-0-	354	2			N	-0-					36
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					36
04	540	N	276	-0-	-264	-0-	276	2			N	-0-					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

11	1486	N	1486	-0-	-0-	-0-	1483	2	3	9	N	3					35
12	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	N	10					45
01	1431	N	1431	-0-	-0-	-0-	1421	2	10	9	N	9					54
02	1400	N	1038	-0-	-362	-0-	1036	2	2	9	N	2					56
03	1395	N	1213	-0-	-182	-0-	1212	2	1	9	N	1					57
04	1380	N	1334	-0-	-46	-0-	1327	2	7	9	N	6	52	1			11

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	1050	N	557	-0-	-493	-0-	555	2	2	9	N	2					9
12	961	N	912	-0-	-49	-0-	903	2	9	9	N	8	13	1			4
01	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					9
02	711	N	711	-0-	-0-	-0-	708	2	3	9	N	3					12
03	899	N	812	-0-	-87	-0-	810	2	2	9	N	2					14
*04	1087	N	1087	-0-	-0-	-0-	1084	2	3	9	N	3					17

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	1170	N	494	-0-	-676	-0-	493	3	1	9	N	1					38
12	1302	N	600	-0-	-702	-0-	592	3	8	9	N	7					45
01	1336	N	1336	-0-	-0-	-0-	1323	3	13	9	N	12					57
02	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					67
03	1129	N	1129	-0-	-0-	-0-	1126	3	3	9	N	3					70
04	1290	N	885	-0-	-405	-0-	875	3	10	9	N	9					79

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

11	1341	N	1341	-0-	-0-	-0-	1333	3	8	9	N	7					42
12	1322	N	1322	-0-	-0-	-0-	1314	3	8	9	N	7	45	1			4
01	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	N	8					12
02	1260	N	1017	-0-	-243	-0-	1011	3	6	9	N	5					17
03	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	N	5					22
*04	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	N	5					27

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

11	2480	N	2480	-0-	-0-	-0-	2463	3	17	9	N	15					65
12	2522	N	2522	-0-	-0-	-0-	2503	3	19	9	N	17					82
01	2449	N	2170	-0-	-279	-0-	2155	3	15	9	N	14					96
02	2324	N	1916	-0-	-408	-0-	1902	3	14	9	N	13					109
03	2511	N	2455	-0-	-56	-0-	2437	3	18	9	N	16	50	1			75
04	2100	N	1984	-0-	-116	-0-	1978	3	6	9	N	5					80

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-		55	1		-0-
12			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

11	552	N	552	-0-	-0-	-0-	543	3	9	9	N	8					41
12	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					49
01	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					56
02	504	N	342	-0-	-162	-0-	342	3			N	-0-					56
03	527	N	506	-0-	-21	-0-	499	3	7	9	N	6					62
04	420	N	358	-0-	-62	-0-	351	3	7	9	N	6					68

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

11	3196	X	3196	-0-	-0-	-0-	3170	3	26	9	N	24					70
12	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					100
01	2976	X	2699	-0-	-277	-0-	2678	3	21	9	N	19					119
02	2772	X	2146	-0-	-626	-0-	2128	3	18	9	N	16					135
03	3069	X	2858	-0-	-211	-0-	2836	3	22	9	N	20	143	1			12
04	2970	X	2439	-0-	-531	-0-	2422	3	17	9	N	15					27

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

11	1192	N	1192	-0-	-0-	-0-	1188	3	4	9	N	4					55
12	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	N	3	58	1			-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	1120	N	817	-0-	-303	-0-	817	3			N	-0-					-0-
03	1178	N	1066	-0-	-112	-0-	1057	3	9	9	N	8					8
*04	1273	N	1273	-0-	-0-	-0-	1254	3	19	9	N	17					25

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

11	210	N	197	-0-	-13	-0-	197	2			N	-0-					17
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					17
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	R	770	-0-	-0-	-0-	770	2			N	-0-					190
12	805	R	805	-0-	-0-	-0-	805	2			N	-0-					190
01	775	#	738	-0-	-37	-0-	738	2			N	-0-					190
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					190
03	849	R	849	-0-	-0-	-0-	849	2			N	-0-					190
04	750	#	724	-0-	-26	-0-	724	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

11	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

11	660	N	644	-0-	-16	-0-	36	1	608	2	N	-0-					100
12	589	N	474	-0-	-115	-0-	26	1	448	2	N	-0-					100
01	620	N	166	-0-	-454	-0-	166	2			N	-0-					100
02	588	N	169	-0-	-419	-0-	169	2			N	-0-					100
03	465	N	153	-0-	-312	-0-	153	2			N	-0-					100
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					100

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	6	1	428	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1064	-0-	-76	-0-	1064	2			N	-0-					120
12	1178	#	1132	-0-	-46	-0-	1132	2			N	-0-					120
01	1178	#	1025	-0-	-153	-0-	1025	2			N	-0-					120
02	1036	#	1026	-0-	-10	-0-	1026	2			N	-0-					120
03	1147	#	1122	-0-	-25	-0-	1119	2	3	9	N	3					123
04	1110	#	NO RPT	-0-	-1110	-0-					N	NO RPT					123

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1517	-0-	-283	-0-	3	1	1514	2	N	-0-					17
12	1395	N	1321	-0-	-74	-0-	3	1	1318	2	N	-0-					17
01	1736	N	1704	-0-	-32	-0-	3	1	1701	2	N	-0-					17
02	1615	N	1615	-0-	-0-	-0-	3	1	1612	2	N	-0-					17
03	1333	N	1289	-0-	-44	-0-	3	1	1286	2	N	-0-					17
04	1650	N	1129	-0-	-521	-0-	2	1	1127	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	873	-0-	-1647	-0-	873	3			N	-0-					-0-
12	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	3			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
04	780	N	445	-0-	-335	-0-	445	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	555	-0-	-195	-0-	555	2			N	-0-					52
12	682	N	539	-0-	-143	-0-	539	2			N	-0-					52
01	589	N	392	-0-	-197	-0-	392	2			N	-0-					52
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
03	527	N	510	-0-	-17	-0-	510	2			N	-0-					52
*04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					52

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

11	960	N	942	-0-	-18	-0-	55	1	887	2	N	-0-					44
12	1378	N	1378	-0-	-0-	-0-	61	1	1317	2	N	-0-					44
01	1364	N	1169	-0-	-195	-0-	45	1	1124	2	N	-0-					44
02	899	N	899	-0-	-0-	-0-	43	1	855	2	N	-0-					44
							1	4									
03	1364	N	731	-0-	-633	-0-	23	1	708	2	N	-0-					44
*04	1178	N	1178	-0-	-0-	-0-	42	1	1136	2	N	-0-					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

11	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	364	N	238	-0-	-126	-0-	238	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	2			Y	-0-					-0-
03	372	N	178	-0-	-194	-0-	178	2			Y	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

11	2163	N	2163	-0-	-0-	-0-	2160	2	3	9	N	3					105
12	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					105
01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					105
02	2016	N	1432	-0-	-584	-0-	1432	2			N	-0-					105
03	2139	N	999	-0-	-1140	-0-	999	2			N	-0-					105
*04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

11	1440	N	1048	-0-	-392	-0-	62	1	986	2	N	-0-					207
12	1395	N	1364	-0-	-31	-0-	55	1	1309	2	N	-0-					207
01	868	N	385	-0-	-483	-0-	56	1	329	2	N	-0-					207
02	1344	N	1344	-0-	-0-	-0-	60	1	1284	2	N	-0-					207
03	1364	N	1012	-0-	-352	-0-	56	1	956	2	N	-0-					207
*04	1167	N	1167	-0-	-0-	-0-	45	1	1122	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

11	2310	N	2297	-0-	-13	-0-	2297	2			N	-0-					189
12	1519	N	1108	-0-	-411	-0-	1108	2			N	-0-					189
01	1643	N	1332	-0-	-311	-0-	1332	2			N	-0-					189
02	2156	N	1693	-0-	-463	-0-	1693	2			N	-0-					189
03	1116	N	662	-0-	-454	-0-	662	2			N	-0-					189
*04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					189

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					113
12	784	N	784	-0-	-0-	-0-	771	2	13	9	N	12					125
01	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					126
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					126
03	775	N	685	-0-	-90	-0-	683	2	2	9	N	2					128
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					128

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

11	6660	X	5566	-0-	-1094	-0-	10	1	5556	2	N	-0-					28
12	6696	X	6018	-0-	-678	-0-	10	1	6008	2	N	-0-					28
01	6541	X	5251	-0-	-1290	-0-	10	1	5241	2	N	-0-					28
02	5460	X	5301	-0-	-159	-0-	10	1	5291	2	N	-0-					28
03	6045	X	5124	-0-	-921	-0-	10	1	5114	2	N	-0-					28
04	5820	X	5172	-0-	-648	-0-	10	1	5162	2	N	-0-					28

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	30	1	1623	2	N	-0-					128
12	1922	N	1922	-0-	-0-	-0-	23	1	1899	2	N	-0-					128
01	1891	N	1045	-0-	-846	-0-	26	1	1019	2	N	-0-					128
02	1620	N	1620	-0-	-0-	-0-	24	1	1596	2	N	-0-					128
03	2014	N	2014	-0-	-0-	-0-	31	1	1983	2	N	-0-					128
*04	1950	N	1950	-0-	-0-	-0-	30	1	1920	2	N	-0-					128

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					120
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					120
01	992	N	935	-0-	-57	-0-	935	2			N	-0-					120
02	952	N	762	-0-	-190	-0-	755	2	7	9	N	6					126
03	992	N	791	-0-	-201	-0-	783	2	8	9	N	7					133
04	900	N	828	-0-	-72	-0-	821	2	7	9	N	6					139

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					70
12	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					70
01	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					70
02	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					70
03	611	N	611	-0-	-0-	-0-	30	1	581	3	N	-0-					70
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-	70	7			-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					89
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					89
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					89
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					89
03	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					89
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					89

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	155	-0-	-55	-0-	155	2			N	-0-					11
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					11
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					11
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					11
03	279	N	35	-0-	-244	-0-	35	2			N	-0-					11
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

11	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	53	1			10
12	1205	N	1205	-0-	-0-	-0-	1202	3	3	9	N	3					13
01	1085	N	865	-0-	-220	-0-	859	3	6	9	N	5					18
02	980	N	697	-0-	-283	-0-	694	3	3	9	N	3					21
03	1209	N	812	-0-	-397	-0-	811	3	1	9	N	1					22
04	840	N	523	-0-	-317	-0-	523	3			N	-0-					22

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

11	300	N	290	-0-	-10	B	-0-	290	2			N	-0-				-0-
12	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-				-0-
01	310	N	275	-0-	-35	B	-0-	275	2			N	-0-				-0-
02	280	N	220	-0-	-60	B	-0-	220	2			N	-0-				-0-
03	341	N	245	-0-	-96	B	-0-	245	2			N	-0-				-0-
04	270	N	243	-0-	-27	B	-0-	243	2			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

11	540	N	375	-0-	-165		-0-	375	3			N	-0-				-0-
12	403	N	324	-0-	-79		-0-	324	3			N	-0-				-0-
01	496	N	281	-0-	-215		-0-	281	3			N	-0-				-0-
02	364	N	171	-0-	-193		-0-	170	3	1	4	N	-0-				-0-
03	423	N	423	-0-	-0-		-0-	423	3			N	-0-				-0-
04	390	N	379	-0-	-11		-0-	379	3			N	-0-				-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

11	1890	N	1609	-0-	-281		-0-	137	1	1470	3	N	-0-				30
								2	4								
12	2490	N	2490	-0-	-0-		-0-	158	1	2330	3	N	-0-				30
								2	4								
01	2446	N	2446	-0-	-0-		-0-	157	1	2288	3	N	-0-				30
								1	4								
02	2320	N	2320	-0-	-0-		-0-	170	1	2148	3	N	-0-				30
								2	4								
03	2384	N	2384	-0-	-0-		-0-	124	1	2259	3	N	-0-				30
								1	4								
*04	2070	N	2070	-0-	-0-		-0-	155	1	1913	3	N	-0-				30
								2	4								

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

11	823	N	823	-0-	-0-		-0-	823	3			N	-0-				-0-
12	889	N	889	-0-	-0-		-0-	889	3			N	-0-				-0-
01	748	N	748	-0-	-0-		-0-	748	3			N	-0-				-0-
02	804	N	804	-0-	-0-		-0-	803	3	1	4	N	-0-				-0-
03	1130	N	1130	-0-	-0-		-0-	1130	3			N	-0-				-0-
*04	1092	N	1092	-0-	-0-		-0-	1092	3			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1333	N	1037	-0-	-296	-0-	1037	2			N	-0-					-0-
02	1176	N	1083	-0-	-93	-0-	1083	2			N	-0-					-0-
03	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-					-0-
04	990	N	888	-0-	-102	-0-	888	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6431	X	3114	-0-	-3317	-0-	3114	2			N	-0-					-0-
12	3100	X	3055	-0-	-45	-0-	3055	2			N	-0-					-0-
01	3100	X	2626	-0-	-474	-0-	2626	2			N	-0-					-0-
02	2800	X	2440	-0-	-360	-0-	2440	2			N	-0-					-0-
03	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-					-0-
04	3000	X	2524	-0-	-476	-0-	2524	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	308	N	203	-0-	-105	-0-	203	2			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
*04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					53
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					53
01	744	N	625	-0-	-119	-0-	625	2			N	-0-					53
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					53
03	713	N	513	-0-	-200	-0-	513	2			N	-0-					53
04	600	N	536	-0-	-64	-0-	536	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	706	-0-	-44	-0-	706	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1136	-0-	-154	-0-	1136	2			Y	-0-					-0-
12	1333	N	1241	-0-	-92	-0-	1241	2			Y	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			Y	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
*04	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1325	-0-	-115	-0-	119	1	1206	2	N	-0-					-0-
12	1519	N	1282	-0-	-237	-0-	118	1	1164	2	N	-0-					-0-
01	1488	N	1315	-0-	-173	-0-	116	1	1199	2	N	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	105	1	1047	2	N	-0-					-0-
03	1271	N	1193	-0-	-78	-0-	113	1	1080	2	N	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	115	1	1190	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	475	-0-	-485	-0-	32	1	443	2	N	-0-					48
12	891	N	891	-0-	-0-	-0-	56	1	835	2	N	-0-					48
01	465	N	214	-0-	-251	-0-	47	1	167	2	N	-0-					48
02	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					48
03	899	N	568	-0-	-331	-0-	31	1	537	2	N	-0-					48
*04	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					126
12	2263	N	2195	-0-	-68	-0-	2195	2			N	-0-					126
01	2263	N	2028	-0-	-235	-0-	2028	2			N	-0-					126
02	2044	N	1320	-0-	-724	-0-	1320	2			N	-0-					126
03	2201	N	1747	-0-	-454	-0-	1747	2			N	-0-					126
04	1950	N	1622	-0-	-328	-0-	1545	2	77	9	N	70					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
12	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
02	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
*04	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2863	-0-	-137	-0-	2863	2			N	-0-					80
12	3100	X	2571	-0-	-529	-0-	2571	2			N	-0-					80
01	3100	X	2159	-0-	-941	-0-	2159	2			N	-0-					80
02	2800	X	1700	-0-	-1100	-0-	1700	2			N	-0-					80
03	3100	X	1158	-0-	-1942	-0-	1158	2			N	-0-					80
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					80

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	10	1	1	2	N	-0-					-0-
12	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
01	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					3
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					3
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					3
02	644	N	75	-0-	-569	-0-	75	2			N	-0-					3
03	558	N	89	-0-	-469	-0-	89	2			N	-0-					3
04	240	N	-0-	-0-	-240	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1646	-0-	-1774	-0-	78	1	1568	2	N	-0-					-0-
12	3565	X	2636	-0-	-929	-0-	109	1	2527	2	N	-0-					-0-
01	3655	X	3655	-0-	-0-	-0-	130	1	3525	2	N	-0-					-0-
02	3220	X	1452	-0-	-1768	-0-	70	1	1382	2	N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	130	1	3311	2	N	-0-					-0-
*04	3540	X	649	-0-	-2891	-0-	61	1	588	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	1140	N	803	-0-	-337	-0-	803	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

11	3270	X	2531	-0-	-739	-0-	2531	3			N	-0-					-0-
12	3782	X	2078	-0-	-1704	-0-	2078	3			N	-0-					-0-
01	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
02	3416	X	2895	-0-	-521	-0-	2895	3			N	-0-					-0-
03	3410	X	2900	-0-	-510	-0-	2900	3			N	-0-					-0-
04	4080	X	2257	-0-	-1823	-0-	2257	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	367	-0-		-683	-0-	60	1	307	2	N	-0-					161
12	558	N	434	-0-		-124	-0-	62	1	372	2	N	-0-	133	1			28
01	527	N	334	-0-		-193	-0-	62	1	268	2	N	4					32
								4	9									
02	336	N	319	-0-		-17	-0-	56	1	260	2	N	3					35
								3	9									
03	434	N	316	-0-		-118	-0-	58	1	256	2	N	2					37
								2	9									
*04	482	N	482	-0-		-0-	-0-	60	1	310	2	N	102	90	8			49
								112	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

11	2010	#	2489	-0-	479	B	-61680	2489	3			N	-0-					-0-
12	31	#	2970	-0-	2939	B	-58741	2970	3			N	-0-					-0-
01	31	#	2841	-0-	2810	B	-55931	2841	3			N	-0-					-0-
02	2324	#	1994	-0-	-330	B	-56261	1994	3			N	-0-					-0-
03	2976	#	2506	-0-	-470	B	-56731	2506	3			N	-0-					-0-
04	2880	#	2131	-0-	-749	B	-57480	2131	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

11	1380	#	1071	-0-	-309	B	-18188	24	1	1047	2	N	-0-					-0-
12	1426	#	1177	-0-	-249	B	-18437	31	1	1146	2	N	-0-					-0-
01	1426	#	1188	-0-	-238	B	-18675	31	1	1157	2	N	-0-					-0-
02	1260	#	1005	-0-	-255	B	-18930	28	1	977	2	N	-0-					-0-
03	1240	#	1078	-0-	-162	B	-19092	31	1	1047	2	N	-0-					-0-
04	1140	#	1126	-0-	-14	B	-19106	1126	2			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	1333	N	1075	-0-	-258	B	-0-	1075	3			N	-0-					-0-
01	1116	N	1035	-0-	-81	B	-0-	1035	3			N	-0-					-0-
02	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
03	1085	N	1000	-0-	-85	B	-0-	1000	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

11	836	N	836	-0-	-0-		-0-	836	3			N	-0-					-0-
12	773	N	773	-0-	-0-		-0-	773	3			N	-0-					-0-
01	853	N	853	-0-	-0-		-0-	853	3			N	-0-					-0-
02	784	N	538	-0-	-246		-0-	538	3			N	-0-					-0-
03	775	N	364	-0-	-411		-0-	364	3			N	-0-					-0-
04	840	N	422	-0-	-418		-0-	422	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

11	649	N	649	-0-	-0-		-0-	649	3			N	-0-					-0-
12	753	N	753	-0-	-0-		-0-	753	3			N	-0-					-0-
01	651	N	597	-0-	-54		-0-	597	3			N	-0-					-0-
02	616	N	468	-0-	-148		-0-	468	3			N	-0-					-0-
03	744	N	367	-0-	-377		-0-	367	3			N	-0-					-0-
04	570	N	454	-0-	-116		-0-	454	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	420	N	154	-0-	-266	-0-	154	3			N	-0-					-0-
03	527	N	243	-0-	-284	-0-	243	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	924	N	635	-0-	-289	-0-	635	3			N	-0-					-0-
03	1054	N	738	-0-	-316	-0-	738	3			N	-0-					-0-
04	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
02	952	N	630	-0-	-322	-0-	630	3			N	-0-					-0-
03	992	N	514	-0-	-478	-0-	514	3			N	-0-					-0-
04	900	N	525	-0-	-375	-0-	525	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
04	720	N	660	-0-	-60	-0-	660	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					-0-
12	DLQ G-10		3867	-0-	3867	3867	3867	2			N	-0-					-0-
01	DLQ G-10		3683	-0-	3683	7550	3683	2			N	-0-					-0-
02	DLQ G-10		3785	-0-	3785	11335	3785	2			N	-0-					-0-
03	15158	X	3823	-0-	-11335	-0-	3823	2			N	-0-					-0-
04	4530	X	2556	-0-	-1974	-0-	2556	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1245	-0-	-45	-0-	1245	2			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1080	N	735	-0-	-345	-0-	735	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

11	DELQ PR		468	-0-	468	468	468	2			N	-0-					-0-
12	881	N	413	-0-	-468	-0-	413	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	448	N	303	-0-	-145	-0-	303	2			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
04	420	N	205	-0-	-215	-0-	205	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	2			N	-0-					-0-
03	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-
04	930	N	416	-0-	-514	-0-	416	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	186	N	16	-0-	-170	-0-	16	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	620	N	12	-0-	-608	-0-	12	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	2			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	806	N	460	-0-	-346	-0-	460	2			N	-0-					-0-
01	1147	N	27	-0-	-1120	-0-	27	2			N	-0-					-0-
02	672	N	133	-0-	-539	-0-	133	2			N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
12	2604	N	1963	-0-	-641	-0-	1963	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
*03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
04	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0- B	-0-	1359	3	30	9	N	27					144
12	1399	N	1399	-0-	-0- B	-0-	1389	3	10	9	N	9	113	1			40
01	1450	N	1450	-0-	-0- B	-0-	1437	3	13	9	N	12					52
02	1311	N	1311	-0-	-0- B	-0-	1302	3	9	9	N	8					60
03	1440	N	1440	-0-	-0- B	-0-	1421	3	19	9	N	17					77
04	1410	N	1310	-0-	-100 B	-0-	1279	3	31	9	N	28					105

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	630	N	478	-0-	-152 B	-0-	4	1	474	2	N	-0-					13
12	589	N	438	-0-	-151 B	-0-	438	2			N	-0-					13
01	527	N	368	-0-	-159 B	-0-	10	1	358	2	N	-0-					13
02	448	N	307	-0-	-141 B	-0-	307	2			N	-0-					13
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					13
*04	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	3	1	326	2	N	-0-					25
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					25
01	359	N	359	-0-	-0- B	-0-	9	1	350	2	N	-0-					25
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					25
03	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					25
04	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	1	1	59	2	N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0- B	-0-	1940	2	1	9	Y	1					153
12	1846	N	1846	-0-	-0- B	-0-	1846	2			Y	-0-					153
01	1600	N	1600	-0-	-0- B	-0-	24	1	1576	2	Y	-0-					153
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					153
03	DLQ G-10		786	-0-	786 B	786	786	2			Y	-0-					153
04	DLQ G-10		NO RPT	-0-	-0- B	786					Y	NO RPT					153

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	347	-0-	-163 B	-5355	347	2			N	-0-					78
12	527	#	292	-0-	-235 B	-5590	292	2			N	-0-					78
01	465	#	321	-0-	-144 B	-5734	5	1	316	2	N	-0-	1	7			77
02	364	#	-0-	-0-	-364 B	-6098					N	-0-					77
03	372	#	276	-0-	-96 B	-6194	276	2			N	-0-					77
04	360	#	NO RPT	-0-	-360 B	-6554					N	NO RPT					77

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

11	600	N	611	-0-	11 B	-176	58	1	553	2	N	-0-					144
12	589	N	413	-0-	-176 B	-176	48	1	365	2	N	-0-					144
01	540	N	716	-0-	176 B	-0-	62	1	654	2	N	-0-					144
02	640	N	640	-0-	-0- B	-0-	56	1	584	2	N	-0-					144
03	682	N	682	-0-	-0- B	-0-	62	1	620	2	N	-0-					144
04	690	N	562	-0-	-128 B	-0-	60	1	502	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

11	510	N	467	-0-	-43 B	-0-	466	2	1	9	N	1					76
12	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					76
01	471	N	471	-0-	-0- B	-0-	469	2	2	9	N	2					78
02	448	N	340	-0-	-108 B	-0-	336	2	4	9	N	4					82
03	496	N	44	-0-	-452 B	-0-	44	2			N	-0-					82
04	450	N	331	-0-	-119 B	-0-	331	2			N	-0-					82

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

11	660	#	466	-0-	-194 B	-373	460	2	6	9	N	5					46
12	682	#	471	-0-	-211 B	-584	465	2	6	9	N	5					51
01	651	#	544	-0-	-107 B	-691	544	2			N	-0-					51
02	532	#	472	-0-	-60 B	-751	472	2			N	-0-					51
03	589	#	520	-0-	-69 B	-820	520	2			N	-0-					51
04	540	#	490	-0-	-50 B	-870	487	2	3	9	N	3					54

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-		-0-	B	-0-	1666	2			N	-0-					187
12	1554	N	1554	-0-		-0-	B	-0-	1554	2			N	-0-					187
01	1544	N	1544	-0-		-0-	B	-0-	1493	2	51	9	N	46					233
02	1398	N	1398	-0-		-0-	B	-0-	195	1	1164	2	N	35	197	1			71
									39	9									
03	1975	N	1975	-0-		-0-	B	-0-	262	1	1696	2	N	15					86
									17	9									
*04	1554	N	1554	-0-		-0-	B	-0-	1548	2	6	9	N	5					91

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	371	-0-		-379		-0-	371	2			N	-0-					18
12	713	#	193	-0-		-520		-0-	189	2	4	9	N	4					22
01	713	#	321	-0-		-392		-0-	314	2	7	9	N	6					28
02	644	#	178	-0-		-466		-0-	178	2			N	-0-					28
03	496	#	282	-0-		-214		-0-	282	2			N	-0-					28
04	360	#	229	-0-		-131		-0-	229	2			N	-0-					28

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-		-71		-0-	109	2			N	-0-					27
12	186	N	140	-0-		-46		-0-	140	2			N	-0-					27
01	155	N	102	-0-		-53		-0-	102	2			N	-0-					27
02	157	N	157	-0-		-0-		-0-	157	2			N	-0-					27
03	155	N	127	-0-		-28		-0-	127	2			N	-0-					27
04	90	N	58	-0-		-32		-0-	58	2			N	-0-					27

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2016	-0-		-84		-0-	1993	2	23	9	N	21					158
12	2170	N	2149	-0-		-21		-0-	2139	2	10	9	N	9					167
01	2267	N	2267	-0-		-0-		-0-	2267	2			N	-0-					167
02	2007	N	2007	-0-		-0-		-0-	2007	2			N	-0-					167
03	2139	N	2103	-0-		-36		-0-	2103	2			N	-0-					167
04	2190	N	1919	-0-		-271		-0-	1919	2			N	-0-					167

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-		-11		-0-	49	2			N	-0-					-0-
12	62	N	34	-0-		-28		-0-	34	2			N	-0-					-0-
01	62	N	-0-	-0-		-62		-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56		-0-					N	-0-					-0-
03	31	N	-0-	-0-		-31		-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	737	2	22	9	N	20	66	1			29
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					29
01	819	N	819	-0-	-0-	-0-	815	2	4	9	N	4					33
02	738	N	738	-0-	-0-	-0-	737	2	1	9	N	1					34
03	775	N	765	-0-	-10	-0-	765	2			N	-0-					34
04	780	N	538	-0-	-242	-0-	538	2			N	-0-					34

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	57	2	13	9	N	12	134	1			8
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					8
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					8
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					8
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	986	-0-	-124	-0-	975	2	11	9	N	10					185
12	1116	N	950	-0-	-166	-0-	939	2	11	9	N	10					195
01	1085	N	907	-0-	-178	-0-	888	2	19	9	N	17	196	1			16
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					28
03	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8					36
*04	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	N	8					44

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2379	N	2379	-0-	-0-	-0-	2176	2	203	3	N	-0-					7
*12	3100	N	4155	-0-	1055	1055	3271	2	884	3	N	-0-					7
*01	3100	N	3194	-0-	94	1149	3194	2			N	-0-					7
*02	2800	N	2928	-0-	128	1277	2928	2			N	-0-					7
*03	3100	N	2591	-0-	-509	768	2591	2			N	-0-					7
*04	2219	N	1451	-0-	-768	-0-	21	1	1428	2	N	-0-					7
							2	4									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

11	1710	N	1710	-0-	-0-	-0-	30	1	1678	3	N	-0-					-0-
							2	4									
12	1361	N	1361	-0-	-0-	-0-	25	1	1334	3	N	-0-					-0-
							2	4									
01	1798	N	1354	-0-	-444	-0-	24	1	1329	3	N	-0-					-0-
							1	4									
02	1596	N	1118	-0-	-478	-0-	26	1	1090	3	N	-0-					-0-
							2	4									
03	1364	N	1086	-0-	-278	-0-	19	1	1060	3	N	5					5
							1	4	6	9							
04	1320	N	494	-0-	-826	-0-	11	1	470	3	N	10					15
							2	4	11	9							

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

11	480	N	467	-0-	-13	-0-	467	3			N	-0-					40
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					40
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					40
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					40
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					40
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					40

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	447	-0-	-3	-0-	18	1	427	3	N	-0-					34
							2	4									
12	527	N	420	-0-	-107	-0-	15	1	403	3	N	-0-					34
							2	4									
01	496	N	393	-0-	-103	-0-	15	1	377	3	N	-0-					34
							1	4									
02	425	N	425	-0-	-0-	-0-	19	1	404	3	N	-0-					34
							2	4									
03	434	N	434	-0-	-0-	-0-	13	1	420	3	N	-0-					34
							1	4									
04	390	N	388	-0-	-2	-0-	16	1	370	3	N	-0-					34
							2	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	11	5	21
02	0	N	-0-	-0-	-0-	-0-					N	11	11	5			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					57
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					57
01	124	N	38	-0-	-86	-0-	29	3	9	9	N	8	58	1	7	5	-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					29
12	806	N	755	-0-	-51	-0-	755	3			N	-0-					29
01	806	N	676	-0-	-130	-0-	676	3			N	-0-					29
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					29
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					29
*04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					29

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2014 - P&A 06/02/2014

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	815	-0-	-475	-0-	807	2	8	9	N	7					43
12	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1					44
01	868	N	368	-0-	-500	-0-	367	2	1	9	N	1					45
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					45
03	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					47
*04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3	3	8			47

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	149	-0-	-631	-0-	143	2	6	9	N	5					47
12	837	N	294	-0-	-543	-0-	285	2	9	9	N	8					55
01	614	N	614	-0-	-0-	-0-	593	2	21	9	N	19					74
02	384	N	384	-0-	-0-	-0-	369	2	15	9	N	14					88
03	279	N	241	-0-	-38	-0-	235	2	6	9	N	5					93
04	600	N	202	-0-	-398	-0-	195	2	7	9	N	6					99

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					Y	25					100
12	2635	X	2215	-0-	-420	-0-	2202	3	13	9	Y	12					112
01	2635	X	2351	-0-	-284	-0-	2332	3	19	9	Y	17					129
02	2324	X	1622	-0-	-702	-0-	1597	3	25	9	Y	23	134	1			18
03	2201	N	1517	-0-	-684	-0-	1498	3	19	9	Y	17	3	1			32
04	2280	N	1752	-0-	-528	-0-	1727	3	25	9	Y	23					55

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	2					2
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					2
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
03	124	N	110	-0-	-14	-0-	109	3	1	9	Y	1					3
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					3

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	185	2	8	9	N	7					215
12	224	N	224	-0-	-0-	-0-	215	2	9	9	N	8					223
01	217	N	197	-0-	-20	-0-	197	2			N	-0-	174	1			49
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					49
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					49
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					49

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	10	1	160	2	N	-0-					65
12	186	N	159	-0-	-27	-0-	10	1	149	2	N	-0-					65
01	186	N	158	-0-	-28	-0-	10	1	148	2	N	-0-					65
02	168	N	144	-0-	-24	-0-	10	1	134	2	N	-0-					65
03	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					65
04	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					14
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					14
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					14
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					14
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					14
*04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

11	1200	N	1137	-0-	-63	-0-	1137	2			N	-0-					13
12	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					13
01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					13
02	1064	N	511	-0-	-553	-0-	511	2			N	-0-					13
03	1209	N	841	-0-	-368	-0-	763	2	78	9	N	71					84
*04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					89

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

11	1050	N	771	-0-	-279	-0-	771	2			N	-0-					7
12	1085	N	761	-0-	-324	-0-	761	2			N	-0-					7
01	1054	N	863	-0-	-191	-0-	863	2			N	-0-					7
02	728	N	700	-0-	-28	-0-	700	2			N	-0-					7
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					7
*04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					23
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					23
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					23
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					23
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					23
*04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					18
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					18
02	280	N	233	-0-	-47	-0-	233	2			N	-0-					18
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					18
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

11	1320	N	333	-0-	-987	-0-	333	2			N	-0-					8
12	1364	N	129	-0-	-1235	-0-	129	2			N	-0-					8
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					8
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					8
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					8
*04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					8

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

11	1470	X	-0-	-0-	-1470	-0-					N	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		2	-0-	2	2	2	2			N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

11	120	N	45	-0-	-75	-0-	34	2	11	9	N	10					133
12	124	N	-0-	-0-	-124	-0-					N	-0-					133
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					133
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					133
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					133
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					133

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2655	-0-	-255	-0-	2655	2			N	-0-					20
12	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					20
01	3069	X	3061	-0-	-8	-0-	3061	2			N	-0-					20
02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					20
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					20
*04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					33

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

11	5755	X	5755	-0-	-0-	-0-	5721	2	34	9	N	31					61
12	1860	X	824	-0-	-1036	-0-	822	2	2	9	N	2					63
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					63
02	6831	X	6831	-0-	-0-	-0-	6829	2	2	9	N	2					65
03	6566	X	6566	-0-	-0-	-0-	6564	2	2	9	N	2					67
*04	5325	X	5325	-0-	-0-	-0-	5318	2	7	9	N	6					73

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

11	5327	X	5327	-0-	-0-	-0-	5248	2	79	9	N	72					168
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					180
01	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					180
02	4928	X	4280	-0-	-648	-0-	4267	2	13	9	N	12					192
03	5713	X	5713	-0-	-0-	-0-	5658	2	55	9	N	50					242
*04	6872	X	6872	-0-	-0-	-0-	6825	2	47	9	N	43					285

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1043	-0-	-427	-0-	1043	2			N	-0-	194	1			65
12	2004	N	2004	-0-	-0-	-0-	1954	2	50	9	N	45					110
01	1457	N	1451	-0-	-6	-0-	1417	2	34	9	N	31					141
02	1048	N	1048	-0-	-0-	-0-	1008	2	40	9	N	36					177
03	1519	N	884	-0-	-635	-0-	862	2	22	9	N	20					197
*04	2173	N	2173	-0-	-0-	-0-	2161	2	12	9	N	11					208

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		5545	-0-	5545	15790	5545	2			N	-0-					-0-
12	21204	X	5414	-0-	-15790	-0-	5414	2			N	-0-					-0-
01	5890	X	4863	-0-	-1027	-0-	4863	2			N	-0-					-0-
02	5320	X	4166	-0-	-1154	-0-	4166	2			N	-0-					-0-
03	5890	X	2795	-0-	-3095	-0-	2795	2			N	-0-					-0-
04	5550	X	3571	-0-	-1979	-0-	3571	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	219	-0-	-201	-0-	219	2			N	-0-					17
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					17
01	372	N	314	-0-	-58	-0-	314	2			N	-0-					17
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					17
*04	537	N	537	-0-	-0-	-0-	504	2	33	9	N	30					47

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8039	X	1281	-0-	-6758	-0-	1281	2			N	-0-					-0-
12	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
01	1023	N	799	-0-	-224	-0-	799	2			N	-0-					-0-
02	1204	N	700	-0-	-504	-0-	700	2			N	-0-					-0-
03	1457	N	637	-0-	-820	-0-	637	2			N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		365	-0-	365	1202	354	2	11	9	N	10					65
12	1900	X	698	-0-	-1202	-0-	645	2	53	9	N	48					113
01	531	N	531	-0-	-0-	-0-	485	2	46	9	N	42					155
02	562	N	562	-0-	-0-	-0-	519	2	43	9	N	39					194
03	824	N	824	-0-	-0-	-0-	803	2	21	9	N	19					213
*04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					213

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	240	-0-	-630	-0-	240	2			N	-0-					-0-
12	372	N	160	-0-	-212	-0-	160	2			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	2800	N	4813	-0-	2013	2013	4813	2			N	-0-					-0-
03	3100	N	4342	-0-	1242	3255	4342	2			N	-0-					-0-
*04	3000	N	3006	-0-	6	3261	3006	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

11	2124	N	2124	-0-	-0-	-0-	1993	2	131	9	N	119	194	1			135
12	2455	N	2455	-0-	-0-	-0-	2370	2	85	9	N	77					212
01	2996	N	2996	-0-	-0-	-0-	2966	2	30	9	N	27					239
02	2800	N	2864	-0-	64	64	2830	2	34	9	N	31	195	1			75
03	2375	N	2311	-0-	-64	-0-	2277	2	34	9	N	31					106
*04	2025	N	2025	-0-	-0-	-0-	1990	2	35	9	N	32					138

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

11	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
12	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

11	60	N	56	-0-	-4	-0-	56	2			N	-0-					38
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					38
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					38
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					38
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					38
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

11	30	N	29	-0-	-1	-0-	29	2			N	-0-					18
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					18
01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	28	N	-0-	-0-	-28	-0-					N	-0-					18
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					18
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

11	14B2 EXT		-0-	-0-	-0-	1026					N	-0-					297
12	1026	X	-0-	-0-	-1026	-0-					N	-0-					297
01	217	N	-0-	-0-	-217	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	416	N	416	-0-	-0-	-0-	133	2	283	9	N	257	387	1			167
*04	182	N	182	-0-	-0-	-0-	96	2	86	9	N	78					245

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					3
12	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					3
01	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					3
02	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					3
03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					3
*04	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					3

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1106	-0-	-454	-0-	1106	2			N	-0-					48
12	1612	X	832	-0-	-780	-0-	832	2			N	-0-					48
01	1240	N	960	-0-	-280	-0-	960	2			N	-0-					48
02	1036	N	601	-0-	-435	-0-	601	2			N	-0-					48
03	837	N	683	-0-	-154	-0-	683	2			N	-0-					48
*04	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2					50

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	89	-0-	-61	-0-	72	2	17	9	N	15	186	1			64
12	155	N	97	-0-	-58	-0-	91	2	6	9	N	5					69
01	124	N	85	-0-	-39	-0-	55	2	30	9	N	27					96
02	153	N	153	-0-	-0-	-0-	91	2	62	9	N	56					152
03	116	N	116	-0-	-0-	-0-	58	2	58	9	N	53					205
*04	104	N	104	-0-	-0-	-0-	84	2	20	9	N	18					223

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2584	-0-	-926	-0-	2571	2	13	9	N	12					65
12	2646	X	2646	-0-	-0-	-0-	2634	2	12	9	N	11					76
01	3317	X	2412	-0-	-905	-0-	2412	2			N	-0-					76
02	2800	X	1402	-0-	-1398	-0-	1402	2			N	-0-					76
03	3100	X	2024	-0-	-1076	-0-	2009	2	15	9	N	14					90
04	2580	X	2499	-0-	-81	-0-	2474	2	25	9	N	23					113

SAMPLES WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	123	-0-	-207	-0-	123	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	360	2	25	9	N	23					23
*04	320	N	320	-0-	-0-	-0-	266	2	54	9	N	49					72

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	352	-0-	-68	-0-	352	2			N	-0-					35
12	372	N	111	-0-	-261	-0-	111	2			N	-0-					35
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					35
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					35
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35
*04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1874	2	58	9	N	53					53
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					53
02	1536	N	1536	-0-	-0-	-0-	1518	2	18	9	N	16					69
03	1922	N	804	-0-	-1118	-0-	775	2	29	9	N	26					95
*04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					100

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					30
12	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					30
01	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					30
02	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					30
03	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					30
*04	4573	X	4573	-0-	-0-	-0-	4571	2	2	9	N	2					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					156
12	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					156
01	5299	X	5299	-0-	-0-	-0-	5289	2	10	9	N	9					165
02	4678	X	4678	-0-	-0-	-0-	4632	2	46	9	N	42					207
03	4469	X	4469	-0-	-0-	-0-	4393	2	76	9	N	69	196	1			80
*04	4249	X	4249	-0-	-0-	-0-	4236	2	13	9	N	12					92

SAMPLES WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2280	-0-	-0-	-0-	2241	2	39	9	N	35					315
12	1922	N	672	-0-	-1250	-0-	669	2	3	9	N	3					318
01	1922	N	738	-0-	-1184	-0-	736	2	2	9	N	2					320
02	2800	N	3220	-0-	420	420	3205	2	15	9	N	14					334
03	3075	N	2655	-0-	-420	-0-	2620	2	35	9	N	32					366
*04	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					366

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
02	289	X	-0-	-0-	-289	-0-					N	-0-					63
03	77	X	77	-0-	-0-	-0-	77	2			N	-0-					63
*04	1044	N	1044	-0-	-0-	-0-	149	2	895	9	N	814	394	1			483

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					70
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					70
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					70
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					70
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					70
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		5762	-0-	5762	16601	5547	2	215	9	N	195					217
12	21237	X	4636	-0-	-16601	-0-	4567	2	69	9	N	63					280
01	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					280
02	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					280
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					280
04	2040	X	1322	-0-	-718	-0-	1322	2			N	-0-					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

11	2670	X	1431	-0-	-1239	-0-	1431	2			N	-0-					60
12	2759	X	934	-0-	-1825	-0-	934	2			N	-0-					60
01	1922	X	791	-0-	-1131	-0-	791	2			N	-0-					60
02	1736	X	756	-0-	-980	-0-	756	2			N	-0-					60
03	1798	X	1028	-0-	-770	-0-	1028	2			N	-0-					60
*04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					60

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

11	180	N	156	-0-	-24	-0-	146	2	10	9	N	9					196
12	186	N	87	-0-	-99	-0-	78	2	9	9	N	8					204
01	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4					208
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					208
03	93	N	74	-0-	-19	-0-	72	2	2	9	N	2					210
*04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					210

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

08	0		1803	-0-	1803	1803	757	2	1046	9	N	951	699	1			252
09	0		31468	-0-	31468	33271	25530	2	5938	9	N	5398	5215	1			435
10	0		46791	-0-	46791	80062	41192	2	5599	9	N	5090	4945	1			580
*11	120669	X	40607	-0-	-80062	-0-	36656	2	3951	9	N	3592	3793	1			379
12	49569	X	36831	-0-	-12738	-0-	33356	2	3475	9	N	3159	2759	1			779
01	49569	X	32144	-0-	-17425	-0-	29358	2	2786	9	N	2533	2642	1			670
02	44772	X	27464	-0-	-17308	-0-	25272	2	2192	9	N	1993	1888	1			775
03	49569	X	24984	-0-	-24585	-0-	22816	2	2168	9	N	1971	2261	1			485
04	47970	X	NO RPT	-0-	-47970	-0-					N	NO RPT					485

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3061	-0-	61	361	266	1	2788	2	N	6					71
							7	9									
12	3100	N	3026	-0-	-74	287	328	1	2692	2	N	5					76
							6	9									
01	3069	X	2029	-0-	-1040	-0-	141	1	1888	2	N	-0-					76
02	2772	X	1795	-0-	-977	-0-	170	1	1625	2	N	-0-					76
03	3069	X	2359	-0-	-710	-0-	208	1	2151	2	N	-0-					76
04	2970	X	2620	-0-	-350	-0-	200	1	2418	2	N	2					78
							2	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	633	-0-	-27	-0-	625	2	8	9	N	7					94
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					94
01	651	N	595	-0-	-56	-0-	587	2	8	9	N	7					101
02	588	N	494	-0-	-94	-0-	490	2	4	9	N	4					105
03	622	N	622	-0-	-0-	-0-	601	2	21	9	N	19					124
*04	570	N	329	-0-	-241	-0-	320	2	9	9	N	8					132

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2611	N	2611	-0-	-0-	-0-	329	1	2270	2	N	11					146
							12	9									
12	2392	N	2392	-0-	-0-	-0-	356	1	2017	2	N	17					163
							19	9									
01	2197	N	2197	-0-	-0-	-0-	216	1	1978	2	N	3	88	1			78
							3	9									
02	2149	N	2149	-0-	-0-	-0-	231	1	1918	2	N	-0-					78
03	1798	N	1530	-0-	-268	-0-	68	1	1448	2	N	13					91
							14	9									
*04	2178	N	2178	-0-	-0-	-0-	125	1	2042	2	N	10					101
							11	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1570	-0-	-110	-0-	1570	2			N	-0-					53
12	1767	N	1553	-0-	-214	-0-	1553	2			N	-0-					53
01	1953	N	1275	-0-	-678	-0-	1275	2			N	-0-					53
02	1456	N	1236	-0-	-220	-0-	1230	2	6	9	N	5					58
03	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					58
*04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					58

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					42
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					42
02	56	N	-0-	-0-	-56	-0-					N	-0-					42
03	31	N	-0-	-0-	-31	-0-					N	-0-					42
04	60	N	-0-	-0-	-60	-0-					N	-0-					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1404	-0-	-276	-0-	188	1	1203	2	N	12					213
							13	9									
12	1674	N	1412	-0-	-262	-0-	242	1	1148	2	N	20	186	1			47
							22	9									
01	1572	N	1572	-0-	-0-	-0-	250	1	1310	2	N	11					58
							12	9									
02	1316	N	1239	-0-	-77	-0-	215	1	1009	2	N	14					72
							15	9									
03	1426	N	1047	-0-	-379	-0-	71	1	969	2	N	6					78
							7	9									
04	1530	N	1475	-0-	-55	-0-	108	1	1352	2	N	14					92
							15	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	197	1	762	2	N	41					202
							45	9									
12	1271	N	991	-0-	-280	-0-	245	1	713	2	N	30					232
							33	9									
01	1054	N	1052	-0-	-2	-0-	230	1	758	2	N	58	109	1			181
							64	9									
02	924	N	885	-0-	-39	-0-	214	1	645	2	N	24					205
							26	9									
03	992	N	861	-0-	-131	-0-	69	1	745	2	N	43					248
							47	9									
04	1020	N	963	-0-	-57	-0-	107	1	799	2	N	52	197	1			103
							57	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	420	-0-	-60	-0-	420	2			N	-0-					114
12	465	N	340	-0-	-125	-0-	339	2	1	9	N	1					115
01	558	N	282	-0-	-276	-0-	282	2			N	-0-					115
02	392	N	226	-0-	-166	-0-	226	2			N	-0-					115
03	341	N	158	-0-	-183	-0-	157	2	1	9	N	1					116
*04	270	N	28	-0-	-242	-0-	28	2			N	-0-					116

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	464	-0-	-706	-0-	464	2			N	-0-					84
12	1302	N	702	-0-	-600	-0-	679	2	23	9	N	21					105
01	744	N	632	-0-	-112	-0-	632	2			N	-0-					105
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					105
03	713	N	623	-0-	-90	-0-	623	2			N	-0-					105
*04	693	N	693	-0-	-0-	-0-	689	2	4	9	N	4					109

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					102
12	279	N	143	-0-	-136	-0-	143	2			N	-0-					102
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					102
02	252	N	13	-0-	-239	-0-	13	2			N	-0-					102
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					102
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

11	1560	N	1179	-0-	-381	-0-	1179	2			N	-0-					59
12	1519	N	1066	-0-	-453	-0-	1066	2			N	-0-					59
01	1488	N	900	-0-	-588	-0-	900	2			N	-0-					59
02	1092	N	706	-0-	-386	-0-	706	2			N	-0-					59
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					59
04	870	N	698	-0-	-172	-0-	698	2			N	-0-					59

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

11	1585	N	1585	-0-	-0-	-0-	90	1	1476	2	N	17	191	1			69
							19	9									
12	1550	N	1220	-0-	-330	-0-	93	1	1099	2	N	25					94
							28	9									
01	1519	N	1438	-0-	-81	-0-	93	1	1314	2	N	28					122
							31	9									
02	1484	N	1413	-0-	-71	-0-	84	1	1307	2	N	20					142
							22	9									
03	1209	N	864	-0-	-345	-0-	93	1	746	2	N	23					165
							25	9									
04	1380	N	503	-0-	-877	-0-	90	1	405	2	N	7					172
							8	9									

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

11	1650	N	1244	-0-	-406	-0-	90	1	1078	2	N	69	193	1			251
							76	9									
12	1643	N	1359	-0-	-284	-0-	93	1	1152	2	N	104					355
							114	9									
01	1612	N	1260	-0-	-352	-0-	93	1	1066	2	N	92					447
							101	9									
02	1256	N	1256	-0-	-0-	-0-	84	1	1172	2	N	-0-					447
03	1364	N	997	-0-	-367	-0-	69	1	921	2	N	6	189	1			264
							7	9									
*04	1456	N	1456	-0-	-0-	-0-	90	1	1286	2	N	73					337
							80	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2014 - P&A 04/18/14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	N	1148	-0-	-0-	-0-	149	1	999	2	N	-0-					28
12	1147	N	1037	-0-	-110	-0-	109	1	928	2	N	-0-					28
01	1271	N	992	-0-	-279	-0-	119	1	873	2	N	-0-					28
02	1064	N	991	-0-	-73	-0-	991	2			N	-0-					28
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					28
*04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	26	1	750	2	N	3					125
							3	9									
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					125
01	1364	N	477	-0-	-887	-0-	477	2			N	-0-					125
02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					127
*03	582	N	582	-0-	-0-	-0-	579	2	3	9	N	3					130
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2210	-0-	-250	-0-	2196	2	14	9	N	13					239
12	2790	N	2438	-0-	-352	-0-	1200	1	1224	2	N	13					252
							14	9									
01	2168	N	2168	-0-	-0-	-0-	1042	1	1120	2	N	5					257
							6	9									
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					257
03	2252	N	2252	-0-	-0-	-0-	2251	2	1	9	N	1					258
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	141	N	141	-0-	-0-	-0-	118	2	23	3	N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	115	2	114	3	N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	656	N	656	-0-	-0-	-0-	589	2	67	3	N	-0-					11
*12	1052	N	1052	-0-	-0-	-0-	722	2	330	3	N	-0-					11
*01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					11
02	568	N	568	-0-	-0-	-0-	567	2	1	4	N	-0-					11
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					11
*04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					11

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	#	2805	-0-	-165	-0-	2802	2	3	9	N	3					150
12	3100	#	2905	-0-	-195	-0-	2902	2	3	9	N	3					153
01	3100	#	2885	-0-	-215	-0-	2885	2			N	-0-					153
02	2800	#	2589	-0-	-211	-0-	2585	2	4	9	N	4					157
03	2976	#	2874	-0-	-102	-0-	2874	2			N	-0-					157
04	2820	#	NO RPT	-0-	-2820	-0-					N	NO RPT					157

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3500		4401	-0-	901	901	4351	2	50	9	N	45					45
*08	5256		4355	-0-	-901	-0-	4316	2	39	9	N	35					80
*09	5135		5135	-0-	-0-	-0-	5056	2	79	9	N	72					152
*10	4965		4965	-0-	-0-	-0-	4847	2	118	9	N	107					259
*11	2149		2149	-0-	-0-	-0-	2149	2			N	-0-					259
*12	2987		2987	-0-	-0-	-0-	2947	2	40	9	N	36					295
*01	4104		4104	-0-	-0-	-0-	4029	2	75	9	N	68					363
*02	4084		4084	-0-	-0-	-0-	3990	2	94	9	N	85					448
*03	4648		4648	-0-	-0-	-0-	4606	2	42	9	N	38	196	1			290
04	390		NO RPT	-0-	-390	-0-					N	NO RPT					290

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

11	1200	N	963	-0-	-237	-0-	956	3	7	9	N	6	122	1			17
12	1116	N	1005	-0-	-111	-0-	999	3	6	9	N	5					22
01	1023	N	956	-0-	-67	-0-	953	3	3	9	N	3					25
02	896	N	854	-0-	-42	-0-	846	3	8	9	N	7					32
03	992	N	831	-0-	-161	-0-	831	3			N	-0-					32
04	930	N	873	-0-	-57	-0-	870	3	3	9	N	3					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

11	3300	X	3112	-0-	-188	-0-	3093	2	19	9	N	17	192	1			27
12	3286	X	2854	-0-	-432	-0-	2837	2	17	9	N	15					42
01	3286	X	2589	-0-	-697	-0-	2589	2			N	-0-					42
02	2968	X	2780	-0-	-188	-0-	2765	2	15	9	N	14					56
03	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30					86
04	3120	X	3008	-0-	-112	-0-	2967	2	41	9	N	37					123

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

*11	330	N	330	-0-	-0-	-0-	299	2	31	3	Y	-0-					-0-
*12	497	N	497	-0-	-0-	-0-	8	1	319	2	Y	-0-					-0-
							170	3									
*01	312	N	312	-0-	-0-	-0-	6	1	306	2	Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	7	1	309	2	Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	6	1	388	2	Y	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	9	1	410	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	567	N	567	-0-	-0-	-0-	498	2	69	3	N	-0-					35
*12	1429	N	1429	-0-	-0-	-0-	25	1	907	2	N	-0-					35
							495	3	2	4							
*01	1186	N	1186	-0-	-0-	-0-	29	1	1156	2	N	-0-					35
							1	4									
02	843	N	843	-0-	-0-	-0-	16	1	825	2	N	-0-					35
							2	4									
*03	1106	N	1106	-0-	-0-	-0-	14	1	1091	2	N	-0-					35
							1	4									
*04	1027	N	1027	-0-	-0-	-0-	18	1	990	2	N	15					50
							2	4	17	9							

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					86
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					86
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					86
02	448	N	407	-0-	-41	-0-	407	3			N	-0-					86
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					86
04	450	N	328	-0-	-122	-0-	328	3			N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	SWR 10		657	-0-	657	31462	589	2	68	3	N	-0-			11
*12	SWR 10		1052	-0-	1052	32514	722	2	330	3	N	-0-			11
*01	SWR 10		540	-0-	540	33054	540	2			N	-0-			11
02	SWR 10		568	-0-	568	33622	567	2	1	4	N	-0-			11
*03	SWR 10		591	-0-	591	34213	591	2			N	-0-			11
04	SWR 10		581	-0-	581	34794	581	2			N	-0-			11

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			124
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-			124
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			124
02	1	N	-0-	-0-	-1	-0-					N	-0-			124
*03	5	N	-0-	-0-	-5	-0-					N	-0-			124
04	30	N	-0-	-0-	-30	-0-					N	-0-			124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

*11	973	N	973	-0-	-0-	-0-	856	2	117	3	N	-0-			17
*12	1545	N	1545	-0-	-0-	-0-	915	2	519	3	N	101			118
							111	9							
*01	876	N	876	-0-	-0-	-0-	876	2			N	-0-			118
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-			118
*03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-			118
04	930	N	755	-0-	-175	-0-	755	2			N	-0-			118

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

*11	1355	N	1355	-0-	-0-	-0-	1216	2	139	3	N	-0-			54
*12	2262	N	2262	-0-	-0-	-0-	36	1	1227	2	N	-0-			54
							997	3	2	4					
*01	1281	N	1281	-0-	-0-	-0-	39	1	1241	2	N	-0-			54
							1	4							
02	1079	N	1079	-0-	-0-	-0-	33	1	1044	2	N	-0-			54
							2	4							
*03	1189	N	1189	-0-	-0-	-0-	24	1	1164	2	N	-0-			54
							1	4							
04	1680	N	739	-0-	-941	-0-	739	2			N	-0-			54

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

11	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-			88
							2	4							
12	403	N	360	-0-	-43	-0-	5	1	353	3	N	-0-			88
							2	4							
01	403	N	375	-0-	-28	-0-	5	1	369	3	N	-0-			88
							1	4							
02	336	N	336	-0-	-0-	-0-	6	1	328	3	N	-0-			88
							2	4							
03	372	N	368	-0-	-4	-0-	4	1	363	3	N	-0-			88
							1	4							
*04	364	N	364	-0-	-0-	-0-	5	1	357	3	N	-0-			88
							2	4							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

11	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					50
12	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					50
01	1302	N	1200	-0-	-102	-0-	1200	3			N	-0-					50
02	1372	N	1100	-0-	-272	-0-	1100	3			N	-0-					50
03	1354	N	1354	-0-	-0-	-0-	1208	3	146	9	N	133	176	1			7
*04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					7

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

11	840	N	715	-0-	-125	-0-	13	1	700	3	N	-0-					15
							2	4									
12	806	N	685	-0-	-121	-0-	11	1	672	3	N	-0-					15
							2	4									
01	806	N	703	-0-	-103	-0-	9	1	693	3	N	-0-					15
							1	4									
02	672	N	614	-0-	-58	-0-	10	1	602	3	N	-0-					15
							2	4									
03	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					15
							1	4									
04	690	N	631	-0-	-59	-0-	10	1	602	3	N	15					30
							2	4	17	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

11	900	N	829	-0-	-71	-0-	24	1	803	3	N	-0-					35
							2	4									
12	868	N	774	-0-	-94	-0-	20	1	752	3	N	-0-					35
							2	4									
01	930	N	815	-0-	-115	-0-	19	1	795	3	N	-0-					35
							1	4									
02	784	N	770	-0-	-14	-0-	23	1	745	3	N	-0-					35
							2	4									
03	812	N	812	-0-	-0-	-0-	16	1	795	3	N	-0-					35
							1	4									
*04	825	N	825	-0-	-0-	-0-	23	1	783	3	N	15					50
							2	4	17	9							

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

11	1800	N	1688	-0-	-112	-0-	30	1	1645	3	N	10					40
							2	4	11	9							
12	1860	N	1571	-0-	-289	-0-	31	1	1527	3	N	10					50
							2	4	11	9							
01	1736	N	1593	-0-	-143	-0-	24	1	1557	3	N	10					60
							1	4	11	9							
02	1568	N	1518	-0-	-50	-0-	36	1	1468	3	N	11					71
							2	4	12	9							
03	1591	N	1591	-0-	-0-	-0-	22	1	1568	3	N	-0-					71
							1	4									
*04	1716	N	1716	-0-	-0-	-0-	25	1	1554	3	N	123	187	1			7
							2	4	135	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

O	ALLOW	M	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	933	N	933	-0-	-0-	-0-	13	1	918	3	N	-0-					60
							2	4									
12	899	N	806	-0-	-93	-0-	14	1	786	3	N	4					64
							2	4	4	9							
01	930	N	802	-0-	-128	-0-	12	1	789	3	N	-0-					64
							1	4									
02	868	N	822	-0-	-46	-0-	8	1	812	3	N	-0-					64
							2	4									
03	806	N	796	-0-	-10	-0-	4	1	791	3	N	-0-					64
							1	4									
*04	824	N	824	-0-	-0-	-0-	7	1	813	3	N	2					66
							2	4	2	9							

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

O	ALLOW	M	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	1170	N	1094	-0-	-76	-0-	23	1	1069	3	N	-0-					131
							2	4									
12	1147	N	1015	-0-	-132	-0-	15	1	998	3	N	-0-					131
							2	4									
01	1296	N	1296	-0-	-0-	-0-	25	1	1270	3	N	-0-					131
							1	4									
02	1008	N	974	-0-	-34	-0-	26	1	946	3	N	-0-					131
							2	4									
03	1157	N	1157	-0-	-0-	-0-	20	1	1136	3	N	-0-					131
							1	4									
04	1260	N	1133	-0-	-127	-0-	34	1	1097	3	N	-0-					131
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

O	ALLOW	M	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	690	N	677	-0-	-13	-0-	9	1	666	3	N	-0-					17
							2	4									
12	884	N	884	-0-	-0-	-0-	8	1	694	3	N	164					181
							2	4	180	9							
01	713	N	702	-0-	-11	-0-	11	1	690	3	N	-0-					181
							1	4									
02	644	N	619	-0-	-25	-0-	9	1	608	3	N	-0-					181
							2	4									
03	899	N	659	-0-	-240	-0-	6	1	652	3	N	-0-					181
							1	4									
04	690	N	664	-0-	-26	-0-	9	1	651	3	N	2					183
							2	4	2	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	X	2887	-0-	-0-	-0-	67	1	2729	3	N	81	175	1			29
							2	4	89	9							
12	2802	X	2802	-0-	-0-	-0-	61	1	2739	3	N	-0-					29
							2	4									
01	2933	X	2933	-0-	-0-	-0-	55	1	2877	3	N	-0-					29
							1	4									
02	2820	X	2820	-0-	-0-	-0-	65	1	2753	3	N	-0-					29
							2	4									
03	3079	X	3079	-0-	-0-	-0-	49	1	3017	3	N	11					40
							1	4	12	9							
*04	2987	X	2987	-0-	-0-	-0-	69	1	2916	3	N	-0-					40
							2	4									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28230	X	22032	-0-	-6198	-0-	21447	2	2	4	N	530	575	1			132
							583	9									
12	25203	X	21733	-0-	-3470	-0-	21161	2	2	4	N	518	558	1			92
							570	9									
01	25203	X	20915	-0-	-4288	-0-	20316	2	2	4	N	543	547	1			88
							597	9									
02	22232	X	17706	-0-	-4526	-0-	17482	2	2	4	N	202	195	1			95
							222	9									
*03	24211	X	19827	-0-	-4384	-0-	19196	2	1	4	N	573	569	1			99
							630	9									
04	22020	X	18004	-0-	-4016	-0-	17785	2	3	4	N	196	190	1			105
							216	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	38550	-0-	38550	1057193	37052	2	2	4	N	1360	1288	1			147
							1496	9									
12	0	W	38090	-0-	38090	1095283	36937	2	2	4	N	1046	1082	1			111
							1151	9									
01	1130330	X	35047	-0-	-1095283	-0-	33923	2	1	4	N	1021	935	1			197
							1123	9									
02	39172	X	31797	-0-	-7375	-0-	30893	2	2	4	N	820	766	1			251
							902	9									
*03	41013	X	34477	-0-	-6536	-0-	33214	2	1	4	N	1147	1305	1			93
							1262	9									
04	38550	X	31789	-0-	-6761	-0-	31216	2	2	4	N	519	538	1			74
							571	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11663	-0-	11663	73999	11286	2	2	4	N	341	365	1			82
							375	9									
12	0	W	13075	-0-	13075	87074	12644	2	2	4	N	390	391	1			81
							429	9									
01	99498	X	12424	-0-	-87074	-0-	11990	2	3	4	N	392	372	1			101
							431	9									
*02	13860	X	10541	-0-	-3319	-0-	10330	2	2	4	N	190	189	1			102
							209	9									
03	13113	X	11308	-0-	-1805	-0-	10900	2	1	4	N	370	376	1			96
							407	9									
04	12660	X	10592	-0-	-2068	-0-	10163	2	2	4	N	388	368	1			116
							427	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24420	X	11438	-0-	-12982	-0-	11225	2	2	4	N	192	197	1			77
							211	9									
12	25234	X	11405	-0-	-13829	-0-	11180	2	2	4	N	203	188	1			92
							223	9									
01	14725	X	10824	-0-	-3901	-0-	10393	2	2	4	N	390	388	1			94
							429	9									
02	13300	X	9177	-0-	-4123	-0-	8934	2	2	4	N	219	186	1			127
							241	9									
03	13175	X	9782	-0-	-3393	-0-	9406	2	1	4	N	341	369	1			99
							375	9									
04	11430	X	8867	-0-	-2563	-0-	8679	2	2	4	N	169	165	1			103
							186	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

11	424	N	424	-0-	-0-	-0-	415	3	9	9	N	8					111
12	419	N	419	-0-	-0-	-0-	412	3	7	9	N	6					117
01	434	N	424	-0-	-10	-0-	412	3	12	9	N	11					128
02	425	N	425	-0-	-0-	-0-	389	3	36	9	N	33					161
03	434	N	398	-0-	-36	-0-	385	3	13	9	N	12	164	1			9
04	420	N	408	-0-	-12	-0-	398	3	10	9	N	9					18

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					56
12	527	N	499	-0-	-28	-0-	499	2			N	-0-					56
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					56
02	448	N	35	-0-	-413	-0-	35	2			N	-0-					56
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
*04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

11	210	N	199	-0-	-11	-0-	199	2			N	-0-					110
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					110
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					110
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					110
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					110
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1696	-0-	-224	-0-	1465	2	231	9	N	210	24	1			309
12	1829	N	1523	-0-	-306	-0-	1523	2			N	-0-					309
01	1674	N	1561	-0-	-113	-0-	1561	2			N	-0-					309
02	1596	N	144	-0-	-1452	-0-	144	2			N	-0-					309
03	1519	N	877	-0-	-642	-0-	877	2			N	-0-					309
04	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					309

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1363	-0-	-1487	-0-	1363	2			N	-0-					164
12	2945	X	1629	-0-	-1316	-0-	1629	2			N	-0-					164
01	1767	X	1290	-0-	-477	-0-	1290	2			N	-0-					164
02	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					164
03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					164
*04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2909	X	2474	-0-	-435	-0-	2474	2			N	-0-					205
12	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					205
01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					205
02	1792	X	533	-0-	-1259	-0-	533	2			N	-0-					205
03	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					205
*04	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	75	1			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1132	-0-	-38	-0-	1132	3			N	-0-					-0-
12	1240	N	857	-0-	-383	-0-	857	3			N	-0-					-0-
01	1240	N	844	-0-	-396	-0-	805	3	39	9	N	35	35	1			-0-
02	1064	N	645	-0-	-419	-0-	636	3	9	9	N	8					8
03	868	N	849	-0-	-19	-0-	841	3	8	9	N	7					15
*04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3172	-0-	-278	-0-	3161	2	11	9	N	10					134
12	3565	X	3485	-0-	-80	-0-	3424	2	61	9	N	55	134	1			55
01	3565	X	3035	-0-	-530	-0-	3035	2			N	-0-					55
02	3164	X	2985	-0-	-179	-0-	2946	2	39	9	N	35					90
03	3770	X	3770	-0-	-0-	-0-	3740	2	30	9	N	27					117
*04	3691	X	3691	-0-	-0-	-0-	3647	2	44	9	N	40					157

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3138	X	3138	-0-	-0-	-0-	3099	2	39	9	N	35					122
12	3296	X	3296	-0-	-0-	-0-	3263	2	33	9	N	30	80	1			72
01	3351	X	3351	-0-	-0-	-0-	3189	2	162	9	N	147					219
02	2894	X	2894	-0-	-0-	-0-	2819	2	75	9	N	68	199	1			88
03	3491	X	3491	-0-	-0-	-0-	3426	2	65	9	N	59					147
*04	3324	X	3324	-0-	-0-	-0-	3277	2	47	9	N	43					190

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					10
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					10
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					10
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					10
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					10
*04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1058	-0-	-172	-0-	1058	3			N	-0-					-0-
12	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
01	1178	N	904	-0-	-274	-0-	904	3			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1123	3	205	9	N	186					186
03	1604	N	1604	-0-	-0-	-0-	1506	3	98	9	N	89					275
*04	1755	N	1755	-0-	-0-	-0-	1740	3	15	9	N	14	169	1			120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1479	-0-	-51	-0-	1476	2	3	9	N	3					70
12	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					70
01	1519	N	1475	-0-	-44	-0-	1475	2			N	-0-	25	1			45
02	1372	N	1262	-0-	-110	-0-	1262	2			N	-0-					45
03	1364	N	1243	-0-	-121	-0-	1243	2			N	-0-					45
*04	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					45

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1961	-0-	-139	-0-	1961	3			N	-0-					8
12	2046	N	1713	-0-	-333	-0-	1713	3			N	-0-					8
01	2015	N	1972	-0-	-43	-0-	1929	3	43	9	N	39	40	1			7
02	1820	N	1581	-0-	-239	-0-	1581	3			N	-0-					7
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					7
*04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1562	-0-	-268	-0-	1562	2			N	-0-					52
12	2108	N	1474	-0-	-634	-0-	7	1	1461	2	N	5					57
							6	9									
01	2046	N	166	-0-	-1880	-0-	4	1	162	2	N	-0-					57
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					57
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					57
04	150	N	-0-	-0-	-150	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5679	X	-0-	-0-	-5679	-0-					N	-0-					57
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*07	3131	X	-0-	-0-	-3131	-0-					N	-0-					57
*08	2511	X	-0-	-0-	-2511	-0-					N	-0-					57
*09	420	X	-0-	-0-	-420	-0-					N	-0-	55	1			2
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					2
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					2
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2768	-0-	-1612	-0-	3	1	2765	2	N	-0-					37
12	4526	X	4002	-0-	-524	-0-	1	1	4001	2	N	-0-					37
01	4247	X	4094	-0-	-153	-0-	2	1	4092	2	N	-0-					37
02	3836	X	3453	-0-	-383	-0-	2	1	3451	2	N	-0-					37
03	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					37
04	3960	X	3836	-0-	-124	-0-	3836	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1226	-0-	-184	-0-	1214	2	12	9	N	11					152
12	1426	N	1409	-0-	-17	-0-	1385	2	24	9	N	22	2	8			172
01	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	N	17					189
02	1148	N	1004	-0-	-144	-0-	984	2	20	9	N	18	2	8			205
03	1395	N	1111	-0-	-284	-0-	1091	2	20	9	N	18	182	1			41
04	1410	N	1236	-0-	-174	-0-	1218	2	18	9	N	16					57

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-					42
12	930	N	-0-	-0-	-930	-0-					N	-0-					42
01	527	N	-0-	-0-	-527	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1085	-0-	-325	-0-	1085	2			N	-0-					62
12	1457	N	1025	-0-	-432	-0-	1025	2			N	-0-					62
01	1426	N	837	-0-	-589	-0-	837	2			N	-0-					62
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					62
03	1023	N	755	-0-	-268	-0-	755	2			N	-0-					62
*04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					62

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

11	2280	X	2085	-0-	-195	-0-	2083	3	2	9	N	2	2	8			57
12	2449	N	1913	-0-	-536	-0-	1910	3	3	9	N	3	3	8			57
01	2449	N	2108	-0-	-341	-0-	2105	3	3	9	N	3	3	8			57
02	2177	N	2177	-0-	-0-	-0-	2174	3	3	9	N	3	3	8			57
03	2473	N	2473	-0-	-0-	-0-	2469	3	4	9	N	4	4	8			57
*04	2385	N	2385	-0-	-0-	-0-	2381	3	4	9	N	4	4	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

11	2520	X	1728	-0-	-792	-0-	1726	3	2	9	N	2	2	8			165
12	2604	N	1884	-0-	-720	-0-	1881	3	3	9	N	3	3	8			165
01	2542	N	1896	-0-	-646	-0-	1893	3	3	9	N	3	3	8			165
02	1857	N	1857	-0-	-0-	-0-	1854	3	3	9	N	3	3	8			165
03	2375	N	2375	-0-	-0-	-0-	2371	3	4	9	N	4	4	8			165
*04	2224	N	2224	-0-	-0-	-0-	2220	3	4	9	N	4	4	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

11	2760	X	1268	-0-	-1492	-0-	1267	3	1	9	N	1	1	8			80
12	2294	X	1165	-0-	-1129	-0-	1163	3	2	9	N	2	2	8			80
01	2263	X	1181	-0-	-1082	-0-	1178	3	3	9	N	3	3	8			80
02	1428	X	1422	-0-	-6	-0-	1420	3	2	9	N	2	2	8			80
03	1632	X	1632	-0-	-0-	-0-	1629	3	3	9	N	3	3	8			80
*04	1529	X	1529	-0-	-0-	-0-	1526	3	3	9	N	3	3	8			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3337	-0-	-1283	-0-	1320	1	1976	3	N	37	5	8			114
							41	9									
12	4402	X	3663	-0-	-739	-0-	1364	1	2191	3	N	98	6	8			206
							108	9									
01	5223	X	5223	-0-	-0-	-0-	1342	1	3818	3	N	57	186	1	7	8	70
							63	9									
02	3976	X	2268	-0-	-1708	-0-	1199	1	1041	3	N	25	6	8			89
							28	9									
03	3658	X	3150	-0-	-508	-0-	1364	1	1729	3	N	52	6	8			135
							57	9									
04	5040	X	3464	-0-	-1576	-0-	1296	1	2118	3	N	45	8	8			172
							50	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2145	-0-	-1185	-0-	873	1	1215	3	N	52	5	8			149
							57	9									
12	3410	X	2551	-0-	-859	-0-	868	1	1651	3	N	29	6	8			172
							32	9									
01	3410	X	1701	-0-	-1709	-0-	925	1	696	3	N	73	195	1	6	8	44
							80	9									
02	2996	X	2412	-0-	-584	-0-	840	1	1529	3	N	39	6	8			77
							43	9									
03	2798	X	2798	-0-	-0-	-0-	845	1	1899	3	N	49	6	8			120
							54	9									
*04	2761	X	2761	-0-	-0-	-0-	895	1	1791	3	N	68	9	8			179
							75	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1370	-0-	-400	-0-	1368	3	2	9	N	2	2	8			1
12	1736	N	1337	-0-	-399	-0-	1334	3	3	9	N	3	3	8			1
01	1705	N	1438	-0-	-267	-0-	1435	3	3	9	N	3	3	8			1
02	1407	N	1407	-0-	-0-	-0-	1404	3	3	9	N	3	3	8			1
03	1586	N	1586	-0-	-0-	-0-	1583	3	3	9	N	3	3	8			1
*04	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1110	-0-	-480	-0-	1110	3			N	-0-					10
12	1736	N	1071	-0-	-665	-0-	1071	3			N	-0-					10
01	1395	N	988	-0-	-407	-0-	986	3	2	9	N	2	2	8			10
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
03	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					10
*04	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					38
12	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					38
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					38
02	1148	N	1140	-0-	-8	-0-	1140	3			N	-0-					38
03	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	N	2	2	8			38
*04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	511	-0-	-59	-0-	510	3	1	9	N	1	1	8			125
12	651	N	440	-0-	-211	-0-	439	3	1	9	N	1	1	8			125
01	620	N	405	-0-	-215	-0-	404	3	1	9	N	1	1	8			125
02	476	N	415	-0-	-61	-0-	414	3	1	9	N	1	1	8			125
03	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			125
*04	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2	2	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

11	810	N	587	-0-	-223	-0-	586	3	1	9	N	1	1	8			30
12	868	N	538	-0-	-330	-0-	536	3	2	9	N	2	2	8			30
01	775	N	541	-0-	-234	-0-	539	3	2	9	N	2	2	8			30
02	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2	2	8			30
03	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	1	8			30
04	510	N	429	-0-	-81	-0-	428	3	1	9	N	1	1	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

11	750	N	746	-0-	-4	-0-	746	3			N	-0-					17
12	868	N	687	-0-	-181	-0-	687	3			N	-0-					17
01	930	N	702	-0-	-228	-0-	702	3			N	-0-					17
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					17
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					17
*04	825	N	825	-0-	-0-	-0-	822	3	3	9	N	3	3	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					44
12	496	N	389	-0-	-107	-0-	389	3			N	-0-					44
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					44
02	644	N	489	-0-	-155	-0-	489	3			N	-0-					44
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					44
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					35
12	465	N	453	-0-	-12	-0-	452	3	1	9	N	1	1	8			35
01	403	N	367	-0-	-36	-0-	366	3	1	9	N	1	1	8			35
02	420	N	371	-0-	-49	-0-	370	3	1	9	N	1	1	8			35
03	465	N	348	-0-	-117	-0-	347	3	1	9	N	1	1	8			35
*04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	1640	3	2	9	N	2	2	8			57
12	1643	N	1339	-0-	-304	-0-	1336	3	3	9	N	3	3	8			57
01	1612	N	1361	-0-	-251	-0-	1358	3	3	9	N	3	3	8			57
02	1540	N	1420	-0-	-120	-0-	1418	3	2	9	N	2	2	8			57
03	1442	N	1442	-0-	-0-	-0-	1439	3	3	9	N	3	3	8			57
*04	1363	N	1363	-0-	-0-	-0-	1359	3	4	9	N	4	4	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	1221	3	1	9	N	1	1	8			-0-
12	1395	N	1126	-0-	-269	-0-	1124	3	2	9	N	2	2	8			-0-
01	1218	N	1218	-0-	-0-	-0-	1216	3	2	9	N	2	2	8			-0-
02	1148	N	1088	-0-	-60	-0-	1087	3	1	9	N	1	1	8			-0-
03	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			-0-
*04	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					23
12	155	N	-0-	-0-	-155	-0-					N	-0-					23
01	31	N	-0-	-0-	-31	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1902	-0-	-168	-0-	241	1	1658	3	N	3	3	8			30
							3	9									
12	2139	N	1636	-0-	-503	-0-	241	1	1391	3	N	4	4	8			30
							4	9									
01	2139	N	698	-0-	-1441	-0-	165	1	532	3	N	1	1	8			30
							1	9									
02	1764	N	964	-0-	-800	-0-	41	1	923	3	N	-0-					30
03	1643	N	1283	-0-	-360	-0-	1283	3			N	-0-					30
*04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			120
12	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			120
01	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	8			120
02	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			120
03	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2	2	8			120
*04	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2	2	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					17
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					17
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					17
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					17
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17
*04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2	2	8			34
12	1116	N	870	-0-	-246	-0-	867	3	3	9	N	3	3	8			34
01	1116	N	845	-0-	-271	-0-	844	3	1	9	N	1	1	8			34
02	896	N	-0-	-0-	-896	-0-					N	-0-					34
03	868	N	-0-	-0-	-868	-0-					N	-0-					34
04	810	N	-0-	-0-	-810	-0-					N	-0-					24

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					28
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					28
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					28
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					28
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	N	4	4	8			23
*06	1613	N	1613	-0-	-0-	-0-	1609	3	4	9	N	4	4	8			23
*07	2041	N	2041	-0-	-0-	-0-	2037	3	4	9	N	4	4	8			23
*08	2008	N	2008	-0-	-0-	-0-	2006	3	2	9	N	2	2	8			23
*09	1697	N	1697	-0-	-0-	-0-	1696	3	1	9	N	1	1	8			23
*10	2084	N	2084	-0-	-0-	-0-	2082	3	2	9	N	2	2	8			23
*11	1950	N	1497	-0-	-453	-0-	1496	3	1	9	N	1	1	8			23
*12	1914	N	1914	-0-	-0-	-0-	1912	3	2	9	N	2	2	8			23
*01	2077	N	1434	-0-	-643	-0-	1432	3	2	9	N	2	2	8			23
*02	1400	N	1253	-0-	-147	-0-	1252	3	1	9	N	1	1	8			23
*03	2047	N	2047	-0-	-0-	-0-	2045	3	2	9	N	2	2	8			23
*04	1946	N	1946	-0-	-0-	-0-	1944	3	2	9	N	2	2	8			23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

11	1200	N	1026	-0-	-174	-0-	389	1	629	3	N	7	2	8			153
							8	9									
12	1240	N	1039	-0-	-201	-0-	421	1	612	3	N	5	3	8			155
							6	9									
01	1178	N	910	-0-	-268	-0-	313	1	585	3	N	11	3	8			163
							12	9									
02	952	N	342	-0-	-610	-0-	333	3	9	9	N	8	40	1	2	8	129
03	1054	N	497	-0-	-557	-0-	495	3	2	9	N	2					131
04	870	N	470	-0-	-400	-0-	466	3	4	9	N	4	113	1			22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

11	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					104
12	62	N	7	-0-	-55	-0-	7	3			N	-0-					104
01	62	N	-0-	-0-	-62	-0-					N	2	2	8			104
02	112	N	-0-	-0-	-112	-0-					N	-0-					104
03	7	N	-0-	-0-	-7	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

11	870	N	774	-0-	-96	-0-	774	3			N	-0-					13
12	837	N	747	-0-	-90	-0-	746	3	1	9	N	1	1	8			13
01	837	N	751	-0-	-86	-0-	750	3	1	9	N	1	1	8			13
02	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1	1	8			13
03	995	N	995	-0-	-0-	-0-	993	3	2	9	N	2	2	8			13
*04	952	N	952	-0-	-0-	-0-	950	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

11	2310	X	2197	-0-	-113	-0-	2196	3	1	9	N	1	1	8			13
12	2518	N	2518	-0-	-0-	-0-	2517	3	1	9	N	1	1	8			13
01	2244	N	2244	-0-	-0-	-0-	2243	3	1	9	N	1	1	8			13
02	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1	1	8			13
03	2571	N	2571	-0-	-0-	-0-	2569	3	2	9	N	2	2	8			13
*04	2543	N	2543	-0-	-0-	-0-	2541	3	2	9	N	2	2	8			13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

11	2190	N	1949	-0-	-241	-0-	1948	3	1	9	N	1	1	8			32
12	2263	N	1784	-0-	-479	-0-	1783	3	1	9	N	1	1	8			32
01	2263	N	1919	-0-	-344	-0-	1918	3	1	9	N	1	1	8			32
02	1916	N	1916	-0-	-0-	-0-	1915	3	1	9	N	1	1	8			32
03	2160	N	2160	-0-	-0-	-0-	2159	3	1	9	N	1	1	8			32
*04	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2	2	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

11	4050	X	3552	-0-	-498	-0-	573	1	2947	3	N	29	3	8			203
							32	9									
12	4185	X	3376	-0-	-809	-0-	613	1	2746	3	N	15	175	1	4	8	39
							17	9									
01	4185	X	3135	-0-	-1050	-0-	463	1	2650	3	N	20	4	8			55
							22	9									
02	3752	X	2239	-0-	-1513	-0-	2229	3	10	9	N	9	2	8			62
03	4154	X	3239	-0-	-915	-0-	3230	3	9	9	N	8					70
04	3540	X	2860	-0-	-680	-0-	2852	3	8	9	N	7					77

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

11	2250	N	1963	-0-	-287	-0-	465	1	1494	3	N	4	4	8			22
							4	9									
12	2294	N	1876	-0-	-418	-0-	498	1	1370	3	N	7	7	8			22
							8	9									
01	2294	N	1718	-0-	-576	-0-	372	1	1337	3	N	8	8	8			22
							9	9									
02	1820	N	1248	-0-	-572	-0-	1247	3	1	9	N	1	1	8			22
03	1891	N	1276	-0-	-615	-0-	1276	3			N	-0-					22
04	1650	N	1102	-0-	-548	-0-	1102	3			N	-0-					22

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2014 - PLUGGED 12/15/14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	425 28	1 9	1640	3	N	25	180	1	3	8	38
12	2109	N	2109	-0-	-0-	-0-	459 28	1 9	1622	3	N	25	3	8			60
01	1980	N	1980	-0-	-0-	-0-	355 28	1 9	1597	3	N	25	5	8			80
02	2513	N	2513	-0-	-0-	-0-	431 31	1 9	2051	3	N	28	3	8			105
03	2824	N	2824	-0-	-0-	-0-	713 26	1 9	2085	3	N	24	5	8			124
*04	2898	N	2898	-0-	-0-	-0-	876 26	1 9	1996	3	N	24	8	8			140

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2705	-0-	-25	-0-	2702	3	3	9	N	3	3	8			25
12	2821	X	2355	-0-	-466	-0-	2355	3			N	-0-					25
01	2955	X	2955	-0-	-0-	-0-	2951	3	4	9	N	4	4	8			25
02	3363	X	3363	-0-	-0-	-0-	3360	3	3	9	N	3	3	8			25
03	3748	X	3748	-0-	-0-	-0-	3744	3	4	9	N	4	4	8			25
*04	3591	X	3591	-0-	-0-	-0-	3587	3	4	9	N	4	4	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1809	-0-	-321	-0-	1806	3	3	9	N	3	3	8			25
12	2046	N	1701	-0-	-345	-0-	1693	3	8	9	N	7	7	8			25
01	2077	N	1769	-0-	-308	-0-	1761	3	8	9	N	7	7	8			25
02	1767	N	1767	-0-	-0-	-0-	1761	3	6	9	N	5	5	8			25
03	2119	N	2119	-0-	-0-	-0-	2115	3	4	9	N	4	4	8			25
*04	2156	N	2156	-0-	-0-	-0-	2152	3	4	9	N	4	4	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2589	-0-	-561	-0-	326	1	2254	3	N	8	2	8			127
							9	9									
12	3317	X	2808	-0-	-509	-0-	339	1	2465	3	N	4	4	8			127
							4	9									
01	3317	X	2447	-0-	-870	-0-	295	1	2127	3	N	23	3	8			147
							25	9									
02	2996	X	2647	-0-	-349	-0-	293	1	2332	3	N	20	1	8			166
							22	9									
03	3673	X	3673	-0-	-0-	-0-	801	1	2854	3	N	16					182
							18	9									
*04	2942	X	2942	-0-	-0-	-0-	842	1	2078	3	N	20	5	8			197
							22	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

11	2880	X	2794	-0-	-86	-0-	2736	3	58	9	N	53	3	8			189
12	3063	X	3063	-0-	-0-	-0-	3022	3	41	9	N	37	184	1	3	8	39
01	3131	X	2829	-0-	-302	-0-	2787	3	42	9	N	38	4	8			73
02	2892	X	2892	-0-	-0-	-0-	2878	3	14	9	N	13	3	8			83
03	3435	X	3435	-0-	-0-	-0-	3368	3	67	9	N	61	4	8			140
*04	3176	X	3176	-0-	-0-	-0-	3129	3	47	9	N	43	4	8			179

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

11	2460	X	2008	-0-	-452	-0-	312	1	1686	3	N	9	8	8			18
							10	9									
12	2542	X	1396	-0-	-1146	-0-	312	1	1080	3	N	4					22
							4	9									
01	2542	X	1223	-0-	-1319	-0-	165	1	1038	3	N	18					40
							20	9									
02	2268	X	976	-0-	-1292	-0-	21	1	941	3	N	13					53
							14	9									
03	2511	X	1214	-0-	-1297	-0-	60	1	1154	3	N	-0-					53
04	2010	X	1228	-0-	-782	-0-	77	1	1151	3	N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

11	2220	N	1922	-0-	-298	-0-	1920	3	2	9	N	2	2	8			22
12	2263	N	1767	-0-	-496	-0-	1764	3	3	9	N	3	3	8			22
01	2232	N	1922	-0-	-310	-0-	1919	3	3	9	N	3	3	8			22
02	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	N	3	3	8			22
03	2571	N	2571	-0-	-0-	-0-	2567	3	4	9	N	4	4	8			22
*04	2456	N	2456	-0-	-0-	-0-	2452	3	4	9	N	4	4	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

11	3090	X	2409	-0-	-681	-0-	2406	3	3	9	N	3	3	8			53
12	3193	X	2703	-0-	-490	-0-	2700	3	3	9	N	3	3	8			53
01	3100	X	2666	-0-	-434	-0-	2663	3	3	9	N	3	3	8			53
02	3017	X	3017	-0-	-0-	-0-	3014	3	3	9	N	3	3	8			53
03	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			53
*04	3157	X	3157	-0-	-0-	-0-	3153	3	4	9	N	4	4	8			53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2635	-0-	-305	-0-	2632	3	3	9	N	3	3	8			147
12	3038	X	2424	-0-	-614	-0-	2420	3	4	9	N	4	4	8			147
01	3038	X	2604	-0-	-434	-0-	2600	3	4	9	N	4	4	8			147
02	2744	X	2689	-0-	-55	-0-	2686	3	3	9	N	3	3	8			147
03	3083	X	3083	-0-	-0-	-0-	3079	3	4	9	N	4	4	8			147
*04	2945	X	2945	-0-	-0-	-0-	2941	3	4	9	N	4	4	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

11	2220	N	2090	-0-	-130	-0-	2087	3	3	9	N	3	3	8			147
12	2232	N	1869	-0-	-363	-0-	1866	3	3	9	N	3	3	8			147
01	2418	N	2033	-0-	-385	-0-	2029	3	4	9	N	4	4	8			147
02	2091	N	2091	-0-	-0-	-0-	2087	3	4	9	N	4	2	8			149
03	1860	N	1725	-0-	-135	-0-	1722	3	3	9	N	3	3	8			149
*04	2351	N	2351	-0-	-0-	-0-	2347	3	4	9	N	4	4	8			149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

11	0	X	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

11	2370	X	2278	-0-	-92	-0-	2253	2	25	9	N	23	3	8			147
12	2449	X	2195	-0-	-254	-0-	2175	2	20	9	N	18	7	8			158
01	2480	X	2371	-0-	-109	-0-	2328	2	43	9	N	39	2	8			195
02	2240	X	2038	-0-	-202	-0-	2034	2	4	9	N	4	4	8			195
03	2480	X	2187	-0-	-293	-0-	2147	2	40	9	N	36	181	1	5	8	45
04	2280	X	2006	-0-	-274	-0-	1994	2	12	9	N	11	3	8			53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2859	-0-	-471	-0-	408	1	2433	3	N	16	2	8			84
							18	9									
12	3441	X	2733	-0-	-708	-0-	430	1	2289	3	N	13					97
							14	9									
01	3379	X	2617	-0-	-762	-0-	325	1	2273	3	N	17					114
							19	9									
02	3113	X	3113	-0-	-0-	-0-	469	1	2632	3	N	11					125
							12	9									
03	3317	X	2416	-0-	-901	-0-	139	1	2265	3	N	11	2	8			134
							12	9									
04	2850	X	2609	-0-	-241	-0-	2609	3			N	-0-					134

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

11	5340	X	4236	-0-	-1104	-0-	607	1	3625	3	N	4	4	8			17
							4	9									
12	5518	X	3622	-0-	-1896	-0-	619	1	2983	3	N	18	18	8			17
							20	9									
01	5487	X	4679	-0-	-808	-0-	596	1	4075	3	N	7	7	8			17
							8	9									
02	4956	X	4655	-0-	-301	-0-	723	1	3924	3	N	7	7	8			17
							8	9									
03	5513	X	5513	-0-	-0-	-0-	995	1	4509	3	N	8	8	8			17
							9	9									
04	4530	X	3202	-0-	-1328	-0-	467	1	2727	3	N	7	7	8			17
							8	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

11	5070	X	3909	-0-	-1161	-0-	734	1	3157	3	N	16	174	1	8	8	33
							18	9									
12	5208	X	3939	-0-	-1269	-0-	797	1	3116	3	N	24	10	8			47
							26	9									
01	4960	X	3653	-0-	-1307	-0-	528	1	3080	3	N	41	16	8			72
							45	9									
02	4144	X	3991	-0-	-153	-0-	822	1	3136	3	N	30	13	8			89
							33	9									
03	5215	X	5215	-0-	-0-	-0-	1188	1	4003	3	N	22	11	8			100
							24	9									
*04	5392	X	5392	-0-	-0-	-0-	1543	1	3814	3	N	32	17	8			115
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3819	-0-	-471	-0-	348	1	3438	3	N	30	11	8			67
							33	9									
12	4433	X	3663	-0-	-770	-0-	359	1	3270	3	N	31	15	8			83
							34	9									
01	4433	X	3468	-0-	-965	-0-	264	1	3170	3	N	31	10	8			104
							34	9									
02	4043	X	4043	-0-	-0-	-0-	315	1	3697	3	N	28	14	8			118
							31	9									
03	4340	X	3993	-0-	-347	-0-	3949	3	44	9	N	40	14	8			144
04	3810	X	3783	-0-	-27	-0-	3744	3	39	9	N	35	18	8			161

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2322	-0-	-348	-0-	298	1	2012	3	N	11	6	8			175
							12	9									
12	2759	X	2006	-0-	-753	-0-	299	1	1686	3	N	19	97	1	5	8	92
							21	9									
01	2573	X	1958	-0-	-615	-0-	279	1	1657	3	N	20	5	8			107
							22	9									
02	2284	X	2284	-0-	-0-	-0-	74	1	2190	3	N	18	1	8			124
							20	9									
03	2449	X	2045	-0-	-404	-0-	2026	3	19	9	N	17	1	8			140
04	2310	X	1834	-0-	-476	-0-	1815	3	19	9	N	17	5	8			152

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2581	-0-	-509	-0-	309	1	2240	3	N	29	2	8			91
							32	9									
12	3131	X	2404	-0-	-727	-0-	310	1	2064	3	N	27	88	1	2	8	28
							30	9									
01	3100	X	2772	-0-	-328	-0-	292	1	2437	3	N	39	2	8			65
							43	9									
02	2716	X	2249	-0-	-467	-0-	221	1	1999	3	N	26	2	8			89
							29	9									
03	2914	X	2403	-0-	-511	-0-	2366	3	37	9	N	34	3	8			120
04	2670	X	2262	-0-	-408	-0-	2260	3	2	9	N	2	2	8			120

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1846	-0-	-284	-0-	1834	3	12	9	N	11	3	8			105
12	2201	X	1777	-0-	-424	-0-	1763	3	14	9	N	13	4	8			114
01	2139	X	1956	-0-	-183	-0-	1939	3	17	9	N	15	4	8			125
02	1904	X	1893	-0-	-11	-0-	1886	3	7	9	N	6	3	8			128
03	2138	X	2138	-0-	-0-	-0-	2126	3	12	9	N	11	4	8			135
*04	2005	X	2005	-0-	-0-	-0-	1997	3	8	9	N	7	5	8			137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	127	1			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	659	-0-	-1	-0-	656	3	3	9	N	3	3	8			23
12	713	N	591	-0-	-122	-0-	588	3	3	9	N	3	3	8			23
01	837	N	702	-0-	-135	-0-	694	3	8	9	N	7	7	8			23
02	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6	6	8			23
03	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6	6	8			23
*04	1110	N	1110	-0-	-0-	-0-	1102	3	8	9	N	7	7	8			23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1856	-0-	-214	-0-	1854	3	2	9	N	2	2	8			23
12	2108	N	1495	-0-	-613	-0-	1492	3	3	9	N	3	3	8			23
01	1984	N	1729	-0-	-255	-0-	1726	3	3	9	N	3	3	8			23
02	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2	2	8			23
03	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			23
*04	2053	N	2053	-0-	-0-	-0-	2047	3	6	9	N	5	5	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1977	-0-	-3	-0-	1974	3	3	9	N	3	3	8			25
12	1984	N	1596	-0-	-388	-0-	1593	3	3	9	N	3	3	8			25
01	2015	N	1722	-0-	-293	-0-	1718	3	4	9	N	4	4	8			25
02	1848	N	1812	-0-	-36	-0-	1809	3	3	9	N	3	3	8			25
03	2025	N	2025	-0-	-0-	-0-	2019	3	6	9	N	5	5	8			25
*04	2033	N	2033	-0-	-0-	-0-	2026	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2138	-0-	-292	-0-	2134	3	4	9	N	4	4	8			21
12	2480	N	1977	-0-	-503	-0-	1970	3	7	9	N	6	6	8			21
01	2449	N	2147	-0-	-302	-0-	2140	3	7	9	N	6	6	8			21
02	2208	N	2208	-0-	-0-	-0-	2202	3	6	9	N	5	5	8			21
03	2469	N	2469	-0-	-0-	-0-	2461	3	8	9	N	7	7	8			21
*04	2416	N	2416	-0-	-0-	-0-	2406	3	10	9	N	9	9	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3989	-0-	-61	-0-	506	1	3440	3	N	39	9	8			138
							43	9									
12	4247	X	3438	-0-	-809	-0-	519	1	2882	3	N	34	13	8			159
							37	9									
01	4340	X	3466	-0-	-874	-0-	469	1	2975	3	N	20	15	8			164
							22	9									
02	3920	X	2825	-0-	-1095	-0-	2821	3	4	9	N	4	4	8			164
03	4340	X	2980	-0-	-1360	-0-	2977	3	3	9	N	3	3	8			164
04	3990	X	2805	-0-	-1185	-0-	2802	3	3	9	N	3	3	8			164

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2929	-0-	-521	-0-	2904	3	25	9	N	23	4	8			170
12	3534	X	2614	-0-	-920	-0-	2578	3	36	9	N	33	6	8			197
01	3472	X	2859	-0-	-613	-0-	2842	3	17	9	N	15	183	1	6	8	23
02	3136	X	2983	-0-	-153	-0-	2969	3	14	9	N	13	6	8			30
03	3441	X	3392	-0-	-49	-0-	3380	3	12	9	N	11	7	8			34
*04	3247	X	3247	-0-	-0-	-0-	3238	3	9	9	N	8	8	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2956	-0-	-524	-0-	536	1	2391	3	N	26	5	8			114
							29	9									
12	3596	X	2782	-0-	-814	-0-	561	1	2193	3	N	25	7	8			132
							28	9									
01	3472	X	2948	-0-	-524	-0-	498	1	2414	3	N	33	8	8			157
							36	9									
02	3132	X	3132	-0-	-0-	-0-	497	1	2617	3	N	16	153	1	5	8	15
							18	9									
03	3348	X	2509	-0-	-839	-0-	279	1	2205	3	N	23	4	8			34
							25	9									
04	2970	X	2641	-0-	-329	-0-	2635	3	6	9	N	5	5	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2736	-0-	-384	-0-	2717	3	19	9	N	17	171	1	4	8	34
12	3224	X	2270	-0-	-954	-0-	2242	3	28	9	N	25	5	8			54
01	3100	X	921	-0-	-2179	-0-	911	3	10	9	N	9	2	8			61
02	2772	X	2381	-0-	-391	-0-	2375	3	6	9	N	5	5	8			61
03	3038	X	2218	-0-	-820	-0-	2214	3	4	9	N	4	4	8			61
04	2730	X	-0-	-0-	-2730	-0-					N	3	3	8			61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3284	-0-	-616	-0-	3274	3	10	9	N	9	9	8			117
12	4030	X	2746	-0-	-1284	-0-	2734	3	12	9	N	11	11	8			117
01	3999	X	2897	-0-	-1102	-0-	2887	3	10	9	N	9	9	8			117
02	3584	X	2878	-0-	-706	-0-	2877	3	1	9	N	1	1	8			117
03	3937	X	3044	-0-	-893	-0-	3043	3	1	9	N	1	1	8			117
04	3270	X	3063	-0-	-207	-0-	3060	3	3	9	N	3	3	8			117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2905	-0-	-575	-0-	342	1	2521	3	N	38	4	8			109
							42	9									
12	3534	X	2926	-0-	-608	-0-	342	1	2540	3	N	40	4	8			145
							44	9									
01	3503	X	2586	-0-	-917	-0-	238	1	2309	3	N	35	3	8			177
							39	9									
02	3024	X	2090	-0-	-934	-0-	214	1	1852	3	N	22	4	8			195
							24	9									
03	3348	X	2807	-0-	-541	-0-	2783	3	24	9	N	22	180	1	5	8	32
04	2910	X	2852	-0-	-58	-0-	2812	3	40	9	N	36	6	8			62

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2317	-0-	-413	-0-	560	1	1721	3	N	33	4	8			105
							36	9									
12	2666	N	2296	-0-	-370	-0-	611	1	1653	3	N	29					134
							32	9									
01	2573	N	2068	-0-	-505	-0-	503	1	1535	3	N	27	2	8			159
							30	9									
02	2221	N	2221	-0-	-0-	-0-	545	1	1656	3	N	18	2	8			175
							20	9									
03	3024	N	3024	-0-	-0-	-0-	938	1	2062	3	N	22	2	8			195
							24	9									
04	2010	N	639	-0-	-1371	-0-	636	1	3	9	N	3	182	1	2	8	14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

11	1980	X	1898	-0-	-82	-0-	1895	3	3	9	N	3	3	8			143
12	2015	N	1731	-0-	-284	-0-	1728	3	3	9	N	3	3	8			143
01	2077	N	1871	-0-	-206	-0-	1868	3	3	9	N	3	3	8			143
02	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			143
03	1999	N	1999	-0-	-0-	-0-	1995	3	4	9	N	4	4	8			143
*04	1938	N	1938	-0-	-0-	-0-	1932	3	6	9	N	5	5	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

11	1530	N	1422	-0-	-108	-0-	1418	3	4	9	N	4	4	8			25
12	1612	N	1326	-0-	-286	-0-	1318	3	8	9	N	7	7	8			25
01	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			25
02	1504	N	1504	-0-	-0-	-0-	1498	3	6	9	N	5	5	8			25
03	1667	N	1667	-0-	-0-	-0-	1658	3	9	9	N	8	8	8			25
*04	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10	10	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

11	3780	X	3090	-0-	-690	-0-	3083	3	7	9	N	6	6	8			94
12	3844	X	2946	-0-	-898	-0-	2938	3	8	9	N	7	7	8			94
01	3782	X	2985	-0-	-797	-0-	2977	3	8	9	N	7	7	8			94
02	3360	X	3316	-0-	-44	-0-	3308	3	8	9	N	7	7	8			94
03	3636	X	3636	-0-	-0-	-0-	3623	3	13	9	N	12	12	8			94
*04	3505	X	3505	-0-	-0-	-0-	3491	3	14	9	N	13	13	8			94

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

11	3390	X	2925	-0-	-465	-0-	2895	3	30	9	N	27	3	8			162
12	3534	X	2590	-0-	-944	-0-	2553	3	37	9	N	34	4	8			192
01	3534	X	3074	-0-	-460	-0-	3057	3	17	9	N	15	3	8			204
02	3192	X	3107	-0-	-85	-0-	3060	3	47	9	N	43	184	1	4	8	59
03	3528	X	3528	-0-	-0-	-0-	3510	3	18	9	N	16	6	8			69
*04	3378	X	3378	-0-	-0-	-0-	3372	3	6	9	N	5	5	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

11	3510	X	3150	-0-	-360	-0-	3148	3	2	9	N	2	2	8			133
12	3565	X	3064	-0-	-501	-0-	3061	3	3	9	N	3	3	8			133
01	3472	X	3254	-0-	-218	-0-	3250	3	4	9	N	4	4	8			133
02	3163	X	3163	-0-	-0-	-0-	3160	3	3	9	N	3	3	8			133
03	3486	X	3486	-0-	-0-	-0-	3483	3	3	9	N	3	3	8			133
*04	3299	X	3299	-0-	-0-	-0-	3281	3	18	9	N	16	16	8			133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2427	-0-	-393	-0-	2424	3	3	9	N	3	3	8			35
12	2821	X	2037	-0-	-784	-0-	2031	3	6	9	N	5	5	8			35
01	2821	X	2396	-0-	-425	-0-	2392	3	4	9	N	4	4	8			35
02	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3	3	8			35
03	2697	X	2603	-0-	-94	-0-	2599	3	4	9	N	4	4	8			35
04	2430	X	2359	-0-	-71	-0-	2355	3	4	9	N	4	4	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4229	-0-	-781	-0-	577	1	3617	3	N	32	5	8			82
							35	9									
12	5115	X	4054	-0-	-1061	-0-	629	1	3393	3	N	29	6	8			105
							32	9									
01	5177	X	4038	-0-	-1139	-0-	404	1	3576	3	N	53	14	8			144
							58	9									
02	4676	X	3531	-0-	-1145	-0-	546	1	2930	3	N	50	15	8			179
							55	9									
03	5177	X	4751	-0-	-426	-0-	918	1	3798	3	N	32	187	1	7	8	17
							35	9									
*04	5118	X	5118	-0-	-0-	-0-	1234	1	3869	3	N	14	6	8			25
							15	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2908	-0-	-512	-0-	2861	3	47	9	N	43	4	8			143
12	3441	X	2544	-0-	-897	-0-	2494	3	50	9	N	45	5	8			183
01	3348	X	2867	-0-	-481	-0-	2821	3	46	9	N	42	187	1	6	8	32
02	3055	X	3055	-0-	-0-	-0-	3024	3	31	9	N	28	5	8			55
03	3348	X	3345	-0-	-3	-0-	3282	3	63	9	N	57	7	8			105
*04	3219	X	3219	-0-	-0-	-0-	3144	3	75	9	N	68	9	8			164

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2953	-0-	-107	-0-	2932	3	21	9	N	19	3	8			105
12	3162	X	2447	-0-	-715	-0-	2426	3	21	9	N	19	3	8			121
01	3162	X	2783	-0-	-379	-0-	2757	3	26	9	N	24	4	8			141
02	2856	X	2725	-0-	-131	-0-	2692	3	33	9	N	30	3	8			168
03	3273	X	3273	-0-	-0-	-0-	3267	3	6	9	N	5	4	8			169
04	2940	X	1103	-0-	-1837	-0-	1101	3	2	9	N	2	2	8			169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3380	-0-	-490	-0-	3329	3	51	9	N	46	179	1	8	8	33
12	3999	X	3102	-0-	-897	-0-	3062	3	40	9	N	36	11	8			58
01	3906	X	3340	-0-	-566	-0-	3296	3	44	9	N	40	9	8			89
02	3570	X	3570	-0-	-0-	-0-	3530	3	40	9	N	36	10	8			115
03	3944	X	3944	-0-	-0-	-0-	3914	3	30	9	N	27	16	8			126
*04	3813	X	3813	-0-	-0-	-0-	3791	3	22	9	N	20	19	8			127

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3311	-0-	-829	-0-	3299	3	12	9	N	11	5	8			71
12	4123	X	3037	-0-	-1086	-0-	3025	3	12	9	N	11	7	8			75
01	3999	X	3103	-0-	-896	-0-	3086	3	17	9	N	15	7	8			83
02	3612	X	3198	-0-	-414	-0-	3189	3	9	9	N	8	4	8			87
03	3906	X	3519	-0-	-387	-0-	3508	3	11	9	N	10	5	8			92
*04	3415	X	3415	-0-	-0-	-0-	3407	3	8	9	N	7	7	8			92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2023	-0-	-527	-0-	317	1	1687	3	N	17	5	8			154
							19	9									
12	2635	X	1473	-0-	-1162	-0-	309	1	1150	3	N	13	5	8			162
							14	9									
01	2604	X	1670	-0-	-934	-0-	245	1	1419	3	N	5	5	8			162
							6	9									
02	2296	X	1342	-0-	-954	-0-	195	1	1143	3	N	4	4	8			162
							4	9									
03	2480	X	1942	-0-	-538	-0-	1927	3	15	9	N	14	14	8			162
*04	2124	X	2124	-0-	-0-	-0-	2103	3	21	9	N	19	144	1	19	8	18

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2324	-0-	-466	-0-	2316	3	8	9	N	7	7	8			93
12	2883	X	2243	-0-	-640	-0-	2141	3	102	9	N	93	9	8			177
01	2852	X	2711	-0-	-141	-0-	2672	3	39	9	N	35	9	8			203
02	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20	180	1	8	8	35
03	2842	X	2842	-0-	-0-	-0-	2818	3	24	9	N	22	12	8			45
*04	2757	X	2757	-0-	-0-	-0-	2723	3	34	9	N	31	13	8			63

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2684	-0-	-466	-0-	2676	3	8	9	N	7	7	8			35
12	3255	X	2336	-0-	-919	-0-	2325	3	11	9	N	10	10	8			35
01	3162	X	2845	-0-	-317	-0-	2834	3	11	9	N	10	10	8			35
02	2856	X	2714	-0-	-142	-0-	2703	3	11	9	N	10	10	8			35
03	3270	X	3270	-0-	-0-	-0-	3257	3	13	9	N	12	12	8			35
*04	3163	X	3163	-0-	-0-	-0-	3146	3	17	9	N	15	15	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3370	-0-	-620	-0-	3362	3	8	9	N	7	7	8			45
12	4092	X	3074	-0-	-1018	-0-	3066	3	8	9	N	7	7	8			45
01	4092	X	4017	-0-	-75	-0-	4006	3	11	9	N	10	10	8			45
02	3696	X	3501	-0-	-195	-0-	3491	3	10	9	N	9	9	8			45
03	4081	X	4081	-0-	-0-	-0-	4068	3	13	9	N	12	12	8			45
*04	3900	X	3852	-0-	-48	-0-	3838	3	14	9	N	13	13	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3721	-0-	-479	-0-	3707	3	14	9	N	13	8	8			165
12	4340	X	3362	-0-	-978	-0-	3344	3	18	9	N	16	7	8			174
01	4216	X	3408	-0-	-808	-0-	3383	3	25	9	N	23	10	8			187
02	3808	X	3347	-0-	-461	-0-	3314	3	33	9	N	30	183	1	8	8	26
03	4225	X	4225	-0-	-0-	-0-	4163	3	62	9	N	56	6	8			76
*04	3931	X	3931	-0-	-0-	-0-	3878	3	53	9	N	48	7	8			117

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
12	1333	N	835	-0-	-498	-0-	835	3			Y	-0-					-0-
01	1209	N	1076	-0-	-133	-0-	1076	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
04	1050	N	832	-0-	-218	-0-	832	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					20
12	744	N	743	-0-	-1	-0-	740	3	3	9	Y	3					23
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					23
02	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					25
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					25
04	780	N	3	-0-	-777	-0-	3	3			Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1283	-0-	-67	-0-	28	1	1255	2	Y	-0-					-0-
12	1426	N	1328	-0-	-98	-0-	31	1	1297	2	Y	-0-					-0-
01	1364	N	1302	-0-	-62	-0-	31	1	1271	2	Y	-0-					-0-
02	1204	N	953	-0-	-251	-0-	25	1	928	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	28	1	1408	2	Y	-0-					-0-
*04	1322	N	1322	-0-	-0-	-0-	30	1	1292	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1032	-0-	-198	-0-	1017	2	15	9	Y	14	2	8			75
12	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					75
01	1364	N	1177	-0-	-187	-0-	1153	2	24	9	Y	22	1	8			96
02	952	N	647	-0-	-305	-0-	608	2	39	9	Y	35	78	1	1	8	52
03	1209	N	1023	-0-	-186	-0-	1022	2	1	9	Y	1	1	1			52
04	1140	N	851	-0-	-289	-0-	851	2			Y	-0-					52

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650	-0-					N	8					48
12	1684	N	1684	-0-	-0-	-0-	1676	3	8	9	N	7					55
01	1643	N	1267	-0-	-376	-0-	1243	3	24	9	N	22					77
02	1241	N	1241	-0-	-0-	-0-	1227	3	14	9	N	13					90
03	1674	N	1245	-0-	-429	-0-	1236	3	9	9	N	8					98
*04	1638	N	1638	-0-	-0-	-0-	1628	3	10	9	N	9					107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	61	-0-	-4319	-0-	30	1	31	9	Y	28					84
12	5487	X	4236	-0-	-1251	-0-	30	1	4148	3	Y	53					137
							58	9									
01	5487	X	2599	-0-	-2888	-0-	30	1	2544	3	Y	23					160
							25	9									
02	4676	X	2655	-0-	-2021	-0-	27	1	2600	3	Y	25					185
							28	9									
03	5177	X	3886	-0-	-1291	-0-	31	1	3800	3	Y	50					235
							55	9									
04	4110	X	3867	-0-	-243	-0-	30	1	3795	3	Y	38	189	1			84
							42	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

11	360	N	14	-0-	-346	-0-	14	3			Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	3100	N	16287	-0-	13187	13187	1129	1	15158	3	Y	-0-					-0-
*04	3000	N	12260	-0-	9260	22447	1063	1	11197	3	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

11	1680	N	-0-	-0-	-1680	-0-					N	-0-					30
12	1736	N	1557	-0-	-179	-0-	1557	3			N	-0-					30
01	1767	N	1253	-0-	-514	-0-	1251	3	2	9	N	2					32
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					32
03	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					32
*04	1321	N	1321	-0-	-0-	-0-	1309	3	12	9	N	11					43

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

11	2550	N	-0-	-0-	-2550	-0-					Y	-0-					33
12	2542	N	2411	-0-	-131	-0-	2411	3			Y	-0-					33
01	2666	N	2335	-0-	-331	-0-	2335	3			Y	-0-					33
02	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					33
03	2418	N	1968	-0-	-450	-0-	1951	3	17	9	Y	15					48
04	2250	N	2006	-0-	-244	-0-	2004	3	2	9	Y	2					50

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					78
12	1643	N	1002	-0-	-641	-0-	1000	3	2	9	N	2					80
01	1333	N	996	-0-	-337	-0-	996	3			N	-0-					80
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					80
03	1204	N	1204	-0-	-0-	-0-	1157	3	47	9	N	43					123
*04	1010	N	1010	-0-	-0-	-0-	999	3	11	9	N	10					133

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1931	-0-	-229	-0-	1918	2	13	9	Y	12	1	8			110
12	2697	X	1881	-0-	-816	-0-	1875	2	6	9	Y	5					115
01	2697	X	1744	-0-	-953	-0-	1729	2	15	9	Y	14					129
02	2324	X	1686	-0-	-638	-0-	1641	2	45	9	Y	41	85	1	1	8	84
03	2555	X	2555	-0-	-0-	-0-	2545	2	10	9	Y	9	2	1			91
*04	2221	X	2221	-0-	-0-	-0-	2214	2	7	9	Y	6	91	1	1	8	5

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	30	1	86	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	31	1	89	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	31	1	79	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	28	1	77	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	31	1	87	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	30	1	82	2	Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1092	-0-	-18	-0-	1073	2	19	9	Y	17	2	8			87
12	1055	N	1055	-0-	-0-	-0-	1014	2	41	9	Y	37					124
01	1241	N	1241	-0-	-0-	-0-	1212	2	29	9	Y	26	1	8			149
02	1008	N	1002	-0-	-6	-0-	990	2	12	9	Y	11	129	1	1	8	30
03	1210	N	1210	-0-	-0-	-0-	1182	2	28	9	Y	25	2	1	3	8	50
04	1200	N	1041	-0-	-159	-0-	995	2	46	9	Y	42	3	8			89

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1526	3	2	9	Y	2					2
01	1550	N	1314	-0-	-236	-0-	1314	3			Y	-0-					2
02	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					2
03	1519	N	1400	-0-	-119	-0-	1400	3			Y	-0-					2
04	1260	N	693	-0-	-567	-0-	693	3			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			Y	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	810	N	741	-0-	-69	-0-	741	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	35	-0-	-1825	-0-	27	1	8	9	Y	7					48
12	1674	N	1443	-0-	-231	-0-	31	1	1402	3	Y	9					57
							10	9									
01	1798	N	1552	-0-	-246	-0-	31	1	1490	3	Y	28					85
							31	9									
02	1270	N	1270	-0-	-0-	-0-	28	1	1239	3	Y	3	48	1			40
							3	9									
03	1741	N	1741	-0-	-0-	-0-	31	1	1709	3	Y	1	1	1			40
							1	9									
*04	1776	N	1776	-0-	-0-	-0-	30	1	1711	3	Y	32					72
							35	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	3			Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			Y	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	-0-	-0-	-2580	-0-					Y	-0-					124
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
02	952	X	-0-	-0-	-952	-0-					Y	-0-					124
03	15	X	-0-	-0-	-15	-0-					Y	-0-					124
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
02	616	N	595	-0-	-21	-0-	28	1	567	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	30	1	611	2	Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
04	T. A.		11	-0-	11	15	2	1	9	2	Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	329	2			Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	30	1	1214	2	Y	-0-					-0-
12	1457	N	1288	-0-	-169	-0-	31	1	1257	2	Y	-0-					-0-
01	1364	N	1214	-0-	-150	-0-	31	1	1183	2	Y	-0-					-0-
02	1148	N	1099	-0-	-49	-0-	28	1	1071	2	Y	-0-					-0-
03	1302	N	1252	-0-	-50	-0-	31	1	1221	2	Y	-0-					-0-
*04	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	853	-0-	-317	-0-	30	1	823	2	Y	-0-					-0-
12	1116	N	829	-0-	-287	-0-	31	1	798	2	Y	-0-					-0-
01	992	N	729	-0-	-263	-0-	31	1	698	2	Y	-0-					-0-
02	784	N	574	-0-	-210	-0-	27	1	547	2	Y	-0-					-0-
03	837	N	641	-0-	-196	-0-	31	1	610	2	Y	-0-					-0-
04	720	N	605	-0-	-115	-0-	28	1	577	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1550	N	1131	-0-	-419	-0-	1131	3			Y	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
03	1271	N	1137	-0-	-134	-0-	1137	3			Y	-0-					-0-
04	1080	N	834	-0-	-246	-0-	834	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-
12	3441	X	3183	-0-	-258	-0-	3183	3			Y	-0-					-0-
01	3441	X	3007	-0-	-434	-0-	3007	3			Y	-0-					-0-
02	3080	X	2648	-0-	-432	-0-	2648	3			Y	-0-					-0-
03	3410	X	2896	-0-	-514	-0-	2896	3			Y	-0-					-0-
04	3090	X	2821	-0-	-269	-0-	2821	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
01	775	N	532	-0-	-243	-0-	532	3			Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	3			Y	-0-					-0-
04	510	N	264	-0-	-246	-0-	264	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

11	2400	N	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	2629	N	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
02	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
03	3075	N	3075	-0-	-0-	-0-	3075	3			Y	-0-					-0-
*04	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

11	1320	N	-0-	-0-	-1320	-0-					Y	1					28
12	1829	N	1567	-0-	-262	-0-	1565	3	2	9	Y	2					30
01	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	Y	5					35
02	1434	N	1434	-0-	-0-	-0-	1426	3	8	9	Y	7					42
03	1623	N	1623	-0-	-0-	-0-	1616	3	7	9	Y	6					48
*04	1704	N	1704	-0-	-0-	-0-	1672	3	32	9	Y	29					77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	150	3	22	9	Y	20					20
03	289	N	289	-0-	-0-	-0-	267	3	22	9	Y	20					40
*04	267	N	267	-0-	-0-	-0-	245	3	22	9	Y	20					60

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18
12	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2					20
01	340	N	340	-0-	-0-	-0-	321	3	19	9	Y	17					37
02	363	N	363	-0-	-0-	-0-	335	3	28	9	Y	25					62
03	403	N	332	-0-	-71	-0-	301	3	31	9	Y	28					90
*04	333	N	333	-0-	-0-	-0-	322	3	11	9	Y	10					100

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350	-0-					Y	2					17
12	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					17
01	1712	N	1712	-0-	-0-	-0-	1709	3	3	9	Y	3					20
02	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					20
03	1550	N	1309	-0-	-241	-0-	1288	3	21	9	Y	19					39
*04	1568	N	1568	-0-	-0-	-0-	1548	3	20	9	Y	18					57

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	58	-0-	-3482	-0-	30	1	28	9	Y	25					69
12	3658	X	2386	-0-	-1272	-0-	31	1	2330	3	Y	23					92
							25	9									
01	3658	X	2047	-0-	-1611	-0-	31	1	2008	3	Y	7					99
							8	9									
02	2940	X	1845	-0-	-1095	-0-	28	1	1802	3	Y	14	93	1			20
							15	9									
03	3193	X	2244	-0-	-949	-0-	31	1	2181	3	Y	29	2	1			47
							32	9									
04	2310	X	2143	-0-	-167	-0-	30	1	2102	3	Y	10					57
							11	9									

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1457	N	1374	-0-	-83	-0-	1374	3			N	-0-					-0-
04	1380	N	1245	-0-	-135	-0-	1245	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

11	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-
12	1240	N	765	-0-	-475	-0-	765	3			Y	-0-					-0-
01	1333	N	1007	-0-	-326	-0-	1007	3			Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
*04	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

11	1680	N	-0-	-0-	-1680	-0-					Y	3					5
12	1612	N	1573	-0-	-39	-0-	1564	3	9	9	Y	8					13
01	1736	N	1570	-0-	-166	-0-	1566	3	4	9	Y	4					17
02	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					17
03	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					17
*04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

11	1088	N	1088	-0-	-0-	-0-	30	1	1058	2	Y	-0-					-0-
12	1147	N	1108	-0-	-39	-0-	31	1	1077	2	Y	-0-					-0-
01	1116	N	1089	-0-	-27	-0-	31	1	1058	2	Y	-0-					-0-
02	1008	N	992	-0-	-16	-0-	28	1	964	2	Y	-0-					-0-
03	1116	N	1036	-0-	-80	-0-	31	1	1005	2	Y	-0-					-0-
*04	1066	N	1066	-0-	-0-	-0-	29	1	1037	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	3			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			Y	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

11	385	N	385	-0-	-0-	-0-	30	1	355	2	Y	-0-					-0-
12	434	N	374	-0-	-60	-0-	31	1	343	2	Y	-0-					-0-
01	434	N	405	-0-	-29	-0-	31	1	374	2	Y	-0-					-0-
02	364	N	319	-0-	-45	-0-	28	1	291	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	31	1	329	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

11	630	N	-0-	-0-	-630	-0-					Y	-0-					50
12	1023	N	974	-0-	-49	-0-	974	3			Y	-0-					50
01	611	N	611	-0-	-0-	-0-	607	3	4	9	Y	4					54
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					54
03	961	N	659	-0-	-302	-0-	658	3	1	9	Y	1					55
*04	840	N	840	-0-	-0-	-0-	818	3	22	9	Y	20					75

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

11	510	N	-0-	-0-	-510	-0-					Y	2					2
12	589	N	494	-0-	-95	-0-	487	3	7	9	Y	6					8
01	589	N	481	-0-	-108	-0-	479	3	2	9	Y	2					10
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					10
03	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					10
04	480	N	472	-0-	-8	-0-	472	3			Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			Y	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

11	1590	N	-0-	-0-	-1590	-0-					Y	16					64
12	1488	N	1397	-0-	-91	-0-	1393	3	4	9	Y	4					68
01	1519	N	1411	-0-	-108	-0-	1405	3	6	9	Y	5					73
02	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					73
03	1395	N	1247	-0-	-148	-0-	1247	3			Y	-0-					73
04	1380	N	1219	-0-	-161	-0-	1213	3	6	9	Y	5					78

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

11	870	N	-0-	-0-	-870	-0-					Y	2					39
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					39
01	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	Y	3					42
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					42
03	1305	N	1305	-0-	-0-	-0-	1296	3	9	9	Y	8					50
*04	1375	N	1375	-0-	-0-	-0-	1371	3	4	9	Y	4					54

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

11	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
12	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
01	713	N	596	-0-	-117	-0-	596	3			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	1023	N	450	-0-	-573	-0-	450	3			Y	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-
*04	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	-0-	-0-	-1470	-0-					Y	2					52
12	1550	X	1313	-0-	-237	-0-	1313	3			Y	-0-					52
01	1323	X	1323	-0-	-0-	-0-	1320	3	3	9	Y	3					55
02	1053	X	1053	-0-	-0-	-0-	1049	3	4	9	Y	4					59
03	1302	N	1288	-0-	-14	-0-	1267	3	21	9	Y	19					78
*04	1354	N	1354	-0-	-0-	-0-	1344	3	10	9	Y	9					87

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170	-0-					Y	1					27
12	1531	N	1531	-0-	-0-	-0-	1528	3	3	9	Y	3					30
01	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	Y	2					32
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					32
03	1779	N	1779	-0-	-0-	-0-	1777	3	2	9	Y	2					34
*04	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	Y	3					37

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	30	1	2000	2	Y	-0-					-0-
12	2054	N	2054	-0-	-0-	-0-	31	1	2023	2	Y	-0-					-0-
01	2015	N	1853	-0-	-162	-0-	31	1	1822	2	Y	-0-					-0-
02	1820	N	1159	-0-	-661	-0-	27	1	1132	2	Y	-0-					-0-
03	2015	N	1705	-0-	-310	-0-	28	1	1677	2	Y	-0-					-0-
*04	2128	N	2128	-0-	-0-	-0-	30	1	2098	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	313	-0-	-107	-0-	30	1	283	2	Y	-0-					-0-
12	434	N	328	-0-	-106	-0-	31	1	297	2	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	28	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	31	1	460	2	Y	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	-0-	-0-	-3750	-0-					Y	2					30
12	4309	X	3575	-0-	-734	-0-	3575	3			Y	-0-					30
01	4340	X	3300	-0-	-1040	-0-	3300	3			Y	-0-					30
02	3920	X	3333	-0-	-587	-0-	3333	3			Y	-0-					30
03	4340	X	3419	-0-	-921	-0-	3419	3			Y	-0-					30
*04	3679	X	3679	-0-	-0-	-0-	3677	3	2	9	Y	2					32

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
12	1488	N	1047	-0-	-441	-0-	1047	3			Y	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	44	-0-	-2026	-0-	30	1	14	9	Y	13					55
12	1984	N	1288	-0-	-696	-0-	31	1	1257	3	Y	-0-					55
01	1557	N	1557	-0-	-0-	-0-	31	1	1524	3	Y	2					57
							2	9									
02	1140	N	1140	-0-	-0-	-0-	27	1	1113	3	Y	-0-					57
03	1697	N	1697	-0-	-0-	-0-	31	1	1664	3	Y	2					59
							2	9									
*04	1624	N	1624	-0-	-0-	-0-	30	1	1588	3	Y	5					64
							6	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					Y	-0-					22
12	1271	N	595	-0-	-676	-0-	595	3			Y	-0-					22
01	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					22
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					22
03	2031	N	2031	-0-	-0-	-0-	2030	3	1	9	Y	1					23
*04	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					23

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					Y	23					95
12	2015	N	1827	-0-	-188	-0-	1799	3	28	9	Y	25					120
01	1863	N	1863	-0-	-0-	-0-	1839	3	24	9	Y	22					142
02	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-	83	1			59
03	1829	N	1751	-0-	-78	-0-	1734	3	17	9	Y	15	2	1			72
04	1800	N	1740	-0-	-60	-0-	1710	3	30	9	Y	27					99

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1823	-0-	-37	-0-	30	1	1793	2	Y	-0-					-0-
12	1953	N	1876	-0-	-77	-0-	31	1	1845	2	Y	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	28	1	1699	2	Y	-0-					-0-
03	1891	N	1887	-0-	-4	-0-	31	1	1856	2	Y	-0-					-0-
04	1860	N	1836	-0-	-24	-0-	30	1	1806	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	69	-0-	-81	-0-	3	1	66	2	N	-0-					12
12	155	N	-0-	-0-	-155	-0-					N	-0-					12
01	155	N	-0-	-0-	-155	-0-					N	-0-					12
02	56	N	-0-	-0-	-56	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	2208	2	7	9	Y	6	6	8			29
12	2248	N	2248	-0-	-0-	-0-	2247	2	1	9	Y	1					30
01	2319	N	2319	-0-	-0-	-0-	2316	2	3	9	Y	3	2	8			31
02	1840	N	1840	-0-	-0-	-0-	1833	2	7	9	Y	6	4	8			33
03	2359	N	2359	-0-	-0-	-0-	2353	2	6	9	Y	5	5	8			33
*04	2274	N	2274	-0-	-0-	-0-	2224	2	50	9	Y	45	15	8			63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

11	1242	N	1242	-0-	-0-	-0-	30 28	1 9	1184	2	Y	25					67
12	1178	N	1148	-0-	-30	-0-	31	1	1117	2	Y	-0-					67
01	1178	N	1121	-0-	-57	-0-	31 3	1 9	1087	2	Y	3					70
02	1148	N	957	-0-	-191	-0-	28 9	1 9	920	2	Y	8	58	1			20
03	1147	N	960	-0-	-187	-0-	31 1	1 9	928	2	Y	1	1	1			20
04	1080	N	926	-0-	-154	-0-	30	1	896	2	Y	-0-					20

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

11	750	N	482	-0-	-268	-0-	30 43	1 9	409	2	Y	39					161
12	682	N	556	-0-	-126	-0-	31 43	1 9	482	2	Y	39	170	1			30
01	552	N	552	-0-	-0-	-0-	19 4	1 9	529	2	Y	4	4	1			30
02	494	N	494	-0-	-0-	-0-	26 15	1 9	453	2	Y	14					44
03	744	N	663	-0-	-81	-0-	29 25	1 9	609	2	Y	23					67
04	540	N	469	-0-	-71	-0-	30 31	1 9	408	2	Y	28					95

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

11	2100	N	66	-0-	-2034	-0-	30	1	36	9	Y	33					115
12	2511	X	2157	-0-	-354	-0-	31 63	1 9	2063	3	Y	57					172
01	2511	X	1679	-0-	-832	-0-	31 44	1 9	1604	3	Y	40					212
02	2268	X	1517	-0-	-751	-0-	28 42	1 9	1447	3	Y	38	183	1			67
03	2418	X	1604	-0-	-814	-0-	31 28	1 9	1545	3	Y	25					92
04	2100	X	1996	-0-	-104	-0-	30 36	1 9	1930	3	Y	33					125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	957	-0-	-63	-0-	30	1	927	2	Y	-0-					5
12	1054	N	985	-0-	-69	-0-	31	1	954	2	Y	-0-					5
01	1023	N	986	-0-	-37	-0-	31	1	955	2	Y	-0-					5
02	975	N	975	-0-	-0-	-0-	28	1	947	2	Y	-0-					5
03	992	N	735	-0-	-257	-0-	29	1	706	2	Y	-0-					5
04	960	N	906	-0-	-54	-0-	29	1	877	2	Y	-0-					5

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
12	1240	N	1120	-0-	-120	-0-	1120	2			Y	-0-					-0-
01	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-
02	1092	N	1011	-0-	-81	-0-	1011	2			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
*04	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	30	1	2085	2	Y	22	1	8			53
							24	9									
12	1607	N	1607	-0-	-0-	-0-	31	1	1554	2	Y	20					73
							22	9									
01	1274	N	1274	-0-	-0-	-0-	28	1	1245	2	Y	1	1	8			73
							1	9									
02	1185	N	1185	-0-	-0-	-0-	27	1	1158	2	Y	-0-	73	1			-0-
03	1345	N	1345	-0-	-0-	-0-	31	1	1313	2	Y	1	1	1			-0-
							1	9									
*04	1348	N	1348	-0-	-0-	-0-	30	1	1299	2	Y	17	1	8			16
							19	9									

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

11	2038	N	2038	-0-	-0-	-0-	2037	3	1	9	Y	1	1	8			-0-
12	2170	N	2110	-0-	-60	-0-	2110	3			Y	-0-					-0-
01	2170	N	2068	-0-	-102	-0-	2067	3	1	9	Y	1	1	8			-0-
02	1904	N	1855	-0-	-49	-0-	1854	3	1	9	Y	1	1	8			-0-
03	2136	N	2136	-0-	-0-	-0-	2135	3	1	9	Y	1					1
04	2010	N	1940	-0-	-70	-0-	1939	3	1	9	Y	1	2	8			-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

11	983	N	983	-0-	-0-	-0-	982	3	1	9	Y	1	1	8			17
12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					17
01	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					17
02	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	Y	1	1	8			17
03	1418	N	1418	-0-	-0-	-0-	1417	3	1	9	Y	1	1	8			17
04	1350	N	1232	-0-	-118	-0-	1231	3	1	9	Y	1	1	8			17

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

11	1980	X	1690	-0-	-290	-0-	139	1	1484	3	Y	61	21	8			90
							67	9									
12	2232	X	1942	-0-	-290	-0-	155	1	1737	3	Y	45					135
							50	9									
01	2232	X	1979	-0-	-253	-0-	155	1	1759	3	Y	59	10	8			184
							65	9									
02	2016	X	1702	-0-	-314	-0-	130	1	1478	3	Y	85	189	1	18	8	62
							94	9									
03	2046	X	992	-0-	-1054	-0-	152	1	771	3	Y	63	16	8			109
							69	9									
*04	2018	X	2018	-0-	-0-	-0-	146	1	1766	3	Y	96	39	8			166
							106	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

11	1680	N	30	-0-	-1650	-0-	30	1			Y	-0-					45
12	1612	N	1512	-0-	-100	-0-	31	1	1481	3	Y	-0-					45
01	1705	N	1303	-0-	-402	-0-	28	1	1275	3	Y	-0-					45
02	1221	N	1221	-0-	-0-	-0-	28	1	1191	3	Y	2					47
							2	9									
03	1519	N	1375	-0-	-144	-0-	30	1	1345	3	Y	-0-					47
*04	1306	N	1306	-0-	-0-	-0-	30	1	1276	3	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1691	-0-	-439	-0-	330	1	1358	3	Y	3	1	8			33
							3	9									
12	2108	N	341	-0-	-1767	-0-	341	1			Y	-0-					33
01	1891	N	1302	-0-	-589	-0-	330	1	966	3	Y	5					38
							6	9									
02	1568	N	1258	-0-	-310	-0-	308	1	950	3	Y	-0-					38
03	1445	N	1445	-0-	-0-	-0-	330	1	1113	3	Y	2					40
							2	9									
*04	1432	N	1432	-0-	-0-	-0-	307	1	1122	3	Y	3					43
							3	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	3639	-0-	-3381	-0-	111	1	3524	2	Y	4	146	1	4	8	30
							4	9									
12	7650	X	7650	-0-	-0-	-0-	160	1	7433	2	Y	52	14	1			68
							57	9									
01	8742	X	8742	-0-	-0-	-0-	168	1	8526	2	Y	44	2	8			110
							48	9									
02	7725	X	7725	-0-	-0-	-0-	168	1	7526	2	Y	28	2	8			136
							31	9									
03	8199	X	8199	-0-	-0-	-0-	183	1	7970	2	Y	42	2	8			176
							46	9									
04	8250	X	7427	-0-	-823	-0-	180	1	7211	2	Y	33	160	1	3	8	46
							36	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5572	-0-	-1088	-0-	30	1	5432	2	Y	100	38	1	2	8	114
							110	9									
12	6665	X	4366	-0-	-2299	-0-	31	1	4289	2	Y	42	87	1			69
							46	9									
01	6665	X	4758	-0-	-1907	-0-	28	1	4713	2	Y	15	2	1	2	8	80
							17	9									
02	5544	X	4588	-0-	-956	-0-	28	1	4532	2	Y	25	1	8			104
							28	9									
03	5766	X	5548	-0-	-218	-0-	31	1	5515	2	Y	2	2	8			104
							2	9									
*04	6815	X	6815	-0-	-0-	-0-	30	1	6735	2	Y	45	102	1	11	8	36
							50	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3122	-0-	-88	-0-	3122	3			Y	-0-					-0-
12	3379	X	2468	-0-	-911	-0-	2468	3			Y	-0-					-0-
01	3503	X	2904	-0-	-599	-0-	2904	3			Y	-0-					-0-
02	3164	X	2584	-0-	-580	-0-	272	1	2312	3	Y	-0-					-0-
03	3722	X	3722	-0-	-0-	-0-	258	1	3464	3	Y	-0-					-0-
04	3120	X	2431	-0-	-689	-0-	211	1	2220	3	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1351	-0-	-869	-0-	1343	3	8	9	Y	7	4	1	2	8	40
12	2294	X	1557	-0-	-737	-0-	1542	3	15	9	Y	14					54
01	2294	X	1765	-0-	-529	-0-	1755	3	10	9	Y	9	1	8			62
02	1568	X	1418	-0-	-150	-0-	1417	3	1	9	Y	1	1	8			62
03	1550	X	1263	-0-	-287	-0-	1216	3	47	9	Y	43	1	8			104
*04	5059	X	5059	-0-	-0-	-0-	455	1	4584	3	Y	18	7	8			115
							20	9									

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11097	-0-	-1353	-0-	11017	3	80	9	Y	73	20	8			174
12	12865	X	12472	-0-	-393	-0-	12319	3	153	9	Y	139	183	1			130
01	12803	X	11354	-0-	-1449	-0-	11198	3	156	9	Y	142	12	8			260
02	16785	X	16785	-0-	-0-	-0-	1728	1	14684	3	Y	339	182	1	31	8	386
							373	9									
03	24139	X	24139	-0-	-0-	-0-	1613	1	21650	3	Y	796	732	1	101	8	349
							876	9									
*04	13881	X	13881	-0-	-0-	-0-	1151	1	12112	3	Y	562	380	1	189	8	342
							618	9									

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4094	-0-	-736	-0-	4058	3	36	9	Y	33	6	8			121
12	4650	X	-0-	-0-	-4650	-0-					Y	40	133	1			28
01	4650	X	4396	-0-	-254	-0-	4354	3	42	9	Y	38	3	1	4	8	59
02	4116	X	3980	-0-	-136	-0-	3921	3	59	9	Y	54	4	8			109
03	4216	X	4075	-0-	-141	-0-	4009	3	66	9	Y	60	3	8			166
04	4260	X	3812	-0-	-448	-0-	3772	3	40	9	Y	36	160	1	9	8	33

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7224	-0-	-426	-0-	7167	3	57	9	N	52	4	8			123
12	7471	X	6013	-0-	-1458	-0-	5977	3	36	9	N	33					156
01	7688	X	7536	-0-	-152	-0-	7496	3	40	9	N	36	135	1	3	8	54
02	6944	X	5923	-0-	-1021	-0-	5866	3	57	9	N	52	16	1	6	8	84
03	7688	X	6200	-0-	-1488	-0-	6155	3	45	9	N	41	4	8			121
04	7290	X	6052	-0-	-1238	-0-	6004	3	48	9	N	44	10	8			155

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5929	X	5929	-0-	-0-	-0-	1644	1	4223	3	Y	56	4	1	22	8	67
							62	9									
12	6045	X	1766	-0-	-4279	-0-	1699	1	67	9	Y	61	89	1			39
01	6045	X	6027	-0-	-18	-0-	1667	1	4315	3	Y	41	2	1	12	8	66
							45	9									
02	5564	X	5564	-0-	-0-	-0-	1522	1	3963	3	Y	72	76	1	15	8	47
							79	9									
03	6138	X	5168	-0-	-970	-0-	1627	1	3513	3	Y	25	1	1	16	8	55
							28	9									
04	5940	X	5935	-0-	-5	-0-	1647	1	4212	3	Y	69	32	8			92
							76	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11830	-0-	-320	-0-	11705	3	125	9	Y	114	8	1	4	8	182
12	12555	X	12185	-0-	-370	-0-	12095	3	90	9	Y	82	189	1			75
01	12741	X	12186	-0-	-555	-0-	12030	3	156	9	Y	142	17	1	2	8	198
02	11508	X	10207	-0-	-1301	-0-	10108	3	99	9	Y	90	186	1	3	8	99
03	12741	X	11446	-0-	-1295	-0-	11341	3	105	9	Y	95	2	8			192
04	11820	X	10450	-0-	-1370	-0-	10331	3	119	9	Y	108	180	1	9	8	111

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8938	X	8938	-0-	-0-	-0-	190	1	8348	3	Y	364	380	1	4	8	273
							400	9									
12	3565	X	2360	-0-	-1205	-0-	1705	1	655	9	Y	595	576	1			292
01	37944	X	37944	-0-	-0-	-0-	1705	1	35711	3	Y	480	578	1	3	8	191
							528	9									
02	30988	X	30988	-0-	-0-	-0-	1490	1	29110	3	Y	353	181	1	11	8	352
							388	9									
03	3565	X	3322	-0-	-243	-0-	1705	1	1244	3	Y	339	548	1	9	8	134
							373	9									
*04	5867	X	5867	-0-	-0-	-0-	1650	1	3853	3	Y	331	190	1	17	8	258
							364	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	13091	-0-	-2839	-0-	1875	1	11075	3	N	128	186	1	18	8	164
							141	9									
12	16461	X	2056	-0-	-14405	-0-	1931	1	125	9	N	114	197	1			81
01	15934	X	10096	-0-	-5838	-0-	1475	1	8510	3	N	101	10	8			172
							111	9									
02	13804	X	12400	-0-	-1404	-0-	1820	1	10471	3	N	99	10	8			261
							109	9									
03	14415	X	12979	-0-	-1436	-0-	1910	1	10951	3	N	107	177	1	14	8	177
							118	9									
*04	13114	X	13114	-0-	-0-	-0-	1950	1	11013	3	N	137	192	1	23	8	99
							151	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23340	X	22380	-0-	-960	-0-	150	1	22001	3	N	208	365	1	19	8	125
							229	9									
12	23436	X	356	-0-	-23080	-0-	155	1	201	9	N	183	178	1			130
01	23783	X	23783	-0-	-0-	-0-	155	1	23423	3	N	186	190	1	11	8	115
							205	9									
02	20888	X	20693	-0-	-195	-0-	140	1	20382	3	N	155	17	8			253
							171	9									
03	23126	X	22740	-0-	-386	-0-	155	1	22372	3	N	194	190	1	17	8	240
							213	9									
04	22680	X	22091	-0-	-589	-0-	150	1	21720	3	N	201	164	1	28	8	249
							221	9									

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					63
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					63
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					63
02	145	N	145	-0-	-0-	-0-	93	2	52	9	N	47					110
03	186	N	85	-0-	-101	-0-	85	2			N	-0-					110
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					110

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1705	N	1343	-0-	-362	-0-	1343	2			N	-0-					-0-
*04	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	698	-0-	-52	-0-	689	2	9	9	N	8					63
12	806	N	591	-0-	-215	-0-	583	2	8	9	N	7					70
01	646	N	646	-0-	-0-	-0-	9	1	628	2	N	8					78
							9	9									
02	644	N	-0-	-0-	-644	-0-					N	15					93
*03	799	N	799	-0-	-0-	-0-	765	2	34	9	N	31					124
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	984	-0-	-96	-0-	972	2	12	9	N	11	175	1			56
12	1054	N	1041	-0-	-13	-0-	1018	2	23	9	N	21					77
01	1032	N	1032	-0-	-0-	-0-	15	1	986	2	N	28					105
							31	9									
02	924	N	-0-	-0-	-924	-0-					N	11					116
03	1054	N	1032	-0-	-22	-0-	1011	2	21	9	N	19					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2848	-0-	-152	-0-	2822	2	26	9	N	24					159
12	3069	X	2744	-0-	-325	-0-	2718	2	26	9	N	24					183
01	3227	X	3227	-0-	-0-	-0-	47	1	3128	2	N	47					230
							52	9									
02	2660	N	-0-	-0-	-2660	-0-					N	27					257
*03	2764	N	2764	-0-	-0-	-0-	2699	2	65	9	N	59	179	1			137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3161	-0-	-499	-0-	196	1	2963	2	N	2	2	8			21
							2	9									
12	4035	X	4035	-0-	-0-	-0-	468	1	3567	2	N	-0-					21
01	4440	X	4440	-0-	-0-	-0-	65	1	4343	2	N	29					50
							32	9									
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					50
*03	3982	X	3982	-0-	-0-	-0-	3874	2	108	9	N	98					148
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					148

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					N	1					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		213	-0-	213	213	213	2			N	-0-					32
04	T. A.		NO RPT	-0-	-0-	213					N	NO RPT					32

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	221	1	489	2	N	21					145
							23	9									
12	777	N	777	-0-	-0-	-0-	312	1	447	2	N	16					161
							18	9									
01	620	N	585	-0-	-35	-0-	8	1	551	2	N	24					185
							26	9									
02	560	N	-0-	-0-	-560	-0-					N	16					201
03	620	N	512	-0-	-108	-0-	492	2	20	9	N	18					219
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	271	1	504	2	N	-0-					21
12	832	N	832	-0-	-0-	-0-	312	1	520	2	N	-0-					21
01	847	N	847	-0-	-0-	-0-	12	1	826	2	N	8					29
							9	9									
02	672	N	-0-	-0-	-672	-0-					N	-0-					29
03	744	N	312	-0-	-432	-0-	310	2	2	9	N	2					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2591	-0-	-649	-0-	787	1	1773	2	N	28	2	8			165
							31	9									
12	2732	X	2732	-0-	-0-	-0-	799	1	1901	2	N	29					194
							32	9									
01	2635	X	2532	-0-	-103	-0-	37	1	2438	2	N	52					246
							57	9									
02	2380	X	-0-	-0-	-2380	-0-					N	48					294
*03	3480	X	3480	-0-	-0-	-0-	3419	2	61	9	N	55	179	1			170
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					170

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	X	2584	-0-	-0-	-0-	629	1	1913	2	N	38	186	1	2	8	43
							42	9									
12	2883	X	2435	-0-	-448	-0-	655	1	1745	2	N	32					75
							35	9									
01	4388	X	4388	-0-	-0-	-0-	64	1	4290	2	N	31					106
							34	9									
02	2604	X	-0-	-0-	-2604	-0-					N	23					129
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					129
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					129

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					19
12	T. A.		154	-0-	154	154	154	2			N	-0-					19
01	T. A.		249	-0-	249	403	4	1	245	2	N	-0-					19
02	T. A.		-0-	-0-	-0-	403					N	-0-					19
*03	609	X	206	-0-	-403	-0-	192	2	14	9	N	13					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	221	1	1031	2	N	20	6	8			65
							22	9									
12	1643	N	1643	-0-	-0-	-0-	312	1	1321	2	N	9					74
							10	9									
01	1116	N	879	-0-	-237	-0-	13	1	853	2	N	12					86
							13	9									
02	1008	N	-0-	-0-	-1008	-0-					N	5					91
*03	3100	N	6070	-0-	2970	2970	6067	2	3	9	N	3					94
04	0	N	NO RPT	-0-	-0-	2970					N	NO RPT					94

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	724	719	1			52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					53
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					60
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					60
01	1190	N	1190	-0-	-0-	-0-	6	1	393	2	N	719	719	1			60
							791	9									
02	196	N	-0-	-0-	-196	-0-					N	-0-					60
*03	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					231
12	0	N	-0-	-0-	-0-	-0-					N	-0-					231
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					231
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	60	N	-0-	-0-	-60	-0-					N	-0-					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4800	-0-	-750	-0-	4642	2	158	9	N	144	390	1			862
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					874
01	4674	X	4674	-0-	-0-	-0-	4501	2	173	9	N	157	193	1			838
02	4482	X	4482	-0-	-0-	-0-	4320	2	162	9	N	147					985
*03	4705	X	4705	-0-	-0-	-0-	4582	2	123	9	N	112	195	1			902
*04	4619	X	4619	-0-	-0-	-0-	4461	2	158	9	N	144	195	1			851

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3808	X	3808	-0-	-0-	-0-	3707	2	101	9	N	92	197	1			681
12	3988	X	3988	-0-	-0-	-0-	3755	2	233	9	N	212	194	1			699
01	3730	X	3730	-0-	-0-	-0-	3642	2	88	9	N	80					779
02	3471	X	3471	-0-	-0-	-0-	3405	2	66	9	N	60					839
*03	3842	X	3842	-0-	-0-	-0-	3784	2	58	9	N	53	384	1			508
*04	3642	X	3642	-0-	-0-	-0-	3562	2	80	9	N	73					581

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					244
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					244
01	440	N	440	-0-	-0-	-0-	243	2	197	9	N	179					423
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					423
03	279	N	155	-0-	-124	-0-	155	2			N	-0-					423
04	420	N	190	-0-	-230	-0-	190	2			N	-0-					423

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12631	X	12631	-0-	-0-	-0-	12473	2	158	9	N	144					1461
12	12913	X	12913	-0-	-0-	-0-	12681	2	232	9	N	211	190	1			1482
01	9869	X	9869	-0-	-0-	-0-	9781	2	88	9	N	80					1562
02	8673	X	8673	-0-	-0-	-0-	8559	2	114	9	N	104					1666
03	13051	X	9453	-0-	-3598	-0-	9429	2	24	9	N	22	189	1			1499
04	12630	X	9515	-0-	-3115	-0-	9394	2	121	9	N	110					1609

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4969	X	4969	-0-	-0-	-0-	401	1	4421	2	N	134	202	1			834
							147	9									
12	9205	X	9205	-0-	-0-	-0-	8942	2	263	9	N	239	201	1			872
01	5910	X	5910	-0-	-0-	-0-	280	1	5446	2	N	167					1039
							184	9									
02	10500	X	7013	-0-	-3487	-0-	6800	2	213	9	N	194					1233
03	9207	X	7157	-0-	-2050	-0-	6960	2	197	9	N	179	393	1			1019
04	8910	X	8544	-0-	-366	-0-	8218	2	326	9	N	296	383	1			932

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12312	X	12312	-0-	-0-	-0-	12113	2	199	9	Y	181	378	1			1906
12	10277	X	10277	-0-	-0-	-0-	9968	2	309	9	Y	281	1151	1			1036
01	9022	X	9022	-0-	-0-	-0-	8970	2	52	9	Y	47					1083
02	7980	X	7980	-0-	-0-	-0-	7904	2	76	9	Y	69					1152
03	13175	X	11721	-0-	-1454	-0-	11570	2	151	9	Y	137	368	1			921
04	12300	X	8955	-0-	-3345	-0-	8830	2	125	9	Y	114					1035

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27120	X	23834	-0-	-3286	-0-	23681	2	153	9	N	139	185	1			2727
12	24401	X	24401	-0-	-0-	-0-	24256	2	145	9	N	132	155	1			2704
01	19863	X	19863	-0-	-0-	-0-	19482	2	381	9	N	346					3050
02	17885	X	17885	-0-	-0-	-0-	17707	2	178	9	N	162	197	1			3015
03	24614	X	19985	-0-	-4629	-0-	19658	2	327	9	N	297	359	1			2953
04	23820	X	19241	-0-	-4579	-0-	18877	2	364	9	N	331	371	1			2913

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	5963	-0-	-3487	-0-	5930	2	33	9	N	30					794
12	6940	X	6940	-0-	-0-	-0-	6846	2	94	9	N	85					879
01	5437	X	5437	-0-	-0-	-0-	5325	2	112	9	N	102	180	1			801
02	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					801
03	6944	X	5166	-0-	-1778	-0-	5166	2			N	-0-					801
*04	10682	X	10682	-0-	-0-	-0-	10632	2	50	9	N	45					846

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					231
12	T. A.		133	-0-	133	133	133	2			N	-0-					231
01	T. A.		170	-0-	170	303	170	2			N	-0-					231
02	T. A.		-0-	-0-	-0-	303					N	-0-					231
03	T. A.		-0-	-0-	-0-	303					N	-0-					231
*04	475	X	172	-0-	-303	-0-	172	2			N	-0-					231

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19890	X	7861	-0-	-12029	-0-	7597	2	264	9	N	240	200	1			1269
12	13281	X	13281	-0-	-0-	-0-	12994	2	287	9	N	261	598	1			932
01	9172	X	9172	-0-	-0-	-0-	8974	2	198	9	N	180	199	1			913
02	9624	X	9624	-0-	-0-	-0-	9336	2	288	9	N	262	200	1			975
03	13423	X	3848	-0-	-9575	-0-	3743	2	105	9	N	95					1070
04	12840	X	-0-	-0-	-12840	-0-					N	-0-					1070

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

11	6170	X	6170	-0-	-0-	-0-	6038	2	132	9	N	120					601
12	5713	X	5713	-0-	-0-	-0-	5630	2	83	9	N	75	579	1			97
01	6229	X	6229	-0-	-0-	-0-	6064	2	165	9	N	150					247
02	4983	X	4983	-0-	-0-	-0-	4903	2	80	9	N	73	199	1			121
03	6510	X	4571	-0-	-1939	-0-	4532	2	39	9	N	35					156
04	6180	X	4226	-0-	-1954	-0-	4226	2			N	-0-					156

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

11	5670	X	5670	-0-	-0-	-0-	5545	2	125	9	N	114	191	1			841
12	5341	X	5341	-0-	-0-	-0-	5273	2	68	9	N	62					903
01	1205	X	1205	-0-	-0-	-0-	1169	2	36	9	N	33	190	1			746
02	3453	X	3453	-0-	-0-	-0-	3387	2	66	9	N	60					806
03	5859	X	1646	-0-	-4213	-0-	1611	2	35	9	N	32					838
04	5670	X	-0-	-0-	-5670	-0-					N	3	189	1			652

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

11	35490	X	27767	-0-	-7723	-0-	27136	2	631	9	N	574	796	1			1331
12	27745	X	27745	-0-	-0-	-0-	27100	2	645	9	N	586	599	1			1318
01	26536	X	26536	-0-	-0-	-0-	25880	2	656	9	N	596	803	1			1111
02	23410	X	23410	-0-	-0-	-0-	22848	2	562	9	N	511	402	1			1220
03	26350	X	26160	-0-	-190	-0-	25532	2	628	9	N	571	786	1			1005
04	25500	X	24189	-0-	-1311	-0-	23679	2	510	9	N	464	395	1			1074

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

11	14531	X	14531	-0-	-0-	-0-	14002	2	529	9	N	481	396	1			1601
12	14786	X	14786	-0-	-0-	-0-	14204	2	582	9	N	529	798	1			1332
01	13147	X	13147	-0-	-0-	-0-	12664	2	483	9	N	439	400	1			1371
02	12348	X	10846	-0-	-1502	-0-	10462	2	384	9	N	349	388	1			1332
03	13671	X	11145	-0-	-2526	-0-	10698	2	447	9	N	406	392	1			1346
*04	13230	X	9469	-0-	-3761	-0-	9082	2	387	9	N	352	394	1			1304

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

11	21412	X	21412	-0-	-0-	-0-	20765	2	647	9	N	588	996	1			3900
12	21473	X	21473	-0-	-0-	-0-	20826	2	647	9	N	588	573	1			3915
01	20007	X	20007	-0-	-0-	-0-	19316	2	691	9	N	628	600	1			3943
02	20412	X	17746	-0-	-2666	-0-	17099	2	647	9	N	588	590	1			3941
03	23126	X	18770	-0-	-4356	-0-	18076	2	694	9	N	631	587	1			3985
04	21420	X	16602	-0-	-4818	-0-	16383	2	219	9	N	199	197	1			3987

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

11	2332	X	2332	-0-	-0-	-0-	2071	2	261	9	N	237					2287
12	2347	X	2347	-0-	-0-	-0-	2095	2	252	9	N	229	401	1			2115
01	1243	X	1243	-0-	-0-	-0-	995	2	248	9	N	225	197	1			2143
02	4172	X	-0-	-0-	-4172	-0-					N	190	200	1			2133
03	4588	X	2417	-0-	-2171	-0-	2187	2	230	9	N	209	397	1			1945
*04	3968	X	3968	-0-	-0-	-0-	3674	2	294	9	N	267	196	1			2016

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

11	3270	X	3101	-0-	-169	-0-	30	1	3071	2	N	-0-					33
12	3379	X	3246	-0-	-133	-0-	31	1	3191	2	N	22					55
							24	9									
01	3379	X	3325	-0-	-54	-0-	31	1	3259	2	N	32					87
							35	9									
02	3157	X	3157	-0-	-0-	-0-	28	1	3098	2	N	28					115
							31	9									
03	3348	X	3221	-0-	-127	-0-	31	1	3162	2	N	25					140
							28	9									
04	3210	X	3125	-0-	-85	-0-	30	1	3076	2	N	17					157
							19	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

11	1620	N	1371	-0-	-249	-0-	30	1	1341	2	N	-0-					121
12	1705	N	1469	-0-	-236	-0-	31	1	1438	2	N	-0-					121
01	1643	N	31	-0-	-1612	-0-	31	1			N	-0-					121
02	1288	N	1183	-0-	-105	-0-	28	1	1155	2	N	-0-					121
03	1457	N	1320	-0-	-137	-0-	31	1	1289	2	N	-0-					121
*04	1348	N	1348	-0-	-0-	-0-	30	1	1318	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

11	2280	N	1862	-0-	-418	-0-	150	1	1688	2	N	22					124
							24	9									
12	2707	N	2707	-0-	-0-	-0-	155	1	2529	2	N	21					145
							23	9									
01	1984	N	120	-0-	-1864	-0-	120	1			N	-0-					145
02	1736	N	1456	-0-	-280	-0-	115	1	1335	2	N	5					150
							6	9									
03	3100	N	3282	-0-	182	182	155	1	3103	2	N	22					172
							24	9									
*04	2916	N	2734	-0-	-182	-0-	150	1	2573	2	N	10					182
							11	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

11	1620	N	1247	-0-	-373	-0-	150	1	1097	2	N	-0-					101
12	1447	N	1447	-0-	-0-	-0-	155	1	1292	2	N	-0-					101
01	1550	N	145	-0-	-1405	-0-	145	1			N	-0-					101
02	1204	N	1204	-0-	-0-	-0-	140	1	1064	2	N	-0-					101
03	1457	N	1389	-0-	-68	-0-	155	1	1234	2	N	-0-					101
*04	1440	N	1440	-0-	-0-	-0-	135	1	1305	2	N	-0-					101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	891	-0-	-339	-0-	150	1	713	2	N	25					120
							28	9									
12	1054	N	1037	-0-	-17	-0-	155	1	858	2	N	22					142
							24	9									
01	1054	N	169	-0-	-885	-0-	145	1	24	9	N	22					164
02	840	N	715	-0-	-125	-0-	130	1	562	2	N	21					185
							23	9									
03	1023	N	802	-0-	-221	-0-	155	1	626	2	N	19					204
							21	9									
*04	771	N	771	-0-	-0-	-0-	150	1	607	2	N	13					217
							14	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

11	1080	N	1039	-0-	-41	-0-	150	1	883	2	N	5					172
							6	9									
12	1147	N	1131	-0-	-16	-0-	155	1	976	2	N	-0-					172
01	1054	N	140	-0-	-914	-0-	140	1			N	-0-					172
02	980	N	875	-0-	-105	-0-	140	1	735	2	N	-0-					172
03	1116	N	1025	-0-	-91	-0-	155	1	870	2	N	-0-					172
*04	1033	N	1033	-0-	-0-	-0-	150	1	883	2	N	-0-					172

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

11	2074	N	2074	-0-	-0-	-0-	145	1	1912	2	N	15					82
							17	9									
12	2139	N	1958	-0-	-181	-0-	155	1	1779	2	N	22					104
							24	9									
01	2077	N	185	-0-	-1892	-0-	155	1	30	9	N	27					131
02	2072	N	2072	-0-	-0-	-0-	140	1	1903	2	N	26					157
							29	9									
03	2405	N	2405	-0-	-0-	-0-	155	1	2209	2	N	37					194
							41	9									
*04	2095	N	2095	-0-	-0-	-0-	150	1	1921	2	N	22					216
							24	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

11	2299	N	2299	-0-	-0-	-0-	2287	2	12	9	N	11					315
12	2356	N	2290	-0-	-66	-0-	2280	2	10	9	N	9					324
01	2325	N	2211	-0-	-114	-0-	1991	2	220	9	N	200	197	1			327
02	2128	N	2034	-0-	-94	-0-	2034	2			N	-0-					327
03	2294	N	2239	-0-	-55	-0-	2239	2			N	-0-					327
*04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

11	1350	N	1260	-0-	-90	-0-	150	1	1110	2	N	-0-					273
12	1251	N	1251	-0-	-0-	-0-	150	1	1101	2	N	-0-					273
01	1395	N	105	-0-	-1290	-0-	105	1			N	-0-					273
02	1176	N	793	-0-	-383	-0-	120	1	673	2	N	-0-					273
03	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					273
*04	1208	N	1208	-0-	-0-	-0-	150	1	1058	2	N	-0-					273

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0-	-0-	30	1	1891	2	N	-0-					70
12	2015	N	1878	-0-	-137	-0-	31	1	1847	2	N	-0-					70
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					70
02	1792	N	1778	-0-	-14	-0-	28	1	1750	2	N	-0-					70
03	1910	N	1910	-0-	-0-	-0-	31	1	1879	2	N	-0-					70
*04	1842	N	1842	-0-	-0-	-0-	30	1	1812	2	N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					118
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					118
01	837	N	692	-0-	-145	-0-	692	2			N	-0-					118
02	1288	N	604	-0-	-684	-0-	604	2			N	-0-					118
03	1085	N	634	-0-	-451	-0-	634	2			N	-0-					118
*04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

11	887	N	887	-0-	-0-	-0-	833	2	54	9	N	49					319
12	856	N	856	-0-	-0-	-0-	799	2	57	9	N	52					371
01	869	N	869	-0-	-0-	-0-	800	2	69	9	N	63	196	1			238
02	622	N	622	-0-	-0-	-0-	610	2	12	9	N	11					249
03	708	N	708	-0-	-0-	-0-	687	2	21	9	N	19					268
*04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					268

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					123
12	718	N	718	-0-	-0-	-0-	697	2	21	9	N	19					142
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					142
02	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1	1	8			142
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					142
*04	495	N	495	-0-	-0-	-0-	494	2	1	9	N	1					143

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

11	1230	N	299	-0-	-931	-0-	16	1	283	2	Y	-0-					118
12	930	N	820	-0-	-110	-0-	56	1	762	2	Y	2					120
							2	9									
01	892	N	892	-0-	-0-	-0-	42	1	847	2	Y	3					123
							3	9									
02	591	N	591	-0-	-0-	-0-	38	1	544	2	Y	8					131
							9	9									
03	889	N	889	-0-	-0-	-0-	58	1	828	2	Y	3					134
							3	9									
*04	952	N	952	-0-	-0-	-0-	51	1	897	2	Y	4					138
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	7	1	125	2	Y	-0-					20
12	155	N	141	-0-	-14	-0-	10	1	131	2	Y	-0-					20
01	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					20
02	132	N	132	-0-	-0-	-0-	9	1	122	2	Y	1					21
							1	9									
03	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					21
*04	175	N	175	-0-	-0-	-0-	9	1	165	2	Y	1					22
							1	9									

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40	-0-	31	1	529	2	Y	-0-					35
12	511	N	511	-0-	-0-	-0-	35	1	476	2	Y	-0-					35
01	651	N	393	-0-	-258	-0-	19	1	374	2	Y	-0-					35
02	532	N	294	-0-	-238	-0-	19	1	275	2	Y	-0-					35
03	496	N	187	-0-	-309	-0-	12	1	175	2	Y	-0-					35
04	390	N	201	-0-	-189	-0-	11	1	190	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	63	1	1088	2	Y	-0-					86
12	1457	N	1099	-0-	-358	-0-	75	1	1023	2	Y	1					87
							1	9									
01	1519	N	1199	-0-	-320	-0-	57	1	1140	2	Y	2					89
							2	9									
02	1132	N	1132	-0-	-0-	-0-	74	1	1052	2	Y	5					94
							6	9									
03	1157	N	1157	-0-	-0-	-0-	76	1	1079	2	Y	2					96
							2	9									
*04	1292	N	1292	-0-	-0-	-0-	69	1	1220	2	Y	3					99
							3	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1762	-0-	-188	-0-	96	1	1649	2	N	15	185	1			41
							17	9									
12	1705	N	1523	-0-	-182	-0-	104	1	1415	2	N	4					45
							4	9									
01	1869	N	1869	-0-	-0-	-0-	89	1	1766	2	N	13					58
							14	9									
02	1652	N	1510	-0-	-142	-0-	98	1	1394	2	N	16					74
							18	9									
03	1707	N	1707	-0-	-0-	-0-	111	1	1590	2	N	5					79
							6	9									
04	1800	N	1755	-0-	-45	-0-	93	1	1640	2	N	20					99
							22	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2940	-0-	-0-	-0-	160	1	2768	2	N	11					66
							12	9									
12	2712	X	2712	-0-	-0-	-0-	184	1	2505	2	N	21					87
							23	9									
01	3076	X	3076	-0-	-0-	-0-	146	1	2904	2	N	24					111
							26	9									
02	2862	X	2862	-0-	-0-	-0-	185	1	2649	2	N	25					136
							28	9									
03	3288	X	3288	-0-	-0-	-0-	213	1	3049	2	N	24					160
							26	9									
*04	3251	X	3251	-0-	-0-	-0-	174	1	3063	2	N	13					173
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2774	-0-	-736	-0-	151	1	2604	2	N	17					87
							19	9									
12	2491	X	2491	-0-	-0-	-0-	168	1	2288	2	N	32					119
							35	9									
01	2550	X	2550	-0-	-0-	-0-	121	1	2418	2	N	10					129
							11	9									
02	2516	X	2516	-0-	-0-	-0-	164	1	2352	2	N	-0-					129
03	2643	X	2643	-0-	-0-	-0-	173	1	2470	2	N	-0-					129
*04	2673	X	2673	-0-	-0-	-0-	144	1	2529	2	N	-0-					129

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5350	-0-	-230	-0-	30	1	5270	2	N	45					302
							50	9									
12	5704	X	5245	-0-	-459	-0-	31	1	5189	2	N	23	197	1			128
							25	9									
01	5704	X	5269	-0-	-435	-0-	31	1	5238	2	N	-0-					128
02	5152	X	5024	-0-	-128	-0-	26	1	4964	2	N	31					159
							34	9									
03	5673	X	5594	-0-	-79	-0-	31	1	5513	2	N	45					204
							50	9									
04	5340	X	5036	-0-	-304	-0-	30	1	4962	2	N	40					244
							44	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3069	-0-	-891	-0-	24	1	3000	2	N	41					130
							45	9									
12	4092	X	3016	-0-	-1076	-0-	28	1	2947	2	N	37					167
							41	9									
01	4690	X	4690	-0-	-0-	-0-	22	1	4618	2	N	45					212
							50	9									
02	3612	X	3434	-0-	-178	-0-	21	1	3377	2	N	33					245
							36	9									
03	4798	X	4798	-0-	-0-	-0-	26	1	4706	2	N	60	195	1			110
							66	9									
*04	4147	X	4147	-0-	-0-	-0-	30	1	4062	2	N	50					160
							55	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3883	X	3883	-0-	-0-	-0-	24	1	3823	2	N	33	190	1			106
							36	9									
12	4115	X	4115	-0-	-0-	-0-	29	1	4025	2	N	55					161
							61	9									
01	3971	X	3971	-0-	-0-	-0-	22	1	3916	2	N	30					191
							33	9									
02	3917	X	3917	-0-	-0-	-0-	28	1	3828	2	N	55					246
							61	9									
03	3969	X	3969	-0-	-0-	-0-	31	1	3919	2	N	17					263
							19	9									
*04	3795	X	3795	-0-	-0-	-0-	30	1	3733	2	N	29					292
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3456	-0-	-444	-0-	24	1	3381	2	N	46					199
							51	9									
12	4030	X	3076	-0-	-954	-0-	28	1	2993	2	N	50					249
							55	9									
01	3844	X	3613	-0-	-231	-0-	22	1	3551	2	N	36	198	1			87
							40	9									
02	3360	X	2606	-0-	-754	-0-	21	1	2495	2	N	82					169
							90	9									
03	4185	X	4185	-0-	-0-	-0-	27	1	4084	2	N	67					236
							74	9									
*04	3690	X	3690	-0-	-0-	-0-	30	1	3592	2	N	62	193	1			105
							68	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3763	-0-	-287	-0-	27	1	3689	2	N	43					178
							47	9									
12	4030	X	3610	-0-	-420	-0-	29	1	3523	2	N	53					231
							58	9									
01	4030	X	3685	-0-	-345	-0-	25	1	3601	2	N	54	197	1			88
							59	9									
02	3640	X	3618	-0-	-22	-0-	28	1	3568	2	N	20					108
							22	9									
03	4030	X	3839	-0-	-191	-0-	31	1	3758	2	N	45					153
							50	9									
*04	3773	X	3773	-0-	-0-	-0-	30	1	3686	2	N	52					205
							57	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1395	-0-	-285	-0-	24	1	1347	2	N	22					127
							24	9									
12	1612	N	1165	-0-	-447	-0-	27	1	1115	2	N	21					148
							23	9									
01	1705	N	1446	-0-	-259	-0-	22	1	1396	2	N	25					173
							28	9									
02	1586	N	1586	-0-	-0-	-0-	28	1	1537	2	N	19					192
							21	9									
03	1782	N	1782	-0-	-0-	-0-	31	1	1712	2	N	35					227
							39	9									
*04	1685	N	1685	-0-	-0-	-0-	30	1	1633	2	N	20					247
							22	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2550	-0-	-420	-0-	25	1	2489	2	N	33					160
							36	9									
12	2666	X	2230	-0-	-436	-0-	28	1	2161	2	N	37					197
							41	9									
01	2882	X	2882	-0-	-0-	-0-	22	1	2816	2	N	40					237
							44	9									
02	2422	X	2422	-0-	-0-	-0-	26	1	2378	2	N	16					253
							18	9									
03	2464	N	2464	-0-	-0-	-0-	27	1	2405	2	N	29	197	1			85
							32	9									
04	2790	N	2424	-0-	-366	-0-	30	1	2359	2	N	32					117
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1101	-0-		-189	-0-	24	1	1058	2	N	17					90
								19	9									
12	1240	N	1046	-0-		-194	-0-	28	1	1005	2	N	12					102
								13	9									
01	1209	N	1118	-0-		-91	-0-	27	1	1066	2	N	23					125
								25	9									
02	1036	N	995	-0-		-41	-0-	28	1	956	2	N	10					135
								11	9									
03	1070	N	1070	-0-		-0-	-0-	27	1	1024	2	N	17					152
								19	9									
04	1080	N	1002	-0-		-78	-0-	30	1	963	2	N	8					160
								9	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3338	-0-		-322	-0-	30	1	3261	2	N	43					235
								47	9									
12	3844	X	3439	-0-		-405	-0-	31	1	3354	2	N	49	201	1			83
								54	9									
01	3844	X	3373	-0-		-471	-0-	31	1	3294	2	N	44					127
								48	9									
02	3388	X	2993	-0-		-395	-0-	28	1	2936	2	N	26					153
								29	9									
03	3751	X	3138	-0-		-613	-0-	31	1	3064	2	N	39					192
								43	9									
04	3330	X	3221	-0-		-109	-0-	30	1	3146	2	N	41					233
								45	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1628	-0-		-202	-0-	24	1	1581	2	N	21					93
								23	9									
12	1860	N	1553	-0-		-307	-0-	28	1	1501	2	N	22					115
								24	9									
01	1829	N	1641	-0-		-188	-0-	22	1	1594	2	N	23					138
								25	9									
02	1609	N	1609	-0-		-0-	-0-	21	1	1562	2	N	24					162
								26	9									
03	1740	N	1740	-0-		-0-	-0-	26	1	1685	2	N	26					188
								29	9									
*04	1663	N	1663	-0-		-0-	-0-	30	1	1607	2	N	24					212
								26	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2474	-0-		-886	-0-	24	1	2427	2	N	21	195	1			68
								23	9									
12	3069	X	2693	-0-		-376	-0-	30	1	2622	2	N	37					105
								41	9									
01	3038	X	2581	-0-		-457	-0-	22	1	2518	2	N	37					142
								41	9									
02	2660	X	2016	-0-		-644	-0-	22	1	1971	2	N	21					163
								23	9									
03	3166	X	3166	-0-		-0-	-0-	26	1	3099	2	N	37					200
								41	9									
*04	2838	N	2838	-0-		-0-	-0-	30	1	2778	2	N	27					227
								30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1230	-0-	-210	-0-	24	1	1189	2	N	15					110
							17	9									
12	1550	N	1219	-0-	-331	-0-	28	1	1177	2	N	13					123
							14	9									
01	1495	N	1495	-0-	-0-	-0-	22	1	1447	2	N	24					147
							26	9									
02	1257	N	1257	-0-	-0-	-0-	26	1	1213	2	N	16					163
							18	9									
03	1209	N	1191	-0-	-18	-0-	25	1	1151	2	N	14					177
							15	9									
04	1440	N	1423	-0-	-17	-0-	30	1	1368	2	N	23					200
							25	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1030	-0-	-1520	-0-	10	1	1014	2	N	5					89
							6	9									
12	3100	N	3172	-0-	72	72	30	1	3083	2	N	54					143
							59	9									
01	2644	N	2572	-0-	-72	-0-	26	1	2513	2	N	30					173
							33	9									
02	2713	N	2713	-0-	-0-	-0-	28	1	2635	2	N	45					218
							50	9									
03	3038	X	2869	-0-	-169	-0-	31	1	2793	2	N	41	196	1			63
							45	9									
04	2940	X	999	-0-	-1941	-0-	11	1	977	2	N	10					73
							11	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	26	1	744	2	N	-0-					213
12	899	N	804	-0-	-95	-0-	29	1	771	2	N	4					217
							4	9									
01	868	N	730	-0-	-138	-0-	22	1	705	2	N	3					220
							3	9									
02	792	N	792	-0-	-0-	-0-	28	1	764	2	N	-0-					220
03	821	N	821	-0-	-0-	-0-	31	1	790	2	N	-0-					220
*04	745	N	745	-0-	-0-	-0-	30	1	715	2	N	-0-					220

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4537	X	4537	-0-	-0-	-0-	30	1	4412	2	N	86	193	1			138
							95	9									
12	4495	X	4153	-0-	-342	-0-	31	1	4050	2	N	65					203
							72	9									
01	4433	X	4344	-0-	-89	-0-	31	1	4230	2	N	75	195	1			83
							83	9									
02	4228	X	3726	-0-	-502	-0-	28	1	3626	2	N	65					148
							72	9									
03	4681	X	4053	-0-	-628	-0-	31	1	3943	2	N	72					220
							79	9									
04	4530	X	3873	-0-	-657	-0-	30	1	3775	2	N	62	195	1			87
							68	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4045	X	4045	-0-	-0-	-0-	30	1	3947	2	N	62					243
							68	9									
12	4154	X	4083	-0-	-71	-0-	31	1	3990	2	N	56	197	1			102
							62	9									
01	4154	X	4078	-0-	-76	-0-	30	1	3981	2	N	61					163
							67	9									
02	3780	X	3738	-0-	-42	-0-	28	1	3651	2	N	54					217
							59	9									
03	4185	X	4005	-0-	-180	-0-	30	1	3911	2	N	58	193	1			82
							64	9									
04	4050	X	255	-0-	-3795	-0-	7	1	241	2	N	6					88
							7	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1412	-0-	-88	-0-	30	1	1371	2	N	10					133
							11	9									
12	1519	N	1433	-0-	-86	-0-	31	1	1394	2	N	7					140
							8	9									
01	1519	N	1468	-0-	-51	-0-	31	1	1418	2	N	17					157
							19	9									
02	1318	N	1318	-0-	-0-	-0-	28	1	1279	2	N	10					167
							11	9									
03	1441	N	1441	-0-	-0-	-0-	31	1	1393	2	N	15					182
							17	9									
04	1410	N	1393	-0-	-17	-0-	30	1	1351	2	N	11					193
							12	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3054	X	3054	-0-	-0-	-0-	30	1	2947	2	N	70					237
							77	9									
12	3067	X	3067	-0-	-0-	-0-	31	1	2974	2	N	56	195	1			98
							62	9									
01	3092	X	3092	-0-	-0-	-0-	31	1	2989	2	N	65					163
							72	9									
02	2819	X	2819	-0-	-0-	-0-	28	1	2714	2	N	70					233
							77	9									
03	3109	X	3109	-0-	-0-	-0-	31	1	2994	2	N	76	196	1			113
							84	9									
*04	3020	X	3020	-0-	-0-	-0-	30	1	2912	2	N	71					184
							78	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2703	N	2703	-0-	-0-	-0-	27	1	2653	2	N	21					138
							23	9									
12	2821	N	1542	-0-	-1279	-0-	28	1	1492	2	N	20					158
							22	9									
01	2759	N	1491	-0-	-1268	-0-	22	1	1439	2	N	27					185
							30	9									
02	2520	N	1418	-0-	-1102	-0-	28	1	1370	2	N	18					203
							20	9									
03	1621	N	1621	-0-	-0-	-0-	31	1	1557	2	N	30					233
							33	9									
*04	1506	N	1506	-0-	-0-	-0-	30	1	1457	2	N	17					250
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3281	X	3281	-0-	-0-	-0-	30	1	3211	2	N	36	192	1			133
							40	9									
12	3347	X	3347	-0-	-0-	-0-	31	1	3297	2	N	17					150
							19	9									
01	3444	X	3444	-0-	-0-	-0-	31	1	3385	2	N	25					175
							28	9									
02	2840	X	2840	-0-	-0-	-0-	28	1	2779	2	N	30					205
							33	9									
03	3438	X	3438	-0-	-0-	-0-	31	1	3365	2	N	38					243
							42	9									
*04	3146	X	3146	-0-	-0-	-0-	30	1	3083	2	N	30	196	1			77
							33	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	884	-0-	-16	-0-	24	1	840	2	N	18					249
							20	9									
12	961	N	765	-0-	-196	-0-	22	1	714	2	N	26	183	1			92
							29	9									
01	1023	N	815	-0-	-208	-0-	22	1	759	2	N	31					123
							34	9									
02	812	N	741	-0-	-71	-0-	21	1	696	2	N	22					145
							24	9									
03	878	N	878	-0-	-0-	-0-	27	1	818	2	N	30					175
							33	9									
04	780	N	401	-0-	-379	-0-	28	1	334	2	N	35					210
							39	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1877	-0-	-343	-0-	30	1	1813	2	N	31					238
							34	9									
12	2356	N	1788	-0-	-568	-0-	30	1	1734	2	N	22	192	1			68
							24	9									
01	2263	N	1855	-0-	-408	-0-	31	1	1809	2	N	14					82
							15	9									
02	1764	N	1689	-0-	-75	-0-	28	1	1647	2	N	13					95
							14	9									
03	1798	N	1695	-0-	-103	-0-	31	1	1642	2	N	20					115
							22	9									
*04	1845	N	1845	-0-	-0-	-0-	30	1	1801	2	N	13					128
							14	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	14866	-0-	-404	-0-	30 149	1 9	14687	2	N	135	196	1			232
12	15779	X	14694	-0-	-1085	-0-	31 135	1 9	14528	2	N	123					355
01	14725	X	14332	-0-	-393	-0-	31 136	1 9	14165	2	N	124	382	1			97
02	13888	X	13262	-0-	-626	-0-	28 73	1 9	13161	2	N	66					163
03	15376	X	12881	-0-	-2495	-0-	31 118	1 9	12732	2	N	107					270
04	14880	X	13407	-0-	-1473	-0-	28 172	1 9	13207	2	N	156	193	1			233

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8768	-0-	-1402	-0-	29 130	1 9	8609	2	N	118					288
12	10106	X	9745	-0-	-361	-0-	30 207	1 9	9508	2	N	188	199	1			277
01	9920	X	9289	-0-	-631	-0-	26 118	1 9	9145	2	N	107	185	1			199
02	8932	X	7117	-0-	-1815	-0-	22 150	1 9	6945	2	N	136	192	1			143
03	9734	X	9591	-0-	-143	-0-	27 116	1 9	9448	2	N	105					248
04	9420	X	9418	-0-	-2	-0-	30 133	1 9	9255	2	N	121	196	1			173

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2639	-0-	-151	-0-	24 20	1 9	2595	2	N	18					185
12	2883	N	2868	-0-	-15	-0-	30 9	1 9	2829	2	N	8					193
01	2976	N	2294	-0-	-682	-0-	24 6	1 9	2264	2	N	5					198
02	2541	N	2541	-0-	-0-	-0-	28 24	1 9	2489	2	N	22					220
03	2883	N	2825	-0-	-58	-0-	31 11	1 9	2783	2	N	10					230
*04	2526	N	2526	-0-	-0-	-0-	30 24	1 9	2472	2	N	22					252

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2354	-0-	-1486	-0-	29 9	1 9	2316	2	N	8					248
12	2976	X	2443	-0-	-533	-0-	30 26	1 9	2387	2	N	24					272
01	2852	X	2455	-0-	-397	-0-	30 34	1 9	2391	2	N	31	201	1			102
02	2576	X	2221	-0-	-355	-0-	28	1	2193	2	N	-0-					102
03	2449	X	2424	-0-	-25	-0-	29 11	1 9	2384	2	N	10					112
04	2370	X	2250	-0-	-120	-0-	29 23	1 9	2198	2	N	21					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	9858	-0-	-2052	-0-	25	1	9695	2	N	125	188	1			262
							138	9									
12	12307	X	11650	-0-	-657	-0-	30	1	11382	2	N	216					478
							238	9									
01	12183	X	10088	-0-	-2095	-0-	24	1	9992	2	N	65	196	1			347
							72	9									
02	10930	X	10930	-0-	-0-	-0-	28	1	10777	2	N	114	197	1			264
							125	9									
03	11656	X	11572	-0-	-84	-0-	31	1	11367	2	N	158	196	1			226
							174	9									
04	11280	X	10528	-0-	-752	-0-	30	1	10362	2	N	124					350
							136	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

11	9030	X	7954	-0-	-1076	-0-	29	1	7749	2	N	160	195	1			452
							176	9									
12	9145	X	6453	-0-	-2692	-0-	29	1	6263	2	N	146					598
							161	9									
01	9145	X	4940	-0-	-4205	-0-	26	1	4801	2	N	103	196	1			505
							113	9									
02	8260	X	5395	-0-	-2865	-0-	28	1	5185	2	N	165	196	1			474
							182	9									
03	8742	X	6189	-0-	-2553	-0-	31	1	5910	2	N	225	196	1			503
							248	9									
04	7950	X	6916	-0-	-1034	-0-	29	1	6699	2	N	171	194	1			480
							188	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

11	9468	X	9468	-0-	-0-	-0-	30	1	9322	2	N	105	196	1			186
							116	9									
12	10106	X	9265	-0-	-841	-0-	30	1	9128	2	N	97					283
							107	9									
01	10106	X	7419	-0-	-2687	-0-	24	1	7349	2	N	42					325
							46	9									
02	9128	X	8448	-0-	-680	-0-	28	1	8315	2	N	95	197	1			223
							105	9									
03	9827	X	9316	-0-	-511	-0-	31	1	9204	2	N	74					297
							81	9									
04	9480	X	8650	-0-	-830	-0-	29	1	8501	2	N	109	198	1			208
							120	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

11	61020	X	12528	-0-	-48492	-0-	30	1	12039	2	N	417	600	1			230
							459	9									
12	63054	X	11776	-0-	-51278	-0-	31	1	11340	2	N	368	396	1			202
							405	9									
01	19313	X	10239	-0-	-9074	-0-	31	1	9843	2	N	332	197	1			337
							365	9									
02	16212	X	9172	-0-	-7040	-0-	28	1	8839	2	N	277	194	1			420
							305	9									
03	15872	X	9339	-0-	-6533	-0-	31	1	9002	2	N	278	386	1			312
							306	9									
04	12540	X	8653	-0-	-3887	-0-	30	1	8366	2	N	234	384	1			162
							257	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199842	X	199842	-0-	-0-	-0-	30	1	190723	2	N	8263	8266	1			500
							9089	9									
12	201585	X	201585	-0-	-0-	-0-	31	1	195335	2	N	5654	5792	1			362
							6219	9									
01	150442	X	150442	-0-	-0-	-0-	31	1	146080	2	N	3937	3868	1			431
							4331	9									
02	133392	X	111850	-0-	-21542	-0-	28	1	108877	2	N	2677	2518	1			590
							2945	9									
03	147684	X	104740	-0-	-42944	-0-	31	1	102165	2	N	2313	2494	1			409
							2544	9									
04	142920	X	87973	-0-	-54947	-0-	30	1	85830	2	N	1921	1965	1			365
							2113	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

11	2532	X	639	-0-	-1893	-0-	1	1	614	2	N	22					22
							24	9									
12	82674	X	82674	-0-	-0-	-0-	28	1	78028	2	N	4198	3737	1			483
							4618	9									
01	84142	X	84142	-0-	-0-	-0-	31	1	81222	2	N	2626	2367	1			742
							2889	9									
02	71449	X	71449	-0-	-0-	-0-	28	1	69566	2	N	1686	1770	1			658
							1855	9									
03	70560	X	70560	-0-	-0-	-0-	31	1	68903	2	N	1478	1371	1			765
							1626	9									
*04	61837	X	61837	-0-	-0-	-0-	30	1	60463	2	N	1222	1366	1			621
							1344	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

11	747	N	747	-0-	-0-	-0-	735	3	12	9	N	11					90
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					90
01	775	N	526	-0-	-249	-0-	515	3	11	9	N	10					100
02	700	N	395	-0-	-305	-0-	395	3			N	-0-					100
03	806	N	244	-0-	-562	-0-	244	3			N	-0-					100
04	510	N	-0-	-0-	-510	-0-					N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1309	-0-	-101	-0-	1309	2			N	-0-					58
12	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					58
01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					58
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					58
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					58
04	1380	N	1363	-0-	-17	-0-	1363	2			N	-0-					58

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

11	2010	N	1347	-0-	-663	-0-	1341	2	6	9	N	5	125	1			23
12	1829	N	1410	-0-	-419	-0-	1410	2			N	-0-					23
01	1736	N	1166	-0-	-570	-0-	1159	2	7	9	N	6					29
02	1260	N	1221	-0-	-39	-0-	1213	2	8	9	N	7					36
03	1395	N	1150	-0-	-245	-0-	1136	2	14	9	N	13					49
*04	1311	N	1311	-0-	-0-	-0-	1303	2	8	9	N	7					56

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
12	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	252	N	135	-0-	-117	-0-	135	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
04	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

11	1650	N	1056	-0-	-594	-0-	1056	2			N	-0-					59
12	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					59
01	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					59
02	980	N	911	-0-	-69	-0-	911	2			N	-0-					59
03	1271	N	1184	-0-	-87	-0-	1183	2	1	9	N	1					60
*04	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					62

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

11	3270	X	3089	-0-	-181	-0-	3052	2	37	9	N	34					116
12	3410	X	3322	-0-	-88	-0-	3280	2	42	9	N	38					154
01	3410	X	3041	-0-	-369	-0-	3004	2	37	9	N	34					188
02	2968	X	2816	-0-	-152	-0-	2780	2	36	9	N	33	192	1			29
03	3317	X	3156	-0-	-161	-0-	3112	2	44	9	N	40					69
04	3210	X	3163	-0-	-47	-0-	3119	2	44	9	N	40					109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1535	-0-	-235	-0-	1534	2	1	9	N	1					124
12	1705	N	1667	-0-	-38	-0-	1664	2	3	9	N	3					127
01	1643	N	1517	-0-	-126	-0-	1511	2	6	9	N	5					132
02	1452	N	1452	-0-	-0-	-0-	1434	2	18	9	N	16					148
03	1689	N	1689	-0-	-0-	-0-	1657	2	32	9	N	29					177
*04	1625	N	1625	-0-	-0-	-0-	1605	2	20	9	N	18	178	1			17

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	450	N	265	-0-	-185	-0-	265	2			N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1548	-0-	-132	-0-	1522	2	26	9	N	24					48
12	1674	N	1572	-0-	-102	-0-	1547	2	25	9	N	23					71
01	1675	N	1675	-0-	-0-	-0-	1645	2	30	9	N	27					98
02	1531	N	1531	-0-	-0-	-0-	1513	2	18	9	N	16					114
03	1750	N	1750	-0-	-0-	-0-	1713	2	37	9	N	34					148
*04	1641	N	1641	-0-	-0-	-0-	1618	2	23	9	N	21					169

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1135	-0-	-185	-0-	1135	2			N	-0-					20
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					20
01	1457	N	1337	-0-	-120	-0-	1337	2			N	-0-					20
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
03	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					20
04	1290	N	1289	-0-	-1	-0-	1289	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-	66	1			81
12	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	N	6	70	1			17
01	2015	N	1927	-0-	-88	-0-	1920	2	7	9	N	6					23
02	1904	N	1830	-0-	-74	-0-	1830	2			N	-0-					23
03	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1					24
04	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					24

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

11	750	N	694	-0-	-56	-0-	694	2			N	-0-					76
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					76
01	775	N	774	-0-	-1	-0-	774	2			N	-0-					76
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					76
03	806	N	548	-0-	-258	-0-	548	2			N	-0-					76
04	750	N	224	-0-	-526	-0-	224	2			N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

11	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					143
12	1302	N	1295	-0-	-7	-0-	1289	2	6	9	N	5					148
01	1302	N	1269	-0-	-33	-0-	1266	2	3	9	N	3					151
02	1176	N	1129	-0-	-47	-0-	1127	2	2	9	N	2					153
03	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					168
04	1230	N	1075	-0-	-155	-0-	1068	2	7	9	N	6	71	1			103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	1523	2	21	9	N	19					62
12	1705	N	804	-0-	-901	-0-	801	2	3	9	N	3					65
01	1943	N	1943	-0-	-0-	-0-	1928	2	15	9	N	14					79
02	1593	N	1593	-0-	-0-	-0-	1575	2	18	9	N	16					95
03	1526	N	1526	-0-	-0-	-0-	1511	2	15	9	N	14					109
*04	2518	N	2518	-0-	-0-	-0-	2483	2	35	9	N	32	123	1			18

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					14
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					14
01	3773	X	3773	-0-	-0-	-0-	3748	2	25	9	N	23					37
02	2715	X	2715	-0-	-0-	-0-	2707	2	8	9	N	7					44
03	3885	X	3885	-0-	-0-	-0-	3761	2	124	9	N	113					157
*04	3646	X	3646	-0-	-0-	-0-	3624	2	22	9	N	20					177

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1647	-0-	-63	-0-	1647	2			N	-0-					61
12	1736	N	1641	-0-	-95	-0-	1641	2			N	-0-					61
01	1767	N	1738	-0-	-29	-0-	1735	2	3	9	N	3					64
02	1540	N	1457	-0-	-83	-0-	1457	2			N	-0-					64
03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					68
*04	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					68

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	787	-0-	-1043	-0-	736	2	51	9	N	46					173
12	5218	X	5218	-0-	-0-	-0-	337	1	4851	2	N	27					200
							30	9									
01	4638	X	4638	-0-	-0-	-0-	474	1	3976	2	N	171	176	1			195
							188	9									
02	4717	X	4717	-0-	-0-	-0-	428	1	4258	2	N	28	193	1			30
							31	9									
03	5196	X	5196	-0-	-0-	-0-	474	1	4578	2	N	131					161
							144	9									
*04	4812	X	4812	-0-	-0-	-0-	459	1	4264	2	N	81	197	1			45
							89	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					15
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					15
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					57
12	899	N	755	-0-	-144	-0-	743	2	12	9	N	11	11	8			57
01	930	N	730	-0-	-200	-0-	726	2	4	9	N	4	4	8			57
02	728	N	642	-0-	-86	-0-	630	2	12	9	N	11	11	8			57
03	837	N	837	-0-	-0-	-0-	804	2	33	9	N	30	30	8			57
04	720	N	437	-0-	-283	-0-	427	2	10	9	N	9	9	8			57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					63
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					63
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					63
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					63
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					63
04	630	N	359	-0-	-271	-0-	359	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1117	-0-	-53	-0-	1116	2	1	9	N	1					28
12	1116	N	989	-0-	-127	-0-	975	2	14	9	N	13	4	8			37
01	1054	N	991	-0-	-63	-0-	988	2	3	9	N	3	2	8			38
02	1036	N	830	-0-	-206	-0-	821	2	9	9	N	8	8	8			38
03	1020	N	1020	-0-	-0-	-0-	1009	2	11	9	N	10	10	8			38
04	960	N	487	-0-	-473	-0-	483	2	4	9	N	4	4	8			38

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					23
12	1868	N	1868	-0-	-0-	-0-	1842	2	26	9	N	24	24	8			23
01	1868	N	1868	-0-	-0-	-0-	1855	2	13	9	N	12	12	8			23
02	1764	N	1581	-0-	-183	-0-	1546	2	35	9	N	32	32	8			23
03	1860	N	1825	-0-	-35	-0-	1737	2	88	9	N	80	80	8			23
04	1800	N	1568	-0-	-232	-0-	1522	2	46	9	N	42	42	8			23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	912	-0-	-18	-0-	912	2			N	-0-					27
12	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	N	5	5	8			27
01	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	2	8			27
02	840	N	791	-0-	-49	-0-	787	2	4	9	N	4	4	8			27
03	1085	N	831	-0-	-254	-0-	824	2	7	9	N	6	6	8			27
04	1020	N	365	-0-	-655	-0-	363	2	2	9	N	2	2	8			27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3085	X	3085	-0-	-0-	-0-	3055	2	30	9	N	27					201
12	3100	X	2991	-0-	-109	-0-	2960	2	31	9	N	28					229
01	3159	X	3159	-0-	-0-	-0-	3120	2	39	9	N	35					264
02	3042	X	3042	-0-	-0-	-0-	3013	2	29	9	N	26					290
03	3251	X	3251	-0-	-0-	-0-	3203	2	48	9	N	44					334
*04	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39	190	1			183

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					89
12	1736	N	1674	-0-	-62	-0-	1632	2	42	9	N	38	14	8			113
01	1736	N	1724	-0-	-12	-0-	1698	2	26	9	N	24	5	8			132
02	1764	N	1373	-0-	-391	-0-	1355	2	18	9	N	16	15	8			133
03	1748	N	1748	-0-	-0-	-0-	1681	2	67	9	N	61	34	8			160
04	1680	N	771	-0-	-909	-0-	758	2	13	9	N	12	9	8			163

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2260	-0-	-590	-0-	2260	2			N	-0-					100
12	2852	X	2245	-0-	-607	-0-	2227	2	18	9	N	16	16	8			100
01	2759	X	2401	-0-	-358	-0-	2391	2	10	9	N	9	6	8			103
02	2128	N	1791	-0-	-337	-0-	1774	2	17	9	N	15	15	8			103
03	2668	N	2668	-0-	-0-	-0-	2628	2	40	9	N	36	36	8			103
*04	2369	N	2369	-0-	-0-	-0-	2346	2	23	9	N	21	21	8			103

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					77
12	2150	N	2150	-0-	-0-	-0-	2118	2	32	9	N	29	29	8			77
01	2170	N	1790	-0-	-380	-0-	1779	2	11	9	N	10	10	8			77
02	1960	N	1197	-0-	-763	-0-	1177	2	20	9	N	18	18	8			77
03	2170	N	1826	-0-	-344	-0-	1770	2	56	9	N	51	51	8			77
04	1740	N	815	-0-	-925	-0-	793	2	22	9	N	20	20	8			77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					78
12	1681	N	1681	-0-	-0-	-0-	1666	2	15	9	N	14	14	8			78
01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6	6	8			78
02	1568	N	1328	-0-	-240	-0-	1316	2	12	9	N	11	11	8			78
03	1770	N	1770	-0-	-0-	-0-	1741	2	29	9	N	26	26	8			78
*04	1609	N	1609	-0-	-0-	-0-	1591	2	18	9	N	16	16	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	972	-0-	-108	-0-	972	2			N	-0-					75
12	1085	N	1044	-0-	-41	-0-	1034	2	10	9	N	9	9	8			75
01	1147	N	978	-0-	-169	-0-	972	2	6	9	N	5	5	8			75
02	924	N	751	-0-	-173	-0-	739	2	12	9	N	11	11	8			75
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					75
04	960	N	-0-	-0-	-960	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					38
12	1829	N	1824	-0-	-5	-0-	1812	2	12	9	N	11	11	8			38
01	1860	N	1792	-0-	-68	-0-	1786	2	6	9	N	5	5	8			38
02	1848	N	1384	-0-	-464	-0-	1376	2	8	9	N	7	7	8			38
03	1864	N	1864	-0-	-0-	-0-	1835	2	29	9	N	26	26	8			38
04	1740	N	1479	-0-	-261	-0-	1468	2	11	9	N	10	10	8			38

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					73
12	1817	N	1817	-0-	-0-	-0-	1809	2	8	9	N	7	7	8			73
01	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6	3	8			76
02	1708	N	1325	-0-	-383	-0-	1318	2	7	9	N	6	6	8			76
03	1962	N	1962	-0-	-0-	-0-	1917	2	45	9	N	41	21	8			96
04	1920	N	1702	-0-	-218	-0-	1682	2	20	9	N	18	11	8			103

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1382	2	7	9	N	6					134
12	1364	N	1323	-0-	-41	-0-	1316	2	7	9	N	6	3	8			137
01	1426	N	1315	-0-	-111	-0-	1311	2	4	9	N	4	1	8			140
02	1288	N	1114	-0-	-174	-0-	1110	2	4	9	N	4	4	8			140
03	1425	N	1425	-0-	-0-	-0-	1415	2	10	9	N	9	4	8			145
04	1260	N	661	-0-	-599	-0-	660	2	1	9	N	1	1	8			145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1722	-0-	-78	-0-	1722	2			N	-0-					53
12	1760	N	1760	-0-	-0-	-0-	1756	2	4	9	N	4	4	8			53
01	1782	N	1782	-0-	-0-	-0-	1779	2	3	9	N	3	3	8			53
02	1596	N	1412	-0-	-184	-0-	1405	2	7	9	N	6	6	8			53
03	1896	N	1896	-0-	-0-	-0-	1867	2	29	9	N	26	21	8			58
04	1710	N	1633	-0-	-77	-0-	1622	2	11	9	N	10	10	8			58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					84
12	1674	N	-0-	-0-	-1674	-0-					N	7	83	1	8	5	-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

11	3360	X	3317	-0-	-43	-0-	3295	2	22	9	N	20					63
12	3441	X	3255	-0-	-186	-0-	3255	2			N	-0-					63
01	3441	X	3370	-0-	-71	-0-	3324	2	46	9	N	42					105
02	3108	X	2715	-0-	-393	-0-	2693	2	22	9	N	20					125
03	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	N	3					128
04	3330	X	3148	-0-	-182	-0-	3144	2	4	9	N	4					132

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

11	2106	N	2106	-0-	-0-	-0-	2099	2	7	9	N	6					143
12	2020	N	2020	-0-	-0-	-0-	2007	2	13	9	N	12					155
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					155
02	1960	N	1633	-0-	-327	-0-	1633	2			N	-0-					155
03	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					165
04	2130	N	1856	-0-	-274	-0-	1856	2			N	-0-					165

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

11	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					112
12	1302	N	1290	-0-	-12	-0-	1279	2	11	9	N	10					122
01	1302	N	1299	-0-	-3	-0-	1293	2	6	9	N	5					127
02	1148	N	902	-0-	-246	-0-	902	2			N	-0-					127
03	1302	N	1203	-0-	-99	-0-	1194	2	9	9	N	8					135
04	1260	N	543	-0-	-717	-0-	529	2	14	9	N	13					148

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2125	-0-	-95	-0-	2123	2	2	9	N	2					42
12	2294	N	2166	-0-	-128	-0-	2160	2	6	9	N	5					47
01	2232	N	2108	-0-	-124	-0-	2102	2	6	9	N	5					52
02	1988	N	1761	-0-	-227	-0-	1754	2	7	9	N	6					58
03	2256	N	2256	-0-	-0-	-0-	2245	2	11	9	N	10					68
04	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					68

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4232	-0-	-208	-0-	4231	2	1	9	N	1					21
12	4526	X	4252	-0-	-274	-0-	4252	2			N	-0-					21
01	4433	X	4304	-0-	-129	-0-	4303	2	1	9	N	1					22
02	4004	X	3438	-0-	-566	-0-	3438	2			N	-0-					22
03	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					22
04	4230	X	4080	-0-	-150	-0-	4080	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					47
12	2480	N	2466	-0-	-14	-0-	2466	2			N	-0-					47
01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					47
02	2240	N	2144	-0-	-96	-0-	2144	2			N	-0-					47
03	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					47
*04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					47

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					86
12	2205	X	2205	-0-	-0-	-0-	2193	2	12	9	N	11					97
01	2175	X	2175	-0-	-0-	-0-	2153	2	22	9	N	20					117
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					117
03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					117
*04	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	N	2650	-0-	-0-	-0-	2648	2	2	9	N	2					32
12	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					32
01	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					32
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					32
03	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					32
*04	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	2028	2	2	9	N	2					101
12	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					101
01	2108	N	1885	-0-	-223	-0-	1885	2			N	-0-					101
02	1904	N	1433	-0-	-471	-0-	1433	2			N	-0-					101
03	2232	N	1979	-0-	-253	-0-	1979	2			N	-0-					101
04	1830	N	1781	-0-	-49	-0-	1781	2			N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2265	-0-	-525	-0-	2265	2			N	-0-					66
12	2821	X	2262	-0-	-559	-0-	2262	2			N	-0-					66
01	2635	X	2497	-0-	-138	-0-	2497	2			N	-0-					66
02	2128	N	1820	-0-	-308	-0-	1820	2			N	-0-					66
03	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					66
04	2430	N	2371	-0-	-59	-0-	2371	2			N	-0-					66

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2440	-0-	-50	-0-	2434	2	6	9	N	5					95
12	2511	N	2463	-0-	-48	-0-	2461	2	2	9	N	2					97
01	2542	N	2415	-0-	-127	-0-	2412	2	3	9	N	3					100
02	2268	N	1883	-0-	-385	-0-	1883	2			N	-0-					100
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					100
04	2340	N	2171	-0-	-169	-0-	2171	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					25
12	1860	N	1696	-0-	-164	-0-	1696	2			N	-0-					25
01	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3					28
02	1764	N	1394	-0-	-370	-0-	1394	2			N	-0-					28
03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					28
04	1680	N	1666	-0-	-14	-0-	1666	2			N	-0-					28

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0-	-0-	2145	2	22	9	N	20					130
12	2108	N	1976	-0-	-132	-0-	1976	2			N	-0-					130
01	2139	N	2016	-0-	-123	-0-	2014	2	2	9	N	2					132
02	2016	N	1555	-0-	-461	-0-	1555	2			N	-0-					132
03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					132
04	1950	N	1780	-0-	-170	-0-	1780	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2734	-0-	-236	-0-	2734	2			N	-0-					2
12	3069	X	2758	-0-	-311	-0-	2758	2			N	-0-					2
01	3596	X	2580	-0-	-1016	-0-	2580	2			N	-0-					2
02	3248	X	2112	-0-	-1136	-0-	2112	2			N	-0-					2
03	3596	X	2732	-0-	-864	-0-	2732	2			N	-0-					2
04	2730	X	2489	-0-	-241	-0-	2489	2			N	-0-					2

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					28
12	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					28
01	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					28
02	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					28
03	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					28
*04	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2314	-0-	-86	-0-	67	1	2225	2	N	20					103
							22	9									
12	2480	N	2427	-0-	-53	-0-	139	1	2277	2	N	10					113
							11	9									
01	2478	N	2478	-0-	-0-	-0-	125	1	2333	2	N	18					131
							20	9									
02	2156	N	1281	-0-	-875	-0-	77	1	1202	2	N	2					133
							2	9									
03	2605	N	2605	-0-	-0-	-0-	115	1	2455	2	N	32					165
							35	9									
04	2400	N	2034	-0-	-366	-0-	2026	2	8	9	N	7					172

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					77
12	2697	N	2120	-0-	-577	-0-	2120	2			N	-0-					77
01	2569	N	2569	-0-	-0-	-0-	2567	2	2	9	N	2					79
02	2408	N	1691	-0-	-717	-0-	1691	2			N	-0-					79
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					79
04	2490	N	1797	-0-	-693	-0-	1797	2			N	-0-					79

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

11	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					70
12	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					70
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					70
02	3080	X	2594	-0-	-486	-0-	2575	2	19	9	N	17					87
03	3534	X	3504	-0-	-30	-0-	3504	2			N	-0-					87
04	3420	X	2840	-0-	-580	-0-	2837	2	3	9	N	3					90

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

11	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					57
12	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					57
01	2420	N	2420	-0-	-0-	-0-	2414	2	6	9	N	5	27	5			35
02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					35
03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					35
*04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

11	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					83
12	4650	X	4590	-0-	-60	-0-	4590	2			N	-0-					83
01	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					83
02	4256	X	3846	-0-	-410	-0-	3846	2			N	-0-					83
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					83
*04	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3542	X	3542	-0-	-0-	-0-	3535	2	7	9	N	6					37
12	4030	X	3589	-0-	-441	-0-	3575	2	14	9	N	13					50
01	3999	X	3632	-0-	-367	-0-	3601	2	31	9	N	28					78
02	3556	X	3059	-0-	-497	-0-	3059	2			N	-0-					78
03	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					78
*04	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					98
12	3008	N	3008	-0-	-0-	-0-	2989	2	19	9	N	17	17	8			98
01	2787	N	2787	-0-	-0-	-0-	2780	2	7	9	N	6	6	8			98
02	2210	N	2210	-0-	-0-	-0-	2192	2	18	9	N	16	16	8			98
03	3023	N	3023	-0-	-0-	-0-	2892	2	131	9	N	119	167	1	32	8	18
*04	2561	N	2561	-0-	-0-	-0-	2537	2	24	9	N	22	22	8			18

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	67	1	1291	2	N	2					141
							2	9									
12	1468	N	1468	-0-	-0-	-0-	149	1	1319	2	N	-0-					141
01	1475	N	1475	-0-	-0-	-0-	149	1	1319	2	N	6					147
							7	9									
02	1260	N	1141	-0-	-119	-0-	106	1	1032	2	N	3					150
							3	9									
03	1597	N	1597	-0-	-0-	-0-	130	1	1442	2	N	23					173
							25	9									
04	1440	N	1329	-0-	-111	-0-	1329	2			N	-0-					173

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4089	-0-	-351	-0-	4089	2			N	-0-					98
12	4464	X	4245	-0-	-219	-0-	4230	2	15	9	N	14	14	8			98
01	4464	X	4320	-0-	-144	-0-	4314	2	6	9	N	5	5	8			98
02	3836	X	3438	-0-	-398	-0-	3426	2	12	9	N	11	11	8			98
03	4500	X	4500	-0-	-0-	-0-	4476	2	24	9	N	22	22	8			98
04	4170	X	4111	-0-	-59	-0-	4091	2	20	9	N	18	18	8			98

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					48
12	1612	N	1609	-0-	-3	-0-	1591	2	18	9	N	16	16	8			48
01	1674	N	1613	-0-	-61	-0-	1606	2	7	9	N	6	6	8			48
02	1512	N	1491	-0-	-21	-0-	1472	2	19	9	N	17	17	8			48
03	1685	N	1685	-0-	-0-	-0-	1645	2	40	9	N	36	36	8			48
04	1560	N	860	-0-	-700	-0-	849	2	11	9	N	10	10	8			48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4352	-0-	-418	-0-	67	1	4265	2	N	18					155
							20	9									
12	4929	X	4655	-0-	-274	-0-	139	1	4491	2	N	23					178
							25	9									
01	4929	X	4416	-0-	-513	-0-	130	1	4272	2	N	13					191
							14	9									
02	4312	X	3648	-0-	-664	-0-	106	1	3535	2	N	6					197
							7	9									
03	4845	X	4845	-0-	-0-	-0-	130	1	4669	2	N	42					239
							46	9									
04	4500	X	4496	-0-	-4	-0-	4474	2	22	9	N	20	195	1			64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					98
12	4502	X	4502	-0-	-0-	-0-	4479	2	23	9	N	21	21	8			98
01	4494	X	4494	-0-	-0-	-0-	4485	2	9	9	N	8	8	8			98
02	3610	X	3610	-0-	-0-	-0-	3596	2	14	9	N	13	13	8			98
03	4597	X	4597	-0-	-0-	-0-	4557	2	40	9	N	36	36	8			98
*04	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	N	22	22	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					1
12	4505	X	4505	-0-	-0-	-0-	4486	2	19	9	N	17	17	8			1
01	4231	X	4231	-0-	-0-	-0-	4213	2	18	9	N	16	7	8			10
02	3353	X	3353	-0-	-0-	-0-	3341	2	12	9	N	11	11	8			10
03	4200	X	4200	-0-	-0-	-0-	4179	2	21	9	N	19	19	8			10
*04	3797	X	3797	-0-	-0-	-0-	3779	2	18	9	N	16	16	8			10

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1976	-0-	-94	-0-	1969	2	7	9	N	6					67
12	2178	N	2178	-0-	-0-	-0-	2169	2	9	9	N	8	8	8			67
01	2139	N	1856	-0-	-283	-0-	1850	2	6	9	N	5	2	8			70
02	1848	N	1452	-0-	-396	-0-	1445	2	7	9	N	6	6	8			70
03	2170	N	1922	-0-	-248	-0-	1899	2	23	9	N	21	21	8			70
04	1800	N	1697	-0-	-103	-0-	1686	2	11	9	N	10	10	8			70

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3207	-0-	207	207	67	1	3131	2	N	8					203
							9	9									
12	3072	X	2865	-0-	-207	-0-	139	1	2716	2	N	9					212
							10	9									
01	3166	X	3166	-0-	-0-	-0-	130	1	3025	2	N	10					222
							11	9									
02	2772	X	2383	-0-	-389	-0-	106	1	2268	2	N	8					230
							9	9									
03	3353	X	3353	-0-	-0-	-0-	130	1	3198	2	N	23					253
							25	9									
04	2970	X	2948	-0-	-22	-0-	2937	2	11	9	N	10	185	1			78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					57
12	2807	N	2807	-0-	-0-	-0-	2800	2	7	9	N	6	6	8			57
01	2730	N	2730	-0-	-0-	-0-	2728	2	2	9	N	2	2	8			57
02	2324	N	2003	-0-	-321	-0-	1999	2	4	9	N	4	4	8			57
03	2821	N	2517	-0-	-304	-0-	2499	2	18	9	N	16	16	8			57
04	2640	N	2304	-0-	-336	-0-	2292	2	12	9	N	11	11	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1367	-0-	-43	-0-	1367	2			N	-0-					123
12	1457	N	1369	-0-	-88	-0-	1246	2	123	9	N	112	199	1			36
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					36
02	1288	N	939	-0-	-349	-0-	915	2	24	9	N	22					58
03	1364	N	1099	-0-	-265	-0-	947	2	152	9	N	138					196
04	1260	N	883	-0-	-377	-0-	853	2	30	9	N	27	193	1			30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2423	-0-	-307	-0-	67	1	2346	2	N	9					235
							10	9									
12	2790	N	2400	-0-	-390	-0-	139	1	2260	2	N	1	118	1			118
							1	9									
01	2666	N	2497	-0-	-169	-0-	130	1	2367	2	N	-0-					118
02	2268	N	1904	-0-	-364	-0-	106	1	1792	2	N	5					123
							6	9									
03	2478	N	2478	-0-	-0-	-0-	130	1	2346	2	N	2					125
							2	9									
04	2430	N	2107	-0-	-323	-0-	2104	2	3	9	N	3					128

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1776	-0-	-24	-0-	1776	2			N	-0-					136
12	1711	N	1711	-0-	-0-	-0-	1705	2	6	9	N	5	5	8			136
01	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			136
02	1652	N	1469	-0-	-183	-0-	1466	2	3	9	N	3	3	8			136
03	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	N	3	3	8			136
*04	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			136

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

11	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					75
12	2958	X	2958	-0-	-0-	-0-	2941	2	17	9	N	15	10	8			80
01	2325	X	2277	-0-	-48	-0-	2269	2	8	9	N	7	4	8			83
02	2279	N	2279	-0-	-0-	-0-	2269	2	10	9	N	9	9	8			83
03	2604	N	2604	-0-	-0-	-0-	2579	2	25	9	N	23	23	8			83
*04	2259	N	2259	-0-	-0-	-0-	2244	2	15	9	N	14	14	8			83

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

11	1350	N	1236	-0-	-114	-0-	1190	2	46	9	N	42					267
12	1395	N	1265	-0-	-130	-0-	1212	2	53	9	N	48	199	1			116
01	1364	N	1231	-0-	-133	-0-	1175	2	56	9	N	51					167
02	1148	N	1064	-0-	-84	-0-	998	2	66	9	N	60					227
03	1329	N	1329	-0-	-0-	-0-	1301	2	28	9	N	25					252
*04	1240	N	1240	-0-	-0-	-0-	1168	2	72	9	N	65	180	1			137

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

11	2640	N	2388	-0-	-252	-0-	2382	2	6	9	N	5					56
12	2697	N	2497	-0-	-200	-0-	2486	2	11	9	N	10	9	8			57
01	2666	N	2516	-0-	-150	-0-	2510	2	6	9	N	5	4	8			58
02	2240	N	2091	-0-	-149	-0-	2083	2	8	9	N	7	7	8			58
03	2745	N	2745	-0-	-0-	-0-	2725	2	20	9	N	18	18	8			58
04	2430	N	2409	-0-	-21	-0-	2398	2	11	9	N	10	10	8			58

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

11	3660	X	3602	-0-	-58	-0-	101	1	3451	2	N	45	174	1			97
							50	9									
12	3782	X	3735	-0-	-47	-0-	149	1	3513	2	N	66					163
							73	9									
01	3782	X	2966	-0-	-816	-0-	149	1	2783	2	N	31					194
							34	9									
02	3360	X	2408	-0-	-952	-0-	134	1	2245	2	N	26					220
							29	9									
03	3720	X	3358	-0-	-362	-0-	110	1	3160	2	N	80	193	1			107
							88	9									
04	3600	X	3206	-0-	-394	-0-	3163	2	43	9	N	39					146

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					35
12	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6	6	8			35
01	589	N	589	-0-	-0-	-0-	586	2	3	9	N	3	3	8			35
02	684	N	684	-0-	-0-	-0-	665	2	19	9	N	17	17	8			35
03	845	N	845	-0-	-0-	-0-	810	2	35	9	N	32	27	8			40
*04	811	N	811	-0-	-0-	-0-	794	2	17	9	N	15	13	8			42

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
12	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
01	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8683	-0-	-497	-0-	8683	2			N	-0-					56
12	8835	X	8324	-0-	-511	-0-	8249	2	75	9	N	68	66	8			58
01	8835	X	7980	-0-	-855	-0-	7954	2	26	9	N	24	24	8			58
02	7980	X	7479	-0-	-501	-0-	7438	2	41	9	N	37	37	8			58
03	9119	X	9119	-0-	-0-	-0-	9024	2	95	9	N	86	86	8			58
04	8550	X	8484	-0-	-66	-0-	8436	2	48	9	N	44	39	8			63

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2802	-0-	-18	-0-	2802	2			N	-0-					57
12	2868	N	2868	-0-	-0-	-0-	2857	2	11	9	N	10	8	8			59
01	2697	N	2697	-0-	-0-	-0-	2694	2	3	9	N	3	3	8			59
02	2305	N	2305	-0-	-0-	-0-	2297	2	8	9	N	7	7	8			59
03	3074	N	3074	-0-	-0-	-0-	3053	2	21	9	N	19	19	8			59
*04	2666	N	2666	-0-	-0-	-0-	2651	2	15	9	N	14	14	8			59

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2009	-0-	-271	-0-	1956	2	53	9	N	48					230
12	2139	N	1988	-0-	-151	-0-	1927	2	61	9	N	55	197	1			88
01	2108	N	1850	-0-	-258	-0-	1829	2	21	9	N	19					107
02	1876	N	1690	-0-	-186	-0-	1688	2	2	9	N	2					109
03	2019	N	2019	-0-	-0-	-0-	1957	2	62	9	N	56					165
04	1800	N	1508	-0-	-292	-0-	1502	2	6	9	N	5					170

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1235	2	14	9	N	13					42
12	1683	N	1683	-0-	-0-	-0-	1668	2	15	9	N	14	9	8			47
01	1588	N	1588	-0-	-0-	-0-	1575	2	13	9	N	12	4	8			55
02	1676	N	1676	-0-	-0-	-0-	1650	2	26	9	N	24	16	8			63
03	2020	N	2020	-0-	-0-	-0-	1972	2	48	9	N	44	44	8			63
04	1530	N	824	-0-	-706	-0-	815	2	9	9	N	8	8	8			63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3487	-0-	-1613	-0-	3487	2			N	-0-					81
12	5270	X	4655	-0-	-615	-0-	4648	2	7	9	N	6	4	8			83
01	5270	X	3684	-0-	-1586	-0-	3665	2	19	9	N	17	3	8			97
02	4060	X	2984	-0-	-1076	-0-	2962	2	22	9	N	20	6	8			111
03	4650	X	3334	-0-	-1316	-0-	3328	2	6	9	N	5	5	8			111
04	4500	X	2974	-0-	-1526	-0-	2970	2	4	9	N	4	4	8			111

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2196	-0-	-174	-0-	2196	2			N	-0-					33
12	2100	N	2100	-0-	-0-	-0-	2088	2	12	9	N	11	6	8			38
01	2387	N	2193	-0-	-194	-0-	2191	2	2	9	N	2	2	8			38
02	2072	N	1855	-0-	-217	-0-	1848	2	7	9	N	6	6	8			38
03	2160	N	2160	-0-	-0-	-0-	2152	2	8	9	N	7	7	8			38
04	2130	N	1757	-0-	-373	-0-	1749	2	8	9	N	7	7	8			38

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1927	-0-	-83	-0-	1927	2			N	-0-					135
12	2108	N	1896	-0-	-212	-0-	1874	2	22	9	N	20	8	8			147
01	2139	N	1980	-0-	-159	-0-	1977	2	3	9	N	3	3	8			147
02	1820	N	1543	-0-	-277	-0-	1535	2	8	9	N	7	7	8			147
03	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13	13	8			147
04	1920	N	1606	-0-	-314	-0-	1594	2	12	9	N	11	11	8			147

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2113	-0-	-137	-0-	2105	2	8	9	N	7					59
12	2325	N	2295	-0-	-30	-0-	2275	2	20	9	N	18	9	8			68
01	2418	N	2240	-0-	-178	-0-	2222	2	18	9	N	16	3	8			81
02	1960	N	1792	-0-	-168	-0-	1780	2	12	9	N	11	9	8			83
03	2355	N	2355	-0-	-0-	-0-	2321	2	34	9	N	31	19	8			95
04	2160	N	1956	-0-	-204	-0-	1932	2	24	9	N	22	12	8			105

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					70
12	3192	X	3192	-0-	-0-	-0-	3181	2	11	9	N	10	10	8			70
01	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			70
02	2621	X	2621	-0-	-0-	-0-	2613	2	8	9	N	7	7	8			70
03	3632	X	3632	-0-	-0-	-0-	3617	2	15	9	N	14	14	8			70
*04	3192	X	3192	-0-	-0-	-0-	3184	2	8	9	N	7	7	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	11126	-0-	-1654	-0-	101 173	1 9	10852	2	N	157	182	1			250
12	11304	X	11304	-0-	-0-	-0-	149 147	1 9	11008	2	N	134					384
01	9920	X	9566	-0-	-354	-0-	149 146	1 9	9271	2	N	133	195	1			322
02	8960	X	7327	-0-	-1633	-0-	134 122	1 9	7071	2	N	111	187	1			246
03	9920	X	4953	-0-	-4967	-0-	149 56	1 9	4748	2	N	51	192	1			105
*04	9815	X	9815	-0-	-0-	-0-	144 145	1 9	9526	2	N	132					237

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

11	1830	N	1738	-0-	-92	-0-	1738	2			N	-0-					46
12	1736	N	1734	-0-	-2	-0-	1732	2	2	9	N	2	2	8			46
01	1767	N	1698	-0-	-69	-0-	1696	2	2	9	N	2	1	8			47
02	1624	N	1356	-0-	-268	-0-	1354	2	2	9	N	2	2	8			47
03	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	N	5	5	8			47
04	1650	N	1586	-0-	-64	-0-	1584	2	2	9	N	2	2	8			47

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

11	210	N	-0-	-0-	-210	-0-					N	-0-					107
12	186	N	-0-	-0-	-186	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	26	N	26	-0-	-0-	-0-	13	2	13	9	N	12	204	1			36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	828	-0-	-102	-0-	828	2			N	-0-					109
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					109
01	930	N	896	-0-	-34	-0-	896	2			N	-0-					109
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-	27	1			82
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	501	-0-	-309	-0-	501	2			N	-0-					135
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					135
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					135
02	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					137
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	977	2	24	9	N	22	160	1			23
12	1116	N	1053	-0-	-63	-0-	1027	2	26	9	N	24					47
01	1147	N	1121	-0-	-26	-0-	1090	2	31	9	N	28					75
02	957	N	957	-0-	-0-	-0-	929	2	28	9	N	25					100
03	1133	N	1133	-0-	-0-	-0-	1099	2	34	9	N	31					131
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

11	864	N	864	-0-	-0-	-0-	820	2	44	9	N	40					217
12	837	N	783	-0-	-54	-0-	769	2	14	9	N	13					230
01	940	N	940	-0-	-0-	-0-	931	2	9	9	N	8					238
02	917	N	917	-0-	-0-	-0-	908	2	9	9	N	8	199	1			47
03	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					55
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					55

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					68
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					68
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					68
*04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

11	1590	N	1432	-0-	-158	-0-	1429	2	3	9	N	3					150
12	1508	N	1508	-0-	-0-	-0-	1495	2	13	9	N	12					162
01	1550	N	1506	-0-	-44	-0-	1495	2	11	9	N	10					172
02	1351	N	1351	-0-	-0-	-0-	1337	2	14	9	N	13					185
03	1519	N	1511	-0-	-8	-0-	1500	2	11	9	N	10					195
04	1470	N	1293	-0-	-177	-0-	1287	2	6	9	N	5					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1115	2	20	9	N	18					108
12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-	108	1			-0-
01	1248	N	1248	-0-	-0-	-0-	1231	2	17	9	N	15					15
02	1064	N	949	-0-	-115	-0-	941	2	8	9	N	7					22
03	1209	N	1035	-0-	-174	-0-	1020	2	15	9	N	14					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					127
12	2542	N	2390	-0-	-152	-0-	2390	2			N	-0-					127
01	2480	N	1244	-0-	-1236	-0-	1244	2			N	-0-					127
02	2128	N	2025	-0-	-103	-0-	2025	2			N	-0-	30	1			97
03	2451	N	2451	-0-	-0-	-0-	2404	2	47	9	N	43					140
*04	2416	N	2416	-0-	-0-	-0-	2385	2	31	9	N	28					168

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	522	-0-	-48	-0-	522	2			N	-0-					103
12	589	N	528	-0-	-61	-0-	528	2			N	-0-					103
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					103
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					103
03	671	N	671	-0-	-0-	-0-	667	2	4	9	N	4					107
*04	645	N	645	-0-	-0-	-0-	642	2	3	9	N	3					110

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					147
12	1457	N	963	-0-	-494	-0-	963	2			N	-0-					147
01	930	N	906	-0-	-24	-0-	906	2			N	-0-					147
02	840	N	779	-0-	-61	-0-	772	2	7	9	N	6					153
03	961	N	902	-0-	-59	-0-	891	2	11	9	N	10					163
*04	887	N	887	-0-	-0-	-0-	881	2	6	9	N	5					168

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1333	-0-	-17	-0-	1320	2	13	9	N	12					90
12	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5					95
01	1488	N	1414	-0-	-74	-0-	1410	2	4	9	N	4					99
02	1317	N	1317	-0-	-0-	-0-	1295	2	22	9	N	20					119
03	1426	N	1047	-0-	-379	-0-	1025	2	22	9	N	20					139
*04	1416	N	1416	-0-	-0-	-0-	1405	2	11	9	N	10					149

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1073	-0-	-607	-0-	1073	2			N	-0-					92
12	1581	N	1421	-0-	-160	-0-	1412	2	9	9	N	8					100
01	1555	N	1555	-0-	-0-	-0-	1549	2	6	9	N	5					105
02	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					110
03	1785	N	1785	-0-	-0-	-0-	1772	2	13	9	N	12					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	600	-0-	-150	-0-	597	2	3	9	N	3					88
12	867	N	867	-0-	-0-	-0-	856	2	11	9	N	10					98
01	775	N	716	-0-	-59	-0-	710	2	6	9	N	5					103
02	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					108
03	868	N	828	-0-	-40	-0-	822	2	6	9	N	5					113
*04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					120

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43	-0-	645	2	2	9	N	2					50
12	775	N	687	-0-	-88	-0-	681	2	6	9	N	5					55
01	744	N	643	-0-	-101	-0-	637	2	6	9	N	5					60
02	616	N	574	-0-	-42	-0-	568	2	6	9	N	5					65
03	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					68
*04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1185	-0-	-105	-0-	1178	2	7	9	N	6					153
12	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	N	7					160
01	1413	N	1413	-0-	-0-	-0-	1404	2	9	9	N	8					168
02	1120	N	1024	-0-	-96	-0-	1011	2	13	9	N	12					180
03	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					185
*04	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	N	3					188

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					10
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
01	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					10
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					10
03	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					10
*04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	642	2			N	-0-					80
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					80
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					80
02	588	N	575	-0-	-13	-0-	573	2	2	9	N	2					82
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					82
04	660	N	6	-0-	-654	-0-	3	2	3	9	N	3					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	N	2					86
12	1984	N	1630	-0-	-354	-0-	1627	2	3	9	N	3					89
01	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	N	13					102
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					102
03	1882	N	1882	-0-	-0-	-0-	1859	2	23	9	N	21					123
*04	1800	N	1273	-0-	-527	-0-	1262	2	11	9	N	10					133

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	908	-0-	-52	-0-	908	2			N	-0-					61
12	961	N	947	-0-	-14	-0-	947	2			N	-0-					61
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					61
02	840	N	635	-0-	-205	-0-	635	2			N	-0-					61
03	961	N	811	-0-	-150	-0-	811	2			N	-0-					61
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1726	N	1726	-0-	-0-	-0-	1724	2	2	9	N	2					82
12	1891	N	1883	-0-	-8	-0-	22	1	1858	2	N	3					85
							3	9									
01	1737	N	1737	-0-	-0-	-0-	1723	2	14	9	N	13					98
02	1624	N	1327	-0-	-297	-0-	21	1	1295	2	N	10					108
							11	9									
03	2207	N	2207	-0-	-0-	-0-	344	1	1844	2	N	17					125
							19	9									
*04	1716	N	1716	-0-	-0-	-0-	1697	2	19	9	N	17					142

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

11	1380	N	1349	-0-	-31	-0-	1349	2			N	-0-					72
12	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					72
01	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-					72
02	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					72
03	1395	N	1284	-0-	-111	-0-	1278	2	6	9	N	5					77
04	1290	N	1283	-0-	-7	-0-	1277	2	6	9	N	5					82

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

11	1290	N	1250	-0-	-40	-0-	1241	2	9	9	N	8					193
12	1426	N	1357	-0-	-69	-0-	1344	2	13	9	N	12					205
01	1338	N	1338	-0-	-0-	-0-	1323	2	15	9	N	14	184	1			35
02	1177	N	1177	-0-	-0-	-0-	1164	2	13	9	N	12					47
03	1364	N	1293	-0-	-71	-0-	1284	2	9	9	N	8					55
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					55

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

11	808	N	808	-0-	-0-	-0-	802	2	6	9	N	5					37
12	992	N	855	-0-	-137	-0-	852	2	3	9	N	3					40
01	1178	N	782	-0-	-396	-0-	782	2			N	-0-					40
02	931	N	931	-0-	-0-	-0-	928	2	3	9	N	3					43
03	1106	N	1106	-0-	-0-	-0-	1104	2	2	9	N	2					45
*04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					45

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	633	-0-	-177	-0-	633	2			N	-0-					170
12	992	N	727	-0-	-265	-0-	724	2	3	9	N	3					173
01	930	N	873	-0-	-57	-0-	863	2	10	9	N	9					182
02	588	N	484	-0-	-104	-0-	464	2	20	9	N	18					200
03	960	N	960	-0-	-0-	-0-	918	2	42	9	N	38	195	1			43
*04	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2					45

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					10
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					10
03	290	N	290	-0-	-0-	-0-	279	2	11	9	N	10					20
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					79
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					79
01	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					82
02	835	N	835	-0-	-0-	-0-	821	2	14	9	N	13					95
03	899	N	843	-0-	-56	-0-	824	2	19	9	N	17					112
04	870	N	778	-0-	-92	-0-	770	2	8	9	N	7					119

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

11	1710	N	1630	-0-	-80	-0-	14	1	1616	2	N	-0-					143
12	1671	N	1671	-0-	-0-	-0-	21	1	1637	2	N	12					155
							13	9									
01	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	N	5					160
02	1512	N	1103	-0-	-409	-0-	15	1	1082	2	N	5					165
							6	9									
03	1914	N	1914	-0-	-0-	-0-	362	1	1552	2	N	-0-					165
*04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					165

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

11	1127	N	1127	-0-	-0-	-0-	3	1	1113	2	N	10					72
							11	9									
12	1090	N	1090	-0-	-0-	-0-	4	1	1079	2	N	6					78
							7	9									
01	867	N	867	-0-	-0-	-0-	848	2	19	9	N	17					95
02	1064	N	764	-0-	-300	-0-	9	1	746	2	N	8					103
							9	9									
03	1085	N	964	-0-	-121	-0-	954	2	10	9	N	9					112
*04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					119

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	989	-0-	-61	-0-	9	1	980	2	N	-0-					40
12	967	N	967	-0-	-0-	-0-	13	1	952	2	N	2					42
							2	9									
01	992	N	892	-0-	-100	-0-	885	2	7	9	N	6					48
02	924	N	637	-0-	-287	-0-	2	1	631	2	N	4					52
							4	9									
03	1196	N	1196	-0-	-0-	-0-	341	1	854	2	N	1					53
							1	9									
*04	1179	N	1179	-0-	-0-	-0-	1162	2	17	9	N	15					68

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

11	1530	N	352	-0-	-1178	-0-	2	1	350	2	N	-0-					133
12	1426	N	222	-0-	-1204	-0-	1	1	221	2	N	-0-					133
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					133
02	336	N	3	-0-	-333	-0-	3	2			N	-0-					133
03	217	N	-0-	-0-	-217	-0-					N	-0-					133
*04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					135

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

11	1440	N	1385	-0-	-55	-0-	5	1	1377	2	N	3					46
							3	9									
12	1610	N	1610	-0-	-0-	-0-	5	1	1598	2	N	6					52
							7	9									
01	1600	N	1600	-0-	-0-	-0-	1591	2	9	9	N	8					60
02	1288	N	1198	-0-	-90	-0-	12	1	1180	2	N	5					65
							6	9									
03	1691	N	1691	-0-	-0-	-0-	1683	2	8	9	N	7					72
*04	1559	N	1559	-0-	-0-	-0-	1551	2	8	9	N	7					79

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

11	1170	N	1110	-0-	-60	-0-	9	1	1097	2	N	4					122
							4	9									
12	1192	N	1192	-0-	-0-	-0-	10	1	1171	2	N	10					132
							11	9									
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13					145
02	1053	N	1053	-0-	-0-	-0-	24	1	1027	2	N	2					147
							2	9									
03	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	N	11					158
04	1230	N	1132	-0-	-98	-0-	1126	2	6	9	N	5					163

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

11	360	N	2	-0-	-358	-0-	2	2			N	-0-					133
12	372	N	-0-	-0-	-372	-0-					N	-0-					133
01	372	N	-0-	-0-	-372	-0-					N	-0-					133
02	427	N	427	-0-	-0-	-0-	427	1			N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

11	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					31
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					31
01	310	N	258	-0-	-52	-0-	258	2			N	-0-					31
02	280	N	189	-0-	-91	-0-	189	2			N	-0-					31
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					31
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

11	1934	N	1934	-0-	-0-	-0-	1868	2	66	9	N	60					200
12	1929	N	1929	-0-	-0-	-0-	1918	2	11	9	N	10					210
01	1757	N	1757	-0-	-0-	-0-	1746	2	11	9	N	10					220
02	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					220
03	1939	N	1939	-0-	-0-	-0-	1925	2	14	9	N	13					233
*04	1926	N	1926	-0-	-0-	-0-	1895	2	31	9	N	28	196	1			65

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

11	2749	X	2749	-0-	-0-	-0-	293	1	2455	2	N	1					182
							1	9									
12	2982	X	2982	-0-	-0-	-0-	295	1	2687	2	N	-0-					182
01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					182
02	2857	X	2857	-0-	-0-	-0-	498	1	2351	2	N	7					189
							8	9									
03	3009	X	3009	-0-	-0-	-0-	351	1	2649	2	N	8					197
							9	9									
*04	2548	N	2548	-0-	-0-	-0-	2535	2	13	9	N	12					209

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

11	90	N	61	-0-	-29	-0-	55	2	6	9	N	5					158
12	1550	N	157	-0-	-1393	-0-	157	2			N	-0-					158
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					158
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					158
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					158
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	12					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	7					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	27					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	23					132
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

11	3000	N	481	-0-	-2519	6466	481	2			N	-0-					158
12	3100	N	728	-0-	-2372	4094	728	2			N	-0-					158
01	3100	N	375	-0-	-2725	1369	324	2	51	9	N	46					204
02	1893	N	524	-0-	-1369	-0-	515	2	9	9	N	8					212
03	1117	N	1117	-0-	-0-	-0-	900	2	217	9	N	197	194	1			215
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					215

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

11	1440	N	1330	-0-	-110	-0-	1321	2	9	9	N	8					292
12	1457	N	1448	-0-	-9	-0-	1420	2	28	9	N	25					317
01	1364	N	1350	-0-	-14	-0-	1322	2	28	9	N	25					342
02	1232	N	1090	-0-	-142	-0-	1087	2	3	9	N	3					345
03	1457	N	1278	-0-	-179	-0-	1263	2	15	9	N	14					359
*04	1320	N	1100	-0-	-220	-0-	1098	2	2	9	N	2					361

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

11	2400	N	2030	-0-	-370	-0-	2030	2			N	-0-					215
12	2077	N	2066	-0-	-11	-0-	2058	2	8	9	N	7					222
01	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					225
02	1904	N	1327	-0-	-577	-0-	1327	2			N	-0-					225
03	2077	N	1687	-0-	-390	-0-	1685	2	2	9	N	2					227
04	2040	N	1702	-0-	-338	-0-	1693	2	9	9	N	8					235

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

11	1080	N	979	-0-	-101	-0-	976	2	3	9	N	3					180
12	1240	N	989	-0-	-251	-0-	987	2	2	9	N	2					182
01	1054	N	1033	-0-	-21	-0-	1032	2	1	9	N	1					183
02	924	N	907	-0-	-17	-0-	903	2	4	9	N	4					187
03	1189	N	1189	-0-	-0-	-0-	1180	2	9	9	N	8					195
*04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					205

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

11	1680	N	1638	-0-	-42	-0-	1638	2			N	-0-					23
12	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					23
01	1736	N	1675	-0-	-61	-0-	1675	2			N	-0-					23
02	1540	N	1439	-0-	-101	-0-	1439	2			N	-0-					23
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					23
04	1620	N	1602	-0-	-18	-0-	1602	2			N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

11	420 N	367	-0-	-53	-0-	358	2	9	9	N	8					78
12	434 N	321	-0-	-113	-0-	315	2	6	9	N	5					83
01	372 N	344	-0-	-28	-0-	329	2	15	9	N	14					97
02	336 N	279	-0-	-57	-0-	272	2	7	9	N	6					103
03	378 N	378	-0-	-0-	-0-	372	2	6	9	N	5					108
*04	377 N	377	-0-	-0-	-0-	366	2	11	9	N	10					118

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

11	1710 N	1597	-0-	-113	-0-	1573	2	24	9	N	22					140
12	1767 N	1638	-0-	-129	-0-	1609	2	29	9	N	26					166
01	1736 N	1664	-0-	-72	-0-	1631	2	33	9	N	30					196
02	1550 N	1550	-0-	-0-	-0-	1522	2	28	9	N	25					221
03	1683 N	1683	-0-	-0-	-0-	1651	2	32	9	N	29					250
*04	1644 N	1644	-0-	-0-	-0-	1624	2	20	9	N	18	193	1			75

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

11	2508 N	2508	-0-	-0-	-0-	2463	2	45	9	N	41					235
12	2573 N	2417	-0-	-156	-0-	2373	2	44	9	N	40					275
01	2542 N	2386	-0-	-156	-0-	2333	2	53	9	N	48	196	1			127
02	2352 N	2086	-0-	-266	-0-	2044	2	42	9	N	38					165
03	2984 N	2984	-0-	-0-	-0-	2936	2	48	9	N	44					209
04	2310 N	2276	-0-	-34	-0-	2240	2	36	9	N	33					242

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	532	-0-	-38	-0-	10	1	516	2	N	5					227
							6	9									
12	589	N	269	-0-	-320	-0-	266	2	3	9	N	3					230
01	589	N	386	-0-	-203	-0-	382	2	4	9	N	4					234
02	504	N	382	-0-	-122	-0-	376	2	6	9	N	5					239
03	407	N	407	-0-	-0-	-0-	394	2	13	9	N	12	197	1			54
04	360	N	331	-0-	-29	-0-	327	2	4	9	N	4					58

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	9939	-0-	-1941	-0-	9759	2	180	9	N	164	199	1			234
12	11493	X	11493	-0-	-0-	-0-	11297	2	196	9	N	178	178	1			234
01	11203	X	11203	-0-	-0-	-0-	10963	2	240	9	N	218	185	1			267
02	9996	X	8648	-0-	-1348	-0-	8484	2	164	9	N	149	186	1			230
03	11111	X	11111	-0-	-0-	-0-	10839	2	272	9	N	247	187	1			290
04	10710	X	9944	-0-	-766	-0-	9723	2	221	9	N	201	379	1			112

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37	-0-	854	2	9	9	N	8					96
12	899	N	876	-0-	-23	-0-	867	2	9	9	N	8					104
01	888	N	888	-0-	-0-	-0-	868	2	20	9	N	18					122
02	726	N	726	-0-	-0-	-0-	715	2	11	9	N	10					132
03	919	N	919	-0-	-0-	-0-	897	2	22	9	N	20					152
04	870	N	800	-0-	-70	-0-	791	2	9	9	N	8					160

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	424	-0-	-56	-0-	7	1	406	2	N	10					110
							11	9									
12	465	N	407	-0-	-58	-0-	392	2	15	9	N	14					124
01	434	N	34	-0-	-400	-0-	20	2	14	9	N	13					137
02	392	N	340	-0-	-52	-0-	326	2	14	9	N	13					150
03	403	N	370	-0-	-33	-0-	351	2	19	9	N	17					167
*04	330	N	330	-0-	-0-	-0-	316	2	14	9	N	13					180

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	10909	-0-	-1421	-0-	10709	2	200	9	N	182	196	1			407
12	12172	X	12172	-0-	-0-	-0-	11937	2	235	9	N	214	195	1			426
01	11855	X	11855	-0-	-0-	-0-	11614	2	241	9	N	219	196	1			449
02	10585	X	10585	-0-	-0-	-0-	10335	2	250	9	N	227	193	1			483
03	11449	X	11449	-0-	-0-	-0-	11200	2	249	9	N	226	400	1			309
*04	11020	X	11020	-0-	-0-	-0-	10798	2	222	9	N	202					511

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7622	-0-	-658	-0-	7371	2	251	9	N	228					679
12	7940	X	7940	-0-	-0-	-0-	7628	2	312	9	N	284	385	1			578
01	7903	X	7903	-0-	-0-	-0-	7605	2	298	9	N	271	375	1			474
02	7061	X	7061	-0-	-0-	-0-	6787	2	274	9	N	249	185	1			538
03	7781	X	7728	-0-	-53	-0-	7428	2	300	9	N	273	377	1			434
04	7530	X	7334	-0-	-196	-0-	7071	2	263	9	N	239	187	1			486

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					152
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					152
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					152
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					152
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					152
*04	251	N	251	-0-	-0-	-0-	251	2			N	-0-	9	1			143

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10097	X	10097	-0-	-0-	-0-	9779	2	318	9	N	289	389	1			513
12	10180	X	10180	-0-	-0-	-0-	9901	2	279	9	N	254	391	1			376
01	10250	X	10250	-0-	-0-	-0-	9964	2	286	9	N	260	197	1			439
02	8818	X	8818	-0-	-0-	-0-	8546	2	272	9	N	247	389	1			297
03	9277	X	9277	-0-	-0-	-0-	9025	2	252	9	N	229					526
*04	8914	X	8914	-0-	-0-	-0-	8668	2	246	9	N	224	384	1			366

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	13846	-0-	-794	-0-	13461	2	385	9	N	350	365	1			316
12	13113	X	7032	-0-	-6081	-0-	6844	2	188	9	N	171	373	1			114
01	13113	X	747	-0-	-12366	-0-	736	2	11	9	N	10					124
02	11844	X	6874	-0-	-4970	-0-	6663	2	211	9	N	192					316
03	13113	X	9564	-0-	-3549	-0-	9302	2	262	9	N	238	188	1			366
04	12690	X	2754	-0-	-9936	-0-	2690	2	64	9	N	58	189	1			235

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3123	-0-	-267	-0-	2973	2	150	9	N	136	198	1			313
12	3122	X	3122	-0-	-0-	-0-	2975	2	147	9	N	134	193	1			254
01	3038	X	2910	-0-	-128	-0-	2803	2	107	9	N	97					351
02	2751	X	2751	-0-	-0-	-0-	2627	2	124	9	N	113	198	1			266
03	3042	X	3042	-0-	-0-	-0-	2899	2	143	9	N	130	198	1			198
04	2940	X	2902	-0-	-38	-0-	2780	2	122	9	N	111					309

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	4					N	-0-					129
12	0	W	-0-	-0-	-0-	4					N	-0-					129
01	0	W	-0-	-0-	-0-	4					N	-0-					129
02	0	W	-0-	-0-	-0-	4					N	-0-					129
03	0	W	-0-	-0-	-0-	4					N	-0-					129
04	0	W	-0-	-0-	-0-	4					N	-0-					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6695	X	6695	-0-	-0-	-0-	6466	2	229	9	N	208	196	1			467
12	6381	X	6381	-0-	-0-	-0-	6140	2	241	9	N	219	194	1			492
01	6670	X	6670	-0-	-0-	-0-	6421	2	249	9	N	226	390	1			328
02	5455	X	5455	-0-	-0-	-0-	5242	2	213	9	N	194	195	1			327
03	5983	X	5758	-0-	-225	-0-	5537	2	221	9	N	201	390	1			138
04	5790	X	5399	-0-	-391	-0-	5170	2	229	9	N	208	194	1			152

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

11	8520	X	8023	-0-	-497	-0-	7795	2	228	9	N	207	188	1			219
12	8153	X	8086	-0-	-67	-0-	7855	2	231	9	N	210	187	1			242
01	8153	X	7725	-0-	-428	-0-	7502	2	223	9	N	203	189	1			256
02	7364	X	6494	-0-	-870	-0-	6296	2	198	9	N	180	182	1			254
03	8305	X	8305	-0-	-0-	-0-	8072	2	233	9	N	212	192	1			274
04	7890	X	7611	-0-	-279	-0-	7403	2	208	9	N	189	188	1			275

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

11	7980	X	7561	-0-	-419	-0-	7297	2	264	9	N	240	197	1			206
12	7688	X	7596	-0-	-92	-0-	7325	2	271	9	N	246	196	1			256
01	7688	X	7590	-0-	-98	-0-	7313	2	277	9	N	252	395	1			113
02	6944	X	6761	-0-	-183	-0-	6519	2	242	9	N	220					333
03	7688	X	7393	-0-	-295	-0-	7131	2	262	9	N	238	194	1			377
04	7440	X	6965	-0-	-475	-0-	6716	2	249	9	N	226	386	1			217

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

11	19350	X	18205	-0-	-1145	-0-	17170	2	1035	9	N	941	752	1			1524
12	17690	X	17690	-0-	-0-	-0-	17088	2	602	9	N	547	357	1			1714
01	17728	X	17728	-0-	-0-	-0-	16827	2	901	9	N	819	538	1			1995
02	15958	X	15958	-0-	-0-	-0-	15191	2	767	9	N	697	1487	1			1205
03	17050	X	17013	-0-	-37	-0-	16234	2	779	9	N	708	563	1			1350
*04	16523	X	16523	-0-	-0-	-0-	15675	2	848	9	N	771	741	1			1380

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

11	7620	X	4121	-0-	-3499	-0-	3905	2	216	9	N	196	186	1			242
12	6200	X	6106	-0-	-94	-0-	5883	2	223	9	N	203					445
01	6934	X	6934	-0-	-0-	-0-	6683	2	251	9	N	228	186	1			487
02	6020	X	6020	-0-	-0-	-0-	5838	2	182	9	N	165	189	1			463
03	6454	X	6454	-0-	-0-	-0-	6221	2	233	9	N	212	380	1			295
*04	6107	X	6107	-0-	-0-	-0-	5905	2	202	9	N	184	186	1			293

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

11	23430	X	15929	-0-	-7501	-0-	15346	2	583	9	N	530	1120	1			494
12	15194	X	15194	-0-	-0-	-0-	14653	2	541	9	N	492	341	1			645
01	15357	X	15357	-0-	-0-	-0-	14788	2	569	9	N	517	537	1			625
02	12983	X	12983	-0-	-0-	-0-	12493	2	490	9	N	445	561	1			509
03	13924	X	13924	-0-	-0-	-0-	13406	2	518	9	N	471	358	1			622
*04	12758	X	12758	-0-	-0-	-0-	12336	2	422	9	N	384	354	1			652

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

11	37650	X	33850	-0-	-3800	-0-	33194	2	656	9	N	596	557	1			745
12	38905	X	27628	-0-	-11277	-0-	27138	2	490	9	N	445	387	1			803
01	36859	X	27685	-0-	-9174	-0-	27255	2	430	9	N	391	560	1			634
02	33292	X	27482	-0-	-5810	-0-	26847	2	635	9	N	577	198	1			1013
03	35898	X	29597	-0-	-6301	-0-	28748	2	849	9	N	772	1135	1			650
04	33840	X	26372	-0-	-7468	-0-	25785	2	587	9	N	534	592	1			592

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063H RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

11	12960	X	8739	-0-	-4221	-0-	8010	2	729	9	N	663	552	1			538
12	10054	X	10054	-0-	-0-	-0-	9221	2	833	9	N	757	692	1			603
01	0	W	9084	-0-	9084	9084	8237	2	847	9	N	770	903	1			470
02	0	W	6128	-0-	6128	15212	5588	2	540	9	N	491	168	1			793
03	31859	X	16647	-0-	-15212	-0-	14918	2	1729	9	N	1572	1055	1			1310
*04	13500	X	13500	-0-	-0-	-0-	12745	2	755	9	N	686	711	1			1285

JC STUDER 168 WELL #: 1H RRCID -> 274501 COMPL. DATE 02/24/2014 TOTAL DEPTH 7019 PERF. N/A

*09	SHUT IN		-0-	-0-	-0-	324					N	-0-					-0-
*10	SHUT IN		-0-	-0-	-0-	324					N	-0-					-0-
*11	1423	X	-0-	-0-	-1423	-0-					N	-0-					-0-
*12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

11	176917	X	176917	-0-	-0-	-0-	174087	2	2830	9	N	2573	1773	1			3788
12	151672	X	151672	-0-	-0-	-0-	148982	2	2690	9	N	2445	3097	1			3136
01	147523	X	147523	-0-	-0-	-0-	144611	2	2912	9	N	2647	2519	1			3264
02	150465	X	150465	-0-	-0-	-0-	148555	2	1910	9	N	1736	1666	1			3334
03	124632	X	124632	-0-	-0-	-0-	121969	2	2663	9	N	2421	1798	1			3957
*04	104578	X	104578	-0-	-0-	-0-	103694	2	884	9	N	804	1316	1			3445

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63210	X	-0-	-0-	-63210	-0-					N	-0-					-0-
12	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
01	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
02	58996	X	-0-	-0-	-58996	-0-					N	-0-					-0-
03	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
04	63210	X	NO RPT	-0-	-63210	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28290	X	-0-	-0-	-28290	-0-					N	-0-					-0-
*12	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
*01	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
*02	26404	X	-0-	-0-	-26404	-0-					N	-0-					-0-
*03	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
*04	28290	X	NO RPT	-0-	-28290	-0-					N	NO RPT					-0-

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	30019	-0-	30019	30019	26051	2	3968	9	N	3607	3087	1			520
02	0	W	35880	-0-	35880	65899	32537	2	3343	9	N	3039	2786	1			773
*03	102186	X	36287	-0-	-65899	-0-	33484	2	2803	9	N	2548	2874	1			447
*04	33660	X	NO RPT	-0-	-33660	-0-					N	NO RPT					447

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	579	3	6	9	N	5					27
12	600	N	600	-0-	-0-	-0-	593	3	7	9	N	6					33
01	651	N	98	-0-	-553	-0-	95	3	3	9	N	3					36
02	560	N	456	-0-	-104	-0-	448	3	8	9	N	7					43
03	622	N	622	-0-	-0-	-0-	618	3	4	9	N	4					47
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		18	-0-	18	94	18	2			N	-0-					156
12	142	X	48	-0-	-94	-0-	48	2			N	-0-					156
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					156
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					156
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	30	1	1129	2	Y	-0-					34
12	1464	N	1464	-0-	-0-	-0-	29	1	1435	2	Y	-0-					34
01	1371	N	1371	-0-	-0-	-0-	29	1	1328	2	Y	13					47
							14	9									
02	1249	N	1249	-0-	-0-	-0-	28	1	1153	2	Y	62	89	1			20
							68	9									
03	1457	N	1126	-0-	-331	-0-	30	1	1093	2	Y	3	2	1	2	8	19
							3	9									
04	1320	N	1156	-0-	-164	-0-	29	1	1126	2	Y	1					18
							1	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	895	-0-	-6245	-0-	153	1	623	3	N	108	119	1	2	8	97
							119	9									
12	1271	X	315	-0-	-956	-0-	168	1	147	9	N	134	144	1			87
01	1271	X	384	-0-	-887	-0-	27	1	234	3	N	112	3	1	2	8	194
							123	9									
02	1148	X	1145	-0-	-3	-0-	37	1	985	3	N	112	179	1	1	8	126
							123	9									
03	1904	X	1904	-0-	-0-	-0-	800	1	981	3	N	112	175	1	2	8	61
							123	9									
*04	2954	X	2954	-0-	-0-	-0-	1162	1	1727	3	N	59	3	8			117
							65	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	9010	-0-	-740	-0-	8782	3	228	9	Y	207	196	1	20	8	109
12	9920	X	9073	-0-	-847	-0-	8886	3	187	9	Y	170					279
01	9641	X	9170	-0-	-471	-0-	9012	3	158	9	Y	144	149	1	10	8	264
02	8540	X	7999	-0-	-541	-0-	7707	3	292	9	Y	265	203	1	18	8	308
03	9331	X	8626	-0-	-705	-0-	8416	3	210	9	Y	191	354	1	16	8	129
04	9000	X	4022	-0-	-4978	-0-	344	1	3472	3	Y	187	186	1	34	8	96
							206	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	-0-	-0-	-26700	-0-					N	-0-					43
12	9238	X	5919	-0-	-3319	-0-	15	1	5891	2	N	12					55
							13	9									
01	6851	X	6851	-0-	-0-	-0-	30	1	6815	2	N	5					60
							6	9									
02	6554	X	6554	-0-	-0-	-0-	56	1	6498	2	N	-0-					60
03	7346	X	7346	-0-	-0-	-0-	54	1	7281	2	N	10					70
							11	9									
*04	7263	X	7263	-0-	-0-	-0-	7238	2	25	9	N	23					93

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

11	690	N	525	-0-	-165	-0-	30	1	495	2	N	-0-					-0-
12	713	N	515	-0-	-198	-0-	31	1	484	2	N	-0-					-0-
01	744	N	456	-0-	-288	-0-	31	1	425	2	N	-0-					-0-
02	504	N	392	-0-	-112	-0-	28	1	364	2	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	31	1	320	2	N	-0-					-0-
04	450	N	277	-0-	-173	-0-	30	1	247	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

11	12295	X	12295	-0-	-0-	-0-	12295	2			N	-0-					-0-
12	12606	X	12606	-0-	-0-	-0-	12606	2			N	-0-					-0-
01	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-
02	11742	X	11742	-0-	-0-	-0-	502	1	11240	2	N	-0-					-0-
03	12966	X	12966	-0-	-0-	-0-	556	1	12410	2	N	-0-					-0-
*04	11943	X	11943	-0-	-0-	-0-	11943	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

11	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-
12	5425	X	5137	-0-	-288	-0-	5137	3			Y	-0-					-0-
01	5425	X	4190	-0-	-1235	-0-	4177	3	13	9	Y	12					12
02	4900	X	4539	-0-	-361	-0-	4538	3	1	9	Y	1					13
03	5425	X	4917	-0-	-508	-0-	4917	3			Y	-0-					13
04	4980	X	3893	-0-	-1087	-0-	3887	3	6	9	Y	5					18

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

11	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1767	N	1670	-0-	-97	-0-	1670	2			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	2			N	-0-					-0-
03	1705	N	1680	-0-	-25	-0-	1680	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	R	107	-0-	-0-	-0-	107	2			N	-0-					67
12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					67
02	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					67
04	120	#	117	-0-	-3	-0-	117	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					74
12	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					74
01	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					74
02	1484	N	1481	-0-	-3	-0-	1481	2			N	-0-					74
*03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					74
*04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					74

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2798	X	2798	-0-	-0-	-0-	2796	2	2	4	N	-0-					8
12	3100	N	3460	-0-	360	360	3458	2	2	4	N	-0-					8
01	3100	N	3022	-0-	-78	282	3020	2	2	4	N	-0-					8
02	2800	N	2685	-0-	-115	167	2683	2	2	4	N	-0-					8
03	3075	X	2908	-0-	-167	-0-	2895	2	1	4	N	11					19
							12	9									
*04	2678	X	2678	-0-	-0-	-0-	2662	2	2	4	N	13					32
							14	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	10	1	374	2	N	-0-					-0-
							2	4									
12	410	N	410	-0-	-0-	-0-	10	1	398	2	N	-0-					-0-
							2	4									
01	380	N	380	-0-	-0-	-0-	7	1	372	2	N	-0-					-0-
							1	4									
02	400	N	400	-0-	-0-	-0-	11	1	387	2	N	-0-					-0-
							2	4									
03	403	N	325	-0-	-78	-0-	6	1	318	2	N	-0-					-0-
							1	4									
*04	399	N	399	-0-	-0-	-0-	11	1	385	2	N	-0-					-0-
							3	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1352	-0-	-238	-0-	21	1	1329	2	N	-0-					106
							2	4									
12	1705	N	1322	-0-	-383	-0-	15	1	1305	2	N	-0-					106
							2	4									
01	1705	N	1477	-0-	-228	-0-	20	1	1456	2	N	-0-					106
							1	4									
02	1260	N	1200	-0-	-60	-0-	14	1	1184	2	N	-0-					106
							2	4									
03	1479	N	1479	-0-	-0-	-0-	10	1	1464	2	N	4					110
							1	4	4	9							
*04	1444	N	1444	-0-	-0-	-0-	16	1	1426	2	N	-0-					110
							2	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3150	-0-	-870	-0-	79	1	3069	2	N	-0-					43
							2	4									
12	3875	X	3336	-0-	-539	-0-	76	1	3258	2	N	-0-					43
							2	4									
01	3875	X	2930	-0-	-945	-0-	64	1	2865	2	N	-0-					43
							1	4									
02	3500	X	3407	-0-	-93	-0-	82	1	3323	2	N	-0-					43
							2	4									
03	3720	X	3443	-0-	-277	-0-	66	1	3376	2	N	-0-					43
							1	4									
*04	3278	X	3278	-0-	-0-	-0-	70	1	3206	2	N	-0-					43
							2	4									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	818	-0-	-52	-0-	9	1	807	2	N	-0-					10
							2	4									
12	775	N	468	-0-	-307	-0-	4	1	462	2	N	-0-					10
							2	4									
01	868	N	796	-0-	-72	-0-	10	1	785	2	N	-0-					10
							1	4									
02	756	N	716	-0-	-40	-0-	7	1	707	2	N	-0-					10
							2	4									
03	895	N	895	-0-	-0-	-0-	7	1	887	2	N	-0-					10
							1	4									
04	780	N	769	-0-	-11	-0-	7	1	760	2	N	-0-					10
							2	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	870	N	759	-0-	-111	-0-	759	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					324
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					324
01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					324
02	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	N	3	172	5			155
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					155
04	2250	N	1927	-0-	-323	-0-	1905	2	22	9	N	20					175

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	N	2					247
12	2294	N	1814	-0-	-480	-0-	1814	2			N	-0-					247
01	1519	N	1473	-0-	-46	-0-	1462	2	11	9	N	10	192	1			65
02	1652	N	1161	-0-	-491	-0-	1161	2			N	-0-					65
03	1829	N	1785	-0-	-44	-0-	1755	2	30	9	N	27					92
*04	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					209
12	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					209
01	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					209
02	2352	N	2335	-0-	-17	-0-	2335	2			N	-0-					209
03	2790	N	2541	-0-	-249	-0-	2517	2	24	9	N	22					231
*04	2638	N	2638	-0-	-0-	-0-	2621	2	17	9	N	15					246

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1687	-0-	-443	-0-	1676	2	11	9	Y	10					234
12	2043	N	2043	-0-	-0-	-0-	2041	2	2	9	Y	2	198	1			38
01	2046	N	1961	-0-	-85	-0-	1935	2	26	9	Y	24					62
02	1743	N	1743	-0-	-0-	-0-	1732	2	11	9	Y	10					72
03	2046	N	1839	-0-	-207	-0-	1804	2	35	9	Y	32					104
04	1890	N	1864	-0-	-26	-0-	1841	2	23	9	Y	21					125

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4350	-0-	-780	-0-	4350	2			N	-0-					219
12	6231	X	5364	-0-	-867	-0-	5364	2			N	-0-					219
01	6231	X	5347	-0-	-884	-0-	5347	2			N	-0-					219
02	5628	X	4630	-0-	-998	-0-	4630	2			N	-0-					219
03	6169	X	5156	-0-	-1013	-0-	5156	2			N	-0-					219
*04	5862	X	5862	-0-	-0-	-0-	5862	2			N	-0-					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

11	T. A.		333	-0-	333	2424	333	2			N	-0-					20
12	T. A.		739	-0-	739	3163	739	2			N	-0-					20
01	T. A.		490	-0-	490	3653	490	2			N	-0-					20
02	3942	X	289	-0-	-3653	-0-	289	2			N	-0-					20
03	296	X	296	-0-	-0-	-0-	296	2			N	-0-					20
*04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					91
12	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					91
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					91
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					91
03	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					91
*04	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					91

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	X	1473	-0-	-0-	-0-	1443	2	30	9	N	27					80
12	1604	X	1604	-0-	-0-	-0-	1582	2	22	9	N	20					100
01	1898	X	1898	-0-	-0-	-0-	1889	2	9	9	N	8					108
02	1652	X	628	-0-	-1024	-0-	604	2	24	9	N	22					130
03	1829	X	1445	-0-	-384	-0-	1415	2	30	9	N	27					157
*04	1564	X	1564	-0-	-0-	-0-	1539	2	25	9	N	23					180

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					37
12	7192	X	6237	-0-	-955	-0-	6237	2			N	-0-					37
01	7192	X	6633	-0-	-559	-0-	6627	2	6	9	N	5					42
02	6496	X	4849	-0-	-1647	-0-	4849	2			N	-0-					42
03	7192	X	4967	-0-	-2225	-0-	4967	2			N	-0-					42
04	6480	X	4804	-0-	-1676	-0-	4804	2			N	-0-					42

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					38
12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					38
01	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					38
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					38
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					38
*04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					140
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					140
01	434	N	145	-0-	-289	-0-	145	2			N	-0-					140
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					140
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					140
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3388	X	3388	-0-	-0-	-0-	257	1	3117	2	N	13					82
							14	9									
12	4571	X	4571	-0-	-0-	-0-	254	1	4300	2	N	15					97
							17	9									
01	2776	X	2776	-0-	-0-	-0-	322	1	2452	2	N	2					99
							2	9									
02	4998	X	4998	-0-	-0-	-0-	283	1	4712	2	N	3					102
							3	9									
03	4899	X	4899	-0-	-0-	-0-	357	1	4536	2	N	5					107
							6	9									
*04	3616	X	3616	-0-	-0-	-0-	219	1	3397	2	N	-0-					107

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

11	750	N	631	-0-	-119	-0-	48	1	583	2	N	-0-					122
12	693	N	693	-0-	-0-	-0-	39	1	654	2	N	-0-					122
01	868	N	863	-0-	-5	-0-	100	1	763	2	N	-0-					122
02	620	N	620	-0-	-0-	-0-	35	1	585	2	N	-0-					122
03	862	N	862	-0-	-0-	-0-	63	1	799	2	N	-0-					122
04	840	N	566	-0-	-274	-0-	34	1	532	2	N	-0-					122

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

11	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-					95
12	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-					95
01	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					95
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					95
03	434	N	54	-0-	-380	-0-	4	1	50	2	N	-0-					95
04	60	N	24	-0-	-36	-0-	1	1	23	2	N	-0-					95

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

11	1688	N	1688	-0-	-0-	-0-	128	1	1553	2	N	6					100
							7	9									
12	1571	N	1571	-0-	-0-	-0-	87	1	1478	2	N	5					105
							6	9									
01	1228	N	1228	-0-	-0-	-0-	142	1	1082	2	N	4					109
							4	9									
02	1059	N	1059	-0-	-0-	-0-	60	1	998	2	N	1					110
							1	9									
03	1147	N	1147	-0-	-0-	-0-	82	1	1047	2	N	16					126
							18	9									
*04	1083	N	1083	-0-	-0-	-0-	65	1	1015	2	N	3					129
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

11	1260	N	626	-0-	-634	-0-	626	2			N	-0-					13
12	1302	N	73	-0-	-1229	-0-	73	2			N	-0-					13
01	1302	N	1275	-0-	-27	-0-	1273	2	2	9	N	2					15
02	991	N	991	-0-	-0-	-0-	967	2	24	9	N	22					37
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					37
*04	1352	N	1352	-0-	-0-	-0-	1345	2	7	9	N	6					43

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

11	3566	X	3566	-0-	-0-	-0-	45	1	3521	2	N	-0-					112
12	2015	X	-0-	-0-	-2015	-0-					N	-0-					112
01	2982	X	2982	-0-	-0-	-0-	38	1	2944	2	N	-0-					112
02	3140	X	3140	-0-	-0-	-0-	45	1	3095	2	N	-0-					112
03	3529	X	3529	-0-	-0-	-0-	45	1	3484	2	N	-0-					112
*04	3423	X	3423	-0-	-0-	-0-	45	1	3378	2	N	-0-					112

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2655	X	2655	-0-	-0-	-0-	35	1	2620	2	N	-0-					59
12	2712	X	2712	-0-	-0-	-0-	35	1	2677	2	N	-0-					59
01	1922	X	960	-0-	-962	-0-	13	1	947	2	N	-0-					59
02	3325	X	3325	-0-	-0-	-0-	45	1	3265	2	N	14					73
							15	9									
03	3065	X	3065	-0-	-0-	-0-	45	1	3012	2	N	7					80
							8	9									
*04	2841	X	2841	-0-	-0-	-0-	45	1	2796	2	N	-0-					80

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4290	-0-	-0-	-0-	36	1	4254	2	N	-0-					-0-
12	4913	X	4913	-0-	-0-	-0-	41	1	4872	2	N	-0-					-0-
01	5020	X	5020	-0-	-0-	-0-	42	1	4978	2	N	-0-					-0-
02	4180	X	4180	-0-	-0-	-0-	40	1	4140	2	N	-0-					-0-
03	4920	X	4920	-0-	-0-	-0-	45	1	4875	2	N	-0-					-0-
*04	4647	X	4647	-0-	-0-	-0-	45	1	4602	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	N	2497	-0-	-0-	-0-	63	1	2434	2	N	-0-					50
12	1320	N	1320	-0-	-0-	-0-	33	1	1287	2	N	-0-					50
01	2395	N	2395	-0-	-0-	-0-	64	1	2325	2	N	5					55
							6	9									
02	2324	N	1731	-0-	-593	-0-	61	1	1670	2	N	-0-					55
03	2137	N	2137	-0-	-0-	-0-	68	1	2069	2	N	-0-					55
04	2310	N	1925	-0-	-385	-0-	63	1	1862	2	N	-0-					55

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	45	1	1868	2	N	-0-					124
12	1990	N	1990	-0-	-0-	-0-	45	1	1945	2	N	-0-					124
01	1953	N	1917	-0-	-36	-0-	45	1	1872	2	N	-0-					124
02	1792	N	1790	-0-	-2	-0-	45	1	1745	2	N	-0-					124
03	1984	N	1932	-0-	-52	-0-	45	1	1887	2	N	-0-					124
04	1860	N	1833	-0-	-27	-0-	44	1	1744	2	N	41					165
							45	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5410	X	5410	-0-	-0-	-0-	45	1	5365	2	N	-0-					-0-
12	4303	X	4303	-0-	-0-	-0-	38	1	4265	2	N	-0-					-0-
01	5395	X	5395	-0-	-0-	-0-	45	1	5350	2	N	-0-					-0-
02	5224	X	5224	-0-	-0-	-0-	45	1	5179	2	N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	45	1	5402	2	N	83					83
							91	9									
*04	4773	X	4773	-0-	-0-	-0-	42	1	4702	2	N	26					109
							29	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

11	4165	X	4165	-0-	-0-	-0-	45	1	4120	2	N	-0-					131
12	3100	N	4975	-0-	1875	1875	45	1	4930	2	N	-0-					131
01	3100	N	4368	-0-	1268	3143	45	1	4323	2	N	-0-					131
02	5351	X	2208	-0-	-3143	-0-	45	1	2163	2	N	-0-					131
03	2281	X	2281	-0-	-0-	-0-	45	1	2236	2	N	-0-					131
04	2160	X	2152	-0-	-8	-0-	45	1	2107	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

11	9300	X	5983	-0-	-3317	-0-	42	1	5941	2	N	-0-					-0-
12	5828	X	3338	-0-	-2490	-0-	22	1	3316	2	N	-0-					-0-
01	7976	X	7976	-0-	-0-	-0-	45	1	7931	2	N	-0-					-0-
02	9840	X	9840	-0-	-0-	-0-	45	1	9795	2	N	-0-					-0-
03	8039	X	8039	-0-	-0-	-0-	45	1	7994	2	N	-0-					-0-
*04	9015	X	9015	-0-	-0-	-0-	42	1	8973	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

11	4050	X	3581	-0-	-469	-0-	39	1	3542	2	N	-0-					-0-
12	4525	X	4525	-0-	-0-	-0-	39	1	4486	2	N	-0-					-0-
01	5038	X	5038	-0-	-0-	-0-	45	1	4993	2	N	-0-					-0-
02	3967	X	3967	-0-	-0-	-0-	45	1	3922	2	N	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	45	1	4551	2	N	53					53
							58	9									
04	4050	X	3766	-0-	-284	-0-	45	1	3678	2	N	39					92
							43	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					44
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					44
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					44
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44
*04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					151
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					151
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					151
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					151
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					151
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	402	-0-	-78	-0-	402	2			N	-0-					50
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					50
01	465	N	398	-0-	-67	-0-	398	2			N	-0-					50
02	364	N	290	-0-	-74	-0-	290	2			N	-0-					50
03	403	N	96	-0-	-307	-0-	96	2			N	-0-	22	1			28
04	390	N	152	-0-	-238	-0-	152	2			N	-0-					28

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2004	N	2004	-0-	-0-	-0-	1997	2	7	9	N	6					42
12	1240	N	509	-0-	-731	-0-	509	2			N	-0-					42
01	2117	N	2117	-0-	-0-	-0-	2111	2	6	9	N	5					47
02	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					50
03	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					55
*04	2111	N	2111	-0-	-0-	-0-	2067	2	44	9	N	40					95

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

11	1890	X	1809	-0-	-81	-0-	1809	2			N	-0-					41
12	1953	X	1780	-0-	-173	-0-	1772	2	8	9	N	7					48
01	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					48
02	1764	X	1557	-0-	-207	-0-	1557	2			N	-0-					48
03	1860	X	1842	-0-	-18	-0-	1836	2	6	9	N	5					53
04	1800	X	1645	-0-	-155	-0-	1644	2	1	9	N	1					54

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

11	1230	X	982	-0-	-248	-0-	75	1	904	2	N	3	72	1	1	8	-0-
							3	9									
12	1271	X	1266	-0-	-5	-0-	97	1	1169	2	N	-0-					-0-
01	1209	X	1159	-0-	-50	-0-	97	1	1062	2	N	-0-					-0-
02	1092	X	1020	-0-	-72	-0-	87	1	933	2	N	-0-					-0-
03	1271	X	1076	-0-	-195	-0-	84	1	984	2	N	7					7
							8	9									
04	1230	X	1092	-0-	-138	-0-	92	1	1000	2	N	-0-					7

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

11	12056	12056	-0-	-0-	10094	792	1	9627	2	N	1488	1372	1				701
						1637	9										
12	10791	10791	-0-	-0-	10094	766	1	8765	2	N	1145	1362	1				484
						1260	9										
01	10210	10210	-0-	-0-	10094	668	1	8080	2	N	1329	1196	1				617
						1462	9										
02	8743	8743	-0-	-0-	10094	618	1	6996	2	N	1026	1009	1				634
						1129	9										
*03	13218	10750	-0-	-2468	7626	835	1	8394	2	N	1383	1203	1				814
						1521	9										
04	7380	9733	-0-	2353	9979	835	1	7622	2	N	1160	1304	1				670
						1276	9										

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	R	850	-0-	-0-	-0-	343	1	507	2	N	-0-					60
12	887	R	887	-0-	-0-	-0-	393	1	492	2	N	2					62
							2	9									
01	900	R	900	-0-	-0-	-0-	395	1	505	2	N	-0-					62
02	795	R	795	-0-	-0-	-0-	356	1	439	2	N	-0-					62
03	987	R	987	-0-	-0-	-0-	395	1	591	2	N	1					63
							1	9									
04	870	#	828	-0-	-42	-0-	374	1	452	2	N	2					65
							2	9									

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					217
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					217
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					217
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					217
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					217
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					217

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

11	1890	N	1613	-0-	-277	-0-	26	1	1585	3	N	-0-					113
							2	4									
12	1829	N	1703	-0-	-126	-0-	25	1	1676	3	N	-0-					113
							2	4									
01	1984	N	1444	-0-	-540	-0-	19	1	1424	3	N	-0-					113
							1	4									
02	1809	N	1809	-0-	-0-	-0-	29	1	1778	3	N	-0-					113
							2	4									
03	1705	N	1699	-0-	-6	-0-	18	1	1680	3	N	-0-					113
							1	4									
*04	1924	N	1924	-0-	-0-	-0-	32	1	1890	3	N	-0-					113
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

11	420	N	172	-0-	-248	-0-	21	1	151	2	N	-0-					212
12	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-					212
01	310	N	301	-0-	-9	-0-	4	1	297	2	N	-0-					212
02	168	N	-0-	-0-	-168	-0-					N	-0-					212
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					212
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1196	N	1196	-0-	-0-	-0-	20	1	1161	2	N	14			128
							15	9							
12	1541	N	1541	-0-	-0-	-0-	19	1	1515	2	N	6			134
							7	9							
01	1322	N	1322	-0-	-0-	-0-	20	1	1302	2	N	-0-			134
02	1120	N	-0-	-0-	-1120	-0-					N	39			173
03	1550	N	1548	-0-	-2	-0-	1528	2	20	9	N	18			191
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			191

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-			498
12	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-			498
01	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-			498
02	1904	N	1508	-0-	-396	-0-	1508	2			N	-0-			498
03	2356	N	1517	-0-	-839	-0-	1517	2			N	-0-			498
04	1830	N	1655	-0-	-175	-0-	1655	2			N	-0-			498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	#	3878	-0-	-82	-0-	65	1	3811	2	N	-0-			114
							2	4							
12	4141	R	4141	-0-	-0-	-0-	55	1	4084	2	N	-0-			114
							2	4							
01	4123	#	3442	-0-	-681	-0-	39	1	3402	2	N	-0-			114
							1	4							
02	3724	#	3466	-0-	-258	-0-	47	1	3417	2	N	-0-			114
							2	4							
03	4154	#	2984	-0-	-1170	-0-	43	1	2940	2	N	-0-			114
							1	4							
04	4020	#	3231	-0-	-789	-0-	57	1	3172	2	N	-0-			114
							2	4							

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1121	R	1121	-0-	-0-	-0-	1067	3	54	9	N	49			301
12	1089	R	1089	-0-	-0-	-0-	1032	3	57	9	N	52	178 1		175
01	992	#	921	-0-	-71	-0-	870	3	51	9	N	46			221
02	901	R	901	-0-	-0-	-0-	861	3	40	9	N	36			257
03	1027	R	1027	-0-	-0-	-0-	924	3	103	9	N	94	190 1		161
04	960	#	942	-0-	-18	-0-	903	3	39	9	N	35			196

HIGGINS, WEST (TONKAWA) //CONT.// 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - P&A 12/23/14

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

11	1090	R	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	589	#	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	784	R	784	-0-	-0-	-0-	784	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	1116	#	925	-0-	-191	-0-	925	2			N	-0-					-0-
04	1080	#	879	-0-	-201	-0-	879	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

11	659	N	659	-0-	-0-	-0-	647	2	12	9	N	11					151
12	682	N	680	-0-	-2	-0-	660	2	20	9	N	18					169
01	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					185
02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					201
03	732	N	732	-0-	-0-	-0-	710	2	22	9	N	20					221
*04	718	N	718	-0-	-0-	-0-	684	2	34	9	N	31					252

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

11	3240	#	3098	-0-	-142	B	-724	44	1	3054	2	N	-0-				-0-
12	3503	N	2967	-0-	-536	B	-724	47	1	2920	2	N	-0-				-0-
01	3503	X	2071	-0-	-1432		-0-	36	1	2035	2	N	-0-				-0-
02	3164	X	2982	-0-	-182		-0-	50	1	2932	2	N	-0-				-0-
03	3441	X	3359	-0-	-82		-0-	52	1	3307	2	N	-0-				-0-
04	3090	X	2995	-0-	-95		-0-	46	1	2949	2	N	-0-				-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160		5007	-0-	-153 B	13140	70	1	4937	2	N	-0-					23
12	4681		3693	-0-	-988 B	12152	58	1	3635	2	N	-0-					23
01	15463	X	3311	-0-	-12152	-0-	56	1	3245	2	N	9					32
							10	9									
02	4676	X	3001	-0-	-1675	-0-	50	1	2942	2	N	8					40
							9	9									
03	5177	X	3901	-0-	-1276	-0-	60	1	3841	2	N	-0-					40
04	5010	X	4319	-0-	-691	-0-	65	1	4254	2	N	-0-					40

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	775	#	714	-0-	-61	-0-	714	2			N	-0-					-0-
01	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-
02	672	#	581	-0-	-91	-0-	581	2			N	-0-					-0-
03	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-
04	690	#	648	-0-	-42	-0-	648	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	450	R	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
03	465	#	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	#	426	-0-	-24	-0-	426	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	535	-0-	-185	-0-	535	2			N	-0-					-0-
12	723	R	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	713	#	437	-0-	-276	-0-	437	2			N	-0-					-0-
04	690	#	-0-	-0-	-690	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1607	-0-	-13	-0-	21	1	1586	2	Y	-0-					-0-
12	1674	#	1615	-0-	-59	-0-	24	1	1591	2	Y	-0-					-0-
01	DLQ G-10		1656	-0-	1656	1656	26	1	1630	2	Y	-0-					-0-
02	DLQ G-10		934	-0-	934	2590	15	1	919	2	Y	-0-					-0-
03	DLQ G-10		1554	-0-	1554	4144	23	1	1531	2	Y	-0-					-0-
*04	5657	R	1513	-0-	-4144	-0-	22	1	1491	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1474	-0-	-146	-0-	20	1	1454	2	Y	-0-					-0-
12	1674	#	1545	-0-	-129	-0-	23	1	1522	2	Y	-0-					-0-
01	DLQ G-10		1485	-0-	1485	1485	24	1	1461	2	Y	-0-					-0-
02	DLQ G-10		1337	-0-	1337	2822	21	1	1316	2	Y	-0-					-0-
03	DLQ G-10		1513	-0-	1513	4335	22	1	1491	2	Y	-0-					-0-
*04	5558	R	1223	-0-	-4335	-0-	17	1	1206	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

11	1410	#	1275	-0-	-135	-0-	17	1	1258	2	Y	-0-					-0-
12	1395	#	1306	-0-	-89	-0-	19	1	1287	2	Y	-0-					-0-
01	DLQ G-10		1265	-0-	1265	1265	20	1	1245	2	Y	-0-					-0-
02	DLQ G-10		1141	-0-	1141	2406	18	1	1123	2	Y	-0-					-0-
03	DLQ G-10		1355	-0-	1355	3761	20	1	1335	2	Y	-0-					-0-
*04	5053	R	1292	-0-	-3761	-0-	18	1	1274	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

11	4140	#	3631	-0-	-509	-0-	48	1	3583	2	N	-0-					36
12	3472	#	3329	-0-	-143	-0-	50	1	3279	2	N	-0-					36
01	3278	R	3278	-0-	-0-	-0-	52	1	3214	2	N	11					47
							12	9									
02	3388	#	2924	-0-	-464	-0-	46	1	2868	2	N	9					56
							10	9									
03	3751	#	3254	-0-	-497	-0-	48	1	3206	2	N	-0-					56
04	3630	#	3499	-0-	-131	-0-	50	1	3449	2	N	-0-					56

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

11	1651	N	1651	-0-	-0-	-0-	102	1	1549	3	N	-0-					-0-
12	1519	N	1277	-0-	-242	-0-	99	1	1178	3	N	-0-					-0-
01	1519	N	1226	-0-	-293	-0-	95	1	1131	3	N	-0-					-0-
02	1372	N	1198	-0-	-174	-0-	92	1	1106	3	N	-0-					-0-
03	1271	N	384	-0-	-887	-0-	75	1	309	3	N	-0-					-0-
04	1200	N	150	-0-	-1050	-0-	68	1	82	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1671	-0-	-99	-0-	1671	3			N	-0-					33
12	1829	#	1724	-0-	-105	-0-	1724	3			N	-0-					33
01	1798	#	1686	-0-	-112	-0-	1686	3			N	-0-					33
02	1568	#	1438	-0-	-130	-0-	1438	3			N	-0-					33
03	1736	#	1474	-0-	-262	-0-	1474	3			N	-0-					33
04	1680	#	1386	-0-	-294	-0-	1384	3	2	9	N	2					35

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2783	R	2783	-0-	-0-	-0-	2738	3	45	9	N	41	187	1			35
12	2821	#	2462	-0-	-359	-0-	2462	3			N	-0-					35
01	2821	#	2118	-0-	-703	-0-	2117	3	1	4	N	-0-					35
02	2838	R	2838	-0-	-0-	-0-	2838	3			N	-0-					35
03	2999	R	2999	-0-	-0-	-0-	2971	3	28	9	N	25					60
*04	3079	R	3079	-0-	-0-	-0-	3034	3	45	9	N	41					101

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	R	2016	-0-	-0-	-0-	2008	2	8	9	N	7	186	1			93
12	2136	R	2136	-0-	-0-	-0-	2064	2	72	9	N	65					158
01	2077	#	2038	-0-	-39	-0-	2016	2	22	9	N	20					178
02	1876	#	1750	-0-	-126	-0-	1726	2	24	9	N	22	170	1			30
03	2077	#	1919	-0-	-158	-0-	1886	2	33	9	N	30					60
04	2010	#	1729	-0-	-281	-0-	1710	2	19	9	N	17					77

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	248	#	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	248	#	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	#	229	-0-	-19	-0-	229	1			N	-0-					-0-
04	240	#	224	-0-	-16	-0-	224	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3643	X	3643	-0-	-0-	-0-	3642	2	1	9	N	1					53
12	3476	X	3476	-0-	-0-	-0-	3474	2	2	9	N	2					55
01	2170	X	1554	-0-	-616	-0-	1543	2	11	9	N	10					65
02	2232	X	2232	-0-	-0-	-0-	2226	2	6	9	N	5					70
03	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					80
*04	2874	X	2874	-0-	-0-	-0-	2868	2	6	9	N	5					85

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					52
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					52
01	2542	N	2369	-0-	-173	-0-	2369	2			N	-0-					52
02	2212	N	2080	-0-	-132	-0-	2079	2	1	9	N	1					53
03	2418	N	2358	-0-	-60	-0-	2358	2			N	-0-					53
04	2280	N	2278	-0-	-2	-0-	2276	2	2	9	N	2					55

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1527	-0-	-1323	-0-	1527	3			N	-0-					90
12	2914	X	1785	-0-	-1129	-0-	1776	3	9	9	N	8					98
01	2883	X	2759	-0-	-124	-0-	2757	3	2	9	N	2					100
02	2548	X	2515	-0-	-33	-0-	2515	3			N	-0-					100
03	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13					113
04	2670	X	2604	-0-	-66	-0-	2604	3			N	-0-					113

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1490	-0-	-100	-0-	1490	3			N	-0-					100
12	1643	N	1525	-0-	-118	-0-	1525	3			N	-0-					100
01	1705	N	1293	-0-	-412	-0-	1293	3			N	-0-					100
02	1400	N	1183	-0-	-217	-0-	1172	3	11	9	N	10					110
03	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					110
*04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					110

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2022	-0-	-108	-0-	2022	2			N	-0-					205
12	2139	N	1880	-0-	-259	-0-	1880	2			N	-0-					205
01	2046	N	2023	-0-	-23	-0-	2023	2			N	-0-					205
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					205
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					205
*04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					205

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-
04	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
12	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
01	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1240	-0-	-260	-0-	1240	2			N	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	3			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
12	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
01	2883	X	2431	-0-	-452	-0-	2431	3			N	-0-					-0-
02	2604	X	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
03	2883	X	1621	-0-	-1262	-0-	1621	3			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

11	13790	X	13790	-0-	-0-	-0-	12005	2	1785	9	N	1623	1871	1			347
12	20463	X	20463	-0-	-0-	-0-	14873	2	5590	9	N	5082	4679	1			750
01	18170	X	18170	-0-	-0-	-0-	12001	3	6169	9	N	5608	5511	1			847
02	18013	X	18013	-0-	-0-	-0-	9640	3	8373	9	N	7612	7866	1			593
03	16026	X	16026	-0-	-0-	-0-	5492	3	10534	9	N	9576	9671	1			498
04	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					498

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) //CONT.// 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

11	6113 X	6113	-0-	-0-	-0-	6113	2			N	-0-					130
12	6936 X	6936	-0-	-0-	-0-	6901	2	35	9	N	32					162
01	6022 X	6022	-0-	-0-	-0-	5994	2	28	9	N	25					187
02	4992 X	4992	-0-	-0-	-0-	4992	2			N	-0-					187
*03	5423 X	5423	-0-	-0-	-0-	5394	2	29	9	N	26					213
04	5940 X	NO RPT	-0-	-5940	-0-					N	NO RPT					213

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	0 W	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	0 W	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	0 W	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	0 W	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	0 W	NO RPT	-0-	-0-	26242					N	NO RPT					18
04	0 W	NO RPT	-0-	-0-	26242					N	NO RPT					18

HORIZON (CLEVELAND) //CONT.// 42597 332 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	7			198
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					198

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					91
01	31	N	15	-0-	-16	-0-	15	2			N	-0-	1	7			90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	6	1	58	2	N	-0-					63
12	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					63
01	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					63
02	56	N	49	-0-	-7	-0-	5	1	44	2	N	-0-					63
03	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					63
*04	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	403	#	381	-0-	-22	-0-	381	3			N	-0-					-0-
01	403	#	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	3			N	-0-					-0-
*04	362	R	362	-0-	-0-	-0-	362	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

11	180	N	166	-0-	-14	-0-	166	3				N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3				N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	3				N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3				N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3				N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3				N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

11	2970	X	1759	-0-	-1211	-0-	167	1	1380	3	N	191	191	1				166
							2	4	210	9								
12	3069	X	1610	-0-	-1459	-0-	147	1	1461	3	N	-0-						166
							2	4										
01	2728	X	1678	-0-	-1050	-0-	126	1	1311	3	N	218	197	1				187
							1	4	240	9								
02	2072	X	1546	-0-	-526	-0-	159	1	1384	3	N	1						188
							2	4	1	9								
03	2077	X	1487	-0-	-590	-0-	90	1	1226	3	N	154	176	1				166
							2	4	169	9								
*04	2810	N	2810	-0-	-0-	-0-	161	1	2443	3	N	185	182	1				169
							2	4	204	9								

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	7	1	630	3	N	-0-					37
							2	4									
12	775	N	600	-0-	-175	-0-	23	1	575	3	N	-0-					37
							2	4									
01	682	N	577	-0-	-105	-0-	11	1	565	3	N	-0-					37
							1	4									
02	588	N	518	-0-	-70	-0-	5	1	511	3	N	-0-					37
							2	4									
03	623	N	623	-0-	-0-	-0-	4	1	618	3	N	-0-					37
							1	4									
*04	627	N	627	-0-	-0-	-0-	6	1	619	3	N	-0-					37
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	7	1	380	3	N	-0-					39
							2	4									
12	496	N	357	-0-	-139	-0-	6	1	349	3	N	-0-					39
							2	4									
01	403	N	352	-0-	-51	-0-	5	1	346	3	N	-0-					39
							1	4									
02	364	N	356	-0-	-8	-0-	6	1	348	3	N	-0-					39
							2	4									
03	376	N	376	-0-	-0-	-0-	4	1	371	3	N	-0-					39
							1	4									
*04	366	N	366	-0-	-0-	-0-	7	1	357	3	N	-0-					39
							2	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	13	1	432	3	N	-0-					69
							2	4									
12	465	N	452	-0-	-13	-0-	12	1	438	3	N	-0-					69
							2	4									
01	496	N	398	-0-	-98	-0-	9	1	388	3	N	-0-					69
							1	4									
02	420	N	379	-0-	-41	-0-	9	1	368	3	N	-0-					69
							2	4									
03	465	N	434	-0-	-31	-0-	7	1	426	3	N	-0-					69
							1	4									
*04	429	N	429	-0-	-0-	-0-	11	1	406	3	N	8					77
							3	4	9	9							

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1054	-0-	-86	-0-	24	1	1028	3	N	-0-					47
							2	4									
12	1147	N	1127	-0-	-20	-0-	60	1	1065	3	N	-0-					47
							2	4									
01	1147	N	891	-0-	-256	-0-	18	1	872	3	N	-0-					47
							1	4									
02	980	N	924	-0-	-56	-0-	20	1	902	3	N	-0-					47
							2	4									
03	1116	N	1057	-0-	-59	-0-	18	1	1038	3	N	-0-					47
							1	4									
*04	990	N	990	-0-	-0-	-0-	27	1	955	3	N	5					52
							2	4	6	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					89
12	961	N	814	-0-	-147	-0-	814	3			N	-0-					89
01	961	N	347	-0-	-614	-0-	347	3			N	-0-					89
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					89
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					89
*04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					3
12	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					3
01	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					3
02	1260	N	1020	-0-	-240	-0-	1020	3			N	-0-					3
03	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					3
04	1320	N	1092	-0-	-228	-0-	1092	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					106
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					106
01	1395	N	1163	-0-	-232	-0-	17	1	1146	2	N	-0-					106
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					106
03	1395	N	1203	-0-	-192	-0-	1203	2			N	-0-					106
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	13	1	875	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2164	-0-	-716	-0-	2151	2	13	9	N	12					18
12	2852	N	2268	-0-	-584	-0-	2268	2			N	-0-					18
01	2728	N	2141	-0-	-587	-0-	2141	2			N	-0-					18
02	2220	N	2220	-0-	-0-	-0-	2205	2	15	9	N	14					32
03	2263	N	1657	-0-	-606	-0-	1624	1	33	9	N	30	9	8			53
04	2070	N	1770	-0-	-300	-0-	1770	2			N	-0-					53

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					173
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					173
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					173
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					173
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					173
*04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					173

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					100
12	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					100
01	1922	N	1397	-0-	-525	-0-	1397	2			N	-0-					100
02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					100
03	2077	N	1923	-0-	-154	-0-	1923	2			N	-0-					100
*04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					283
12	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					283
01	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					283
02	2436	X	1818	-0-	-618	-0-	1788	2	30	9	N	27					310
03	2840	X	2840	-0-	-0-	-0-	2794	2	46	9	N	42					352
*04	3040	X	3040	-0-	-0-	-0-	3004	2	36	9	N	33	198	1			187

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1551	-0-	-39	-0-	30	1	1521	2	N	-0-					133
12	1551	N	1551	-0-	-0-	-0-	31	1	1520	2	N	-0-					133
01	1581	N	1302	-0-	-279	-0-	31	1	1271	2	N	-0-					133
02	1456	N	1110	-0-	-346	-0-	28	1	1082	2	N	-0-					133
03	1550	N	1165	-0-	-385	-0-	31	1	1134	2	N	-0-					133
*04	1492	N	1492	-0-	-0-	-0-	30	1	1462	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1024	-0-	-296	-0-	1015	2	9	9	N	8					75
12	1240	N	868	-0-	-372	-0-	864	2	4	9	N	4					79
01	1240	N	1044	-0-	-196	-0-	1033	2	11	9	N	10					89
02	952	N	899	-0-	-53	-0-	887	2	12	9	N	11					100
03	868	N	795	-0-	-73	-0-	784	2	11	9	N	10					110
*04	1147	N	1147	-0-	-0-	-0-	1124	2	23	9	N	21					131

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					N	135	177	1			177
12	372	X	-0-	-0-	-372	-0-					N	140	186	1			131
01	372	X	-0-	-0-	-372	-0-					N	111					242
02	1761	X	1761	-0-	-0-	-0-	1735	2	26	9	N	24					266
03	2416	X	2416	-0-	-0-	-0-	2306	2	110	9	N	100	183	1			183
*04	972	N	972	-0-	-0-	-0-	894	2	78	9	N	71	192	1			62

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3113	-0-	-727	-0-	174 144	1 9	2795	2	N	131	193	1			162
12	3968	X	3140	-0-	-828	-0-	174 143	1 9	2823	2	N	130	190	1			102
01	3565	X	2837	-0-	-728	-0-	174 143	1 9	2520	2	N	130					232
02	3220	X	2814	-0-	-406	-0-	174 204	1 9	2436	2	N	185	190	1			227
03	3565	X	3012	-0-	-553	-0-	174 77	1 9	2761	2	N	70	189	1			108
04	3120	X	2027	-0-	-1093	-0-	128 81	1 9	1818	2	N	74					182

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	3 2	1 4	412	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	3 2	1 4	408	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	2 1	1 4	340	3	N	-0-					-0-
02	392	N	346	-0-	-46	-0-	2 2	1 4	342	3	N	-0-					-0-
03	403	N	372	-0-	-31	-0-	2 1	1 4	369	3	N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	3 2	1 4	410	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20207	X	20207	-0-	-0-	-0-	20207	2			N	-0-					-0-
12	21789	X	21789	-0-	-0-	-0-	21789	2			N	-0-					-0-
01	22258	X	21335	-0-	-923	-0-	21335	2			N	-0-					-0-
02	20104	X	18478	-0-	-1626	-0-	18478	2			N	-0-					-0-
03	21969	X	21969	-0-	-0-	-0-	21969	2			N	-0-					-0-
04	21090	X	-0-	-0-	-21090	-0-					N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
12	8079	X	8079	-0-	-0-	-0-	8079	2			N	-0-					-0-
01	8153	X	7896	-0-	-257	-0-	7896	2			N	-0-					-0-
02	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-
03	8153	X	7954	-0-	-199	-0-	7954	2			N	-0-					-0-
04	7890	X	-0-	-0-	-7890	-0-					N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	156	2	9	9	N	8					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1432	-0-	-578	-0-	64	1	1368	2	N	-0-					-0-
12	2201	X	1486	-0-	-715	-0-	72	1	1414	2	N	-0-					-0-
01	2201	X	1338	-0-	-863	-0-	66	1	1272	2	N	-0-					-0-
02	1988	X	1872	-0-	-116	-0-	76	1	1796	2	N	-0-					-0-
03	2056	X	2056	-0-	-0-	-0-	79	1	1977	2	N	-0-					-0-
*04	2059	X	2059	-0-	-0-	-0-	111	1	1948	2	N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

11	2730	X	2667	-0-	-63	-0-	390	1	2277	3	N	-0-					30
12	3224	X	236	-0-	-2988	-0-	39	1	197	3	N	-0-					30
01	3224	X	-0-	-0-	-3224	-0-					N	-0-					30
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					30
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					30
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

11	4500	X	4433	-0-	-67	-0-	50	1	4383	2	N	-0-					15
12	4712	X	4380	-0-	-332	-0-	62	1	4318	2	N	-0-					15
01	4712	X	3995	-0-	-717	-0-	56	1	3939	2	N	-0-					15
02	4345	X	4345	-0-	-0-	-0-	52	1	4293	2	N	-0-					15
03	4588	X	4469	-0-	-119	-0-	16	1	4453	2	N	-0-					15
04	4440	X	3294	-0-	-1146	-0-	3294	2			N	-0-					15

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	X	116	-0-	-184	-0-	21	1	95	2	N	-0-			5
12	217	X	106	-0-	-111	-0-	25	1	81	2	N	-0-			5
01	186	X	99	-0-	-87	-0-	31	1	68	2	N	-0-			5
02	140	X	109	-0-	-31	-0-	28	1	81	2	N	-0-			5
03	124	X	81	-0-	-43	-0-	18	1	63	2	N	-0-			5
04	120	X	36	-0-	-84	-0-	36	2			N	-0-			5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	X	1604	-0-	-976	-0-	8	1	1596	2	N	-0-			25
12	2666	X	1448	-0-	-1218	-0-	1448	2			N	-0-			25
01	2666	X	1493	-0-	-1173	-0-	1493	2			N	-0-			25
02	2352	X	1405	-0-	-947	-0-	1405	2			N	-0-			25
03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-			25
*04	2524	X	2524	-0-	-0-	-0-	2524	2			N	-0-			25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	2			N	-0-			5
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-			5
01	403	N	367	-0-	-36	-0-	367	2			N	-0-			5
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-			5
03	434	N	331	-0-	-103	-0-	331	2			N	-0-			5
04	360	N	328	-0-	-32	-0-	328	2			N	-0-			5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-			-0-
12	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-			-0-
01	1612	N	1534	-0-	-78	-0-	1534	2			N	-0-			-0-
02	1428	N	1365	-0-	-63	-0-	1365	2			N	-0-			-0-
03	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-			-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1114	-0-	-86	-0-	1110	2	4	9	N	4	129	1			74
12	1302	N	848	-0-	-454	-0-	842	2	6	9	N	5					79
01	1333	N	1238	-0-	-95	-0-	1216	2	22	9	N	20					99
02	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					104
03	1104	N	1104	-0-	-0-	-0-	1093	2	11	9	N	10					114
*04	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	N	10					124

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	217	1	631	2	N	-0-					-0-
12	899	N	742	-0-	-157	-0-	742	2			N	-0-					-0-
01	961	N	675	-0-	-286	-0-	10	1	665	2	N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	582	-0-	-108	-0-	582	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

11	1020	X	804	-0-	-216	-0-	804	2			N	-0-					-0-
12	868	X	650	-0-	-218	-0-	650	2			N	-0-					-0-
01	868	X	525	-0-	-343	-0-	525	2			N	-0-					-0-
02	812	X	722	-0-	-90	-0-	722	2			N	-0-					-0-
03	837	X	452	-0-	-385	-0-	452	2			N	-0-					-0-
04	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

11	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	868	X	804	-0-	-64	-0-	804	2			N	-0-					-0-
03	961	X	780	-0-	-181	-0-	780	2			N	-0-					-0-
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

11	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1426	X	1378	-0-	-48	-0-	1378	2			N	-0-					-0-
01	1426	X	1230	-0-	-196	-0-	1230	2			N	-0-					-0-
02	1288	X	1097	-0-	-191	-0-	1097	2			N	-0-					-0-
03	1426	X	669	-0-	-757	-0-	669	2			N	-0-					-0-
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

11	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		181	-0-	181	181	181	2			N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

11	390	N	272	-0-	-118	-0-	272	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

11	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
12	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	2			N	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	31	1	1523	2	N	-0-					-0-
01	775	N	609	-0-	-166	-0-	31	1	578	2	N	-0-					-0-
02	1120	N	922	-0-	-198	-0-	28	1	894	2	N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	31	1	1477	2	N	-0-					-0-
04	600	N	123	-0-	-477	-0-	30	1	93	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	-0-	10	1	59	2	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	10	1	71	2	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	10	1	63	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3919	X	3919	-0-	-0-	-0-	3913	2	6	9	N	5					149
12	3524	X	3524	-0-	-0-	-0-	3523	2	1	9	N	1					150
01	4179	X	4179	-0-	-0-	-0-	4175	2	4	9	N	4					154
02	3146	X	3146	-0-	-0-	-0-	3134	2	12	9	N	11					165
03	4403	X	4403	-0-	-0-	-0-	4370	2	33	9	N	30	167	1			28
*04	4285	X	4285	-0-	-0-	-0-	4278	2	7	9	N	6					34

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	726	-0-	-204	-0-	726	2			N	-0-					28
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					28
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					28
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28
03	899	N	877	-0-	-22	-0-	877	2			N	-0-					28
04	690	N	525	-0-	-165	-0-	525	2			N	-0-					28

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	803	-0-	-97	-0-	24	1	777	2	N	2					187
							2	9									
12	899	N	768	-0-	-131	-0-	21	1	747	2	N	-0-					187
01	899	N	595	-0-	-304	-0-	22	1	573	2	N	-0-					187
02	756	N	574	-0-	-182	-0-	28	1	546	2	N	-0-					187
03	775	N	166	-0-	-609	-0-	27	1	139	2	N	-0-					187
04	570	N	37	-0-	-533	-0-	18	1	19	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					67
12	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					67
01	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					67
02	3136	X	3031	-0-	-105	-0-	3031	3			N	-0-					67
03	3472	X	3337	-0-	-135	-0-	3337	3			N	-0-					67
04	3390	X	3252	-0-	-138	-0-	3252	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					12
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					12
01	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					12
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					12
03	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					12
*04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	555	-0-	-1035	-0-	555	3			N	-0-					112
12	1643	X	1604	-0-	-39	-0-	1604	3			N	-0-					112
01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					112
02	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					112
03	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					112
*04	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					99
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					99
01	1705	N	1680	-0-	-25	-0-	1680	3			N	-0-					99
02	1512	N	1336	-0-	-176	-0-	1336	3			N	-0-					99
03	1767	N	1246	-0-	-521	-0-	1246	3			N	-0-					99
*04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	824	-0-	-16	-0-	824	3			N	-0-					78
12	868	N	839	-0-	-29	-0-	839	3			N	-0-					78
01	868	N	829	-0-	-39	-0-	829	3			N	-0-					78
02	756	N	741	-0-	-15	-0-	741	3			N	-0-					78
03	837	N	811	-0-	-26	-0-	811	3			N	-0-					78
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	605	-0-	-25	-0-	139	1	466	2	N	-0-					70
12	713	X	596	-0-	-117	-0-	139	1	457	2	N	-0-					70
01	713	X	530	-0-	-183	-0-	139	1	391	2	N	-0-					70
02	644	X	312	-0-	-332	-0-	139	1	173	2	N	-0-					70
03	620	X	452	-0-	-168	-0-	139	1	313	2	N	-0-					70
04	600	X	273	-0-	-327	-0-	139	1	134	2	N	-0-					70

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6112	X	6112	-0-	-0-	-0-	15 103	1 9	5994	2	N	94	196	1			108
12	6448	X	5992	-0-	-456	-0-	15 107	1 9	5870	2	N	97					205
01	6448	X	5947	-0-	-501	-0-	15 108	1 9	5824	2	N	98	188	1			115
02	5768	X	3036	-0-	-2732	-0-	15 51	1 9	2970	2	N	46					161
03	6386	X	5242	-0-	-1144	-0-	15 139	1 9	5088	2	N	126	17	8			270
*04	6333	X	6333	-0-	-0-	-0-	15 106	1 9	6212	2	N	96	189	1			177

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

11	0	N	-0-	-0-	-0-	-0-					N	-0-					198
12	1021	N	1021	-0-	-0-	-0-	35	1	986	2	N	-0-					198
01	1413	N	1413	-0-	-0-	-0-	42	1	1371	2	N	-0-					198
02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	-0-					198
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

11	180	X	86	-0-	-94	-0-	86	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	X	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	X	76	-0-	-8	-0-	76	2			N	-0-					-0-
*03	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

11	210	X	172	-0-	-38	-0-	172	2			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	X	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

11	90	X	57	-0-	-33	-0-	57	2			N	-0-					-0-
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	51	-0-	-5	-0-	51	2			N	-0-					-0-
*03	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

11	2310	X	1934	-0-	-376	-0-	108	1	1826	2	N	-0-					-0-
12	2387	X	1121	-0-	-1266	-0-	130	1	991	2	N	-0-					-0-
01	3007	X	1068	-0-	-1939	-0-	130	1	938	2	N	-0-					-0-
02	2716	X	1001	-0-	-1715	-0-	130	1	871	2	N	-0-					-0-
03	3007	X	1093	-0-	-1914	-0-	130	1	963	2	N	-0-					-0-
04	1920	X	1083	-0-	-837	-0-	130	1	953	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

11	2760	X	1764	-0-	-996	-0-	1764	2			N	-0-					-0-
12	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-
01	2852	X	684	-0-	-2168	-0-	684	2			N	-0-					-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
03	2263	X	2261	-0-	-2	-0-	2261	2			N	-0-					-0-
04	1770	X	1401	-0-	-369	-0-	1401	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
01	3100	X	3009	-0-	-91	-0-	3009	2			N	-0-					-0-
02	2800	X	2354	-0-	-446	-0-	2354	2			N	-0-					-0-
03	3131	X	2834	-0-	-297	-0-	2834	2			N	-0-					-0-
04	3030	X	2770	-0-	-260	-0-	2770	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1447	-0-	-293	-0-	1447	2			N	-0-					-0-
12	1860	X	787	-0-	-1073	-0-	787	2			N	-0-					-0-
01	2077	X	494	-0-	-1583	-0-	494	2			N	-0-					-0-
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
03	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
*04	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5129	-0-	-1291	-0-	5129	3			N	-0-					-0-
12	6634	X	4771	-0-	-1863	-0-	4771	3			N	-0-					-0-
01	6634	X	4494	-0-	-2140	-0-	4494	3			N	-0-					-0-
02	5292	X	5030	-0-	-262	-0-	5030	3			N	-0-					-0-
03	5859	X	4868	-0-	-991	-0-	4868	3			N	-0-					-0-
04	5130	X	4412	-0-	-718	-0-	4412	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	363	-0-	-1077	-0-	363	2			N	-0-					208
12	1488	X	1355	-0-	-133	-0-	1355	2			N	-0-					208
01	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					208
02	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					208
03	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					208
04	1560	X	1127	-0-	-433	-0-	1127	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1793	-0-	-7	-0-	1793	2			N	-0-					-0-
12	1860	X	1845	-0-	-15	-0-	1845	2			N	-0-					-0-
01	1860	X	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
02	1680	X	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
03	1860	X	1760	-0-	-100	-0-	1760	2			N	-0-					-0-
04	1800	X	1691	-0-	-109	-0-	1691	2			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					67
12	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					67
01	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					67
02	1484	N	1381	-0-	-103	-0-	1381	3			N	-0-					67
03	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					67
04	1500	N	1484	-0-	-16	-0-	1484	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1730	-0-	-190	-0-	130	1	1600	2	N	-0-					-0-
12	1984	#	1941	-0-	-43	-0-	130	1	1811	2	N	-0-					-0-
01	1984	#	1967	-0-	-17	-0-	130	1	1837	2	N	-0-					-0-
02	1624	#	824	-0-	-800	-0-	65	1	759	2	N	-0-					-0-
03	1953	#	403	-0-	-1550	-0-	34	1	369	2	N	-0-					-0-
04	1890	#	1886	-0-	-4	-0-	130	1	1756	2	N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1685	-0-	-235	-0-	1685	3			N	-0-					87
12	1984	X	1728	-0-	-256	-0-	1728	3			N	-0-					87
01	1984	X	1721	-0-	-263	-0-	1721	3			N	-0-					87
02	1568	X	1556	-0-	-12	-0-	1556	3			N	-0-					87
03	1736	X	1712	-0-	-24	-0-	1712	3			N	-0-					87
04	1680	X	1657	-0-	-23	-0-	1657	3			N	-0-					87

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2180	-0-	-220	-0-	2140	2	40	9	N	36	36	1			195
12	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					195
01	2325	X	1771	-0-	-554	-0-	1771	2			N	-0-					195
02	2100	X	1667	-0-	-433	-0-	1650	2	17	9	N	15	210	5			-0-
03	2325	X	-0-	-0-	-2325	-0-					N	12					12
04	2190	X	1981	-0-	-209	-0-	1981	2			N	-0-					12

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					140
12	1085	N	545	-0-	-540	-0-	539	2	6	9	N	5					145
01	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	N	5					150
02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					150
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					150
*04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					150

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					10
12	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					10
01	1333	N	1158	-0-	-175	-0-	1158	2			N	-0-					10
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
03	1271	N	1104	-0-	-167	-0-	1104	2			N	-0-					10
*04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2186	-0-	-124	-0-	2186	2			N	-0-					-0-
12	2387	X	2159	-0-	-228	-0-	2159	2			N	-0-					-0-
01	2325	X	2074	-0-	-251	-0-	2074	2			N	-0-					-0-
02	2100	X	1969	-0-	-131	-0-	1969	2			N	-0-					-0-
03	2263	X	1497	-0-	-766	-0-	1497	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					119
12	3472	X	3402	-0-	-70	-0-	3402	2			N	-0-					119
01	4495	X	3185	-0-	-1310	-0-	3185	2			N	-0-					119
02	4060	X	3169	-0-	-891	-0-	3169	2			N	-0-					119
03	4495	X	3269	-0-	-1226	-0-	3269	2			N	-0-					119
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3290	-0-	-1120	-0-	3290	3			N	-0-					47
12	4092	X	3409	-0-	-683	-0-	3347	3	62	9	N	56					103
01	4092	X	2410	-0-	-1682	-0-	2410	3			N	-0-					103
02	3696	X	2949	-0-	-747	-0-	2949	3			N	-0-					103
*03	3764	X	3764	-0-	-0-	-0-	3712	3	52	9	N	47					150
*04	3300	X	2124	-0-	-1176	-0-	2122	3	2	9	N	2					152

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4315	-0-	-1355	-0-	4264	3	51	9	N	46	193	1			63
12	5239	X	3207	-0-	-2032	-0-	3207	3			N	-0-					63
01	5239	X	3089	-0-	-2150	-0-	3089	3			N	-0-					63
02	4312	X	3122	-0-	-1190	-0-	3116	3	6	9	N	5					68
03	4464	X	3708	-0-	-756	-0-	3676	3	32	9	N	29					97
04	4320	X	3084	-0-	-1236	-0-	2967	3	117	9	N	106					203

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2920	X	2920	-0-	-0-	-0-	2868	3	52	9	N	47	142	1			13
12	2710	X	2710	-0-	-0-	-0-	2710	3			N	-0-					13
01	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					13
02	4954	X	4954	-0-	-0-	-0-	4933	3	21	9	N	19					32
03	5257	X	5257	-0-	-0-	-0-	5232	3	25	9	N	23					55
*04	4883	X	4883	-0-	-0-	-0-	4883	3			N	-0-					55

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	1103	-0-	-2797	-0-	1059	3	44	9	N	40	83	1			10
12	1581	X	936	-0-	-645	-0-	936	3			N	-0-					10
01	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					10
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					10
03	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					10
*04	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6381	-0-	-1029	-0-	168	1	6213	2	N	-0-					3
12	7657	X	5759	-0-	-1898	-0-	198	1	5561	2	N	-0-					3
01	6944	X	3891	-0-	-3053	-0-	174	1	3717	2	N	-0-					3
02	6272	X	1758	-0-	-4514	-0-	118	1	1640	2	N	-0-					3
03	6944	X	6414	-0-	-530	-0-	186	1	6228	2	N	-0-					3
*04	8417	X	8417	-0-	-0-	-0-	210	1	8207	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3118	-0-	-2282	-0-	3118	3			N	-0-					32
12	5580	X	2255	-0-	-3325	-0-	2255	3			N	-0-					32
01	5084	X	3939	-0-	-1145	-0-	3939	3			N	-0-					32
02	4508	X	305	-0-	-4203	-0-	305	3			N	-0-					32
03	4836	X	2607	-0-	-2229	-0-	2607	3			N	-0-					32
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					32

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*03	868	N	586	-0-	-282	-0-	586	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8668	X	8668	-0-	-0-	-0-	396	1	8178	2	N	85	187	1			135
							94	9									
12	10395	X	10395	-0-	-0-	-0-	443	1	9886	2	N	60					195
							66	9									
01	8879	X	8879	-0-	-0-	-0-	488	1	8315	2	N	69					264
							76	9									
02	7866	X	7866	-0-	-0-	-0-	414	1	7396	2	N	51	186	1			129
							56	9									
03	9917	X	9917	-0-	-0-	-0-	421	1	9394	2	N	93					222
							102	9									
*04	9694	X	9694	-0-	-0-	-0-	420	1	9160	2	N	104	179	1			147
							114	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	#	3684	-0-	-36	-0-	62	1	3617	3	N	3					131
							2	4	3	9							
12	3844	#	3810	-0-	-34	-0-	63	1	3743	3	N	2					133
							2	4	2	9							
01	3844	#	3773	-0-	-71	-0-	50	1	3715	3	N	6					139
							1	4	7	9							
02	3444	#	3428	-0-	-16	-0-	50	1	3374	3	N	2					141
							2	4	2	9							
03	3813	#	3714	-0-	-99	-0-	42	1	3671	3	N	-0-					141
							1	4									
04	3690	#	3662	-0-	-28	-0-	61	1	3589	3	N	9					150
							2	4	10	9							

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	#	670	-0-	-200	-0-	9	1	659	3	N	-0-			158
							2	4							
12	899	#	714	-0-	-185	-0-	8	1	704	3	N	-0-			158
							2	4							
01	899	#	727	-0-	-172	-0-	7	1	719	3	N	-0-			158
							1	4							
02	728	#	689	-0-	-39	-0-	9	1	676	3	N	2			160
							2	4	2	9					
03	775	#	603	-0-	-172	-0-	5	1	597	3	N	-0-			160
							1	4							
*04	802	R	802	-0-	-0-	-0-	10	1	784	3	N	5			165
							2	4	6	9					

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

11	600	N	405	-0-	-195	-0-	405	3			N	-0-			-0-
12	527	N	445	-0-	-82	-0-	445	3			N	-0-			-0-
01	558	N	347	-0-	-211	-0-	347	3			N	-0-			-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-			-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-			-0-
*04	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

11	240	N	139	-0-	-101	-0-	139	3			N	-0-			-0-
12	186	N	119	-0-	-67	-0-	119	3			N	-0-			-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-			-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-			-0-
03	124	N	36	-0-	-88	-0-	36	3			N	-0-			-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-			-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

11	1620	N	1108	-0-	-512	-0-	1102	3	6	9	N	5			97
12	1612	N	921	-0-	-691	-0-	919	3	2	9	N	2			99
01	1395	N	999	-0-	-396	-0-	999	3			N	-0-			99
02	1036	N	517	-0-	-519	-0-	517	3			N	-0-			99
03	930	N	557	-0-	-373	-0-	557	3			N	-0-			99
04	960	N	782	-0-	-178	-0-	782	3			N	-0-			99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	992	-0-	-448	-0-	992	2			N	-0-					311
12	1457	N	985	-0-	-472	-0-	985	2			N	-0-					311
01	1488	N	1115	-0-	-373	-0-	1115	2			N	-0-					311
02	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17					328
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					328
*04	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	N	42					370

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	355	2	4	9	N	4					76
12	403	N	365	-0-	-38	-0-	359	2	6	9	N	5					81
01	403	N	387	-0-	-16	-0-	376	2	11	9	N	10					91
02	336	N	320	-0-	-16	-0-	316	2	4	9	N	4					95
03	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8					103
04	360	N	352	-0-	-8	-0-	348	2	4	9	N	4					107

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
04	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	72					174
*12	476	N	476	-0-	-0-	-0-	412	2	64	9	N	58	190	1			42
*01	638	N	638	-0-	-0-	-0-	574	2	64	9	N	58					100
*02	544	N	544	-0-	-0-	-0-	483	2	61	9	N	55					155
*03	574	N	574	-0-	-0-	-0-	510	2	64	9	N	58					213
*04	518	N	518	-0-	-0-	-0-	497	2	21	9	N	19					232

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1601	-0-	-1159	-0-	540	1	1061	3	N	-0-					110
12	2852	X	2512	-0-	-340	-0-	432	1	2080	3	N	-0-					110
01	2790	X	1505	-0-	-1285	-0-	540	1	965	3	N	-0-					110
02	2520	X	2155	-0-	-365	-0-	504	1	1651	3	N	-0-					110
03	2790	X	2571	-0-	-219	-0-	504	1	2067	3	N	-0-					110
04	1470	N	540	-0-	-930	-0-	540	1			N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	578	-0-	-1282	-0-	578	2			N	-0-					17
12	DLQ G-10		477	-0-	477	477	477	2			N	-0-					17
01	DLQ G-10		1324	-0-	1324	1801	1324	2			N	-0-					17
02	DLQ G-10		1580	-0-	1580	3381	1580	2			N	-0-					17
03	3000	N	1143	-0-	-1857	1524	1143	2			N	-0-					17
*04	2431	N	907	-0-	-1524	-0-	907	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2955	-0-	-165	-0-	2955	2			N	-0-					137
12	3224	#	3129	-0-	-95	-0-	3129	2			N	-0-					137
01	2919	R	2919	-0-	-0-	-0-	2919	2			N	-0-					137
02	2884	#	2606	-0-	-278	-0-	2606	2			N	-0-					137
03	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					137
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	601	-0-	-329	-0-	601	2			N	-0-					-0-
12	961	#	615	-0-	-346	-0-	615	2			N	-0-					-0-
01	961	#	572	-0-	-389	-0-	572	2			N	-0-					-0-
02	728	#	590	-0-	-138	-0-	590	2			N	-0-					-0-
03	620	#	571	-0-	-49	-0-	571	2			N	-0-					-0-
*04	646	R	646	-0-	-0-	-0-	646	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3955	-0-	-425	-0-	3955	2			N	-0-					-0-
12	4526	X	4027	-0-	-499	-0-	4027	2			N	-0-					-0-
01	4402	X	3923	-0-	-479	-0-	3923	2			N	-0-					-0-
02	3892	X	3405	-0-	-487	-0-	3405	2			N	-0-					-0-
03	4216	X	3676	-0-	-540	-0-	3676	2			N	-0-					-0-
04	3960	X	3470	-0-	-490	-0-	3470	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13989	X	13989	-0-	-0-	-0-	13989	2			N	-0-					-0-
12	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-
01	11665	X	11665	-0-	-0-	-0-	11665	2			N	-0-					-0-
02	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					-0-
03	11796	X	11796	-0-	-0-	-0-	11796	2			N	-0-					-0-
*04	10539	X	10539	-0-	-0-	-0-	10539	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	10210	-0-	-440	-0-	10210	2			N	-0-					-0-
12	11005	X	10625	-0-	-380	-0-	10625	2			N	-0-					-0-
01	11005	X	10735	-0-	-270	-0-	10735	2			N	-0-					-0-
02	10612	X	9464	-0-	-1148	-0-	9464	2			N	-0-					-0-
03	11749	X	8501	-0-	-3248	-0-	8501	2			N	-0-					-0-
04	10380	X	7214	-0-	-3166	-0-	7214	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	158	-0-	-592	-0-	158	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	589	X	167	-0-	-422	-0-	167	2			N	-0-					-0-
02	532	X	143	-0-	-389	-0-	143	2			N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*04	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

11	10920	X	9308	-0-	-1612	-0-	9308	2			N	-0-					-0-
12	9480	X	8798	-0-	-682	-0-	8798	2			N	-0-					-0-
01	9145	X	8161	-0-	-984	-0-	8161	2			N	-0-					-0-
02	8260	X	7304	-0-	-956	-0-	7304	2			N	-0-					-0-
03	9145	X	7866	-0-	-1279	-0-	7866	2			N	-0-					-0-
04	8850	X	7456	-0-	-1394	-0-	7456	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

11	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
02	1428	N	1387	-0-	-41	-0-	1387	2			Y	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-
*04	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

11	5460	X	5287	-0-	-173	-0-	5287	2			N	-0-					-0-
12	5735	X	5266	-0-	-469	-0-	5266	2			N	-0-					-0-
01	6014	X	4823	-0-	-1191	-0-	4823	2			N	-0-					-0-
02	5432	X	4422	-0-	-1010	-0-	4422	2			N	-0-					-0-
03	6014	X	5231	-0-	-783	-0-	5231	2			N	-0-					-0-
04	5280	X	4402	-0-	-878	-0-	4402	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

11	5721	X	5721	-0-	-0-	-0-	5721	2			N	-0-					43
12	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					43
01	4216	X	4093	-0-	-123	-0-	4093	2			N	-0-					43
02	3808	X	3094	-0-	-714	-0-	3094	2			N	-0-					43
03	4216	X	3837	-0-	-379	-0-	3837	2			N	-0-					43
04	4080	X	3580	-0-	-500	-0-	3580	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

11	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					5
12	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					5
01	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					5
02	1960	X	783	-0-	-1177	-0-	783	2			N	-0-					5
03	2170	X	574	-0-	-1596	-0-	574	2			N	-0-					5
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					5

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9806	X	9806	-0-	-0-	-0-	9806	2			N	-0-					25
12	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					25
01	10075	X	8177	-0-	-1898	-0-	8177	2			N	-0-					25
02	9100	X	6342	-0-	-2758	-0-	6342	2			N	-0-					25
03	10075	X	6677	-0-	-3398	-0-	6677	2			N	-0-					25
04	9750	X	5966	-0-	-3784	-0-	5966	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14008	X	14008	-0-	-0-	-0-	14008	2			N	-0-					45
12	11026	X	11026	-0-	-0-	-0-	11026	2			N	-0-					45
01	15402	X	15402	-0-	-0-	-0-	15402	2			N	-0-					45
02	17654	X	17654	-0-	-0-	-0-	17654	2			N	-0-					45
03	13731	X	13731	-0-	-0-	-0-	13731	2			N	-0-					45
*04	12621	X	12621	-0-	-0-	-0-	12621	2			N	-0-					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3225	-0-	-75	-0-	3225	2			N	-0-					15
12	3410	X	2860	-0-	-550	-0-	2860	2			N	-0-					15
01	3286	X	3203	-0-	-83	-0-	3203	2			N	-0-					15
02	3024	X	2727	-0-	-297	-0-	2727	2			N	-0-					15
03	3348	X	2999	-0-	-349	-0-	2999	2			N	-0-					15
04	3240	X	2793	-0-	-447	-0-	2793	2			N	-0-					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71235	X	1228	-0-	-70007	-0-	1228	2			N	-0-					-0-
12	1798	X	1021	-0-	-777	-0-	1021	2			N	-0-					-0-
01	1798	X	948	-0-	-850	-0-	948	2			N	-0-					-0-
02	1624	X	601	-0-	-1023	-0-	601	2			N	-0-					-0-
03	1271	X	578	-0-	-693	-0-	578	2			N	-0-					-0-
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	237	-0-	-3	-0-	237	3			N	-0-					75
12	248	#	145	-0-	-103	-0-	145	3			N	-0-					75
01	248	#	90	-0-	-158	-0-	90	3			N	-0-					75
02	361	R	361	-0-	-0-	-0-	361	3			N	-0-					75
03	341	R	341	-0-	-0-	-0-	341	3			N	-0-					75
*04	267	R	267	-0-	-0-	-0-	267	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	69	-0-	-21	-0-	69	2			N	-0-					74
12	93	#	72	-0-	-21	-0-	72	2			N	-0-					74
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					74
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					74
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1118	-0-	-442	-0-	1118	2			N	-0-					27
12	1674	#	1297	-0-	-377	-0-	1297	2			N	-0-					27
01	1674	#	1269	-0-	-405	-0-	1269	2			N	-0-					27
02	1512	#	1072	-0-	-440	-0-	1072	2			N	-0-					27
03	1395	#	1263	-0-	-132	-0-	1263	2			N	-0-					27
04	1260	#	1099	-0-	-161	-0-	1099	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	227	-0-	-13	-0-	227	2			N	-0-					83
12	248	#	235	-0-	-13	-0-	235	2			N	-0-					83
01	248	#	237	-0-	-11	-0-	237	2			N	-0-					83
02	224	#	211	-0-	-13	-0-	211	2			N	-0-					83
03	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
04	240	#	225	-0-	-15	-0-	225	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	576	2	36	9	N	33					76
12	647	N	647	-0-	-0-	-0-	602	2	45	9	N	41	71	1			46
01	1414	N	1414	-0-	-0-	-0-	9	1	572	2	N	757	719	1			84
							833	9									
02	476	N	-0-	-0-	-476	-0-					N	29					113
*03	561	N	561	-0-	-0-	-0-	525	2	36	9	N	33					146
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1	1	8			-0-
01	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	361	-0-	-119	-0-	361	2			N	-0-					18
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					18
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					18
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					18
03	527	N	299	-0-	-228	-0-	299	2			N	-0-					18
04	T. A.		-0-	-0-	-13	-0-					N	5					23

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

11	23100	X	10642	-0-	-12458	-0-	10642	2			N	-0-					55
12	21541	X	21541	-0-	-0-	-0-	21541	2			N	-0-					55
01	23870	X	9100	-0-	-14770	-0-	9098	2	2	9	N	2					57
02	17864	X	9366	-0-	-8498	-0-	9365	2	1	9	N	1					58
03	21545	X	16351	-0-	-5194	-0-	16350	2	1	9	N	1					59
04	20850	X	14560	-0-	-6290	-0-	14560	2			N	-0-					59

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

11	1440	N	1413	-0-	-27	-0-	146	1	1267	2	N	-0-					86
12	1426	N	1146	-0-	-280	-0-	209	1	937	2	N	-0-					86
01	1457	N	1166	-0-	-291	-0-	146	1	1020	2	N	-0-					86
02	1316	N	741	-0-	-575	-0-	83	1	658	2	N	-0-					86
03	1147	N	1120	-0-	-27	-0-	123	1	997	2	N	-0-					86
*04	1330	N	1330	-0-	-0-	-0-	191	1	1139	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

11	2880	X	2322	-0-	-558	-0-	2322	2			N	-0-					180
12	2976	X	2708	-0-	-268	-0-	2708	2			N	-0-					180
01	2976	X	1143	-0-	-1833	-0-	1143	1			N	-0-					180
02	2688	X	1228	-0-	-1460	-0-	1228	2			N	-0-					180
03	2976	X	1267	-0-	-1709	-0-	1267	2			N	-0-					180
04	2610	X	1996	-0-	-614	-0-	1996	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

11	3390	S	3390	-0-	-0-	-0-	30	1	3360	2	N	-0-					219
12	3585	S	3585	-0-	-0-	-0-	31	1	3554	2	N	-0-					219
01	3526	S	3526	-0-	-0-	-0-	31	1	3495	2	N	-0-					219
02	2850	S	2850	-0-	-0-	-0-	28	1	2822	2	N	-0-					219
03	3200	S	3200	-0-	-0-	-0-	29	1	3171	2	N	-0-					219
04	2940	S	2877	-0-	-63	-0-	30	1	2847	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	728	X	591	-0-	-137	-0-	591	3			N	-0-					-0-
03	806	X	644	-0-	-162	-0-	644	3			N	-0-					-0-
04	780	X	610	-0-	-170	-0-	610	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

11	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
12	2015	X	1850	-0-	-165	-0-	1850	3			N	-0-					-0-
01	2015	X	1796	-0-	-219	-0-	1796	3			N	-0-					-0-
02	1820	X	1614	-0-	-206	-0-	1614	3			N	-0-					-0-
03	1984	X	1768	-0-	-216	-0-	1768	3			N	-0-					-0-
04	1830	X	1706	-0-	-124	-0-	1706	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

11	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
12	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
01	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
02	1596	X	1361	-0-	-235	-0-	1361	3			N	-0-					-0-
03	1767	X	1488	-0-	-279	-0-	1488	3			N	-0-					-0-
04	1710	X	1413	-0-	-297	-0-	1413	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

11	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	775	X	773	-0-	-2	-0-	773	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	868	X	740	-0-	-128	-0-	740	3			N	-0-					-0-
03	961	X	816	-0-	-145	-0-	816	3			N	-0-					-0-
04	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	899	X	775	-0-	-124	-0-	775	3			N	-0-					-0-
02	812	X	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	899	X	726	-0-	-173	-0-	726	3			N	-0-					-0-
04	780	X	658	-0-	-122	-0-	658	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

11	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1209	X	1141	-0-	-68	-0-	1141	3			N	-0-					-0-
01	1240	X	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
02	1120	X	899	-0-	-221	-0-	899	3			N	-0-					-0-
03	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					-0-
04	1200	X	1122	-0-	-78	-0-	1122	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

11	2700	X	2478	-0-	-222	-0-	2477	2	1	9	N	1					26
12	2790	X	2738	-0-	-52	-0-	2736	2	2	9	N	2					28
01	2790	X	2692	-0-	-98	-0-	2692	2			N	-0-					28
02	2520	X	1982	-0-	-538	-0-	1981	2	1	9	N	1					29
03	2790	X	2609	-0-	-181	-0-	2608	2	1	9	N	1					30
*04	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1					31

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					96
12	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					96
01	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					96
02	280	N	172	-0-	-108 B	-0-	172	2			N	-0-					96
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					96
*04	594	N	594	-0-	-0- B	-0-	585	2	9	9	N	8					104

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	835	1	53	9	N	48	169	1			130
12	875	N	875	-0-	-0- B	-0-	849	1	26	9	N	24					154
01	899	N	320	-0-	-579 B	-0-	320	1			N	-0-					154
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					154
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					154
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					154

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5696	X	5696	-0-	-0- B	-0-	826	1	4721	2	N	135					474
							149	9									
12	5434	X	5434	-0-	-0- B	-0-	775	1	4578	2	N	74	171	1			377
							81	9									
01	3311	X	3311	-0-	-0- B	-0-	600	1	2558	2	N	139	165	1			351
							153	9									
02	2987	X	2987	-0-	-0- B	-0-	369	1	2522	2	N	87					438
							96	9									
03	4782	X	4782	-0-	-0- B	-0-	680	1	3950	2	N	138	174	1			402
							152	9									
*04	5066	X	5066	-0-	-0- B	-0-	791	1	4159	2	N	105	166	1			341
							116	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0- B	-0-	1220	2	13	9	N	12					274
12	956	N	956	-0-	-0- B	-0-	935	2	21	9	N	19	144	1			149
01	730	N	730	-0-	-0- B	-0-	729	2	1	9	N	1					150
02	1684	N	1684	-0-	-0- B	-0-	738	1	929	2	N	15					165
							17	9									
03	1257	N	1257	-0-	-0- B	-0-	709	1	538	2	N	9					174
							10	9									
*04	1001	N	1001	-0-	-0- B	-0-	573	1	425	2	N	3					177
							3	9									

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	631	-0-	151 B	-780	631	2			N	-0-					107
12	527	N	839	-0-	312 B	-468	839	2			N	-0-					107
01	806	N	763	-0-	-43 B	-468	763	2			N	-0-					107
02	588	N	652	-0-	64 B	-404	652	2			N	-0-					107
03	837	N	734	-0-	-103 B	-404	734	2			N	-0-					107
04	750	N	887	-0-	137 B	-267	887	2			N	-0-					107

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4055	X	4055	-0-	-0-	B	-0-	812	1	3192	2	N	46	172	1			126
								51	9									
12	3095	X	3095	-0-	-0-	B	-0-	699	1	2352	2	N	40					166
								44	9									
01	2852	X	2237	-0-	-615	B	-0-	599	1	1616	2	N	20					186
								22	9									
02	2576	X	1982	-0-	-594	B	-0-	362	1	1559	2	N	55					241
								61	9									
03	2852	X	2455	-0-	-397	B	-0-	536	1	1910	2	N	8	170	1			79
								9	9									
*04	3067	X	3067	-0-	-0-	B	-0-	826	1	2182	2	N	54					133
								59	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5872	-0-	-428	B	-0-	5807	2	65	9	N	59					299
12	6133	X	6133	-0-	-0-	B	-0-	6061	2	72	9	N	65					364
01	5983	X	5702	-0-	-281	B	-0-	5656	2	46	9	N	42	176	1			230
02	5404	X	3773	-0-	-1631	B	-0-	3714	2	59	9	N	54					284
03	5983	X	5672	-0-	-311	B	-0-	5621	2	51	9	N	46					330
*04	6122	X	6122	-0-	-0-	B	-0-	6071	2	51	9	N	46					376

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4540	X	4540	-0-	-0-	B	-0-	688	1	3447	2	N	368	330	1			400
								405	9									
12	6231	X	5178	-0-	-1053	B	-0-	836	1	3920	2	N	384	499	1			285
								422	9									
01	6231	X	2236	-0-	-3995	B	-0-	752	1	1167	2	N	288	364	1			209
								317	9									
02	4648	X	3346	-0-	-1302	B	-0-	410	1	2622	2	N	285	176	1			318
								314	9									
03	5177	X	4297	-0-	-880	B	-0-	461	1	3400	2	N	396	500	1			214
								436	9									
04	5010	X	4528	-0-	-482	B	-0-	504	1	3679	2	N	314	336	1			192
								345	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10688	-0-	-262	B	-0-	10613	2	75	9	N	68	166	1			161
12	11308	X	11308	-0-	-0-	B	-0-	11231	2	77	9	N	70					231
01	11086	X	11086	-0-	-0-	B	-0-	11024	2	62	9	N	56					287
02	9703	X	9703	-0-	-0-	B	-0-	9651	2	52	9	N	47	170	1			164
03	10974	X	10974	-0-	-0-	B	-0-	10902	2	72	9	N	65					229
04	10380	X	10339	-0-	-41	B	-0-	10267	2	72	9	N	65					294

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4497	X	4497	-0-	-0-	B	-0-	754	1	3495	2	N	225	171	1			199
								248	9									
12	4774	X	4293	-0-	-481	B	-0-	777	1	3276	2	N	218					417
								240	9									
01	4743	X	4127	-0-	-616	B	-0-	771	1	3083	2	N	248	339	1			326
								273	9									
02	4200	X	3683	-0-	-517	B	-0-	636	1	2827	2	N	200	171	1			355
								220	9									
03	4650	X	4605	-0-	-45	B	-0-	835	1	3486	2	N	258	341	1			272
								284	9									
04	4500	X	4025	-0-	-475	B	-0-	782	1	3019	2	N	204	172	1			304
								224	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10006	X	10006	-0-	-0- B	-0-	9563	2	443	9	N	403	343	1			310
12	10318	X	10318	-0-	-0- B	-0-	9826	2	492	9	N	447	520	1			237
01	9889	X	9788	-0-	-101 B	-0-	9335	2	453	9	N	412	329	1			320
02	8932	X	6142	-0-	-2790 B	-0-	5860	2	282	9	N	256	334	1			242
03	9889	X	8978	-0-	-911 B	-0-	8563	2	415	9	N	377	335	1			284
*04	11862	X	11862	-0-	-0- B	-0-	11327	2	535	9	N	486	496	1			274
	REDELSPERGER 1043				WELL #: 1H	RRCID -> 266535						COMPL. DATE 04/18/2010					TOTAL DEPTH 7509 PERF. 7580 - 11962
11	9720	X	11127	-0-	1407 B	-661126	11046	2	81	9	N	74					316
12	15066	X	13566	-0-	-1500 B	-661126	13447	2	119	9	N	108	170	1			254
01	15066	X	13981	-0-	-1085 B	-661126	13903	2	78	9	N	71					325
02	10584	X	10751	-0-	167 B	-660959	10730	2	21	9	N	19	162	1			182
03	13578	X	9311	-0-	-4267 B	-660959	9278	2	33	9	N	30					212
04	13530	X	7583	-0-	-5947 B	-660959	7551	2	32	9	N	29					241

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

11	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					10
12	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					10
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					10
02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					10
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					10
*04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					10
	GRAY -853-				WELL #: 4	RRCID -> 144681						COMPL. DATE 07/17/2003					TOTAL DEPTH 7490 PERF. 7268 - 7365
11	270	N	278	-0-	8 B	-2791	41	1	237	2	N	-0-					7
12	248	N	266	-0-	18 B	-2773	31	1	235	2	N	-0-					7
01	248	N	285	-0-	37 B	-2736	47	1	238	2	N	-0-					7
02	252	N	214	-0-	-38 B	-2736	22	1	192	2	N	-0-					7
03	279	N	283	-0-	4 B	-2732	36	1	247	2	N	-0-					7
04	270	N	268	-0-	-2 B	-2732	39	1	229	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					86
12	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					86
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					86
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					86
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					86
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

11	2070	N	1578	-0-	-492 B	-0-	30	1	1489	2	N	54					267
							59	9									
12	1984	N	1309	-0-	-675 B	-0-	31	1	1222	2	N	51					318
							56	9									
01	2015	N	445	-0-	-1570 B	-0-	30	1	376	2	N	35	191	1			162
							39	9									
02	2177	N	2177	-0-	-0- B	-0-	21	1	2040	2	N	105					267
							116	9									
03	2529	N	2529	-0-	-0- B	-0-	31	1	2440	2	N	53					320
							58	9									
*04	1995	N	1995	-0-	-0- B	-0-	30	1	1901	2	N	58					378
							64	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1529	-0-	-91 B	-0-	30	1	1480	2	N	17	176	1			223
							19	9									
12	1972	N	1972	-0-	-0- B	-0-	31	1	1924	2	N	15					238
							17	9									
01	2083	N	2083	-0-	-0- B	-0-	31	1	2020	2	N	29					267
							32	9									
02	1554	N	1554	-0-	-0- B	-0-	25	1	1506	2	N	21	158	1			130
							23	9									
03	2190	N	2190	-0-	-0- B	-0-	30	1	2138	2	N	20					150
							22	9									
04	2010	N	1996	-0-	-14 B	-0-	29	1	1947	2	N	18					168
							20	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	X	2938	-0-	-0- B	-0-	2	1	2908	3	N	25					252
							28	9									
12	3785	X	3785	-0-	-0- B	-0-	127	1	3647	3	N	10					262
							11	9									
01	3210	X	3210	-0-	-0- B	-0-	79	1	3121	3	N	9					271
							10	9									
02	3118	X	3118	-0-	-0- B	-0-	155	1	2963	3	N	-0-					271
03	3167	X	3167	-0-	-0- B	-0-	190	1	2949	3	N	25					296
							28	9									
*04	3347	X	3347	-0-	-0- B	-0-	96	1	3240	3	N	10					306
							11	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1366	-0-	-464 B	-0-	1344	3	22	9	N	20					264
12	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					264
01	2077	N	1551	-0-	-526 B	-0-	1551	3			N	-0-					264
02	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					264
03	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					264
04	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					264

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2715	-0-	-135 B	-0-	2676	3	39	9	N	35					197
12	2945	X	1693	-0-	-1252 B	-0-	1685	3	8	9	N	7					204
01	2945	X	1267	-0-	-1678 B	-0-	1258	3	9	9	N	8					212
02	2667	X	2667	-0-	-0- B	-0-	2645	3	22	9	N	20					232
03	3934	X	3934	-0-	-0- B	-0-	3866	3	68	9	N	62					294
04	2730	X	2369	-0-	-361 B	-0-	2329	3	40	9	N	36	185	1			145

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					79
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					79
01	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					79
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					79
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					79
*04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					47
12	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					47
01	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					47
02	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					47
03	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					47
*04	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0- B	-0-	2	3			N	-0-					257
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
02	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5017	X	5017	-0-	-0- B	-0-	4782	3	235	9	N	214	183	1			325
12	5044	X	5044	-0-	-0- B	-0-	4816	3	228	9	N	207	200	1			332
01	4867	X	4867	-0-	-0- B	-0-	4684	3	183	9	N	166	201	1			297
02	4365	X	4365	-0-	-0- B	-0-	4199	3	166	9	N	151	186	1			262
03	4687	X	4687	-0-	-0- B	-0-	4492	3	195	9	N	177	198	1			241
*04	4478	X	4478	-0-	-0- B	-0-	4288	3	190	9	N	173	192	1			222

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	N	2112	-0-	-56 B	-0-	30	1	2082	3	N	-0-					112
12	3409	X	3409	-0-	-0- B	-0-	103	1	3009	3	N	270	185	1			197
							297	9									
01	2278	N	2278	-0-	-0- B	-0-	2190	3	88	9	N	80					277
02	1904	N	-0-	-0-	-1904 B	-0-					N	56					333
03	2108	X	1517	-0-	-591 B	-0-	71	1	1370	3	N	69					402
							76	9									
04	2040	X	1670	-0-	-370 B	-0-	1593	3	77	9	N	70	179	1			293

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	13681	-0-	13681 B	495223	13380	2	301	9	N	274	388	1			205
12	0	W	12932	-0-	12932 B	508155	12623	2	309	9	N	281	195	1			291
01	0	W	7546	-0-	7546 B	515701	7334	2	212	9	N	193	197	1			287
02	0	W	15258	-0-	15258 B	530959	14888	2	370	9	N	336	393	1			230
03	0	W	4482	-0-	4482 B	535441	4377	2	105	9	N	95	178	1			147
*04	550504	X	15063	-0-	-535441 B	-0-	14675	2	388	9	N	353	186	1			314

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0- B	-0-	1971	2	196	9	N	178	198	1			102
12	1821	N	1821	-0-	-0- B	-0-	1681	2	140	9	N	127	161	1			68
01	1982	N	1982	-0-	-0- B	-0-	1817	2	165	9	N	150					218
02	1764	N	1694	-0-	-70 B	-0-	1335	2	359	9	N	326	197	1			347
03	1829	N	1806	-0-	-23 B	-0-	1590	2	216	9	N	196	318	1			225
04	1890	N	1637	-0-	-253 B	-0-	1551	2	86	9	N	78	161	1			142

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1995	-0-	-915 B	-0-	1995	2			N	-0-					180
12	2006	X	2006	-0-	-0- B	-0-	2006	2			N	-0-					180
01	2821	X	1505	-0-	-1316 B	-0-	1505	2			N	-0-					180
02	2548	X	1447	-0-	-1101 B	-0-	67	1	1380	2	N	-0-					180
03	2480	X	1271	-0-	-1209 B	-0-	58	1	1213	2	N	-0-					180
04	2010	X	303	-0-	-1707 B	-0-	256	2	47	9	N	43					223

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	728	-0-	-202	-0-	728	2			N	-0-					78
12	713	N	630	-0-	-83	-0-	630	2			N	-0-					78
01	899	N	806	-0-	-93	-0-	806	2			N	-0-					78
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					78
03	620	N	567	-0-	-53	-0-	567	2			N	-0-					78
04	780	N	748	-0-	-32	-0-	748	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					23
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					23
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					23
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					23
03	403	N	330	-0-	-73	-0-	330	2			N	-0-					23
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

11	990	N	754	-0-	-236	-0-	10	1	744	2	N	-0-					173
12	1023	N	805	-0-	-218	-0-	10	1	793	2	N	2					175
							2	9									
01	837	N	640	-0-	-197	-0-	10	1	624	2	N	5					180
							6	9									
02	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					180
03	928	N	928	-0-	-0-	-0-	10	1	918	2	N	-0-					180
*04	942	N	942	-0-	-0-	-0-	10	1	930	2	N	2					182
							2	9									

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	368	-0-	-112	-0-	16	1	352	2	N	-0-					20
12	434	N	304	-0-	-130	-0-	17	1	287	2	N	-0-					20
01	620	N	114	-0-	-506	-0-	6	1	108	2	N	-0-					20
02	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					20
03	544	N	544	-0-	-0-	-0-	7	1	537	2	N	-0-					20
*04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					20

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

11	4470	#	3848	-0-	-622	-0-	684	1	2986	2	N	162	339	1			294
							178	9									
12	4619	#	4067	-0-	-552	-0-	720	1	3172	2	N	159	179	1			274
							175	9									
01	4619	#	3433	-0-	-1186	-0-	414	1	2837	2	N	165	170	1			269
							182	9									
02	4004	#	2290	-0-	-1714	-0-	416	1	1717	2	N	143	172	1			240
							157	9									
03	4061	#	3478	-0-	-583	-0-	474	1	2803	2	N	183	171	1			252
							201	9									
04	3930	#	3529	-0-	-401	-0-	522	1	2851	2	N	142	174	1			220
							156	9									

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF. 10811 - 13894

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		108	-0-	108	108	108	3			N	-0-					68
12	T. A.		416	-0-	416	524	416	3			N	-0-					68
01	T. A.		830	-0-	830	1354	830	3			N	-0-					68
02	T. A.		294	-0-	294	1648	294	3			N	-0-					68
03	1651	X	3	-0-	-1648	-0-	3	3			N	-0-					68
04	60	N	-0-	-0-	-60	-0-					N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*04	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	30	1	1086	2	N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	27	1	947	2	N	-0-					-0-
03	1178	N	872	-0-	-306	-0-	27	1	845	2	N	-0-					-0-
04	1080	N	549	-0-	-531	-0-	16	1	533	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2003	-0-	-697	-0-	2003	2			N	-0-					68
12	2790	X	2660	-0-	-130	-0-	2660	2			N	-0-					68
01	2790	X	2746	-0-	-44	-0-	2746	2			N	-0-					68
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					68
03	2790	X	1215	-0-	-1575	-0-	1215	2			N	-0-					68
04	2670	X	2544	-0-	-126	-0-	2544	2			N	-0-					68

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

11	1450	N	1450	-0-	-0-	-0-	107	1	1341	2	N	-0-					109
							2	4									
12	1369	N	1369	-0-	-0-	-0-	90	1	1277	2	N	-0-					109
							2	4									
01	1579	N	1579	-0-	-0-	-0-	71	1	1418	2	N	81					190
							1	4	89	9							
*02	696	N	696	-0-	-0-	-0-	72	1	622	2	N	-0-					190
							2	4									
*03	558	N	327	-0-	-231	-0-	23	1	267	2	N	33	194	1			29
							1	4	36	9							
*04	919	N	919	-0-	-0-	-0-	103	1	802	2	N	11					40
							2	4	12	9							

CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					43
12	1333	N	1298	-0-	-35	-0-	1298	2			N	-0-					43
01	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					43
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					43
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					43
*04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					43

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	2010	-0-	-0-	-0-	2010	2			Y	-0-					56
12	2077	X	2056	-0-	-21	-0-	2056	2			Y	-0-					56
01	2077	X	2055	-0-	-22	-0-	2055	2			Y	-0-					56
02	1876	X	831	-0-	-1045	-0-	831	2			Y	-0-					56
03	2077	X	1252	-0-	-825	-0-	1252	2			Y	-0-					56
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	558	-0-	-342	-0-	558	2			N	-0-					215
12	806	#	649	-0-	-157	-0-	649	2			N	-0-					215
01	537	R	537	-0-	-0-	-0-	537	2			N	-0-					215
02	532	#	430	-0-	-102	-0-	430	2			N	-0-					215
03	651	#	603	-0-	-48	-0-	603	2			N	-0-					215
04	630	#	413	-0-	-217	-0-	413	2			N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	17	1	358	2	N	-0-					27
12	301	N	301	-0-	-0-	-0-	17	1	284	2	N	-0-					27
01	682	N	367	-0-	-315	-0-	18	1	349	2	N	-0-					27
02	364	N	230	-0-	-134	-0-	11	1	219	2	N	-0-					27
03	310	N	9	-0-	-301	-0-	9	2			N	-0-					27
04	360	N	2	-0-	-358	-0-	2	2			N	-0-					27

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

11	2713	N	2653	-0-	-60	-0-	60	1	2586	2	N	6					107
							7	9									
12	2312	N	2312	-0-	-0-	-0-	62	1	2250	2	N	-0-					107
01	2666	X	2113	-0-	-553	-0-	62	1	2051	2	N	-0-					107
02	2408	X	372	-0-	-2036	-0-	22	1	350	2	N	-0-					107
03	2666	X	769	-0-	-1897	-0-	30	1	739	2	N	-0-					107
04	2580	X	1064	-0-	-1516	-0-	60	1	989	2	N	14					121
							15	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

11	780	N	725	-0-	-55	-0-	725	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

KIRK (CHASE) //CONT.// 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

11	6120	X	6120	-0-	-0-	-0-	5984	2	136	9	N	124					376
12	6056	X	6056	-0-	-0-	-0-	5968	2	88	9	N	80	179	1	2	8	275
01	5979	X	5979	-0-	-0-	-0-	5807	2	172	9	N	156	299	1			132
02	5372	X	5372	-0-	-0-	-0-	5231	2	141	9	N	128	201	1			59
03	5789	X	5789	-0-	-0-	-0-	5607	2	182	9	N	165	1	8			223
*04	6054	X	6054	-0-	-0-	-0-	5890	2	164	9	N	149	266	1			106

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF. 11960 - 16278

11	10470	X	8726	-0-	-1744	-0-	8558	2	168	9	N	153	1	8			363
12	10206	X	10206	-0-	-0-	-0-	9943	2	263	9	N	239	361	1	2	8	239
01	10199	X	9637	-0-	-562	-0-	9535	2	102	9	N	93	181	1			151
02	9128	X	8740	-0-	-388	-0-	8629	2	111	9	N	101	156	1	2	8	94
03	10199	X	9357	-0-	-842	-0-	9179	2	178	9	N	162	2	8			254
04	9870	X	9039	-0-	-831	-0-	8753	2	286	9	N	260	331	1			183

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

11	749	N	749	-0-	-0-	-0-	718	2	31	9	N	28					200
12	3100	N	5470	-0-	2370	2370	5028	2	442	9	N	402	394	1			208
01	3100	N	5957	-0-	2857	5227	5733	2	224	9	N	204	189	1			223
02	2800	N	-0-	-0-	-2800	2427					N	141	199	1			165
03	2759	X	-0-	-0-	-2759	-0-					N	150	187	1			128
04	2670	X	675	-0-	-1995	-0-	553	2	122	9	N	111	194	1			45

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

11	1910	X	1910	-0-	-0-	-0-	1843	2	67	9	N	61					78
12	3100	N	4646	-0-	1546	1546	4603	2	43	9	N	39					117
01	3100	N	5125	-0-	2025	3571	5102	2	23	9	N	21					138
02	2800	N	1160	-0-	-1640	1931	1108	2	52	9	N	47					185
03	3590	X	1659	-0-	-1931	-0-	1622	2	37	9	N	34	199	1			20
04	2970	X	1366	-0-	-1604	-0-	1313	2	53	9	N	48					68

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	70	-0-	-710	-0-	29	2	41	9	N	37	2	8			175
12	620	N	-0-	-0-	-620	-0-					N	80	195	1	25	8	35
01	1249	N	1249	-0-	-0-	-0-	1227	2	22	9	N	20	20	8			35
02	1674	N	1674	-0-	-0-	-0-	1651	2	23	9	N	21	11	8			45
03	0	N	-0-	-0-	-0-	-0-					N	82	14	8			113
*04	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	10	8			163

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	160	-0-	-110	-0-	143	2	17	9	N	15					140
12	3100	N	4414	-0-	1314	1314	4072	2	342	9	N	311	201	1			250
01	3100	N	5673	-0-	2573	3887	5634	2	39	9	N	35					285
02	2800	N	6578	-0-	3778	7665	6511	2	67	9	N	61	194	1			152
03	12958	X	5293	-0-	-7665	-0-	5202	2	91	9	N	83					235
*04	5059	X	5059	-0-	-0-	-0-	4984	2	75	9	N	68	195	1			108

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	X	1323	-0-	-0-	-0-	1312	2	11	9	N	10					65
12	1277	X	1277	-0-	-0-	-0-	1258	2	19	9	N	17					82
01	1767	X	1195	-0-	-572	-0-	1037	2	158	9	N	144	189	1			37
02	1596	X	939	-0-	-657	-0-	936	2	3	9	N	3					40
03	1705	X	891	-0-	-814	-0-	877	2	14	9	N	13					53
04	1320	X	662	-0-	-658	-0-	649	2	13	9	N	12					65

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					719
12	0	N	-0-	-0-	-0-	-0-					N	-0-					719
01	0	N	-0-	-0-	-0-	-0-					N	-0-					719
02	0	N	-0-	-0-	-0-	-0-					N	7					726
03	0	N	-0-	-0-	-0-	-0-					N	-0-					726
04	0	N	-0-	-0-	-0-	-0-					N	-0-					726

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	758	-0-	-592	-0-	180	1	553	2	N	23					85
							25	9									
12	1540	N	1540	-0-	-0-	-0-	175	1	1365	2	N	-0-					85
01	1359	N	1359	-0-	-0-	-0-	162	1	1125	2	N	65					150
							72	9									
02	1171	N	1171	-0-	-0-	-0-	168	1	1003	2	N	-0-					150
03	1550	N	1495	-0-	-55	-0-	186	1	1309	2	N	-0-					150
*04	1532	N	1532	-0-	-0-	-0-	180	1	1251	2	N	92					242
							101	9									

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	15	1	352	2	N	5					90
							6	9									
12	932	N	932	-0-	-0-	-0-	15	1	898	2	N	17					107
							19	9									
01	775	N	680	-0-	-95	-0-	15	1	652	2	N	12					119
							13	9									
02	336	N	72	-0-	-264	-0-	15	1	55	2	N	2					121
							2	9									
03	1687	N	1687	-0-	-0-	-0-	15	1	1572	2	N	91					212
							100	9									
*04	1704	N	1704	-0-	-0-	-0-	15	1	1627	2	N	56					268
							62	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

11	0	N	-0-	-0-	-0-	-0-					Y	5					103
12	15	N	15	-0-	-0-	-0-	5	1	10	9	Y	9					112
01	0	X	-0-	-0-	-0-	-0-					Y	2					114
02	0	N	-0-	-0-	-0-	-0-					Y	7					121
03	15	N	-0-	-0-	-15	-0-					Y	-0-					121
04	0	N	-0-	-0-	-0-	-0-					Y	4					125

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

11	10200	#	5239	-0-	-4961	-0-	4713	3	526	9	N	478	504	1			1
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1064	-0-	-106	-0-	1064	2			N	-0-					-0-
12	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
01	1116	N	982	-0-	-134	-0-	982	2			N	-0-					-0-
02	980	N	753	-0-	-227	-0-	753	2			N	-0-					-0-
03	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-
04	960	N	776	-0-	-184	-0-	776	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	768	-0-	-312	-0-	734	2	34	9	N	31					113
12	1116	#	727	-0-	-389	-0-	696	2	31	9	N	28					141
01	1023	#	38	-0-	-985	-0-	36	2	2	9	N	2					143
02	924	#	350	-0-	-574	-0-	340	2	10	9	N	9					152
*03	992	#	322	-0-	-670	-0-	305	2	17	9	N	15					167
*04	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					167

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					82
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					82
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
02	224	N	154	-0-	-70	-0-	154	2			N	-0-					82
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					82
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	11566	-0-	11566	177166	11389	3	177	9	N	161	200	1			185
06	0	W	10819	-0-	10819	187985	10657	3	162	9	N	147	178	1			154
07	0	W	10950	-0-	10950	198935	10795	3	155	9	N	141	185	1			110
08	0	W	10619	-0-	10619	209554	10470	3	149	9	N	135					245
*09	219537	X	9983	-0-	-209554	-0-	9788	2	195	9	N	177	183	1			239
*10	26319	X	9969	-0-	-16350	-0-	9862	2	107	9	N	97	193	1			143
*11	25470	X	9014	-0-	-16456	-0-	8911	2	103	9	N	94					237
*12	26319	X	8913	-0-	-17406	-0-	8878	2	35	9	N	32	193	1			76
*01	26319	X	8611	-0-	-17708	-0-	8423	2	188	9	N	171					247
*02	23772	X	7578	-0-	-16194	-0-	7470	2	108	9	N	98	187	1			158
*03	26319	X	4595	-0-	-21724	-0-	4518	2	77	9	N	70	162	1			66
*04	25470	X	NO RPT	-0-	-25470	-0-					N	NO RPT					66

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	873					N	-0-					9
12	873	N	-0-	-0-	-873	-0-					N	-0-					9
01	287	N	287	-0-	-0-	-0-	13	1	253	2	N	19					28
							21	9									
02	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					28
03	191	N	191	-0-	-0-	-0-	9	1	161	2	N	19					47
							21	9									
*04	380	N	380	-0-	-0-	-0-	352	2	28	9	N	25					72

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					56
12	1612	N	1471	-0-	-141	-0-	1471	2			N	-0-					56
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					56
02	1624	N	1370	-0-	-254	-0-	1370	2			N	-0-					56
03	1457	N	1041	-0-	-416	-0-	1041	2			N	-0-					56
04	1230	N	27	-0-	-1203	-0-	27	2			N	-0-					56

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1101	-0-	-9	-0-	153	1	948	2	N	-0-					205
12	1143	N	1143	-0-	-0-	-0-	153	1	990	2	N	-0-					205
01	1115	N	1115	-0-	-0-	-0-	153	1	962	2	N	-0-					205
02	1055	N	1055	-0-	-0-	-0-	173	1	882	2	N	-0-					205
03	1203	N	1203	-0-	-0-	-0-	277	1	926	2	N	-0-					205
*04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					205

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	118	1	735	2	N	-0-					125
12	341	N	253	-0-	-88	-0-	34	1	219	2	N	-0-					125
01	1402	N	1402	-0-	-0-	-0-	193	1	1209	2	N	-0-					125
02	975	N	975	-0-	-0-	-0-	159	1	816	2	N	-0-					125
03	1566	N	1566	-0-	-0-	-0-	361	1	1205	2	N	-0-					125
04	1290	N	509	-0-	-781	-0-	509	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	118	1	1299	2	N	-0-					12
12	1494	N	1494	-0-	-0-	-0-	159	1	1190	2	N	132					144
							145	9									
01	1616	N	1616	-0-	-0-	-0-	180	1	1436	2	N	-0-					144
02	1400	N	1400	-0-	-0-	-0-	115	1	1185	2	N	91	169	1			66
							100	9									
03	1564	N	1564	-0-	-0-	-0-	31	1	1467	2	N	60					126
							66	9									
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					217
12	1612	X	1089	-0-	-523	-0-	1031	2	58	9	N	53					270
01	1615	X	1615	-0-	-0-	-0-	1613	2	2	9	N	2					272
02	1707	X	1707	-0-	-0-	-0-	1698	2	9	9	N	8	279	1			1
03	1612	X	199	-0-	-1413	-0-	171	2	28	9	N	25					26
04	1560	X	173	-0-	-1387	-0-	161	2	12	9	N	11					37

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	13	1	1343	2	N	91					224
							100	9									
12	1573	N	1573	-0-	-0-	-0-	166	1	1268	2	N	126	350	1			-0-
							139	9									
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	1372	N	434	-0-	-938	-0-	367	2	67	9	N	61					61
03	1581	N	452	-0-	-1129	-0-	20	1	386	2	N	42					103
							46	9									
*04	542	N	542	-0-	-0-	-0-	395	2	147	9	N	134	187	1			50

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	224	-0-	-1516	-0-	44	1	146	2	N	31					205
							34	9									
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					205
01	1798	X	1530	-0-	-268	-0-	74	1	1453	2	N	3					208
							3	9									
02	1624	X	720	-0-	-904	-0-	62	1	658	2	N	-0-					208
03	1083	X	1083	-0-	-0-	-0-	57	1	1026	2	N	-0-					208
04	1470	X	185	-0-	-1285	-0-	173	2	12	9	N	11	166	1			53

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	118	1	1309	2	N	-0-					187
12	1581	N	674	-0-	-907	-0-	79	1	595	2	N	-0-					187
01	1581	N	1445	-0-	-136	-0-	160	1	1270	2	N	14					201
							15	9									
02	1344	N	849	-0-	-495	-0-	70	1	725	2	N	49	173	1			77
							54	9									
03	1046	N	1046	-0-	-0-	-0-	22	1	1016	2	N	7					84
							8	9									
04	1410	N	1037	-0-	-373	-0-	1015	2	22	9	N	20					104

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	93	-0-	-2487	-0-	22	1	71	2	N	-0-					79
12	2666	X	-0-	-0-	-2666	-0-					N	88					167
01	1695	N	1695	-0-	-0-	-0-	82	1	1613	2	N	-0-					167
02	392	N	392	-0-	-0-	-0-	34	1	358	2	N	-0-					167
03	854	N	854	-0-	-0-	-0-	44	1	787	2	N	21					188
							23	9									
*04	3000	N	4538	-0-	1538	1538	4400	2	138	9	N	125					313

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

11	3893	X	3517	-0-	-376	-0-	489	1	3028	2	N	-0-					100
12	3686	X	3686	-0-	-0-	-0-	480	1	3107	2	N	90					190
							99	9									
01	3529	X	3529	-0-	-0-	-0-	478	1	2994	2	N	52	194	1			48
							57	9									
02	2996	X	2996	-0-	-0-	-0-	490	1	2506	2	N	-0-					48
03	4056	X	4056	-0-	-0-	-0-	901	1	3009	2	N	133					181
							146	9									
*04	3778	X	3778	-0-	-0-	-0-	3746	2	32	9	N	29					210

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

11	2580	X	2045	-0-	-535	-0-	166	1	1828	2	N	46					154
							51	9									
12	3604	X	3604	-0-	-0-	-0-	424	1	3180	2	N	-0-					154
01	3952	X	3952	-0-	-0-	-0-	440	1	3506	2	N	5					159
							6	9									
02	3253	X	3253	-0-	-0-	-0-	256	1	2645	2	N	320	189	1			290
							352	9									
03	3062	X	3062	-0-	-0-	-0-	64	1	2986	2	N	11	186	1			115
							12	9									
*04	2902	X	2902	-0-	-0-	-0-	2769	2	133	9	N	121					236

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

11	807	N	807	-0-	-0-	-0-	67	1	737	2	N	3					277
							3	9									
12	1159	N	1159	-0-	-0-	-0-	136	1	1023	2	N	-0-					277
01	651	N	602	-0-	-49	-0-	49	1	389	2	N	149	374	1			52
							164	9									
02	756	N	696	-0-	-60	-0-	62	1	634	2	N	-0-					52
03	1826	N	1826	-0-	-0-	-0-	34	1	1570	2	N	202					254
							222	9									
*04	784	N	784	-0-	-0-	-0-	744	2	40	9	N	36	180	1			110

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

11	5983	X	5983	-0-	-0-	-0-	5916	2	67	9	N	61					290
12	5093	X	5093	-0-	-0-	-0-	4917	2	176	9	N	160	194	1			256
01	2471	X	2471	-0-	-0-	-0-	2309	2	162	9	N	147	198	1			205
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	N	57	161	1			101
03	6156	X	6156	-0-	-0-	-0-	6013	2	143	9	N	130					231
*04	5707	X	5707	-0-	-0-	-0-	5440	2	267	9	N	243	188	1			286

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

11	3515	X	3515	-0-	-0-	-0-	108	1	3352	2	N	50					206
							55	9									
12	4540	X	4540	-0-	-0-	-0-	263	1	4161	2	N	105					311
							116	9									
01	4825	X	4825	-0-	-0-	-0-	134	1	4544	2	N	134	378	1			67
							147	9									
02	2488	X	2488	-0-	-0-	-0-	83	1	2358	2	N	43					110
							47	9									
03	2935	X	2935	-0-	-0-	-0-	208	1	2621	2	N	96					206
							106	9									
*04	3340	X	3340	-0-	-0-	-0-	3321	2	19	9	N	17	187	1			36

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3049	X	3049	-0-	-0-	-0-	146	1	2903	2	N	-0-					194
12	3045	N	3045	-0-	-0-	-0-	37	1	3007	2	N	1					195
							1	9									
01	3100	N	3557	-0-	457	457	54	1	3503	2	N	-0-					195
02	3433	X	2976	-0-	-457	-0-	70	1	2906	2	N	-0-					195
03	3655	X	3655	-0-	-0-	-0-	113	1	3542	2	N	-0-					195
*04	2872	X	2872	-0-	-0-	-0-	2767	2	105	9	N	95	179	1			111

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	5935	-0-	-1775	-0-	285	1	5650	2	N	-0-					179
12	6603	X	4880	-0-	-1723	-0-	57	1	4702	2	N	110					289
							121	9									
01	6603	X	5401	-0-	-1202	-0-	82	1	5313	2	N	5					294
							6	9									
02	5964	X	998	-0-	-4966	-0-	23	1	969	2	N	5					299
							6	9									
03	6138	X	2959	-0-	-3179	-0-	90	1	2838	2	N	28					327
							31	9									
*04	6633	X	6633	-0-	-0-	-0-	6481	2	152	9	N	138	193	1			272

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1056	-0-	-564	-0-	51	1	1005	2	N	-0-					339
12	1674	X	580	-0-	-1094	-0-	7	1	573	2	N	-0-					339
01	1674	X	306	-0-	-1368	-0-	5	1	301	2	N	-0-					339
02	1512	X	799	-0-	-713	-0-	19	1	780	2	N	-0-					339
03	1085	X	1022	-0-	-63	-0-	32	1	990	2	N	-0-					339
*04	1285	X	1285	-0-	-0-	-0-	1279	2	6	9	N	5					344

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	127
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	127
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	127
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	127
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	127
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	127

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5435	-0-	-595	-0-	5382	2	53	9	N	48	171	1			153
12	6231	X	4749	-0-	-1482	-0-	4726	2	23	9	N	21					174
01	6231	X	4825	-0-	-1406	-0-	4778	2	47	9	N	43					217
02	5068	X	4375	-0-	-693	-0-	4338	2	37	9	N	34					251
03	7591	X	7591	-0-	-0-	-0-	7472	2	119	9	N	108	187	1			172
*04	7604	X	7604	-0-	-0-	-0-	7516	2	88	9	N	80					252

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					139
12	3336	X	3336	-0-	-0-	-0-	3264	2	72	9	N	65					204
01	6242	X	6242	-0-	-0-	-0-	6236	2	6	9	N	5					209
02	5189	X	5189	-0-	-0-	-0-	5169	2	20	9	N	18					227
03	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					227
*04	5254	X	5254	-0-	-0-	-0-	5222	2	32	9	N	29					256

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1216	-0-	-164	-0-	101	1	1115	2	N	-0-					199
12	1445	N	1445	-0-	-0-	-0-	141	1	1053	2	N	228	389	1			38
							251	9									
01	991	N	991	-0-	-0-	-0-	102	1	816	2	N	66					104
							73	9									
02	1148	N	943	-0-	-205	-0-	74	1	761	2	N	98					202
							108	9									
03	1457	N	532	-0-	-925	-0-	8	1	367	2	N	143	188	1			157
							157	9									
04	960	N	877	-0-	-83	-0-	738	2	139	9	N	126	197	1			86

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	10542	-0-	-2118	-0-	507	1	10035	2	N	-0-					164
12	11718	X	9471	-0-	-2247	-0-	113	1	9358	2	N	-0-					164
01	11718	X	11124	-0-	-594	-0-	167	1	10860	2	N	88					252
							97	9									
02	10584	X	10104	-0-	-480	-0-	236	1	9816	2	N	47					299
							52	9									
03	12116	X	12116	-0-	-0-	-0-	369	1	11614	2	N	121	361	1			59
							133	9									
*04	11155	X	11155	-0-	-0-	-0-	10946	2	209	9	N	190					249

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	4998	-0-	-2982	-0-	223	1	4413	2	N	329	342	1			226
							362	9									
12	6944	X	5815	-0-	-1129	-0-	70	1	5739	2	N	5					231
							6	9									
01	6820	X	5734	-0-	-1086	-0-	87	1	5647	2	N	-0-					231
02	6160	X	3545	-0-	-2615	-0-	83	1	3462	2	N	-0-					231
03	5828	X	5273	-0-	-555	-0-	162	1	5108	2	N	3					234
							3	9									
04	5640	X	4884	-0-	-756	-0-	4884	2			N	-0-					234

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2854	-0-	-356	-0-	137	1	2717	2	N	-0-					95
12	3317	X	2947	-0-	-370	-0-	33	1	2741	2	N	157	197	1			55
							173	9									
01	3162	X	2185	-0-	-977	-0-	31	1	2042	2	N	102					157
							112	9									
02	5221	X	5221	-0-	-0-	-0-	116	1	4849	2	N	233	190	1			200
							256	9									
03	4720	X	4720	-0-	-0-	-0-	137	1	4316	2	N	243	184	1			259
							267	9									
*04	3543	X	3543	-0-	-0-	-0-	3303	2	240	9	N	218	195	1			282

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	131	1			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4817	X	4817	-0-	-0-	-0-	4742	2	75	9	N	68					322
12	682	X	243	-0-	-439	-0-	239	2	4	9	N	4	192	1			134
01	2954	X	2954	-0-	-0-	-0-	2822	2	132	9	N	120					254
02	4554	X	4554	-0-	-0-	-0-	4446	2	108	9	N	98	183	1			169
03	1225	X	1225	-0-	-0-	-0-	1012	2	213	9	N	194					363
*04	2695	X	2695	-0-	-0-	-0-	2637	2	58	9	N	53	179	1			237

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

11	8630	X	8630	-0-	-0-	-0-	8503	2	127	9	N	115	174	1			227
12	8077	X	8077	-0-	-0-	-0-	7924	2	153	9	N	139					366
01	7061	X	7061	-0-	-0-	-0-	6855	2	206	9	N	187	186	1			367
02	5964	X	5964	-0-	-0-	-0-	5912	2	52	9	N	47	195	1			219
03	7312	X	7312	-0-	-0-	-0-	7135	2	177	9	N	161					380
*04	3596	X	3596	-0-	-0-	-0-	3584	2	12	9	N	11					391

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

11	1995	N	1995	-0-	-0-	-0-	96	1	1899	2	N	-0-					127
12	2011	N	2011	-0-	-0-	-0-	24	1	1987	2	N	-0-					127
01	1185	N	1185	-0-	-0-	-0-	18	1	1167	2	N	-0-					127
02	1184	N	1184	-0-	-0-	-0-	28	1	1148	2	N	7					134
							8	9									
03	1035	N	1035	-0-	-0-	-0-	32	1	1003	2	N	-0-					134
04	990	N	467	-0-	-523	-0-	467	2			N	-0-					134

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

11	19140	X	9205	-0-	-9935	-0-	85	1	8837	2	N	257	173	1			366
							283	9									
12	19778	X	4055	-0-	-15723	-0-	453	1	3472	2	N	118	168	1			316
							130	9									
01	12623	X	12623	-0-	-0-	-0-	12239	2	384	9	N	349	179	1			486
02	10136	X	7488	-0-	-2648	-0-	7112	2	376	9	N	342	382	1			446
03	13153	X	13153	-0-	-0-	-0-	621	1	11894	2	N	580	715	1			311
							638	9									
04	12210	X	10700	-0-	-1510	-0-	10294	2	406	9	N	369	367	1			313

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

11	9840	X	8716	-0-	-1124	-0-	419	1	8297	2	N	-0-					72
12	9641	X	6379	-0-	-3262	-0-	76	1	6303	2	N	-0-					72
01	9974	X	9974	-0-	-0-	-0-	151	1	9814	2	N	8					80
							9	9									
02	8708	X	6572	-0-	-2136	-0-	154	1	6418	2	N	-0-					80
03	9641	X	7113	-0-	-2528	-0-	219	1	6894	2	N	-0-					80
04	9330	X	6199	-0-	-3131	-0-	6199	2			N	-0-					80

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	15908	-0-	-2602	-0-	476	1	14747	2	N	623	536	1			436
							685	9									
12	17515	X	15519	-0-	-1996	-0-	893	1	14142	2	N	440	380	1			496
							484	9									
01	17236	X	15474	-0-	-1762	-0-	427	1	14480	2	N	515	716	1			295
							567	9									
02	15568	X	11849	-0-	-3719	-0-	390	1	11055	2	N	367	532	1			130
							404	9									
03	17236	X	1229	-0-	-16007	-0-	73	1	922	2	N	213	198	1			145
							234	9									
04	15900	X	2047	-0-	-13853	-0-	1869	2	178	9	N	162					307

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

11	17940	X	14870	-0-	-3070	-0-	141	1	14729	2	N	-0-					268
12	18538	X	11742	-0-	-6796	-0-	1356	1	10386	2	N	-0-					268
01	17174	X	12869	-0-	-4305	-0-	12869	2			N	-0-					268
02	15176	X	13512	-0-	-1664	-0-	13512	2			N	-0-					268
03	15376	X	7652	-0-	-7724	-0-	379	1	7272	2	N	1					269
							1	9									
04	14880	X	12579	-0-	-2301	-0-	12485	2	94	9	N	85					354

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

11	5790	X	4043	-0-	-1747	-0-	3960	2	83	9	N	75	173	1			127
12	3267	X	3267	-0-	-0-	-0-	3125	2	142	9	N	129					256
01	2247	X	2247	-0-	-0-	-0-	2014	2	233	9	N	212					468
02	4685	X	4685	-0-	-0-	-0-	4468	2	217	9	N	197	190	1			475
03	2875	X	2875	-0-	-0-	-0-	2674	2	201	9	N	183	374	1			284
*04	5544	X	5544	-0-	-0-	-0-	5223	2	321	9	N	292	191	1			385

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

11	8533	X	8533	-0-	-0-	-0-	8533	2			N	-0-					30
12	9883	X	9883	-0-	-0-	-0-	9883	2			N	-0-					30
01	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					30
02	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					30
03	2573	X	1233	-0-	-1340	-0-	1233	2			N	-0-					30
*04	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

11	870	X	9	-0-	-861	-0-	9	2			N	-0-					72
12	713	X	-0-	-0-	-713	-0-					N	-0-					72
01	455	N	455	-0-	-0-	-0-	214	2	241	9	N	219					291
02	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					292
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					292
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					292

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5722	X	5722	-0-	-0-	-0-	275	1	5447	2	N	-0-					280
12	5270	X	5270	-0-	-0-	-0-	63	1	5207	2	N	-0-					280
01	4984	X	4984	-0-	-0-	-0-	76	1	4908	2	N	-0-					280
02	2632	X	731	-0-	-1901	-0-	15	1	641	2	N	68	174	1			174
							75	9									
03	4864	X	4864	-0-	-0-	-0-	150	1	4714	2	N	-0-					174
*04	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					174

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2853	X	2853	-0-	-0-	-0-	132	1	2623	2	N	89					254
							98	9									
12	2960	X	2960	-0-	-0-	-0-	31	1	2560	2	N	335	190	1			399
							369	9									
01	682	X	5	-0-	-677	-0-	2	2	3	9	N	3					402
02	791	X	791	-0-	-0-	-0-	17	1	693	2	N	74	195	1			281
							81	9									
03	1995	X	1995	-0-	-0-	-0-	58	1	1819	2	N	107	188	1			200
							118	9									
*04	1366	N	1366	-0-	-0-	-0-	1010	2	356	9	N	324	354	1			170

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	11245	-0-	-5375	-0-	337	1	10433	2	N	432	528	1			162
							475	9									
12	16585	X	14932	-0-	-1653	-0-	849	1	13439	2	N	585	386	1			361
							644	9									
01	16492	X	12710	-0-	-3782	-0-	350	1	11843	2	N	470	563	1			268
							517	9									
02	14532	X	11117	-0-	-3415	-0-	351	1	9955	2	N	737	747	1			258
							811	9									
03	15190	X	86	-0-	-15104	-0-	2	1	21	2	N	57					315
							63	9									
04	14460	X	-0-	-0-	-14460	-0-					N	4	185	1			134

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7595	X	7595	-0-	-0-	-0-	1033	1	6399	2	N	148	194	1			150
							163	9									
12	7440	X	2170	-0-	-5270	-0-	281	1	1822	2	N	61					211
							67	9									
01	7440	X	5723	-0-	-1717	-0-	765	1	4795	2	N	148					359
							163	9									
02	7084	X	3350	-0-	-3734	-0-	512	1	2619	2	N	199	343	1			215
							219	9									
03	7843	X	1318	-0-	-6525	-0-	297	1	990	2	N	28					243
							31	9									
04	7590	X	6147	-0-	-1443	-0-	5953	2	194	9	N	176	187	1			232

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	18	-0-	-42	-0-	18	2			N	-0-	174	1			395
12	1240	X	1240	-0-	-0-	-0-	137	1	1049	2	N	49					444
							54	9									
01	62	X	53	-0-	-9	-0-	53	2			N	-0-	185	1			259
02	56	X	3	-0-	-53	-0-	3	2			N	-0-					259
03	62	X	40	-0-	-22	-0-	5	2	35	9	N	32					291
*04	90	X	90	-0-	-0-	-0-	60	2	30	9	N	27	193	1			125

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2892	-0-	-498	-0-	2852	2	40	9	N	36					164
12	3503	X	3296	-0-	-207	-0-	3223	2	73	9	N	66					230
01	3410	X	2543	-0-	-867	-0-	2531	2	12	9	N	11					241
02	3080	X	1502	-0-	-1578	-0-	1502	2			N	-0-					241
03	4374	X	4374	-0-	-0-	-0-	4293	2	81	9	N	74					315
*04	3430	X	3430	-0-	-0-	-0-	3346	2	84	9	N	76	350	1			41

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	51	-0-	-3099	-0-	39	2	12	9	N	11					108
12	3007	X	468	-0-	-2539	-0-	434	2	34	9	N	31					139
01	3906	X	219	-0-	-3687	-0-	213	2	6	9	N	5					144
02	3528	X	333	-0-	-3195	-0-	324	2	9	9	N	8					152
03	3906	X	1917	-0-	-1989	-0-	9	1	1850	2	N	53					205
							58	9									
*04	1596	X	1596	-0-	-0-	-0-	164	1	1423	2	N	8					213
							9	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2843	-0-	-967	-0-	2700	2	143	9	N	130					279
12	3782	X	2866	-0-	-916	-0-	2727	2	139	9	N	126					405
01	3782	X	2599	-0-	-1183	-0-	2400	2	199	9	N	181	383	1			203
02	3416	X	2980	-0-	-436	-0-	2798	2	182	9	N	165					368
03	3560	X	3560	-0-	-0-	-0-	3256	2	304	9	N	276	372	1			272
04	2850	X	2771	-0-	-79	-0-	2545	2	226	9	N	205	378	1			99

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-	N	-0-	70
12	31	N	-0-	-0-	-31	-0-	N	-0-	70
01	31	N	-0-	-0-	-31	-0-	N	-0-	70
02	0	N	-0-	-0-	-0-	-0-	N	-0-	70
03	0	N	-0-	-0-	-0-	-0-	N	-0-	70
04	0	N	-0-	-0-	-0-	-0-	N	-0-	70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	116	-0-	-214	-0-	107	2	9	9	N	8					130
12	217	N	38	-0-	-179	-0-	36	2	2	9	N	2					132
01	186	N	-0-	-0-	-186	-0-					N	-0-					132
02	112	N	-0-	-0-	-112	-0-					N	-0-					132
03	31	N	-0-	-0-	-31	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

11	30	N	-0-	-0-	-30	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					82
12	12	N	-0-	-0-	-12	-0-					N	-0-					82
01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

11	106	N	106	-0-	-0-	-0-	100	2	6	9	N	5					123
12	279	N	36	-0-	-243	-0-	32	2	4	9	N	4					127
01	155	N	-0-	-0-	-155	-0-					N	-0-					127
02	112	N	-0-	-0-	-112	-0-					N	-0-					127
03	31	N	-0-	-0-	-31	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

11	840	N	793	-0-	-47	-0-	772	2	21	9	N	19					202
12	868	N	669	-0-	-199	-0-	657	2	12	9	N	11					213
01	868	N	549	-0-	-319	-0-	549	2			N	-0-					213
02	728	N	426	-0-	-302	-0-	426	2			N	-0-	188	1			25
03	682	N	392	-0-	-290	-0-	392	2			N	-0-					25
*04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	X	1970	-0-	-0-	-0-	1957	2	13	9	N	12					231
12	2548	X	2548	-0-	-0-	-0-	2547	2	1	9	N	1					232
01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					232
02	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					232
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					232
*04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

11	5722		5722	-0-	-0-	-0-	102	1	5620	3	N	-0-					-0-
12	7192	#	5950	-0-	-1242	-0-	105	1	5845	3	N	-0-					-0-
01	7192	#	5433	-0-	-1759	-0-	105	1	5328	3	N	-0-					-0-
02	6216	#	4599	-0-	-1617	-0-	95	1	4504	3	N	-0-					-0-
03	6882	#	4127	-0-	-2755	-0-	105	1	4022	3	N	-0-					-0-
04	5760	#	3680	-0-	-2080	-0-	102	1	3578	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

11	124	N	124	-0-	-0-	-0-	58	1	66	2	N	-0-					90
12	93	N	60	-0-	-33	-0-	8	1	52	2	N	-0-					90
01	124	N	100	-0-	-24	-0-	48	1	52	2	N	-0-					90
02	112	N	103	-0-	-9	-0-	40	1	63	2	N	-0-					90
03	116	N	116	-0-	-0-	-0-	62	1	54	2	N	-0-					90
*04	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					90

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

11	750	#	632	-0-	-118	-0-	210	1	394	2	N	25					242
							28	9									
12	775	#	610	-0-	-165	-0-	203	1	359	2	N	44					286
							48	9									
01	775	#	528	-0-	-247	-0-	182	1	317	2	N	26					312
							29	9									
02	588	#	476	-0-	-112	-0-	168	1	300	2	N	7	179	1			140
							8	9									
03	651	#	605	-0-	-46	-0-	203	1	376	2	N	24					164
							26	9									
04	630	#	590	-0-	-40	-0-	210	1	362	2	N	16					180
							18	9									

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

11	1440	#	1412	-0-	-28	-0-	1412	2			N	-0-					24
12	1457	#	1368	-0-	-89	-0-	1368	2			N	-0-					24
01	1379	R	1379	-0-	-0-	-0-	1379	2			N	-0-					24
02	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					24
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					24
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

11	180	#	75	-0-	-105	B	-353	75	2		N	-0-					-0-
12	186	#	90	-0-	-96	B	-449	90	2		N	-0-					-0-
01	248	#	90	-0-	-158	B	-607	90	2		N	-0-					-0-
02	224	#	20	-0-	-204	B	-811	20	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-703		CANCELLED UNDERAGE ->		-108								
03	248	#	115	-0-	-133	B	-836	115	2		N	-0-					-0-
04	90	#	15	-0-	-75	B	-911	15	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

11	330	#	NO RPT	-0-	-330	B	-1241				N	NO RPT					-0-
12	341	#	180	-0-	-161	B	-1402	180	2		N	-0-					-0-
01	217	#	30	-0-	-187	B	-1589	30	2		N	-0-					-0-
02 DELQ PR			150	-0-	150	B	-1439	150	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1054		CANCELLED UNDERAGE ->		-385								
03	124	#	200	-0-	76	B	-978	200	2		N	-0-					-0-
04	180	#	30	-0-	-150	B	-1128	30	2		N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

11	840	#	786	-0-	-54	B	-2858	786	2		N	-0-					-0-
12	868	#	435	-0-	-433	B	-3291	435	2		N	-0-					-0-
01	930	#	50	-0-	-880	B	-4171	50	2		N	-0-					-0-
02	840	#	15	-0-	-825	B	-4996	15	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-3011		CANCELLED UNDERAGE ->		-1985								
03	930	#	120	-0-	-810	B	-3821	120	2		N	-0-					-0-
04	780	#	273	-0-	-507	B	-4328	273	2		N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

11	150	#	50	-0-	-100	B	-225	50	2		N	-0-					-0-
12	155	#	40	-0-	-115	B	-340	40	2		N	-0-					-0-
01	155	#	15	-0-	-140	B	-480	15	2		N	-0-					-0-
02	112	#	10	-0-	-102	B	-582	10	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-582												
03	124	#	12	-0-	-112	B	-694	12	2		N	-0-					-0-
04	60	#	10	-0-	-50	B	-744	10	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	120	-0-	-180 B	-603	120	2			N	-0-					-0-
12	248	#	60	-0-	-188 B	-791	60	2			N	-0-					-0-
01	248	#	20	-0-	-228 B	-1019	20	2			N	-0-					-0-
02	168	#	10	-0-	-158 B	-1177	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1074		CANCELLED UNDERAGE ->		-103										
03	186	#	10	-0-	-176 B	-1250	10	2			N	-0-					-0-
04	120	#	15	-0-	-105 B	-1355	15	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	R	871	-0-	-0-	-0-	108	1	763	2	N	-0-					-0-
12	752	R	752	-0-	-0-	-0-	115	1	637	2	N	-0-					-0-
01	1054	#	503	-0-	-551	-0-	165	1	338	2	N	-0-					-0-
02	952	#	660	-0-	-292	-0-	102	1	558	2	N	-0-					-0-
03	1054	#	769	-0-	-285	-0-	87	1	682	2	N	-0-					-0-
04	870	#	735	-0-	-135	-0-	83	1	652	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	#	1554	-0-	-3336	-0-	192	1	1362	2	N	-0-					-0-
12	2728	#	1277	-0-	-1451	-0-	195	1	1082	2	N	-0-					-0-
01	2728	#	443	-0-	-2285	-0-	145	1	298	2	N	-0-					-0-
02	1764	#	1151	-0-	-613	-0-	178	1	973	2	N	-0-					-0-
03	1970	R	1970	-0-	-0-	-0-	223	1	1747	2	N	-0-					-0-
*04	1815	R	1815	-0-	-0-	-0-	206	1	1609	2	N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1514	-0-	-46	-0-	1505	2	9	9	N	8					48
12	1581	N	1544	-0-	-37	-0-	1538	2	6	9	N	5					53
01	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					53
02	1400	N	1358	-0-	-42	-0-	1358	2			N	-0-					53
03	1550	N	1534	-0-	-16	-0-	1526	2	8	9	N	7					60
04	1470	N	1444	-0-	-26	-0-	1442	2	2	9	N	2					62

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	545	-0-	545	6680	545	2			N	-0-					-0-
12	0	W	557	-0-	557	7237	557	2			N	-0-					-0-
01	0	W	573	-0-	573	7810	553	2	20	9	N	18					18
02	0	W	490	-0-	490	8300	490	2			N	-0-					18
03	0	W	543	-0-	543	8843	543	2			N	-0-					18
*04	3000	N	525	-0-	-2475	6368	525	2			N	-0-					18

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	7			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6103	-0-	-497	-0-	362 164	1 9	5577	2	N	149					312
12	6386	X	6265	-0-	-121	-0-	374 178	1 9	5713	2	N	162	197	1			277
01	6473	X	6473	-0-	-0-	-0-	93 207	1 9	6173	2	N	188	197	1			268
02	5768	X	-0-	-0-	-5768	-0-					N	160	198	1			230
*03	6782	X	6782	-0-	-0-	-0-	6555	2	227	9	N	206					436
04	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					436

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					87
12	1268	N	1268	-0-	-0-	-0-	1262	2	6	9	N	5					92
01	1457	N	1288	-0-	-169	-0-	1285	2	3	9	N	3					95
02	1288	N	1216	-0-	-72	-0-	1214	2	2	9	N	2					97
*03	1428	N	1428	-0-	-0-	-0-	1425	2	3	9	N	3					100
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					100

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		267	-0-	267	267	267	2			N	-0-					217
12	14B2 EXT		334	-0-	334	601	332	2	2	9	N	2	2	8			217
01	14B2 EXT		220	-0-	220	821	220	2			N	-0-					217
02	14B2 EXT		65	-0-	65	886	65	2			N	-0-					217
*03	1217	X	331	-0-	-886	-0-	331	2			N	-0-					217
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

11	T. A.		918	-0-	918	918	51	1	867	2	N	-0-					405
12	T. A.		1405	-0-	1405	2323	95	1	1309	2	N	1	1	8			405
							1	9									
01	T. A.		1525	-0-	1525	3848	87	1	1414	2	N	22					427
							24	9									
02	T. A.		666	-0-	666	4514	38	1	627	2	N	1	1	8			427
							1	9									
*03	4514	X	-0-	-0-	-4514	-0-					N	-0-					427
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					427

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

11	983	N	983	-0-	-0-	-0-	69	1	914	2	N	-0-					934
12	1367	N	1367	-0-	-0-	-0-	115	1	1252	2	N	-0-					934
01	1975	N	1975	-0-	-0-	-0-	144	1	1831	2	N	-0-					934
02	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					934
*03	1248	N	1248	-0-	-0-	-0-	86	1	1162	2	N	-0-					934
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

11	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-					975
12	1817	N	1817	-0-	-0-	-0-	56	1	1755	2	N	5	5	8			975
							6	9									
01	1525	N	1525	-0-	-0-	-0-	40	1	1485	2	N	-0-	191	1			784
02	527	N	527	-0-	-0-	-0-	14	1	513	2	N	-0-	394	1			390
*03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-					390
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3870	X	2885	-0-	-985	-0-	58	1	2827	2	N	-0-			491
12	3844	X	2196	-0-	-1648	-0-	54	1	2142	2	N	-0-			491
01	2914	X	2442	-0-	-472	-0-	51	1	2391	2	N	-0-			491
02	1988	X	1228	-0-	-760	-0-	26	1	1202	2	N	-0-			491
03	3007	X	715	-0-	-2292	-0-	14	1	701	2	N	-0-			491
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT			491

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

11	18587	X	18587	-0-	-0-	-0-	73	1	18389	2	N	114			331
							125	9							
12	22971	X	17031	-0-	-5940	-0-	83	1	16939	2	N	8			339
							9	9							
01	21235	X	16419	-0-	-4816	-0-	68	1	16309	2	N	38			377
							42	9							
02	19180	X	14251	-0-	-4929	-0-	59	1	14192	2	N	-0-			377
03	19437	X	15005	-0-	-4432	-0-	59	1	14946	2	N	-0-			377
04	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT			377

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			577
12	0	W	-0-	-0-	-0-	-0-					N	-0-			577
01	0	W	-0-	-0-	-0-	-0-					N	-0-			577
02	0	W	-0-	-0-	-0-	-0-					N	-0-			577
03	0	W	2	-0-	2	2	2	2	2		N	-0-			577
04	0	W	NO RPT	-0-	-0-	2					N	NO RPT			577

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

11	0	W	481	-0-	481	6565	481	2			N	-0-			25
12	0	W	500	-0-	500	7065	500	2			N	-0-			25
01	0	W	491	-0-	491	7556	491	2			N	-0-			25
02	2400	N	406	-0-	-1994	5562	406	2			N	-0-			25
03	3100	N	450	-0-	-2650	2912	450	1			N	-0-			25
*04	3000	N	402	-0-	-2598	314	402	2			N	-0-			25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-			135
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-			135
01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-			135
02	1624	N	-0-	-0-	-1624	-0-					N	-0-			135
03	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-			135
*04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-			135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1132	-0-	-1358	-0-	27	1 2 4	1103	2	N	-0-					-0-
12	2139	X	1351	-0-	-788	-0-	33	1 2 4	1316	2	N	-0-					-0-
01	1519	X	1260	-0-	-259	-0-	40	1 1 4	1219	2	N	-0-					-0-
*02	3263	X	3263	-0-	-0-	-0-	34	1 2 4	3227	2	N	-0-					-0-
*03	1519	X	1381	-0-	-138	-0-	28	1 1 4	1352	2	N	-0-					-0-
04	1320	X	1027	-0-	-293	-0-	37	1 2 4	988	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

11	920	X	920	-0-	-0-	-0-	9	1 2 4	909	2	N	-0-					-0-
12	303	X	303	-0-	-0-	-0-	13	1 2 4	288	2	N	-0-					-0-
01	438	X	438	-0-	-0-	-0-	9	1 1 4	428	2	N	-0-					-0-
*02	4811	X	4811	-0-	-0-	-0-	32	1 2 4	4777	2	N	-0-					-0-
*03	961	X	785	-0-	-176	-0-	19	1 1 4	765	2	N	-0-					-0-
04	930	X	63	-0-	-867	-0-	14	1 2 4	47	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

11	5880	X	5190	-0-	-690	-0-	5190	2			N	-0-					52
12	6076	X	5471	-0-	-605	-0-	5471	2			N	-0-					52
01	6076	X	2963	-0-	-3113	-0-	2963	2			N	-0-					52
02	5208	X	4032	-0-	-1176	-0-	4030	2	2	9	N	2	2	8			52
03	5580	X	4752	-0-	-828	-0-	4752	2			N	-0-					52
*04	5557	X	5557	-0-	-0-	-0-	5557	2			N	-0-					52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

11	1380	X	1227	-0-	-153	-0-	1227	2			N	-0-					77
12	1395	X	1227	-0-	-168	-0-	1227	2			N	-0-					77
01	1333	X	902	-0-	-431	-0-	902	2			N	-0-					77
02	1204	X	1116	-0-	-88	-0-	1116	2			N	-0-					77
03	1302	X	1151	-0-	-151	-0-	1151	2			N	-0-					77
04	1230	X	997	-0-	-233	-0-	997	2			N	-0-					77

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	7126	-0-	-3134	-0-	960 44	1 9	6122	2	N	40					180
12	9300	X	7286	-0-	-2014	-0-	512	1	6774	2	N	-0-					180
01	8463	X	6870	-0-	-1593	-0-	6869	2	1	9	N	1					181
02	7644	X	5665	-0-	-1979	-0-	5665	2			N	-0-					181
03	7378	X	6430	-0-	-948	-0-	384	1	6046	2	N	-0-					181
*04	7140	X	6443	-0-	-697	-0-	464	1	5979	2	N	-0-					181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

11	14190	X	11795	-0-	-2395	-0-	11795	2			N	-0-					179
12	12803	X	11841	-0-	-962	-0-	11841	2			N	-0-					179
01	11532	X	10058	-0-	-1474	-0-	10058	2			N	-0-					179
02	11004	X	9934	-0-	-1070	-0-	9934	2			N	-0-					179
03	12183	X	9505	-0-	-2678	-0-	9505	2			N	-0-					179
04	11790	X	10071	-0-	-1719	-0-	10071	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

11	29250	X	25027	-0-	-4223	-0-	25027	2			N	-0-					37
12	28830	X	24846	-0-	-3984	-0-	24846	2			N	-0-					37
01	28830	X	23070	-0-	-5760	-0-	23058	2	12	9	N	11					48
02	26040	X	18264	-0-	-7776	-0-	18264	2			N	-0-					48
03	28830	X	20862	-0-	-7968	-0-	20862	2			N	-0-					48
*04	25868	X	25868	-0-	-0-	-0-	25868	2			N	-0-					48

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

11	510	#	473	-0-	-37	-0-	47	1	426	2	N	-0-					38
12	527	#	486	-0-	-41	-0-	49	1	437	2	N	-0-					38
01	527	#	476	-0-	-51	-0-	47	1	429	2	N	-0-					38
02	448	#	432	-0-	-16	-0-	43	1	389	2	N	-0-					38
03	496	#	481	-0-	-15	-0-	48	1	433	2	N	-0-					38
04	480	#	463	-0-	-17	-0-	47	1	416	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	655	-0-	-485	-0-	10 2	1 4	643	3	N	-0-					90
12	1277	N	1277	-0-	-0-	-0-	15 2	1 4	1260	3	N	-0-					90
01	868	N	833	-0-	-35	-0-	8 1	1 4	777 47	3 9	N	43					133
02	946	N	946	-0-	-0-	-0-	12 2	1 4	932	3	N	-0-					133
03	1271	N	975	-0-	-296	-0-	9 1	1 4	965	3	N	-0-					133
*04	1095	N	1095	-0-	-0-	-0-	15 2	1 4	1078	3	N	-0-					133

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

11	1320	N	829	-0-	-491	-0-	829	3			N	-0-					34
12	1847	N	1847	-0-	-0-	-0-	1829	3	18	9	N	16					50
01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					50
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					50
03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					50
*04	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					50

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

11	2940	X	2569	-0-	-371	-0-	2569	2			N	-0-					161
12	3038	X	2215	-0-	-823	-0-	2200	2	15	9	N	14					175
01	3038	X	1565	-0-	-1473	-0-	1564	2	1	9	N	1					176
02	2744	X	2614	-0-	-130	-0-	2614	2			N	-0-					176
03	3360	X	3360	-0-	-0-	-0-	3354	2	6	9	N	5					181
*04	3014	X	3014	-0-	-0-	-0-	2994	2	20	9	N	18					199

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1822	-0-	-1088	-0-	1752	2	70	9	N	64					162
12	9089	X	9089	-0-	-0-	-0-	9080	2	9	9	N	8					170
01	11019	X	11019	-0-	-0-	-0-	10994	2	25	9	N	23					193
02	9733	X	9733	-0-	-0-	-0-	9724	2	9	9	N	8					201
03	11070	X	11070	-0-	-0-	-0-	11070	2			N	-0-					201
*04	10874	X	10874	-0-	-0-	-0-	10860	2	14	9	N	13					214

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		2954	-0-	2954	2954	2	1	2943	3	N	7					7
							1	4	8	9							
*02	SWR 10		2735	-0-	2735	5689	2734	3	1	4	N	-0-					7
*03	SWR 10		3006	-0-	3006	8695	3005	3	1	4	N	-0-					7
04	SWR 10		2969	-0-	2969	11664	2969	3			N	-0-					7

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2744	-0-	-1906	-0-	2744	2			N	-0-					234
12	4203	X	4203	-0-	-0-	-0-	3234	2	969	9	N	881					1115
01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					1115
02	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					1115
03	4774	X	61	-0-	-4713	-0-	57	2	4	9	N	4					1119
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					1119

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	47	1	652	2	N	-0-					352
12	569	N	569	-0-	-0-	-0-	46	1	523	2	N	-0-					352
01	1158	N	1158	-0-	-0-	-0-	71	1	951	2	N	124					476
							136	9									
02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					476
*03	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					476
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					476

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, SOUTH (MISSISSIPPIAN) //CONT.// 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	2387	X	2299	-0-	-88	-0-	114	1	2182	3	N	-0-			49
							3	4							
*06	2730	X	1914	-0-	-816	-0-	106	1	1807	3	N	-0-			49
							1	4							
*07	2821	X	2485	-0-	-336	-0-	120	1	2343	3	N	19			68
							1	4	21	9					
*08	3171	X	3171	-0-	-0-	-0-	156	1	3013	3	N	-0-			68
							2	4							
*09	3787	X	3787	-0-	-0-	-0-	169	1	3616	3	N	-0-			68
							2	4							
*10	4494	X	4494	-0-	-0-	-0-	152	1	4333	3	N	7			75
							1	4	8	9					
*11	3454	X	3454	-0-	-0-	-0-	3454	3			N	-0-			75
*12	3906	X	3686	-0-	-220	-0-	110	1	3574	3	N	-0-			75
							2	4							
*01	3906	X	2542	-0-	-1364	-0-	104	1	2437	3	N	-0-			75
							1	4							
*02	4060	X	1812	-0-	-2248	-0-	94	1	1712	3	N	4			79
							2	4	4	9					
*03	4495	X	2372	-0-	-2123	-0-	95	1	2276	3	N	-0-			79
							1	4							
04	3570	X	2708	-0-	-862	-0-	2688	3	20	9	N	18			97

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-		178
12	868	N	389	-0-	-479	B	-0-	389	3			N	-0-		178
01	775	N	199	-0-	-576	B	-0-	199	3			N	-0-		178
02	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-		178
03	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-		178
*04	694	N	694	-0-	-0-	B	-0-	688	3	6	9	N	5		183

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		17
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		17
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		17
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		17
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		17
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-		69
12	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-		69
01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-		69
02	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-		69
03	589	N	549	-0-	-40	B	-0-	549	3			N	-0-		69
04	600	N	559	-0-	-41	B	-0-	559	3			N	-0-		69

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1730	-0-	-70 B	-0-	25	1	1701	3	N	2					146
							2	4	2	9							
12	1860	N	1773	-0-	-87 B	-0-	24	1	1747	3	N	-0-					146
							2	4									
01	1829	N	1720	-0-	-109 B	-0-	20	1	1697	3	N	2					148
							1	4	2	9							
02	1624	N	1553	-0-	-71 B	-0-	23	1	1525	3	N	3					151
							2	4	3	9							
03	1767	N	1681	-0-	-86 B	-0-	17	1	1663	3	N	-0-					151
							1	4									
*04	1652	N	1652	-0-	-0- B	-0-	22	1	1622	3	N	5					156
							2	4	6	9							

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

11	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					102
12	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					102
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					102
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					102
03	1054	N	889	-0-	-165 B	-0-	889	2			N	-0-					102
04	900	N	695	-0-	-205 B	-0-	695	2			N	-0-					102

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

11	1050	N	31	-0-	-1019 B	-12238	1	1	30	2	N	-0-					-0-
*12	272	N	-0-	-0-	-272 B	-12238					N	4	4	8			-0-

PLUGGED AND ABANDONED_____ 12/09/2014 - PLUGGED 12/09/14

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

11	DLQ G-10		4970	-0-	4970 B	4970	4962	2	8	9	N	7					55
12	DLQ G-10		4988	-0-	4988 B	9958	4980	2	8	9	N	7	17	1	7	8	38
01	DLQ G-10		4694	-0-	4694 B	14652	4694	2			N	-0-					38
02	19107	X	4455	-0-	-14652 B	-0-	4449	2	6	9	N	5					43
03	5115	X	4675	-0-	-440 B	-0-	4673	2	2	9	N	2					45
04	4950	X	4166	-0-	-784 B	-0-	4166	2			N	-0-					45

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

11	DLQ G-10		3418	-0-	3418 B	3418	3410	2	8	9	N	7					55
12	DLQ G-10		3481	-0-	3481 B	6899	3475	2	6	9	N	5	43	1			17
01	DLQ G-10		2808	-0-	2808 B	9707	2802	2	6	9	N	5					22
02	13046	X	3339	-0-	-9707 B	-0-	3338	2	1	9	N	1					23
03	3751	X	3214	-0-	-537 B	-0-	3208	2	6	9	N	5					28
04	3420	X	3057	-0-	-363 B	-0-	3057	2			N	-0-					28

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4311	-0-	4311 B	4311	94	1	4200	2	N	15	52	1			32
							17	9									
12	DLQ G-10		3938	-0-	3938 B	8249	95	1	3837	2	N	5					37
							6	9									
01	DLQ G-10		4028	-0-	4028 B	12277	97	1	3923	2	N	7					44
							8	9									
02	15995	X	3718	-0-	-12277 B	-0-	85	1	3629	2	N	4					48
							4	9									
03	4723	X	4723	-0-	-0- B	-0-	96	1	4612	2	N	14	40	1			22
							15	9									
*04	4337	X	4337	-0-	-0- B	-0-	89	1	4237	2	N	10					32
							11	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4532	-0-	4532 B	4532	145	1	4365	2	N	20	2	8			93
							22	9									
12	DLQ G-10		4462	-0-	4462 B	8994	157	1	4292	2	N	12					105
							13	9									
01	DLQ G-10		4634	-0-	4634 B	13628	171	1	4456	2	N	6	3	8			108
							7	9									
02	17765	X	4137	-0-	-13628 B	-0-	149	1	3971	2	N	15					123
							17	9									
03	4542	X	4542	-0-	-0- B	-0-	161	1	4371	2	N	9					132
							10	9									
*04	4271	X	4271	-0-	-0- B	-0-	150	1	4101	2	N	18					150
							20	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1930	-0-	-80 B	-0-	76	1	1840	2	N	13					65
							14	9									
12	2077	N	1900	-0-	-177 B	-0-	93	1	1803	2	N	4					69
							4	9									
01	2077	N	1771	-0-	-306 B	-0-	92	1	1670	2	N	8					77
							9	9									
02	1792	N	1783	-0-	-9 B	-0-	86	1	1689	2	N	7	54	1			30
							8	9									
03	1891	N	1748	-0-	-143 B	-0-	74	1	1665	2	N	8					38
							9	9									
04	1710	N	1593	-0-	-117 B	-0-	83	1	1502	2	N	7					45
							8	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1811	-0-	-529 B	-0-	94	1	1710	2	N	6					31
							7	9									
12	1984	N	1744	-0-	-240 B	-0-	87	1	1647	2	N	9					40
							10	9									
01	1922	N	1410	-0-	-512 B	-0-	82	1	1318	2	N	9	20	1			29
							10	9									
02	1680	N	1475	-0-	-205 B	-0-	81	1	1388	2	N	5					34
							6	9									
03	1777	N	1777	-0-	-0- B	-0-	94	1	1672	2	N	10					44
							11	9									
*04	1716	N	1716	-0-	-0- B	-0-	94	1	1622	2	N	-0-					44

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	X	2461	-0-	-0- B	-0-	66	1	2395	2	N	-0-					57
12	1968	X	1968	-0-	-0- B	-0-	72	1	1842	2	N	49	86	1			20
							54	9									
01	527	X	169	-0-	-358 B	-0-	29	1	140	2	N	-0-					20
02	476	X	95	-0-	-381 B	-0-	23	1	66	2	N	5					25
							6	9									
03	2518	X	2518	-0-	-0- B	-0-	82	1	2401	2	N	32					57
							35	9									
*04	812	N	812	-0-	-0- B	-0-	72	1	736	2	N	4					61
							4	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5702	-0-	5702 B	5702	94	1	5608	2	N	-0-					95
12	DLQ G-10		5183	-0-	5183 B	10885	94	1	5089	2	N	-0-					95
01	DLQ G-10		4925	-0-	4925 B	15810	89	1	4836	2	N	-0-					95
02	20347	X	4537	-0-	-15810 B	-0-	87	1	4450	2	N	-0-					95
03	4813	X	4813	-0-	-0- B	-0-	97	1	4716	2	N	-0-					95
*04	4635	X	4635	-0-	-0- B	-0-	94	1	4541	2	N	-0-					95

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4069	-0-	4069 B	4069	4040	2	29	9	N	26	55	1	2	8	37
12	DLQ G-10		4141	-0-	4141 B	8210	4124	2	17	9	N	15					52
01	DLQ G-10		4376	-0-	4376 B	12586	4362	2	14	9	N	13					65
02	T. A.		4596	-0-	4596 B	17182	4581	2	15	9	N	14	46	1			33
03	21651	X	4469	-0-	-17182 B	-0-	4434	2	35	9	N	32					65
04	4230	X	3625	-0-	-605 B	-0-	3619	2	6	9	N	5					70

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2044	-0-	-176 B	-0-	92	1	1949	2	N	3					45
							3	9									
12	2294	N	2009	-0-	-285 B	-0-	88	1	1913	2	N	7					52
							8	9									
01	2232	N	2028	-0-	-204 B	-0-	93	1	1935	2	N	-0-					52
02	1978	N	1978	-0-	-0- B	-0-	86	1	1891	2	N	1					53
							1	9									
03	2107	N	2107	-0-	-0- B	-0-	97	1	1996	2	N	13	9	8			57
							14	9									
*04	1996	N	1996	-0-	-0- B	-0-	90	1	1900	2	N	5	45	1			17
							6	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0- B	-0-	94	1	1667	2	N	-0-					85
12	1736	N	1726	-0-	-10 B	-0-	97	1	1629	2	N	-0-					85
01	1798	N	1622	-0-	-176 B	-0-	97	1	1525	2	N	-0-					85
02	1652	N	1420	-0-	-232 B	-0-	87	1	1333	2	N	-0-					85
03	1736	N	1578	-0-	-158 B	-0-	97	1	1481	2	N	-0-					85
04	1560	N	1469	-0-	-91 B	-0-	94	1	1375	2	N	-0-					85

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1252	-0-	-128 B	-0-	307	1	942	2	N	3	2	8			43
							3	9									
12	1581	N	1269	-0-	-312 B	-0-	265	1	1002	2	N	2					45
							2	9									
01	1581	N	1308	-0-	-273 B	-0-	305	1	1001	2	N	2					47
							2	9									
02	1176	N	969	-0-	-207 B	-0-	255	1	714	2	N	-0-					47
03	1271	N	1145	-0-	-126 B	-0-	342	1	803	2	N	-0-					47
*04	1382	N	1382	-0-	-0- B	-0-	311	1	1071	2	N	-0-					47

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF. 10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1795	-0-	1795 B	1795	80	1	1698	2	N	15	49	1			63
							17	9									
12	DLQ G-10		2012	-0-	2012 B	3807	84	1	1907	2	N	19					82
							21	9									
01	DLQ G-10		1448	-0-	1448 B	5255	91	1	1347	2	N	9	37	1	2	8	52
							10	9									
02	7142	X	1887	-0-	-5255 B	-0-	85	1	1791	2	N	10					62
							11	9									
03	2418	X	1650	-0-	-768 B	-0-	94	1	1548	2	N	7					69
							8	9									
04	1950	X	1524	-0-	-426 B	-0-	89	1	1418	2	N	15					84
							17	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF. 10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2976	-0-	2976 B	2976	94	1	2847	2	N	32					108
							35	9									
12	DLQ G-10		2917	-0-	2917 B	5893	94	1	2781	2	N	38	79	1	2	8	65
							42	9									
01	DLQ G-10		2924	-0-	2924 B	8817	95	1	2799	2	N	27	47	1			45
							30	9									
02	11424	X	2607	-0-	-8817 B	-0-	86	1	2482	2	N	35	39	1			41
							39	9									
03	3100	X	2972	-0-	-128 B	-0-	97	1	2844	2	N	28					69
							31	9									
04	2970	X	2591	-0-	-379 B	-0-	88	1	2479	2	N	22	47	1			44
							24	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2955	-0-	2955 B	2955	94	1	2859	2	N	2	2	8			3
							2	9									
12	DLQ G-10		3175	-0-	3175 B	6130	87	1	2878	2	N	191	171	1			23
							210	9									
01	DLQ G-10		2983	-0-	2983 B	9113	86	1	2886	2	N	10					33
							11	9									
02	11824	X	2711	-0-	-9113 B	-0-	86	1	2606	2	N	17					50
							19	9									
03	3162	X	3022	-0-	-140 B	-0-	97	1	2906	2	N	17					67
							19	9									
04	3060	X	2911	-0-	-149 B	-0-	94	1	2805	2	N	11					78
							12	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4292	-0-		4292 B	4292	94	1	4161	2	N	34					78
								37	9									
12	DLQ G-10		4235	-0-		4235 B	8527	87	1	4127	2	N	19	40	1	3	8	54
								21	9									
01	DLQ G-10		4036	-0-		4036 B	12563	89	1	3922	2	N	23	2	8			75
								25	9									
02	15890	X	3327	-0-		-12563 B	-0-	83	1	3216	2	N	25	79	1			21
								28	9									
03	4681	X	4306	-0-		-375 B	-0-	97	1	4167	2	N	38					59
								42	9									
04	4290	X	3473	-0-		-817 B	-0-	83	1	3360	2	N	27					86
								30	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4887	-0-		4887 B	4887	94	1	4760	2	N	30	69	1	2	8	29
								33	9									
12	DLQ G-10		4902	-0-		4902 B	9789	90	1	4779	2	N	30					59
								33	9									
01	DLQ G-10		4752	-0-		4752 B	14541	88	1	4636	2	N	25	49	1	2	8	33
								28	9									
02	18991	X	4450	-0-		-14541 B	-0-	87	1	4337	2	N	24					57
								26	9									
03	5270	X	5147	-0-		-123 B	-0-	97	1	5022	2	N	25	45	1	7	8	30
								28	9									
*04	4906	X	4906	-0-		-0- B	-0-	94	1	4788	2	N	22					52
								24	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2801	-0-		2801 B	2801	87	1	2702	2	N	11	57	1	1	8	33
								12	9									
12	DLQ G-10		3205	-0-		3205 B	6006	97	1	3100	2	N	7					40
								8	9									
01	DLQ G-10		3046	-0-		3046 B	9052	92	1	2935	2	N	17					57
								19	9									
02	11893	X	2841	-0-		-9052 B	-0-	87	1	2733	2	N	19	4	8			72
								21	9									
03	3286	X	3099	-0-		-187 B	-0-	97	1	2980	2	N	20					92
								22	9									
04	3090	X	2875	-0-		-215 B	-0-	94	1	2758	2	N	21	90	1			23
								23	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-		-0- B	-20448					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3008	-0-	-232	B	-0-	30 8	1 9	2970	2	N	7					152
12	3441	X	3103	-0-	-338	B	-0-	31 7	1 9	3065	2	N	6					158
01	3441	X	3197	-0-	-244	B	-0-	31 43	1 9	3123	2	N	39					197
02	3108	X	2423	-0-	-685	B	-0-	28 51	1 9	2344	2	N	46					243
03	3379	X	3141	-0-	-238	B	-0-	31 15	1 9	3095	2	N	14					257
04	3090	X	2736	-0-	-354	B	-0-	30 20	1 9	2686	2	N	18					275

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4539	-0-	-171	B	-0-	30	1	4509	2	N	-0-					167
12	4867	X	4632	-0-	-235	B	-0-	31 12	1 9	4589	2	N	11					178
01	4867	X	4534	-0-	-333	B	-0-	31 17	1 9	4486	2	N	15					193
02	4396	X	4016	-0-	-380	B	-0-	28 4	1 9	3984	2	N	4					197
03	4867	X	4390	-0-	-477	B	-0-	31 17	1 9	4342	2	N	15					212
04	4530	X	3866	-0-	-664	B	-0-	30 17	1 9	3819	2	N	15	192	1			35

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	713	-0-	-1057 B	-0-	30	1	683	2	N	-0-					147
12	1023	N	732	-0-	-291 B	-0-	31	1	701	2	N	-0-					147
01	744	N	738	-0-	-6 B	-0-	31	1	707	2	N	-0-					147
02	672	N	644	-0-	-28 B	-0-	28	1	616	2	N	-0-					147
03	795	N	795	-0-	-0- B	-0-	31	1	764	2	N	-0-					147
*04	796	N	796	-0-	-0- B	-0-	30	1	766	2	N	-0-					147

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1090	-0-	-80 B	-0-	30 4	1 9	1056	2	N	4					97
12	1240	N	1137	-0-	-103 B	-0-	31 7	1 9	1099	2	N	6					103
01	1209	N	1110	-0-	-99 B	-0-	31 8	1 9	1071	2	N	7					110
02	1008	N	990	-0-	-18 B	-0-	28 2	1 9	960	2	N	2					112
03	1181	N	1181	-0-	-0- B	-0-	31 11	1 9	1139	2	N	10					122
*04	1087	N	1087	-0-	-0- B	-0-	30 3	1 9	1054	2	N	3					125

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	N	2537	-0-	-0- B	-0-	30	1	2507	2	N	-0-					230
12	2325	N	2142	-0-	-183 B	-0-	31	1	2111	2	N	-0-					230
01	3007	X	2338	-0-	-669 B	-0-	31	1	2307	2	N	-0-					230
02	2716	X	2141	-0-	-575 B	-0-	28	1	2113	2	N	-0-					230
03	3007	X	2391	-0-	-616 B	-0-	31	1	2360	2	N	-0-					230
04	2550	X	2503	-0-	-47 B	-0-	30	1	2473	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	B	-0-	30	1	251	2	N	-0-					62
12	310	N	269	-0-	-41	B	-0-	31	1	238	2	N	-0-					62
01	310	N	255	-0-	-55	B	-0-	31	1	224	2	N	-0-					62
02	252	N	213	-0-	-39	B	-0-	28	1	185	2	N	-0-					62
03	279	N	203	-0-	-76	B	-0-	31	1	172	2	N	-0-					62
04	240	N	203	-0-	-37	B	-0-	30	1	173	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2202	N	2202	-0-	-0-	B	-0-	30	1	2161	2	N	10					132
								11	9									
12	2418	N	2213	-0-	-205	B	-0-	31	1	2182	2	N	-0-					132
01	2294	N	2089	-0-	-205	B	-0-	31	1	2049	2	N	8					140
								9	9									
02	2114	N	2114	-0-	-0-	B	-0-	28	1	2078	2	N	7					147
								8	9									
03	2201	N	2142	-0-	-59	B	-0-	30	1	2094	2	N	16					163
								18	9									
04	2010	N	1792	-0-	-218	B	-0-	30	1	1762	2	N	-0-					163

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1099	-0-	-11	B	-0-	30	1	1069	2	N	-0-					53
12	1147	N	1118	-0-	-29	B	-0-	31	1	1087	2	N	-0-					53
01	1178	N	738	-0-	-440	B	-0-	31	1	707	2	N	-0-					53
02	1036	N	575	-0-	-461	B	-0-	19	1	552	2	N	4					57
								4	9									
03	1160	N	1160	-0-	-0-	B	-0-	31	1	1111	2	N	16					73
								18	9									
*04	1120	N	1120	-0-	-0-	B	-0-	30	1	1090	2	N	-0-					73

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3028	X	3028	-0-	-0-	B	-0-	30	1	2998	2	N	-0-					177
12	3767	X	3767	-0-	-0-	B	-0-	31	1	3736	2	N	-0-					177
01	3476	X	3476	-0-	-0-	B	-0-	31	1	3445	2	N	-0-					177
02	3093	X	3093	-0-	-0-	B	-0-	28	1	3065	2	N	-0-					177
03	3447	X	3447	-0-	-0-	B	-0-	31	1	3416	2	N	-0-					177
*04	3245	X	3245	-0-	-0-	B	-0-	30	1	3215	2	N	-0-					177

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3975	-0-	-15 B	-0-	30	1	3945	2	N	-0-					8
12	4123	X	4064	-0-	-59 B	-0-	31	1	4032	2	N	1					9
							1	9									
01	4123	X	3998	-0-	-125 B	-0-	31	1	3965	2	N	2					11
							2	9									
02	3724	X	3445	-0-	-279 B	-0-	28	1	3415	2	N	2	8	1			5
							2	9									
03	4123	X	3732	-0-	-391 B	-0-	29	1	3703	2	N	-0-					5
*04	4021	X	4021	-0-	-0- B	-0-	30	1	3990	2	N	1					6
							1	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					72
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					72
01	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					72
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					72
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					72
*04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

11	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					38
12	1364	N	1048	-0-	-316 B	-0-	1048	2			N	-0-					38
01	1364	N	1278	-0-	-86 B	-0-	1278	2			N	-0-					38
02	1232	N	1092	-0-	-140 B	-0-	1092	2			N	-0-					38
03	1054	N	1052	-0-	-2 B	-0-	1052	2			N	-0-					38
04	1230	N	658	-0-	-572 B	-0-	658	2			N	-0-					38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

11	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					12
12	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					12
01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					12
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					12
03	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					12
*04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

11	3158	X	3158	-0-	-0- B	-0-	3139	2	19	9	N	17					49
12	3250	X	3250	-0-	-0- B	-0-	3250	2			N	-0-					49
01	2511	X	2199	-0-	-312 B	-0-	2198	2	1	9	N	1					50
02	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					51
03	2999	X	2999	-0-	-0- B	-0-	2998	2	1	9	N	1					52
*04	2799	X	2799	-0-	-0- B	-0-	2795	2	4	9	N	4					56

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

11	840	N	683	-0-	-157 B	-0-	683	2			N	-0-					11
12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					11
01	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					11
02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					11
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					11
04	1140	N	868	-0-	-272 B	-0-	868	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

11	8850	X	6982	-0-	-1868 B	-0-	6982	2			N	-0-					38
12	9114	X	7965	-0-	-1149 B	-0-	7965	2			N	-0-					38
01	9145	X	8110	-0-	-1035 B	-0-	8110	2			N	-0-					38
02	8148	X	7717	-0-	-431 B	-0-	7715	2	2	9	N	2					40
03	9021	X	8244	-0-	-777 B	-0-	8244	2			N	-0-					40
*04	8102	X	8102	-0-	-0- B	-0-	8098	2	4	9	N	4					44

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

11	2370	N	1942	-0-	-428 B	-0-	1942	3			N	-0-					30
12	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					30
01	2683	N	2683	-0-	-0- B	-0-	2668	3	15	9	N	14					44
02	2490	N	2490	-0-	-0- B	-0-	2486	3	4	9	N	4					48
03	2480	N	2315	-0-	-165 B	-0-	2301	3	14	9	N	13	34	1			27
*04	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

11	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					21
12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					21
01	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					21
02	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					21
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					21
*04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					48
12	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					48
01	620	N	606	-0-	-14 B	-0-	605	2	1	9	N	1					49
02	458	N	458	-0-	-0- B	-0-	457	2	1	9	N	1					50
03	620	N	366	-0-	-254 B	-0-	366	2			N	-0-					50
04	600	N	70	-0-	-530 B	-0-	70	2			N	-0-					50

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					29
12	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					29
01	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3					32
02	905	N	905	-0-	-0- B	-0-	899	2	6	9	N	5					37
03	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					37
*04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					37

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

11	240	N	180	-0-	-60 B	-0-	178	2	2	9	N	2					37
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					37
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					37
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					37
03	248	N	221	-0-	-27 B	-0-	220	2	1	9	N	1					38
04	240	N	170	-0-	-70 B	-0-	160	2	10	9	N	9					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					24
12	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					24
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					24
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					24
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					24
04	330	N	169	-0-	-161 B	-0-	169	2			N	-0-					24

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1023	-0-	-267	-0-	11	1	1004	3	N	5	184	1	5	5	44
							2	4	6	9							
12	1262	N	1262	-0-	-0-	-0-	11	1	1249	3	N	-0-					44
							2	4									
01	1271	N	884	-0-	-387	-0-	8	1	874	3	N	1					45
							1	4	1	9							
02	952	N	952	-0-	-0-	-0-	10	1	940	3	N	-0-					45
							2	4									
03	1273	N	1273	-0-	-0-	-0-	9	1	1263	3	N	-0-					45
							1	4									
*04	1311	N	1311	-0-	-0-	-0-	15	1	1284	3	N	9					54
							2	4	10	9							

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	998	-0-	-232	-0-	17	1	979	3	N	-0-					2
							2	4									
12	1240	N	1222	-0-	-18	-0-	19	1	1201	3	N	-0-					2
							2	4									
01	1240	N	921	-0-	-319	-0-	10	1	910	3	N	-0-					2
							1	4									
02	1129	N	1129	-0-	-0-	-0-	40	1	1087	3	N	-0-					2
							2	4									
03	1209	N	1105	-0-	-104	-0-	15	1	1089	3	N	-0-					2
							1	4									
*04	1146	N	1146	-0-	-0-	-0-	17	1	1127	3	N	-0-					2
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	358	-0-	358	42269	29	1	327	2	N	2			260
							2	9							
12	14B2	EXT	674	-0-	674	42943	154	1	514	2	N	5			265
							6	9							
01	14B2	EXT	1091	-0-	1091	44034	107	1	981	2	N	3			268
							3	9							
02	14B2	EXT	792	-0-	792	44826	56	1	735	2	N	1			269
							1	9							
03	14B2	EXT	865	-0-	865	45691	82	1	783	2	N	-0-			269
04	14B2	EXT	755	-0-	755	46446	68	1	687	2	N	-0-			269

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

11	0	Z	1144	-0-	1144	3017	95	1	1049	2	N	-0-			188
12	0	Z	1357	-0-	1357	4374	77	1	1280	2	N	-0-			188
01	0	Z	1115	-0-	1115	5489	110	1	1005	2	N	-0-			188
02	0	Z	182	-0-	182	5671	13	1	169	2	N	-0-			188
03	0	Z	1321	-0-	1321	6992	125	1	1196	2	N	-0-			188
04	0	Z	1728	-0-	1728	8720	155	1	1573	2	N	-0-			188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

11	1350	N	1233	-0-	-117	-0-	91	1	1123	2	N	17			40
							19	9							
12	1519	N	1374	-0-	-145	-0-	94	1	1263	2	N	15			55
							17	9							
01	1519	N	631	-0-	-888	-0-	82	1	547	2	N	2			57
							2	9							
02	1148	N	1096	-0-	-52	-0-	80	1	1007	2	N	8			65
							9	9							
03	1525	N	1525	-0-	-0-	-0-	90	1	1407	2	N	25	58 1	8 8	24
							28	9							
*04	1126	N	1126	-0-	-0-	-0-	90	1	1032	2	N	4			28
							4	9							

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

11	2880	X	2676	-0-	-204	-0-	94	1	2562	2	N	18			50
							20	9							
12	2976	N	2637	-0-	-339	-0-	89	1	2531	2	N	15			65
							17	9							
01	2883	N	2401	-0-	-482	-0-	97	1	2301	2	N	3			68
							3	9							
02	2492	N	2337	-0-	-155	-0-	82	1	2238	2	N	15			83
							17	9							
03	2635	N	2583	-0-	-52	-0-	91	1	2473	2	N	17	94 1		6
							19	9							
*04	2687	N	2687	-0-	-0-	-0-	86	1	2587	2	N	13			19
							14	9							

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

11	3480	X	3310	-0-	-170	-0-	128	1	3182	2	N	-0-			64
12	3410	X	3250	-0-	-160	-0-	140	1	3110	2	N	-0-			64
01	3410	X	3336	-0-	-74	-0-	150	1	3186	2	N	-0-			64
02	3080	X	2962	-0-	-118	-0-	132	1	2830	2	N	-0-			64
03	3410	X	3196	-0-	-214	-0-	143	1	3053	2	N	-0-			64
04	3300	X	3062	-0-	-238	-0-	134	1	2928	2	N	-0-			64

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					133
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					133
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					133
02	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2					135
03	744	N	619	-0-	-125	-0-	619	2			N	-0-					135
*04	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2					137

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					340
12	3100	N	17220	-0-	14120	14120	17220	2			N	-0-					340
01	3100	N	1199	-0-	-1901	12219	1199	2			N	-0-					340
02	2800	N	1516	-0-	-1284	10935	1516	2			N	-0-					340
*03	10935	X	-0-	-0-	-10935	-0-					N	-0-					340
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					340

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

11	1850	N	1850	-0-	-0-	-0-	1843	2	7	9	N	6					363
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					363
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					363
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					363
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					363
04	450	N	-0-	-0-	-450	-0-					N	-0-					363

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					35
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	341	N	-0-	-0-	-341	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

11	1051	N	1051	-0-	-0-	-0-	87	1	964	2	N	-0-					707
12	987	N	987	-0-	-0-	-0-	56	1	931	2	N	-0-					707
01	1014	N	1014	-0-	-0-	-0-	101	1	913	2	N	-0-					707
02	1000	N	1000	-0-	-0-	-0-	70	1	924	2	N	5					712
							6	9									
*03	1217	N	1217	-0-	-0-	-0-	114	1	1084	2	N	17					729
							19	9									
04	990	N	985	-0-	-5	-0-	89	1	896	2	N	-0-					729

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

11	2910	N	2520	-0-	-390	-0-	30	1	2477	2	N	12					65
							13	9									
12	2976	N	2663	-0-	-313	-0-	30	1	2614	2	N	17					82
							19	9									
01	2914	N	2717	-0-	-197	-0-	31	1	2674	2	N	11					93
							12	9									
02	2563	N	2563	-0-	-0-	-0-	28	1	2507	2	N	25					118
							28	9									
03	2787	N	2787	-0-	-0-	-0-	31	1	2732	2	N	22					140
							24	9									
04	2640	N	2609	-0-	-31	-0-	30	1	2566	2	N	12					152
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1867	-0-	-203	-0-	30	1	1818	2	N	17					95
							19	9									
12	2139	N	1741	-0-	-398	-0-	30	1	1692	2	N	17					112
							19	9									
01	2139	N	1995	-0-	-144	-0-	31	1	1946	2	N	16					128
							18	9									
02	1819	N	1819	-0-	-0-	-0-	28	1	1781	2	N	9					137
							10	9									
03	1954	N	1954	-0-	-0-	-0-	31	1	1911	2	N	11	100	1			48
							12	9									
04	1920	N	1758	-0-	-162	-0-	28	1	1717	2	N	12					60
							13	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2846	-0-	-334	-0-	30	1	2795	2	N	19					107
							21	9									
12	3038	X	2578	-0-	-460	-0-	31	1	2536	2	N	10					117
							11	9									
01	2976	X	2690	-0-	-286	-0-	31	1	2637	2	N	20					137
							22	9									
02	2688	X	2309	-0-	-379	-0-	28	1	2272	2	N	8					145
							9	9									
03	2976	X	2593	-0-	-383	-0-	31	1	2542	2	N	18					163
							20	9									
04	2850	X	2547	-0-	-303	-0-	29	1	2503	2	N	14					177
							15	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2711	-0-	-199	-0-	30	1	2661	2	N	18					243
							20	9									
12	2976	X	2707	-0-	-269	-0-	31	1	2659	2	N	15					258
							17	9									
01	3007	N	2820	-0-	-187	-0-	31	1	2756	2	N	30					288
							33	9									
02	2520	N	2394	-0-	-126	-0-	27	1	2338	2	N	26	197	1			117
							29	9									
03	2797	N	2797	-0-	-0-	-0-	31	1	2760	2	N	5					122
							6	9									
04	2730	N	2664	-0-	-66	-0-	30	1	2616	2	N	16					138
							18	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2394	N	2394	-0-	-0-	-0-	30	1	2362	2	N	2					35
							2	9									
12	2480	N	2390	-0-	-90	-0-	31	1	2345	2	N	13					48
							14	9									
01	2666	N	2412	-0-	-254	-0-	31	1	2381	2	N	-0-					48
02	2240	N	2101	-0-	-139	-0-	28	1	2030	2	N	39					87
							43	9									
03	2512	N	2512	-0-	-0-	-0-	31	1	2453	2	N	25					112
							28	9									
*04	2397	N	2397	-0-	-0-	-0-	30	1	2350	2	N	15					127
							17	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

11	1830	N	1708	-0-	-122	-0-	30	1	1678	2	N	-0-					160
12	2077	N	1782	-0-	-295	-0-	30	1	1752	2	N	-0-					160
01	1891	N	1577	-0-	-314	-0-	30	1	1547	2	N	-0-					160
02	1596	N	1572	-0-	-24	-0-	28	1	1544	2	N	-0-					160
03	1767	N	1762	-0-	-5	-0-	31	1	1731	2	N	-0-					160
*04	1610	N	1610	-0-	-0-	-0-	30	1	1580	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

11	1080	N	829	-0-	-251	-0-	30	1	793	2	N	5					175
							6	9									
12	992	N	895	-0-	-97	-0-	31	1	858	2	N	5					180
							6	9									
01	961	N	743	-0-	-218	-0-	31	1	710	2	N	2					182
							2	9									
02	784	N	768	-0-	-16	-0-	27	1	740	2	N	1					183
							1	9									
03	899	N	786	-0-	-113	-0-	31	1	742	2	N	12					195
							13	9									
04	720	N	717	-0-	-3	-0-	30	1	685	2	N	2					197
							2	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

11	3360 X	3131	-0-	-229	-0-	30	1	3080	2	N	19					277
						21	9									
12	3534 X	3043	-0-	-491	-0-	31	1	3001	2	N	10					287
						11	9									
01	3534 X	3351	-0-	-183	-0-	31	1	3257	2	N	57	202	1			142
						63	9									
02	3192 X	2169	-0-	-1023	-0-	28	1	2141	2	N	-0-					142
03	3613 X	3613	-0-	-0-	-0-	31	1	3543	2	N	35					177
						39	9									
04	3240 X	3171	-0-	-69	-0-	29	1	3124	2	N	16					193
						18	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

11	6330 X	5815	-0-	-515	-0-	30	1	5689	2	N	87	193	1			209
						96	9									
12	6386 X	6109	-0-	-277	-0-	31	1	5904	2	N	158	198	1			169
						174	9									
01	6324 X	5590	-0-	-734	-0-	31	1	5398	2	N	146					315
						161	9									
02	5712 X	4813	-0-	-899	-0-	28	1	4785	2	N	-0-					315
03	6107 X	5180	-0-	-927	-0-	31	1	5117	2	N	29					344
						32	9									
04	5910 X	5507	-0-	-403	-0-	30	1	5291	2	N	169	199	1			314
						186	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	13					187
12	SWR 10		-0-	-0-	-0-	-0-					N	22					209
01	SWR 10		-0-	-0-	-0-	-0-					N	48					257
02	SWR 10		-0-	-0-	-0-	-0-					N	38	190	1			105
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					105
04	SWR 10		-0-	-0-	-0-	-0-					N	23					128

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

11	6510	X	5932	-0-	-578	-0-	30 50	1 9	5852	2	N	45					354
12	6727	X	6071	-0-	-656	-0-	31 3	1 9	6037	2	N	3					357
01	6541	X	5810	-0-	-731	-0-	31 36	1 9	5743	2	N	33	197	1			193
02	5908	X	5247	-0-	-661	-0-	28 62	1 9	5157	2	N	56					249
03	6138	X	5734	-0-	-404	-0-	31 65	1 9	5638	2	N	59					308
04	5940	X	5614	-0-	-326	-0-	30 43	1 9	5541	2	N	39					347

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

11	1957	N	1957	-0-	-0-	-0-	30 19	1 9	1908	2	N	17					291
12	1710	N	1710	-0-	-0-	-0-	31 22	1 9	1657	2	N	20					311
01	1408	N	1408	-0-	-0-	-0-	31 15	1 9	1362	2	N	14					325
02	1820	N	1394	-0-	-426	-0-	28 70	1 9	1296	2	N	64	199	1			190
03	1705	N	1405	-0-	-300	-0-	31	1	1374	2	N	-0-					190
04	1350	N	1267	-0-	-83	-0-	30	1	1237	2	N	-0-					190

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

11	6090	X	4819	-0-	-1271	-0-	30 11	1 9	4778	2	N	10					165
12	6231	X	825	-0-	-5406	-0-	27 4	1 9	794	2	N	4					169
01	6231	X	5593	-0-	-638	-0-	31 6	1 9	5556	2	N	5					174
02	5572	X	5248	-0-	-324	-0-	28 3	1 9	5217	2	N	3					177
03	5983	X	5758	-0-	-225	-0-	31 22	1 9	5705	2	N	20					197
*04	5407	X	5407	-0-	-0-	-0-	30 39	1 9	5338	2	N	35					232

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6803	-0-	-877	-0-	30	1	6720	2	N	48					188
							53	9									
12	7285	X	6956	-0-	-329	-0-	31	1	6912	2	N	12					200
							13	9									
01	7285	X	7024	-0-	-261	-0-	31	1	6984	2	N	8					208
							9	9									
02	6468	X	6285	-0-	-183	-0-	28	1	6255	2	N	2					210
							2	9									
03	7068	X	6905	-0-	-163	-0-	31	1	6874	2	N	-0-					210
04	6810	X	6585	-0-	-225	-0-	30	1	6555	2	N	-0-					210

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6666	-0-	-894	-0-	30	1	6592	2	N	40					170
							44	9									
12	7626	X	6968	-0-	-658	-0-	31	1	6880	2	N	52					222
							57	9									
01	7316	X	6372	-0-	-944	-0-	31	1	6280	2	N	55					277
							61	9									
02	6608	X	5773	-0-	-835	-0-	28	1	5692	2	N	48					325
							53	9									
03	7037	X	6058	-0-	-979	-0-	31	1	5927	2	N	91	306	1			110
							100	9									
04	6750	X	6043	-0-	-707	-0-	30	1	5985	2	N	25					135
							28	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4355	-0-	-505	-0-	30	1	4299	2	N	24					122
							26	9									
12	5022	X	4267	-0-	-755	-0-	31	1	4191	2	N	41					163
							45	9									
01	4681	X	4038	-0-	-643	-0-	31	1	3972	2	N	32					195
							35	9									
02	4228	X	3789	-0-	-439	-0-	28	1	3731	2	N	27					222
							30	9									
03	4588	X	3839	-0-	-749	-0-	31	1	3766	2	N	38					260
							42	9									
04	4350	X	3316	-0-	-1034	-0-	30	1	3252	2	N	31	189	1			102
							34	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1041	-0-	-1029	-0-	20	1	1015	2	N	5					188
							6	9									
12	2170	N	234	-0-	-1936	-0-	8	1	226	2	N	-0-					188
01	2139	N	6	-0-	-2133	-0-	6	1			N	-0-					188
02	1060	N	1060	-0-	-0-	-0-	23	1	1037	2	N	-0-					188
03	1551	N	1551	-0-	-0-	-0-	30	1	1508	2	N	12					200
							13	9									
*04	1564	N	1564	-0-	-0-	-0-	29	1	1526	2	N	8					208
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2664	-0-		-456	-0-	30	1	2610	2	N	22					112
								24	9									
12	3007	X	2729	-0-		-278	-0-	31	1	2676	2	N	20					132
								22	9									
01	3007	X	2581	-0-		-426	-0-	31	1	2528	2	N	20					152
								22	9									
02	2716	X	2396	-0-		-320	-0-	28	1	2348	2	N	18					170
								20	9									
03	2945	X	2491	-0-		-454	-0-	31	1	2427	2	N	30					200
								33	9									
*04	2643	N	2643	-0-		-0-	-0-	30	1	2591	2	N	20					220
								22	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	N	2497	-0-		-0-	-0-	30	1	2445	2	N	20					134
								22	9									
12	2697	N	2588	-0-		-109	-0-	31	1	2528	2	N	26					160
								29	9									
01	2511	N	2343	-0-		-168	-0-	31	1	2284	2	N	25					185
								28	9									
02	2324	N	2089	-0-		-235	-0-	28	1	2040	2	N	19					204
								21	9									
03	2573	N	2283	-0-		-290	-0-	31	1	2230	2	N	20					224
								22	9									
*04	2385	N	2385	-0-		-0-	-0-	30	1	2330	2	N	23					247
								25	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2170	N	2170	-0-		-0-	-0-	30	1	2134	2	N	5					246
								6	9									
12	2263	N	2168	-0-		-95	-0-	31	1	2119	2	N	16					262
								18	9									
01	2188	N	2188	-0-		-0-	-0-	31	1	2121	2	N	33	197	1			98
								36	9									
02	2016	N	1937	-0-		-79	-0-	28	1	1892	2	N	15					113
								17	9									
03	2206	N	2206	-0-		-0-	-0-	31	1	2151	2	N	22					135
								24	9									
04	2130	N	2030	-0-		-100	-0-	30	1	1975	2	N	23					158
								25	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	746	-0-		-4	-0-	30	1	716	2	N	-0-					58
12	775	N	760	-0-		-15	-0-	31	1	727	2	N	2					60
								2	9									
01	775	N	672	-0-		-103	-0-	31	1	641	2	N	-0-					60
02	700	N	583	-0-		-117	-0-	28	1	541	2	N	13					73
								14	9									
03	775	N	593	-0-		-182	-0-	31	1	558	2	N	4					77
								4	9									
04	660	N	624	-0-		-36	-0-	30	1	583	2	N	10					87
								11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7565	X	7565	-0-	-0-	-0-	30	1	7447	2	N	80					330
							88	9									
12	7750	X	7265	-0-	-485	-0-	31	1	7153	2	N	74	199	1			205
							81	9									
01	7750	X	5118	-0-	-2632	-0-	31	1	5045	2	N	38					243
							42	9									
02	7251	X	7251	-0-	-0-	-0-	28	1	7171	2	N	47					290
							52	9									
03	7812	X	6815	-0-	-997	-0-	31	1	6745	2	N	35					325
							39	9									
04	7560	X	5826	-0-	-1734	-0-	30	1	5738	2	N	53	190	1			188
							58	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5427	-0-	-333	-0-	30	1	5351	2	N	42					246
							46	9									
12	5766	X	5562	-0-	-204	-0-	31	1	5497	2	N	31					277
							34	9									
01	6003	X	6003	-0-	-0-	-0-	31	1	5895	2	N	70					347
							77	9									
02	5208	X	5119	-0-	-89	-0-	28	1	5050	2	N	37					384
							41	9									
03	5611	X	5553	-0-	-58	-0-	31	1	5460	2	N	56	196	1			244
							62	9									
04	5820	X	5245	-0-	-575	-0-	30	1	5169	2	N	42					286
							46	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2123	-0-	-727	-0-	32	1	2081	2	N	9					107
							10	9									
12	2294	N	2185	-0-	-109	-0-	33	1	2140	2	N	11					118
							12	9									
01	2294	N	2022	-0-	-272	-0-	33	1	1972	2	N	15					133
							17	9									
02	1988	N	1879	-0-	-109	-0-	27	1	1831	2	N	19					152
							21	9									
03	2329	N	2329	-0-	-0-	-0-	33	1	2284	2	N	11					163
							12	9									
*04	2123	N	2123	-0-	-0-	-0-	2112	2	11	9	N	10					173

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	10	1	535	2	N	-0-					96
12	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					96
01	682	N	564	-0-	-118	-0-	10	1	554	2	N	-0-					96
02	527	N	527	-0-	-0-	-0-	9	1	518	2	N	-0-					96
03	651	N	559	-0-	-92	-0-	10	1	547	2	N	2					98
							2	9									
*04	585	N	585	-0-	-0-	-0-	10	1	575	2	N	-0-					98

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	6	1	482	2	N	8					152
							9	9									
12	527	N	371	-0-	-156	-0-	6	1	351	2	N	13	93	1			72
							14	9									
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					72
02	476	N	436	-0-	-40	-0-	4	1	432	2	N	-0-					72
03	471	N	471	-0-	-0-	-0-	6	1	465	2	N	-0-					72
04	450	N	429	-0-	-21	-0-	6	1	423	2	N	-0-					72

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					108
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					108
01	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					151
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					151
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					151
04	270	N	146	-0-	-124	-0-	146	3			N	-0-					151

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	549	2	44	9	N	40					489
12	553	N	553	-0-	-0-	-0-	501	2	52	9	N	47	375	1			161
01	643	N	643	-0-	-0-	-0-	556	2	87	9	N	79					240
02	488	N	488	-0-	-0-	-0-	455	2	33	9	N	30					270
03	581	N	581	-0-	-0-	-0-	535	2	46	9	N	42					312
04	630	N	444	-0-	-186	-0-	441	2	3	9	N	3					315

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3752	-0-	-2308	-0-	207	1	3520	2	N	23	186	1			131
							25	9									
12	6138	X	5665	-0-	-473	-0-	241	1	5389	2	N	32					163
							35	9									
01	6138	X	5238	-0-	-900	-0-	197	1	5004	2	N	34					197
							37	9									
02	5516	X	3562	-0-	-1954	-0-	189	1	3356	2	N	15					212
							17	9									
03	6045	X	4000	-0-	-2045	-0-	265	1	3688	2	N	43					255
							47	9									
04	5490	X	5186	-0-	-304	-0-	353	1	4791	2	N	38	179	1			114
							42	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2165	-0-	-175	-0-	38	1	2125	3	N	-0-					67
							2	4									
12	2356	N	2204	-0-	-152	-0-	29	1	2173	3	N	-0-					67
							2	4									
01	2115	N	2115	-0-	-0-	-0-	22	1	2082	3	N	9					76
							1	4	10	9							
02	2016	N	1886	-0-	-130	-0-	28	1	1845	3	N	10					86
							2	4	11	9							
03	2201	N	2181	-0-	-20	-0-	21	1	2159	3	N	-0-					86
							1	4									
*04	2181	N	2181	-0-	-0-	-0-	30	1	2139	3	N	8					94
							3	4	9	9							

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	21	-0-	-189	-0-	19	3	2	4	N	-0-					79
12	310	N	196	-0-	-114	-0-	1	1	193	3	N	-0-					79
							2	4									
01	155	N	64	-0-	-91	-0-	1	1	62	3	N	-0-					79
							1	4									
02	118	N	118	-0-	-0-	-0-	1	1	115	3	N	-0-					79
							2	4									
03	328	N	328	-0-	-0-	-0-	1	1	326	3	N	-0-					79
							1	4									
*04	270	N	270	-0-	-0-	-0-	2	1	262	3	N	3					82
							3	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	8 1	1180	3	N	4			106
							2 4	4	9					
12	1209	N	1160	-0-	-49	-0-	6 1	1116	3	N	33			139
							2 4	36	9					
01	1209	N	1151	-0-	-58	-0-	7 1	1143	3	N	-0-			139
							1 4							
02	1092	N	1062	-0-	-30	-0-	9 1	1051	3	N	-0-			139
							2 4							
03	1147	N	1111	-0-	-36	-0-	5 1	1105	3	N	-0-			139
							1 4							
*04	1121	N	1121	-0-	-0-	-0-	6 1	1113	3	N	-0-			139
							2 4							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	3 1	273	3	N	-0-			86
							2 4							
12	341	N	294	-0-	-47	-0-	2 1	290	3	N	-0-			86
							2 4							
01	310	N	264	-0-	-46	-0-	2 1	258	3	N	3			89
							1 4	3	9					
02	252	N	214	-0-	-38	-0-	1 1	211	3	N	-0-			89
							2 4							
03	279	N	231	-0-	-48	-0-	1 1	229	3	N	-0-			89
							1 4							
*04	290	N	290	-0-	-0-	-0-	2 1	282	3	N	3			92
							3 4	3	9					

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	710	-0-	-10	-0-	107 1	601	3	N	-0-			-0-
							2 4							
12	713	N	707	-0-	-6	-0-	96 1	609	3	N	-0-			-0-
							2 4							
01	713	N	674	-0-	-39	-0-	93 1	580	3	N	-0-			-0-
							1 4							
02	672	N	657	-0-	-15	-0-	100 1	555	3	N	-0-			-0-
							2 4							
03	713	N	689	-0-	-24	-0-	88 1	600	3	N	-0-			-0-
							1 4							
*04	702	N	702	-0-	-0-	-0-	107 1	593	3	N	-0-			-0-
							2 4							

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	545	-0-	-85	-0-	8	1	529	3	N	5			116
							2	4	6	9					
12	651	N	585	-0-	-66	-0-	8	1	575	3	N	-0-			116
							2	4							
01	620	N	440	-0-	-180	-0-	5	1	425	3	N	8			124
							1	4	9	9					
02	504	N	502	-0-	-2	-0-	6	1	490	3	N	4			128
							2	4	4	9					
03	589	N	561	-0-	-28	-0-	6	1	554	3	N	-0-			128
							1	4							
*04	585	N	585	-0-	-0-	-0-	8	1	575	3	N	-0-			128
							2	4							

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	833	-0-	-217	-0-	6	1	825	3	N	-0-			50
							2	4							
12	899	N	843	-0-	-56	-0-	6	1	831	3	N	4			54
							2	4	4	9					
01	961	N	562	-0-	-399	-0-	4	1	557	3	N	-0-			54
							1	4							
02	784	N	764	-0-	-20	-0-	5	1	756	3	N	1			55
							2	4	1	9					
03	837	N	721	-0-	-116	-0-	4	1	716	3	N	-0-			55
							1	4							
*04	755	N	755	-0-	-0-	-0-	5	1	748	3	N	-0-			55
							2	4							

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	6	1	701	3	N	-0-			20
							2	4							
12	623	N	623	-0-	-0-	-0-	4	1	617	3	N	-0-			20
							2	4							
01	572	N	572	-0-	-0-	-0-	3	1	568	3	N	-0-			20
							1	4							
02	672	N	546	-0-	-126	-0-	3	1	535	3	N	5			25
							2	4	6	9					
03	637	N	637	-0-	-0-	-0-	3	1	601	3	N	29			54
							1	4	32	9					
*04	563	N	563	-0-	-0-	-0-	4	1	556	3	N	-0-			54
							3	4							

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	6	1	391	3	N	-0-			18
							2	4							
12	428	N	428	-0-	-0-	-0-	6	1	420	3	N	-0-			18
							2	4							
01	384	N	384	-0-	-0-	-0-	5	1	378	3	N	-0-			18
							1	4							
02	364	N	335	-0-	-29	-0-	5	1	328	3	N	-0-			18
							2	4							
03	434	N	426	-0-	-8	-0-	4	1	370	3	N	46			64
							1	4	51	9					
*04	387	N	387	-0-	-0-	-0-	5	1	380	3	N	-0-			64
							2	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1076	-0-		-94	-0-	34	1	1033	3	N	5					146
								3	4	6	9							
12	1209	N	1158	-0-		-51	-0-	30	1	1119	3	N	5					151
								3	4	6	9							
01	1209	N	1081	-0-		-128	-0-	21	1	1057	3	N	-0-					151
								3	4									
02	1027	N	1027	-0-		-0-	-0-	37	1	987	3	N	-0-					151
								3	4									
03	1147	N	1095	-0-		-52	-0-	20	1	1072	3	N	-0-					151
								3	4									
*04	1056	N	1056	-0-		-0-	-0-	33	1	1016	3	N	4					155
								3	4	4	9							

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1074	-0-		-36	-0-	7	1	1063	3	N	2					57
								2	4	2	9							
12	1240	N	1205	-0-		-35	-0-	6	1	1197	3	N	-0-					57
								2	4									
01	1178	N	1088	-0-		-90	-0-	6	1	1081	3	N	-0-					57
								1	4									
02	1008	N	949	-0-		-59	-0-	5	1	942	3	N	-0-					57
								2	4									
03	1209	N	1098	-0-		-111	-0-	6	1	1091	3	N	-0-					57
								1	4									
04	1050	N	971	-0-		-79	-0-	7	1	962	3	N	-0-					57
								2	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-		-0-	-0-	11	1	1185	3	N	-0-					153
								2	4									
12	1229	N	1229	-0-		-0-	-0-	10	1	1217	3	N	-0-					153
								2	4									
01	1364	N	1153	-0-		-211	-0-	9	1	1143	3	N	-0-					153
								1	4									
02	1120	N	588	-0-		-532	-0-	4	1	582	3	N	-0-					153
								2	4									
03	1240	N	1	-0-		-1239	-0-	1	4			N	-0-					153
04	1110	N	2	-0-		-1108	-0-	2	4			N	-0-					153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-		-0-	-0-	10	1	776	3	N	-0-					35
								2	4									
12	744	N	676	-0-		-68	-0-	8	1	666	3	N	-0-					35
								2	4									
01	974	N	974	-0-		-0-	-0-	30	1	943	3	N	-0-					35
								1	4									
02	728	N	616	-0-		-112	-0-	7	1	607	3	N	-0-					35
								2	4									
03	682	N	570	-0-		-112	-0-	6	1	563	3	N	-0-					35
								1	4									
04	930	N	592	-0-		-338	-0-	7	1	583	3	N	-0-					35
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

11	450	N	447	-0-	-3	-0-	7	1	440	3	N	-0-					20
12	465	N	436	-0-	-29	-0-	7	1	429	3	N	-0-					20
01	465	N	463	-0-	-2	-0-	7	1	456	3	N	-0-					20
02	420	N	380	-0-	-40	-0-	9	1	371	3	N	-0-					20
03	471	N	471	-0-	-0-	-0-	9	1	456	3	N	5					25
							6	9									
*04	456	N	456	-0-	-0-	-0-	13	1	441	3	N	2					27
							2	9									

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					156
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					156
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					156
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					156
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					156
*04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					156

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

11	1410	N	1145	-0-	-265	-0-	37	1	1103	3	N	3					3
							2	4	3	9							
12	1457	N	1302	-0-	-155	-0-	35	1	1265	3	N	-0-					3
							2	4									
01	1488	N	1455	-0-	-33	-0-	41	1	1413	3	N	-0-					3
							1	4									
02	1104	N	1104	-0-	-0-	-0-	35	1	1067	3	N	-0-					3
							2	4									
03	1532	N	1532	-0-	-0-	-0-	33	1	1439	3	N	54					57
							1	4	59	9							
04	1410	N	1355	-0-	-55	-0-	43	1	1310	3	N	-0-					57
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

11	330	N	200	-0-	-130	-0-	6	1	192	3	N	-0-					10
							2	4									
12	495	N	495	-0-	-0-	-0-	15	1	478	3	N	-0-					10
							2	4									
01	372	N	257	-0-	-115	-0-	6	1	250	3	N	-0-					10
							1	4									
02	318	N	318	-0-	-0-	-0-	9	1	303	3	N	4					14
							2	4	4	9							
03	944	N	944	-0-	-0-	-0-	11	1	932	3	N	-0-					14
							1	4									
*04	896	N	896	-0-	-0-	-0-	16	1	877	3	N	-0-					14
							3	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

11	3060	X	2810	-0-	-250	-0-	42	1	2680	3	N	78					254
							2	4	86	9							
12	3069	X	2465	-0-	-604	-0-	33	1	2397	3	N	30					284
							2	4	33	9							
01	3069	X	2853	-0-	-216	-0-	35	1	2817	3	N	-0-	198	1	44	5	42
							1	4									
02	2744	X	2533	-0-	-211	-0-	41	1	2455	3	N	32					74
							2	4	35	9							
03	2667	N	2667	-0-	-0-	-0-	28	1	2615	3	N	21	29	5			66
							1	4	23	9							
04	2760	N	2511	-0-	-249	-0-	36	1	2473	3	N	-0-	17	5			49
							2	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

11	348	N	348	-0-	-0-	-0-	2	1	343	3	N	1					129
							2	4	1	9							
12	316	N	316	-0-	-0-	-0-	2	1	312	3	N	-0-					129
							2	4									
01	403	N	357	-0-	-46	-0-	2	1	348	3	N	5					134
							1	4	6	9							
02	336	N	313	-0-	-23	-0-	2	1	309	3	N	-0-					134
							2	4									
03	320	N	320	-0-	-0-	-0-	1	1	318	3	N	-0-					134
							1	4									
04	360	N	316	-0-	-44	-0-	2	1	312	3	N	-0-					134
							2	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	16	1	2	4	N	-0-					-0-
12	31	N	11	-0-	-20	-0-	9	1	2	4	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	7	1	1	4	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	8	1	2	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	6	1	425	2	N	-0-					93
							2	4									
12	372	N	358	-0-	-14	-0-	17	1	339	2	N	-0-					93
							2	4									
01	372	N	336	-0-	-36	-0-	5	1	330	2	N	-0-					93
							1	4									
*02	392	N	387	-0-	-5	-0-	5	1	380	2	N	-0-					93
							2	4									
03	424	N	424	-0-	-0-	-0-	5	1	418	2	N	-0-					93
							1	4									
*04	339	N	339	-0-	-0-	-0-	8	1	329	2	N	-0-					93
							2	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1142	-0-	-208	-0-	17	1	1123	3	N	-0-					109
							2	4									
12	1449	N	1449	-0-	-0-	-0-	9	1	1434	3	N	4					113
							2	4	4	9							
01	1302	N	1167	-0-	-135	-0-	7	1	1159	3	N	-0-					113
							1	4									
02	1136	N	1136	-0-	-0-	-0-	6	1	1128	3	N	-0-					113
							2	4									
03	1457	N	1046	-0-	-411	-0-	5	1	1040	3	N	-0-					113
							1	4									
04	1140	N	1015	-0-	-125	-0-	7	1	1006	3	N	-0-					113
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	8	1	324	3	N	-0-					29
							2	4									
12	372	N	216	-0-	-156	-0-	5	1	209	3	N	-0-					29
							2	4									
01	341	N	240	-0-	-101	-0-	4	1	235	3	N	-0-					29
							1	4									
02	308	N	262	-0-	-46	-0-	5	1	255	3	N	-0-					29
							2	4									
03	217	N	76	-0-	-141	-0-	1	1	74	3	N	-0-					29
							1	4									
04	240	N	217	-0-	-23	-0-	5	1	209	3	N	-0-					29
							3	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

11	552	N	552	-0-	-0-	-0-	16 2	1 4	534	3	N	-0-					131
12	588	N	588	-0-	-0-	-0-	13 2	1 4	573	3	N	-0-					131
01	558	N	549	-0-	-9	-0-	11 1	1 4	537	3	N	-0-					131
02	575	N	575	-0-	-0-	-0-	12 2	1 4	561	3	N	-0-					131
03	700	N	700	-0-	-0-	-0-	10 1	1 4	689	3	N	-0-					131
*04	656	N	656	-0-	-0-	-0-	14 2	1 4	640	3	N	-0-					131

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

11	330	N	302	-0-	-28	-0-	2 2	1 4	298	3	N	-0-					66
12	324	N	324	-0-	-0-	-0-	2 2	1 4	320	3	N	-0-					66
01	372	N	255	-0-	-117	-0-	1 1	1 4	253	3	N	-0-					66
02	280	N	244	-0-	-36	-0-	1 2	1 4	238 3	3 9	N	3					69
03	310	N	308	-0-	-2	-0-	1 1	1 4	306	3	N	-0-					69
*04	390	N	390	-0-	-0-	-0-	3 2	1 4	385	3	N	-0-					69

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

11	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					55
12	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					55
01	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					55
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					55
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					55
*04	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

11	270	N	257	-0-	-13	-0-	4	1	251	3	N	-0-					-0-
							2	4									
12	279	N	209	-0-	-70	-0-	3	1	204	3	N	-0-					-0-
							2	4									
01	279	N	187	-0-	-92	-0-	3	1	183	3	N	-0-					-0-
							1	4									
02	252	N	165	-0-	-87	-0-	2	1	161	3	N	-0-					-0-
							2	4									
03	217	N	197	-0-	-20	-0-	13	1	183	3	N	-0-					-0-
							1	4									
*04	192	N	192	-0-	-0-	-0-	3	1	187	3	N	-0-					-0-
							2	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

11	630	N	578	-0-	-52	-0-	3	1	573	3	N	-0-					2
							2	4									
12	620	N	612	-0-	-8	-0-	2	1	608	3	N	-0-					2
							2	4									
01	651	N	554	-0-	-97	-0-	2	1	551	3	N	-0-					2
							1	4									
02	546	N	546	-0-	-0-	-0-	3	1	541	3	N	-0-					2
							2	4									
03	620	N	558	-0-	-62	-0-	2	1	555	3	N	-0-					2
							1	4									
*04	558	N	558	-0-	-0-	-0-	3	1	553	3	N	-0-					2
							2	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

11	2849	N	2849	-0-	-0-	-0-	63	1	2782	3	N	2					76
							2	4	2	9							
12	2973	N	2973	-0-	-0-	-0-	59	1	2887	3	N	23					99
							2	4	25	9							
01	2778	N	2778	-0-	-0-	-0-	45	1	2719	3	N	12					111
							1	4	13	9							
02	2616	N	2616	-0-	-0-	-0-	58	1	2556	3	N	-0-					111
							2	4									
03	2739	N	2739	-0-	-0-	-0-	39	1	2699	3	N	-0-					111
							1	4									
*04	2743	N	2743	-0-	-0-	-0-	52	1	2664	3	N	23					134
							2	4	25	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-		-27	-0-	2	1 4	209	3	N	-0-					-0-
12	225	N	225	-0-		-0-	-0-	2	1 4	221	3	N	-0-					-0-
01	248	N	203	-0-		-45	-0-	2	1 4	200	3	N	-0-					-0-
02	215	N	215	-0-		-0-	-0-	2	1 4	211	3	N	-0-					-0-
03	217	N	217	-0-		-0-	-0-	2	1 4	214	3	N	-0-					-0-
*04	215	N	215	-0-		-0-	-0-	3	1 4	210	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

11	30	N	17	-0-		-13	-0-	15	3	2	4	N	-0-					-0-
12	16	N	16	-0-		-0-	-0-	14	3	2	4	N	-0-					-0-
01	31	N	1	-0-		-30	-0-	1	4			N	-0-					-0-
02	28	N	2	-0-		-26	-0-	2	4			N	-0-					-0-
03	31	N	21	-0-		-10	-0-	20	3	1	4	N	-0-					-0-
*04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

11	540	N	330	-0-		-210	-0-	5	1 4	323	3	N	-0-					89
12	403	N	316	-0-		-87	-0-	18	1 4	296	3	N	-0-					89
01	341	N	297	-0-		-44	-0-	4	1 4	292	3	N	-0-					89
02	390	N	390	-0-		-0-	-0-	5	1 4	383	3	N	-0-					89
03	404	N	404	-0-		-0-	-0-	6	1 4	397	3	N	-0-					89
*04	408	N	408	-0-		-0-	-0-	7	1 4	399	3	N	-0-					89

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

11	14B2	EXT	-0-	-0-		-0-		2				N	-0-					3
12	14B2	EXT	-0-	-0-		-0-		2				N	-0-					3
01	14B2	EXT	-0-	-0-		-0-		2				N	-0-					3
02	14B2	EXT	-0-	-0-		-0-		2				N	-0-					3
03	14B2	EXT	-0-	-0-		-0-		2				N	-0-					3
04	14B2	EXT	-0-	-0-		-0-		2				N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1850	-0-	-190	-0-	45 2	1 4	1801 2	3 9	N	2					71
12	1979	N	1979	-0-	-0-	-0-	46 2	1 4	1922 9	3 9	N	8					79
01	2170	N	1765	-0-	-405	-0-	42 1	1 4	1722	3	N	-0-					79
02	1736	N	1597	-0-	-139	-0-	44 2	1 4	1551	3	N	-0-					79
03	1984	N	1815	-0-	-169	-0-	32 1	1 4	1762 20	3 9	N	18					97
*04	1772	N	1772	-0-	-0-	-0-	45 2	1 4	1725	3	N	-0-					97

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1175	-0-	-85	-0-	4 2	1 4	1167 2	3 9	N	2					91
12	1302	N	1196	-0-	-106	-0-	4 2	1 4	1190	3	N	-0-					91
01	1271	N	1162	-0-	-109	-0-	3 1	1 4	1158	3	N	-0-					91
02	1117	N	1117	-0-	-0-	-0-	3 2	1 4	1112	3	N	-0-					91
03	1209	N	1184	-0-	-25	-0-	3 1	1 4	1180	3	N	-0-					91
*04	1294	N	1294	-0-	-0-	-0-	14 2	1 4	1256 22	3 9	N	20					111

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41	-0-	9 2	1 4	548	3	N	-0-					24
12	622	N	622	-0-	-0-	-0-	8 2	1 4	612	3	N	-0-					24
01	738	N	738	-0-	-0-	-0-	6 1	1 4	731	3	N	-0-					24
02	701	N	701	-0-	-0-	-0-	8 2	1 4	691	3	N	-0-					24
03	979	N	979	-0-	-0-	-0-	18 1	1 4	960	3	N	-0-					24
04	720	N	680	-0-	-40	-0-	16 2	1 4	662	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	-0-	17	1	1693	3	N	15					84
							2	4	17	9							
12	1742	N	1742	-0-	-0-	-0-	21	1	1695	3	N	22					106
							2	4	24	9							
01	1705	N	1239	-0-	-466	-0-	13	1	1225	3	N	-0-					106
							1	4									
02	1733	N	1733	-0-	-0-	-0-	22	1	1690	3	N	17					123
							2	4	19	9							
03	1736	N	1425	-0-	-311	-0-	13	1	1411	3	N	-0-					123
							1	4									
*04	1844	N	1844	-0-	-0-	-0-	24	1	1785	3	N	30					153
							2	4	33	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

11	1350	N	1288	-0-	-62	-0-	20	1	1266	3	N	-0-					168
							2	4									
12	1643	N	1404	-0-	-239	-0-	20	1	1382	3	N	-0-					168
							2	4									
01	1240	N	1240	-0-	-0-	-0-	17	1	1222	3	N	-0-					168
							1	4									
02	1204	N	416	-0-	-788	-0-	8	1	406	3	N	-0-					168
							2	4									
03	1822	N	1822	-0-	-0-	-0-	19	1	1802	3	N	-0-					168
							1	4									
*04	1487	N	1487	-0-	-0-	-0-	22	1	1422	3	N	37	178	1			27
							2	4	41	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

11	1830	N	1382	-0-	-448	-0-	31	1	1349	3	N	-0-					79
							2	4									
12	1736	N	1320	-0-	-416	-0-	23	1	1295	3	N	-0-					79
							2	4									
01	1643	N	1301	-0-	-342	-0-	9	1	1291	3	N	-0-					79
							1	4									
02	1651	N	1651	-0-	-0-	-0-	34	1	1612	3	N	3					82
							2	4	3	9							
03	1746	N	1746	-0-	-0-	-0-	21	1	1724	3	N	-0-					82
							1	4									
*04	1493	N	1493	-0-	-0-	-0-	23	1	1458	3	N	9					91
							2	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1490	-0-	-70	-0-	40	1	1448	3	N	-0-					168
							2	4									
12	1612	N	1609	-0-	-3	-0-	26	1	1564	3	N	15					183
							2	4	17	9							
01	1612	N	1423	-0-	-189	-0-	27	1	1378	3	N	15					198
							1	4	17	9							
02	1401	N	1401	-0-	-0-	-0-	23	1	1376	3	N	-0-					198
							2	4									
03	1612	N	1457	-0-	-155	-0-	20	1	1436	3	N	-0-					198
							1	4									
*04	1456	N	1456	-0-	-0-	-0-	28	1	1406	3	N	18	196	1			20
							2	4	20	9							

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	38	1	1932	2	N	-0-					30
							2	4									
12	2015	N	1925	-0-	-90	-0-	31	1	1892	2	N	-0-					30
							2	4									
01	2015	N	2006	-0-	-9	-0-	31	1	1974	2	N	-0-					30
							1	4									
*02	1876	N	1876	-0-	-0-	-0-	32	1	1842	2	N	-0-					30
							2	4									
03	2068	N	2068	-0-	-0-	-0-	27	1	2040	2	N	-0-					30
							1	4									
*04	1746	N	1746	-0-	-0-	-0-	27	1	1707	2	N	9					39
							2	4	10	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	19	1	1464	3	N	-0-					91
							2	4									
12	1603	N	1603	-0-	-0-	-0-	25	1	1570	3	N	5					96
							2	4	6	9							
01	1550	N	1505	-0-	-45	-0-	18	1	1486	3	N	-0-					96
							1	4									
02	1400	N	1389	-0-	-11	-0-	19	1	1368	3	N	-0-					96
							2	4									
03	1612	N	1476	-0-	-136	-0-	17	1	1458	3	N	-0-					96
							1	4									
04	1470	N	1378	-0-	-92	-0-	20	1	1356	3	N	-0-					96
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	596	-0-	-34	-0-	16	1 2 4	578	3	N	-0-					19
12	651	N	616	-0-	-35	-0-	14	1 2 4	600	3	N	-0-					19
01	620	N	605	-0-	-15	-0-	14	1 1 4	590	3	N	-0-					19
02	560	N	557	-0-	-3	-0-	12	1 2 4	543	3	N	-0-					19
03	620	N	598	-0-	-22	-0-	8	1 1 4	589	3	N	-0-					19
04	600	N	587	-0-	-13	-0-	13	1 2 4	572	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

11	2556	X	2556	-0-	-0-	-0-	33	1 2 4	2510	3 9	N	10					286
12	2770	X	2770	-0-	-0-	-0-	33	1 2 4	2712	3 9	N	21					307
01	2425	X	2425	-0-	-0-	-0-	25	1 1 4	2391	3 9	N	7					314
02	2441	X	2441	-0-	-0-	-0-	30	1 2 4	2394	3 9	N	14					328
03	2458	X	2458	-0-	-0-	-0-	22	1 1 4	2414	3 9	N	19	8	5			339
*04	2952	X	2952	-0-	-0-	-0-	39	1 2 4	2885	3 9	N	24					363

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

11	410	N	410	-0-	-0-	-0-	12	1 2 4	396	3	N	-0-					10
12	465	N	364	-0-	-101	-0-	10	1 2 4	352	3	N	-0-					10
01	434	N	329	-0-	-105	-0-	8	1 1 4	320	3	N	-0-					10
02	613	N	613	-0-	-0-	-0-	20	1 2 4	591	3	N	-0-					10
03	455	N	455	-0-	-0-	-0-	10	1 1 4	444	3	N	-0-					10
*04	362	N	362	-0-	-0-	-0-	11	1 2 4	349	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	495	-0-		-165	-0-	5	1	488	3	N	-0-					28
								2	4									
12	620	N	570	-0-		-50	-0-	7	1	551	3	N	9					37
								2	4	10	9							
01	620	N	435	-0-		-185	-0-	3	1	431	3	N	-0-					37
								1	4									
02	476	N	439	-0-		-37	-0-	5	1	432	3	N	-0-					37
								2	4									
03	558	N	438	-0-		-120	-0-	3	1	434	3	N	-0-					37
								1	4									
*04	560	N	560	-0-		-0-	-0-	7	1	551	3	N	-0-					37
								2	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	115	-0-		-1085	-0-	3	1	110	3	N	-0-					166
								2	4									
12	496	N	79	-0-		-417	-0-	2	1	75	3	N	-0-					166
								2	4									
01	67	N	67	-0-		-0-	-0-	1	1	65	3	N	-0-					166
								1	4									
02	112	N	99	-0-		-13	-0-	1	1	96	3	N	-0-					166
								2	4									
03	93	N	59	-0-		-34	-0-	1	1	57	3	N	-0-					166
								1	4									
*04	61	N	61	-0-		-0-	-0-	1	1	57	3	N	-0-					166
								3	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	976	-0-		-14	-0-	938	3	2	4	N	33	176	1			27
								36	9									
12	1023	N	969	-0-		-54	-0-	965	3	2	4	N	2					29
								2	9									
01	992	N	940	-0-		-52	-0-	939	3	1	4	N	-0-					29
02	924	N	841	-0-		-83	-0-	839	3	2	4	N	-0-					29
03	961	N	905	-0-		-56	-0-	904	3	1	4	N	-0-					29
04	900	N	878	-0-		-22	-0-	876	3	2	4	N	-0-					29

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	950	-0-		-430	-0-	11	1	937	3	N	-0-					49
								2	4									
12	2108	N	1082	-0-		-1026	-0-	10	1	1070	3	N	-0-					49
								2	4									
01	961	N	932	-0-		-29	-0-	7	1	924	3	N	-0-					49
								1	4									
02	981	N	981	-0-		-0-	-0-	11	1	968	3	N	-0-					49
								2	4									
03	1085	N	909	-0-		-176	-0-	6	1	902	3	N	-0-					49
								1	4									
*04	1014	N	1014	-0-		-0-	-0-	9	1	1002	3	N	1					50
								2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-		-0-	-0-	7	1	651	3	N	2					113
								2	4	2	9							
12	713	N	634	-0-		-79	-0-	6	1	620	3	N	5					118
								2	4	6	9							
01	651	N	577	-0-		-74	-0-	5	1	570	3	N	1					119
								1	4	1	9							
02	684	N	684	-0-		-0-	-0-	7	1	675	3	N	-0-					119
								2	4									
03	672	N	672	-0-		-0-	-0-	6	1	659	3	N	5					124
								1	4	6	9							
*04	680	N	680	-0-		-0-	-0-	8	1	666	3	N	4					128
								2	4	4	9							

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2015	N	2015	-0-		-0-	-0-	54	1	1957	3	N	2					150
								2	4	2	9							
12	2025	N	2025	-0-		-0-	-0-	58	1	1951	3	N	13					163
								2	4	14	9							
01	1708	N	1708	-0-		-0-	-0-	51	1	1647	3	N	8					171
								1	4	9	9							
02	1876	N	1541	-0-		-335	-0-	62	1	1477	3	N	-0-					171
								2	4									
03	2015	N	1903	-0-		-112	-0-	61	1	1841	3	N	-0-					171
								1	4									
*04	1919	N	1919	-0-		-0-	-0-	81	1	1834	3	N	2					173
								2	4	2	9							

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-		-0-	-0-	28	1	1331	3	N	-0-					55
								2	4									
12	1435	N	1435	-0-		-0-	-0-	30	1	1403	3	N	-0-					55
								2	4									
01	1519	N	759	-0-		-760	-0-	17	1	741	3	N	-0-					55
								1	4									
02	1260	N	1087	-0-		-173	-0-	23	1	1062	3	N	-0-					55
								2	4									
03	1426	N	1218	-0-		-208	-0-	17	1	1200	3	N	-0-					55
								1	4									
*04	1254	N	1254	-0-		-0-	-0-	26	1	1226	3	N	-0-	3	5			52
								2	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	4			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
03	2	N	1	-0-		-1	-0-	1	4			N	-0-					-0-
*04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	656	3	11	9	N	10					55
12	682	N	679	-0-	-3	-0-	679	3			N	-0-					55
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					55
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					55
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					55
*04	649	N	649	-0-	-0-	-0-	645	3	4	9	N	4					59

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

11	1129	N	1129	-0-	-0-	-0-	15	1	1109	3	N	3					156
							2	4	3	9							
12	1240	N	1107	-0-	-133	-0-	11	1	1094	3	N	-0-					156
							2	4									
01	1240	N	1066	-0-	-174	-0-	12	1	1036	3	N	15					171
							1	4	17	9							
02	1064	N	902	-0-	-162	-0-	13	1	887	3	N	-0-					171
							2	4									
03	1116	N	957	-0-	-159	-0-	7	1	949	3	N	-0-					171
							1	4									
*04	1162	N	1162	-0-	-0-	-0-	13	1	1146	3	N	-0-					171
							3	4									

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

11	345	N	345	-0-	-0-	-0-	10	1	333	3	N	-0-					39
							2	4									
12	403	N	348	-0-	-55	-0-	8	1	338	3	N	-0-					39
							2	4									
01	372	N	352	-0-	-20	-0-	7	1	344	3	N	-0-					39
							1	4									
02	336	N	331	-0-	-5	-0-	11	1	318	3	N	-0-					39
							2	4									
03	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					39
							1	4									
*04	371	N	371	-0-	-0-	-0-	12	1	356	3	N	-0-					39
							3	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

11	3240	X	2685	-0-	-555	-0-	45	1	2638	3	N	-0-					235
							2	4									
12	3193	X	2701	-0-	-492	-0-	40	1	2659	3	N	-0-					235
							2	4									
01	3069	X	2493	-0-	-576	-0-	35	1	2451	3	N	5					240
							1	4	6	9							
02	2604	X	2287	-0-	-317	-0-	39	1	2184	3	N	56					296
							2	4	62	9							
03	2883	X	2437	-0-	-446	-0-	28	1	2408	3	N	-0-	29	5			267
							1	4									
04	2700	X	2386	-0-	-314	-0-	39	1	2345	3	N	-0-					267
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

11	1230	N	750	-0-	-480	-0-	20	1	727	3	N	-0-	146	1	5	5	113
							3	4									
12	1905	N	1905	-0-	-0-	-0-	35	1	1867	3	N	-0-					113
							3	4									
01	1281	N	1281	-0-	-0-	-0-	18	1	1260	3	N	-0-					113
							3	4									
02	1520	N	1520	-0-	-0-	-0-	25	1	1492	3	N	-0-					113
							3	4									
03	1891	N	1642	-0-	-249	-0-	21	1	1618	3	N	-0-					113
							3	4									
*04	1545	N	1545	-0-	-0-	-0-	30	1	1512	3	N	-0-					113
							3	4									

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

11	1440	N	977	-0-	-463	-0-	18	1	957	3	N	-0-					166
							2	4									
12	1154	N	1154	-0-	-0-	-0-	19	1	1133	3	N	-0-					166
							2	4									
01	1209	N	1055	-0-	-154	-0-	20	1	1034	3	N	-0-					166
							1	4									
02	924	N	923	-0-	-1	-0-	18	1	903	3	N	-0-					166
							2	4									
03	1147	N	943	-0-	-204	-0-	13	1	929	3	N	-0-					166
							1	4									
*04	1065	N	1065	-0-	-0-	-0-	23	1	1036	3	N	4					170
							2	4	4	9							

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

11	270	N	251	-0-	-19	-0-	3	1	246	3	N	-0-					-0-
							2	4									
12	275	N	275	-0-	-0-	-0-	4	1	269	3	N	-0-					-0-
							2	4									
01	268	N	268	-0-	-0-	-0-	4	1	263	3	N	-0-					-0-
							1	4									
02	240	N	240	-0-	-0-	-0-	3	1	235	3	N	-0-					-0-
							2	4									
03	279	N	261	-0-	-18	-0-	2	1	258	3	N	-0-					-0-
							1	4									
*04	276	N	276	-0-	-0-	-0-	5	1	269	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					12
12	1581	N	174	-0-	-1407	-0-	16	1	157	3	N	-0-					12
							1	4									
01	1884	N	1884	-0-	-0-	-0-	54	1	1828	3	N	-0-					12
							2	4									
02	1477	N	1477	-0-	-0-	-0-	53	1	1416	3	N	5					17
							2	4	6	9							
03	1144	N	1144	-0-	-0-	-0-	34	1	1106	3	N	3					20
							1	4	3	9							
04	1530	N	173	-0-	-1357	-0-	7	1	160	3	N	4					24
							2	4	4	9							

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2713	N	2713	-0-	-0-	-0-	2680	3	33	9	N	30					171
12	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					171
01	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					171
02	2800	N	3007	-0-	207	207	2964	3	43	9	N	39	183	1			27
03	3100	N	3286	-0-	186	393	3286	3			N	-0-					27
*04	2958	N	2565	-0-	-393	-0-	2565	3			N	-0-					27

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					118
12	1891	N	1418	-0-	-473	-0-	1418	3			N	-0-					118
01	1798	N	1769	-0-	-29	-0-	1760	3	9	9	N	8					126
02	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					126
03	1662	N	1662	-0-	-0-	-0-	1653	3	9	9	N	8					134
04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-	11	5			123

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1035	-0-	-105	-0-	18	1	1015	3	N	-0-					102
							2	4									
12	1209	N	1123	-0-	-86	-0-	16	1	1105	3	N	-0-					102
							2	4									
01	1116	N	1075	-0-	-41	-0-	19	1	1036	3	N	17					119
							1	4	19	9							
02	980	N	918	-0-	-62	-0-	16	1	894	3	N	5					124
							2	4	6	9							
03	1116	N	1084	-0-	-32	-0-	13	1	1069	3	N	-0-					124
							2	4									
*04	1080	N	1080	-0-	-0-	-0-	19	1	1058	3	N	-0-					124
							3	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	406	-0-	-74	-0-	9	1	395	3	N	-0-					119
							2	4									
12	465	N	457	-0-	-8	-0-	9	1	446	3	N	-0-					119
							2	4									
01	465	N	264	-0-	-201	-0-	8	1	255	3	N	-0-					119
							1	4									
02	392	N	278	-0-	-114	-0-	6	1	270	3	N	-0-					119
							2	4									
03	465	N	133	-0-	-332	-0-	3	1	129	3	N	-0-					119
							1	4									
04	270	N	142	-0-	-128	-0-	3	1	137	3	N	-0-					119
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	44	1	1244	3	N	2					160
							2	4	2	9							
12	1364	N	1255	-0-	-109	-0-	46	1	1207	3	N	-0-					160
							2	4									
01	1333	N	1258	-0-	-75	-0-	41	1	1216	3	N	-0-					160
							1	4									
02	1204	N	1167	-0-	-37	-0-	44	1	1121	3	N	-0-					160
							2	4									
03	1290	N	1290	-0-	-0-	-0-	32	1	1257	3	N	-0-					160
							1	4									
*04	1260	N	1260	-0-	-0-	-0-	42	1	1216	3	N	-0-					160
							2	4									

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2822	N	2822	-0-	-0-	-0-	31	1	2660	3	N	117					328
							2	4	129	9							
12	2844	N	2844	-0-	-0-	-0-	27	1	2739	3	N	69	184	1			213
							2	4	76	9							
01	2800	N	2800	-0-	-0-	-0-	23	1	2709	3	N	61					274
							1	4	67	9							
02	2649	N	2649	-0-	-0-	-0-	35	1	2465	3	N	134					408
							2	4	147	9							
03	2852	N	2700	-0-	-152	-0-	21	1	2606	3	N	65	183	1			290
							1	4	72	9							
*04	2760	N	2760	-0-	-0-	-0-	31	1	2570	3	N	143	40	5			393
							2	4	157	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	13	1	839	3	N	7					25
							2	4	8	9							
12	807	N	807	-0-	-0-	-0-	13	1	792	3	N	-0-					25
							2	4									
01	806	N	729	-0-	-77	-0-	11	1	717	3	N	-0-					25
							1	4									
02	812	N	722	-0-	-90	-0-	12	1	684	3	N	22					47
							2	4	24	9							
03	810	N	810	-0-	-0-	-0-	11	1	792	3	N	5					52
							1	4	6	9							
*04	757	N	757	-0-	-0-	-0-	14	1	739	3	N	2					54
							2	4	2	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

11	840	N	806	-0-	-34	-0-	21	1	783	3	N	-0-					81
							2	4									
12	868	N	855	-0-	-13	-0-	21	1	832	3	N	-0-					81
							2	4									
01	868	N	811	-0-	-57	-0-	17	1	793	3	N	-0-					81
							1	4									
02	756	N	748	-0-	-8	-0-	23	1	723	3	N	-0-					81
							2	4									
03	868	N	809	-0-	-59	-0-	15	1	793	3	N	-0-					81
							1	4									
*04	820	N	820	-0-	-0-	-0-	24	1	793	3	N	1					82
							2	4	1	9							

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

11	1800	N	1472	-0-	-328	-0-	33	1	1437	3	N	-0-					151
							2	4									
12	1643	N	1427	-0-	-216	-0-	28	1	1393	3	N	4					155
							2	4	4	9							
01	1674	N	1309	-0-	-365	-0-	22	1	1286	3	N	-0-					155
							1	4									
02	1372	N	1313	-0-	-59	-0-	37	1	1274	3	N	-0-					155
							2	4									
03	1471	N	1471	-0-	-0-	-0-	22	1	1419	3	N	26					181
							1	4	29	9							
*04	1442	N	1442	-0-	-0-	-0-	28	1	1412	3	N	-0-	173	1			8
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

11	660	N	633	-0-	-27	-0-	26	1	605	3	N	-0-					128
							2	4									
12	682	N	607	-0-	-75	-0-	21	1	584	3	N	-0-					128
							2	4									
01	682	N	605	-0-	-77	-0-	17	1	587	3	N	-0-					128
							1	4									
02	588	N	564	-0-	-24	-0-	25	1	537	3	N	-0-					128
							2	4									
03	620	N	611	-0-	-9	-0-	15	1	595	3	N	-0-					128
							1	4									
*04	618	N	618	-0-	-0-	-0-	21	1	592	3	N	3					131
							2	4	3	9							

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	831	-0-	-129	-0-	18	1	811	3	N	-0-					17
							2	4									
12	930	N	881	-0-	-49	-0-	15	1	864	3	N	-0-					17
							2	4									
01	930	N	780	-0-	-150	-0-	11	1	768	3	N	-0-					17
							1	4									
02	802	N	802	-0-	-0-	-0-	18	1	782	3	N	-0-					17
							2	4									
03	868	N	786	-0-	-82	-0-	9	1	776	3	N	-0-					17
							1	4									
*04	924	N	924	-0-	-0-	-0-	18	1	904	3	N	-0-					17
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

11	660	N	497	-0-	-163	-0-	5	1	490	3	N	-0-					96
							2	4									
12	650	N	650	-0-	-0-	-0-	7	1	640	3	N	1					97
							2	4	1	9							
01	527	N	527	-0-	-0-	-0-	5	1	521	3	N	-0-					97
							1	4									
02	546	N	546	-0-	-0-	-0-	11	1	533	3	N	-0-					97
							2	4									
03	651	N	533	-0-	-118	-0-	5	1	527	3	N	-0-					97
							1	4									
*04	551	N	551	-0-	-0-	-0-	9	1	538	3	N	2					99
							2	4	2	9							

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

11	2075	N	2075	-0-	-0-	-0-	29	1	2044	3	N	-0-					20
							2	4									
12	2179	N	2179	-0-	-0-	-0-	24	1	2153	3	N	-0-					20
							2	4									
01	2201	N	1786	-0-	-415	-0-	22	1	1763	3	N	-0-					20
							1	4									
02	1932	N	1884	-0-	-48	-0-	22	1	1860	3	N	-0-					20
							2	4									
03	2170	N	2006	-0-	-164	-0-	19	1	1986	3	N	-0-					20
							1	4									
*04	1952	N	1952	-0-	-0-	-0-	24	1	1926	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	14	1	656	3	N	-0-					13
							2	4									
12	685	N	685	-0-	-0-	-0-	12	1	671	3	N	-0-					13
							2	4									
01	603	N	603	-0-	-0-	-0-	10	1	592	3	N	-0-					13
							1	4									
02	687	N	687	-0-	-0-	-0-	13	1	672	3	N	-0-					13
							2	4									
03	682	N	667	-0-	-15	-0-	9	1	657	3	N	-0-					13
							1	4									
*04	640	N	640	-0-	-0-	-0-	13	1	625	3	N	-0-					13
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	632	-0-	-238	-0-	11	1	619	3	N	-0-					29
							2	4									
12	866	N	866	-0-	-0-	-0-	11	1	828	3	N	23					52
							2	4	25	9							
01	837	N	646	-0-	-191	-0-	10	1	635	3	N	-0-					52
							1	4									
02	667	N	667	-0-	-0-	-0-	9	1	656	3	N	-0-					52
							2	4									
03	868	N	740	-0-	-128	-0-	12	1	725	3	N	2					54
							1	4	2	9							
*04	801	N	801	-0-	-0-	-0-	13	1	786	3	N	-0-					54
							2	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5008	-0-	-152	-0-	85	1	4893	3	N	25					89
							2	4	28	9							
12	5184	X	5184	-0-	-0-	-0-	73	1	5039	3	N	64					153
							2	4	70	9							
01	4702	X	4702	-0-	-0-	-0-	62	1	4609	3	N	27					180
							1	4	30	9							
02	4644	X	4644	-0-	-0-	-0-	103	1	4500	3	N	35					215
							2	4	39	9							
03	4849	X	4849	-0-	-0-	-0-	75	1	4770	3	N	3					218
							1	4	3	9							
*04	6014	X	6014	-0-	-0-	-0-	122	1	5833	3	N	52	191	1			79
							2	4	57	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6172	X	6172	-0-	-0-	-0-	259	1	5855	3	N	51					243
							2	4	56	9							
12	9103	X	9103	-0-	-0-	-0-	339	1	8739	3	N	21	194	1			70
							2	4	23	9							
01	8957	X	8957	-0-	-0-	-0-	320	1	8365	3	N	246	201	1			115
							1	4	271	9							
02	7875	X	7875	-0-	-0-	-0-	323	1	7362	3	N	171					286
							2	4	188	9							
03	7742	X	7742	-0-	-0-	-0-	268	1	7324	3	N	135	195	1	100	5	126
							1	4	149	9							
*04	5394	X	5394	-0-	-0-	-0-	280	1	5043	3	N	62					188
							3	4	68	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

11	977	N	977	-0-	-0-	-0-	11	1	962	3	N	2					42
							2	4	2	9							
12	1074	N	1074	-0-	-0-	-0-	11	1	1061	3	N	-0-					42
							2	4									
01	747	N	747	-0-	-0-	-0-	6	1	740	3	N	-0-					42
							1	4									
02	924	N	876	-0-	-48	-0-	8	1	866	3	N	-0-					42
							2	4									
03	1176	N	1176	-0-	-0-	-0-	10	1	1163	3	N	2					44
							1	4	2	9							
*04	1035	N	1035	-0-	-0-	-0-	12	1	1021	3	N	-0-					44
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

11	3690	X	3017	-0-	-673	-0-	63	1	2949	3	N	3					15
							2	4	3	9							
12	3813	X	3139	-0-	-674	-0-	60	1	3056	3	N	19					34
							2	4	21	9							
01	3813	X	3087	-0-	-726	-0-	56	1	3027	3	N	3					37
							1	4	3	9							
02	3108	X	2915	-0-	-193	-0-	66	1	2836	3	N	10					47
							2	4	11	9							
03	3441	X	2865	-0-	-576	-0-	45	1	2819	3	N	-0-					47
							1	4									
*04	3246	X	3246	-0-	-0-	-0-	72	1	3170	3	N	2					49
							2	4	2	9							

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

11	2610	X	1980	-0-	-630	-0-	27	1	1951	3	N	-0-					136
							2	4									
12	2697	X	1925	-0-	-772	-0-	23	1	1897	3	N	3					139
							2	4	3	9							
01	2697	X	1232	-0-	-1465	-0-	13	1	1218	3	N	-0-					139
							1	4									
02	2502	X	2502	-0-	-0-	-0-	36	1	2464	3	N	-0-					139
							2	4									
03	2263	X	1826	-0-	-437	-0-	18	1	1807	3	N	-0-					139
							1	4									
*04	2881	X	2881	-0-	-0-	-0-	40	1	2833	3	N	5					144
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	6	1	493	3	N	-0-					10
							2	4									
12	597	N	597	-0-	-0-	-0-	6	1	589	3	N	-0-					10
							2	4									
01	571	N	571	-0-	-0-	-0-	5	1	565	3	N	-0-					10
							1	4									
02	537	N	537	-0-	-0-	-0-	5	1	528	3	N	2					12
							2	4	2	9							
03	589	N	510	-0-	-79	-0-	4	1	505	3	N	-0-					12
							1	4									
*04	580	N	580	-0-	-0-	-0-	6	1	571	3	N	1					13
							2	4	1	9							

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

11	630	N	550	-0-	-80	-0-	550	3			N	-0-					71
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					71
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					71
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					71
03	682	N	419	-0-	-263	-0-	419	3			N	-0-					71
04	540	N	430	-0-	-110	-0-	430	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

11	1590	N	1401	-0-	-189	-0-	24	1	1341	3	N	31	196	1			158
							2	4	34	9							
12	1550	N	1433	-0-	-117	-0-	23	1	1408	3	N	-0-					158
							2	4									
01	1488	N	1377	-0-	-111	-0-	16	1	1359	3	N	-0-					158
							2	4									
02	1316	N	1265	-0-	-51	-0-	27	1	1236	3	N	-0-					158
							2	4									
03	1426	N	1303	-0-	-123	-0-	16	1	1286	3	N	-0-					158
							1	4									
*04	1488	N	1488	-0-	-0-	-0-	23	1	1305	3	N	144	148	1	141	5	13
							2	4	158	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

11	391	N	391	-0-	-0-	-0-	352	3	39	9	N	35					102
12	395	N	395	-0-	-0-	-0-	385	3	10	9	N	9					111
01	364	N	364	-0-	-0-	-0-	344	3	20	9	N	18					129
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					129
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					129
*04	369	N	369	-0-	-0-	-0-	367	3	2	9	N	2					131

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

11	2790	X	523	-0-	-2267	-0-	14	1	507	3	N	-0-					101
							2	4									
12	2883	X	2149	-0-	-734	-0-	33	1	2064	3	N	45					146
							2	4	50	9							
01	4670	X	4670	-0-	-0-	-0-	71	1	4598	3	N	-0-					146
							1	4									
02	3825	X	3825	-0-	-0-	-0-	73	1	3750	3	N	-0-					146
							2	4									
03	2852	X	2633	-0-	-219	-0-	33	1	2599	3	N	-0-					146
							1	4									
04	2790	X	2344	-0-	-446	-0-	41	1	2301	3	N	-0-					146
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2	-0-	-88	-0-	2	4			N	-0-					24
12	31	N	-0-	-0-	-31	-0-					N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
*02	2	N	-0-	-0-	-2	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

11	840	N	721	-0-	-119	-0-	24	1	695	3	N	-0-					146
							2	4									
12	806	N	789	-0-	-17	-0-	23	1	764	3	N	-0-					146
							2	4									
01	806	N	703	-0-	-103	-0-	21	1	681	3	N	-0-					146
							1	4									
02	672	N	649	-0-	-23	-0-	17	1	630	3	N	-0-					146
							2	4									
03	775	N	676	-0-	-99	-0-	12	1	663	3	N	-0-					146
							1	4									
*04	734	N	734	-0-	-0-	-0-	22	1	700	3	N	9					155
							2	4	10	9							

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					60
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					60
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					60
02	392	N	333	-0-	-59	-0-	329	3	4	9	N	4					64
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					64
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					64

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

11	810	N	772	-0-	-38	-0-	7	1	719	3	N	40	187	1			29
							2	4	44	9							
12	786	N	786	-0-	-0-	-0-	11	1	773	3	N	-0-					29
							2	4									
01	775	N	545	-0-	-230	-0-	3	1	541	3	N	-0-					29
							1	4									
02	965	N	965	-0-	-0-	-0-	38	1	925	3	N	-0-					29
							2	4									
03	849	N	849	-0-	-0-	-0-	11	1	834	3	N	3					32
							1	4	3	9							
*04	858	N	858	-0-	-0-	-0-	9	1	841	3	N	5					37
							2	4	6	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

11	210	N	30	-0-	-180	-0-	30	3			N	-0-					12
12	310	N	271	-0-	-39	-0-	271	3			N	-0-					12
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					12
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
03	279	N	195	-0-	-84	-0-	195	3			N	-0-					12
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3173	X	3173	-0-	-0-	-0-	74	1	3088	3	N	8					215
							2	4	9	9							
12	3331	X	3331	-0-	-0-	-0-	74	1	3255	3	N	-0-					215
							2	4									
01	1116	X	518	-0-	-598	-0-	8	1	509	3	N	-0-					215
							1	4									
02	3383	X	3383	-0-	-0-	-0-	62	1	3319	3	N	-0-					215
							2	4									
03	2753	X	2753	-0-	-0-	-0-	47	1	2705	3	N	-0-					215
							1	4									
*04	3821	X	3821	-0-	-0-	-0-	85	1	3734	3	N	-0-					215
							2	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	461	-0-	-169	-0-	6	1	453	3	N	-0-					129
							2	4									
12	527	N	503	-0-	-24	-0-	5	1	496	3	N	-0-					129
							2	4									
01	682	N	354	-0-	-328	-0-	5	1	337	3	N	10					139
							1	4	11	9							
02	452	N	452	-0-	-0-	-0-	4	1	440	3	N	5					144
							2	4	6	9							
03	665	N	665	-0-	-0-	-0-	5	1	644	3	N	14					158
							1	4	15	9							
*04	618	N	618	-0-	-0-	-0-	6	1	607	3	N	3					161
							2	4	3	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	-0-	5	1	551	3	N	6					40
							2	4	7	9							
12	558	N	354	-0-	-204	-0-	3	1	349	3	N	-0-					40
							2	4									
01	620	N	385	-0-	-235	-0-	2	1	376	3	N	5					45
							1	4	6	9							
02	532	N	431	-0-	-101	-0-	3	1	420	3	N	5					50
							2	4	6	9							
03	412	N	412	-0-	-0-	-0-	2	1	403	3	N	5					55
							1	4	6	9							
*04	395	N	395	-0-	-0-	-0-	3	1	384	3	N	5					60
							2	4	6	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2336	N	2336	-0-	-0-	-0-	44	1	2278	3	N	11					91
							2	4	12	9							
12	2443	N	2443	-0-	-0-	-0-	27	1	2395	3	N	17					108
							2	4	19	9							
01	3050	N	3050	-0-	-0-	-0-	41	1	2942	3	N	60					168
							1	4	66	9							
02	2800	N	3176	-0-	376	376	57	1	3062	3	N	50					218
							2	4	55	9							
03	3100	N	3137	-0-	37	413	45	1	3043	3	N	44	15	5			247
							1	4	48	9							
*04	3000	N	2963	-0-	-37	376	64	1	2829	3	N	62					309
							2	4	68	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1160	-0-	-220	-0-	37	1	1117	3	N	4					165
							2	4	4	9							
12	1271	N	1213	-0-	-58	-0-	29	1	1182	3	N	-0-					165
							2	4									
01	1302	N	707	-0-	-595	-0-	20	1	686	3	N	-0-					165
							1	4									
02	1092	N	812	-0-	-280	-0-	25	1	785	3	N	-0-					165
							2	4									
03	1209	N	786	-0-	-423	-0-	18	1	767	3	N	-0-					165
							1	4									
*04	1004	N	1004	-0-	-0-	-0-	28	1	954	3	N	18					183
							2	4	20	9							

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1199	-0-	-91	-0-	12	1	1185	3	N	-0-					146
							2	4									
12	1271	N	1257	-0-	-14	-0-	20	1	1231	3	N	4					150
							2	4	4	9							
01	1271	N	1053	-0-	-218	-0-	18	1	1034	3	N	-0-					150
							1	4									
02	1159	N	1159	-0-	-0-	-0-	7	1	1150	3	N	-0-					150
							2	4									
03	1271	N	973	-0-	-298	-0-	10	1	962	3	N	-0-					150
							1	4									
04	1020	N	924	-0-	-96	-0-	922	3	2	4	N	-0-					150

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	496	-0-	-44	-0-	8	1	486	3	N	-0-					54
							2	4									
12	527	N	491	-0-	-36	-0-	7	1	482	3	N	-0-					54
							2	4									
01	527	N	511	-0-	-16	-0-	7	1	503	3	N	-0-					54
							1	4									
02	476	N	461	-0-	-15	-0-	7	1	452	3	N	-0-					54
							2	4									
03	521	N	521	-0-	-0-	-0-	8	1	512	3	N	-0-					54
							1	4									
*04	542	N	542	-0-	-0-	-0-	17	1	522	3	N	1					55
							2	4	1	9							

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3284	X	3284	-0-	-0-	-0-	172	1	3109	3	N	-0-					150
							3	4									
12	3348	X	3175	-0-	-173	-0-	154	1	3018	3	N	-0-					150
							3	4									
01	3348	X	2849	-0-	-499	-0-	118	1	2731	3	N	-0-					150
02	3052	X	2792	-0-	-260	-0-	139	1	2650	3	N	-0-					150
							3	4									
03	3379	X	3204	-0-	-175	-0-	112	1	3092	3	N	-0-					150
04	3270	X	2635	-0-	-635	-0-	124	1	2508	3	N	-0-					150
							3	4									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4775	-0-	-325	-0-	4764	3	11	9	N	10	198	1	8	5	127
12	5270	X	5157	-0-	-113	-0-	4980	3	177	9	N	161					288
01	5732	X	5732	-0-	-0-	-0-	5642	3	90	9	N	82	5	5			365
02	4873	X	4873	-0-	-0-	-0-	4790	3	83	9	N	75	192	1	18	5	230
03	7242	X	7242	-0-	-0-	-0-	7143	3	1	4	N	89					319
							98	9									
*04	6535	X	6535	-0-	-0-	-0-	6377	3	158	9	N	144	181	1			282

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	104
12	0	N	-0-	-0-	-0-	-0-	N	-0-	104
01	0	N	-0-	-0-	-0-	-0-	N	-0-	104
02	0	N	-0-	-0-	-0-	-0-	N	-0-	104
03	0	N	-0-	-0-	-0-	-0-	N	-0-	104
04	0	N	-0-	-0-	-0-	-0-	N	-0-	104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-		-0-	-0-	16	1	916	3	N	-0-					111
								2	4									
12	1000	N	1000	-0-		-0-	-0-	15	1	975	3	N	7					118
								2	4	8	9							
01	868	N	813	-0-		-55	-0-	24	1	785	3	N	3					121
								1	4	3	9							
02	908	N	908	-0-		-0-	-0-	12	1	894	3	N	-0-					121
								2	4									
03	966	N	966	-0-		-0-	-0-	9	1	956	3	N	-0-					121
								1	4									
*04	894	N	894	-0-		-0-	-0-	21	1	871	3	N	-0-					121
								2	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-		-0-	-0-	15	1	576	3	N	-0-					-0-
								2	4									
12	642	N	642	-0-		-0-	-0-	18	1	622	3	N	-0-					-0-
								2	4									
01	620	N	605	-0-		-15	-0-	13	1	591	3	N	-0-					-0-
								1	4									
02	560	N	533	-0-		-27	-0-	13	1	518	3	N	-0-					-0-
								2	4									
03	651	N	594	-0-		-57	-0-	12	1	581	3	N	-0-					-0-
								1	4									
*04	631	N	631	-0-		-0-	-0-	19	1	610	3	N	-0-					-0-
								2	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-		-0-	-0-	6	1	990	3	N	-0-					146
								2	4									
12	1054	N	1023	-0-		-31	-0-	6	1	1015	3	N	-0-					146
								2	4									
01	1004	N	1004	-0-		-0-	-0-	5	1	998	3	N	-0-					146
								1	4									
02	927	N	927	-0-		-0-	-0-	6	1	917	3	N	2					148
								2	4	2	9							
03	1102	N	1102	-0-		-0-	-0-	5	1	1096	3	N	-0-					148
								1	4									
*04	1307	N	1307	-0-		-0-	-0-	10	1	1282	3	N	12					160
								2	4	13	9							

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	531	-0-		-69	-0-	16	1	513	3	N	-0-					67
								2	4									
12	713	N	472	-0-		-241	-0-	13	1	457	3	N	-0-					67
								2	4									
01	620	N	336	-0-		-284	-0-	8	1	327	3	N	-0-					67
								1	4									
02	526	N	526	-0-		-0-	-0-	22	1	502	3	N	-0-					67
								2	4									
03	537	N	537	-0-		-0-	-0-	13	1	523	3	N	-0-					67
								1	4									
*04	492	N	492	-0-		-0-	-0-	16	1	474	3	N	-0-					67
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	-0-	37	1	1987	3	N	10					34
							2	4	11	9							
12	2232	N	2137	-0-	-95	-0-	27	1	2102	3	N	5					39
							2	4	6	9							
01	2263	N	1866	-0-	-397	-0-	19	1	1839	3	N	6					45
							1	4	7	9							
02	1904	N	1820	-0-	-84	-0-	20	1	1798	3	N	-0-					45
							2	4									
03	2139	N	1976	-0-	-163	-0-	19	1	1956	3	N	-0-					45
							1	4									
*04	1994	N	1994	-0-	-0-	-0-	26	1	1953	3	N	12					57
							2	4	13	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

11	900	N	847	-0-	-53	-0-	15	1	830	3	N	-0-					-0-
							2	4									
12	899	N	857	-0-	-42	-0-	11	1	844	3	N	-0-					-0-
							2	4									
01	837	N	774	-0-	-63	-0-	11	1	762	3	N	-0-					-0-
							1	4									
02	784	N	680	-0-	-104	-0-	15	1	663	3	N	-0-					-0-
							2	4									
03	868	N	691	-0-	-177	-0-	9	1	681	3	N	-0-					-0-
							1	4									
*04	917	N	917	-0-	-0-	-0-	16	1	899	3	N	-0-					-0-
							2	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

11	906	N	906	-0-	-0-	-0-	14	1	890	3	N	-0-					54
							2	4									
12	949	N	949	-0-	-0-	-0-	10	1	930	3	N	6					60
							2	4	7	9							
01	992	N	891	-0-	-101	-0-	10	1	880	3	N	-0-					60
							1	4									
02	840	N	805	-0-	-35	-0-	10	1	791	3	N	2					62
							2	4	2	9							
03	961	N	939	-0-	-22	-0-	9	1	927	3	N	2					64
							1	4	2	9							
04	870	N	812	-0-	-58	-0-	12	1	796	3	N	2					66
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

11	1530	N	1475	-0-	-55	-0-	47	1	1425	3	N	1					166
							2	4	1	9							
12	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					166
							2	4									
01	1519	N	1429	-0-	-90	-0-	38	1	1345	3	N	41					207
							1	4	45	9							
02	1372	N	1371	-0-	-1	-0-	50	1	1319	3	N	-0-					207
							2	4									
03	1612	N	1361	-0-	-251	-0-	30	1	1330	3	N	-0-					207
							1	4									
*04	1448	N	1448	-0-	-0-	-0-	41	1	1375	3	N	27	198	1			36
							2	4	30	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

11	487	N	487	-0-	-0-	-0-	5	1	480	3	N	-0-					52
							2	4									
12	507	N	507	-0-	-0-	-0-	5	1	500	3	N	-0-					52
							2	4									
01	502	N	502	-0-	-0-	-0-	4	1	497	3	N	-0-					52
							1	4									
02	448	N	430	-0-	-18	-0-	12	1	414	3	N	2					54
							2	4	2	9							
03	496	N	482	-0-	-14	-0-	4	1	477	3	N	-0-					54
							1	4									
*04	548	N	548	-0-	-0-	-0-	51	1	495	3	N	-0-					54
							2	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	947	-0-		-73	-0-	21	1	918	3	N	5					188
								2	4	6	9							
12	992	N	891	-0-		-101	-0-	14	1	873	3	N	2					190
								2	4	2	9							
01	1025	N	1025	-0-		-0-	-0-	14	1	1002	3	N	7					197
								1	4	8	9							
02	896	N	800	-0-		-96	-0-	34	1	761	3	N	3					200
								2	4	3	9							
03	1036	N	1036	-0-		-0-	-0-	13	1	1013	3	N	8					208
								1	4	9	9							
*04	1015	N	1015	-0-		-0-	-0-	14	1	999	3	N	-0-	181	1			27
								2	4									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	983	-0-		-7	-0-	12	1	969	3	N	-0-					94
								2	4									
12	1054	N	994	-0-		-60	-0-	9	1	975	3	N	7					101
								2	4	8	9							
01	1085	N	872	-0-		-213	-0-	9	1	859	3	N	3					104
								1	4	3	9							
02	924	N	922	-0-		-2	-0-	10	1	908	3	N	2					106
								2	4	2	9							
03	992	N	940	-0-		-52	-0-	8	1	923	3	N	7					113
								1	4	8	9							
*04	947	N	947	-0-		-0-	-0-	11	1	933	3	N	1					114
								2	4	1	9							

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	379	-0-		-71	-0-	11	1	366	3	N	-0-					66
								2	4									
12	403	N	383	-0-		-20	-0-	10	1	371	3	N	-0-					66
								2	4									
01	403	N	353	-0-		-50	-0-	12	1	340	3	N	-0-					66
								1	4									
02	364	N	323	-0-		-41	-0-	7	1	314	3	N	-0-					66
								2	4									
03	372	N	366	-0-		-6	-0-	8	1	357	3	N	-0-					66
								1	4									
*04	346	N	346	-0-		-0-	-0-	9	1	335	3	N	-0-					66
								2	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	735	-0-		-105	-0-	9	1	724	3	N	-0-					148
								2	4									
12	806	N	715	-0-		-91	-0-	9	1	691	3	N	12					160
								2	4	13	9							
01	744	N	654	-0-		-90	-0-	7	1	643	3	N	3					163
								1	4	3	9							
02	700	N	655	-0-		-45	-0-	7	1	646	3	N	-0-					163
								2	4									
03	713	N	662	-0-		-51	-0-	6	1	655	3	N	-0-					163
								1	4									
*04	696	N	696	-0-		-0-	-0-	9	1	665	3	N	18					181
								2	4	20	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4376	-0-		-1414	-0-	71	1	4303	3	N	-0-					212
								2	4									
12	4828	X	4828	-0-		-0-	-0-	68	1	4755	3	N	3					215
								2	4	3	9							
01	4712	X	4586	-0-		-126	-0-	57	1	4526	3	N	-0-					215
								3	4									
02	4329	X	4329	-0-		-0-	-0-	126	1	4199	3	N	2					217
								2	4	2	9							
03	6334	X	6334	-0-		-0-	-0-	136	1	6196	3	N	1					218
								1	4	1	9							
*04	5762	X	5762	-0-		-0-	-0-	201	1	5437	3	N	111					329
								2	4	122	9							

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1820	-0-		-130	-0-	24	1	1794	3	N	-0-					17
								2	4									
12	1953	N	1890	-0-		-63	-0-	21	1	1867	3	N	-0-					17
								2	4									
01	1953	N	1784	-0-		-169	-0-	23	1	1760	3	N	-0-					17
								1	4									
02	1708	N	1694	-0-		-14	-0-	19	1	1673	3	N	-0-					17
								2	4									
03	1891	N	1700	-0-		-191	-0-	13	1	1686	3	N	-0-					17
								1	4									
*04	1860	N	1860	-0-		-0-	-0-	24	1	1817	3	N	15					32
								2	4	17	9							

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	540	-0-		-60	-0-	6	1	532	3	N	-0-					123
								2	4									
12	620	N	564	-0-		-56	-0-	5	1	557	3	N	-0-					123
								2	4									
01	589	N	452	-0-		-137	-0-	4	1	447	3	N	-0-					123
								1	4									
02	516	N	516	-0-		-0-	-0-	6	1	505	3	N	3					126
								2	4	3	9							
03	558	N	527	-0-		-31	-0-	4	1	522	3	N	-0-					126
								1	4									
*04	594	N	594	-0-		-0-	-0-	7	1	577	3	N	7					133
								2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	472	-0-	-38	-0-	472	3			N	-0-					4
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					4
01	496	N	375	-0-	-121	-0-	375	3			N	-0-					4
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					4
03	496	N	393	-0-	-103	-0-	393	3			N	-0-					4
*04	677	N	677	-0-	-0-	-0-	508	3	169	9	N	154					158

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					5
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					5
01	279	N	227	-0-	-52	-0-	227	3			N	-0-					5
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					5
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					5
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

11	540	N	378	-0-	-162	-0-	15	1	360	3	N	-0-					5
							3	4									
12	496	N	327	-0-	-169	-0-	7	1	314	3	N	3					8
							3	4	3	9							
01	434	N	337	-0-	-97	-0-	7	1	325	3	N	2					10
							3	4	2	9							
02	380	N	380	-0-	-0-	-0-	15	1	356	3	N	5					15
							3	4	6	9							
03	359	N	359	-0-	-0-	-0-	9	1	347	3	N	-0-					15
							3	4									
*04	353	N	353	-0-	-0-	-0-	11	1	339	3	N	-0-					15
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

11	609	N	609	-0-	-0-	-0-	6	1	561	3	N	36	199	1			54
							2	4	40	9							
12	589	N	583	-0-	-6	-0-	6	1	575	3	N	-0-					54
							2	4									
01	653	N	653	-0-	-0-	-0-	5	1	548	3	N	90					144
							1	4	99	9							
02	560	N	504	-0-	-56	-0-	7	1	495	3	N	-0-					144
							2	4									
03	589	N	564	-0-	-25	-0-	4	1	506	3	N	48					192
							1	4	53	9							
04	630	N	506	-0-	-124	-0-	5	1	444	3	N	50	188	1			54
							2	4	55	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

11	390	N	338	-0-	-52	-0-	7	1	329	3	N	-0-					72
							2	4									
12	403	N	335	-0-	-68	-0-	7	1	326	3	N	-0-					72
							2	4									
01	372	N	316	-0-	-56	-0-	6	1	309	3	N	-0-					72
							1	4									
02	382	N	382	-0-	-0-	-0-	5	1	371	3	N	4					76
							2	4	4	9							
03	433	N	433	-0-	-0-	-0-	3	1	429	3	N	-0-					76
							1	4									
*04	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					76
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	34	1	1670	3	N	-0-					17
							2	4									
12	1816	N	1816	-0-	-0-	-0-	31	1	1783	3	N	-0-					17
							2	4									
01	1706	N	1706	-0-	-0-	-0-	26	1	1679	3	N	-0-					17
							1	4									
02	1543	N	1543	-0-	-0-	-0-	32	1	1509	3	N	-0-					17
							2	4									
03	1679	N	1679	-0-	-0-	-0-	22	1	1656	3	N	-0-					17
							1	4									
*04	1681	N	1681	-0-	-0-	-0-	35	1	1644	3	N	-0-					17
							2	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

11	1110	N	1099	-0-	-11	-0-	16	1	1081	3	N	-0-					44
							2	4									
12	1240	N	1181	-0-	-59	-0-	15	1	1164	3	N	-0-					44
							2	4									
01	1209	N	1140	-0-	-69	-0-	15	1	1124	3	N	-0-					44
							1	4									
02	1036	N	1016	-0-	-20	-0-	16	1	998	3	N	-0-					44
							2	4									
03	1178	N	1116	-0-	-62	-0-	12	1	1103	3	N	-0-					44
							1	4									
*04	1168	N	1168	-0-	-0-	-0-	19	1	1129	3	N	16					60
							2	4	18	9							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

11	540	N	533	-0-	-7	-0-	27	1	504	3	N	-0-					40
							2	4									
12	549	N	549	-0-	-0-	-0-	24	1	523	3	N	-0-					40
							2	4									
01	527	N	526	-0-	-1	-0-	21	1	504	3	N	-0-					40
							1	4									
02	504	N	463	-0-	-41	-0-	21	1	440	3	N	-0-					40
							2	4									
03	558	N	479	-0-	-79	-0-	18	1	460	3	N	-0-					40
							1	4									
04	510	N	459	-0-	-51	-0-	25	1	432	3	N	-0-					40
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	4 1 2 4	246	3	N	-0-			55
12	279	N	252	-0-	-27	-0-	3 1 2 4	247	3	N	-0-			55
01	279	N	203	-0-	-76	-0-	2 1 1 4	200	3	N	-0-			55
02	228	N	228	-0-	-0-	-0-	4 1 2 4	222	3	N	-0-			55
03	253	N	253	-0-	-0-	-0-	3 1 1 4	249	3	N	-0-			55
*04	243	N	243	-0-	-0-	-0-	4 1 2 4	237	3	N	-0-			55

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

11	360	N	350	-0-	-10	-0-	5 1 2 4	343	3	N	-0-			59
12	400	N	400	-0-	-0-	-0-	4 1 2 4	394	3	N	-0-			59
01	372	N	368	-0-	-4	-0-	4 1 1 4	354 9	3 9	N	8			67
02	336	N	333	-0-	-3	-0-	10 1 2 4	321	3	N	-0-			67
03	403	N	355	-0-	-48	-0-	3 1 1 4	351	3	N	-0-			67
04	360	N	357	-0-	-3	-0-	5 1 2 4	350	3	N	-0-			67

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

11	1230	N	1057	-0-	-173	-0-	32 1 2 4	1023	3	N	-0-			109
12	1178	N	1098	-0-	-80	-0-	30 1 2 4	1066	3	N	-0-			109
01	1178	N	1133	-0-	-45	-0-	29 1 1 4	1103	3	N	-0-			109
02	980	N	964	-0-	-16	-0-	31 1 2 4	931	3	N	-0-			109
03	1098	N	1098	-0-	-0-	-0-	23 1 1 4	1074	3	N	-0-			109
*04	1793	N	1793	-0-	-0-	-0-	57 1 2 4	1706 28	3 9	N	25			134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1418	-0-	-82	-0-	23	1	1393	3	N	-0-					148
							2	4									
12	1581	N	1538	-0-	-43	-0-	23	1	1513	3	N	-0-					148
							2	4									
01	1550	N	1484	-0-	-66	-0-	24	1	1459	3	N	-0-					148
							1	4									
02	1337	N	1337	-0-	-0-	-0-	21	1	1314	3	N	-0-					148
							2	4									
03	1550	N	1496	-0-	-54	-0-	16	1	1479	3	N	-0-					148
							1	4									
*04	1558	N	1558	-0-	-0-	-0-	22	1	1525	3	N	8					156
							2	4	9	9							

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	895	-0-	-245	-0-	25	1	868	3	N	-0-					124
							2	4									
12	1116	N	1078	-0-	-38	-0-	24	1	1052	3	N	-0-					124
							2	4									
01	1147	N	1002	-0-	-145	-0-	24	1	977	3	N	-0-					124
							1	4									
02	996	N	996	-0-	-0-	-0-	31	1	963	3	N	-0-					124
							2	4									
03	1085	N	1050	-0-	-35	-0-	17	1	1032	3	N	-0-					124
							1	4									
*04	997	N	997	-0-	-0-	-0-	21	1	939	3	N	32					156
							2	4	35	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	6	1	208	3	N	-0-					-0-
							2	4									
12	248	N	219	-0-	-29	-0-	5	1	212	3	N	-0-					-0-
							2	4									
01	248	N	204	-0-	-44	-0-	4	1	199	3	N	-0-					-0-
							1	4									
02	196	N	190	-0-	-6	-0-	5	1	183	3	N	-0-					-0-
							2	4									
03	217	N	215	-0-	-2	-0-	4	1	210	3	N	-0-					-0-
							1	4									
04	210	N	209	-0-	-1	-0-	5	1	202	3	N	-0-					-0-
							2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	5	1	367	3	N	1					44
							2	4	1	9							
12	434	N	343	-0-	-91	-0-	4	1	337	3	N	-0-					44
							2	4									
01	434	N	346	-0-	-88	-0-	3	1	342	3	N	-0-					44
							1	4									
02	364	N	309	-0-	-55	-0-	3	1	304	3	N	-0-					44
							2	4									
03	365	N	365	-0-	-0-	-0-	3	1	361	3	N	-0-					44
							1	4									
*04	345	N	345	-0-	-0-	-0-	3	1	285	3	N	50					94
							2	4	55	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1157	-0-		-163	-0-	14	1	1141	3	N	-0-					49
								2	4									
12	1519	N	1093	-0-		-426	-0-	11	1	1080	3	N	-0-					49
								2	4									
01	1333	N	1060	-0-		-273	-0-	10	1	1049	3	N	-0-					49
								1	4									
02	1249	N	1249	-0-		-0-	-0-	13	1	1234	3	N	-0-					49
								2	4									
03	1327	N	1327	-0-		-0-	-0-	10	1	1316	3	N	-0-					49
								1	4									
*04	1541	N	1541	-0-		-0-	-0-	20	1	1513	3	N	5					54
								2	4	6	9							

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1121	-0-		-139	-0-	14	1	1105	3	N	-0-					118
								2	4									
12	1271	N	1091	-0-		-180	-0-	15	1	1074	3	N	-0-					118
								2	4									
01	1209	N	993	-0-		-216	-0-	11	1	981	3	N	-0-					118
								1	4									
02	1036	N	1029	-0-		-7	-0-	16	1	1011	3	N	-0-					118
								2	4									
03	1085	N	973	-0-		-112	-0-	9	1	963	3	N	-0-					118
								1	4									
*04	1211	N	1211	-0-		-0-	-0-	20	1	1189	3	N	-0-					118
								2	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3792	-0-		-438	-0-	33	1	3757	3	N	-0-					218
								2	4									
12	3720	X	2242	-0-		-1478	-0-	17	1	2223	3	N	-0-					218
								2	4									
01	5057	X	5057	-0-		-0-	-0-	52	1	4981	3	N	21					239
								1	4	23	9							
02	3804	X	3804	-0-		-0-	-0-	36	1	3766	3	N	-0-					239
								2	4									
03	4131	X	4131	-0-		-0-	-0-	26	1	4104	3	N	-0-					239
								1	4									
*04	4104	X	4104	-0-		-0-	-0-	39	1	4043	3	N	18					257
								2	4	20	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1415	-0-		-145	-0-	38	1	1375	3	N	-0-					-0-
								2	4									
12	1581	N	1418	-0-		-163	-0-	37	1	1379	3	N	-0-					-0-
								2	4									
01	1519	N	1353	-0-		-166	-0-	34	1	1318	3	N	-0-					-0-
								1	4									
02	1316	N	1262	-0-		-54	-0-	42	1	1218	3	N	-0-					-0-
								2	4									
03	1518	N	1518	-0-		-0-	-0-	31	1	1486	3	N	-0-					-0-
								1	4									
*04	1568	N	1568	-0-		-0-	-0-	43	1	1523	3	N	-0-					-0-
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	366	-0-	-324	-0-	6	1	358	3	N	-0-					10
							2	4									
12	651	N	496	-0-	-155	-0-	7	1	487	3	N	-0-					10
							2	4									
01	653	N	653	-0-	-0-	-0-	10	1	642	3	N	-0-					10
							1	4									
02	718	N	718	-0-	-0-	-0-	15	1	701	3	N	-0-					10
							2	4									
03	496	N	444	-0-	-52	-0-	4	1	436	3	N	3					13
							1	4	3	9							
*04	813	N	813	-0-	-0-	-0-	16	1	795	3	N	-0-					13
							2	4									

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1470	-0-	-60	-0-	23	1	1445	3	N	-0-					129
							2	4									
12	1550	N	1546	-0-	-4	-0-	28	1	1516	3	N	-0-					129
							2	4									
01	1550	N	1464	-0-	-86	-0-	22	1	1441	3	N	-0-					129
							1	4									
02	1385	N	1385	-0-	-0-	-0-	24	1	1359	3	N	-0-					129
							2	4									
03	1550	N	1409	-0-	-141	-0-	18	1	1390	3	N	-0-					129
							1	4									
*04	1489	N	1489	-0-	-0-	-0-	27	1	1454	3	N	5					134
							2	4	6	9							

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	525	-0-	-105	-0-	10	1	513	3	N	-0-					47
							2	4									
12	651	N	552	-0-	-99	-0-	8	1	542	3	N	-0-					47
							2	4									
01	688	N	688	-0-	-0-	-0-	11	1	676	3	N	-0-					47
							1	4									
02	625	N	625	-0-	-0-	-0-	16	1	607	3	N	-0-					47
							2	4									
03	672	N	672	-0-	-0-	-0-	8	1	663	3	N	-0-					47
							1	4									
*04	682	N	682	-0-	-0-	-0-	17	1	660	3	N	3					50
							2	4	3	9							

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	288	-0-	-102	-0-	2	1	228	3	N	51	203	1			14
							2	4	56	9							
12	440	N	440	-0-	-0-	-0-	4	1	434	3	N	-0-					14
							2	4									
01	373	N	373	-0-	-0-	-0-	3	1	368	3	N	1					15
							1	4	1	9							
02	338	N	338	-0-	-0-	-0-	5	1	331	3	N	-0-					15
							2	4									
03	434	N	362	-0-	-72	-0-	1	1	360	3	N	-0-					15
							1	4									
*04	362	N	362	-0-	-0-	-0-	3	1	346	3	N	10					25
							2	4	11	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

11	1260	N	1199	-0-	-61	-0-	16	1	1181	3	N	-0-					141
							2	4									
12	1271	N	1215	-0-	-56	-0-	18	1	1195	3	N	-0-					141
							2	4									
01	1271	N	1196	-0-	-75	-0-	15	1	1180	3	N	-0-					141
							1	4									
02	1120	N	1044	-0-	-76	-0-	12	1	1008	3	N	20					161
							2	4	22	9							
03	1248	N	1248	-0-	-0-	-0-	11	1	1236	3	N	-0-					161
							1	4									
*04	1212	N	1212	-0-	-0-	-0-	16	1	1188	3	N	5					166
							2	4	6	9							

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

11	840	N	718	-0-	-122	-0-	8	1	708	3	N	-0-					81
							2	4									
12	744	N	717	-0-	-27	-0-	6	1	678	3	N	28					109
							2	4	31	9							
01	806	N	727	-0-	-79	-0-	7	1	719	3	N	-0-					109
							1	4									
02	672	N	626	-0-	-46	-0-	6	1	618	3	N	-0-					109
							2	4									
03	713	N	671	-0-	-42	-0-	5	1	657	3	N	7					116
							1	4	8	9							
*04	799	N	799	-0-	-0-	-0-	8	1	789	3	N	-0-					116
							2	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1237	-0-	-83	-0-	22	1	1212	3	N	1	180	1			21
							2	4	1	9							
12	1457	N	1457	-0-	-0-	-0-	22	1	1433	3	N	-0-					21
							2	4									
01	1395	N	791	-0-	-604	-0-	20	1	770	3	N	-0-					21
							1	4									
02	1184	N	1184	-0-	-0-	-0-	22	1	1160	3	N	-0-					21
							2	4									
03	1457	N	1257	-0-	-200	-0-	15	1	1241	3	N	-0-					21
							1	4									
*04	1249	N	1249	-0-	-0-	-0-	21	1	1226	3	N	-0-					21
							2	4									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

11	238	N	238	-0-	-0-	-0-	26	1	210	3	N	-0-					-0-
							2	4									
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	72	1	1451	3	N	-0-					-0-
							1	4									
02	267	N	267	-0-	-0-	-0-	24	1	241	3	N	-0-					-0-
							2	4									
03	72	N	72	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
							1	4									
04	1470	N	2	-0-	-1468	-0-	2	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

11	1050	N	750	-0-	-300	-0-	14	1	734	3	N	-0-					223
							2	4									
12	1086	N	1086	-0-	-0-	-0-	18	1	1066	3	N	-0-					223
							2	4									
01	1240	N	855	-0-	-385	-0-	14	1	840	3	N	-0-					223
							1	4									
02	1105	N	1105	-0-	-0-	-0-	21	1	1082	3	N	-0-					223
							2	4									
03	1085	N	686	-0-	-399	-0-	10	1	675	3	N	-0-					223
							1	4									
*04	1281	N	1281	-0-	-0-	-0-	23	1	1256	3	N	-0-					223
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

11	954	N	954	-0-	-0-	-0-	18	1	902	3	N	29					49
							2	4	32	9							
12	859	N	859	-0-	-0-	-0-	15	1	830	3	N	11					60
							2	4	12	9							
01	1054	N	724	-0-	-330	-0-	11	1	712	3	N	-0-					60
							1	4									
02	896	N	678	-0-	-218	-0-	10	1	654	3	N	11					71
							2	4	12	9							
03	868	N	800	-0-	-68	-0-	11	1	788	3	N	-0-					71
							1	4									
*04	964	N	964	-0-	-0-	-0-	17	1	945	3	N	-0-					71
							2	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

11	960	N	811	-0-	-149	-0-	15	1	794	3	N	-0-					81
							2	4									
12	992	N	769	-0-	-223	-0-	15	1	752	3	N	-0-					81
							2	4									
01	961	N	732	-0-	-229	-0-	9	1	722	3	N	-0-					81
							1	4									
02	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					81
							2	4									
03	832	N	832	-0-	-0-	-0-	8	1	823	3	N	-0-					81
							1	4									
*04	906	N	906	-0-	-0-	-0-	14	1	890	3	N	-0-					81
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	8	1	361	3	N	-0-					80
							2	4									
12	331	N	331	-0-	-0-	-0-	5	1	324	3	N	-0-					80
							2	4									
01	266	N	266	-0-	-0-	-0-	9	1	256	3	N	-0-					80
							1	4									
02	336	N	198	-0-	-138	-0-	4	1	192	3	N	-0-					80
							2	4									
03	341	N	172	-0-	-169	-0-	3	1	168	3	N	-0-					80
							1	4									
04	270	N	196	-0-	-74	-0-	5	1	189	3	N	-0-					80
							2	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	527	-0-	-73	-0-	17	1	486	3	N	20					141
							2	4	22	9							
12	558	N	511	-0-	-47	-0-	14	1	495	3	N	-0-					141
							2	4									
01	558	N	465	-0-	-93	-0-	11	1	453	3	N	-0-					141
							1	4									
02	528	N	528	-0-	-0-	-0-	13	1	440	3	N	66					207
							2	4	73	9							
03	496	N	483	-0-	-13	-0-	11	1	471	3	N	-0-					207
							1	4									
*04	556	N	556	-0-	-0-	-0-	16	1	497	3	N	37					244
							2	4	41	9							

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	9	1	317	3	N	-0-					62
							2	4									
12	371	N	371	-0-	-0-	-0-	8	1	361	3	N	-0-					62
							2	4									
01	375	N	375	-0-	-0-	-0-	6	1	368	3	N	-0-					62
							1	4									
02	319	N	319	-0-	-0-	-0-	7	1	308	3	N	2					64
							2	4	2	9							
03	372	N	321	-0-	-51	-0-	6	1	314	3	N	-0-					64
							1	4									
04	360	N	306	-0-	-54	-0-	9	1	289	3	N	5					69
							2	4	6	9							

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	20	1	630	3	N	-0-					42
							2	4									
12	682	N	668	-0-	-14	-0-	17	1	649	3	N	-0-					42
							2	4									
01	682	N	604	-0-	-78	-0-	13	1	590	3	N	-0-					42
							1	4									
02	616	N	566	-0-	-50	-0-	22	1	542	3	N	-0-					42
							2	4									
03	683	N	683	-0-	-0-	-0-	14	1	668	3	N	-0-					42
							1	4									
*04	631	N	631	-0-	-0-	-0-	17	1	612	3	N	-0-					42
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	403	-0-	-107	-0-	8 1 2 4		393	3	N	-0-					67
12	496	N	464	-0-	-32	-0-	8 1 2 4		454	3	N	-0-					67
01	496	N	450	-0-	-46	-0-	8 1 1 4		441	3	N	-0-					67
02	413	N	413	-0-	-0-	-0-	6 1 2 4		399 6	3 9	N	5					72
03	465	N	406	-0-	-59	-0-	6 1 1 4		399	3	N	-0-					72
*04	478	N	478	-0-	-0-	-0-	8 1 2 4		468	3	N	-0-					72

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	821	-0-	-49	-0-	19	1	800	3	N	-0-					121
							2	4									
12	969	N	969	-0-	-0-	-0-	17	1	950	3	N	-0-					121
							2	4									
01	885	N	885	-0-	-0-	-0-	17	1	867	3	N	-0-					121
							1	4									
02	792	N	792	-0-	-0-	-0-	17	1	770	3	N	3					124
							2	4	3	9							
03	961	N	897	-0-	-64	-0-	11	1	885	3	N	-0-					124
							1	4									
*04	899	N	899	-0-	-0-	-0-	22	1	875	3	N	-0-					124
							2	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	465	-0-	-375	-0-	11	1	452	3	N	-0-					64
							2	4									
12	531	N	531	-0-	-0-	-0-	10	1	519	3	N	-0-					64
							2	4									
01	461	N	461	-0-	-0-	-0-	9	1	451	3	N	-0-					64
							1	4									
02	458	N	458	-0-	-0-	-0-	8	1	448	3	N	-0-					64
							2	4									
03	527	N	490	-0-	-37	-0-	7	1	482	3	N	-0-					64
							1	4									
*04	487	N	487	-0-	-0-	-0-	8	1	477	3	N	-0-					64
							2	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	9	1	248	3	N	-0-					156
							2	4									
12	310	N	279	-0-	-31	-0-	4	1	269	3	N	4					160
							2	4	4	9							
01	279	N	242	-0-	-37	-0-	4	1	236	3	N	-0-					160
							2	4									
02	252	N	242	-0-	-10	-0-	5	1	228	3	N	6					166
							2	4	7	9							
03	283	N	283	-0-	-0-	-0-	6	1	274	3	N	2					168
							1	4	2	9							
*04	250	N	250	-0-	-0-	-0-	7	1	241	3	N	-0-					168
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	982	-0-	-128	-0-	22	1	958	3	N	-0-					39
							2	4									
12	1147	N	937	-0-	-210	-0-	22	1	913	3	N	-0-					39
							2	4									
01	1085	N	925	-0-	-160	-0-	18	1	906	3	N	-0-					39
							1	4									
02	924	N	848	-0-	-76	-0-	33	1	813	3	N	-0-					39
							2	4									
03	1078	N	1078	-0-	-0-	-0-	16	1	1061	3	N	-0-					39
							1	4									
*04	1021	N	1021	-0-	-0-	-0-	21	1	998	3	N	-0-					39
							2	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	13	3	2	4	N	-0-					76
12	46	N	46	-0-	-0-	-0-	2	1	42	3	N	-0-					76
							2	4									
01	96	N	96	-0-	-0-	-0-	2	1	93	3	N	-0-					76
							1	4									
02	80	N	80	-0-	-0-	-0-	2	1	73	3	N	3					79
							2	4	3	9							
03	54	N	54	-0-	-0-	-0-	1	1	52	3	N	-0-					79
							1	4									
04	90	N	57	-0-	-33	-0-	1	1	53	3	N	-0-					79
							3	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	411	-0-	-129	-0-	9	1	400	3	N	-0-					119
							2	4									
12	527	N	484	-0-	-43	-0-	11	1	471	3	N	-0-					119
							2	4									
01	527	N	410	-0-	-117	-0-	11	1	398	3	N	-0-					119
							1	4									
02	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					119
							2	4									
03	587	N	587	-0-	-0-	-0-	12	1	574	3	N	-0-					119
							1	4									
*04	546	N	546	-0-	-0-	-0-	16	1	524	3	N	4					123
							2	4	4	9							

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					91
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					91
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					91
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					91
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					91
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	660	-0-	-90	-0-	9 2	1 4	647 2	3 9	N	2					141
12	713	N	566	-0-	-147	-0-	8 2	1 4	554 2	3 9	N	2					143
01	713	N	635	-0-	-78	-0-	8 1	1 4	626	3	N	-0-					143
02	686	N	686	-0-	-0-	-0-	10 2	1 4	671 3	3 9	N	3					146
03	645	N	645	-0-	-0-	-0-	7 1	1 4	637	3	N	-0-					146
*04	727	N	727	-0-	-0-	-0-	10 2	1 4	707 8	3 9	N	7					153

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1144	-0-	-86	-0-	18 2	1 4	1107 17	3 9	N	15	184	1			29
12	1271	N	1259	-0-	-12	-0-	16 2	1 4	1234 7	3 9	N	6					35
01	1209	N	1203	-0-	-6	-0-	11 1	1 4	1178 13	3 9	N	12					47
02	1098	N	1098	-0-	-0-	-0-	15 2	1 4	1068 13	3 9	N	12					59
03	1271	N	1251	-0-	-20	-0-	11 1	1 4	1228 11	3 9	N	10					69
*04	1182	N	1182	-0-	-0-	-0-	14 2	1 4	1160 6	3 9	N	5					74

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1123	-0-	-77	-0-	15 2	1 4	1106	3	N	-0-					89
12	1209	N	1150	-0-	-59	-0-	14 2	1 4	1134	3	N	-0-					89
01	1209	N	942	-0-	-267	-0-	10 1	1 4	931	3	N	-0-					89
02	1036	N	997	-0-	-39	-0-	14 2	1 4	972 9	3 9	N	8					97
03	1147	N	1142	-0-	-5	-0-	11 1	1 4	1126 4	3 9	N	4					101
*04	1252	N	1252	-0-	-0-	-0-	21 2	1 4	1229	3	N	-0-					101

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	369	-0-	-81	-0-	6	1	361	3	N	-0-					39
							2	4									
12	465	N	421	-0-	-44	-0-	6	1	413	3	N	-0-					39
							2	4									
01	465	N	355	-0-	-110	-0-	7	1	347	3	N	-0-					39
							1	4									
02	362	N	362	-0-	-0-	-0-	10	1	350	3	N	-0-					39
							2	4									
03	434	N	403	-0-	-31	-0-	4	1	398	3	N	-0-					39
							1	4									
*04	377	N	377	-0-	-0-	-0-	7	1	367	3	N	1					40
							2	4	1	9							

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

11	493	N	493	-0-	-0-	-0-	12	1	479	3	N	-0-					25
							2	4									
12	639	N	639	-0-	-0-	-0-	12	1	625	3	N	-0-					25
							2	4									
01	703	N	703	-0-	-0-	-0-	11	1	691	3	N	-0-					25
							1	4									
02	498	N	498	-0-	-0-	-0-	10	1	486	3	N	-0-					25
							2	4									
03	651	N	545	-0-	-106	-0-	6	1	538	3	N	-0-					25
							1	4									
04	690	N	653	-0-	-37	-0-	9	1	641	3	N	-0-					25
							3	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	211	-0-	-59	-0-	5	1	193	3	N	10	161	1			7
							2	4	11	9							
12	232	N	232	-0-	-0-	-0-	2	1	229	3	N	-0-					7
							1	4									
01	310	N	108	-0-	-202	-0-	3	1	103	3	N	-0-					7
							2	4									
02	196	N	139	-0-	-57	-0-	1	1	136	3	N	-0-					7
							2	4									
03	512	N	512	-0-	-0-	-0-	5	1	506	3	N	-0-					7
							1	4									
*04	498	N	498	-0-	-0-	-0-	7	1	483	3	N	5					12
							2	4	6	9							

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	136	-0-	-104	-0-	3	1	131	3	N	-0-					18
							2	4									
12	217	N	156	-0-	-61	-0-	3	1	151	3	N	-0-					18
							2	4									
01	217	N	146	-0-	-71	-0-	4	1	141	3	N	-0-					18
							1	4									
02	237	N	237	-0-	-0-	-0-	6	1	229	3	N	-0-					18
							2	4									
03	155	N	111	-0-	-44	-0-	2	1	108	3	N	-0-					18
							1	4									
*04	215	N	215	-0-	-0-	-0-	4	1	207	3	N	2					20
							2	4	2	9							

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	5	1	395	3	N	2					104
							2	4	2	9							
12	434	N	431	-0-	-3	-0-	6	1	423	3	N	-0-					104
							2	4									
01	434	N	427	-0-	-7	-0-	5	1	421	3	N	-0-					104
							1	4									
02	364	N	338	-0-	-26	-0-	7	1	329	3	N	-0-					104
							2	4									
03	434	N	361	-0-	-73	-0-	3	1	357	3	N	-0-					104
							1	4									
04	420	N	361	-0-	-59	-0-	4	1	355	3	N	-0-					104
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1378	-0-		-212	-0-	16	1	1347	3	N	12					22
								2	4	13	9							
12	1519	N	1477	-0-		-42	-0-	20	1	1446	3	N	8					30
								2	4	9	9							
01	1550	N	1154	-0-		-396	-0-	12	1	1119	3	N	20					50
								1	4	22	9							
02	1375	N	1375	-0-		-0-	-0-	25	1	1342	3	N	5					55
								2	4	6	9							
03	1693	N	1693	-0-		-0-	-0-	13	1	1679	3	N	-0-					55
								1	4									
*04	1533	N	1533	-0-		-0-	-0-	23	1	1493	3	N	14					69
								2	4	15	9							

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	793	-0-		-167	-0-	10	1	781	3	N	-0-					109
								2	4									
12	899	N	822	-0-		-77	-0-	13	1	807	3	N	-0-					109
								2	4									
01	823	N	823	-0-		-0-	-0-	9	1	813	3	N	-0-					109
								1	4									
02	773	N	773	-0-		-0-	-0-	11	1	760	3	N	-0-					109
								2	4									
03	837	N	651	-0-		-186	-0-	7	1	643	3	N	-0-					109
								1	4									
*04	826	N	826	-0-		-0-	-0-	11	1	813	3	N	-0-					109
								2	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-		-13	-0-	3	1	372	3	N	-0-					-0-
								2	4									
12	385	N	385	-0-		-0-	-0-	2	1	381	3	N	-0-					-0-
								2	4									
01	372	N	330	-0-		-42	-0-	3	1	326	3	N	-0-					-0-
								1	4									
02	471	N	471	-0-		-0-	-0-	54	1	415	3	N	-0-					-0-
								2	4									
03	1126	N	1126	-0-		-0-	-0-	46	1	1079	3	N	-0-					-0-
								1	4									
*04	630	N	630	-0-		-0-	-0-	24	1	604	3	N	-0-					-0-
								2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1517	N	1517	-0-		-0-	-0-	22	1	1493	3	N	-0-					30
								2	4									
12	1674	N	1522	-0-		-152	-0-	27	1	1493	3	N	-0-					30
								2	4									
01	1612	N	1258	-0-		-354	-0-	15	1	1242	3	N	-0-					30
								1	4									
02	1501	N	1501	-0-		-0-	-0-	23	1	1476	3	N	-0-					30
								2	4									
03	1519	N	1509	-0-		-10	-0-	19	1	1487	3	N	2					32
								1	4	2	9							
*04	1369	N	1369	-0-		-0-	-0-	22	1	1345	3	N	-0-					32
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	680	-0-	-70	-0-	12 2	1 4	666	3	N	-0-					87
12	775	N	739	-0-	-36	-0-	13 2	1 4	724	3	N	-0-					87
01	744	N	683	-0-	-61	-0-	9 1	1 4	667 6	3 9	N	5					92
02	644	N	627	-0-	-17	-0-	9 2	1 4	616	3	N	-0-					92
03	744	N	696	-0-	-48	-0-	8 1	1 4	687	3	N	-0-					92
*04	738	N	738	-0-	-0-	-0-	13 2	1 4	700 23	3 9	N	21					113

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	3 2	1 4	267	3	N	-0-					148
12	341	N	291	-0-	-50	-0-	3 2	1 4	280 6	3 9	N	5					153
01	310	N	280	-0-	-30	-0-	2 1	1 4	271 6	3 9	N	5					158
02	252	N	242	-0-	-10	-0-	3 2	1 4	235 2	3 9	N	2					160
03	279	N	259	-0-	-20	-0-	2 1	1 4	256	3	N	-0-					160
04	270	N	248	-0-	-22	-0-	3 2	1 4	243	3	N	-0-					160

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	976	-0-	-14	-0-	22 2	1 4	952	3	N	-0-					7
12	1054	N	1023	-0-	-31	-0-	21 2	1 4	999 1	3 9	N	1					8
01	1054	N	981	-0-	-73	-0-	17 1	1 4	963	3	N	-0-					8
02	924	N	899	-0-	-25	-0-	18 2	1 4	877 2	3 9	N	2					10
03	1023	N	970	-0-	-53	-0-	15 1	1 4	954	3	N	-0-					10
04	960	N	942	-0-	-18	-0-	20 2	1 4	920	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	805	-0-		-5	-0-	17	1	786	3	N	-0-					3
								2	4									
12	868	N	787	-0-		-81	-0-	18	1	767	3	N	-0-					3
								2	4									
01	806	N	778	-0-		-28	-0-	17	1	760	3	N	-0-					3
								1	4									
02	756	N	703	-0-		-53	-0-	17	1	684	3	N	-0-					3
								2	4									
03	775	N	742	-0-		-33	-0-	13	1	728	3	N	-0-					3
								1	4									
04	750	N	740	-0-		-10	-0-	18	1	714	3	N	5					8
								2	4	6	9							

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1299	-0-		-261	-0-	37	1	1260	3	N	-0-					144
								2	4									
12	1631	N	1631	-0-		-0-	-0-	60	1	1569	3	N	-0-					144
								2	4									
01	1581	N	1534	-0-		-47	-0-	36	1	1497	3	N	-0-					144
								1	4									
02	1337	N	1337	-0-		-0-	-0-	36	1	1299	3	N	-0-					144
								2	4									
03	1643	N	1578	-0-		-65	-0-	28	1	1549	3	N	-0-					144
								1	4									
*04	1549	N	1549	-0-		-0-	-0-	39	1	1508	3	N	-0-					144
								2	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	951	-0-		-189	-0-	14	1	935	3	N	-0-					71
								2	4									
12	1147	N	1106	-0-		-41	-0-	15	1	1089	3	N	-0-					71
								2	4									
01	1085	N	802	-0-		-283	-0-	11	1	790	3	N	-0-					71
								1	4									
02	923	N	923	-0-		-0-	-0-	13	1	908	3	N	-0-					71
								2	4									
03	1116	N	994	-0-		-122	-0-	9	1	983	3	N	1					72
								1	4	1	9							
*04	1008	N	1008	-0-		-0-	-0-	13	1	992	3	N	-0-					72
								3	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-		-10	-0-	4	1	284	3	N	-0-					79
								2	4									
12	317	N	317	-0-		-0-	-0-	3	1	304	3	N	7					86
								2	4	8	9							
01	310	N	309	-0-		-1	-0-	3	1	305	3	N	-0-					86
								1	4									
02	294	N	294	-0-		-0-	-0-	12	1	280	3	N	-0-					86
								2	4									
03	310	N	308	-0-		-2	-0-	3	1	304	3	N	-0-					86
								1	4									
04	300	N	293	-0-		-7	-0-	4	1	287	3	N	-0-					86
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	1	1	102	3	N	-0-					20
							2	4									
12	124	N	105	-0-	-19	-0-	1	1	102	3	N	-0-					20
							2	4									
01	94	N	94	-0-	-0-	-0-	1	1	92	3	N	-0-					20
							1	4									
02	112	N	97	-0-	-15	-0-	1	1	94	3	N	-0-					20
							2	4									
03	105	N	105	-0-	-0-	-0-	1	1	103	3	N	-0-					20
							1	4									
*04	100	N	100	-0-	-0-	-0-	1	1	97	3	N	-0-					20
							2	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	576	-0-	-174	-0-	8	1	566	3	N	-0-					57
							2	4									
12	745	N	745	-0-	-0-	-0-	9	1	734	3	N	-0-					57
							2	4									
01	779	N	779	-0-	-0-	-0-	8	1	770	3	N	-0-					57
							1	4									
02	633	N	633	-0-	-0-	-0-	13	1	618	3	N	-0-					57
							2	4									
03	768	N	768	-0-	-0-	-0-	7	1	760	3	N	-0-					57
							1	4									
*04	770	N	770	-0-	-0-	-0-	8	1	760	3	N	-0-					57
							2	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1792	-0-	-458	-0-	35	1	1755	3	N	-0-					210
							2	4									
12	2232	N	2178	-0-	-54	-0-	37	1	2049	3	N	82					292
							2	4	90	9							
01	2232	N	1834	-0-	-398	-0-	32	1	1777	3	N	22					314
							1	4	24	9							
02	1806	N	1806	-0-	-0-	-0-	33	1	1734	3	N	34					348
							2	4	37	9							
03	2170	N	2075	-0-	-95	-0-	27	1	1974	3	N	66	170	1			244
							1	4	73	9							
04	1770	N	1736	-0-	-34	-0-	36	1	1698	3	N	-0-					244
							2	4									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-		-0-	-0-	22	1	2169	3	N	-0-					175
								2	4									
12	1989	N	1989	-0-		-0-	-0-	24	1	1962	3	N	1					176
								2	4	1	9							
01	1700	N	1700	-0-		-0-	-0-	21	1	1678	3	N	-0-					176
								1	4									
02	2044	N	1756	-0-		-288	-0-	25	1	1729	3	N	-0-					176
								2	4									
03	1984	N	1637	-0-		-347	-0-	17	1	1618	3	N	1	174	1			3
								1	4	1	9							
*04	1903	N	1903	-0-		-0-	-0-	26	1	1875	3	N	-0-					3
								2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	775	-0-		-335	-0-	14	1	759	3	N	-0-					32
								2	4									
12	1054	N	963	-0-		-91	-0-	13	1	948	3	N	-0-					32
								2	4									
01	1116	N	962	-0-		-154	-0-	14	1	947	3	N	-0-					32
								1	4									
02	802	N	802	-0-		-0-	-0-	14	1	786	3	N	-0-					32
								2	4									
03	961	N	930	-0-		-31	-0-	14	1	915	3	N	-0-					32
								1	4									
04	930	N	880	-0-		-50	-0-	16	1	862	3	N	-0-					32
								2	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2373	-0-		-87	-0-	33	1	2335	3	N	3					30
								2	4	3	9							
12	2697	N	2508	-0-		-189	-0-	27	1	2425	3	N	49					79
								2	4	54	9							
01	2914	N	2324	-0-		-590	-0-	22	1	2277	3	N	22					101
								1	4	24	9							
02	2212	N	2003	-0-		-209	-0-	24	1	1976	3	N	1					102
								2	4	1	9							
03	2528	N	2528	-0-		-0-	-0-	21	1	2504	3	N	2					104
								1	4	2	9							
*04	2394	N	2394	-0-		-0-	-0-	27	1	2365	3	N	-0-					104
								2	4									

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1326	-0-		-174	-0-	22	1	1301	3	N	-0-					188
								3	4									
12	1488	N	1467	-0-		-21	-0-	20	1	1445	3	N	-0-					188
								2	4									
01	1457	N	1330	-0-		-127	-0-	16	1	1313	3	N	-0-					188
								1	4									
02	1236	N	1236	-0-		-0-	-0-	18	1	1216	3	N	-0-					188
								2	4									
03	1457	N	1358	-0-		-99	-0-	14	1	1341	3	N	2					190
								1	4	2	9							
*04	1365	N	1365	-0-		-0-	-0-	20	1	1343	3	N	-0-					190
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

11	1350	N	1300	-0-	-50	-0-	16 2	1 4	1282	3	N	-0-					3
12	1364	N	1237	-0-	-127	-0-	13 2	1 4	1220 2	3 9	N	2					5
01	1333	N	1172	-0-	-161	-0-	11 1	1 4	1160	3	N	-0-					5
02	1236	N	1236	-0-	-0-	-0-	17 2	1 4	1217	3	N	-0-					5
03	1298	N	1298	-0-	-0-	-0-	12 1	1 4	1285	3	N	-0-					5
*04	1323	N	1323	-0-	-0-	-0-	14 2	1 4	1305 2	3 9	N	2					7

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

11	930	N	891	-0-	-39	-0-	11 2	1 4	878	3	N	-0-					129
12	961	N	886	-0-	-75	-0-	10 2	1 4	874	3	N	-0-					129
01	961	N	607	-0-	-354	-0-	12 1	1 4	594	3	N	-0-					129
02	840	N	504	-0-	-336	-0-	10 2	1 4	482 10	3 9	N	9					138
03	899	N	547	-0-	-352	-0-	9 1	1 4	534 3	3 9	N	3					141
*04	1097	N	1097	-0-	-0-	-0-	11 2	1 4	1084	3	N	-0-					141

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

11	1770	N	1518	-0-	-252	-0-	29 2	1 4	1487	3	N	-0-					64
12	1767	N	1682	-0-	-85	-0-	22 2	1 4	1658	3	N	-0-					64
01	1798	N	1373	-0-	-425	-0-	21 1	1 4	1351	3	N	-0-					64
02	1506	N	1506	-0-	-0-	-0-	33 2	1 4	1471	3	N	-0-					64
03	1674	N	1549	-0-	-125	-0-	20 1	1 4	1528	3	N	-0-					64
*04	1578	N	1578	-0-	-0-	-0-	29 2	1 4	1545 2	3 9	N	2					66

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

11	930	N	868	-0-	-62	-0-	6 2	1 4	860	3	N	-0-					121
12	930	N	926	-0-	-4	-0-	5 2	1 4	917 2	3 9	N	2					123
01	930	N	864	-0-	-66	-0-	5 1	1 4	841 17	3 9	N	15					138
02	812	N	808	-0-	-4	-0-	6 2	1 4	800	3	N	-0-					138
03	930	N	868	-0-	-62	-0-	6 1	1 4	861	3	N	-0-					138
04	840	N	730	-0-	-110	-0-	8 2	1 4	711 9	3 9	N	8					146

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

11	126	N	126	-0-	-0-	-0-	3 2	1 4	121	3	N	-0-					29
12	129	N	129	-0-	-0-	-0-	2 2	1 4	125	3	N	-0-					29
01	134	N	134	-0-	-0-	-0-	2 1	1 4	131	3	N	-0-					29
02	112	N	111	-0-	-1	-0-	4 2	1 4	105	3	N	-0-					29
03	124	N	119	-0-	-5	-0-	2 1	1 4	116	3	N	-0-					29
04	120	N	115	-0-	-5	-0-	3 2	1 4	110	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-		-19	-0-	4	1	245	3	N	-0-					15
								2	4									
12	291	N	291	-0-		-0-	-0-	4	1	285	3	N	-0-					15
								2	4									
01	279	N	251	-0-		-28	-0-	3	1	247	3	N	-0-					15
								1	4									
02	243	N	243	-0-		-0-	-0-	3	1	238	3	N	-0-					15
								2	4									
03	279	N	242	-0-		-37	-0-	2	1	239	3	N	-0-					15
								1	4									
*04	281	N	281	-0-		-0-	-0-	4	1	275	3	N	-0-					15
								2	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1200	-0-		-90	-0-	61	1	1137	3	N	-0-					27
								2	4									
12	1333	N	1144	-0-		-189	-0-	48	1	1094	3	N	-0-					27
								2	4									
01	1302	N	1162	-0-		-140	-0-	56	1	1105	3	N	-0-					27
								1	4									
02	1120	N	1048	-0-		-72	-0-	56	1	990	3	N	-0-					27
								2	4									
03	1174	N	1174	-0-		-0-	-0-	43	1	1130	3	N	-0-					27
								1	4									
*04	1243	N	1243	-0-		-0-	-0-	54	1	1187	3	N	-0-					27
								2	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-		-0-	-0-	4	1	217	3	N	-0-					8
								2	4									
12	744	N	393	-0-		-351	-0-	6	1	385	3	N	-0-					8
								2	4									
01	465	N	203	-0-		-262	-0-	3	1	199	3	N	-0-					8
								1	4									
02	196	N	152	-0-		-44	-0-	3	1	147	3	N	-0-					8
								2	4									
03	458	N	458	-0-		-0-	-0-	5	1	407	3	N	41					49
								1	4	45	9							
*04	256	N	256	-0-		-0-	-0-	4	1	250	3	N	-0-	40	5			9
								2	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	943	-0-		-77	-0-	13	1	928	3	N	-0-					37
								2	4									
12	1023	N	647	-0-		-376	-0-	12	1	633	3	N	-0-					37
								2	4									
01	1023	N	1016	-0-		-7	-0-	12	1	1003	3	N	-0-					37
								1	4									
02	909	N	909	-0-		-0-	-0-	14	1	893	3	N	-0-					37
								2	4									
03	946	N	946	-0-		-0-	-0-	9	1	936	3	N	-0-					37
								1	4									
04	990	N	965	-0-		-25	-0-	14	1	949	3	N	-0-					37
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1442	-0-	-88	-0-	21	1	1419	3	N	-0-					49
							2	4									
12	1550	N	1486	-0-	-64	-0-	17	1	1467	3	N	-0-					49
							2	4									
01	1519	N	1319	-0-	-200	-0-	14	1	1304	3	N	-0-					49
							1	4									
02	1344	N	1132	-0-	-212	-0-	20	1	1110	3	N	-0-					49
							2	4									
03	1488	N	1320	-0-	-168	-0-	12	1	1307	3	N	-0-					49
							1	4									
*04	1333	N	1333	-0-	-0-	-0-	17	1	1314	3	N	-0-					49
							2	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

11	450	N	437	-0-	-13	-0-	9	1	426	3	N	-0-					55
							2	4									
12	465	N	464	-0-	-1	-0-	14	1	448	3	N	-0-					55
							2	4									
01	478	N	478	-0-	-0-	-0-	17	1	460	3	N	-0-					55
							1	4									
02	420	N	388	-0-	-32	-0-	7	1	379	3	N	-0-					55
							2	4									
03	465	N	448	-0-	-17	-0-	6	1	441	3	N	-0-					55
							1	4									
04	450	N	443	-0-	-7	-0-	9	1	432	3	N	-0-					55
							2	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

11	60	N	28	-0-	-32	-0-	26	3	2	4	N	-0-					22
12	62	N	47	-0-	-15	-0-	45	3	2	4	N	-0-					22
01	62	N	1	-0-	-61	-0-	1	4			N	-0-					22
02	49	N	49	-0-	-0-	-0-	1	1	46	3	N	-0-					22
							2	4									
03	62	N	41	-0-	-21	-0-	40	3	1	4	N	-0-					22
*04	74	N	74	-0-	-0-	-0-	1	1	71	3	N	-0-					22
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

11	720	N	643	-0-	-77	-0-	8	1	633	3	N	-0-					55
							2	4									
12	713	N	644	-0-	-69	-0-	7	1	635	3	N	-0-					55
							2	4									
01	713	N	623	-0-	-90	-0-	11	1	611	3	N	-0-					55
							1	4									
02	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					55
							2	4									
03	651	N	585	-0-	-66	-0-	6	1	578	3	N	-0-					55
							1	4									
*04	684	N	684	-0-	-0-	-0-	9	1	669	3	N	4					59
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	651	-0-	-129	-0-	15	1 2 4	634	3	N	-0-			20
12	744	N	651	-0-	-93	-0-	13	1 2 4	636	3	N	-0-			20
01	744	N	668	-0-	-76	-0-	12	1 1 4	655	3	N	-0-			20
02	616	N	518	-0-	-98	-0-	13	1 2 4	503	3	N	-0-			20
03	692	N	692	-0-	-0-	-0-	10	1 1 4	681	3	N	-0-			20
*04	685	N	685	-0-	-0-	-0-	15	1 2 4	668	3	N	-0-			20

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	9	1 2 4	327	3	N	-0-			129
12	372	N	343	-0-	-29	-0-	9	1 2 4	332	3	N	-0-			129
01	341	N	319	-0-	-22	-0-	7	1 1 4	311	3	N	-0-			129
02	308	N	273	-0-	-35	-0-	6	1 2 4	265	3	N	-0-			129
03	357	N	357	-0-	-0-	-0-	6	1 1 4	350	3	N	-0-			129
*04	337	N	337	-0-	-0-	-0-	8	1 2 4	327	3	N	-0-			129

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1280	-0-	-70	-0-	24	1 2 4	1254	3	N	-0-			106
12	1395	N	1259	-0-	-136	-0-	23	1 2 4	1234	3	N	-0-			106
01	1395	N	1267	-0-	-128	-0-	19	1 1 4	1247	3	N	-0-			106
02	1209	N	1209	-0-	-0-	-0-	23	1 2 4	1184	3	N	-0-			106
03	1271	N	1214	-0-	-57	-0-	18	1 1 4	1195	3	N	-0-			106
*04	1239	N	1239	-0-	-0-	-0-	25	1 2 4	1212	3	N	-0-			106

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	288	3			N	-0-			59
12	310	N	273	-0-	-37	-0-	273	3			N	-0-			59
01	310	N	270	-0-	-40	-0-	270	3			N	-0-			59
02	280	N	254	-0-	-26	-0-	254	3			N	-0-			59
03	279	N	273	-0-	-6	-0-	273	3			N	-0-			59
04	270	N	234	-0-	-36	-0-	234	3			N	-0-			59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	11	3	2	4	N	-0-					89
12	14	N	2	-0-	-12	-0-	2	4			N	-0-					89
01	53	N	53	-0-	-0-	-0-	1	1	51	3	N	-0-					89
							1	4									
02	87	N	87	-0-	-0-	-0-	1	1	49	3	N	32					121
							2	4	35	9							
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					121
04	60	N	2	-0-	-58	-0-	2	4			N	-0-					121

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4212	X	4212	-0-	-0-	-0-	71	1	4139	3	N	-0-					94
							2	4									
12	3069	X	2835	-0-	-234	-0-	55	1	2778	3	N	-0-					94
							2	4									
01	3069	X	2862	-0-	-207	-0-	74	1	2787	3	N	-0-					94
							1	4									
02	2996	X	2351	-0-	-645	-0-	70	1	2279	3	N	-0-					94
							2	4									
03	3317	X	2521	-0-	-796	-0-	53	1	2467	3	N	-0-					94
							1	4									
04	3210	X	2940	-0-	-270	-0-	98	1	2818	3	N	20					114
							2	4	22	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	7	1	774	3	N	69	151	1			34
							2	4	76	9							
12	698	N	698	-0-	-0-	-0-	6	1	683	3	N	6					40
							2	4	7	9							
01	556	N	556	-0-	-0-	-0-	5	1	539	3	N	10					50
							1	4	11	9							
02	812	N	660	-0-	-152	-0-	7	1	630	3	N	19					69
							2	4	21	9							
03	713	N	680	-0-	-33	-0-	5	1	666	3	N	7					76
							1	4	8	9							
*04	710	N	710	-0-	-0-	-0-	7	1	673	3	N	25					101
							2	4	28	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3155	-0-	155	155	213	1	2742	3	N	180	180	1			13
							2	4	198	9							
12	2999	N	2844	-0-	-155	-0-	192	1	2650	3	N	-0-					13
							2	4									
01	2686	N	2686	-0-	-0-	-0-	177	1	2508	3	N	-0-					13
							1	4									
02	2806	X	2806	-0-	-0-	-0-	189	1	2372	3	N	221	192	1			42
							2	4	243	9							
03	3002	X	3002	-0-	-0-	-0-	149	1	2626	3	N	205	194	1			53
							1	4	226	9							
*04	2923	X	2923	-0-	-0-	-0-	206	1	2522	3	N	175	184	1			44
							2	4	193	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - PLUGGED 01/09/14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	224	-0-	-226	-0-	6	1	218	3	N	-0-					143
12	744	N	176	-0-	-568	-0-	3	1	173	3	N	-0-					143
01	372	N	78	-0-	-294	-0-	1	1	77	3	N	-0-					143
02	196	N	45	-0-	-151	-0-	45	3			N	-0-					143
03	2003	N	2003	-0-	-0-	-0-	13	1	1990	3	N	-0-					143
*04	1709	N	1709	-0-	-0-	-0-	17	1	1681	3	N	10					153
							11	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

11	2926	N	2926	-0-	-0-	-0-	68	1	2856	3	N	2					202
							2	9									
12	2885	N	2885	-0-	-0-	-0-	62	1	2823	3	N	-0-					202
01	2253	N	2253	-0-	-0-	-0-	45	1	2208	3	N	-0-					202
02	2632	N	2474	-0-	-158	-0-	49	1	2395	3	N	27	199	1			30
							30	9									
03	2883	N	2363	-0-	-520	-0-	37	1	2326	3	N	-0-					30
*04	2558	N	2558	-0-	-0-	-0-	49	1	2505	3	N	4					34
							4	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

11	1178	N	1178	-0-	-0-	-0-	135	1	1041	3	N	-0-					245
							2	4									
12	1705	N	1705	-0-	-0-	-0-	152	1	1551	3	N	-0-					245
							2	4									
01	2057	N	2057	-0-	-0-	-0-	177	1	1879	3	N	-0-					245
							1	4									
02	529	N	529	-0-	-0-	-0-	81	1	446	3	N	-0-					245
							2	4									
03	186	N	3	-0-	-183	-0-	1	1	1	3	N	-0-					245
							1	4									
*04	794	N	794	-0-	-0-	-0-	67	1	725	3	N	-0-					245
							2	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

11	2009	N	2009	-0-	-0-	-0-	42	1	1965	3	N	-0-					153
							2	4									
12	2263	N	2025	-0-	-238	-0-	38	1	1985	3	N	-0-					153
							2	4									
01	2250	N	2250	-0-	-0-	-0-	35	1	2214	3	N	-0-					153
							1	4									
02	1876	N	1804	-0-	-72	-0-	46	1	1756	3	N	-0-					153
							2	4									
03	2015	N	1903	-0-	-112	-0-	25	1	1877	3	N	-0-					153
							1	4									
04	2190	N	1830	-0-	-360	-0-	32	1	1796	3	N	-0-					153
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	470	-0-	-160	-0-	5	1	454	3	N	8					40
							2	4	9	9							
12	555	N	555	-0-	-0-	-0-	5	1	542	3	N	5					45
							2	4	6	9							
01	527	N	416	-0-	-111	-0-	3	1	402	3	N	9					54
							1	4	10	9							
02	448	N	436	-0-	-12	-0-	3	1	418	3	N	12					66
							2	4	13	9							
03	558	N	501	-0-	-57	-0-	3	1	488	3	N	8					74
							1	4	9	9							
*04	547	N	547	-0-	-0-	-0-	5	1	526	3	N	13					87
							2	4	14	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

11	2177	X	2177	-0-	-0-	-0-	34	1	2141	3	N	-0-					15
							2	4									
12	2603	N	2603	-0-	-0-	-0-	31	1	2570	3	N	-0-					15
							2	4									
01	2212	N	2212	-0-	-0-	-0-	26	1	2184	3	N	-0-					15
							2	4									
02	2108	N	2108	-0-	-0-	-0-	27	1	2079	3	N	-0-					15
							2	4									
03	2594	N	2594	-0-	-0-	-0-	23	1	2570	3	N	-0-					15
							1	4									
*04	2478	N	2478	-0-	-0-	-0-	32	1	2444	3	N	-0-					15
							2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

11	2220	N	2189	-0-	-31	-0-	65	1	2121	3	N	1	201	1	7	5	142
							2	4	1	9							
12	2387	N	2387	-0-	-0-	-0-	63	1	2266	3	N	51					193
							2	4	56	9							
01	2294	N	2263	-0-	-31	-0-	56	1	2189	3	N	15					208
							1	4	17	9							
02	2044	N	1907	-0-	-137	-0-	56	1	1849	3	N	-0-					208
							2	4									
03	2387	N	1937	-0-	-450	-0-	40	1	1855	3	N	37					245
							1	4	41	9							
04	2190	N	1883	-0-	-307	-0-	55	1	1815	3	N	10					255
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1185	-0-	-315	-0-	18	1	1164	3	N	1	185	1			29
							2	4	1	9							
12	1674	N	1047	-0-	-627	-0-	22	1	1023	3	N	-0-					29
							2	4									
01	1302	N	498	-0-	-804	-0-	11	1	486	3	N	-0-					29
							1	4									
02	1645	N	1645	-0-	-0-	-0-	30	1	1613	3	N	-0-					29
							2	4									
03	1849	N	1849	-0-	-0-	-0-	20	1	1825	3	N	3					32
							1	4	3	9							
*04	685	N	685	-0-	-0-	-0-	14	1	669	3	N	-0-					32
							2	4									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2059	-0-	-491	-0-	47	1	2010	3	N	-0-					239
							2	4									
12	2170	N	2167	-0-	-3	-0-	42	1	2111	3	N	11					250
							2	4	12	9							
01	2232	N	2133	-0-	-99	-0-	40	1	2092	3	N	-0-					250
							1	4									
02	1944	N	1944	-0-	-0-	-0-	38	1	1869	3	N	32					282
							2	4	35	9							
03	2170	N	2054	-0-	-116	-0-	29	1	2002	3	N	20					302
							1	4	22	9							
04	2070	N	2004	-0-	-66	-0-	41	1	1957	3	N	4					306
							2	4	4	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0-	-0-	30	1	2275	3	N	-0-					60
							2	4									
12	3001	N	3001	-0-	-0-	-0-	42	1	2957	3	N	-0-					60
							2	4									
01	2776	N	2776	-0-	-0-	-0-	58	1	2717	3	N	-0-					60
							1	4									
02	2699	N	2699	-0-	-0-	-0-	45	1	2652	3	N	-0-					60
							2	4									
03	2445	N	2445	-0-	-0-	-0-	28	1	2416	3	N	-0-					60
							1	4									
*04	2689	N	2689	-0-	-0-	-0-	45	1	2642	3	N	-0-					60
							2	4									

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0-	-0-	48	1	2090	3	N	-0-					230
							2	4									
12	2004	N	2004	-0-	-0-	-0-	43	1	1959	3	N	-0-					230
							2	4									
01	1928	N	1928	-0-	-0-	-0-	37	1	1890	3	N	-0-					230
							1	4									
02	1764	N	1497	-0-	-267	-0-	36	1	1459	3	N	-0-					230
							2	4									
03	1953	N	1747	-0-	-206	-0-	29	1	1717	3	N	-0-					230
							1	4									
04	1860	N	1840	-0-	-20	-0-	41	1	1797	3	N	-0-					230
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	873	-0-		-27	-0-	28	1	843	3	N	-0-					102
								2	4									
12	1054	N	921	-0-		-133	-0-	27	1	892	3	N	-0-					102
								2	4									
01	1023	N	871	-0-		-152	-0-	28	1	842	3	N	-0-					102
								1	4									
02	812	N	745	-0-		-67	-0-	48	1	695	3	N	-0-					102
								2	4									
03	2823	N	2823	-0-		-0-	-0-	15	1	2807	3	N	-0-					102
								1	4									
*04	1279	N	1279	-0-		-0-	-0-	32	1	1243	3	N	2					104
								2	4	2	9							

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	X	2776	-0-		-0-	-0-	97	1	2677	3	N	-0-					50
								2	4									
12	3248	X	3248	-0-		-0-	-0-	101	1	3145	3	N	-0-					50
								2	4									
01	2897	X	2897	-0-		-0-	-0-	89	1	2807	3	N	-0-					50
								1	4									
02	2814	X	2814	-0-		-0-	-0-	115	1	2641	3	N	51					101
								2	4	56	9							
03	2943	X	2943	-0-		-0-	-0-	70	1	2872	3	N	-0-					101
								1	4									
*04	3148	X	3148	-0-		-0-	-0-	100	1	3027	3	N	17					118
								2	4	19	9							

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1233	-0-		-117	-0-	22	1	1209	3	N	-0-					71
								2	4									
12	1395	N	1313	-0-		-82	-0-	26	1	1285	3	N	-0-					71
								2	4									
01	1364	N	1112	-0-		-252	-0-	17	1	1094	3	N	-0-					71
								1	4									
02	1193	N	1193	-0-		-0-	-0-	33	1	1158	3	N	-0-					71
								2	4									
03	1302	N	1238	-0-		-64	-0-	16	1	1166	3	N	50	37	5			84
								1	4	55	9							
*04	1182	N	1182	-0-		-0-	-0-	19	1	1161	3	N	-0-	50	5			34
								2	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	606	-0-		-744	-0-	15	1	589	3	N	-0-					186
								2	4									
12	1426	N	320	-0-		-1106	-0-	3	1	315	3	N	-0-					186
								2	4									
01	1395	N	1205	-0-		-190	-0-	13	1	1191	3	N	-0-	10	5			176
								1	4									
02	1336	N	1336	-0-		-0-	-0-	19	1	1315	3	N	-0-					176
								2	4									
03	1497	N	1497	-0-		-0-	-0-	16	1	1480	3	N	-0-					176
								1	4									
*04	1417	N	1417	-0-		-0-	-0-	23	1	1392	3	N	-0-					176
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	97	-0-	-173	-0-	2	1	93	3	N	-0-					7
							2	4									
12	288	N	288	-0-	-0-	-0-	4	1	282	3	N	-0-					7
							2	4									
01	260	N	260	-0-	-0-	-0-	4	1	255	3	N	-0-					7
							1	4									
02	216	N	216	-0-	-0-	-0-	9	1	205	3	N	-0-					7
							2	4									
03	279	N	252	-0-	-27	-0-	2	1	249	3	N	-0-					7
							1	4									
*04	306	N	306	-0-	-0-	-0-	4	1	300	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2374	-0-	-146	-0-	107	1	2265	3	N	-0-					186
							2	4									
12	2699	N	2699	-0-	-0-	-0-	89	1	2601	3	N	6					192
							2	4	7	9							
01	2393	N	2393	-0-	-0-	-0-	68	1	2307	3	N	15					207
							1	4	17	9							
02	2212	N	1997	-0-	-215	-0-	70	1	1924	3	N	1					208
							2	4	1	9							
03	2697	N	1999	-0-	-698	-0-	55	1	1943	3	N	-0-					208
							1	4									
04	2310	N	1941	-0-	-369	-0-	78	1	1851	3	N	9	187	1			30
							2	4	10	9							

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2323	N	2323	-0-	-0-	-0-	73	1	2248	3	N	-0-					188
							2	4									
12	1217	N	1217	-0-	-0-	-0-	47	1	1168	3	N	-0-					188
							2	4									
01	926	N	926	-0-	-0-	-0-	76	1	849	3	N	-0-					188
							1	4									
02	2156	N	102	-0-	-2054	-0-	10	1	90	3	N	-0-					188
							2	4									
03	3100	N	3628	-0-	528	528	67	1	3560	3	N	-0-					188
							1	4									
*04	3000	N	4720	-0-	1720	2248	144	1	4564	3	N	9					197
							2	4	10	9							

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1669	-0-	-251	-0-	56	1	1611	3	N	-0-					104
							2	4									
12	1781	N	1781	-0-	-0-	-0-	49	1	1728	3	N	2					106
							2	4	2	9							
01	1922	N	1486	-0-	-436	-0-	61	1	1424	3	N	-0-					106
							1	4									
02	1568	N	975	-0-	-593	-0-	45	1	928	3	N	-0-					106
							2	4									
03	1767	N	1236	-0-	-531	-0-	40	1	1195	3	N	-0-					106
							1	4									
04	1440	N	1318	-0-	-122	-0-	59	1	1257	3	N	-0-					106
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	2570	N	2570	-0-		-0-		-0-		45	1	2523	3	N	-0-					225
										2	4									
12	2747	N	2747	-0-		-0-		-0-		45	1	2700	3	N	-0-					225
										2	4									
01	2627	N	2627	-0-		-0-		-0-		38	1	2475	3	N	103					328
										1	4	113	9							
02	2335	N	2335	-0-		-0-		-0-		49	1	2284	3	N	-0-					328
										2	4									
03	2895	N	2895	-0-		-0-		-0-		32	1	2862	3	N	-0-					328
										1	4									
*04	2848	N	2848	-0-		-0-		-0-		47	1	2712	3	N	79	194	1			213
										2	4	87	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1740	N	1145	-0-		-595		-0-		21	1	1122	3	N	-0-					286
										2	4									
12	2340	N	2340	-0-		-0-		-0-		37	1	2301	3	N	-0-					286
										2	4									
01	2235	N	2235	-0-		-0-		-0-		46	1	2188	3	N	-0-					286
										1	4									
02	2100	N	2100	-0-		-0-		-0-		54	1	2044	3	N	-0-					286
										2	4									
03	1798	N	1586	-0-		-212		-0-		25	1	1560	3	N	-0-					286
										1	4									
*04	2128	N	2128	-0-		-0-		-0-		44	1	2025	3	N	52					338
										2	4	57	9							

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	2970	X	2903	-0-		-67		-0-		47	1	2634	3	N	200	184	1			155
										2	4	220	9							
12	3069	X	3029	-0-		-40		-0-		47	1	2760	3	N	200	180	1			175
										2	4	220	9							
01	3069	X	2958	-0-		-111		-0-		41	1	2850	3	N	60					235
										1	4	66	9							
02	2772	X	2661	-0-		-111		-0-		51	1	2578	3	N	27					262
										2	4	30	9							
03	3038	X	2781	-0-		-257		-0-		34	1	2737	3	N	8					270
										1	4	9	9							
04	2940	X	2618	-0-		-322		-0-		45	1	2571	3	N	-0-					270
										2	4									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3960	X	3960	-0-		-0-		-0-		172	1	3784	3	N	2					215
										2	4	2	9							
12	3660	X	3660	-0-		-0-		-0-		161	1	3476	3	N	19					234
										2	4	21	9							
01	3427	X	3427	-0-		-0-		-0-		111	1	3315	3	N	-0-					234
										1	4									
02	2318	X	2318	-0-		-0-		-0-		120	1	2154	3	N	38					272
										2	4	42	9							
03	3365	X	3365	-0-		-0-		-0-		96	1	3268	3	N	-0-					272
										1	4									
*04	2808	X	2808	-0-		-0-		-0-		107	1	2600	3	N	89	50	5			311
										3	4	98	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	2	-0-	-1828	-0-	2	4			N	-0-					97
12	2996	N	2996	-0-	-0-	-0-	63	1	2923	3	N	7					104
							2	4	8	9							
01	1978	N	1978	-0-	-0-	-0-	36	1	1941	3	N	-0-					104
							1	4									
02	1747	N	1747	-0-	-0-	-0-	53	1	1688	3	N	4					108
							2	4	4	9							
03	2604	N	2024	-0-	-580	-0-	28	1	1906	3	N	81	45	5			144
							1	4	89	9							
*04	1983	N	1983	-0-	-0-	-0-	47	1	1934	3	N	-0-					144
							2	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	54	1	2069	3	N	-0-					203
							2	4									
12	2217	N	2217	-0-	-0-	-0-	55	1	2160	3	N	-0-					203
							2	4									
01	1840	N	1840	-0-	-0-	-0-	46	1	1793	3	N	-0-					203
							1	4									
02	1988	N	1799	-0-	-189	-0-	58	1	1720	3	N	17	187	1			33
							2	4	19	9							
03	2232	N	1588	-0-	-644	-0-	27	1	1560	3	N	-0-					33
							1	4									
04	1770	N	1664	-0-	-106	-0-	53	1	1608	3	N	1					34
							2	4	1	9							

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1578	-0-	-2262	-0-	55	1	1519	2	N	2					81
							2	4	2	9							
12	3255	X	2130	-0-	-1125	-0-	74	1	2051	2	N	3					84
							2	4	3	9							
01	3255	X	1931	-0-	-1324	-0-	81	1	1849	2	N	-0-					84
							1	4									
02	2576	X	1572	-0-	-1004	-0-	69	1	1501	2	N	-0-					84
							2	4									
03	2387	X	1699	-0-	-688	-0-	68	1	1613	2	N	15					99
							1	4	17	9							
04	2070	X	1252	-0-	-818	-0-	81	1	1168	2	N	-0-					99
							3	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					20
12	1426	N	325	-0-	-1101	-0-	319	3	6	9	N	5					25
01	682	N	471	-0-	-211	-0-	471	3			N	-0-					25
02	190	N	190	-0-	-0-	-0-	184	3	6	9	N	5					30
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					30
04	450	N	4	-0-	-446	-0-	4	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1548	-0-	-282	-0-	29	1	1517	3	N	-0-					153
							2	4									
12	1829	N	1640	-0-	-189	-0-	24	1	1614	3	N	-0-					153
							2	4									
01	1767	N	1586	-0-	-181	-0-	22	1	1544	3	N	17					170
							1	4	19	9							
02	1456	N	1406	-0-	-50	-0-	24	1	1380	3	N	-0-					170
							2	4									
03	1643	N	1434	-0-	-209	-0-	17	1	1416	3	N	-0-					170
							1	4									
*04	1549	N	1549	-0-	-0-	-0-	25	1	1446	3	N	69					239
							2	4	76	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

11	2	N	-0-	-0-	-2	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

11	900	N	483	-0-	-417	-0-	11	1	470	3	N	-0-					13
							2	4									
12	1023	N	653	-0-	-370	-0-	12	1	639	3	N	-0-					13
							2	4									
01	1085	N	461	-0-	-624	-0-	9	1	451	3	N	-0-					13
							1	4									
02	659	N	659	-0-	-0-	-0-	12	1	645	3	N	-0-					13
							2	4									
03	651	N	520	-0-	-131	-0-	7	1	458	3	N	49					62
							1	4	54	9							
*04	701	N	701	-0-	-0-	-0-	14	1	685	3	N	-0-					62
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

11	1200	N	1146	-0-	-54	-0-	16	1	1128	3	N	-0-					15
							2	4									
12	1457	N	1281	-0-	-176	-0-	13	1	1225	3	N	37					52
							2	4	41	9							
01	1333	N	1051	-0-	-282	-0-	11	1	1039	3	N	-0-					52
							1	4									
02	1190	N	1190	-0-	-0-	-0-	15	1	1173	3	N	-0-					52
							2	4									
03	1271	N	991	-0-	-280	-0-	10	1	980	3	N	-0-					52
							1	4									
*04	1313	N	1313	-0-	-0-	-0-	19	1	1292	3	N	-0-					52
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2495	-0-	-415	-0-	62	1	2431	3	N	-0-					81
							2	4									
12	2604	N	2537	-0-	-67	-0-	54	1	2481	3	N	-0-					81
							2	4									
01	2604	N	2589	-0-	-15	-0-	53	1	2535	3	N	-0-					81
							1	4									
02	2449	N	2449	-0-	-0-	-0-	59	1	2388	3	N	-0-					81
							2	4									
03	2542	N	2025	-0-	-517	-0-	35	1	1989	3	N	-0-					81
							1	4									
*04	2772	N	2772	-0-	-0-	-0-	66	1	2704	3	N	-0-					81
							2	4									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1734	-0-	-336	-0-	31	1	1701	3	N	-0-					69
							2	4									
12	2100	N	2100	-0-	-0-	-0-	36	1	2062	3	N	-0-					69
							2	4									
01	2077	N	1730	-0-	-347	-0-	27	1	1702	3	N	-0-					69
							1	4									
02	1703	N	1703	-0-	-0-	-0-	30	1	1649	3	N	20					89
							2	4	22	9							
03	2108	N	1513	-0-	-595	-0-	20	1	1492	3	N	-0-					89
							1	4									
*04	2025	N	2025	-0-	-0-	-0-	36	1	1968	3	N	17					106
							2	4	19	9							

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2275	X	2275	-0-	-0-	-0-	48	1	2225	3	N	-0-					151
							2	4									
12	2658	X	2658	-0-	-0-	-0-	51	1	2605	3	N	-0-					151
							2	4									
01	1860	X	871	-0-	-989	-0-	13	1	857	3	N	-0-					151
							1	4									
02	2511	X	2511	-0-	-0-	-0-	2509	3	2	4	N	-0-					151
03	1860	X	1718	-0-	-142	-0-	1661	3	1	4	N	51	178	1			24
							56	9									
*04	2440	X	2440	-0-	-0-	-0-	2438	3	2	4	N	-0-					24

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1733	-0-	-7	-0-	1733	3			N	-0-					24
12	1767	N	1764	-0-	-3	-0-	1761	3	3	9	N	3					27
01	1705	N	1505	-0-	-200	-0-	1505	3			N	-0-					27
02	1624	N	1543	-0-	-81	-0-	1530	3	13	9	N	12					39
03	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					39
*04	1705	N	1705	-0-	-0-	-0-	1694	3	11	9	N	10					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1307	-0-	-283	-0-	25	1	1280	3	N	-0-					20
							2	4									
12	1518	N	1518	-0-	-0-	-0-	31	1	1483	3	N	2					22
							2	4	2	9							
01	1798	N	1073	-0-	-725	-0-	15	1	1057	3	N	-0-					22
							1	4									
02	1433	N	1433	-0-	-0-	-0-	31	1	1400	3	N	-0-					22
							2	4									
03	1519	N	1087	-0-	-432	-0-	13	1	1073	3	N	-0-					22
							1	4									
*04	1447	N	1447	-0-	-0-	-0-	27	1	1418	3	N	-0-					22
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

11	1744	N	1744	-0-	-0-	-0-	25	1	1717	3	N	-0-					26
							2	4									
12	1886	N	1886	-0-	-0-	-0-	25	1	1858	3	N	1					27
							2	4	1	9							
01	1603	N	1603	-0-	-0-	-0-	17	1	1585	3	N	-0-					27
							1	4									
02	1614	N	1614	-0-	-0-	-0-	26	1	1586	3	N	-0-					27
							2	4									
03	1426	N	1368	-0-	-58	-0-	17	1	1350	3	N	-0-					27
							1	4									
*04	1601	N	1601	-0-	-0-	-0-	29	1	1570	3	N	-0-					27
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

11	4350	X	4233	-0-	-117	-0-	4233	3			N	-0-					158
12	4495	X	4384	-0-	-111	-0-	4275	3	109	9	N	99					257
01	4495	X	4214	-0-	-281	-0-	4214	3			N	-0-					257
02	4060	X	3867	-0-	-193	-0-	3867	3			N	-0-					257
03	4464	X	4310	-0-	-154	-0-	4310	3			N	-0-					257
04	4230	X	4124	-0-	-106	-0-	4124	3			N	-0-					257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	29	1	1852	3	N	-0-					133
							2	4									
12	1993	N	1993	-0-	-0-	-0-	27	1	1964	3	N	-0-					133
							2	4									
01	1856	N	1856	-0-	-0-	-0-	21	1	1834	3	N	-0-					133
							1	4									
02	1918	N	1918	-0-	-0-	-0-	26	1	1890	3	N	-0-					133
							2	4									
03	1821	N	1821	-0-	-0-	-0-	16	1	1804	3	N	-0-					133
							1	4									
*04	2018	N	2018	-0-	-0-	-0-	24	1	1992	3	N	-0-					133
							2	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

11	270	N	118	-0-	-152	-0-	2	1	105	3	N	8					77
							2	4	9	9							
12	345	N	345	-0-	-0-	-0-	3	1	340	3	N	-0-					77
							2	4									
01	309	N	309	-0-	-0-	-0-	4	1	304	3	N	-0-					77
							1	4									
02	409	N	409	-0-	-0-	-0-	7	1	400	3	N	-0-					77
							2	4									
03	400	N	400	-0-	-0-	-0-	4	1	338	3	N	52					129
							1	4	57	9							
*04	336	N	336	-0-	-0-	-0-	5	1	299	3	N	27					156
							2	4	30	9							

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					156
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					156
01	465	N	295	-0-	-170	-0-	295	3			N	-0-					156
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					156
03	530	N	530	-0-	-0-	-0-	439	3	91	9	N	83	197	1			42
*04	444	N	444	-0-	-0-	-0-	442	3	2	9	N	2					44

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4390	-0-	-1760	-0-	173	1	4212	2	N	3					60
							2	4	3	9							
12	5239	X	3931	-0-	-1308	-0-	170	1	3729	2	N	27					87
							2	4	30	9							
01	5239	X	2296	-0-	-2943	-0-	116	1	2179	2	N	-0-					87
							1	4									
02	4732	X	3690	-0-	-1042	-0-	164	1	3524	2	N	-0-					87
							2	4									
03	5278	X	5278	-0-	-0-	-0-	191	1	5086	2	N	-0-					87
							1	4									
*04	4514	X	4514	-0-	-0-	-0-	218	1	4294	2	N	-0-					87
							2	4									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2352	N	2352	-0-	-0-	-0-	2348	3	4	9	N	4					54
12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					54
01	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					54
02	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					54
03	2604	N	2314	-0-	-290	-0-	2314	3			N	-0-					54
*04	2444	N	2444	-0-	-0-	-0-	2413	3	31	9	N	28					82

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1703	-0-	-127	-0-	44	1	1657	3	N	-0-					97
							2	4									
12	2023	N	2023	-0-	-0-	-0-	48	1	1973	3	N	-0-					97
							2	4									
01	1860	N	1692	-0-	-168	-0-	37	1	1654	3	N	-0-					97
							1	4									
02	1596	N	1461	-0-	-135	-0-	38	1	1403	3	N	16					113
							2	4	18	9							
03	2015	N	1637	-0-	-378	-0-	34	1	1585	3	N	15					128
							1	4	17	9							
04	1650	N	1263	-0-	-387	-0-	41	1	1220	3	N	-0-					128
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	14	1	1241	3	N	-0-					97
							2	4									
12	1309	N	1309	-0-	-0-	-0-	11	1	1296	3	N	-0-					97
							2	4									
01	1251	N	1251	-0-	-0-	-0-	10	1	1240	3	N	-0-					97
							1	4									
02	1176	N	1162	-0-	-14	-0-	11	1	1149	3	N	-0-					97
							2	4									
03	1302	N	1224	-0-	-78	-0-	9	1	1210	3	N	4					101
							1	4	4	9							
04	1200	N	1163	-0-	-37	-0-	13	1	1148	3	N	-0-					101
							2	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1065	-0-	-105	-0-	10	1	1053	3	N	-0-					150
							2	4									
12	1147	N	1086	-0-	-61	-0-	10	1	1074	3	N	-0-					150
							2	4									
01	1209	N	1001	-0-	-208	-0-	11	1	989	3	N	-0-					150
							1	4									
02	1032	N	1032	-0-	-0-	-0-	11	1	1019	3	N	-0-					150
							2	4									
03	1085	N	1025	-0-	-60	-0-	8	1	972	3	N	40					190
							1	4	44	9							
*04	1078	N	1078	-0-	-0-	-0-	12	1	1064	3	N	-0-					190
							2	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	135	1	1314	3	N	29					410
							2	4	32	9							
12	1741	N	1741	-0-	-0-	-0-	136	1	1498	3	N	95	356	1			149
							2	4	105	9							
01	1674	N	1456	-0-	-218	-0-	113	1	1284	3	N	53					202
							1	4	58	9							
02	1372	N	1346	-0-	-26	-0-	118	1	1223	3	N	3					205
							2	4	3	9							
03	1736	N	1539	-0-	-197	-0-	103	1	1384	3	N	46					251
							1	4	51	9							
*04	1425	N	1425	-0-	-0-	-0-	140	1	1283	3	N	-0-	169	1			82
							2	4									

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1689	-0-	-201	-0-	26	1	1661	3	N	-0-					64
							2	4									
12	1922	N	1748	-0-	-174	-0-	23	1	1723	3	N	-0-					64
							2	4									
01	1891	N	1353	-0-	-538	-0-	19	1	1325	3	N	7					71
							1	4	8	9							
02	1714	N	1714	-0-	-0-	-0-	27	1	1685	3	N	-0-					71
							2	4									
03	1831	N	1831	-0-	-0-	-0-	19	1	1810	3	N	-0-					71
							2	4									
*04	1686	N	1686	-0-	-0-	-0-	22	1	1662	3	N	-0-					71
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1200	N	1111	-0-	-89	-0-	19	1	N	9			111
							2	4					
12	1240	N	1195	-0-	-45	-0-	21	1	N	-0-			111
							2	4					
01	1248	N	1248	-0-	-0-	-0-	18	1	N	-0-			111
							1	4					
02	1036	N	1017	-0-	-19	-0-	29	1	N	-0-			111
							2	4					
03	1250	N	1250	-0-	-0-	-0-	17	1	N	-0-			111
							1	4					
04	1200	N	1189	-0-	-11	-0-	26	1	N	-0-			111
							2	4					

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1680	N	821	-0-	-859	-0-	25	1	N	-0-			69
							2	4					
12	1488	N	1043	-0-	-445	-0-	26	1	N	-0-			69
							2	4					
01	1619	N	1619	-0-	-0-	-0-	32	1	N	-0-			69
							1	4					
02	1299	N	1299	-0-	-0-	-0-	28	1	N	-0-			69
							2	4					
03	1181	N	1181	-0-	-0-	-0-	25	1	N	-0-			69
							1	4					
*04	1661	N	1661	-0-	-0-	-0-	37	1	N	-0-			69
							2	4					

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1830	N	913	-0-	-917	-0-	24	1	N	-0-			92
							2	4					
12	1581	N	966	-0-	-615	-0-	14	1	N	-0-			92
							2	4					
01	1023	N	825	-0-	-198	-0-	13	1	N	-0-			92
							1	4					
02	1216	N	1216	-0-	-0-	-0-	27	1	N	-0-			92
							2	4					
03	1190	N	1190	-0-	-0-	-0-	27	1	N	-0-			92
							1	4					
*04	1542	N	1542	-0-	-0-	-0-	54	1	N	-0-			92
							2	4					

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3000	N	3723	-0-	723	723	3723	3	N	-0-			116
12	3100	N	3170	-0-	70	793	3164	3	6 9	N	5		121
01	3100	N	2844	-0-	-256	537	2844	3	N	-0-			121
02	3148	X	2611	-0-	-537	-0-	2589	3	22 9	N	20		141
03	2490	X	2490	-0-	-0-	-0-	2490	3	N	-0-			141
*04	2682	X	2682	-0-	-0-	-0-	2682	3	N	-0-			141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1890	-0-	-240	-0-		43	1	1845	3	N	-0-					34
								2	4									
12	2046	N	1926	-0-	-120	-0-		41	1	1883	3	N	-0-					34
								2	4									
01	2046	N	1862	-0-	-184	-0-		32	1	1829	3	N	-0-					34
								1	4									
02	1764	N	1689	-0-	-75	-0-		41	1	1646	3	N	-0-					34
								2	4									
03	1922	N	1709	-0-	-213	-0-		25	1	1683	3	N	-0-					34
								1	4									
*04	1828	N	1828	-0-	-0-	-0-		38	1	1788	3	N	-0-					34
								2	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4540	X	4540	-0-	-0-	-0-		116	1	4401	3	N	19					114
								2	4	21	9							
12	3627	X	3407	-0-	-220	-0-		80	1	3233	3	N	84					198
								2	4	92	9							
01	3627	X	3318	-0-	-309	-0-		41	1	3268	3	N	7					205
								1	4	8	9							
02	4446	X	4446	-0-	-0-	-0-		110	1	4334	3	N	-0-					205
								2	4									
03	5778	X	5778	-0-	-0-	-0-		105	1	5600	3	N	65	167	1	8	5	95
								1	4	72	9							
*04	5315	X	5315	-0-	-0-	-0-		142	1	5136	3	N	31					126
								3	4	34	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1758	-0-	-342	-0-		36	1	1720	3	N	-0-					323
								2	4									
12	2511	N	1665	-0-	-846	-0-		40	1	1623	3	N	-0-					323
								2	4									
01	2480	N	1297	-0-	-1183	-0-		26	1	1270	3	N	-0-					323
								1	4									
02	1652	N	1409	-0-	-243	-0-		45	1	1362	3	N	-0-					323
								2	4									
03	1674	N	1536	-0-	-138	-0-		15	1	1520	3	N	-0-					323
								1	4									
*04	1717	N	1717	-0-	-0-	-0-		23	1	1692	3	N	-0-	7	5			316
								2	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1906	-0-	-254	-0-		59	1	1845	3	N	-0-					193
								2	4									
12	2211	N	2211	-0-	-0-	-0-		69	1	2134	3	N	5					198
								2	4	6	9							
01	2170	N	1941	-0-	-229	-0-		48	1	1892	3	N	-0-					198
								1	4									
02	1792	N	1746	-0-	-46	-0-		53	1	1691	3	N	-0-					198
								2	4									
03	2201	N	1987	-0-	-214	-0-		40	1	1946	3	N	-0-					198
								1	4									
*04	2008	N	2008	-0-	-0-	-0-		59	1	1947	3	N	-0-					198
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1239	-0-	-381	-0-	29	1	1208	3	N	-0-					64
							2	4									
12	1643	N	1464	-0-	-179	-0-	36	1	1424	3	N	2					66
							2	4	2	9							
01	1519	N	1331	-0-	-188	-0-	35	1	1295	3	N	-0-					66
							1	4									
02	1174	N	1174	-0-	-0-	-0-	35	1	1137	3	N	-0-					66
							2	4									
03	1457	N	1393	-0-	-64	-0-	21	1	1371	3	N	-0-					66
							1	4									
04	1290	N	1283	-0-	-7	-0-	26	1	1255	3	N	-0-					66
							2	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

11	130	N	130	-0-	-0-	-0-	2	1	126	3	N	-0-					44
							2	4									
12	155	N	130	-0-	-25	-0-	1	1	127	3	N	-0-					44
							2	4									
01	130	N	130	-0-	-0-	-0-	2	1	127	3	N	-0-					44
							1	4									
02	121	N	121	-0-	-0-	-0-	2	1	117	3	N	-0-					44
							2	4									
03	450	N	450	-0-	-0-	-0-	6	1	443	3	N	-0-					44
							1	4									
*04	124	N	124	-0-	-0-	-0-	2	1	120	3	N	-0-					44
							2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

11	2850	X	2111	-0-	-739	-0-	2111	3			N	-0-					168
12	3032	N	3032	-0-	-0-	-0-	3032	3			N	-0-					168
01	2853	N	2853	-0-	-0-	-0-	2853	3			N	-0-					168
02	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					168
03	3038	N	2872	-0-	-166	-0-	2872	3			N	-0-					168
*04	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					168

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

11	2504	X	2504	-0-	-0-	-0-	64	1	2438	3	N	-0-					47
							2	4									
12	2525	X	2525	-0-	-0-	-0-	60	1	2463	3	N	-0-					47
							2	4									
01	2518	X	2518	-0-	-0-	-0-	54	1	2463	3	N	-0-					47
							1	4									
02	2626	X	2626	-0-	-0-	-0-	57	1	2565	3	N	2					49
							2	4	2	9							
03	3654	X	3654	-0-	-0-	-0-	50	1	3603	3	N	-0-					49
							1	4									
*04	3000	N	3279	-0-	279	279	64	1	3210	3	N	3					52
							2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3346	X	3346	-0-	-0-	-0-	72	1	3272	3	N	-0-					92
							2	4									
12	3285	X	3285	-0-	-0-	-0-	64	1	3219	3	N	-0-					92
							2	4									
01	2967	X	2967	-0-	-0-	-0-	51	1	2914	3	N	-0-					92
							2	4									
02	2948	X	2948	-0-	-0-	-0-	61	1	2872	3	N	12					104
							2	4	13	9							
03	3115	X	3115	-0-	-0-	-0-	44	1	3070	3	N	-0-					104
							1	4									
*04	3060	X	3060	-0-	-0-	-0-	65	1	2993	3	N	-0-					104
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	136	-0-	-314	-0-	1	1	133	3	N	-0-					8
							2	4									
12	434	N	2	-0-	-432	-0-	2	4			N	-0-					8
01	124	N	40	-0-	-84	-0-	1	1	38	3	N	-0-					8
							1	4									
02	140	N	66	-0-	-74	-0-	1	1	63	3	N	-0-					8
							2	4									
03	25	N	25	-0-	-0-	-0-	24	3	1	4	N	-0-					8
04	30	N	18	-0-	-12	-0-	16	3	2	4	N	-0-					8

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3450	-0-	-0-	-0-	32	1	3416	3	N	-0-					158
							2	4									
12	3530	X	3530	-0-	-0-	-0-	30	1	3411	3	N	79					237
							2	4	87	9							
01	3513	X	3513	-0-	-0-	-0-	28	1	3484	3	N	-0-					237
							1	4									
02	3402	X	3402	-0-	-0-	-0-	30	1	3263	3	N	97	18	5			316
							2	4	107	9							
03	3534	X	3534	-0-	-0-	-0-	23	1	3510	3	N	-0-					316
							1	4									
*04	3325	X	3325	-0-	-0-	-0-	30	1	3207	3	N	78	376	1			18
							2	4	86	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4000	-0-	-200	-0-	84	1	3885	3	N	26					312
							2	4	29	9							
12	6959	X	6959	-0-	-0-	-0-	191	1	6699	3	N	61					373
							2	4	67	9							
01	4557	X	3100	-0-	-1457	-0-	53	1	3046	3	N	-0-					373
							1	4									
02	5733	X	5733	-0-	-0-	-0-	188	1	5543	3	N	-0-	200	1			173
							2	4									
03	6272	X	6272	-0-	-0-	-0-	175	1	6012	3	N	76					249
							1	4	84	9							
*04	5890	X	5890	-0-	-0-	-0-	232	1	5656	3	N	-0-					249
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	26	1	1062	3	N	-0-					57
							2	4									
12	1209	N	1117	-0-	-92	-0-	25	1	1090	3	N	-0-					57
							2	4									
01	1116	N	1044	-0-	-72	-0-	17	1	1026	3	N	-0-					57
							1	4									
02	1008	N	957	-0-	-51	-0-	19	1	936	3	N	-0-					57
							2	4									
03	1116	N	889	-0-	-227	-0-	15	1	873	3	N	-0-					57
							1	4									
*04	1111	N	1111	-0-	-0-	-0-	24	1	1085	3	N	-0-					57
							2	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2546	-0-	-424	-0-	42	1	2502	3	N	-0-					111
							2	4									
12	2945	N	2535	-0-	-410	-0-	40	1	2493	3	N	-0-					111
							2	4									
01	2883	N	2528	-0-	-355	-0-	38	1	2489	3	N	-0-					111
							1	4									
02	2380	N	2317	-0-	-63	-0-	44	1	2271	3	N	-0-					111
							2	4									
03	2542	N	2365	-0-	-177	-0-	31	1	2333	3	N	-0-					111
							1	4									
*04	2486	N	2486	-0-	-0-	-0-	50	1	2434	3	N	-0-					111
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2254	-0-	-176	-0-	62	1	2190	3	N	-0-					97
							2	4									
12	2480	N	2348	-0-	-132	-0-	58	1	2288	3	N	-0-					97
							2	4									
01	2449	N	2001	-0-	-448	-0-	50	1	1950	3	N	-0-					97
							1	4									
02	2240	N	2240	-0-	-0-	-0-	66	1	2172	3	N	-0-					97
							2	4									
03	2356	N	2286	-0-	-70	-0-	40	1	2245	3	N	-0-					97
							1	4									
*04	2366	N	2366	-0-	-0-	-0-	45	1	2319	3	N	-0-					97
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3534	-0-	-756	-0-	58	1	3474	3	N	-0-					3
							2	4									
12	4092	X	3464	-0-	-628	-0-	45	1	3417	3	N	-0-					3
							2	4									
01	4092	X	3101	-0-	-991	-0-	32	1	3068	3	N	-0-					3
							1	4									
02	3779	X	3779	-0-	-0-	-0-	50	1	3727	3	N	-0-					3
							2	4									
03	3937	X	3305	-0-	-632	-0-	35	1	3269	3	N	-0-					3
							1	4									
*04	4100	X	4100	-0-	-0-	-0-	61	1	4037	3	N	-0-					3
							2	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

11	4961	X	4961	-0-	-0-	-0-	4915	3	46	9	N	42					223
12	5142	X	5142	-0-	-0-	-0-	5113	3	29	9	N	26					249
01	4780	X	4780	-0-	-0-	-0-	4747	3	33	9	N	30					279
02	4665	X	4665	-0-	-0-	-0-	4632	3	33	9	N	30					309
03	4917	X	4917	-0-	-0-	-0-	4888	3	29	9	N	26	180	1			155
*04	4941	X	4941	-0-	-0-	-0-	4941	3			N	-0-					155

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

11	2680	X	2680	-0-	-0-	-0-	37	1	2609	3	N	31					281
							34	9									
12	3886	X	3886	-0-	-0-	-0-	57	1	3806	3	N	21					302
							23	9									
01	3381	X	3381	-0-	-0-	-0-	43	1	3338	3	N	-0-					302
02	1967	X	1967	-0-	-0-	-0-	24	1	1943	3	N	-0-					302
03	3001	X	3001	-0-	-0-	-0-	36	1	2965	3	N	-0-					302
*04	2660	X	2660	-0-	-0-	-0-	30	1	2630	3	N	-0-					302

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

11	1980	N	1818	-0-	-162	-0-	1818	3			N	-0-					118
12	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					118
01	2108	N	1531	-0-	-577	-0-	1531	3			N	-0-					118
02	1967	N	1967	-0-	-0-	-0-	1921	3	46	9	N	42					160
03	1984	N	1930	-0-	-54	-0-	1930	3			N	-0-					160
*04	2003	N	2003	-0-	-0-	-0-	1967	3	36	9	N	33					193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

11	3990	X	3611	-0-	-379	-0-	117	1	3492	3	N	-0-					166
							2	4									
12	4123	X	3796	-0-	-327	-0-	109	1	3685	3	N	-0-					166
							2	4									
01	4123	X	3366	-0-	-757	-0-	89	1	3276	3	N	-0-					166
							1	4									
02	3668	X	3078	-0-	-590	-0-	91	1	2974	3	N	10					176
							2	4	11	9							
03	3937	X	3174	-0-	-763	-0-	68	1	3101	3	N	4					180
							1	4	4	9							
04	3660	X	3190	-0-	-470	-0-	121	1	3064	3	N	3					183
							2	4	3	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

11	1050	N	924	-0-	-126	-0-	924	3			N	-0-					272
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					272
01	1116	N	878	-0-	-238	-0-	878	3			N	-0-					272
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					272
03	1054	N	1011	-0-	-43	-0-	902	3	109	9	N	99					371
04	840	N	496	-0-	-344	-0-	496	3			N	-0-					371

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

11	495	N	495	-0-	-0-	-0-	9	1	484	3	N	-0-					148
							2	4									
12	496	N	475	-0-	-21	-0-	8	1	465	3	N	-0-					148
							2	4									
01	527	N	497	-0-	-30	-0-	8	1	488	3	N	-0-					148
							1	4									
02	476	N	451	-0-	-25	-0-	8	1	433	3	N	7					155
							2	4	8	9							
03	465	N	453	-0-	-12	-0-	8	1	444	3	N	-0-					155
							1	4									
*04	905	N	905	-0-	-0-	-0-	19	1	884	3	N	-0-					155
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5857	X	5857	-0-	-0-	-0-	317	1	5381	3	N	143	199	1			241
							2	4	157	9							
12	5248	X	5248	-0-	-0-	-0-	278	1	4733	3	N	214					455
							2	4	235	9							
01	3348	X	1849	-0-	-1499	-0-	105	1	1743	3	N	-0-	175	1			280
							1	4									
02	5605	X	5605	-0-	-0-	-0-	272	1	5155	3	N	160					440
							2	4	176	9							
03	5487	X	5348	-0-	-139	-0-	222	1	4990	3	N	123					563
							1	4	135	9							
04	5310	X	4377	-0-	-933	-0-	302	1	4049	3	N	22	197	1			388
							2	4	24	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2944	-0-	-1706	-0-	112	1	2830	3	N	-0-					55
							2	4									
12	4805	X	4678	-0-	-127	-0-	99	1	4577	3	N	-0-					55
							2	4									
01	4805	X	3470	-0-	-1335	-0-	74	1	3369	3	N	24					79
							1	4	26	9							
02	4088	X	3989	-0-	-99	-0-	97	1	3890	3	N	-0-					79
							2	4									
03	4681	X	4162	-0-	-519	-0-	69	1	4092	3	N	-0-					79
							1	4									
04	4530	X	3163	-0-	-1367	-0-	111	1	3047	3	N	3					82
							2	4	3	9							

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	74	1	2017	3	N	-0-					232
							2	4									
12	2976	N	2321	-0-	-655	-0-	91	1	2225	3	N	3					235
							2	4	3	9							
01	2728	N	2524	-0-	-204	-0-	79	1	2422	3	N	20					255
							1	4	22	9							
02	2345	N	2345	-0-	-0-	-0-	78	1	2265	3	N	-0-					255
							2	4									
03	2325	N	2205	-0-	-120	-0-	55	1	2149	3	N	-0-					255
							1	4									
04	2430	N	2398	-0-	-32	-0-	84	1	2312	3	N	-0-					255
							2	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4885	X	4885	-0-	-0-	-0-	167	1	4716	3	N	-0-					232
							2	4									
12	4863	X	4863	-0-	-0-	-0-	149	1	4703	3	N	8					240
							2	4	9	9							
01	4278	X	2588	-0-	-1690	-0-	73	1	2514	3	N	-0-					240
							1	4									
02	3864	X	3819	-0-	-45	-0-	107	1	3710	3	N	-0-					240
							2	4									
03	4278	X	2072	-0-	-2206	-0-	34	1	2037	3	N	-0-					240
							1	4									
04	4140	X	4078	-0-	-62	-0-	94	1	3982	3	N	-0-	3	5			237
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4311	X	4311	-0-	-0-	-0-	217	1	4055	3	N	34					190
							2	4	37	9							
12	4681	X	4626	-0-	-55	-0-	195	1	4287	3	N	129	201	1			118
							2	4	142	9							
01	4681	X	4510	-0-	-171	-0-	177	1	4244	3	N	79					197
							2	4	87	9							
02	4200	X	3993	-0-	-207	-0-	255	1	3675	3	N	55					252
							2	4	61	9							
03	5125	X	5125	-0-	-0-	-0-	149	1	4942	3	N	29					281
							2	4	32	9							
*04	5081	X	5081	-0-	-0-	-0-	267	1	4673	3	N	126					407
							2	4	139	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

11	2749	X	2749	-0-	-0-	-0-	72	1	2675	3	N	-0-					49
							2	4									
12	3048	X	3048	-0-	-0-	-0-	66	1	2980	3	N	-0-					49
							2	4									
01	2593	X	2593	-0-	-0-	-0-	48	1	2544	3	N	-0-					49
							1	4									
02	2846	X	2846	-0-	-0-	-0-	66	1	2777	3	N	1					50
							2	4	1	9							
03	2804	X	2804	-0-	-0-	-0-	48	1	2733	3	N	20	20	5			50
							1	4	22	9							
*04	3074	X	3074	-0-	-0-	-0-	72	1	2966	3	N	31					81
							2	4	34	9							

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

11	3428	X	3428	-0-	-0-	-0-	149	1	3277	3	N	-0-					223
							2	4									
12	3179	X	3179	-0-	-0-	-0-	132	1	3045	3	N	-0-					223
							2	4									
01	2948	X	2948	-0-	-0-	-0-	117	1	2779	3	N	46					269
							1	4	51	9							
02	2644	X	2644	-0-	-0-	-0-	127	1	2495	3	N	18					287
							2	4	20	9							
03	2705	X	2705	-0-	-0-	-0-	94	1	2610	3	N	-0-					287
							1	4									
*04	2845	X	2845	-0-	-0-	-0-	125	1	2586	3	N	120					407
							2	4	132	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4380	-0-	-0-	-0-	183	1	3999	3	N	178	200	1			42
							2	4	196	9							
12	4869	X	4869	-0-	-0-	-0-	265	1	4404	3	N	180	192	1			30
							2	4	198	9							
01	4575	X	4575	-0-	-0-	-0-	179	1	4128	3	N	243	191	1			82
							1	4	267	9							
02	4060	X	3874	-0-	-186	-0-	107	1	3592	3	N	157	195	1			44
							2	4	173	9							
03	4495	X	4202	-0-	-293	-0-	90	1	3860	3	N	228	193	1			79
							1	4	251	9							
04	4350	X	4152	-0-	-198	-0-	130	1	3899	3	N	110	172	1			17
							2	4	121	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

11	2160	N	2141	-0-	-19	-0-	2137	3	4	9	N	4					118
12	2201	N	1410	-0-	-791	-0-	1381	3	29	9	N	26					144
01	2506	N	2506	-0-	-0-	-0-	2463	3	43	9	N	39					183
02	2396	N	2396	-0-	-0-	-0-	2340	3	56	9	N	51	186	1			48
03	2543	N	2543	-0-	-0-	-0-	2485	3	58	9	N	53					101
04	2430	N	2331	-0-	-99	-0-	2331	3			N	-0-					101

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

11	2910	X	1689	-0-	-1221	-0-	376	1	1311	3	N	-0-					136
							2	4									
12	3007	X	1289	-0-	-1718	-0-	272	1	1015	3	N	-0-					136
							2	4									
01	3007	X	2488	-0-	-519	-0-	296	1	1991	3	N	182					318
							1	4	200	9							
02	5237	X	5237	-0-	-0-	-0-	474	1	4680	3	N	74	169	1			223
							2	4	81	9							
03	4715	X	4715	-0-	-0-	-0-	364	1	4063	3	N	260	199	1	92	5	192
							2	4	286	9							
*04	3850	X	3850	-0-	-0-	-0-	492	1	3287	3	N	63					255
							2	4	69	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

11	3780	X	3770	-0-	-10	-0-	151	1	3592	3	N	23					131
							2	4	25	9							
12	3937	X	3580	-0-	-357	-0-	140	1	3438	3	N	-0-					131
							2	4									
01	3937	X	3112	-0-	-825	-0-	115	1	2916	3	N	72					203
							2	4	79	9							
02	3556	X	3553	-0-	-3	-0-	155	1	3396	3	N	-0-					203
							2	4									
03	3906	X	3503	-0-	-403	-0-	100	1	3352	3	N	45	45	5			203
							1	4	50	9							
04	3780	X	3761	-0-	-19	-0-	158	1	3542	3	N	54					257
							2	4	59	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4622	-0-	-838	-0-	112	1	4500	3	N	7					217
							2	4	8	9							
12	4135	X	4135	-0-	-0-	-0-	76	1	4045	3	N	11					228
							2	4	12	9							
01	3248	X	3248	-0-	-0-	-0-	68	1	3179	3	N	-0-					228
							1	4									
02	4072	X	4072	-0-	-0-	-0-	90	1	3965	3	N	14					242
							2	4	15	9							
03	4703	X	4703	-0-	-0-	-0-	75	1	4627	3	N	-0-					242
							1	4									
*04	7297	X	7297	-0-	-0-	-0-	177	1	7098	3	N	17					259
							3	4	19	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

11	3240	X	3240	-0-	-0-	-0-	248	1	2727	3	N	239	180	1			296
							2	4	263	9							
12	898	X	898	-0-	-0-	-0-	35	1	478	3	N	348	338	1	60	5	246
							2	4	383	9							
01	372	X	23	-0-	-349	-0-	1	1	21	3	N	-0-					246
							1	4									
02	336	X	3	-0-	-333	-0-	1	1	2	4	N	-0-					246
03	372	X	1	-0-	-371	-0-	1	4			N	-0-					246
04	360	X	3	-0-	-357	-0-	2	4	1	9	N	1					247

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

11	3345	X	3345	-0-	-0-	-0-	363	1	2763	3	N	197	349	1			180
							2	4	217	9							
12	2480	X	2412	-0-	-68	-0-	358	1	2051	3	N	1					181
							2	4	1	9							
01	2480	X	2145	-0-	-335	-0-	364	1	1779	3	N	-0-					181
							2	4									
02	6557	X	6557	-0-	-0-	-0-	472	1	6083	3	N	-0-					181
							2	4									
*03	6874	X	6874	-0-	-0-	-0-	444	1	6043	3	N	350	355	1			176
							2	4	385	9							
*04	6723	X	6723	-0-	-0-	-0-	584	1	5651	3	N	441	378	1			239
							3	4	485	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

11	1470	N	1209	-0-	-261	-0-	32	1	1175	3	N	-0-					217
							2	4									
12	1257	N	1257	-0-	-0-	-0-	29	1	1193	3	N	30					247
							2	4	33	9							
01	1501	N	1501	-0-	-0-	-0-	31	1	1358	3	N	101	170	5			178
							1	4	111	9							
02	1346	N	1346	-0-	-0-	-0-	27	1	1162	3	N	141					319
							2	4	155	9							
03	1271	N	1239	-0-	-32	-0-	18	1	1220	3	N	-0-					319
							1	4									
04	1440	N	1169	-0-	-271	-0-	20	1	1028	3	N	108					427
							2	4	119	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
02	2	N	-0-	-0-	-2	-0-					N	-0-					25
03	2	N	-0-	-0-	-2	-0-					N	-0-					25
04	1	N	-0-	-0-	-1	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

11	480	N	313	-0-	-167	-0-	59	1	224	3	N	25	163	1			18
							2	4	28	9							
12	403	N	310	-0-	-93	-0-	57	1	221	3	N	27					45
							2	4	30	9							
01	341	N	223	-0-	-118	-0-	38	1	184	3	N	-0-					45
							1	4									
02	280	N	166	-0-	-114	-0-	33	1	123	3	N	7					52
							2	4	8	9							
03	310	N	78	-0-	-232	-0-	13	1	64	3	N	-0-					52
							1	4									
*04	233	N	233	-0-	-0-	-0-	33	1	124	3	N	67					119
							2	4	74	9							

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

11	837	N	837	-0-	-0-	-0-	59	1	611	3	N	149	187	1			348
							3	4	164	9							
12	1147	N	639	-0-	-508	-0-	41	1	595	3	N	-0-					348
							3	4									
01	1752	N	1752	-0-	-0-	-0-	151	1	1396	3	N	184	122	1			410
							3	4	202	9							
02	784	N	273	-0-	-511	-0-	24	1	243	3	N	3					413
							3	4	3	9							
03	651	N	160	-0-	-491	-0-	4	1	53	3	N	91					504
							3	4	100	9							
04	1710	N	168	-0-	-1542	-0-	2	1	13	3	N	136	344	1			296
							3	4	150	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

11	SWR 10		3773	-0-	3773	68836	65	1	3706	3	N	-0-					5
							2	4									
12	SWR 10		3555	-0-	3555	72391	57	1	3496	3	N	-0-					5
							2	4									
01	SWR 10		2697	-0-	2697	75088	35	1	2661	3	N	-0-					5
							1	4									
02	SWR 10		2022	-0-	2022	77110	28	1	1891	3	N	92					97
							2	4	101	9							
03	SWR 10		1795	-0-	1795	78905	19	1	1775	3	N	-0-					97
							1	4									
04	SWR 10		2540	-0-	2540	81445	35	1	2503	3	N	-0-					97
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

BARBOUR ENERGY CORPORATION 049155

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1164	-0-	-36	-0-	1164	2			N	-0-					83
12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					83
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					83
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					83
*03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHAPARRAL ENERGY, L.L.C. 144535

DOYLE, J.B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1039	-0-	1039	2801	971	2	68	9	N	62	201	1			308
12	0	W	416	-0-	416	3217	416	2			N	-0-					308
01	0	W	543	-0-	543	3760	543	2			N	-0-					308
02	0	W	384	-0-	384	4144	384	2			N	-0-					308
03	0	W	399	-0-	399	4543	399	2			N	-0-					308
04	0	W	340	-0-	340	4883	340	2			N	-0-					308

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4578	-0-	4578	110234	4388	2	190	9	N	173	391	1			127
12	0	W	5382	-0-	5382	115616	5211	2	171	9	N	155					282
01	0	W	5956	-0-	5956	121572	5794	2	162	9	N	147	202	1			227
02	0	W	4530	-0-	4530	126102	4359	2	171	9	N	155					382
03	0	W	4591	-0-	4591	130693	4342	2	249	9	N	226					608
04	0	W	4136	-0-	4136	134829	3972	2	164	9	N	149	201	1			556

DOYLE, J. B WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48660	X	3401	-0-	-45259	-0-	3179	2	222	9	N	202					362
12	7843	X	5142	-0-	-2701	-0-	4816	2	326	9	N	296	201	1			457
01	5580	X	5201	-0-	-379	-0-	4865	2	336	9	N	305	202	1			560
02	4812	X	4812	-0-	-0-	-0-	4517	2	295	9	N	268	600	1			228
03	5364	X	5364	-0-	-0-	-0-	5070	2	294	9	N	267					495
*04	5730	X	5730	-0-	-0-	-0-	5456	2	274	9	N	249	398	1			346

CHESAPEAKE OPERATING, L.L.C. 147699

IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	767	2	4	9	N	4					274
12	777	N	777	-0-	-0-	-0-	740	2	37	9	N	34					308
01	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					331
02	564	N	564	-0-	-0-	-0-	535	2	29	9	N	26					357
03	376	N	376	-0-	-0-	-0-	359	2	17	9	N	15					372
*04	517	N	517	-0-	-0-	-0-	486	2	31	9	N	28					400

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6275	X	6275	-0-	-0-	-0-	747	1	5075	2	N	412	527	1			175
							453	9									
12	6559	X	6559	-0-	-0-	-0-	585	1	5521	2	N	412	341	1			246
							453	9									
01	6274	X	6274	-0-	-0-	-0-	770	1	5087	2	N	379	321	1			304
							417	9									
02	8828	X	8828	-0-	-0-	-0-	664	1	7456	2	N	644	530	1			418
							708	9									
03	9534	X	9534	-0-	-0-	-0-	826	1	8141	2	N	515	680	1			253
							567	9									
*04	8448	X	8448	-0-	-0-	-0-	761	1	7195	2	N	447	350	1			350
							492	9									

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5145	-0-	-105	-0-	751	1	3320	2	N	976	1014	1			518
							1074	9									
12	6510	X	5832	-0-	-678	-0-	697	1	4145	2	N	900	671	1			747
							990	9									
01	6510	X	3387	-0-	-3123	-0-	363	1	2417	2	N	552	666	1			633
							607	9									
02	5880	X	5303	-0-	-577	-0-	519	1	3819	2	N	877	843	1			667
							965	9									
03	8887	X	8887	-0-	-0-	-0-	780	1	6676	2	N	1301	1360	1			608
							1431	9									
*04	8882	X	8882	-0-	-0-	-0-	835	1	6973	2	N	976	843	1			741
							1074	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4747	-0-	-833	-0-	654	1	3224	2	N	790	708	1			596
							869	9									
12	5638	X	5638	-0-	-0-	-0-	650	1	4110	2	N	798	1007	1			387
							878	9									
01	4276	X	4276	-0-	-0-	-0-	404	1	3173	2	N	635	515	1			507
							699	9									
02	4096	X	4096	-0-	-0-	-0-	493	1	2913	2	N	627	847	1			287
							690	9									
03	5872	X	5872	-0-	-0-	-0-	738	1	4131	2	N	912	679	1			520
							1003	9									
*04	5165	X	5165	-0-	-0-	-0-	735	1	3705	2	N	659	690	1			489
							725	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	2731	-0-	-5579	-0-	111	1	2534	2	N	78					386
							86	9									
12	8595	X	8595	-0-	-0-	-0-	780	1	7408	2	N	370	505	1			251
							407	9									
01	7081	X	7081	-0-	-0-	-0-	365	1	6419	2	N	270	166	1			355
							297	9									
02	7255	X	7255	-0-	-0-	-0-	612	1	6346	2	N	270	334	1			291
							297	9									
03	6974	X	6974	-0-	-0-	-0-	753	1	5906	2	N	286	167	1			410
							315	9									
04	6690	X	6088	-0-	-602	-0-	510	1	5414	2	N	149	170	1			389
							164	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5347	-0-	-653	-0-	745	1	4115	2	N	443	340	1			382
							487	9									
12	6675	X	6675	-0-	-0-	-0-	793	1	5334	2	N	498	681	1			199
							548	9									
01	4905	X	4905	-0-	-0-	-0-	377	1	4231	2	N	270	164	1			305
							297	9									
02	2352	X	2296	-0-	-56	-0-	264	1	1783	2	N	226	50	1	2	5	479
							249	9									
03	2604	X	2505	-0-	-99	-0-	517	1	1640	2	N	316	613	1			182
							348	9									
*04	4984	X	4984	-0-	-0-	-0-	793	1	3716	2	N	432	173	1			441
							475	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4130	-0-	-250	-0-	464	1	2884	2	N	711	882	1			466
							782	9									
12	3410	X	3342	-0-	-68	-0-	396	1	2024	2	N	838	662	1	7	5	635
							922	9									
01	3810	X	3810	-0-	-0-	-0-	334	1	2488	2	N	898	845	1			688
							988	9									
02	4014	X	4014	-0-	-0-	-0-	515	1	2494	2	N	914	862	1			740
							1005	9									
03	5275	X	5275	-0-	-0-	-0-	655	1	3554	2	N	969	1028	1			681
							1066	9									
*04	5205	X	5205	-0-	-0-	-0-	679	1	3524	2	N	911	835	1			757
							1002	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5208	-0-	-1362	-0-	4446	2	762	9	N	693	677	1			639
12	5363	X	5178	-0-	-185	-0-	4435	2	743	9	N	675	681	1			633
01	5363	X	4799	-0-	-564	-0-	4120	2	679	9	N	617	688	1			562
02	4844	X	4830	-0-	-14	-0-	4144	2	686	9	N	624	516	1			670
03	5649	X	5649	-0-	-0-	-0-	72	1	4741	2	N	760	681	1			749
							836	9									
*04	7755	X	7755	-0-	-0-	-0-	766	1	5963	2	N	933	1014	1			668
							1026	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20374	X	20374	-0-	-0-	-0-	835	1	17632	2	N	1734	1667	1			778
							1907	9									
12	19898	X	19898	-0-	-0-	-0-	863	1	17156	2	N	1708	1892	1			594
							1879	9									
01	14257	X	14257	-0-	-0-	-0-	669	1	12035	2	N	1412	1178	1			828
							1553	9									
02	12320	X	12308	-0-	-12	-0-	567	1	10556	2	N	1077	1150	1			755
							1185	9									
03	14902	X	14902	-0-	-0-	-0-	835	1	12277	2	N	1627	1712	1			670
							1790	9									
*04	13323	X	13323	-0-	-0-	-0-	780	1	10981	2	N	1420	1530	1			560
							1562	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

11	6278	X	6278	-0-	-0-	-0-	780	1	5043	2	N	414	655	1			300
							455	9									
12	5877	X	5877	-0-	-0-	-0-	683	1	4778	2	N	378	502	1			176
							416	9									
01	5363	X	4874	-0-	-489	-0-	311	1	4244	2	N	290					466
							319	9									
02	4844	X	4057	-0-	-787	-0-	3702	2	355	9	N	323	745	1			44
03	5363	X	432	-0-	-4931	-0-	412	2	20	9	N	18					62
04	5190	X	-0-	-0-	-5190	-0-					N	-0-					62

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

11	4372	X	4372	-0-	-0-	-0-	748	1	3427	2	N	179	333	1			176
							197	9									
12	3743	X	3743	-0-	-0-	-0-	766	1	2836	2	N	128					304
							141	9									
01	3069	X	1602	-0-	-1467	-0-	241	1	1252	2	N	99					403
							109	9									
02	3187	X	3187	-0-	-0-	-0-	2982	2	205	9	N	186	398	1			191
03	6010	X	6010	-0-	-0-	-0-	5668	2	342	9	N	311	336	1			166
*04	3422	X	3422	-0-	-0-	-0-	3267	2	155	9	N	141					307

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

11	5320	X	4407	-0-	-913	-0-	4053	2	354	9	N	322	514	1			260
12	5953	X	5953	-0-	-0-	-0-	5489	2	464	9	N	422	335	1			347
01	6103	X	6103	-0-	-0-	-0-	5838	2	265	9	N	241	169	1			419
02	4823	X	4823	-0-	-0-	-0-	4450	2	373	9	N	339	340	1			418
03	5962	X	5962	-0-	-0-	-0-	5502	2	460	9	N	418	496	1			340
*04	6957	X	6957	-0-	-0-	-0-	6582	2	375	9	N	341	332	1			349

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

11	1200	X	522	-0-	-678	-0-	442	2	80	9	N	73	162	1			370
12	1240	X	157	-0-	-1083	-0-	157	2			N	-0-					370
01	1809	X	1809	-0-	-0-	-0-	1185	2	624	9	N	567	160	1	4	5	773
02	476	N	282	-0-	-194	-0-	279	2	3	9	N	3	182	1			594
03	2734	N	2734	-0-	-0-	-0-	2031	2	703	9	N	639	669	1			564
*04	2186	N	2186	-0-	-0-	-0-	1690	2	496	9	N	451	524	1			491

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	963	-0-		-2607	-0-	84	1	847	2	N	29	166	1			329
								32	9									
12	11094	X	11094	-0-		-0-	-0-	682	1	9655	2	N	688	620	1			397
								757	9									
01	7288	X	7288	-0-		-0-	-0-	343	1	6487	2	N	416	175	1			638
								458	9									
02	7819	X	7819	-0-		-0-	-0-	626	1	6606	2	N	534	923	1			249
								587	9									
03	7220	X	7220	-0-		-0-	-0-	589	1	6214	2	N	379	1	5			627
								417	9									
04	6840	X	4909	-0-		-1931	-0-	368	1	4311	2	N	209	506	1			330
								230	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-		-0-	-0-	681	1	382	9	N	347	326	1			199
12	1061	N	1061	-0-		-0-	-0-	654	1	407	9	N	370	503	1			66
01	1155	N	1155	-0-		-0-	-0-	437	1	217	2	N	455	167	1			354
								501	9									
02	1105	N	1105	-0-		-0-	-0-	532	1	195	2	N	344	488	1			210
								378	9									
03	1757	N	1757	-0-		-0-	-0-	796	1	405	2	N	505	492	1			223
								556	9									
*04	1475	N	1475	-0-		-0-	-0-	827	1	193	2	N	414	340	1			297
								455	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4898	-0-		-1102	-0-	751	1	3642	2	N	459	350	1			689
								505	9									
12	7130	X	5024	-0-		-2106	-0-	719	1	3677	2	N	571	525	1			735
								628	9									
01	7130	X	3941	-0-		-3189	-0-	362	1	3023	2	N	505	515	1			725
								556	9									
02	6440	X	3568	-0-		-2872	-0-	403	1	2663	2	N	456	698	1			483
								502	9									
03	6975	X	6892	-0-		-83	-0-	741	1	5097	2	N	958	859	1			582
								1054	9									
*04	5611	X	5611	-0-		-0-	-0-	696	1	4277	2	N	580	692	1			470
								638	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7364	X	7364	-0-		-0-	-0-	835	1	6125	2	N	367	521	1			169
								404	9									
12	6029	X	6029	-0-		-0-	-0-	807	1	4808	2	N	376	351	1			194
								414	9									
01	6364	X	6364	-0-		-0-	-0-	724	1	5230	2	N	373	342	1			225
								410	9									
02	5678	X	5678	-0-		-0-	-0-	752	1	4573	2	N	321	397	1			149
								353	9									
03	8018	X	8018	-0-		-0-	-0-	842	1	6673	2	N	457	527	1			79
								503	9									
*04	6313	X	6313	-0-		-0-	-0-	789	1	5055	2	N	426	168	1			337
								469	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8448	X	8448	-0-	-0-	-0-	835	1	6162	2	N	1319	1231	1			500
							1451	9									
12	6820	X	6527	-0-	-293	-0-	668	1	4786	2	N	975	872	1			603
							1073	9									
01	6820	X	4739	-0-	-2081	-0-	348	1	3327	2	N	967	1198	1			372
							1064	9									
02	6160	X	5539	-0-	-621	-0-	651	1	3643	2	N	1132	1022	1			482
							1245	9									
03	7202	X	7202	-0-	-0-	-0-	766	1	5076	2	N	1236	1388	1			330
							1360	9									
*04	9051	X	9051	-0-	-0-	-0-	738	1	7126	2	N	1079	979	1			430
							1187	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

11	600	X	232	-0-	-368	-0-	78	1	154	9	N	140					658
12	1715	X	1715	-0-	-0-	-0-	618	1	1097	9	N	997	1206	1			449
01	620	X	164	-0-	-456	-0-	57	1	107	9	N	97	350	1			196
02	560	X	243	-0-	-317	-0-	177	2	66	9	N	60					256
03	2048	N	2048	-0-	-0-	-0-	252	1	1282	2	N	467	166	1			557
							514	9									
*04	2295	N	2295	-0-	-0-	-0-	1621	2	674	9	N	613	676	1			494

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

11	7406	X	7406	-0-	-0-	-0-	689	1	6163	2	N	504	522	1			208
							554	9									
12	8651	X	8651	-0-	-0-	-0-	755	1	7311	2	N	532	480	1			260
							585	9									
01	8047	X	8047	-0-	-0-	-0-	626	1	6906	2	N	468	167	1			561
							515	9									
02	6272	X	4907	-0-	-1365	-0-	376	1	4202	2	N	299	337	1			523
							329	9									
03	12275	X	12275	-0-	-0-	-0-	842	1	10731	2	N	638	656	1			505
							702	9									
*04	10982	X	10982	-0-	-0-	-0-	821	1	9531	2	N	573	665	1			413
							630	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

11	2970	X	2810	-0-	-160	-0-	578	1	1627	2	N	550	510	1			548
							605	9									
12	3069	X	1879	-0-	-1190	-0-	528	1	901	2	N	409	524	1			433
							450	9									
01	3069	X	1785	-0-	-1284	-0-	293	1	1128	2	N	331	171	1			593
							364	9									
02	2772	X	2480	-0-	-292	-0-	500	1	1486	2	N	449	510	1			532
							494	9									
03	3069	X	2793	-0-	-276	-0-	622	1	1586	2	N	532	685	1			379
							585	9									
04	2820	X	2773	-0-	-47	-0-	752	1	1491	2	N	482	511	1			350
							530	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	12163	-0-	-4007	-0-	766	1	9627	2	N	1609	1409	1			425
							1770	9									
12	13599	X	13599	-0-	-0-	-0-	766	1	11188	2	N	1495	1541	1			379
							1645	9									
01	9637	X	9637	-0-	-0-	-0-	543	1	7683	2	N	1283	1371	1			291
							1411	9									
02	8120	X	7218	-0-	-902	-0-	571	1	5699	2	N	862	956	1			197
							948	9									
03	12954	X	12954	-0-	-0-	-0-	807	1	10306	2	N	1674	1186	1			685
							1841	9									
*04	12537	X	12537	-0-	-0-	-0-	780	1	10318	2	N	1308	1664	1			329
							1439	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3257	-0-	-643	-0-	655	1	1577	2	N	932	843	1			467
							1025	9									
12	2660	X	2660	-0-	-0-	-0-	622	1	1152	2	N	805	848	1			424
							886	9									
01	2542	X	1823	-0-	-719	-0-	309	1	645	2	N	790	833	1			381
							869	9									
02	2296	X	1850	-0-	-446	-0-	474	1	647	2	N	663	510	1			534
							729	9									
03	3082	X	3082	-0-	-0-	-0-	766	1	1214	2	N	1002	1028	1			508
							1102	9									
04	2460	X	2385	-0-	-75	-0-	738	1	812	2	N	759	852	1			415
							835	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	14620	-0-	-440	-0-	835	1	11581	2	N	2004	1768	1			768
							2204	9									
12	11160	X	10487	-0-	-673	-0-	568	1	8800	2	N	1017	1364	1			421
							1119	9									
01	11160	X	6911	-0-	-4249	-0-	376	1	5163	2	N	1247	1020	1			648
							1372	9									
02	10599	X	10599	-0-	-0-	-0-	654	1	8417	2	N	1389	1360	1			677
							1528	9									
03	11656	X	11656	-0-	-0-	-0-	835	1	9235	2	N	1442	1515	1			604
							1586	9									
04	10800	X	10488	-0-	-312	-0-	752	1	8316	2	N	1291	1485	1			410
							1420	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39672	X	39672	-0-	-0-	-0-	36948	2	2724	9	N	2476	2585	1			353
12	36029	X	36029	-0-	-0-	-0-	33816	2	2213	9	N	2012	2077	1			288
01	36753	X	36753	-0-	-0-	-0-	34114	2	2639	9	N	2399	2231	1			456
02	30060	X	30060	-0-	-0-	-0-	28146	2	1914	9	N	1740	1714	1			482
03	26823	X	26823	-0-	-0-	-0-	25099	2	1724	9	N	1567	1702	1			347
*04	24607	X	24607	-0-	-0-	-0-	22696	2	1911	9	N	1737	1711	1			373

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	19175	-0-	-2035	-0-	793 3515	1 9	14867	2	N	3195	3288	1			562
12	21917	X	16541	-0-	-5376	-0-	766 3045	1 9	12730	2	N	2768	2885	1			445
01	21917	X	12682	-0-	-9235	-0-	612 2921	1 9	9149	2	N	2655	2384	1			716
02	17892	X	12500	-0-	-5392	-0-	521 2275	1 9	9704	2	N	2068	2169	1			615
03	19809	X	16211	-0-	-3598	-0-	821 2723	1 9	12667	2	N	2475	2382	1			708
04	19170	X	14547	-0-	-4623	-0-	749 2099	1 9	11699	2	N	1908	2024	1			592

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

11	7	N	-0-	-0-	-7	-0-					N	-0-					28
12	8	N	-0-	-0-	-8	-0-					N	-0-					28
01	1	N	-0-	-0-	-1	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
*04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

11	570	N	-0-	-0-	-570	-0-					N	-0-					63
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					63
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					63
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					63
03	961	N	939	-0-	-22	-0-	939	3			N	-0-					63
04	960	N	815	-0-	-145	-0-	815	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

11	600	N	540	-0-	-60	-0-	540	3			N	-0-					225
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					225
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					225
02	504	N	415	-0-	-89	-0-	415	3			N	-0-					225
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					225
*04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

11	2070	X	594	-0-	-1476	-0-	594	3			N	-0-					135
12	1829	X	724	-0-	-1105	-0-	724	3			N	-0-					135
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					135
02	644	X	505	-0-	-139	-0-	505	3			N	-0-					135
03	713	N	577	-0-	-136	-0-	577	3			N	-0-					135
04	720	N	436	-0-	-284	-0-	436	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					123
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					123
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					123
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					123
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					19
12	558	N	308	-0-	-250	-0-	308	3			N	-0-					19
01	527	N	336	-0-	-191	-0-	336	3			N	-0-					19
02	448	N	288	-0-	-160	-0-	288	3			N	-0-					19
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					19
*04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

11	802	N	802	-0-	-0-	-0-	87	1	715	2	N	-0-					60
12	837	N	162	-0-	-675	-0-	24	1	138	2	N	-0-					60
01	756	N	756	-0-	-0-	-0-	90	1	666	2	N	-0-					60
02	756	N	19	-0-	-737	-0-	6	1	13	2	N	-0-					60
03	155	N	68	-0-	-87	-0-	6	1	62	2	N	-0-					60
*04	722	N	722	-0-	-0-	-0-	90	1	632	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

11	300	N	34	-0-	-266	-0-	9	1	25	2	N	-0-					213
12	635	N	635	-0-	-0-	-0-	69	1	566	2	N	-0-					213
01	310	N	30	-0-	-280	-0-	6	1	24	2	N	-0-					213
02	681	N	681	-0-	-0-	-0-	84	1	595	2	N	2					215
							2	9									
03	407	N	407	-0-	-0-	-0-	78	1	329	2	N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-			27
*06	60	N	41	-0-	-19	-0-	26	1	15	2	N	-0-			27
*07	62	N	62	-0-	-0-	-0-	22	1	40	2	N	-0-			27
*08	92	N	92	-0-	-0-	-0-	36	1	56	2	N	-0-			27
*09	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-			27
*10	157	N	157	-0-	-0-	-0-	52	1	105	2	N	-0-			27
*11	162	N	162	-0-	-0-	-0-	58	1	104	2	N	-0-			27
*12	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-			27
*01	107	N	107	-0-	-0-	-0-	16	1	91	2	N	-0-			27
*02	149	N	149	-0-	-0-	-0-	42	1	107	2	N	-0-			27
*03	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-			27
*04	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-			27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

11	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-			64
12	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-			64
01	279	N	104	-0-	-175	-0-	38	1	66	2	N	-0-			64
02	532	N	97	-0-	-435	-0-	26	1	71	2	N	-0-			64
03	341	N	112	-0-	-229	-0-	60	1	52	2	N	-0-			64
04	90	N	3	-0-	-87	-0-	2	1	1	9	N	1			65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

11	1110	N	-0-	-0-	-1110	-0-					N	-0-			124
12	1267	N	1267	-0-	-0-	-0-	62	1	1205	2	N	-0-			124
01	2011	N	2011	-0-	-0-	-0-	36	1	1975	2	N	-0-			124
02	1913	N	1913	-0-	-0-	-0-	42	1	1871	2	N	-0-			124
03	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	N	-0-			124
04	1950	N	1585	-0-	-365	-0-	60	1	1525	2	N	-0-			124

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

11	607	N	607	-0-	-0-	-0-	607	2			N	-0-			-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-			-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
*03	91	N	91	-0-	-0-	-0-	91	2			N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	190	-0-	-890	-0-	190	3			N	-0-					29
12	930	N	282	-0-	-648	-0-	259	3	23	9	N	21					50
01	589	N	243	-0-	-346	-0-	243	3			N	-0-					50
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					50
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					50
*04	410	N	410	-0-	-0-	-0-	399	3	11	9	N	10					60

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6742	-0-	-1118	-0-	6742	3			N	-0-					105
12	8029	X	6672	-0-	-1357	-0-	6672	3			N	-0-					105
01	8029	X	6308	-0-	-1721	-0-	6308	3			N	-0-					105
02	7252	X	5685	-0-	-1567	-0-	5666	3	19	9	N	17					122
03	7213	X	7213	-0-	-0-	-0-	7147	3	66	9	N	60					182
04	6750	X	6151	-0-	-599	-0-	6112	3	39	9	N	35					217

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	10001	-0-	-979	-0-	9910	3	91	9	N	83					213
12	10881	X	9435	-0-	-1446	-0-	9356	3	79	9	N	72					285
01	10881	X	8505	-0-	-2376	-0-	8422	3	83	9	N	75	200	1			160
02	9492	X	8358	-0-	-1134	-0-	8289	3	69	9	N	63					223
03	10323	X	8827	-0-	-1496	-0-	8741	3	86	9	N	78	199	1			102
04	9990	X	8700	-0-	-1290	-0-	8627	3	73	9	N	66					168

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1173	-0-	-207	-0-	964	3	209	9	N	190	197	1			123
12	1515	N	1515	-0-	-0-	-0-	1278	3	237	9	N	215					338
01	1162	N	1162	-0-	-0-	-0-	1015	3	147	9	N	134	202	1			270
02	1311	N	1311	-0-	-0-	-0-	1056	3	255	9	N	232	194	1			308
03	1426	N	1409	-0-	-17	-0-	1147	3	262	9	N	238	384	1			162
*04	1410	N	1410	-0-	-0-	-0-	1200	3	210	9	N	191	196	1			157

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					15
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					15
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
*03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
*04	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					18

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					107
12	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					113
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					113
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					113
03	899	N	600	-0-	-299	-0-	600	2			N	-0-					113
04	840	N	574	-0-	-266	-0-	574	2			N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
01	310	N	256	-0-	-54	-0-	4	1	252	2	N	-0-					30
02	280	N	-0-	-0-	-280	-0-					N	-0-					30
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	853	2	31	9	N	28					163
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					163
01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					163
02	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					165
03	868	N	-0-	-0-	-868	-0-					N	-0-					165
*04	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3					168

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					217
12	62	N	-0-	-0-	-62	-0-					N	-0-					217
01	31	N	-0-	-0-	-31	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217
04	0	N	-0-	-0-	-0-	-0-					N	-0-					217

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266

TYSON, R.B. -A- WELL #: RRCID -> 276842 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					29
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29
02	56	N	-0-	-0-	-56	-0-					N	-0-					29
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					29
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					29

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-
12	589	N	414	-0-	-175	-0-	414	2			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	2			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	786	2	11	9	N	10					60
12	465	N	58	-0-	-407	-0-	58	2			N	-0-					60
01	465	N	28	-0-	-437	-0-	28	2			N	-0-					60
02	420	N	-0-	-0-	-420	-0-					N	-0-					60
03	62	N	-0-	-0-	-62	-0-					N	-0-					60
04	30	N	-0-	-0-	-30	-0-					N	-0-					60

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	438	-0-	-132	-0-	432	2	6	9	N	5					37
12	527	N	439	-0-	-88	-0-	437	2	2	9	N	2					39
01	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					41
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					41
03	434	N	409	-0-	-25	-0-	406	2	3	9	N	3					44
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					44

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	47	1	404	2	N	-0-					43
12	432	N	432	-0-	-0-	-0-	44	1	388	2	N	-0-					43
01	504	N	504	-0-	-0-	-0-	48	1	456	2	N	-0-					43
02	512	N	512	-0-	-0-	-0-	44	1	447	2	N	19	60	1			2
							21	9									
03	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					2
*04	565	N	565	-0-	-0-	-0-	45	1	520	2	N	-0-					2

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					29
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					29
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					29
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					29
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					29
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	-0-	47	1	253	2	N	-0-					23
12	316	N	316	-0-	-0-	-0-	48	1	268	2	N	-0-					23
01	83	N	83	-0-	-0-	-0-	48	1	35	2	N	-0-					23
02	280	N	85	-0-	-195	-0-	44	1	41	2	N	-0-					23
03	310	N	89	-0-	-221	-0-	44	1	45	2	N	-0-					23
04	90	N	55	-0-	-35	-0-	2	1	53	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	486	-0-	-264	-0-	486	2			N	-0-					18
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					18
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					18
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					18
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					18
*04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					18

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	693	-0-	-87	-0-	693	2			N	-0-					-0-
12	868	N	713	-0-	-155	-0-	713	2			N	-0-					-0-
01	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					49
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					49
01	1674	N	1425	-0-	-249	-0-	1408	2	17	9	N	15					64
02	1484	N	1242	-0-	-242	-0-	1240	2	2	9	N	2					66
03	1612	N	1292	-0-	-320	-0-	1291	2	1	9	N	1					67
04	1380	N	1316	-0-	-64	-0-	1308	2	8	9	N	7					74

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2044	-0-	-56	-0-	94	1	1933	2	N	15					65
							17	9									
12	2139	N	2027	-0-	-112	-0-	97	1	1916	2	N	13					78
							14	9									
01	2201	N	1950	-0-	-251	-0-	97	1	1838	2	N	14					92
							15	9									
02	1904	N	1619	-0-	-285	-0-	84	1	1528	2	N	6	83	1	3	8	12
							7	9									
03	2015	N	1553	-0-	-462	-0-	97	1	1447	2	N	8					20
							9	9									
04	1890	N	1680	-0-	-210	-0-	94	1	1564	2	N	20					40
							22	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1239	-0-	-471	-0-	142	1	1097	2	N	-0-					7
12	1457	N	1307	-0-	-150	-0-	147	1	1160	2	N	-0-					7
01	1426	N	1239	-0-	-187	-0-	147	1	1092	2	N	-0-					7
02	1148	N	957	-0-	-191	-0-	132	1	825	2	N	-0-					7
03	1314	N	1314	-0-	-0-	-0-	147	1	1167	2	N	-0-					7
*04	1236	N	1236	-0-	-0-	-0-	142	1	1094	2	N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	825	-0-	-315	-0-	825	2			N	-0-					24
12	992	N	910	-0-	-82	-0-	910	2			N	-0-					24
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					24
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					24
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					24
04	960	N	869	-0-	-91	-0-	869	2			N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1799	-0-	-121	-0-	128	1	1671	2	N	-0-					35
12	2201	N	1421	-0-	-780	-0-	137	1	1284	2	N	-0-					35
01	2635	N	1557	-0-	-1078	-0-	142	1	1415	2	N	-0-					35
02	1680	N	854	-0-	-826	-0-	114	1	740	2	N	-0-					35
03	1426	N	952	-0-	-474	-0-	128	1	815	2	N	8					43
							9	9									
04	1500	N	645	-0-	-855	-0-	118	1	527	2	N	-0-					43

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	863	-0-	-7	-0-	863	2			N	-0-					3
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					3
01	930	N	925	-0-	-5	-0-	921	2	4	9	N	4	4	8			3
02	812	N	785	-0-	-27	-0-	785	2			N	-0-					3
03	961	N	875	-0-	-86	-0-	869	2	6	9	N	5	5	8			3
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					65
12	1426	N	1208	-0-	-218	-0-	1199	2	9	9	N	8					73
01	1426	N	1360	-0-	-66	-0-	1352	2	8	9	N	7					80
02	1224	N	1224	-0-	-0-	-0-	1209	2	15	9	N	14	56	1			38
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					38
04	1320	N	1250	-0-	-70	-0-	1239	2	11	9	N	10					48

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	N	2309	-0-	-0-	-0-	111	1	2170	2	N	25					83
							28	9									
12	2982	N	2982	-0-	-0-	-0-	129	1	2787	2	N	60	58	1	2	8	83
							66	9									
01	3100	N	3247	-0-	147	147	134	1	3103	2	N	9					92
							10	9									
02	2800	N	2758	-0-	-42	105	125	1	2593	2	N	36					128
							40	9									
03	2883	N	2355	-0-	-528	-0-	138	1	2199	2	N	16	53	1	5	8	86
							18	9									
04	2790	X	1766	-0-	-1024	-0-	133	1	1631	2	N	2					88
							2	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					48
12	527	N	241	-0-	-286	-0-	241	2			N	-0-	20	1			28
01	372	N	189	-0-	-183	-0-	189	2			N	-0-					28
02	837	N	837	-0-	-0-	-0-	827	2	10	9	N	9					37
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37
*04	1094	N	1094	-0-	-0-	-0-	1074	2	20	9	N	18					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2649	X	2649	-0-	-0-	-0-	106	1	2508	2	N	32					66
							35	9									
12	2728	X	2513	-0-	-215	-0-	118	1	2362	2	N	30					96
							33	9									
01	2728	X	2162	-0-	-566	-0-	107	1	2036	2	N	17	4	8			109
							19	9									
02	2464	X	2071	-0-	-393	-0-	96	1	1956	2	N	17					126
							19	9									
03	2728	X	2115	-0-	-613	-0-	111	1	1967	2	N	34	117	1			43
							37	9									
04	2640	X	1965	-0-	-675	-0-	111	1	1819	2	N	32					75
							35	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	68	1	1738	2	N	12					57
							13	9									
12	2005	N	2005	-0-	-0-	-0-	70	1	1926	2	N	8					65
							9	9									
01	1599	N	1599	-0-	-0-	-0-	68	1	1522	2	N	8	47	1	3	8	23
							9	9									
02	1622	N	1622	-0-	-0-	-0-	63	1	1555	2	N	4					27
							4	9									
03	1719	N	1719	-0-	-0-	-0-	70	1	1624	2	N	23	50	1			-0-
							25	9									
*04	1680	N	1680	-0-	-0-	-0-	68	1	1599	2	N	12					12
							13	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	N	6					68
12	1457	N	1370	-0-	-87	-0-	1360	2	10	9	N	9					77
01	1612	N	1470	-0-	-142	-0-	1458	1	12	9	N	11	72	1	3	8	13
02	1428	N	1269	-0-	-159	-0-	1269	2			N	-0-					13
03	1397	N	1397	-0-	-0-	-0-	1386	2	11	9	N	10					23
04	1410	N	1330	-0-	-80	-0-	1320	2	10	9	N	9					32

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1453	-0-	-47	-0-	94	1	1352	2	N	6					28
							7	9									
12	1581	N	1498	-0-	-83	-0-	97	1	1388	2	N	12					40
							13	9									
01	1581	N	1466	-0-	-115	-0-	97	1	1352	2	N	15					55
							17	9									
02	1450	N	1450	-0-	-0-	-0-	87	1	1349	2	N	13	58	1	4	8	6
							14	9									
03	1488	N	1443	-0-	-45	-0-	97	1	1342	2	N	4					10
							4	9									
04	1410	N	1396	-0-	-14	-0-	90	1	1298	2	N	7					17
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					23
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	13	N	-0-	-0-	-13	-0-					N	-0-					23
03	8	N	-0-	-0-	-8	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	X	1664	-0-	-0-	-0-	47	1	1617	2	N	-0-					18
12	1729	X	1729	-0-	-0-	-0-	48	1	1660	2	N	19					37
							21	9									
01	1558	N	1558	-0-	-0-	-0-	48	1	1503	2	N	6	3	8			40
							7	9									
02	980	N	801	-0-	-179	-0-	44	1	749	2	N	7	20	1			27
							8	9									
03	1643	N	1643	-0-	-0-	-0-	48	1	1592	2	N	3					30
							3	9									
*04	1582	N	1582	-0-	-0-	-0-	47	1	1516	2	N	17					47
							19	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3068	-0-	-202	-0-	94	1	2911	2	N	57	89	1			44
							63	9									
12	3379	X	3088	-0-	-291	-0-	97	1	2915	2	N	69	76	1			37
							76	9									
01	3379	X	2752	-0-	-627	-0-	97	1	2597	2	N	53					90
							58	9									
02	2856	X	2521	-0-	-335	-0-	87	1	2376	2	N	53	59	1			84
							58	9									
03	3162	X	2780	-0-	-382	-0-	97	1	2648	2	N	32	9	8			107
							35	9									
04	3060	X	2633	-0-	-427	-0-	94	1	2517	2	N	20	70	1			57
							22	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	325	-0-	-755	-0-	325	2			N	-0-					13
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					13
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					13
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					13
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					13
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					13

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	239	-0-	-451	-0-	94	1	145	2	N	-0-					28
12	465	N	128	-0-	-337	-0-	97	1	31	2	N	-0-					28
01	496	N	125	-0-	-371	-0-	97	1	28	2	N	-0-					28
02	224	N	106	-0-	-118	-0-	87	1	18	2	N	1					29
							1	9									
03	149	N	149	-0-	-0-	-0-	97	1	52	2	N	-0-					29
*04	154	N	154	-0-	-0-	-0-	94	1	60	2	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1092	-0-	-78	-0-	1088	2	4	9	N	4	35	1			7
12	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					7
01	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					7
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					7
03	1116	N	1052	-0-	-64	-0-	1051	2	1	9	N	1					8
04	1080	N	927	-0-	-153	-0-	923	2	4	9	N	4					12

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

11	3270	X	3072	-0-	-198	-0-	81	1	2991	2	N	-0-					40
12	3317	X	3183	-0-	-134	-0-	97	1	3086	2	N	-0-					40
01	3317	X	3013	-0-	-304	-0-	97	1	2916	2	N	-0-					40
02	2968	X	2658	-0-	-310	-0-	87	1	2571	2	N	-0-					40
03	3255	X	2887	-0-	-368	-0-	97	1	2790	2	N	-0-					40
04	3090	X	2787	-0-	-303	-0-	94	1	2693	2	N	-0-					40

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

11	3000	N	3125	-0-	125	125	94	1	2998	2	N	30					53
							33	9									
12	3054	N	2929	-0-	-125	-0-	97	1	2832	2	N	-0-					53
01	2651	N	2651	-0-	-0-	-0-	97	1	2554	2	N	-0-					53
02	2590	X	2590	-0-	-0-	-0-	87	1	2503	2	N	-0-	43	1			10
03	4864	X	4864	-0-	-0-	-0-	97	1	4756	2	N	10					20
							11	9									
*04	3587	X	3587	-0-	-0-	-0-	94	1	3480	2	N	12					32
							13	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

11	2107	N	2107	-0-	-0-	-0-	74	1	2032	2	N	1	40	1			33
							1	9									
12	2212	N	2212	-0-	-0-	-0-	97	1	2093	2	N	20					53
							22	9									
01	2263	N	1978	-0-	-285	-0-	97	1	1859	2	N	20	36	1	2	8	35
							22	9									
02	1960	N	1014	-0-	-946	-0-	47	1	953	2	N	13					48
							14	9									
03	2201	N	969	-0-	-1232	-0-	47	1	900	2	N	20					68
							22	9									
*04	3000	N	4969	-0-	1969	1969	94	1	4836	2	N	35					103
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2539	-0-		-71	-0-	93	1	2414	2	N	29					47
								32	9									
12	2759	N	2568	-0-		-191	-0-	97	1	2440	2	N	28					75
								31	9									
01	2914	N	2786	-0-		-128	-0-	97	1	2643	2	N	42	95	1			22
								46	9									
02	2469	N	2469	-0-		-0-	-0-	87	1	2341	2	N	37	57	1			2
								41	9									
03	2573	N	2561	-0-		-12	-0-	97	1	2430	2	N	31					33
								34	9									
*04	2851	N	2851	-0-		-0-	-0-	94	1	2717	2	N	36	46	1			23
								40	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-		-0-	-0-	47	1	1046	2	N	25					50
								28	9									
12	1209	N	1032	-0-		-177	-0-	48	1	952	2	N	29	5	8			74
								32	9									
01	1178	N	967	-0-		-211	-0-	48	1	901	2	N	16					90
								18	9									
02	1036	N	809	-0-		-227	-0-	42	1	758	2	N	8	6	8			92
								9	9									
03	1023	N	951	-0-		-72	-0-	48	1	893	2	N	9	91	1			10
								10	9									
*04	1006	N	1006	-0-		-0-	-0-	47	1	917	2	N	38					48
								42	9									

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4874	X	4874	-0-		-0-	-0-	80	1	4707	2	N	79	61	1			78
								87	9									
12	4964	X	4964	-0-		-0-	-0-	97	1	4778	2	N	81	61	1			98
								89	9									
01	4856	X	4856	-0-		-0-	-0-	97	1	4698	2	N	55	68	1			85
								61	9									
02	2634	X	2634	-0-		-0-	-0-	47	1	2554	2	N	30					115
								33	9									
03	4499	X	4499	-0-		-0-	-0-	81	1	4370	2	N	44	102	1	4	8	53
								48	9									
*04	4772	X	4772	-0-		-0-	-0-	94	1	4586	2	N	84	50	1			87
								92	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-		-0-	-0-	73	1	1269	2	N	79					127
								87	9									
*12	1340	N	1340	-0-		-0-	-0-	97	1	1207	2	N	33					160
								36	9									
*01	806	N	244	-0-		-562	-0-	34	1	208	2	N	2	65	1	2	8	95
								2	9									
*02	1344	N	11	-0-		-1333	-0-	3	1	8	2	N	-0-					95
*03	1364	N	24	-0-		-1340	-0-	3	1	21	2	N	-0-					95
*04	240	N	-0-	-0-		-240	-0-					N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3990	-0-	-450	-0-	82	1	3908	2	N	-0-					55
12	4588	X	4199	-0-	-389	-0-	97	1	4102	2	N	-0-					55
01	4588	X	4061	-0-	-527	-0-	97	1	3964	2	N	-0-					55
02	4088	X	2229	-0-	-1859	-0-	47	1	2182	2	N	-0-					55
03	4340	X	3859	-0-	-481	-0-	75	1	3784	2	N	-0-					55
*04	4279	X	4279	-0-	-0-	-0-	94	1	4149	2	N	33					88
							36	9									

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2636	-0-	-124	-0-	94	1	2531	2	N	10					81
							11	9									
12	2759	N	2609	-0-	-150	-0-	87	1	2502	2	N	18					99
							20	9									
01	2759	N	2561	-0-	-198	-0-	75	1	2456	2	N	27	76	1	4	8	46
							30	9									
02	2544	N	2544	-0-	-0-	-0-	87	1	2435	2	N	20					66
							22	9									
03	2629	N	2629	-0-	-0-	-0-	97	1	2521	2	N	10					76
							11	9									
*04	2549	N	2549	-0-	-0-	-0-	94	1	2440	2	N	14	59	1			31
							15	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	73	1	1082	2	N	20	35	1	4	8	38
							22	9									
12	1247	N	1247	-0-	-0-	-0-	97	1	1137	2	N	12					50
							13	9									
01	1214	N	1214	-0-	-0-	-0-	97	1	1097	2	N	18					68
							20	9									
02	1092	N	606	-0-	-486	-0-	47	1	557	2	N	2	32	1			38
							2	9									
03	1240	N	1064	-0-	-176	-0-	81	1	950	2	N	30	8	1			60
							33	9									
04	1170	N	1138	-0-	-32	-0-	94	1	1030	2	N	13					73
							14	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2195	-0-	-295	-0-	92	1	2059	2	N	40					79
							44	9									
12	2604	N	2063	-0-	-541	-0-	83	1	1908	2	N	65	85	1	4	8	55
							72	9									
01	2542	N	2030	-0-	-512	-0-	91	1	1900	2	N	35					90
							39	9									
02	2044	N	1856	-0-	-188	-0-	75	1	1736	2	N	41					131
							45	9									
03	2307	N	2307	-0-	-0-	-0-	94	1	2165	2	N	44	102	1			73
							48	9									
*04	2257	N	2257	-0-	-0-	-0-	88	1	2117	2	N	47					120
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-		-0-	-0-	73	1	947	2	N	45					108
								50	9									
12	1054	N	726	-0-		-328	-0-	61	1	613	2	N	47	73	1			82
								52	9									
01	775	N	16	-0-		-759	-0-	9	1	7	2	N	-0-					82
02	1008	N	-0-	-0-		-1008	-0-					N	-0-					82
03	713	N	134	-0-		-579	-0-	16	1	96	2	N	20					102
								22	9									
*04	1033	N	1033	-0-		-0-	-0-	94	1	840	2	N	90	44	1			148
								99	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-		-0-	-0-	211	1	400	2	N	20	32	1			41
								22	9									
12	660	N	660	-0-		-0-	-0-	218	1	406	2	N	33					74
								36	9									
01	691	N	691	-0-		-0-	-0-	218	1	429	2	N	40	42	1	2	8	70
								44	9									
02	504	N	199	-0-		-305	-0-	70	1	120	2	N	8	38	1			40
								9	9									
03	656	N	656	-0-		-0-	-0-	183	1	429	2	N	40	5	8			75
								44	9									
*04	681	N	681	-0-		-0-	-0-	211	1	428	2	N	38	55	1			58
								42	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-		-9	-0-					N	-0-	57	1			-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	248	N	-0-	-0-		-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	771	-0-		-39	-0-	94	1	652	2	N	23					82
								25	9									
12	843	N	843	-0-		-0-	-0-	97	1	704	2	N	38	93	1			27
								42	9									
01	813	N	813	-0-		-0-	-0-	97	1	688	2	N	25					52
								28	9									
02	728	N	128	-0-		-600	-0-	87	1	20	2	N	19	7	8			64
								21	9									
03	837	N	120	-0-		-717	-0-	97	1	23	9	N	21					85
04	780	N	717	-0-		-63	-0-	90	1	616	2	N	10	83	1			12
								11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2920	-0-	-140	-0-	81	1	2818	2	N	19					87
							21	9									
12	3162	X	2987	-0-	-175	-0-	97	1	2858	2	N	29	54	1			62
							32	9									
01	3162	X	2980	-0-	-182	-0-	97	1	2838	2	N	41	43	1	2	8	58
							45	9									
02	2828	X	1819	-0-	-1009	-0-	47	1	1741	2	N	28	18	1			68
							31	9									
03	3007	X	2814	-0-	-193	-0-	81	1	2720	2	N	12	22	1			58
							13	9									
*04	2953	X	2953	-0-	-0-	-0-	93	1	2840	2	N	18					76
							20	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	35	1	188	2	N	8	62	1			39
							9	9									
12	403	N	70	-0-	-333	-0-	12	1	51	2	N	6					45
							7	9									
01	306	N	306	-0-	-0-	-0-	56	1	250	2	N	-0-					45
02	224	N	224	-0-	-0-	-0-	41	1	143	2	N	36	56	1			25
							40	9									
03	177	N	177	-0-	-0-	-0-	37	1	140	2	N	-0-					25
04	300	N	210	-0-	-90	-0-	25	1	179	2	N	5					30
							6	9									

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0-	-0-	70	1	1540	2	N	-0-					86
12	1624	N	1624	-0-	-0-	-0-	97	1	1527	2	N	-0-					86
01	1302	N	1248	-0-	-54	-0-	87	1	1161	2	N	-0-					86
02	1512	N	1058	-0-	-454	-0-	87	1	971	2	N	-0-					86
03	1612	N	1567	-0-	-45	-0-	97	1	1470	2	N	-0-					86
*04	1312	N	1312	-0-	-0-	-0-	94	1	1209	2	N	8					94
							9	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2480	N	2480	-0-	-0-	-0-	82	1	2396	2	N	2					32
							2	9									
12	2700	N	2700	-0-	-0-	-0-	97	1	2592	2	N	10					42
							11	9									
01	2749	N	2749	-0-	-0-	-0-	97	1	2640	2	N	11	5	8			48
							12	9									
02	2324	N	1654	-0-	-670	-0-	44	1	1598	2	N	11	32	1			27
							12	9									
03	2697	N	2649	-0-	-48	-0-	78	1	2570	2	N	1					28
							1	9									
*04	2726	N	2726	-0-	-0-	-0-	94	1	2630	2	N	2					30
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1204	-0-		-86	-0-		92	1	1027	2	N	77	82	1			95
									85	9									
12	1333	N	1322	-0-		-11	-0-		97	1	1114	2	N	101	101	1			95
									111	9									
01	1395	N	1253	-0-		-142	-0-		94	1	1086	2	N	66	62	1			99
									73	9									
02	1214	N	1214	-0-		-0-	-0-		86	1	1021	2	N	97	89	1			107
									107	9									
03	1333	N	1317	-0-		-16	-0-		97	1	1123	2	N	88	144	1	4	8	47
									97	9									
*04	1248	N	1248	-0-		-0-	-0-		94	1	1075	2	N	72	70	1			49
									79	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2899	-0-		-191	-0-		94	1	2754	2	N	46	1	8			93
									51	9									
12	3038	X	2899	-0-		-139	-0-		95	1	2762	2	N	38	82	1			49
									42	9									
01	3038	X	2718	-0-		-320	-0-		84	1	2598	2	N	33					82
									36	9									
02	2744	X	2424	-0-		-320	-0-		87	1	2301	2	N	33	97	1			18
									36	9									
03	2914	N	2360	-0-		-554	-0-		97	1	2219	2	N	40					58
									44	9									
04	2640	N	2411	-0-		-229	-0-		90	1	2275	2	N	42					100
									46	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-		-3	-0-						N	-0-					18
12	0	N	-0-	-0-		-0-	-0-						N	-0-					18
01	0	N	-0-	-0-		-0-	-0-						N	-0-					18
02	0	N	-0-	-0-		-0-	-0-						N	-0-					18
03	0	N	-0-	-0-		-0-	-0-						N	-0-					18
04	0	N	-0-	-0-		-0-	-0-						N	-0-					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2070	-0-		-210	-0-		94	1	1939	2	N	34	52	1			32
									37	9									
12	2201	N	2114	-0-		-87	-0-		95	1	1991	2	N	25					57
									28	9									
01	2263	N	2094	-0-		-169	-0-		97	1	1949	2	N	44	72	1			29
									48	9									
02	1932	N	1875	-0-		-57	-0-		86	1	1758	2	N	28					57
									31	9									
03	2179	N	2179	-0-		-0-	-0-		97	1	2049	2	N	30					87
									33	9									
*04	2058	N	2058	-0-		-0-	-0-		94	1	1940	2	N	22	89	1			20
									24	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	179	-0-		-61	-0-		72	1	107	2	N	-0-					7
12	217	N	203	-0-		-14	-0-		97	1	106	2	N	-0-					7
01	217	N	190	-0-		-27	-0-		97	1	93	2	N	-0-					7
02	273	N	273	-0-		-0-	-0-		69	1	204	2	N	-0-					7
03	606	N	606	-0-		-0-	-0-		97	1	509	2	N	-0-					7
*04	825	N	825	-0-		-0-	-0-		94	1	731	2	N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	1	32	1	1	8	-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - PLUGGED 12/23/14

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

11	2250	N	2096	-0-	-154	-0-	94	1	1955	2	N	43	65	1			63
							47	9									
12	2325	N	2136	-0-	-189	-0-	94	1	2012	2	N	27					90
							30	9									
01	2263	N	2023	-0-	-240	-0-	94	1	1896	2	N	30					120
							33	9									
02	1960	N	1933	-0-	-27	-0-	78	1	1825	2	N	27	99	1			48
							30	9									
03	2139	N	1294	-0-	-845	-0-	58	1	1212	2	N	22					70
							24	9									
04	1950	N	450	-0-	-1500	-0-	72	1	359	2	N	17					87
							19	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

11	780	N	520	-0-	-260	-0-	59	1	432	2	N	26	31	1	3	8	72
							29	9									
12	465	N	422	-0-	-43	-0-	47	1	347	2	N	25	51	1			46
							28	9									
01	682	N	649	-0-	-33	-0-	72	1	563	2	N	13					59
							14	9									
02	476	N	307	-0-	-169	-0-	44	1	257	2	N	5	19	1			45
							6	9									
03	647	N	647	-0-	-0-	-0-	81	1	540	2	N	24	23	1	4	8	42
							26	9									
04	630	N	529	-0-	-101	-0-	78	1	429	2	N	20					62
							22	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

11	4765	X	4765	-0-	-0-	-0-	94	1	4506	2	N	150	109	1			75
							165	9									
12	4703	X	4703	-0-	-0-	-0-	96	1	4449	2	N	144	194	1			25
							158	9									
01	5236	X	5236	-0-	-0-	-0-	97	1	4962	2	N	161	125	1	7	8	54
							177	9									
02	4331	X	4331	-0-	-0-	-0-	87	1	4130	2	N	104	83	1			75
							114	9									
03	4908	X	4908	-0-	-0-	-0-	97	1	4665	2	N	133	154	1			54
							146	9									
*04	5319	X	5319	-0-	-0-	-0-	94	1	5065	2	N	145	127	1			72
							160	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

11	90	N	84	-0-	-6	-0-	28	1	56	2	N	-0-					70
12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					70
01	163	N	163	-0-	-0-	-0-	66	1	97	2	N	-0-					70
02	134	N	134	-0-	-0-	-0-	52	1	82	2	N	-0-					70
03	104	N	104	-0-	-0-	-0-	28	1	76	2	N	-0-					70
04	150	N	101	-0-	-49	-0-	22	1	79	2	N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	38	1	126	2	N	-0-					25
12	210	N	210	-0-	-0-	-0-	87	1	123	2	N	-0-					25
01	226	N	226	-0-	-0-	-0-	97	1	129	2	N	-0-					25
02	206	N	206	-0-	-0-	-0-	87	1	119	2	N	-0-					25
03	220	N	220	-0-	-0-	-0-	94	1	126	2	N	-0-					25
*04	212	N	212	-0-	-0-	-0-	81	1	131	2	N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

11	4800	X	4054	-0-	-746	-0-	80	1	3974	2	N	-0-					47
12	5890	X	3700	-0-	-2190	-0-	97	1	3563	2	N	36					83
							40	9									
01	5890	X	3886	-0-	-2004	-0-	97	1	3779	2	N	9	2	8			90
							10	9									
02	4592	X	3640	-0-	-952	-0-	87	1	3514	2	N	35	34	1			91
							39	9									
03	4836	X	4451	-0-	-385	-0-	97	1	4326	2	N	25	64	1	5	8	47
							28	9									
*04	4347	X	4347	-0-	-0-	-0-	94	1	4225	2	N	25					72
							28	9									

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

11	1980	N	1733	-0-	-247	-0-	94	1	1576	2	N	57	39	1	6	8	55
							63	9									
12	2294	N	1723	-0-	-571	-0-	97	1	1587	2	N	35	22	1			68
							39	9									
01	1829	N	1715	-0-	-114	-0-	97	1	1562	2	N	51	56	1	11	8	52
							56	9									
02	1624	N	1052	-0-	-572	-0-	47	1	959	2	N	42	26	1			68
							46	9									
03	1736	N	1459	-0-	-277	-0-	69	1	1347	2	N	39	47	1	5	8	55
							43	9									
04	1650	N	5	-0-	-1645	-0-	3	1	2	2	N	-0-					55

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

11	4016	X	4016	-0-	-0-	-0-	94	1	3910	2	N	11					73
							12	9									
12	3888	X	3888	-0-	-0-	-0-	97	1	3774	2	N	15	5	8			83
							17	9									
01	3810	X	3810	-0-	-0-	-0-	96	1	3701	2	N	12	67	1			28
							13	9									
02	3649	X	3649	-0-	-0-	-0-	87	1	3538	2	N	22					50
							24	9									
03	3772	X	3772	-0-	-0-	-0-	97	1	3642	2	N	30					80
							33	9									
*04	3925	X	3925	-0-	-0-	-0-	94	1	3817	2	N	13	50	1			43
							14	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

11	107	N	107	-0-	-0-	-0-	22	1	85	2	N	-0-					59
12	93	N	62	-0-	-31	-0-	22	1	40	2	N	-0-					59
01	162	N	162	-0-	-0-	-0-	31	1	131	2	N	-0-					59
02	112	N	102	-0-	-10	-0-	22	1	80	2	N	-0-					59
03	113	N	113	-0-	-0-	-0-	22	1	91	2	N	-0-					59
04	150	N	113	-0-	-37	-0-	22	1	91	2	N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	10	1	94	2	N	-0-					49
12	155	N	154	-0-	-1	-0-	10	1	142	2	N	2					51
							2	9									
01	124	N	121	-0-	-3	-0-	10	1	110	2	N	1					52
							1	9									
02	84	N	25	-0-	-59	-0-	10	1	15	2	N	-0-					52
03	155	N	124	-0-	-31	-0-	10	1	94	2	N	18					70
							20	9									
*04	123	N	123	-0-	-0-	-0-	10	1	101	2	N	11					81
							12	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

11	900	N	809	-0-	-91	-0-	10	1	799	2	N	-0-					103
12	992	N	856	-0-	-136	-0-	10	1	846	2	N	-0-					103
01	930	N	844	-0-	-86	-0-	10	1	826	2	N	7					110
							8	9									
02	756	N	306	-0-	-450	-0-	10	1	296	2	N	-0-					110
03	1100	N	1100	-0-	-0-	-0-	10	1	1089	2	N	1					111
							1	9									
*04	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					111

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					90
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					90
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					90
*03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					90
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					101
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					101
01	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					101
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					101
*03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					101
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

11	1480	N	1480	-0-	-0-	-0-	1430	2	50	9	N	45					113
12	1992	N	1992	-0-	-0-	-0-	1952	2	40	9	N	36					149
01	282	N	282	-0-	-0-	-0-	231	2	51	9	N	46	182	1			13
02	1372	N	99	-0-	-1273	-0-	92	2	7	9	N	6					19
03	1984	N	134	-0-	-1850	-0-	128	2	6	9	N	5					24
04	270	N	116	-0-	-154	-0-	108	2	8	9	N	7					31

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LTD. 441129
ROBERT B DOYLE WELL #: 6702H RRCID -> 274227 COMPL. DATE 03/15/2013 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6906	-0-	6906	248463	6321	2	585	9	N	532	200	1			850
*12	0	W	8575	-0-	8575	257038	203	1	6950	2	N	1293	803	1			1340
							1422	9									
*01	0	W	4284	-0-	4284	261322	211	1	4073	2	N	-0-					1340
02	0	W	3893	-0-	3893	265215	138	1	3755	2	N	-0-					1340
03	0	W	5231	-0-	5231	270446	247	1	4984	2	N	-0-					1340
04	0	W	5646	-0-	5646	276092	253	1	5393	2	N	-0-					1340

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

11	630	N	530	-0-	-100	-0-	63	1	467	2	N	-0-					22
12	620	N	551	-0-	-69	-0-	65	1	483	2	N	3					25
							3	9									
01	589	N	544	-0-	-45	-0-	65	1	479	2	N	-0-					25
02	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					25
03	558	N	545	-0-	-13	-0-	65	1	480	2	N	-0-					25
04	540	N	529	-0-	-11	-0-	63	1	466	2	N	-0-					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

11	0	N	-0-	-0-	-0-	-0-						N	-0-					70
12	0	N	-0-	-0-	-0-	-0-						N	-0-					70
01	0	N	-0-	-0-	-0-	-0-						N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-						N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	602	-0-	-118	-0-	72	1	530	2	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	75	1	552	2	N	5					5
							6	9									
01	682	N	659	-0-	-23	-0-	76	1	559	2	N	22					27
							24	9									
02	594	N	594	-0-	-0-	-0-	68	1	498	2	N	25					52
							28	9									
03	620	N	614	-0-	-6	-0-	72	1	531	2	N	10					62
							11	9									
04	630	N	579	-0-	-51	-0-	69	1	510	2	N	-0-					62

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	82	1	607	2	N	-0-					7
12	744	N	712	-0-	-32	-0-	85	1	627	2	N	-0-					7
01	713	N	83	-0-	-630	-0-	10	1	73	2	N	-0-					7
02	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					7
*03	740	N	740	-0-	-0-	-0-	88	1	652	2	N	-0-					7
*04	683	N	683	-0-	-0-	-0-	81	1	602	2	N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	127	1	925	2	N	-0-					19
12	1116	N	1091	-0-	-25	-0-	131	1	960	2	N	-0-					19
01	1116	N	1084	-0-	-32	-0-	130	1	954	2	N	-0-					19
02	968	N	968	-0-	-0-	-0-	117	1	851	2	N	-0-					19
03	1085	N	1073	-0-	-12	-0-	129	1	944	2	N	-0-					19
04	1050	N	1033	-0-	-17	-0-	124	1	909	2	N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	53	1	389	2	N	-0-					8
12	475	N	475	-0-	-0-	-0-	57	1	418	2	N	-0-					8
01	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					8
02	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					8
03	465	N	442	-0-	-23	-0-	53	1	389	2	N	-0-					8
04	450	N	431	-0-	-19	-0-	51	1	380	2	N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	34	1	350	2	N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	372	N	362	-0-	-10	-0-	32	1	330	2	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	36	1	366	2	N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	37	1	372	2	N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	14	1	138	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
04	120	N	76	-0-	-44	-0-	7	1	69	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	11 9	1 9	85	2	N	8					206
12	145	N	145	-0-	-0-	-0-	15 21	1 9	109	2	N	19					225
01	159	N	159	-0-	-0-	-0-	19 1	1 9	139	2	N	1					226
02	136	N	136	-0-	-0-	-0-	15 7	1 9	114	2	N	6					232
*03	190	N	190	-0-	-0-	-0-	18 42	1 9	130	2	N	38					270
*04	157	N	157	-0-	-0-	-0-	17 15	1 9	125	2	N	14					284

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					137
04	14B2	EXT	277	-0-	277	277	25	1	252	2	N	-0-					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					288
12	0	N	-0-	-0-	-0-	-0-					N	-0-					288
01	0	N	-0-	-0-	-0-	-0-					N	-0-					288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					288
03	0	N	-0-	-0-	-0-	-0-					N	-0-					288
04	0	N	-0-	-0-	-0-	-0-					N	-0-					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					651
12	0	N	-0-	-0-	-0-	-0-					N	-0-					651
01	0	X	-0-	-0-	-0-	-0-					N	-0-					651
02	0	X	-0-	-0-	-0-	-0-					N	-0-					651
03	0	W	-0-	-0-	-0-	-0-					N	-0-					651
04	0	W	-0-	-0-	-0-	-0-					N	-0-					651

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2513	N	2513	-0-	-0-	-0-	176	1	2337	2	N	-0-					111
12	1769	N	1769	-0-	-0-	-0-	124	1	1645	2	N	-0-					111
01	3074	N	3074	-0-	-0-	-0-	215	1	2859	2	N	-0-					111
02	2720	N	2720	-0-	-0-	-0-	190	1	2528	2	N	2					113
							2	9									
*03	2428	N	2428	-0-	-0-	-0-	170	1	2256	2	N	2					115
							2	9									
04	2970	N	2112	-0-	-858	-0-	148	1	1964	2	N	-0-					115

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2289	N	2289	-0-	-0-	-0-	274	1	2015	2	N	-0-					92
12	2269	N	2269	-0-	-0-	-0-	272	1	1997	2	N	-0-					92
01	2193	N	2193	-0-	-0-	-0-	263	1	1930	2	N	-0-					92
02	1956	N	1956	-0-	-0-	-0-	234	1	1722	2	N	-0-					92
*03	1977	N	1977	-0-	-0-	-0-	237	1	1740	2	N	-0-					92
*04	2059	N	2059	-0-	-0-	-0-	247	1	1812	2	N	-0-					92

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		60	-0-	60	60	2	1	28	2	N	27					35
							30	9									
01	14B2 EXT		-0-	-0-	-0-	60					N	-0-					35
02	60	X	-0-	-0-	-60	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1626	-0-	-174	-0-	194	1	1425	2	N	6					6
							7	9									
12	1854	N	1854	-0-	-0-	-0-	222	1	1632	2	N	-0-					6
01	1798	N	1699	-0-	-99	-0-	204	1	1495	2	N	-0-					6
02	1363	N	1363	-0-	-0-	-0-	164	1	1199	2	N	-0-					6
03	1860	N	1519	-0-	-341	-0-	182	1	1337	2	N	-0-					6
04	1650	N	1483	-0-	-167	-0-	178	1	1305	2	N	-0-					6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	118	1	1304	2	N	-0-					1687
12	1449	N	1449	-0-	-0-	-0-	81	1	1362	2	N	5					1692
							6	9									
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					1692
02	1297	N	1297	-0-	-0-	-0-	90	1	1196	2	N	10					1702
							11	9									
*03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1702
04	630	N	-0-	-0-	-630	-0-					N	-0-					1702

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	-0-	89	1	989	2	N	122	383	1			1336
							134	9									
12	1203	N	1203	-0-	-0-	-0-	59	1	986	2	N	144	191	1			1289
							158	9									
01	1404	N	1404	-0-	-0-	-0-	125	1	1143	2	N	124					1413
							136	9									
02	1171	N	1171	-0-	-0-	-0-	78	1	1025	2	N	62	193	1			1282
							68	9									
03	1209	N	1141	-0-	-68	-0-	90	1	869	2	N	165					1447
							182	9									
04	1350	N	1023	-0-	-327	-0-	84	1	860	2	N	72	382	1			1137
							79	9									

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3419	-0-	-211	-0-	410	1	3009	2	N	-0-					72
12	3547	X	3547	-0-	-0-	-0-	425	1	3116	2	N	5					77
							6	9									
01	3906	X	3416	-0-	-490	-0-	410	1	3006	2	N	-0-					77
02	3528	X	3068	-0-	-460	-0-	365	1	2679	2	N	22					99
							24	9									
03	3720	X	3350	-0-	-370	-0-	401	1	2938	2	N	10					109
							11	9									
04	3420	X	3092	-0-	-328	-0-	371	1	2721	2	N	-0-					109

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1382	-0-	-418	-0-	166	1	1216	2	N	-0-					129
12	1953	N	1851	-0-	-102	-0-	221	1	1624	2	N	5					134
							6	9									
01	1829	N	1723	-0-	-106	-0-	207	1	1516	2	N	-0-					134
02	1458	N	1458	-0-	-0-	-0-	172	1	1261	2	N	23					157
							25	9									
03	1860	N	1155	-0-	-705	-0-	138	1	1008	2	N	8					165
							9	9									
04	1680	N	1094	-0-	-586	-0-	132	1	962	2	N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	821	-0-	-529	-0-	99	1	722	2	N	-0-					23
12	1209	N	992	-0-	-217	-0-	119	1	873	2	N	-0-					23
01	1365	N	1365	-0-	-0-	-0-	164	1	1201	2	N	-0-					23
02	951	N	951	-0-	-0-	-0-	115	1	836	2	N	-0-					23
03	992	N	433	-0-	-559	-0-	52	1	381	2	N	-0-					23
*04	217	N	217	-0-	-0-	-0-	26	1	191	2	N	-0-					23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

11	4830	X	3678	-0-	-1152	-0-	440	1	3232	2	N	5					104
							6	9									
12	3568	X	3568	-0-	-0-	-0-	427	1	3133	2	N	7					111
							8	9									
01	4371	X	2990	-0-	-1381	-0-	358	1	2621	2	N	10					121
							11	9									
02	3892	X	2779	-0-	-1113	-0-	330	1	2419	2	N	27					148
							30	9									
03	4092	X	3108	-0-	-984	-0-	371	1	2724	2	N	12					160
							13	9									
04	3690	X	114	-0-	-3576	-0-	14	1	100	2	N	-0-					160

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

11	2497	N	2497	-0-	-0-	-0-	298	1	2182	2	N	15					132
							17	9									
12	2852	N	2526	-0-	-326	-0-	302	1	2215	2	N	8					140
							9	9									
01	2697	N	2480	-0-	-217	-0-	298	1	2182	2	N	-0-					140
02	2234	N	2234	-0-	-0-	-0-	266	1	1951	2	N	15					155
							17	9									
03	2511	N	2382	-0-	-129	-0-	285	1	2089	2	N	7					162
							8	9									
04	2400	N	2193	-0-	-207	-0-	263	1	1930	2	N	-0-					162

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

11	6870	X	6242	-0-	-628	-0-	6234	2	8	9	N	7					301
12	7355	X	7355	-0-	-0-	-0-	7349	2	6	9	N	5					306
01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					306
02	6832	X	6460	-0-	-372	-0-	6419	2	41	9	N	37					343
*03	7735	X	7735	-0-	-0-	-0-	7716	2	19	9	N	17					360
04	7110	X	3315	-0-	-3795	-0-	3221	2	94	9	N	85					445

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	X	3617	-0-	-0-	-0-	403	1	3195	2	N	17					33
							19	9									
12	2842	X	2842	-0-	-0-	-0-	2763	2	79	9	N	72					105
01	381	X	381	-0-	-0-	-0-	381	2			N	-0-					105
02	4144	X	1834	-0-	-2310	-0-	212	1	1619	2	N	3					108
							3	9									
03	4154	X	2153	-0-	-2001	-0-	246	1	1907	2	N	-0-					108
04	3630	X	2275	-0-	-1355	-0-	231	1	2044	2	N	-0-					108

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	X	2482	-0-	-0-	-0-	171	1	2276	2	N	32					306
							35	9									
12	2462	N	2462	-0-	-0-	-0-	170	1	2256	2	N	33	199	1			140
							36	9									
01	2473	X	2473	-0-	-0-	-0-	172	1	2279	2	N	20					160
							22	9									
02	2184	X	2184	-0-	-0-	-0-	151	1	1998	2	N	32					192
							35	9									
*03	2395	X	2395	-0-	-0-	-0-	165	1	2189	2	N	37					229
							41	9									
04	2130	N	1915	-0-	-215	-0-	133	1	1763	2	N	17					246
							19	9									

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3002	X	3002	-0-	-0-	-0-	210	1	2792	2	N	-0-					382
12	2654	X	2654	-0-	-0-	-0-	186	1	2468	2	N	-0-					382
01	2686	X	2686	-0-	-0-	-0-	185	1	2462	2	N	35					417
							39	9									
02	2712	X	2712	-0-	-0-	-0-	188	1	2499	2	N	23					440
							25	9									
03	3100	X	-0-	-0-	-3100	-0-					N	7					447
04	3000	X	2627	-0-	-373	-0-	184	1	2443	2	N	-0-					447

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3857	X	3857	-0-	-0-	-0-	3748	2	109	9	N	99	196	1			549
12	3997	X	3997	-0-	-0-	-0-	3896	2	101	9	N	92	200	1			441
01	3082	X	3082	-0-	-0-	-0-	3025	2	57	9	N	52					493
02	2744	X	1609	-0-	-1135	-0-	1576	2	33	9	N	30					523
*03	4009	X	4009	-0-	-0-	-0-	3923	2	86	9	N	78	192	1			409
04	2940	X	2136	-0-	-804	-0-	2083	2	53	9	N	48					457

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	1336	-0-	-2444	-0-	94	1	1242	2	N	-0-					153
12	1571	X	1571	-0-	-0-	-0-	110	1	1461	2	N	-0-					153
01	1669	X	1669	-0-	-0-	-0-	117	1	1552	2	N	-0-					153
02	2661	X	2661	-0-	-0-	-0-	185	1	2451	2	N	23					176
							25	9									
*03	2165	X	2165	-0-	-0-	-0-	149	1	1972	2	N	40					216
							44	9									
*04	2383	X	2383	-0-	-0-	-0-	165	1	2188	2	N	27					243
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2437	-0-	-353	-0-	200	1	2224	2	N	12					434
							13	9									
12	2663	X	2663	-0-	-0-	-0-	150	1	2513	2	N	-0-					434
01	2410	X	2410	-0-	-0-	-0-	236	1	2174	2	N	-0-					434
02	2340	X	2340	-0-	-0-	-0-	162	1	2143	2	N	32					466
							35	9									
*03	3100	N	3338	-0-	238	238	308	1	2955	2	N	68					534
							75	9									
*04	2652	N	2414	-0-	-238	-0-	216	1	2190	2	N	7					541
							8	9									

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

11	3000	N	3171	-0-	171	789	250	1	2761	2	N	145	200	1			908
							160	9									
12	3100	N	3048	-0-	-52	737	168	1	2777	2	N	94					1002
							103	9									
01	3100	N	2528	-0-	-572	165	233	1	2139	2	N	142	189	1			955
							156	9									
02	1783	N	1618	-0-	-165	-0-	112	1	1471	2	N	32					987
							35	9									
03	2852	X	2253	-0-	-599	-0-	204	1	1955	2	N	85					1072
							94	9									
04	2760	X	1907	-0-	-853	-0-	168	1	1695	2	N	40	187	1			925
							44	9									

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

11	1350	N	1350	-0-	-0-	-0-	109	1	1195	2	N	42					725
							46	9									
12	1093	N	1093	-0-	-0-	-0-	62	1	1031	2	N	-0-	179	1			546
01	1090	N	1090	-0-	-0-	-0-	108	1	982	2	N	-0-					546
02	296	N	296	-0-	-0-	-0-	21	1	275	2	N	-0-					546
*03	2727	N	2727	-0-	-0-	-0-	216	1	2072	2	N	399	122	1			823
							439	9									
*04	2796	N	2796	-0-	-0-	-0-	244	1	2478	2	N	67	189	1			701
							74	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

11	522	N	522	-0-	-0-	-0-	36	1	486	2	N	-0-					35
12	517	N	517	-0-	-0-	-0-	36	1	481	2	N	-0-					35
01	523	N	523	-0-	-0-	-0-	35	1	474	2	N	13					48
							14	9									
02	482	N	482	-0-	-0-	-0-	32	1	425	2	N	23					71
							25	9									
03	527	N	525	-0-	-2	-0-	36	1	487	2	N	2					73
							2	9									
04	510	N	-0-	-0-	-510	-0-					N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

11	2338	N	2338	-0-	-0-	-0-	181	1	2066	2	N	83	201	1			642
							91	9									
12	2059	N	2059	-0-	-0-	-0-	110	1	1888	2	N	55					697
							61	9									
01	193	N	193	-0-	-0-	-0-	11	1	136	2	N	42					739
							46	9									
02	225	N	225	-0-	-0-	-0-	16	1	206	2	N	3					742
							3	9									
03	1581	N	152	-0-	-1429	-0-	14	1	138	2	N	-0-					742
04	180	N	87	-0-	-93	-0-	8	1	79	2	N	-0-					742

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

11	2370	X	1774	-0-	-596	-0-	1732	2	42	9	N	38	197	1			785
12	1927	X	1927	-0-	-0-	-0-	1824	2	103	9	N	94					879
01	2449	X	1919	-0-	-530	-0-	1853	2	66	9	N	60					939
02	2212	X	789	-0-	-1423	-0-	647	2	142	9	N	129	197	1			871
03	2449	X	337	-0-	-2112	-0-	69	2	268	9	N	244	198	1			917
04	1860	X	232	-0-	-1628	-0-	74	2	158	9	N	144	191	1			870

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

11	3000	N	2810	-0-	-190	4356	227	1	2495	2	N	80					571
							88	9									
12	3100	N	2480	-0-	-620	3736	137	1	2244	2	N	90	191	1			470
							99	9									
01	5910	X	2174	-0-	-3736	-0-	209	1	1899	2	N	60					530
							66	9									
02	2464	X	2253	-0-	-211	-0-	155	1	2019	2	N	72					602
							79	9									
03	2728	X	2171	-0-	-557	-0-	195	1	1855	2	N	110	189	1			523
							121	9									
04	2640	X	1492	-0-	-1148	-0-	130	1	1305	2	N	52					575
							57	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3643	-0-	3643	13098	227	1	3023	2	N	357	193	1			1849
							393	9									
12	0	W	2126	-0-	2126	15224	140	1	1855	2	N	119	190	1			1778
							131	9									
01	0	W	1997	-0-	1997	17221	138	1	1825	2	N	31					1809
							34	9									
02	0	W	2562	-0-	2562	19783	170	1	2252	2	N	127					1936
							140	9									
03	0	W	1751	-0-	1751	21534	1656	2	95	9	N	86					2022
04	0	W	2137	-0-	2137	23671	146	1	1936	2	N	50	190	1			1882
							55	9									

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1713	-0-	-327	-0-	142	1	1554	2	N	15					1770
							17	9									
12	1407	X	1407	-0-	-0-	-0-	79	1	1325	2	N	3					1773
							3	9									
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					1773
02	220	N	220	-0-	-0-	-0-	15	1	192	2	N	12					1785
							13	9									
03	1302	N	589	-0-	-713	-0-	54	1	515	2	N	18					1803
							20	9									
*04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					1803

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3562	-0-	562	562	177	1	3384	2	N	1	172	1			163
							1	9									
12	1556	N	994	-0-	-562	-0-	38	1	736	2	N	200	159	1			204
							220	9									
01	1493	N	1493	-0-	-0-	-0-	84	1	1267	2	N	129	171	1			162
							142	9									
02	588	X	28	-0-	-560	-0-	2	1	26	2	N	-0-					162
03	1519	X	74	-0-	-1445	-0-	4	1	51	2	N	17					179
							19	9									
04	1470	X	16	-0-	-1454	-0-	1	1	7	2	N	7					186
							8	9									

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8711	X	8711	-0-	-0-	-0-	8621	2	90	9	N	82					2989
12	9199	X	9199	-0-	-0-	-0-	9059	2	140	9	N	127	195	1			2921
01	9154	X	9154	-0-	-0-	-0-	9027	2	127	9	N	115					3036
02	9349	X	9349	-0-	-0-	-0-	9316	2	33	9	N	30	190	1			2876
*03	9514	X	9514	-0-	-0-	-0-	9506	2	8	9	N	7					2883
*04	10013	X	10013	-0-	-0-	-0-	10013	2			N	-0-					2883

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	8	-0-	-2992	-0-	1	1	7	2	N	-0-					5406
12	18	X	18	-0-	-0-	-0-	1	1	17	2	N	-0-					5406
01	1519	X	11	-0-	-1508	-0-	1	1	10	2	N	-0-					5406
02	9	X	2	-0-	-7	-0-	2	2			N	-0-					5406
03	31	X	3	-0-	-28	-0-	3	2			N	-0-					5406
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5406

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	68	1	743	2	N	-0-					117
12	672	N	672	-0-	-0-	-0-	38	1	634	2	N	-0-					117
01	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					117
02	380	N	380	-0-	-0-	-0-	27	1	353	2	N	-0-					117
03	682	N	573	-0-	-109	-0-	54	1	519	2	N	-0-					117
*04	495	N	495	-0-	-0-	-0-	44	1	451	2	N	-0-					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2734	-0-	-386	-0-	171	1	2552	2	N	10					194
							11	9									
12	2664	X	2664	-0-	-0-	-0-	129	1	2521	2	N	13					207
							14	9									
01	2728	X	2728	-0-	-0-	-0-	170	1	2545	2	N	12	187	1			32
							13	9									
02	2472	X	2472	-0-	-0-	-0-	147	1	2305	2	N	18					50
							20	9									
*03	2708	X	2708	-0-	-0-	-0-	168	1	2523	2	N	15					65
							17	9									
04	2550	N	2406	-0-	-144	-0-	150	1	2243	2	N	12					77
							13	9									

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	729	-0-	-5241	-0-	181	1	107	2	N	401	393	1			4477
							441	9									
12	3121	X	3121	-0-	-0-	-0-	171	1	2566	2	N	349	384	1			4442
							384	9									
01	1462	X	1462	-0-	-0-	-0-	75	1	1123	2	N	240					4682
							264	9									
02	2552	X	2552	-0-	-0-	-0-	147	1	2201	2	N	185	495	1			4372
							204	9									
*03	3815	X	3815	-0-	-0-	-0-	223	1	3355	2	N	215	190	1			4397
							237	9									
04	2490	X	1063	-0-	-1427	-0-	50	1	756	2	N	234	188	1			4443
							257	9									

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3453	X	3453	-0-	-0-	-0-	136	1	3128	2	N	172					4099
							189	9									
12	0	X	-0-	-0-	-0-	-0-					N	371	396	1			4074
01	3072	X	3072	-0-	-0-	-0-	140	1	2710	2	N	202	199	1			4077
							222	9									
02	2373	X	2373	-0-	-0-	-0-	74	1	2036	2	N	239	599	1			3717
							263	9									
03	1085	X	80	-0-	-1005	-0-	4	1	73	2	N	3					3720
							3	9									
04	1050	X	3	-0-	-1047	-0-	3	2			N	-0-					3720

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	1807	-0-	-2303	-0-	100	1	1477	2	N	209	363	1			3882
							230	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					3882
01	3215	X	3215	-0-	-0-	-0-	190	1	2845	2	N	164					4046
							180	9									
02	6151	X	6151	-0-	-0-	-0-	382	1	5736	2	N	30					4076
							33	9									
*03	5785	X	5785	-0-	-0-	-0-	361	1	5424	2	N	-0-					4076
*04	5066	X	5066	-0-	-0-	-0-	317	1	4749	2	N	-0-					4076

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4462	X	4462	-0-	-0-	-0-	167	1	3874	2	N	383	598	1			2206
							421	9									
12	3192	X	3192	-0-	-0-	-0-	82	1	2858	2	N	229	198	1			2237
							252	9									
01	57	X	57	-0-	-0-	-0-	3	1	54	2	N	-0-					2237
02	1613	X	1613	-0-	-0-	-0-	55	1	1505	2	N	48					2285
							53	9									
03	3968	X	1245	-0-	-2723	-0-	50	1	1024	2	N	155	200	1			2240
							171	9									
04	3840	X	2068	-0-	-1772	-0-	84	1	1800	2	N	167	198	1			2209
							184	9									

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2545	X	2545	-0-	-0-	-0-	138	1	2045	2	N	329	196	1			1706
							362	9									
12	0	X	-0-	-0-	-0-	-0-					N	251	195	1			1762
01	0	X	-0-	-0-	-0-	-0-					N	130					1892
02	1837	X	1837	-0-	-0-	-0-	95	1	1485	2	N	234	459	1			1667
							257	9									
*03	3717	X	3717	-0-	-0-	-0-	197	1	2966	2	N	504	380	1			1791
							554	9									
*04	2959	X	2959	-0-	-0-	-0-	161	1	2409	2	N	354	514	1			1631
							389	9									

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	256	195	1			1830
12	0	N	-0-	-0-	-0-	-0-					N	261	383	1			1708
01	0	N	-0-	-0-	-0-	-0-					N	225	192	1			1741
02	0	N	-0-	-0-	-0-	-0-					N	230	386	1			1585
03	0	N	-0-	-0-	-0-	-0-					N	157	189	1			1553
04	0	N	-0-	-0-	-0-	-0-					N	105					1658

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
12	T. A.		28	-0-	28	28	2	1	26	2	N	-0-					14282
01	T. A.		1386	-0-	1386	1414	108	1	984	2	N	267	44	1			14505
							294	9									
02	T. A.		-0-	-0-	-0-	1414					N	-0-					14505
03	T. A.		3237	-0-	3237	4651	265	1	2539	2	N	394	594	1			14305
							433	9									
*04	7129	X	2478	-0-	-4651	-0-	202	1	2048	2	N	207	197	1			14315
							228	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3879	X	3879	-0-	-0-	-0-	3530	2	349	9	N	317	390	1			2298
12	4800	X	4800	-0-	-0-	-0-	4451	2	349	9	N	317	196	1			2419
01	4067	X	4067	-0-	-0-	-0-	3733	2	334	9	N	304	392	1			2331
02	3825	X	3825	-0-	-0-	-0-	3548	2	277	9	N	252	194	1			2389
03	4867	X	3904	-0-	-963	-0-	3512	2	392	9	N	356	192	1			2553
04	4650	X	3752	-0-	-898	-0-	3321	2	431	9	N	392	576	1			2369

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

11	4959	X	4959	-0-	-0-	-0-	385	1	4246	2	N	298	392	1			1728
							328	9									
12	5133	X	5133	-0-	-0-	-0-	274	1	4567	2	N	265	193	1			1800
							292	9									
01	4836	X	2409	-0-	-2427	-0-	226	1	2071	2	N	102	192	1			1710
							112	9									
02	4368	X	3107	-0-	-1261	-0-	217	1	2846	2	N	40					1750
							44	9									
03	4836	X	3287	-0-	-1549	-0-	308	1	2943	2	N	33					1783
							36	9									
04	4680	X	-0-	-0-	-4680	-0-					N	144	189	1			1738

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

11	4740	X	3154	-0-	-1586	-0-	236	1	2617	2	N	274	200	1			3250
							301	9									
12	1296	X	1296	-0-	-0-	-0-	67	1	1115	2	N	104	202	1			3152
							114	9									
01	217	X	217	-0-	-0-	-0-	18	1	163	2	N	33					3185
							36	9									
02	504	X	-0-	-0-	-504	-0-					N	-0-					3185
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					3185
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					3185

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
01	14B2 EXT		4980	-0-	4980	4980	442	1	4044	2	N	449	398	1			7640
							494	9									
02	14B2 EXT		6770	-0-	6770	11750	439	1	5848	2	N	439					8079
							483	9									
03	14B2 EXT		7996	-0-	7996	19746	704	1	6783	2	N	463	599	1			7943
							509	9									
*04	22709	X	2963	-0-	-19746	-0-	245	1	2505	2	N	194	197	1			7940
							213	9									

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

11	3750	X	984	-0-	-2766	-0-	58	1	876	2	N	45					1588
							50	9									
12	50	X	50	-0-	-0-	-0-	3	1	47	2	N	-0-					1588
01	936	X	936	-0-	-0-	-0-	49	1	738	2	N	135					1723
							149	9									
02	4942	X	4942	-0-	-0-	-0-	259	1	3895	2	N	716	763	1			1676
							788	9									
*03	9203	X	9203	-0-	-0-	-0-	531	1	7967	2	N	641	759	1			1558
							705	9									
*04	8001	X	8001	-0-	-0-	-0-	478	1	7170	2	N	321	369	1			1510
							353	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4352	-0-	-1258	-0-	351	1	3870	2	N	119					7718
							131	9									
12	4718	X	4718	-0-	-0-	-0-	257	1	4281	2	N	164	381	1			7501
							180	9									
01	1325	X	1325	-0-	-0-	-0-	55	1	1064	2	N	187					7688
							206	9									
02	3892	X	3843	-0-	-49	-0-	260	1	3440	2	N	130	191	1			7627
							143	9									
03	4402	X	4149	-0-	-253	-0-	376	1	3611	2	N	147	191	1			7583
							162	9									
04	4260	X	3437	-0-	-823	-0-	298	1	3018	2	N	110	380	1			7313
							121	9									

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

11	9793	X	9793	-0-	-0-	-0-	796	1	8804	2	N	175	191	1			2164
							193	9									
12	8398	X	8398	-0-	-0-	-0-	470	1	7821	2	N	97	191	1			2070
							107	9									
01	6896	X	6896	-0-	-0-	-0-	664	1	6087	2	N	132					2202
							145	9									
02	8624	X	1728	-0-	-6896	-0-	120	1	1566	2	N	38					2240
							42	9									
*03	14016	X	14016	-0-	-0-	-0-	1293	1	12413	2	N	282	372	1			2150
							310	9									
*04	11295	X	11295	-0-	-0-	-0-	987	1	10001	2	N	279	375	1			2054
							307	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

11	9210	X	72	-0-	-9138	-0-	3	1	34	2	N	32					11067
							35	9									
12	16	X	16	-0-	-0-	-0-	1	1	15	2	N	-0-					11067
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11067
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					11067
03	4619	X	1757	-0-	-2862	-0-	133	1	1275	2	N	317	193	1			11191
							349	9									
*04	5047	X	5047	-0-	-0-	-0-	424	1	4291	2	N	302	371	1			11122
							332	9									

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

11	4200	X	3506	-0-	-694	-0-	203	1	3024	2	N	254	201	1			1076
							279	9									
12	2713	X	2713	-0-	-0-	-0-	153	1	2305	2	N	232	189	1			1119
							255	9									
01	917	X	917	-0-	-0-	-0-	42	1	640	2	N	214	356	1			977
							235	9									
02	2856	X	790	-0-	-2066	-0-	35	1	527	2	N	207					1184
							228	9									
03	3627	X	939	-0-	-2688	-0-	43	1	657	2	N	217	201	1			1200
							239	9									
04	3510	X	2539	-0-	-971	-0-	145	1	2166	2	N	207	383	1			1024
							228	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2874	-0-	-1056	-0-	163	1	2413	2	N	271					6948
							298	9									
12	3112	X	3112	-0-	-0-	-0-	175	1	2622	2	N	286	399	1			6835
							315	9									
01	3493	X	3493	-0-	-0-	-0-	196	1	2935	2	N	329	188	1			6976
							362	9									
02	4593	X	4593	-0-	-0-	-0-	255	1	3829	2	N	463					7439
							509	9									
*03	5160	X	5160	-0-	-0-	-0-	293	1	4393	2	N	431					7870
							474	9									
*04	3475	X	3475	-0-	-0-	-0-	202	1	3040	2	N	212					8082
							233	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18480	X	13815	-0-	-4665	-0-	1502	1	11012	2	N	1183	1380	1			13537
							1301	9									
12	13762	X	13762	-0-	-0-	-0-	1542	1	11312	2	N	825	584	1			13778
							908	9									
01	12294	X	12294	-0-	-0-	-0-	1390	1	10189	2	N	650	756	1			13672
							715	9									
02	12568	X	12568	-0-	-0-	-0-	1397	1	10244	2	N	843	1292	1			13223
							927	9									
*03	14652	X	14652	-0-	-0-	-0-	1637	1	12001	2	N	922	1517	1			12628
							1014	9									
*04	12386	X	12386	-0-	-0-	-0-	1374	1	10080	2	N	847	1689	1			11786
							932	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	X	543	-0-	-0-	-0-	11	1	167	2	N	332	195	1			7523
							365	9									
12	6248	X	6248	-0-	-0-	-0-	348	1	5222	2	N	616	580	1			7559
							678	9									
01	7054	X	7054	-0-	-0-	-0-	419	1	6288	2	N	315	382	1			7492
							347	9									
02	2800	N	2932	-0-	132	132	167	1	2506	2	N	235	365	1			7362
							259	9									
*03	3296	X	3164	-0-	-132	-0-	188	1	2823	2	N	139	181	1			7320
							153	9									
*04	6112	X	6112	-0-	-0-	-0-	363	1	5448	2	N	274	189	1			7405
							301	9									

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	322	-0-	-14948	-0-	38	1	284	2	N	-0-					1697
12	4702	X	4702	-0-	-0-	-0-	424	1	3109	2	N	1063	382	1			2378
							1169	9									
01	1771	X	1771	-0-	-0-	-0-	179	1	1310	2	N	256	914	1			1720
							282	9									
02	4620	X	525	-0-	-4095	-0-	63	1	462	2	N	-0-					1720
03	5115	X	15	-0-	-5100	-0-	2	1	13	2	N	-0-					1720
04	4560	X	-0-	-0-	-4560	-0-					N	22					1742

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7669	-0-	-1151	-0-	603	1	6680	2	N	351	379	1			7821
							386	9									
12	5742	X	5742	-0-	-0-	-0-	306	1	5105	2	N	301	200	1			7922
							331	9									
01	4212	X	4212	-0-	-0-	-0-	403	1	3700	2	N	99					8021
							109	9									
02	6692	X	3643	-0-	-3049	-0-	239	1	3165	2	N	217	190	1			8048
							239	9									
03	7409	X	6858	-0-	-551	-0-	564	1	5419	2	N	795	558	1			8285
							875	9									
*04	9972	X	9972	-0-	-0-	-0-	823	1	8362	2	N	715	912	1			8088
							787	9									

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	9785	-0-	-3085	-0-	593	1	8961	2	N	210	196	1			1224
							231	9									
12	7565	X	7565	-0-	-0-	-0-	316	1	7129	2	N	109	191	1			1142
							120	9									
01	8047	X	8047	-0-	-0-	-0-	585	1	7366	2	N	87					1229
							96	9									
02	9380	X	5619	-0-	-3761	-0-	291	1	5234	2	N	85					1314
							94	9									
03	10385	X	6594	-0-	-3791	-0-	455	1	5997	2	N	129	188	1			1255
							142	9									
04	9780	X	8839	-0-	-941	-0-	581	1	8069	2	N	172	188	1			1239
							189	9									

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7936	X	7936	-0-	-0-	-0-	481	1	7247	2	N	189					2276
							208	9									
12	6749	X	6749	-0-	-0-	-0-	279	1	6303	2	N	152	193	1			2235
							167	9									
01	6407	X	6407	-0-	-0-	-0-	459	1	5773	2	N	159	192	1			2202
							175	9									
02	4816	X	4327	-0-	-489	-0-	220	1	3965	2	N	129	191	1			2140
							142	9									
03	8060	X	4029	-0-	-4031	-0-	277	1	3647	2	N	95					2235
							105	9									
04	7800	X	5683	-0-	-2117	-0-	369	1	5121	2	N	175	190	1			2220
							193	9									

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23105	X	23105	-0-	-0-	-0-	1791	1	19757	2	N	1415	1152	1			2665
							1557	9									
12	25184	X	25184	-0-	-0-	-0-	1390	1	23102	2	N	629	589	1			2705
							692	9									
01	25068	X	25068	-0-	-0-	-0-	2389	1	21876	2	N	730	732	1			2703
							803	9									
02	21738	X	21738	-0-	-0-	-0-	1459	1	19202	2	N	979	1323	1			2359
							1077	9									
03	25172	X	15015	-0-	-10157	-0-	1313	1	12596	2	N	1005	963	1			2401
							1106	9									
04	24360	X	8805	-0-	-15555	-0-	714	1	7222	2	N	790	939	1			2252
							869	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	11004	-0-	-9516	-0-	858	1	9500	2	N	587	392	1			9295
							646	9									
12	9186	X	9186	-0-	-0-	-0-	482	1	8051	2	N	594	579	1			9310
							653	9									
01	8049	X	8049	-0-	-0-	-0-	729	1	6700	2	N	564	192	1			9682
							620	9									
02	7504	X	596	-0-	-6908	-0-	37	1	487	2	N	65	575	1			9172
							72	9									
03	8308	X	1308	-0-	-7000	-0-	108	1	1029	2	N	155					9327
							171	9									
*04	9117	X	9117	-0-	-0-	-0-	760	1	7708	2	N	590	568	1			9349
							649	9									

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2167	-0-	-473	-0-	223	1	1634	2	N	282	185	1			1126
							310	9									
12	2030	N	2030	-0-	-0-	-0-	221	1	1622	2	N	170	200	1			1096
							187	9									
01	1933	N	1933	-0-	-0-	-0-	214	1	1567	2	N	138	375	1			859
							152	9									
02	1688	N	1688	-0-	-0-	-0-	198	1	1451	2	N	35					894
							39	9									
03	1953	N	1865	-0-	-88	-0-	212	1	1554	2	N	90					984
							99	9									
04	1860	N	1657	-0-	-203	-0-	177	1	1298	2	N	165	380	1			769
							182	9									

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9306	X	9306	-0-	-0-	-0-	556	1	8259	2	N	446	390	1			2127
							491	9									
12	7985	X	7985	-0-	-0-	-0-	479	1	7188	2	N	289	198	1			2218
							318	9									
01	7042	X	7042	-0-	-0-	-0-	419	1	6307	2	N	287	384	1			2121
							316	9									
02	6496	X	4900	-0-	-1596	-0-	291	1	4363	2	N	224	385	1			1960
							246	9									
03	9579	X	4980	-0-	-4599	-0-	297	1	4457	2	N	205	189	1			1976
							226	9									
04	9270	X	2429	-0-	-6841	-0-	148	1	2218	2	N	57					2033
							63	9									

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	120					139
12	0	X	-0-	-0-	-0-	-0-					N	331	199	1			271
01	4008	X	4008	-0-	-0-	-0-	3729	2	279	9	N	254	200	1			325
02	0	X	-0-	-0-	-0-	-0-					N	237	377	1			185
*03	4089	X	4089	-0-	-0-	-0-	250	1	3604	2	N	214	195	1			204
							235	9									
04	3870	X	-0-	-0-	-3870	-0-					N	97	198	1			103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	16423	-0-		-4097	-0-	282	1	15970	2	N	155					600
								171	9									
12	16572	X	16572	-0-		-0-	-0-	933	1	15466	2	N	157	200	1			557
								173	9									
01	15935	X	15935	-0-		-0-	-0-	1139	1	14607	2	N	172	200	1			529
								189	9									
02	14089	X	14089	-0-		-0-	-0-	987	1	12955	2	N	134					663
								147	9									
03	15500	X	14698	-0-		-802	-0-	1051	1	13504	2	N	130					793
								143	9									
04	15000	X	14079	-0-		-921	-0-	1007	1	12919	2	N	139	197	1			735
								153	9									

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8035	X	8035	-0-		-0-	-0-	8035	2			N	-0-					354
12	8323	X	8323	-0-		-0-	-0-	8323	2			N	-0-					354
01	7610	X	7610	-0-		-0-	-0-	7610	2			N	-0-					354
02	7784	X	6656	-0-		-1128	-0-	6643	2	13	9	N	12					366
03	8308	X	7539	-0-		-769	-0-	7498	2	41	9	N	37					403
04	8040	X	7211	-0-		-829	-0-	7211	2			N	-0-					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7904	X	7904	-0-		-0-	-0-	617	1	6811	2	N	433	579	1			287
								476	9									
12	0	W	7505	-0-		7505	7505	400	1	6663	2	N	402	392	1			297
								442	9									
01	0	W	7628	-0-		7628	15133	709	1	6493	2	N	387	374	1			310
								426	9									
02	0	W	6866	-0-		6866	21999	464	1	6106	2	N	269					579
								296	9									
*03	29763	X	7764	-0-		-21999	-0-	706	1	6775	2	N	257	383	1			453
								283	9									
04	7890	X	7473	-0-		-417	-0-	647	1	6549	2	N	252	378	1			327
								277	9									

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1256	-0-		1256	428743	98	1	1089	2	N	63					308
								69	9									
12	0	Z	-0-	-0-		-0-	428743					N	-0-					308
01	0	Z	-0-	-0-		-0-	428743					N	-0-					308
02	0	Z	-0-	-0-		-0-	428743					N	-0-					308
*03	438339	X	9596	-0-		-428743	-0-	818	1	7876	2	N	820	581	1			547
								902	9									
*04	8990	X	8990	-0-		-0-	-0-	745	1	7562	2	N	621	761	1			407
								683	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	12653	-0-	12653	345165	738	1	10967	2	N	862	914	1			15284
							948	9									
12	0	W	11386	-0-	11386	356551	508	1	9951	2	N	843	538	1			15589
							927	9									
01	364323	X	7772	-0-	-356551	-0-	447	1	6722	2	N	548	728	1			15409
							603	9									
02	14588	X	10823	-0-	-3765	-0-	595	1	9346	2	N	802	761	1			15450
							882	9									
03	15407	X	11848	-0-	-3559	-0-	686	1	10291	2	N	792	918	1			15324
							871	9									
04	12660	X	10824	-0-	-1836	-0-	629	1	9451	2	N	676	716	1			15284
							744	9									

ROBERT B DOYLE WELL #: 5702H RRCID -> 274226 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	9255	-0-	9255	451529	8671	2	584	9	N	531	200	1			797
12	0	W	10091	-0-	10091	461620	9593	2	498	9	N	453	404	1			846
01	469335	X	7715	-0-	-461620	-0-	7261	2	454	9	N	413	807	1			452
02	7126	X	7126	-0-	-0-	-0-	6595	2	531	9	N	483	392	1			543
03	7439	X	7439	-0-	-0-	-0-	7032	2	407	9	N	370	200	1			713
04	14B2 EXT		6975	-0-	6975	6975	6529	2	446	9	N	405	394	1			724

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

11	0	W	7061	-0-	7061	162400	6717	2	344	9	N	313	598	1			365
12	0	W	7570	-0-	7570	169970	7149	2	421	9	N	383	200	1			548
*01	0	W	10142	-0-	10142	180112	714	1	8992	2	N	396	202	1			742
							436	9									
*02	0	W	8598	-0-	8598	188710	434	1	7804	2	N	327	800	1			269
							360	9									
*03	197449	X	8739	-0-	-188710	-0-	592	1	7789	2	N	325	200	1			394
							358	9									
*04	9390	X	5750	-0-	-3640	-0-	385	1	5365	2	N	-0-					394

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

11	0	W	12664	-0-	12664	327663	12084	2	580	9	N	527	390	1			995
12	0	W	11975	-0-	11975	339638	11391	2	584	9	N	531	979	1			547
*01	0	W	10342	-0-	10342	349980	723	1	9084	2	N	486	596	1			437
							535	9									
*02	0	W	9131	-0-	9131	359111	458	1	8235	2	N	398	392	1			443
							438	9									
*03	368868	X	9757	-0-	-359111	-0-	660	1	8655	2	N	402					845
							442	9									
*04	12660	X	8309	-0-	-4351	-0-	559	1	7750	2	N	-0-					845

DOYLE, J. B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

11	0	W	10851	-0-	10851	353184	10436	2	415	9	N	377	600	1			413
12	0	W	6228	-0-	6228	359412	6027	2	201	9	N	183	201	1			395
*01	0	W	5941	-0-	5941	365353	421	1	5297	2	N	203					598
							223	9									
*02	0	W	5763	-0-	5763	371116	292	1	5220	2	N	228	603	1			223
							251	9									
*03	377621	X	6505	-0-	-371116	-0-	441	1	5793	2	N	246					469
							271	9									
*04	10860	X	5644	-0-	-5216	-0-	380	1	5264	2	N	-0-					469

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2148	-0-	2148	91273	134	1	1559	2	N	414	376	1			684
							455	9									
12	0	W	2595	-0-	2595	93868	143	1	1910	2	N	493	361	1			816
							542	9									
01	0	W	3047	-0-	3047	96915	102	1	2469	2	N	433	586	1			663
							476	9									
02	0	W	2973	-0-	2973	99888	169	1	2394	2	N	373	380	1			656
							410	9									
*03	0	W	2754	-0-	2754	102642	139	1	2155	2	N	418	372	1			702
							460	9									
04	0	W	NO RPT	-0-	-0-	102642					N	NO RPT					702

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	13288	-0-	13288	204728	1032	1	11407	2	N	772	953	1			249
							849	9									
12	0	W	13922	-0-	13922	218650	742	1	12384	2	N	724	771	1			202
							796	9									
01	0	W	14079	-0-	14079	232729	1310	1	12028	2	N	674					876
							741	9									
02	0	W	16193	-0-	16193	248922	1068	1	14111	2	N	922	764	1			1034
							1014	9									
03	0	W	16415	-0-	16415	265337	1451	1	13939	2	N	932	1140	1			826
							1025	9									
04	0	W	NO RPT	-0-	-0-	265337					N	NO RPT					826

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	536	3	4	9	N	4					36
12	620	N	619	-0-	-1	-0-	615	3	4	9	N	4					40
01	558	N	421	-0-	-137	-0-	418	3	3	9	N	3					43
02	518	N	518	-0-	-0-	-0-	514	3	4	9	N	4					47
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					51
*04	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					54

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1215	-0-	-165	-0-	114	1	1066	2	N	32	196	1			19
							35	9									
12	1395	N	1039	-0-	-356	-0-	73	1	966	2	N	-0-					19
01	1395	N	912	-0-	-483	-0-	73	1	839	2	N	-0-					19
02	1148	N	711	-0-	-437	-0-	53	1	658	2	N	-0-					19
03	1054	N	885	-0-	-169	-0-	62	1	823	2	N	-0-					19
*04	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	77	1	590	2	N	-0-			160
12	713	N	591	-0-	-122	-0-	54	1	537	2	N	-0-			160
01	744	N	647	-0-	-97	-0-	60	1	587	2	N	-0-			160
02	616	N	582	-0-	-34	-0-	48	1	534	2	N	-0-			160
03	609	N	609	-0-	-0-	-0-	52	1	557	2	N	-0-			160
*04	1403	N	1403	-0-	-0-	-0-	82	1	1321	2	N	-0-			160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

11	1200	N	661	-0-	-539	-0-	76	1	585	2	N	-0-			163
12	1116	N	719	-0-	-397	-0-	56	1	663	2	N	-0-			163
01	1240	N	794	-0-	-446	-0-	67	1	727	2	N	-0-			163
02	703	N	703	-0-	-0-	-0-	52	1	651	2	N	-0-			163
03	713	N	655	-0-	-58	-0-	53	1	602	2	N	-0-			163
04	780	N	738	-0-	-42	-0-	57	1	681	2	N	-0-			163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

11	928	N	928	-0-	-0-	-0-	30	1	898	2	N	-0-			22
12	1004	N	1004	-0-	-0-	-0-	31	1	973	2	N	-0-			22
01	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-			22
02	868	N	823	-0-	-45	-0-	28	1	795	2	N	-0-			22
03	1388	N	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-			22
*04	1175	N	1175	-0-	-0-	-0-	30	1	1145	2	N	-0-			22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

11	347	N	347	-0-	-0-	-0-	30	1	317	2	N	-0-			76
12	248	N	240	-0-	-8	-0-	30	1	210	2	N	-0-			76
01	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-			76
02	388	N	388	-0-	-0-	-0-	28	1	360	2	N	-0-			76
03	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-			76
04	360	N	307	-0-	-53	-0-	30	1	277	2	N	-0-			76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

11	1890	N	1728	-0-	-162	-0-	122	1	1604	2	N	2			215
							2	9							
12	1829	N	1810	-0-	-19	-0-	127	1	1683	2	N	-0-			215
01	1829	N	1321	-0-	-508	-0-	103	1	1218	2	N	-0-			215
02	1683	N	1683	-0-	-0-	-0-	118	1	1565	2	N	-0-			215
03	1834	N	1834	-0-	-0-	-0-	125	1	1698	2	N	10			225
							11	9							
*04	1713	N	1713	-0-	-0-	-0-	123	1	1590	2	N	-0-			225

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

11	1470	N	1454	-0-	-16	-0-	135	1	1319	2	N	-0-			94
12	1572	N	1572	-0-	-0-	-0-	95	1	1477	2	N	-0-			94
01	1674	N	1388	-0-	-286	-0-	95	1	1293	2	N	-0-			94
02	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-			94
03	1581	N	1442	-0-	-139	-0-	82	1	1360	2	N	-0-			94
04	1350	N	1182	-0-	-168	-0-	74	1	1108	2	N	-0-			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	679	-0-	-71	-0-	78	1	601	2	N	-0-					-0-
12	775	N	669	-0-	-106	-0-	58	1	611	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
02	644	N	618	-0-	-26	-0-	49	1	569	2	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	58	1	712	2	N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	56	1	655	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	757	-0-	-23	-0-	83	1	674	2	N	-0-					185
12	837	N	788	-0-	-49	-0-	61	1	727	2	N	-0-					185
01	775	N	770	-0-	-5	-0-	62	1	708	2	N	-0-					185
02	700	N	661	-0-	-39	-0-	51	1	610	2	N	-0-					185
03	775	N	732	-0-	-43	-0-	56	1	676	2	N	-0-					185
04	750	N	681	-0-	-69	-0-	55	1	626	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	175	-0-	-35	-0-	38	1	137	2	N	-0-					210
12	341	N	185	-0-	-156	-0-	39	1	146	2	N	-0-					210
01	217	N	188	-0-	-29	-0-	40	1	148	2	N	-0-					210
02	168	N	139	-0-	-29	-0-	34	1	105	2	N	-0-					210
03	187	N	187	-0-	-0-	-0-	39	1	148	2	N	-0-					210
04	180	N	179	-0-	-1	-0-	38	1	141	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	46	1	283	2	N	-0-					182
12	403	N	352	-0-	-51	-0-	48	1	304	2	N	-0-					182
01	372	N	358	-0-	-14	-0-	50	1	308	2	N	-0-					182
02	333	N	333	-0-	-0-	-0-	45	1	288	2	N	-0-					182
03	380	N	380	-0-	-0-	-0-	48	1	309	2	N	21					203
							23	9									
04	360	N	329	-0-	-31	-0-	47	1	282	2	N	-0-					203

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	668	-0-	-52	-0-	64	1	600	2	N	4					122
							4	9									
12	744	N	675	-0-	-69	-0-	66	1	609	2	N	-0-					122
01	651	N	637	-0-	-14	-0-	65	1	569	2	N	3					125
							3	9									
02	616	N	556	-0-	-60	-0-	54	1	493	2	N	8					133
							9	9									
03	682	N	626	-0-	-56	-0-	62	1	560	2	N	4					137
							4	9									
*04	634	N	634	-0-	-0-	-0-	61	1	573	2	N	-0-					137

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					208
12	527	N	437	-0-	-90	-0-	31	1	406	2	N	-0-					208
01	465	N	240	-0-	-225	-0-	31	1	209	2	N	-0-					208
02	448	N	180	-0-	-268	-0-	28	1	152	2	N	-0-					208
03	434	N	356	-0-	-78	-0-	31	1	325	2	N	-0-					208
*04	355	N	355	-0-	-0-	-0-	30	1	325	2	N	-0-					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					103
12	31	N	-0-	-0-	-31	-0-					N	-0-					103
01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					103
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					103
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	126	-0-	-84	-0-	35	1	91	2	N	-0-					32
12	217	N	116	-0-	-101	-0-	36	1	80	2	N	-0-					32
01	217	N	117	-0-	-100	-0-	36	1	81	2	N	-0-					32
02	112	N	96	-0-	-16	-0-	32	1	64	2	N	-0-					32
03	124	N	87	-0-	-37	-0-	34	1	53	2	N	-0-					32
04	120	N	70	-0-	-50	-0-	32	1	38	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	75	1	775	2	N	-0-					63
12	1054	N	869	-0-	-185	-0-	76	1	793	2	N	-0-					63
01	899	N	720	-0-	-179	-0-	70	1	650	2	N	-0-					63
02	784	N	507	-0-	-277	-0-	54	1	453	2	N	-0-					63
03	868	N	361	-0-	-507	-0-	48	1	313	2	N	-0-					63
04	690	N	401	-0-	-289	-0-	47	1	288	2	N	60					123
							66	9									

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	835	-0-	-65	-0-	74	1	761	2	N	-0-					70
12	899	N	873	-0-	-26	-0-	76	1	784	2	N	12					82
							13	9									
01	878	N	878	-0-	-0-	-0-	79	1	799	2	N	-0-					82
02	883	N	883	-0-	-0-	-0-	75	1	808	2	N	-0-					82
03	966	N	966	-0-	-0-	-0-	80	1	886	2	N	-0-					82
*04	931	N	931	-0-	-0-	-0-	80	1	851	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					180
12	31	N	-0-	-0-	-31	-0-					N	-0-					180
01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					180
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					180
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	33	1	52	2	N	-0-					18
12	124	N	61	-0-	-63	-0-	33	1	28	2	N	-0-					18
01	62	N	47	-0-	-15	-0-	32	1	15	2	N	-0-					18
02	84	N	42	-0-	-42	-0-	29	1	13	2	N	-0-					18
03	62	N	37	-0-	-25	-0-	31	1	6	2	N	-0-					18
04	60	N	58	-0-	-2	-0-	32	1	26	2	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	45	1	260	2	N	-0-					138
12	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-					138
01	310	N	302	-0-	-8	-0-	46	1	256	2	N	-0-					138
02	280	N	258	-0-	-22	-0-	41	1	217	2	N	-0-					138
03	372	N	291	-0-	-81	-0-	45	1	246	2	N	-0-					138
04	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-					138

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	337	-0-	-113	-0-	46	1	291	2	N	-0-					97
12	403	N	363	-0-	-40	-0-	49	1	314	2	N	-0-					97
01	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					97
02	367	N	367	-0-	-0-	-0-	46	1	318	2	N	3					100
							3	9									
03	376	N	376	-0-	-0-	-0-	49	1	319	2	N	7					107
							8	9									
04	390	N	370	-0-	-20	-0-	49	1	320	2	N	1					108
							1	9									

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	603	-0-	-147	-0-	60	1	520	2	N	21					143
							23	9									
12	574	N	574	-0-	-0-	-0-	60	1	514	2	N	-0-					143
01	557	N	557	-0-	-0-	-0-	60	1	487	2	N	9					152
							10	9									
02	560	N	491	-0-	-69	-0-	53	1	427	2	N	10					162
							11	9									
03	589	N	573	-0-	-16	-0-	59	1	505	2	N	8					170
							9	9									
04	540	N	410	-0-	-130	-0-	49	1	361	2	N	-0-					170

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	35	1	83	2	N	-0-					172
12	93	N	90	-0-	-3	-0-	34	1	56	2	N	-0-					172
01	103	N	103	-0-	-0-	-0-	35	1	68	2	N	-0-					172
02	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-					172
03	154	N	154	-0-	-0-	-0-	37	1	117	2	N	-0-					172
*04	157	N	157	-0-	-0-	-0-	37	1	120	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1165	-0-	-275	-0-	113	1	1052	2	N	-0-					107
12	1395	N	1248	-0-	-147	-0-	82	1	1166	2	N	-0-					107
01	1395	N	1062	-0-	-333	-0-	80	1	982	2	N	-0-					107
02	1092	N	729	-0-	-363	-0-	53	1	676	2	N	-0-					107
03	1240	N	769	-0-	-471	-0-	58	1	711	2	N	-0-					107
04	1020	N	927	-0-	-93	-0-	64	1	863	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	67	1	465	2	N	-0-					128
12	558	N	525	-0-	-33	-0-	52	1	473	2	N	-0-					128
01	527	N	499	-0-	-28	-0-	53	1	446	2	N	-0-					128
02	504	N	437	-0-	-67	-0-	43	1	394	2	N	-0-					128
03	527	N	473	-0-	-54	-0-	47	1	426	2	N	-0-					128
04	480	N	415	-0-	-65	-0-	45	1	370	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	82	1	652	2	N	-0-					150
12	682	N	677	-0-	-5	-0-	58	1	619	2	N	-0-					150
01	688	N	688	-0-	-0-	-0-	62	1	626	2	N	-0-					150
02	672	N	560	-0-	-112	-0-	47	1	513	2	N	-0-					150
03	682	N	630	-0-	-52	-0-	53	1	577	2	N	-0-					150
04	660	N	541	-0-	-119	-0-	49	1	492	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

11	435	N	435	-0-	-0-	-0-	60	1	375	2	N	-0-					180
12	460	N	460	-0-	-0-	-0-	49	1	411	2	N	-0-					180
01	465	N	454	-0-	-11	-0-	51	1	403	2	N	-0-					180
02	420	N	388	-0-	-32	-0-	41	1	347	2	N	-0-					180
03	465	N	423	-0-	-42	-0-	45	1	378	2	N	-0-					180
04	450	N	431	-0-	-19	-0-	45	1	386	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

11	433	N	433	-0-	-0-	-0-	60	1	373	2	N	-0-					102
12	504	N	504	-0-	-0-	-0-	51	1	453	2	N	-0-					102
01	513	N	513	-0-	-0-	-0-	54	1	459	2	N	-0-					102
02	434	N	434	-0-	-0-	-0-	43	1	391	2	N	-0-					102
03	496	N	430	-0-	-66	-0-	45	1	385	2	N	-0-					102
04	510	N	415	-0-	-95	-0-	45	1	370	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

11	630	N	574	-0-	-56	-0-	70	1	504	2	N	-0-					163
12	594	N	594	-0-	-0-	-0-	54	1	540	2	N	-0-					163
01	620	N	576	-0-	-44	-0-	57	1	519	2	N	-0-					163
02	532	N	529	-0-	-3	-0-	46	1	483	2	N	-0-					163
03	589	N	572	-0-	-17	-0-	50	1	522	2	N	-0-					163
04	570	N	560	-0-	-10	-0-	50	1	510	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

11	90	N	43	-0-	-47	-0-	31	1	12	2	N	-0-					108
12	62	N	44	-0-	-18	-0-	32	1	12	2	N	-0-					108
01	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108
02	42	N	42	-0-	-0-	-0-	29	1	13	2	N	-0-					108
03	51	N	51	-0-	-0-	-0-	32	1	19	2	N	-0-					108
04	60	N	56	-0-	-4	-0-	31	1	25	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

11	1434	N	1434	-0-	-0-	-0-	30	1	1404	2	N	-0-					258
12	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-					258
01	1518	N	1518	-0-	-0-	-0-	31	1	1487	2	N	-0-					258
02	1344	N	1288	-0-	-56	-0-	27	1	1260	2	N	1	182	1			77
							1	9									
03	1664	N	1664	-0-	-0-	-0-	31	1	1598	2	N	32					109
							35	9									
*04	1485	N	1485	-0-	-0-	-0-	30	1	1451	2	N	4					113
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	781	-0-	-89	-0-	69	1	712	2	N	-0-					167
12	837	N	830	-0-	-7	-0-	74	1	756	2	N	-0-					167
01	806	N	734	-0-	-72	-0-	69	1	665	2	N	-0-					167
02	728	N	699	-0-	-29	-0-	64	1	635	2	N	-0-					167
03	837	N	802	-0-	-35	-0-	70	1	732	2	N	-0-					167
*04	777	N	777	-0-	-0-	-0-	71	1	706	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

11	288	N	288	-0-	-0-	-0-	43	1	245	2	N	-0-					207
12	310	N	288	-0-	-22	-0-	44	1	244	2	N	-0-					207
01	287	N	287	-0-	-0-	-0-	46	1	241	2	N	-0-					207
02	280	N	250	-0-	-30	-0-	39	1	211	2	N	-0-					207
03	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					207
04	270	N	270	-0-	-0-	-0-	43	1	227	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

11	1133	N	1133	-0-	-0-	-0-	90	1	1043	2	N	-0-					227
12	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	N	-0-					227
01	980	N	980	-0-	-0-	-0-	85	1	895	2	N	-0-					227
02	1064	N	545	-0-	-519	-0-	56	1	489	2	N	-0-					227
03	1302	N	298	-0-	-1004	-0-	45	1	253	2	N	-0-					227
04	960	N	194	-0-	-766	-0-	39	1	155	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

11	599	N	599	-0-	-0-	-0-	30	1	560	2	N	8	188	1			157
							9	9									
12	570	N	570	-0-	-0-	-0-	30	1	498	2	N	38					195
							42	9									
01	791	N	791	-0-	-0-	-0-	31	1	544	2	N	196	188	1			203
							216	9									
02	652	N	652	-0-	-0-	-0-	28	1	510	2	N	104					307
							114	9									
03	656	N	656	-0-	-0-	-0-	31	1	545	2	N	73	177	1			203
							80	9									
*04	544	N	544	-0-	-0-	-0-	30	1	451	2	N	57					260
							63	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

11	280	N	280	-0-	-0-	-0-	42	1	238	2	N	-0-					132
12	341	N	292	-0-	-49	-0-	44	1	248	2	N	-0-					132
01	310	N	265	-0-	-45	-0-	43	1	222	2	N	-0-					132
02	259	N	259	-0-	-0-	-0-	40	1	219	2	N	-0-					132
03	281	N	281	-0-	-0-	-0-	43	1	231	2	N	6					138
							7	9									
04	270	N	229	-0-	-41	-0-	40	1	189	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

11	840	N	742	-0-	-98	-0-	82	1	660	2	N	-0-					138
12	837	N	774	-0-	-63	-0-	62	1	712	2	N	-0-					138
01	713	N	706	-0-	-7	-0-	63	1	643	2	N	-0-					138
02	700	N	601	-0-	-99	-0-	49	1	552	2	N	-0-					138
03	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					138
04	690	N	407	-0-	-283	-0-	44	1	363	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	52	1	408	2	N	-0-					108
12	465	N	455	-0-	-10	-0-	54	1	401	2	N	-0-					108
01	465	N	415	-0-	-50	-0-	52	1	363	2	N	-0-					108
02	420	N	313	-0-	-107	-0-	42	1	271	2	N	-0-					108
03	465	N	323	-0-	-142	-0-	46	1	277	2	N	-0-					108
04	390	N	317	-0-	-73	-0-	46	1	271	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	30	1	1085	2	N	-0-					25
12	1174	N	1174	-0-	-0-	-0-	31	1	1135	2	N	7					32
							8	9									
01	1178	N	985	-0-	-193	-0-	31	1	943	2	N	10					42
							11	9									
02	1036	N	993	-0-	-43	-0-	28	1	958	2	N	6					48
							7	9									
03	1178	N	1122	-0-	-56	-0-	31	1	1080	2	N	10					58
							11	9									
*04	1100	N	1100	-0-	-0-	-0-	30	1	1064	2	N	5					63
							6	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1184	-0-	-226	-0-	30	1	1148	2	N	5					102
							6	9									
12	1666	N	1666	-0-	-0-	-0-	31	1	1621	2	N	13					115
							14	9									
01	1240	N	1201	-0-	-39	-0-	31	1	1157	2	N	12					127
							13	9									
02	1127	N	1127	-0-	-0-	-0-	28	1	1093	2	N	5					132
							6	9									
03	1674	N	1228	-0-	-446	-0-	31	1	1183	2	N	13					145
							14	9									
04	1170	N	1064	-0-	-106	-0-	29	1	1026	2	N	8					153
							9	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	318	-0-	-192	-0-	30	1	288	2	N	-0-					95
12	372	N	325	-0-	-47	-0-	31	1	294	2	N	-0-					95
01	416	N	416	-0-	-0-	-0-	31	1	385	2	N	-0-					95
02	308	N	162	-0-	-146	-0-	24	1	124	2	N	13					108
							14	9									
03	310	N	161	-0-	-149	-0-	29	1	111	2	N	19					127
							21	9									
04	390	N	169	-0-	-221	-0-	30	1	139	2	N	-0-					127

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	40	1	171	2	N	-0-					80
12	268	N	268	-0-	-0-	-0-	44	1	224	2	N	-0-					80
01	236	N	236	-0-	-0-	-0-	42	1	194	2	N	-0-					80
02	196	N	189	-0-	-7	-0-	37	1	152	2	N	-0-					80
03	279	N	275	-0-	-4	-0-	44	1	231	2	N	-0-					80
04	240	N	235	-0-	-5	-0-	41	1	194	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	30	1	83	9	N	75					175
12	109	N	109	-0-	-0-	-0-	30	1	79	9	N	72					247
01	104	N	104	-0-	-0-	-0-	28	1	76	9	N	69	193	1			123
02	112	N	42	-0-	-70	-0-	12	1	30	9	N	27					150
03	134	N	134	-0-	-0-	-0-	29	1	105	9	N	95					245
*04	139	N	139	-0-	-0-	-0-	30	1	109	9	N	99	187	1			157

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

11	1800	N	1730	-0-	-70	-0-	121	1	1573	2	N	33					133
							36	9									
12	1829	N	1778	-0-	-51	-0-	123	1	1612	2	N	39					172
							43	9									
01	1776	N	1776	-0-	-0-	-0-	128	1	1604	2	N	40					212
							44	9									
02	1644	N	1644	-0-	-0-	-0-	114	1	1485	2	N	41	183	1			70
							45	9									
03	1782	N	1782	-0-	-0-	-0-	120	1	1609	2	N	48					118
							53	9									
04	1710	N	1694	-0-	-16	-0-	120	1	1528	2	N	42					160
							46	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

11	1110	N	1101	-0-	-9	-0-	30	1	1058	2	N	12					255
							13	9									
12	1147	N	1080	-0-	-67	-0-	31	1	1027	2	N	20					275
							22	9									
01	1147	N	1034	-0-	-113	-0-	31	1	1001	2	N	2					277
							2	9									
02	1036	N	892	-0-	-144	-0-	28	1	829	2	N	32	177	1			132
							35	9									
03	1085	N	1024	-0-	-61	-0-	31	1	973	2	N	18					150
							20	9									
*04	1003	N	1003	-0-	-0-	-0-	30	1	934	2	N	35					185
							39	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

11	2698	N	2698	-0-	-0-	-0-	174	1	2513	2	N	10					273
							11	9									
12	2817	N	2817	-0-	-0-	-0-	178	1	2617	2	N	20					293
							22	9									
01	2839	N	2839	-0-	-0-	-0-	190	1	2634	2	N	14					307
							15	9									
02	2520	N	2117	-0-	-403	-0-	138	1	1961	2	N	16					323
							18	9									
03	2821	N	2818	-0-	-3	-0-	176	1	2636	2	N	5					328
							6	9									
04	2760	N	2389	-0-	-371	-0-	162	1	2227	2	N	-0-					328

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	686	-0-	-64	-0-	65	1	611	2	N	9					202
							10	9									
12	744	N	724	-0-	-20	-0-	68	1	656	2	N	-0-					202
01	713	N	677	-0-	-36	-0-	64	1	607	2	N	5					207
							6	9									
02	644	N	623	-0-	-21	-0-	60	1	557	2	N	5					212
							6	9									
03	713	N	661	-0-	-52	-0-	64	1	597	2	N	-0-					212
04	660	N	645	-0-	-15	-0-	64	1	581	2	N	-0-					212

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	51	1	359	2	N	11					308
							12	9									
12	465	N	463	-0-	-2	-0-	53	1	382	2	N	25					333
							28	9									
01	434	N	395	-0-	-39	-0-	51	1	336	2	N	7	145	1			195
							8	9									
02	401	N	401	-0-	-0-	-0-	47	1	330	2	N	22					217
							24	9									
03	465	N	422	-0-	-43	-0-	50	1	347	2	N	23					240
							25	9									
*04	405	N	405	-0-	-0-	-0-	50	1	337	2	N	16	184	1			72
							18	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3194	-0-	-2476	-0-	202	1	2992	2	N	-0-					197
12	3026	X	3026	-0-	-0-	-0-	192	1	2834	2	N	-0-					197
01	3010	X	3010	-0-	-0-	-0-	200	1	2810	2	N	-0-					197
02	3050	X	3050	-0-	-0-	-0-	190	1	2807	2	N	48					245
							53	9									
03	3437	X	3437	-0-	-0-	-0-	210	1	3227	2	N	-0-					245
*04	3264	X	3264	-0-	-0-	-0-	211	1	3053	2	N	-0-					245

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1271	-0-	-1459	-0-	86	1	1129	2	N	51	181	1			93
							56	9									
12	2821	X	943	-0-	-1878	-0-	74	1	828	2	N	37					130
							41	9									
01	2821	X	1977	-0-	-844	-0-	138	1	1803	2	N	33					163
							36	9									
02	2548	X	2508	-0-	-40	-0-	162	1	2333	2	N	12					175
							13	9									
03	2824	X	2824	-0-	-0-	-0-	176	1	2618	2	N	27					202
							30	9									
*04	2584	N	2584	-0-	-0-	-0-	170	1	2363	2	N	46					248
							51	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1781	-0-	-1099	-0-	117	1	1591	2	N	66					247
							73	9									
12	2976	X	2557	-0-	-419	-0-	160	1	2264	2	N	121					368
							133	9									
01	2728	N	2371	-0-	-357	-0-	155	1	2064	2	N	138	188	1			318
							152	9									
02	2149	N	2149	-0-	-0-	-0-	141	1	1949	2	N	54	189	1			183
							59	9									
03	2547	N	2547	-0-	-0-	-0-	156	1	2257	2	N	122					305
							134	9									
*04	2365	N	2365	-0-	-0-	-0-	155	1	2108	2	N	93	186	1			212
							102	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4721	-0-	-409	-0-	281	1	4387	2	N	48					198
							53	9									
12	5332	X	4807	-0-	-525	-0-	284	1	4460	2	N	57					255
							63	9									
01	5332	X	3141	-0-	-2191	-0-	202	1	2893	2	N	42					297
							46	9									
02	4816	X	3980	-0-	-836	-0-	237	1	3701	2	N	38	190	1			145
							42	9									
03	4867	X	4172	-0-	-695	-0-	244	1	3887	2	N	37					182
							41	9									
04	4710	X	3836	-0-	-874	-0-	239	1	3579	2	N	16					198
							18	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	N	2714	-0-	-0-	-0-	30	1	2684	2	N	-0-	199	1			116
12	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					116
01	3100	N	3418	-0-	318	384	31	1	3387	2	N	-0-					116
02	2800	N	2773	-0-	-27	357	28	1	2745	2	N	-0-					116
03	3125	X	2768	-0-	-357	-0-	31	1	2737	2	N	-0-					116
04	2970	X	2305	-0-	-665	-0-	30	1	2275	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3478	X	3478	-0-	-0-	-0-	30	1	3358	2	N	82	95	1			137
							90	9									
12	3433	X	3433	-0-	-0-	-0-	31	1	3307	2	N	86					223
							95	9									
01	3225	X	3225	-0-	-0-	-0-	31	1	3098	2	N	87					310
							96	9									
02	3180	X	3180	-0-	-0-	-0-	28	1	3009	2	N	130					440
							143	9									
03	3768	X	3768	-0-	-0-	-0-	31	1	3625	2	N	102	194	1			348
							112	9									
*04	3544	X	3544	-0-	-0-	-0-	30	1	3408	2	N	96	192	1			252
							106	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	496	-0-	-314	-0-	30	1	455	2	N	10					165
							11	9									
12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					165
01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					165
02	511	N	511	-0-	-0-	-0-	28	1	448	2	N	32					197
							35	9									
03	771	N	771	-0-	-0-	-0-	31	1	646	2	N	85					282
							94	9									
04	870	N	542	-0-	-328	-0-	30	1	512	2	N	-0-					282

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	732	1	130	2	N	68					320
							75	9									
12	1909	N	1909	-0-	-0-	-0-	1015	1	808	2	N	78					398
							86	9									
01	1946	N	1946	-0-	-0-	-0-	700	1	1187	2	N	54					452
							59	9									
02	1642	N	1642	-0-	-0-	-0-	980	1	661	2	N	1					453
							1	9									
03	2073	N	2073	-0-	-0-	-0-	31	1	2033	2	N	8	189	1			272
							9	9									
04	1890	N	1753	-0-	-137	-0-	30	1	1648	2	N	68					340
							75	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3596	-0-	-454	-0-	804	1	2792	2	N	-0-					309
12	3999	X	3891	-0-	-108	-0-	831	1	3060	2	N	-0-					309
01	3999	X	2913	-0-	-1086	-0-	831	1	2082	2	N	-0-					309
02	3612	X	2409	-0-	-1203	-0-	447	1	1940	2	N	20					329
							22	9									
03	3906	X	2930	-0-	-976	-0-	831	1	2051	2	N	44					373
							48	9									
*04	5567	X	5567	-0-	-0-	-0-	804	1	4727	2	N	33					406
							36	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4679	-0-	-1021	-0-	30	1	4649	2	N	-0-					252
12	5890	X	5360	-0-	-530	-0-	31	1	5329	2	N	-0-					252
01	5890	X	3095	-0-	-2795	-0-	31	1	3064	2	N	-0-					252
02	5292	X	4068	-0-	-1224	-0-	28	1	4040	2	N	-0-					252
03	5487	X	3618	-0-	-1869	-0-	31	1	3587	2	N	-0-					252
04	5190	X	4897	-0-	-293	-0-	30	1	4867	2	N	-0-					252

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3683	X	3683	-0-	-0-	-0-	162	1	3490	2	N	28					230
							31	9									
12	3937	X	3770	-0-	-167	-0-	174	1	3571	2	N	23					253
							25	9									
01	3999	X	3814	-0-	-185	-0-	168	1	3644	2	N	2					255
							2	9									
02	3612	X	3344	-0-	-268	-0-	149	1	3156	2	N	35					290
							39	9									
03	3999	X	3618	-0-	-381	-0-	171	1	3436	2	N	10					300
							11	9									
04	3690	X	3414	-0-	-276	-0-	165	1	3236	2	N	12					312
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7154	-0-	-766	-0-	30	1	7100	2	N	22					172
							24	9									
12	8184	X	7415	-0-	-769	-0-	31	1	7295	2	N	81					253
							89	9									
01	8184	X	7357	-0-	-827	-0-	31	1	7234	2	N	84					337
							92	9									
02	7392	X	6386	-0-	-1006	-0-	28	1	6272	2	N	78	190	1			225
							86	9									
03	7998	X	7211	-0-	-787	-0-	31	1	7090	2	N	82					307
							90	9									
04	7170	X	6452	-0-	-718	-0-	30	1	6382	2	N	36	190	1			153
							40	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3042	-0-	-408	-0-	139	1	2881	2	N	20					107
							22	9									
12	3534	X	2877	-0-	-657	-0-	137	1	2685	2	N	50					157
							55	9									
01	3534	X	3423	-0-	-111	-0-	151	1	3208	2	N	58					215
							64	9									
02	3192	X	2879	-0-	-313	-0-	130	1	2696	2	N	48					263
							53	9									
03	3286	X	2830	-0-	-456	-0-	134	1	2659	2	N	34					297
							37	9									
04	3300	X	2750	-0-	-550	-0-	135	1	2584	2	N	28					325
							31	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	4659	-0-	-1941	-0-	281	1	4354	2	N	22					417
							24	9									
12	6572	X	5105	-0-	-1467	-0-	303	1	4788	2	N	13					430
							14	9									
01	6572	X	4781	-0-	-1791	-0-	300	1	4459	2	N	20					450
							22	9									
02	5208	X	4186	-0-	-1022	-0-	253	1	3892	2	N	37					487
							41	9									
03	5301	X	4460	-0-	-841	-0-	262	1	4174	2	N	22	182	1			327
							24	9									
04	4950	X	4246	-0-	-704	-0-	264	1	3957	2	N	23					350
							25	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2008	-0-	-182	-0-	29	1	1956	2	N	21					103
							23	9									
12	2325	N	2075	-0-	-250	-0-	30	1	2024	2	N	19					122
							21	9									
01	2418	N	1727	-0-	-691	-0-	27	1	1672	2	N	25					147
							28	9									
02	1876	N	1694	-0-	-182	-0-	26	1	1643	2	N	23					170
							25	9									
03	2077	N	1600	-0-	-477	-0-	29	1	1549	2	N	20					190
							22	9									
04	1680	N	1432	-0-	-248	-0-	30	1	1391	2	N	10					200
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3064	-0-	-326	-0-	30	1	2877	2	N	143					504
							157	9									
12	3210	X	3210	-0-	-0-	-0-	31	1	2984	2	N	177	373	1			308
							195	9									
01	3069	X	3027	-0-	-42	-0-	31	1	2851	2	N	132					440
							145	9									
02	2772	X	2665	-0-	-107	-0-	28	1	2480	2	N	143	188	1			395
							157	9									
03	3069	X	2816	-0-	-253	-0-	31	1	2649	2	N	124	180	1			339
							136	9									
04	2970	X	2722	-0-	-248	-0-	30	1	2557	2	N	123					462
							135	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8896	X	8896	-0-	-0-	-0-	30	1	8419	2	N	406	375	1			535
							447	9									
12	9610	X	7767	-0-	-1843	-0-	31	1	7395	2	N	310	377	1			468
							341	9									
01	9610	X	7618	-0-	-1992	-0-	31	1	7170	2	N	379	195	1			652
							417	9									
02	8680	X	6042	-0-	-2638	-0-	28	1	5665	2	N	317	566	1			403
							349	9									
03	9207	X	6346	-0-	-2861	-0-	31	1	5957	2	N	325	188	1			540
							358	9									
04	8910	X	5381	-0-	-3529	-0-	30	1	5142	2	N	190	187	1			543
							209	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	N	1899	-0-	-0-	-0-	30	1	1849	2	N	18					300
							20	9									
12	1319	N	1319	-0-	-0-	-0-	28	1	1282	2	N	8					308
							9	9									
01	2500	N	2500	-0-	-0-	-0-	30	1	2462	2	N	7					315
							8	9									
02	1764	N	1370	-0-	-394	-0-	28	1	1320	2	N	20	198	1			137
							22	9									
03	1333	N	900	-0-	-433	-0-	30	1	814	2	N	51					188
							56	9									
04	2430	N	941	-0-	-1489	-0-	30	1	863	2	N	44					232
							48	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1444	-0-	-506	-0-	30	1	1381	2	N	30					400
							33	9									
12	1984	N	1551	-0-	-433	-0-	31	1	1495	2	N	23					423
							25	9									
01	1767	N	1623	-0-	-144	-0-	30	1	1562	2	N	28					451
							31	9									
02	1379	N	1379	-0-	-0-	-0-	28	1	1314	2	N	34	197	1			288
							37	9									
03	1550	N	1418	-0-	-132	-0-	31	1	1334	2	N	48					336
							53	9									
04	1560	N	1386	-0-	-174	-0-	30	1	1325	2	N	28					364
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6934	X	6934	-0-	-0-	-0-	28	1	6731	2	N	159	177	1			598
							175	9									
12	8308	X	6640	-0-	-1668	-0-	27	1	6370	2	N	221	188	1			631
							243	9									
01	8308	X	4945	-0-	-3363	-0-	24	1	4694	2	N	206	370	1			467
							227	9									
02	7448	X	4085	-0-	-3363	-0-	28	1	3985	2	N	65	178	1			354
							72	9									
03	8246	X	6966	-0-	-1280	-0-	31	1	6720	2	N	195	181	1			368
							215	9									
04	6930	X	6352	-0-	-578	-0-	30	1	6117	2	N	186	361	1			193
							205	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

11	6450	X	5752	-0-	-698	-0-	30	1	5491	2	N	210	180	1			285
							231	9									
12	6262	X	5012	-0-	-1250	-0-	31	1	4758	2	N	203	181	1			307
							223	9									
01	6200	X	4478	-0-	-1722	-0-	31	1	4237	2	N	191	180	1			318
							210	9									
02	5544	X	4377	-0-	-1167	-0-	28	1	4152	2	N	179	177	1			320
							197	9									
03	6045	X	5117	-0-	-928	-0-	31	1	4821	2	N	241	183	1			378
							265	9									
04	5760	X	5351	-0-	-409	-0-	30	1	5159	2	N	147	180	1			345
							162	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

11	2640	N	2520	-0-	-120	-0-	30	1	2288	2	N	184	156	1			437
							202	9									
12	2635	N	2332	-0-	-303	-0-	30	1	2136	2	N	151	190	1			398
							166	9									
01	2666	N	1906	-0-	-760	-0-	29	1	1754	2	N	112					510
							123	9									
02	2352	N	1981	-0-	-371	-0-	27	1	1793	2	N	146	191	1			465
							161	9									
03	2325	N	2325	-0-	-0-	-0-	31	1	2127	2	N	152	191	1			426
							167	9									
*04	2315	N	2315	-0-	-0-	-0-	30	1	2113	2	N	156	190	1			392
							172	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

11	4350	X	3745	-0-	-605	-0-	303	1	3442	2	N	-0-					-0-
12	4495	X	4164	-0-	-331	-0-	203	1	3961	2	N	-0-					-0-
01	4495	X	3782	-0-	-713	-0-	208	1	3574	2	N	-0-					-0-
02	4032	X	3494	-0-	-538	-0-	153	1	3341	2	N	-0-					-0-
03	4464	X	3763	-0-	-701	-0-	165	1	3598	2	N	-0-					-0-
04	4020	X	3761	-0-	-259	-0-	172	1	3589	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	6416	-0-	-3034	-0-	30	1	6328	2	N	53	192	1			143
							58	9									
12	8897	X	6645	-0-	-2252	-0-	31	1	6533	2	N	74					217
							81	9									
01	8897	X	6060	-0-	-2837	-0-	31	1	5954	2	N	68					285
							75	9									
02	8036	X	4933	-0-	-3103	-0-	28	1	4833	2	N	65	192	1			158
							72	9									
03	8215	X	6267	-0-	-1948	-0-	31	1	6193	2	N	39					197
							43	9									
04	6420	X	5016	-0-	-1404	-0-	30	1	4952	2	N	31					228
							34	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	4808	-0-	-1942	-0-	371	1	4301	2	N	124	195	1			102
							136	9									
12	6975	X	4049	-0-	-2926	-0-	198	1	3851	2	N	-0-					102
01	6913	X	2718	-0-	-4195	-0-	158	1	2560	2	N	-0-					102
02	7285	X	7285	-0-	-0-	-0-	289	1	6996	2	N	-0-					102
03	8373	X	8373	-0-	-0-	-0-	331	1	8042	2	N	-0-					102
*04	6085	X	6085	-0-	-0-	-0-	260	1	5825	2	N	-0-					102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6839	-0-	-511	-0-	275	1	6468	2	N	87					207
							96	9									
12	7595	X	6687	-0-	-908	-0-	284	1	6314	2	N	81					288
							89	9									
01	7595	X	7075	-0-	-520	-0-	283	1	6713	2	N	72	187	1			173
							79	9									
02	6524	X	6095	-0-	-429	-0-	253	1	5842	2	N	-0-					173
03	7223	X	6697	-0-	-526	-0-	289	1	6331	2	N	70					243
							77	9									
04	6840	X	6349	-0-	-491	-0-	280	1	6003	2	N	60					303
							66	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	4327	-0-	-2063	-0-	30	1	4015	2	N	256	186	1			608
							282	9									
12	6373	X	6373	-0-	-0-	-0-	31	1	5899	2	N	403	374	1			637
							443	9									
01	6598	X	6598	-0-	-0-	-0-	31	1	6065	2	N	456	539	1			554
							502	9									
02	5600	X	5314	-0-	-286	-0-	28	1	4981	2	N	277	182	1			649
							305	9									
03	6200	X	5467	-0-	-733	-0-	31	1	5135	2	N	274	371	1			552
							301	9									
04	6000	X	4852	-0-	-1148	-0-	30	1	4573	2	N	226	186	1			592
							249	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3059	-0-	-421	-0-	30	1	2963	2	N	60	198	1			127
							66	9									
12	3410	X	2811	-0-	-599	-0-	31	1	2711	2	N	63					190
							69	9									
01	3596	X	3054	-0-	-542	-0-	30	1	2956	2	N	62					252
							68	9									
02	3248	X	2771	-0-	-477	-0-	28	1	2696	2	N	43					295
							47	9									
03	3596	X	3081	-0-	-515	-0-	31	1	2993	2	N	52	192	1			155
							57	9									
04	3060	X	2939	-0-	-121	-0-	30	1	2856	2	N	48					203
							53	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5869	-0-	-491	-0-	30	1	5544	2	N	268	192	1			448
							295	9									
12	6510	X	5499	-0-	-1011	-0-	30	1	5196	2	N	248	382	1			314
							273	9									
01	6510	X	4434	-0-	-2076	-0-	31	1	4170	2	N	212					526
							233	9									
02	5880	X	4394	-0-	-1486	-0-	28	1	4155	2	N	192	192	1			526
							211	9									
03	6076	X	5488	-0-	-588	-0-	30	1	5201	2	N	234	382	1			378
							257	9									
04	5880	X	4096	-0-	-1784	-0-	29	1	3871	2	N	178	189	1			367
							196	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3032	-0-	-2368	-0-	30	1	2767	2	N	214	197	1			311
							235	9									
12	5301	X	2930	-0-	-2371	-0-	30	1	2685	2	N	195	190	1			316
							215	9									
01	5301	X	3079	-0-	-2222	-0-	28	1	2847	2	N	185					501
							204	9									
02	4788	X	2793	-0-	-1995	-0-	28	1	2509	2	N	233	381	1			353
							256	9									
03	4030	X	3028	-0-	-1002	-0-	31	1	2694	2	N	275	379	1			249
							303	9									
04	3030	X	2924	-0-	-106	-0-	30	1	2652	2	N	220	189	1			280
							242	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2664	N	2664	-0-	-0-	-0-	30	1	2382	2	N	229	195	1			392
							252	9									
12	2693	N	2693	-0-	-0-	-0-	31	1	2442	2	N	200	382	1			210
							220	9									
01	2760	N	2760	-0-	-0-	-0-	31	1	2501	2	N	207					417
							228	9									
02	2492	N	2396	-0-	-96	-0-	27	1	2161	2	N	189	189	1			417
							208	9									
03	2697	N	2695	-0-	-2	-0-	30	1	2423	2	N	220	192	1			445
							242	9									
04	2670	N	2470	-0-	-200	-0-	28	1	2317	2	N	114	369	1			190
							125	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6925	X	6925	-0-	-0-	-0-	380	1	6079	2	N	424	362	1			260
							466	9									
12	7272	X	7272	-0-	-0-	-0-	394	1	6393	2	N	441	364	1			337
							485	9									
01	7006	X	6878	-0-	-128	-0-	397	1	6076	2	N	368	375	1			330
							405	9									
02	6468	X	5897	-0-	-571	-0-	330	1	5225	2	N	311	181	1			460
							342	9									
03	7285	X	7147	-0-	-138	-0-	381	1	6328	2	N	398	363	1			495
							438	9									
04	7050	X	6849	-0-	-201	-0-	388	1	6056	2	N	368	366	1			497
							405	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

11	1449	N	1449	-0-	-0-	-0-	30	1	1247	2	N	156	194	1			160
							172	9									
12	1333	N	742	-0-	-591	-0-	31	1	625	2	N	78					238
							86	9									
01	1147	N	196	-0-	-951	-0-	31	1	86	2	N	72					310
							79	9									
02	1344	N	148	-0-	-1196	-0-	28	1	101	2	N	17					327
							19	9									
03	744	N	31	-0-	-713	-0-	31	1			N	-0-					327
04	180	N	52	-0-	-128	-0-	30	1	22	9	N	20					347

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

11	120	N	100	-0-	-20	-0-	30	1	70	9	N	64					197
12	95	N	95	-0-	-0-	-0-	31	1	64	9	N	58					255
01	124	N	89	-0-	-35	-0-	31	1	58	9	N	53	191	1			117
02	100	N	100	-0-	-0-	-0-	27	1	73	9	N	66					183
03	119	N	119	-0-	-0-	-0-	31	1	88	9	N	80					263
*04	96	N	96	-0-	-0-	-0-	30	1	66	9	N	60	186	1			137

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

11	4350	X	3469	-0-	-881	-0-	30	1	3338	2	N	92					302
							101	9									
12	4495	X	4133	-0-	-362	-0-	31	1	3890	2	N	193	193	1			302
							212	9									
01	3782	X	2878	-0-	-904	-0-	28	1	2723	2	N	115					417
							127	9									
02	3416	X	2711	-0-	-705	-0-	20	1	2597	2	N	85	191	1			311
							94	9									
03	4123	X	2325	-0-	-1798	-0-	20	1	2213	2	N	84					395
							92	9									
04	3990	X	2245	-0-	-1745	-0-	26	1	2154	2	N	59	188	1			266
							65	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3545	-0-		-625	-0-	390	1	3099	2	N	51					268
								56	9									
12	4433	X	3209	-0-		-1224	-0-	395	1	2738	2	N	69	194	1			143
								76	9									
01	4433	X	3096	-0-		-1337	-0-	385	1	2692	2	N	17					160
								19	9									
02	4004	X	2460	-0-		-1544	-0-	345	1	2079	2	N	33					193
								36	9									
03	4092	X	3698	-0-		-394	-0-	403	1	3241	2	N	49					242
								54	9									
*04	3862	X	3862	-0-		-0-	-0-	390	1	3441	2	N	28					270
								31	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9268	-0-		-782	-0-	30	1	9062	2	N	160					250
								176	9									
12	10230	X	9275	-0-		-955	-0-	31	1	9083	2	N	146	191	1			205
								161	9									
01	10075	X	9190	-0-		-885	-0-	31	1	8982	2	N	161	189	1			177
								177	9									
02	9100	X	8173	-0-		-927	-0-	28	1	7972	2	N	157	185	1			149
								173	9									
03	10075	X	8512	-0-		-1563	-0-	31	1	8337	2	N	131					280
								144	9									
*04	9438	X	9438	-0-		-0-	-0-	30	1	9244	2	N	149	186	1			243
								164	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9302	X	9302	-0-		-0-	-0-	480	1	8675	2	N	134	190	1			192
								147	9									
12	9188	X	9188	-0-		-0-	-0-	496	1	8559	2	N	121	191	1			122
								133	9									
01	8856	X	8856	-0-		-0-	-0-	495	1	8209	2	N	138					260
								152	9									
02	7880	X	7880	-0-		-0-	-0-	448	1	7279	2	N	139	187	1			212
								153	9									
03	7768	X	7768	-0-		-0-	-0-	480	1	7167	2	N	110					322
								121	9									
*04	8159	X	8159	-0-		-0-	-0-	480	1	7559	2	N	109	186	1			245
								120	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1609	-0-		-161	-0-	30	1	1517	2	N	56					274
								62	9									
12	1767	N	222	-0-		-1545	-0-	5	1	198	2	N	17					291
								19	9									
01	1674	N	80	-0-		-1594	-0-	5	1	75	2	N	-0-					291
02	1717	N	1717	-0-		-0-	-0-	27	1	1653	2	N	34					325
								37	9									
03	1619	N	1619	-0-		-0-	-0-	31	1	1498	2	N	82	189	1			218
								90	9									
*04	1332	N	1332	-0-		-0-	-0-	30	1	1194	2	N	98					316
								108	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4348	-0-	-152	-0-	30	1	4140	2	N	162					570
							178	9									
12	5332	X	4422	-0-	-910	-0-	31	1	4264	2	N	115	190	1			495
							127	9									
01	5332	X	3570	-0-	-1762	-0-	31	1	3404	2	N	123					618
							135	9									
02	4816	X	3182	-0-	-1634	-0-	28	1	2974	2	N	164	190	1			592
							180	9									
03	4495	X	2343	-0-	-2152	-0-	31	1	2211	2	N	92	189	1			495
							101	9									
*04	5001	X	5001	-0-	-0-	-0-	30	1	4780	2	N	174	189	1			480
							191	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1644	-0-	-186	-0-	30	1	1383	2	N	210	180	1	1	8	447
							231	9									
12	1860	N	1124	-0-	-736	-0-	31	1	1020	2	N	66					513
							73	9									
01	1426	N	1289	-0-	-137	-0-	31	1	1130	2	N	116	371	1			258
							128	9									
02	1540	N	1485	-0-	-55	-0-	28	1	1257	2	N	182					440
							200	9									
03	1526	N	1526	-0-	-0-	-0-	31	1	1262	2	N	212	190	1			462
							233	9									
*04	1330	N	1330	-0-	-0-	-0-	30	1	1176	2	N	113	180	1			395
							124	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5292	X	5292	-0-	-0-	-0-	30	1	5168	2	N	85					358
							94	9									
12	4971	X	4971	-0-	-0-	-0-	31	1	4921	2	N	17	152	1			223
							19	9									
01	5363	X	3998	-0-	-1365	-0-	31	1	3967	2	N	-0-					223
02	4928	X	3982	-0-	-946	-0-	28	1	3954	2	N	-0-					223
03	5456	X	4384	-0-	-1072	-0-	31	1	4338	2	N	14					237
							15	9									
04	5280	X	4457	-0-	-823	-0-	30	1	4341	2	N	78					315
							86	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4329	-0-	-111	-0-	30	1	4147	2	N	138	197	1			336
							152	9									
12	4541	X	4541	-0-	-0-	-0-	31	1	4333	2	N	161	192	1			305
							177	9									
01	4526	X	4220	-0-	-306	-0-	31	1	4071	2	N	107					412
							118	9									
02	4088	X	3939	-0-	-149	-0-	28	1	3762	2	N	135	191	1			356
							149	9									
03	4526	X	4387	-0-	-139	-0-	31	1	4204	2	N	138	194	1			300
							152	9									
04	4380	X	3922	-0-	-458	-0-	30	1	3822	2	N	64					364
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6164	-0-		-616	-0-		30	1	6088	2	N	42					195
									46	9									
12	6975	X	6179	-0-		-796	-0-		31	1	6104	2	N	40	187	1			48
									44	9									
01	6696	X	5975	-0-		-721	-0-		29	1	5885	2	N	55					103
									61	9									
02	6048	X	5517	-0-		-531	-0-		28	1	5456	2	N	30					133
									33	9									
03	6603	X	6178	-0-		-425	-0-		31	1	6095	2	N	47					180
									52	9									
04	6150	X	5777	-0-		-373	-0-		30	1	5712	2	N	32					212
									35	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	9762	-0-		-2358	-0-		41	1	9697	2	N	22					322
									24	9									
12	12493	X	11436	-0-		-1057	-0-		31	1	11272	2	N	121	193	1			250
									133	9									
01	12493	X	11586	-0-		-907	-0-		31	1	11355	2	N	182	194	1			238
									200	9									
02	11284	X	7715	-0-		-3569	-0-		27	1	7583	2	N	95					333
									105	9									
03	11439	X	9487	-0-		-1952	-0-		31	1	9364	2	N	84	185	1			232
									92	9									
04	11220	X	10361	-0-		-859	-0-		38	1	10195	2	N	116					348
									128	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-		-0-	-0-		38	1	143	2	N	-0-					-0-
12	155	N	155	-0-		-0-	-0-		38	1	117	2	N	-0-					-0-
01	185	N	185	-0-		-0-	-0-		40	1	145	2	N	-0-					-0-
02	155	N	155	-0-		-0-	-0-		35	1	120	2	N	-0-					-0-
03	197	N	197	-0-		-0-	-0-		40	1	157	2	N	-0-					-0-
*04	180	N	180	-0-		-0-	-0-		38	1	142	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5628	-0-		-1122	-0-		30	1	5535	2	N	57					232
									63	9									
12	6417	X	5883	-0-		-534	-0-		31	1	5746	2	N	96					328
									106	9									
01	6293	X	5819	-0-		-474	-0-		31	1	5692	2	N	87					415
									96	9									
02	5656	X	4856	-0-		-800	-0-		28	1	4744	2	N	76	191	1			300
									84	9									
03	5946	X	5946	-0-		-0-	-0-		31	1	5832	2	N	75					375
									83	9									
04	5700	X	5268	-0-		-432	-0-		30	1	5170	2	N	62	189	1			248
									68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	9395	-0-		-2185	-0-	30 190	1 9	9175	2	N	173	195	1			315
12	10695	X	9596	-0-		-1099	-0-	31 183	1 9	9382	2	N	166	199	1			282
01	10447	X	9221	-0-		-1226	-0-	31 182	1 9	9008	2	N	165					447
02	9436	X	8312	-0-		-1124	-0-	28 197	1 9	8087	2	N	179	393	1			233
03	10292	X	8731	-0-		-1561	-0-	31 120	1 9	8580	2	N	109					342
04	9390	X	8327	-0-		-1063	-0-	30 113	1 9	8184	2	N	103	195	1			250

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	14059	-0-		-1211	-0-	777 315	1 9	12967	2	N	286					603
12	15686	X	14291	-0-		-1395	-0-	780 338	1 9	13173	2	N	307	588	1			322
01	15686	X	13442	-0-		-2244	-0-	777 284	1 9	12381	2	N	258	192	1			388
02	14168	X	12214	-0-		-1954	-0-	678 277	1 9	11259	2	N	252	193	1			447
03	15625	X	15625	-0-		-0-	-0-	825 458	1 9	14342	2	N	416	571	1			292
04	14070	X	14063	-0-		-7	-0-	791 409	1 9	12863	2	N	372	191	1			473

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3476	-0-		-784	-0-	30 154	1 9	3292	2	N	140	190	1			370
12	3751	X	3516	-0-		-235	-0-	31 150	1 9	3335	2	N	136	191	1			315
01	3751	X	3400	-0-		-351	-0-	31 141	1 9	3228	2	N	128					443
02	3388	X	3038	-0-		-350	-0-	28 140	1 9	2870	2	N	127	192	1			378
03	3751	X	3288	-0-		-463	-0-	31 121	1 9	3136	2	N	110	191	1			297
04	3480	X	3102	-0-		-378	-0-	30 113	1 9	2959	2	N	103					400

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3888	-0-		-612	-0-	30 67	1 9	3791	2	N	61					328
12	3813	X	3674	-0-		-139	-0-	31 55	1 9	3588	2	N	50					378
01	4123	X	3269	-0-		-854	-0-	31 50	1 9	3188	2	N	45					423
02	3724	X	2266	-0-		-1458	-0-	28 21	1 9	2217	2	N	19					442
03	4123	X	3429	-0-		-694	-0-	31 42	1 9	3356	2	N	38					480
04	3900	X	1880	-0-		-2020	-0-	29	1	1851	2	N	-0-	195	1			285

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12705	X	12705	-0-	-0-	-0-	30	1	12462	2	N	194	199	1			318
							213	9									
12	12431	X	12161	-0-	-270	-0-	31	1	11931	2	N	181	202	1			297
							199	9									
01	13423	X	11524	-0-	-1899	-0-	31	1	11322	2	N	155					452
							171	9									
02	12124	X	10584	-0-	-1540	-0-	28	1	10387	2	N	154	201	1			405
							169	9									
03	13423	X	10776	-0-	-2647	-0-	31	1	10603	2	N	129	201	1			333
							142	9									
04	12720	X	10291	-0-	-2429	-0-	30	1	10138	2	N	112					445
							123	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	15311	-0-	-2599	-0-	30	1	15101	2	N	164					302
							180	9									
12	18011	X	14329	-0-	-3682	-0-	31	1	14130	2	N	153	198	1			257
							168	9									
01	17205	X	13713	-0-	-3492	-0-	31	1	13598	2	N	76	201	1			132
							84	9									
02	15540	X	11988	-0-	-3552	-0-	28	1	11866	2	N	85					217
							94	9									
03	17205	X	12373	-0-	-4832	-0-	31	1	12247	2	N	86					303
							95	9									
04	15300	X	11257	-0-	-4043	-0-	30	1	11169	2	N	53	199	1			157
							58	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7297	-0-	-1943	-0-	293	1	6943	2	N	55					217
							61	9									
12	8990	X	7140	-0-	-1850	-0-	302	1	6776	2	N	56					273
							62	9									
01	8804	X	7489	-0-	-1315	-0-	298	1	7116	2	N	68	201	1			140
							75	9									
02	7588	X	6272	-0-	-1316	-0-	257	1	5962	2	N	48					188
							53	9									
03	8153	X	6973	-0-	-1180	-0-	300	1	6607	2	N	60					248
							66	9									
04	7290	X	6555	-0-	-735	-0-	288	1	6202	2	N	59					307
							65	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6163	-0-	6163	60157	30	1	5841	2	N	265	201	1			348
							292	9									
12	0	W	6354	-0-	6354	66511	31	1	6104	2	N	199	399	1			148
							219	9									
01	0	W	5897	-0-	5897	72408	31	1	5646	2	N	200	198	1			150
							220	9									
02	0	W	5453	-0-	5453	77861	27	1	5220	2	N	187					337
							206	9									
03	83515	X	5654	-0-	-77861	-0-	27	1	5438	2	N	172	201	1			308
							189	9									
04	5100	X	4891	-0-	-209	-0-	28	1	4637	2	N	205	195	1			318
							226	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5444	X	5444	-0-	-0-	-0-	30	1	5174	2	N	218	384	1			354
							240	9									
12	6262	X	5576	-0-	-686	-0-	31	1	5283	2	N	238					592
							262	9									
01	6262	X	5481	-0-	-781	-0-	31	1	5216	2	N	213	195	1			610
							234	9									
02	5404	X	4577	-0-	-827	-0-	28	1	4402	2	N	134					744
							147	9									
03	5983	X	5055	-0-	-928	-0-	31	1	4779	2	N	223	190	1			777
							245	9									
04	5430	X	4741	-0-	-689	-0-	30	1	4492	2	N	199	578	1			398
							219	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	285	1	1525	2	N	196					418
							216	9									
12	2077	N	1701	-0-	-376	-0-	257	1	1187	2	N	234	365	1	4	8	283
							257	9									
01	1984	N	1633	-0-	-351	-0-	257	1	1145	2	N	210	180	1			313
							231	9									
02	1904	N	1504	-0-	-400	-0-	266	1	1034	2	N	185					498
							204	9									
03	1874	N	1874	-0-	-0-	-0-	295	1	1283	2	N	269	389	1			378
							296	9									
04	1590	N	1589	-0-	-1	-0-	285	1	1102	2	N	184	182	1			380
							202	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	10239	-0-	-4821	-0-	30	1	10096	2	N	103	200	1			205
							113	9									
12	13485	X	10559	-0-	-2926	-0-	31	1	10392	2	N	124	199	1			130
							136	9									
01	13299	X	9939	-0-	-3360	-0-	31	1	9778	2	N	118					248
							130	9									
02	10640	X	8501	-0-	-2139	-0-	28	1	8401	2	N	65					313
							72	9									
03	10881	X	8505	-0-	-2376	-0-	31	1	8380	2	N	85	201	1			197
							94	9									
04	10230	X	7762	-0-	-2468	-0-	30	1	7682	2	N	45					242
							50	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4286	-0-	-2434	-0-	1050	1	3172	2	N	58	180	1			360
							64	9									
12	8089	X	8089	-0-	-0-	-0-	1085	1	6938	2	N	60					420
							66	9									
01	7719	X	6833	-0-	-886	-0-	31	1	6622	2	N	164	201	1			383
							180	9									
02	6972	X	5530	-0-	-1442	-0-	28	1	5338	2	N	149	199	1			333
							164	9									
03	7750	X	5579	-0-	-2171	-0-	31	1	5396	2	N	138	184	1			287
							152	9									
04	7500	X	4106	-0-	-3394	-0-	30	1	3944	2	N	120					407
							132	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	808	-0-		-1862	-0-	30	1	732	2	N	42					684
								46	9									
12	1767	X	876	-0-		-891	-0-	31	1	794	2	N	46					730
								51	9									
01	1147	X	777	-0-		-370	-0-	31	1	691	2	N	50					780
								55	9									
02	1213	X	1213	-0-		-0-	-0-	28	1	1086	2	N	90	195	1			675
								99	9									
03	1196	N	1196	-0-		-0-	-0-	31	1	1044	2	N	110					785
								121	9									
*04	1219	N	1219	-0-		-0-	-0-	30	1	1092	2	N	88	383	1			490
								97	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

11	18840	X	17161	-0-		-1679	-0-	30	1	15994	2	N	1034	1169	1			405
								1137	9									
12	17732	X	16641	-0-		-1091	-0-	31	1	15440	2	N	1064	962	1			507
								1170	9									
01	17732	X	16420	-0-		-1312	-0-	31	1	15272	2	N	1015	782	1			740
								1117	9									
02	16016	X	14506	-0-		-1510	-0-	28	1	13404	2	N	976	1176	1			540
								1074	9									
03	17732	X	15920	-0-		-1812	-0-	31	1	14812	2	N	979	976	1			543
								1077	9									
04	17160	X	14459	-0-		-2701	-0-	30	1	13458	2	N	883	778	1			648
								971	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

11	14490	X	12659	-0-		-1831	-0-	28	1	12551	2	N	73					200
								80	9									
12	14322	X	13044	-0-		-1278	-0-	31	1	12927	2	N	78					278
								86	9									
01	14074	X	12645	-0-		-1429	-0-	31	1	12421	2	N	175	341	1			112
								193	9									
02	12516	X	9601	-0-		-2915	-0-	25	1	9492	2	N	76					188
								84	9									
03	13193	X	13193	-0-		-0-	-0-	30	1	13041	2	N	111	169	1			130
								122	9									
04	12660	X	11104	-0-		-1556	-0-	29	1	10954	2	N	110					240
								121	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

11	10017	X	10017	-0-		-0-	-0-	30	1	9435	2	N	502	383	1			327
								552	9									
12	10323	X	10238	-0-		-85	-0-	31	1	9703	2	N	458	572	1			213
								504	9									
01	10323	X	9918	-0-		-405	-0-	31	1	9356	2	N	483	579	1			117
								531	9									
02	9324	X	8798	-0-		-526	-0-	28	1	8338	2	N	393	197	1			313
								432	9									
03	10323	X	9624	-0-		-699	-0-	31	1	9092	2	N	455	576	1			192
								501	9									
04	9990	X	9077	-0-		-913	-0-	30	1	8599	2	N	407	366	1			233
								448	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4700	-0-		-790	-0-	30 470	1 9	4200	2	N	427	517	1			403
12	5394	X	4725	-0-		-669	-0-	31 519	1 9	4175	2	N	472	525	1			350
01	5146	X	4620	-0-		-526	-0-	31 469	1 9	4120	2	N	426	341	1			435
02	4648	X	3970	-0-		-678	-0-	28 414	1 9	3528	2	N	376	173	1			638
03	4991	X	4454	-0-		-537	-0-	30 410	1 9	4014	2	N	373	516	1			495
04	4710	X	4231	-0-		-479	-0-	30 420	1 9	3781	2	N	382	347	1			530

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	6542	-0-		-4078	-0-	30 636	1 9	5876	2	N	578	578	1			490
12	6634	X	6542	-0-		-92	-0-	31 604	1 9	5907	2	N	549	764	1			275
01	7102	X	7102	-0-		-0-	-0-	31 710	1 9	6361	2	N	645	386	1			534
02	6011	X	6011	-0-		-0-	-0-	28 578	1 9	5405	2	N	525	765	1			294
03	6680	X	6680	-0-		-0-	-0-	31 725	1 9	5924	2	N	659	571	1			382
*04	6772	X	6772	-0-		-0-	-0-	30 653	1 9	6089	2	N	594	566	1			410

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5871	-0-		-129	-0-	30 371	1 9	5470	2	N	337	197	1			527
12	6200	X	5857	-0-		-343	-0-	31 427	1 9	5399	2	N	388	393	1			522
01	6200	X	5543	-0-		-657	-0-	31 342	1 9	5170	2	N	311	391	1			442
02	5488	X	5147	-0-		-341	-0-	28 333	1 9	4786	2	N	303	392	1			353
03	6076	X	5548	-0-		-528	-0-	31 349	1 9	5168	2	N	317	195	1			475
04	5880	X	5097	-0-		-783	-0-	30 321	1 9	4746	2	N	292	194	1			573

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	11015	-0-		-3775	-0-	30 619	1 9	10366	2	N	563	382	1			437
12	13485	X	11185	-0-		-2300	-0-	31 583	1 9	10571	2	N	530	761	1			206
01	13485	X	9883	-0-		-3602	-0-	31 543	1 9	9309	2	N	494	375	1			325
02	10808	X	9896	-0-		-912	-0-	28 675	1 9	9193	2	N	614	565	1			374
03	11377	X	9138	-0-		-2239	-0-	31 607	1 9	8500	2	N	552	568	1			358
04	11010	X	8359	-0-		-2651	-0-	30 422	1 9	7907	2	N	384	373	1			369

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2799	-0-		-261	-0-		30	1	2365	2	N	367	197	1			457
									404	9									
12	2914	X	2886	-0-		-28	-0-		31	1	2486	2	N	335	597	1			195
									369	9									
01	2914	X	2763	-0-		-151	-0-		31	1	2388	2	N	313	198	1			310
									344	9									
02	2632	X	2227	-0-		-405	-0-		28	1	1910	2	N	263	395	1			178
									289	9									
03	2883	X	2731	-0-		-152	-0-		31	1	2307	2	N	357	195	1			340
									393	9									
04	2790	X	2480	-0-		-310	-0-		30	1	2110	2	N	309	396	1			253
									340	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2504	-0-		-466	-0-		30	1	2200	2	N	249	195	1	1	8	210
									274	9									
12	2914	X	2440	-0-		-474	-0-		31	1	2181	2	N	207	4	8			413
									228	9									
01	2821	X	2221	-0-		-600	-0-		31	1	1996	2	N	176	198	1	1	8	390
									194	9									
02	2324	N	2010	-0-		-314	-0-		28	1	1778	2	N	185	184	1	5	8	386
									204	9									
03	2529	N	2529	-0-		-0-	-0-		31	1	2272	2	N	205	192	1			399
									226	9									
*04	2318	N	2318	-0-		-0-	-0-		30	1	2101	2	N	170	190	1			379
									187	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17940	X	15778	-0-		-2162	-0-		30	1	15466	2	N	256	195	1			418
									282	9									
12	17143	X	16299	-0-		-844	-0-		31	1	15938	2	N	300	588	1			130
									330	9									
01	17236	X	15435	-0-		-1801	-0-		31	1	15115	2	N	263					393
									289	9									
02	15568	X	13825	-0-		-1743	-0-		28	1	13518	2	N	254	397	1			250
									279	9									
03	17236	X	15084	-0-		-2152	-0-		31	1	14768	2	N	259	197	1			312
									285	9									
04	15780	X	13660	-0-		-2120	-0-		30	1	13386	2	N	222	201	1			333
									244	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8600	X	8600	-0-		-0-	-0-		30	1	8176	2	N	358	398	1			280
									394	9									
12	8312	X	8312	-0-		-0-	-0-		31	1	7857	2	N	385	400	1			265
									424	9									
01	8494	X	8147	-0-		-347	-0-		31	1	7768	2	N	316	201	1			380
									348	9									
02	8036	X	5944	-0-		-2092	-0-		25	1	5482	2	N	397					777
									437	9									
03	8897	X	8010	-0-		-887	-0-		31	1	7581	2	N	362	397	1			742
									398	9									
04	8610	X	5921	-0-		-2689	-0-		30	1	5615	2	N	251	395	1			598
									276	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	1908	-0-	-3012	-0-	30	1	1757	2	N	110					362
							121	9									
12	4836	X	1841	-0-	-2995	-0-	23	1	1685	2	N	121					483
							133	9									
01	4061	X	1782	-0-	-2279	-0-	31	1	1683	2	N	62					545
							68	9									
02	3500	X	3163	-0-	-337	-0-	28	1	3012	2	N	112	200	1			457
							123	9									
03	2604	X	2313	-0-	-291	-0-	31	1	2136	2	N	133					590
							146	9									
04	1920	X	1031	-0-	-889	-0-	30	1	880	2	N	110	195	1			505
							121	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8444	-0-	-676	-0-	30	1	7894	2	N	473	344	1	4	8	823
							520	9									
12	9393	X	7915	-0-	-1478	-0-	31	1	7552	2	N	302	524	1			601
							332	9									
01	9300	X	6024	-0-	-3276	-0-	31	1	5748	2	N	223	345	1			479
							245	9									
02	8400	X	6703	-0-	-1697	-0-	28	1	6235	2	N	400	353	1			526
							440	9									
03	9052	X	4255	-0-	-4797	-0-	24	1	3937	2	N	267	370	1			423
							294	9									
04	8430	X	5012	-0-	-3418	-0-	25	1	4640	2	N	315					738
							347	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	9154	-0-	9154	139954	30	1	8753	2	N	337	196	1			283
							371	9									
12	0	W	9294	-0-	9294	149248	31	1	9002	2	N	237	395	1			125
							261	9									
01	0	W	8727	-0-	8727	157975	31	1	8435	2	N	237	186	1	1	8	175
							261	9									
02	0	W	7793	-0-	7793	165768	28	1	7519	2	N	224	196	1			203
							246	9									
03	173564	X	7796	-0-	-165768	-0-	29	1	7529	2	N	216	197	1			222
							238	9									
04	9150	X	7549	-0-	-1601	-0-	30	1	7298	2	N	201	190	1			233
							221	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	7559	X	7559	-0-	-0-	-0-	30	1	7275	2	N	231	201	1			303
							254	9									
12	7750	X	7597	-0-	-153	-0-	31	1	7327	2	N	217	198	1			322
							239	9									
01	7750	X	7231	-0-	-519	-0-	31	1	6993	2	N	188					510
							207	9									
02	7056	X	6511	-0-	-545	-0-	28	1	6271	2	N	193	401	1			302
							212	9									
03	7812	X	7211	-0-	-601	-0-	31	1	6929	2	N	228	200	1			330
							251	9									
04	7560	X	6830	-0-	-730	-0-	30	1	6579	2	N	201	198	1			333
							221	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	10649	-0-	-1921	-0-	30	1	10362	2	N	234	391	1			218
							257	9									
12	11687	X	10100	-0-	-1587	-0-	31	1	9809	2	N	236	197	1			257
							260	9									
01	11656	X	9559	-0-	-2097	-0-	31	1	9327	2	N	183					440
							201	9									
02	10500	X	8553	-0-	-1947	-0-	28	1	8312	2	N	194	394	1			240
							213	9									
03	11005	X	9055	-0-	-1950	-0-	31	1	8835	2	N	172	182	1			230
							189	9									
04	10650	X	8311	-0-	-2339	-0-	30	1	8102	2	N	163					393
							179	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	390	1	1185	2	N	71	168	1			285
							78	9									
12	1674	N	1624	-0-	-50	-0-	299	1	1253	2	N	65	8	8			342
							72	9									
01	1889	N	1889	-0-	-0-	-0-	377	1	1434	2	N	71	170	1			243
							78	9									
02	1540	N	1514	-0-	-26	-0-	364	1	1095	2	N	50					293
							55	9									
03	1712	N	1712	-0-	-0-	-0-	403	1	1237	2	N	65					358
							72	9									
04	1830	N	1710	-0-	-120	-0-	390	1	1264	2	N	51	1	8			408
							56	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	11757	-0-	-2133	-0-	30	1	10960	2	N	697	571	1			563
							767	9									
12	13423	X	11788	-0-	-1635	-0-	31	1	11013	2	N	676	959	1			280
							744	9									
01	13299	X	10506	-0-	-2793	-0-	31	1	9847	2	N	571	386	1			465
							628	9									
02	12012	X	9794	-0-	-2218	-0-	28	1	9164	2	N	547	763	1			249
							602	9									
03	12927	X	9865	-0-	-3062	-0-	31	1	9259	2	N	523	380	1			392
							575	9									
04	11760	X	9739	-0-	-2021	-0-	30	1	9116	2	N	539	567	1			364
							593	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	7934	-0-	-3406	-0-	30	1	7799	2	N	95					368
							105	9									
12	11718	X	8005	-0-	-3713	-0-	31	1	7866	2	N	98	196	1			270
							108	9									
01	10571	X	7812	-0-	-2759	-0-	31	1	7701	2	N	73					343
							80	9									
02	8596	X	7372	-0-	-1224	-0-	28	1	7219	2	N	114	177	1			280
							125	9									
03	8866	X	8409	-0-	-457	-0-	31	1	8224	2	N	140					420
							154	9									
04	7920	X	7737	-0-	-183	-0-	30	1	7574	2	N	121	189	1			352
							133	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	9890	-0-	-1720	-0-	9618	2	272	9	N	247	173	1	1	8	670
12	11997	X	10383	-0-	-1614	-0-	10053	2	330	9	N	300	164	1	1	8	805
01	11997	X	9247	-0-	-2750	-0-	9025	2	222	9	N	202	340	1			667
02	9464	X	8375	-0-	-1089	-0-	8129	2	246	9	N	224	164	1	2	8	725
03	10385	X	9091	-0-	-1294	-0-	8904	2	187	9	N	170	345	1			550
04	10050	X	6747	-0-	-3303	-0-	6614	2	133	9	N	121	341	1			330

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

11	4890	X	4508	-0-	-382	-0-	30	1	4167	2	N	283	325	1			175
							311	9									
12	4836	X	4600	-0-	-236	-0-	31	1	4254	2	N	286	174	1			287
							315	9									
01	4743	X	4462	-0-	-281	-0-	31	1	4128	2	N	275	169	1			393
							303	9									
02	4284	X	3997	-0-	-287	-0-	28	1	3712	2	N	234	347	1			280
							257	9									
03	4743	X	4406	-0-	-337	-0-	31	1	4045	2	N	300	170	1			410
							330	9									
04	4500	X	3843	-0-	-657	-0-	30	1	3557	2	N	233	170	1			473
							256	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

11	6600	X	5175	-0-	-1425	-0-	30	1	5032	2	N	103					363
							113	9									
12	6820	X	5465	-0-	-1355	-0-	31	1	5244	2	N	173	191	1			345
							190	9									
01	6975	X	4943	-0-	-2032	-0-	31	1	4801	2	N	101	191	1			255
							111	9									
02	6300	X	3575	-0-	-2725	-0-	28	1	3440	2	N	97	192	1			160
							107	9									
03	6975	X	2673	-0-	-4302	-0-	31	1	2563	2	N	72					232
							79	9									
04	5280	X	3682	-0-	-1598	-0-	30	1	3505	2	N	134	188	1			178
							147	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

11	8850	X	7173	-0-	-1677	-0-	30	1	6692	2	N	410	397	1			380
							451	9									
12	7905	X	6133	-0-	-1772	-0-	31	1	5629	2	N	430	397	1			413
							473	9									
01	7409	X	1231	-0-	-6178	-0-	31	1	1053	2	N	134	197	1			350
							147	9									
02	6692	X	793	-0-	-5899	-0-	28	1	592	2	N	157					507
							173	9									
03	7409	X	2148	-0-	-5261	-0-	31	1	1932	2	N	168	198	1			477
							185	9									
04	7170	X	5119	-0-	-2051	-0-	30	1	4751	2	N	307	394	1			390
							338	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	6062	-0-	-2248	-0-	30	1	5670	2	N	329	554	1			203
							362	9									
12	7533	X	5020	-0-	-2513	-0-	31	1	4684	2	N	277	195	1			285
							305	9									
01	7821	X	7821	-0-	-0-	-0-	31	1	7434	2	N	324	197	1			412
							356	9									
02	7508	X	7508	-0-	-0-	-0-	28	1	7125	2	N	323	392	1			343
							355	9									
03	6665	X	4504	-0-	-2161	-0-	31	1	4291	2	N	165					508
							182	9									
04	7290	X	5376	-0-	-1914	-0-	30	1	4949	2	N	361	582	1			287
							397	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4801	-0-	-1169	-0-	30	1	4247	2	N	476	399	1	4	8	410
							524	9									
12	5425	X	4700	-0-	-725	-0-	31	1	4156	2	N	466	399	1			477
							513	9									
01	5425	X	3628	-0-	-1797	-0-	31	1	3199	2	N	362	401	1			438
							398	9									
02	4732	X	3463	-0-	-1269	-0-	28	1	3031	2	N	367	398	1			407
							404	9									
03	5022	X	4278	-0-	-744	-0-	31	1	3744	2	N	457	396	1			468
							503	9									
04	4800	X	3321	-0-	-1479	-0-	30	1	3045	2	N	224	197	1			495
							246	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9147	X	9147	-0-	-0-	-0-	30	1	8649	2	N	425	585	1			363
							468	9									
12	9269	X	9169	-0-	-100	-0-	31	1	8600	2	N	489	391	1			461
							538	9									
01	9393	X	8632	-0-	-761	-0-	31	1	8180	2	N	383	391	1			453
							421	9									
02	8512	X	7720	-0-	-792	-0-	28	1	7210	2	N	438	393	1			498
							482	9									
03	9424	X	7108	-0-	-2316	-0-	31	1	6736	2	N	310	392	1			416
							341	9									
04	9120	X	5649	-0-	-3471	-0-	30	1	5349	2	N	245	195	1			466
							270	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	11611	-0-	-629	-0-	30	1	10859	2	N	656	586	1			378
							722	9									
12	12400	X	11252	-0-	-1148	-0-	31	1	10539	2	N	620	780	1			218
							682	9									
01	12400	X	9802	-0-	-2598	-0-	31	1	9180	2	N	537	372	1			383
							591	9									
02	11200	X	8343	-0-	-2857	-0-	28	1	7798	2	N	470	570	1			283
							517	9									
03	12214	X	8454	-0-	-3760	-0-	31	1	7884	2	N	490	568	1			205
							539	9									
04	11610	X	7901	-0-	-3709	-0-	30	1	7400	2	N	428	371	1			262
							471	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	9160	-0-	-2900	-0-	30 204	1 9	8926	2	N	185					470
12	12462	X	8967	-0-	-3495	-0-	31 168	1 9	8768	2	N	153	195	1			428
01	12462	X	7611	-0-	-4851	-0-	31 153	1 9	7427	2	N	139					567
02	9520	X	6788	-0-	-2732	-0-	28 150	1 9	6610	2	N	136	193	1			510
03	10137	X	7171	-0-	-2966	-0-	31 158	1 9	6982	2	N	144	192	1			462
04	9150	X	7136	-0-	-2014	-0-	30 149	1 9	6957	2	N	135	189	1			408

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70500	X	15914	-0-	-54586	-0-	30 989	1 9	14895	2	N	899	761	1			580
12	72850	X	15239	-0-	-57611	-0-	31 884	1 9	14324	2	N	804	958	1			426
01	18972	X	14299	-0-	-4673	-0-	31 834	1 9	13434	2	N	758	764	1			420
02	16660	X	11883	-0-	-4777	-0-	28 708	1 9	11147	2	N	644	624	1			440
03	16895	X	12055	-0-	-4840	-0-	30 645	1 9	11380	2	N	586	572	1			454
04	15900	X	13003	-0-	-2897	-0-	30 750	1 9	12223	2	N	682	758	1			378

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47730	X	17701	-0-	-30029	-0-	30 603	1 9	17068	2	N	548	519	1			847
12	49321	X	16547	-0-	-32774	-0-	31 527	1 9	15989	2	N	479	506	1			820
01	14653	X	14653	-0-	-0-	-0-	31 425	1 9	14197	2	N	386	674	1			532
02	20272	X	12302	-0-	-7970	-0-	28 402	1 9	11872	2	N	365					897
03	20088	X	12183	-0-	-7905	-0-	31 428	1 9	11724	2	N	389	166	1			1120
04	17700	X	11611	-0-	-6089	-0-	30 440	1 9	11141	2	N	400	678	1			842

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	17284	-0-	17284	362067	30 702	1 9	16552	2	N	638	568	1			263
12	0	W	17236	-0-	17236	379303	31 699	1 9	16506	2	N	635	566	1			332
01	0	W	16143	-0-	16143	395446	31 636	1 9	15476	2	N	578	585	1			325
02	0	W	13962	-0-	13962	409408	28 579	1 9	13355	2	N	526	561	1			290
03	423795	X	14387	-0-	-409408	-0-	31 532	1 9	13824	2	N	484	577	1			197
*04	13584	X	13584	-0-	-0-	-0-	30 481	1 9	13073	2	N	437	371	1			263

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	9027	-0-	-7263	-0-	30	1	8890	2	N	97					402
							107	9									
12	18026	X	18026	-0-	-0-	-0-	31	1	17763	2	N	211	178	1			435
							232	9									
01	16833	X	9637	-0-	-7196	-0-	31	1	9430	2	N	160					595
							176	9									
02	15204	X	11624	-0-	-3580	-0-	28	1	11402	2	N	176	198	1			573
							194	9									
03	16833	X	13053	-0-	-3780	-0-	31	1	12807	2	N	195	390	1			378
							215	9									
04	16290	X	12825	-0-	-3465	-0-	30	1	12582	2	N	194	197	1			375
							213	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71430	X	15655	-0-	-55775	-0-	30	1	15363	2	N	238	201	1			507
							262	9									
12	73811	X	15424	-0-	-58387	-0-	31	1	15120	2	N	248	383	1			372
							273	9									
01	73811	X	14277	-0-	-59534	-0-	31	1	13963	2	N	257	392	1			237
							283	9									
02	66668	X	12349	-0-	-54319	-0-	28	1	12066	2	N	232					469
							255	9									
03	73811	X	12474	-0-	-61337	-0-	31	1	12217	2	N	205	386	1			288
							226	9									
04	71430	X	11690	-0-	-59740	-0-	30	1	11431	2	N	208	188	1			308
							229	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60000	X	21614	-0-	-38386	-0-	30	1	19055	2	N	2299	2335	1			535
							2529	9									
12	62000	X	17582	-0-	-44418	-0-	31	1	15681	2	N	1700	1728	1			507
							1870	9									
01	62000	X	13912	-0-	-48088	-0-	31	1	12728	2	N	1048	933	1			622
							1153	9									
02	56000	X	11462	-0-	-44538	-0-	28	1	9968	2	N	1333	1314	1			641
							1466	9									
03	62000	X	11563	-0-	-50437	-0-	31	1	10326	2	N	1096	1325	1			412
							1206	9									
04	60000	X	10456	-0-	-49544	-0-	30	1	9377	2	N	954	758	1			608
							1049	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65768	X	65768	-0-	-0-	-0-	28	1	60162	2	N	5071	4463	1			608
							5578	9									
12	71166	X	71166	-0-	-0-	-0-	31	1	68319	2	N	2560	2453	1			715
							2816	9									
01	66649	X	66649	-0-	-0-	-0-	31	1	64561	2	N	1870	1749	1			836
							2057	9									
02	59706	X	59706	-0-	-0-	-0-	28	1	58152	2	N	1387	1735	1			488
							1526	9									
03	66418	X	66418	-0-	-0-	-0-	31	1	64911	2	N	1342	1306	1			524
							1476	9									
*04	61315	X	61315	-0-	-0-	-0-	30	1	60094	2	N	1083	1143	1			464
							1191	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37350	X	11500	-0-	-25850	-0-	30	1	10639	2	N	755	782	1			228
							831	9									
12	38595	X	10697	-0-	-27898	-0-	31	1	9862	2	N	731	586	1			373
							804	9									
01	38595	X	9968	-0-	-28627	-0-	31	1	9156	2	N	710	783	1			300
							781	9									
02	34860	X	8597	-0-	-26263	-0-	28	1	7885	2	N	622	589	1			333
							684	9									
03	38595	X	9140	-0-	-29455	-0-	31	1	8439	2	N	609	584	1			358
							670	9									
04	37350	X	8254	-0-	-29096	-0-	30	1	7616	2	N	553	388	1			523
							608	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		27339	-0-	27339	27339	586	1	26692	2	N	55					55
							61	9									
01	0	W	31896	-0-	31896	59235	29	1	31732	2	N	123					178
							135	9									
02	0	W	25358	-0-	25358	84593	28	1	25219	2	N	101	202	1			77
							111	9									
03	0	W	23976	-0-	23976	108569	25	1	23812	2	N	126					203
							139	9									
04	0	W	28294	-0-	28294	136863	30	1	28203	2	N	55					258
							61	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	2101	3	24	9	N	22	187	1			146
12	825	N	825	-0-	-0-	-0-	805	3	20	9	N	18					164
01	527	N	518	-0-	-9	-0-	504	3	14	9	N	13					177
02	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4					181
03	1032	N	1032	-0-	-0-	-0-	1004	3	28	9	N	25					206
*04	1229	N	1229	-0-	-0-	-0-	1198	3	31	9	N	28					234

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3274	X	3274	-0-	-0-	-0-	3156	3	118	9	N	107	182	1			107
12	3485	X	3485	-0-	-0-	-0-	3266	3	219	9	N	199					306
01	3339	X	3339	-0-	-0-	-0-	3208	3	131	9	N	119	188	1			237
02	2697	X	2697	-0-	-0-	-0-	2587	3	110	9	N	100					337
03	3314	X	3314	-0-	-0-	-0-	3132	3	182	9	N	165	195	1			307
*04	3102	X	3102	-0-	-0-	-0-	2960	3	142	9	N	129	182	1			254

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	311	-0-	-409	-0-	42	1	269	2	N	-0-					137
12	1209	N	1016	-0-	-193	-0-	48	1	968	2	N	-0-					137
01	1054	N	835	-0-	-219	-0-	38	1	797	2	N	-0-					137
02	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-					137
*03	1054	N	849	-0-	-205	-0-	62	1	787	2	N	-0-					137
*04	1040	N	1040	-0-	-0-	-0-	60	1	977	2	N	3					140
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	422	-0-	422	6353	422	2			N	-0-					-0-
12	0	W	432	-0-	432	6785	432	2			N	-0-					-0-
01	0	W	431	-0-	431	7216	431	2			N	-0-					-0-
02	0	W	174	-0-	174	7390	174	2			N	-0-					-0-
03	0	W	263	-0-	263	7653	263	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	7653					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

11	660	N	494	-0-	-166	-0-	494	2			N	-0-					76
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					76
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					76
02	448	N	388	-0-	-60	-0-	388	2			N	-0-					76
03	868	N	577	-0-	-291	-0-	577	2			N	-0-					76
04	630	N	409	-0-	-221	-0-	409	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

11	5040	X	4232	-0-	-808	-0-	4145	2	87	9	N	79	191	1			257
12	5394	X	4020	-0-	-1374	-0-	3926	2	94	9	N	85					342
01	5394	X	4327	-0-	-1067	-0-	4214	2	113	9	N	103	183	1			262
02	4872	X	3597	-0-	-1275	-0-	3514	2	83	9	N	75					337
03	4836	X	4008	-0-	-828	-0-	3927	2	81	9	N	74					411
04	4230	X	3538	-0-	-692	-0-	3472	2	66	9	N	60	187	1			284

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

11	2400	N	2157	-0-	-243	-0-	2027	2	130	9	N	118	186	1			251
12	2418	N	2304	-0-	-114	-0-	2170	2	134	9	N	122	184	1			189
01	2325	N	2235	-0-	-90	-0-	2088	2	147	9	N	134	183	1			140
02	2068	N	2068	-0-	-0-	-0-	1948	2	120	9	N	109					249
03	2294	N	1459	-0-	-835	-0-	1376	2	83	9	N	75					324
04	2160	N	-0-	-0-	-2160	-0-					N	-0-	184	1			140

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					220
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					220
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					220
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					220
04	300	N	222	-0-	-78	-0-	222	2			N	-0-					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1146	-0-	-204	-0-	1146	3			N	-0-					3
12	1395	N	1157	-0-	-238	-0-	1157	3			N	-0-					3
01	1271	N	1086	-0-	-185	-0-	1086	3			N	-0-					3
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					3
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					3
*04	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					15
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					15
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					15
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					15
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					15
04	180	N	130	-0-	-50	-0-	130	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					33
12	2356	N	2109	-0-	-247	-0-	2109	2			N	-0-					33
01	1860	N	1498	-0-	-362	-0-	1498	2			N	-0-					33
02	1904	N	1773	-0-	-131	-0-	1773	2			N	-0-					33
03	2108	N	1843	-0-	-265	-0-	1843	2			N	-0-					33
*04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	644	N	574	-0-	-70	-0-	574	3			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

11	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					-0-
12	1364	N	1259	-0-	-105	-0-	1259	3			N	-0-					-0-
01	1302	N	863	-0-	-439	-0-	863	3			N	-0-					-0-
02	1176	N	1154	-0-	-22	-0-	1154	3			N	-0-					-0-
03	1271	N	1178	-0-	-93	-0-	1178	3			N	-0-					-0-
*04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					30
12	310	N	227	-0-	-83	-0-	227	3			N	-0-					30
01	279	N	196	-0-	-83	-0-	196	3			N	-0-					30
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					30
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	921	-0-	-219	-0-	921	3			N	-0-					72
12	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					72
01	1054	N	934	-0-	-120	-0-	934	3			N	-0-					72
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					72
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					72
04	900	N	649	-0-	-251	-0-	649	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	330	-0-	-870	-0-	16	1	314	3	N	-0-					65
12	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					65
01	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					65
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					65
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					65
04	780	N	263	-0-	-517	-0-	17	1	246	3	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	X	-0-	-0-	-18	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

11	1192	N	1192	-0-	-0-	-0-	1174	3	18	9	N	16					83
12	1302	N	1029	-0-	-273	-0-	1014	3	15	9	N	14					97
01	1085	N	1031	-0-	-54	-0-	988	3	43	9	N	39					136
02	1120	N	983	-0-	-137	-0-	963	3	20	9	N	18					154
03	1023	N	881	-0-	-142	-0-	867	3	14	9	N	13	167	1			-0-
*04	990	N	704	-0-	-286	-0-	690	3	14	9	N	13					13

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

11	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					13
12	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					13
01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					13
02	2548	X	2442	-0-	-106	-0-	2442	2			N	-0-					13
03	2821	X	2073	-0-	-748	-0-	2073	2			N	-0-					13
04	2730	X	-0-	-0-	-2730	-0-					N	-0-					13

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

11	1110	N	1032	-0-	-78	-0-	49	1	983	3	N	-0-					89
12	1209	N	1119	-0-	-90	-0-	71	1	1048	3	N	-0-					89
01	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	N	1					90
							1	9									
02	1075	N	1075	-0-	-0-	-0-	61	1	1013	3	N	1					91
							1	9									
03	1116	N	1053	-0-	-63	-0-	66	1	987	3	N	-0-					91
04	1170	N	674	-0-	-496	-0-	44	1	630	3	N	-0-					91

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

11	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					24
12	1488	N	1361	-0-	-127	-0-	1361	2			N	-0-					24
01	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					24
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					24
03	1364	N	1350	-0-	-14	-0-	1349	2	1	9	N	1					25
04	1230	N	860	-0-	-370	-0-	854	2	6	9	N	5					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	-0-	74	1	1472	2	N	-0-					20
12	1705	N	1580	-0-	-125	-0-	101	1	1479	2	N	-0-					20
01	1705	N	1586	-0-	-119	-0-	96	1	1490	2	N	-0-					20
02	1456	N	1419	-0-	-37	-0-	80	1	1339	2	N	-0-					20
03	1814	N	1814	-0-	-0-	-0-	113	1	1701	2	N	-0-					20
*04	1676	N	1676	-0-	-0-	-0-	110	1	1566	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	735	-0-	-15	-0-	35	1	700	3	N	-0-					-0-
12	806	N	782	-0-	-24	-0-	50	1	732	3	N	-0-					-0-
01	837	N	767	-0-	-70	-0-	47	1	720	3	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	39	1	654	3	N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-					-0-
04	750	N	400	-0-	-350	-0-	26	1	374	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1356	-0-	-444	-0-	65	1	1291	3	N	-0-					23
12	2325	N	1973	-0-	-352	-0-	126	1	1847	3	N	-0-					23
01	1922	N	1317	-0-	-605	-0-	80	1	1237	3	N	-0-					23
02	2335	N	2335	-0-	-0-	-0-	132	1	2203	3	N	-0-					23
03	1984	N	1891	-0-	-93	-0-	118	1	1773	3	N	-0-					23
*04	1759	N	1759	-0-	-0-	-0-	115	1	1644	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					54
12	2015	N	1670	-0-	-345	-0-	1670	3			N	-0-					54
01	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					54
02	1680	N	1658	-0-	-22	-0-	1658	3			N	-0-					54
03	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					54
*04	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	250	-0-	-410	-0-	250	3			N	-0-					-0-
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	465	N	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	540	N	318	-0-	-222	-0-	318	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2359	-0-	-461	-0-	2359	3			N	-0-					64
12	2914	X	2407	-0-	-507	-0-	2407	3			N	-0-					64
01	2852	X	2088	-0-	-764	-0-	2088	3			N	-0-					64
02	2548	X	2454	-0-	-94	-0-	2454	3			N	-0-					64
03	2604	X	2536	-0-	-68	-0-	2536	3			N	-0-					64
04	2010	N	1414	-0-	-596	-0-	1414	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					62
12	403	N	335	-0-	-68	-0-	335	3			N	-0-					62
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					62
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					62
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					62
04	300	N	165	-0-	-135	-0-	165	3			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

11	1020	N	843	-0-	-177	-0-	843	3			N	-0-					54
12	1085	N	884	-0-	-201	-0-	884	3			N	-0-					54
01	775	N	546	-0-	-229	-0-	546	3			N	-0-					54
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					54
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					54
04	540	N	268	-0-	-272	-0-	268	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

11	1800	N	1792	-0-	-8	-0-	1792	3			N	-0-					-0-
12	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-					-0-
01	1829	N	1803	-0-	-26	-0-	1803	3			N	-0-					-0-
02	1680	N	1641	-0-	-39	-0-	1641	3			N	-0-					-0-
03	1860	N	1843	-0-	-17	-0-	1843	3			N	-0-					-0-
04	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

11	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					4
12	2015	N	1636	-0-	-379	-0-	1636	3			N	-0-					4
01	1674	N	1581	-0-	-93	-0-	1581	3			N	-0-					4
02	1568	N	1553	-0-	-15	-0-	1553	3			N	-0-					4
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					4
*04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					19
12	217	N	165	-0-	-52	-0-	165	2			N	-0-					19
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					19
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					19
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					19
04	240	N	167	-0-	-73	-0-	167	2			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

11	1020	N	977	-0-	-43	-0-	977	3			N	-0-					145
12	1413	N	1413	-0-	-0-	-0-	1402	3	11	9	N	10					155
01	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					160
02	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5					165
03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					165
04	1350	N	1264	-0-	-86	-0-	1261	3	3	9	N	3					168

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1365	-0-	-165	-0-	1365	2			N	-0-					12
12	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					12
01	1426	N	1400	-0-	-26	-0-	1400	2			N	-0-					12
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					13
03	1488	N	1324	-0-	-164	-0-	1323	2	1	9	N	1					14
*04	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					14

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
02	8	N	-0-	-0-	-8	-0-					N	-0-					77
03	8	N	-0-	-0-	-8	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					10
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					10
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					10
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					10
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					10
04	390	N	285	-0-	-105	-0-	285	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					19
12	992	N	911	-0-	-81	-0-	911	2			N	-0-					19
01	992	N	737	-0-	-255	-0-	737	2			N	-0-					19
02	896	N	693	-0-	-203	-0-	693	2			N	-0-					19
03	899	N	798	-0-	-101	-0-	798	2			N	-0-					19
04	720	N	329	-0-	-391	-0-	329	2			N	-0-					19

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					38
12	651	N	558	-0-	-93	-0-	558	2			N	-0-					38
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38
02	560	N	415	-0-	-145	-0-	415	2			N	-0-					38
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					38
04	540	N	357	-0-	-183	-0-	357	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					17
12	2108	N	2014	-0-	-94	-0-	2014	3			N	-0-					17
01	2015	N	1813	-0-	-202	-0-	1813	3			N	-0-					17
02	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					17
03	2015	N	1783	-0-	-232	-0-	1783	3			N	-0-					17
04	1740	N	1259	-0-	-481	-0-	1201	3	58	9	N	53					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			N	-0-			27
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-			27
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-			27
02	28	N	17	-0-	-11	-0-	17	2			N	-0-			27
03	62	N	15	-0-	-47	-0-	15	2			N	-0-			27
04	60	N	-0-	-0-	-60	-0-					N	-0-			27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	192	-0-	-198	-0-	9	1	183	3	N	-0-			56
12	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-			56
01	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-			56
02	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-			56
03	558	N	332	-0-	-226	-0-	21	1	311	3	N	-0-			56
04	480	N	318	-0-	-162	-0-	21	1	297	3	N	-0-			56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-			12
12	93	N	85	-0-	-8	-0-	85	2			N	-0-			12
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-			12
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-			12
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-			12
04	90	N	78	-0-	-12	-0-	78	2			N	-0-			12

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	62	N	22	-0-	-40	-0-	22	2			N	-0-			-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-			-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-			-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-			-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-			-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-			-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	288	-0-	-72	-0-	288	3			N	-0-					20
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					20
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					20
03	403	N	316	-0-	-87	-0-	316	3			N	-0-					20
04	330	N	206	-0-	-124	-0-	206	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

11	1050	N	801	-0-	-249	-0-	801	2			N	-0-					32
12	1023	N	845	-0-	-178	-0-	845	2			N	-0-					32
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					32
02	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3					35
03	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					38
04	930	N	615	-0-	-315	-0-	605	2	10	9	N	9					47

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	957	-0-	-123	-0-	957	2			N	-0-					8
12	1085	N	943	-0-	-142	-0-	943	2			N	-0-					8
01	992	N	905	-0-	-87	-0-	905	2			N	-0-					8
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					8
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					8
*04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					53
12	1488	N	1169	-0-	-319	-0-	1169	2			N	-0-					53
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					53
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					53
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					53
*04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					55
12	1736	N	872	-0-	-864	-0-	872	2			N	-0-					55
01	1581	N	648	-0-	-933	-0-	648	2			N	-0-					55
02	1008	N	784	-0-	-224	-0-	784	2			N	-0-					55
03	868	N	806	-0-	-62	-0-	806	2			N	-0-					55
*04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

11	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					16
12	1240	N	1148	-0-	-92	-0-	1148	2			N	-0-					16
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					16
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					16
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					16
*04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					16

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

11	600	N	486	-0-	-114	-0-	486	2			N	-0-					28
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					28
01	558	N	346	-0-	-212	-0-	346	2			N	-0-					28
02	448	N	360	-0-	-88	-0-	360	2			N	-0-					28
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					28
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

11	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					30
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					30
01	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					30
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					30
03	1333	N	1240	-0-	-93	-0-	1240	2			N	-0-					30
*04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					35
12	1178	N	904	-0-	-274	-0-	904	2			N	-0-					35
01	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					35
02	980	N	916	-0-	-64	-0-	916	2			N	-0-					35
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					35
04	990	N	546	-0-	-444	-0-	546	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	355	-0-	-95	-0-	355	2			N	-0-					28
12	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					28
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					28
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					28
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	34	1	669	2	N	-0-					18
12	775	N	748	-0-	-27	-0-	748	2			N	-0-					18
01	777	N	777	-0-	-0-	-0-	47	1	730	2	N	-0-					18
02	670	N	670	-0-	-0-	-0-	38	1	632	2	N	-0-					18
03	744	N	648	-0-	-96	-0-	40	1	608	2	N	-0-					18
04	750	N	689	-0-	-61	-0-	45	1	644	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	450	N	269	-0-	-181	-0-	269	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					18
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					18
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					18
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					18
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					18
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					18

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					90
12	620	N	488	-0-	-132	-0-	488	2			N	-0-					90
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					90
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					90
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					90
04	450	N	288	-0-	-162	-0-	288	2			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1341	-0-	-759	-0-	1341	2			N	-0-					54
12	1674	N	1288	-0-	-386	-0-	1288	2			N	-0-					54
01	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					54
02	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					54
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					54
*04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					54

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

11	660	N	512	-0-	-148	-0-	512	2			N	-0-					7
12	744	N	583	-0-	-161	-0-	583	2			N	-0-					7
01	620	N	290	-0-	-330	-0-	290	2			N	-0-					7
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					7
*04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

11	2370	N	2057	-0-	-313	-0-	2057	2			N	-0-					53
12	2418	N	2145	-0-	-273	-0-	2145	2			N	-0-					53
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					53
02	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					53
03	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					53
04	1980	N	1954	-0-	-26	-0-	1954	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

11	218	N	218	-0-	-0-	-0-	200	2	18	9	N	16					95
12	275	N	275	-0-	-0-	-0-	239	2	36	9	N	33					128
01	248	N	174	-0-	-74	-0-	128	2	46	9	N	42					170
02	196	N	147	-0-	-49	-0-	144	2	3	9	N	3	171	1			2
03	292	N	292	-0-	-0-	-0-	252	2	40	9	N	36					38
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					38

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

11	5460	X	4393	-0-	-1067	-0-	96 24	1 9	4273	2	N	22					125
12	5642	X	4578	-0-	-1064	-0-	99 39	1 9	4440	2	N	35					160
01	5642	X	4202	-0-	-1440	-0-	99 24	1 9	4079	2	N	22					182
02	4788	X	4418	-0-	-370	-0-	90 39	1 9	4289	2	N	35					217
03	4588	X	2418	-0-	-2170	-0-	99 25	1 9	2294	2	N	23					240
04	4440	X	26	-0-	-4414	-0-	26	1			N	-0-					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1604	-0-	-466	-0-	1604	2			N	-0-					221
12	2582	X	2582	-0-	-0-	-0-	2576	2	6	9	N	5					226
01	2799	X	2799	-0-	-0-	-0-	2796	2	3	9	N	3					229
02	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2					231
03	2548	N	2548	-0-	-0-	-0-	2545	2	3	9	N	3					234
*04	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2					236

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

11	4950	X	4578	-0-	-372	-0-	4577	2	1	9	N	1					78
12	4991	X	4559	-0-	-432	-0-	4557	2	2	9	N	2					80
01	4836	X	4310	-0-	-526	-0-	4307	2	3	9	N	3					83
02	4284	X	3769	-0-	-515	-0-	3758	2	11	9	N	10					93
03	4743	X	4414	-0-	-329	-0-	4397	2	17	9	N	15					108
04	4590	X	4313	-0-	-277	-0-	4307	2	6	9	N	5					113

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

11	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					73
12	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					73
01	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					73
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					73
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					73
*04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					73

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

11	14940	X	13417	-0-	-1523	-0-	720	1	12645	2	N	47	195	1			209
							52	9									
12	14942	X	13276	-0-	-1666	-0-	744	1	12487	2	N	41					250
							45	9									
01	15004	X	11497	-0-	-3507	-0-	744	1	10727	2	N	24					274
							26	9									
02	13552	X	11743	-0-	-1809	-0-	672	1	11037	2	N	31					305
							34	9									
03	15004	X	12752	-0-	-2252	-0-	744	1	11967	2	N	37					342
							41	9									
04	13410	X	11969	-0-	-1441	-0-	720	1	11187	2	N	56	191	1			207
							62	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

11	5733	X	5733	-0-	-0-	-0-	96	1	5619	2	N	16					83
							18	9									
12	6169	X	5425	-0-	-744	-0-	99	1	5274	2	N	47					130
							52	9									
01	6107	X	3633	-0-	-2474	-0-	99	1	3499	2	N	32					162
							35	9									
02	5516	X	3362	-0-	-2154	-0-	114	1	3219	2	N	26					188
							29	9									
03	5921	X	3803	-0-	-2118	-0-	248	1	3538	2	N	15					203
							17	9									
04	5730	X	3586	-0-	-2144	-0-	115	1	3447	2	N	22					225
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7375	-0-	-1085	-0-	720	1	6609	2	N	42	192	1			127
							46	9									
12	8742	X	7002	-0-	-1740	-0-	744	1	6236	2	N	20					147
							22	9									
01	7657	X	6508	-0-	-1149	-0-	744	1	5735	2	N	26					173
							29	9									
02	6916	X	5064	-0-	-1852	-0-	672	1	4375	2	N	15					188
							17	9									
03	7657	X	5595	-0-	-2062	-0-	744	1	4827	2	N	22					210
							24	9									
04	7380	X	6237	-0-	-1143	-0-	720	1	5484	2	N	30					240
							33	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

11	6360	X	5552	-0-	-808	-0-	5552	2			N	-0-					132
12	6417	X	5417	-0-	-1000	-0-	5416	2	1	9	N	1					133
01	6169	X	5097	-0-	-1072	-0-	5097	2			N	-0-					133
02	5572	X	4075	-0-	-1497	-0-	4058	2	17	9	N	15					148
03	6169	X	5253	-0-	-916	-0-	5238	2	15	9	N	14					162
04	5550	X	5075	-0-	-475	-0-	5075	2			N	-0-					162

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

11	9000	X	7756	-0-	-1244	-0-	7756	2			N	-0-					67
12	9021	X	7810	-0-	-1211	-0-	7810	2			N	-0-					67
01	9207	X	8935	-0-	-272	-0-	8935	2			N	-0-					67
02	8316	X	7201	-0-	-1115	-0-	7201	2			N	-0-					67
03	9207	X	8392	-0-	-815	-0-	8392	2			N	-0-					67
04	8640	X	7325	-0-	-1315	-0-	7325	2			N	-0-					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

11	6750	X	5482	-0-	-1268	-0-	5413	2	69	9	N	63					178
12	6386	X	4727	-0-	-1659	-0-	4684	2	43	9	N	39					217
01	6386	X	4978	-0-	-1408	-0-	4872	2	106	9	N	96	201	1			112
02	5544	X	4397	-0-	-1147	-0-	4353	2	44	9	N	40					152
03	6138	X	5092	-0-	-1046	-0-	4978	2	114	9	N	104	198	1			58
04	5490	X	4818	-0-	-672	-0-	4737	2	81	9	N	74					132

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

11	12750	X	11384	-0-	-1366	-0-	96	1	11268	2	N	18					257
							20	9									
12	12710	X	10867	-0-	-1843	-0-	99	1	10742	2	N	24	196	1			85
							26	9									
01	12710	X	10736	-0-	-1974	-0-	99	1	10607	2	N	27					112
							30	9									
02	11228	X	10069	-0-	-1159	-0-	106	1	9935	2	N	25					137
							28	9									
03	11749	X	11541	-0-	-208	-0-	122	1	11386	2	N	30					167
							33	9									
04	11370	X	10811	-0-	-559	-0-	96	1	10682	2	N	30					197
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	X	2454	-0-	-0-	-0-	233	1	1950	2	N	246	199	1			280
							271	9									
12	2369	X	2369	-0-	-0-	-0-	322	1	1774	2	N	248	386	1			142
							273	9									
01	2292	X	2292	-0-	-0-	-0-	322	1	1650	2	N	291	196	1			237
							320	9									
02	2019	N	2019	-0-	-0-	-0-	279	1	1503	2	N	215	195	1			257
							237	9									
03	2226	N	2226	-0-	-0-	-0-	157	1	1786	2	N	257	197	1			317
							283	9									
*04	2054	N	2054	-0-	-0-	-0-	96	1	1675	2	N	257	194	1			380
							283	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

11	630	N	566	-0-	-64	-0-	130	1	436	2	N	-0-					-0-
12	620	N	260	-0-	-360	-0-	63	1	197	2	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	71	1	518	2	N	-0-					-0-
*04	1292	N	1292	-0-	-0-	-0-	113	1	1179	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

11	1350	N	1092	-0-	-258	-0-	1092	2			N	-0-					-0-
12	1271	N	854	-0-	-417	-0-	854	2			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
*04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

11	1050	N	984	-0-	-66	-0-	984	2			N	-0-					-0-
12	1302	N	840	-0-	-462	-0-	840	2			N	-0-					-0-
01	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					-0-
02	924	N	503	-0-	-421	-0-	503	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	1170	N	775	-0-	-395	-0-	775	2			N	-0-					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

11	2070	N	1915	-0-	-155	-0-	44	1	1871	2	N	-0-					139
12	2263	N	2073	-0-	-190	-0-	42	1	2013	2	N	16					155
							18	9									
01	2387	N	1138	-0-	-1249	-0-	32	1	1106	2	N	-0-					155
02	1792	N	938	-0-	-854	-0-	37	1	901	2	N	-0-					155
03	2077	N	2024	-0-	-53	-0-	39	1	1985	2	N	-0-					155
*04	2718	N	2718	-0-	-0-	-0-	45	1	2662	2	N	10					165
							11	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

11	1698	N	1698	-0-	-0-	-0-	1633	2	65	9	N	59					134
12	1736	N	1488	-0-	-248	-0-	1482	2	6	9	N	5					139
01	1581	N	1272	-0-	-309	-0-	1254	2	18	9	N	16					155
02	1596	N	1067	-0-	-529	-0-	1050	2	17	9	N	15					170
03	1907	N	1907	-0-	-0-	-0-	1842	2	65	9	N	59					229
04	1230	N	935	-0-	-295	-0-	918	2	17	9	N	15	184	1			60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	890	-0-	-10	-0-	45	1	845	2	N	-0-					-0-
12	992	N	929	-0-	-63	-0-	44	1	885	2	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	36	1	830	2	N	-0-					-0-
02	840	N	746	-0-	-94	-0-	40	1	706	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	38	1	893	2	N	-0-					-0-
04	840	N	822	-0-	-18	-0-	35	1	787	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
*04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1584	-0-	-2076	-0-	33	1	1551	2	N	-0-					51
12	3782	X	1369	-0-	-2413	-0-	33	1	1336	2	N	-0-					51
01	3782	X	1225	-0-	-2557	-0-	41	1	1184	2	N	-0-					51
02	3248	X	1101	-0-	-2147	-0-	40	1	1061	2	N	-0-					51
03	3596	X	2127	-0-	-1469	-0-	35	1	2092	2	N	-0-					51
*04	2895	X	2895	-0-	-0-	-0-	45	1	2850	2	N	-0-					51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	98	1	1704	2	N	-0-					219
12	1672	N	1672	-0-	-0-	-0-	117	1	1555	2	N	-0-					219
01	2015	N	1513	-0-	-502	-0-	109	1	1404	2	N	-0-					219
02	1680	N	1383	-0-	-297	-0-	100	1	1283	2	N	-0-					219
03	1682	N	1682	-0-	-0-	-0-	79	1	1556	2	N	43	179	1			83
							47	9									
*04	1605	N	1605	-0-	-0-	-0-	86	1	1500	2	N	17					100
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	657	-0-	-483	-0-	31	1	590	2	N	33					294
							36	9									
12	1550	N	838	-0-	-712	-0-	57	1	709	2	N	65	182	1			177
							72	9									
01	1426	N	458	-0-	-968	-0-	26	1	432	2	N	-0-					177
02	616	N	-0-	-0-	-616	-0-					N	-0-					177
03	837	N	91	-0-	-746	-0-	45	1	46	2	N	-0-					177
*04	1543	N	1543	-0-	-0-	-0-	90	1	1225	2	N	207					384
							228	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	2473	-0-	-1937	-0-	38	1	2435	2	N	-0-					130
12	4247	X	48	-0-	-4199	-0-	9	1	39	2	N	-0-					130
01	4247	X	264	-0-	-3983	-0-	17	1	247	2	N	-0-					130
02	3836	X	78	-0-	-3758	-0-	19	1	59	2	N	-0-					130
03	2542	X	846	-0-	-1696	-0-	29	1	817	2	N	-0-					130
04	2460	X	39	-0-	-2421	-0-	9	1	30	2	N	-0-					130

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2947	-0-	-683	-0-	61	1	2886	2	N	-0-					-0-
12	3720	X	3575	-0-	-145	-0-	66	1	3509	2	N	-0-					-0-
01	3720	X	3065	-0-	-655	-0-	61	1	3004	2	N	-0-					-0-
02	3360	X	2771	-0-	-589	-0-	61	1	2710	2	N	-0-					-0-
03	3565	X	2425	-0-	-1140	-0-	55	1	2370	2	N	-0-					-0-
04	3450	X	1686	-0-	-1764	-0-	57	1	1629	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	2223	-0-	-0-	-0-	157	1	2046	2	N	18					18
							20	9									
12	2626	N	2626	-0-	-0-	-0-	174	1	2444	2	N	7					25
							8	9									
01	2263	N	2256	-0-	-7	-0-	174	1	2082	2	N	-0-					25
02	2667	N	2667	-0-	-0-	-0-	174	1	2493	2	N	-0-					25
03	2755	N	2755	-0-	-0-	-0-	174	1	2581	2	N	-0-					25
*04	2387	N	2387	-0-	-0-	-0-	174	1	2213	2	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2132	-0-		-898	-0-	56	1	2056	2	N	18					245
								20	9									
12	4135	X	4135	-0-		-0-	-0-	140	1	3936	2	N	54					299
								59	9									
01	3778	X	3778	-0-		-0-	-0-	131	1	3591	2	N	51	184	1			166
								56	9									
02	8666	X	8666	-0-		-0-	-0-	140	1	8410	2	N	105					271
								116	9									
03	8592	X	8592	-0-		-0-	-0-	140	1	8254	2	N	180					451
								198	9									
*04	8749	X	8749	-0-		-0-	-0-	140	1	8490	2	N	108	321	1			238
								119	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

11	6240	X	1304	-0-		-4936	-0-	47	1	1102	2	N	141	179	1			258
								155	9									
12	6355	X	2930	-0-		-3425	-0-	124	1	2752	2	N	49	187	1			120
								54	9									
01	5549	X	3130	-0-		-2419	-0-	104	1	2864	2	N	147					267
								162	9									
02	5012	X	3382	-0-		-1630	-0-	137	1	3215	2	N	27	188	1			106
								30	9									
03	5549	X	3931	-0-		-1618	-0-	111	1	3556	2	N	240	187	1			159
								264	9									
04	3030	X	-0-	-0-		-3030	-0-					N	-0-					159

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

11	13640	X	13640	-0-		-0-	-0-	202	1	13263	2	N	159					371
								175	9									
12	9791	X	9791	-0-		-0-	-0-	169	1	9508	2	N	104	187	1			288
								114	9									
01	6204	X	6204	-0-		-0-	-0-	104	1	6032	2	N	62					350
								68	9									
02	6302	X	6302	-0-		-0-	-0-	137	1	6151	2	N	13	186	1			177
								14	9									
03	10610	X	10610	-0-		-0-	-0-	202	1	10303	2	N	95					272
								105	9									
*04	8987	X	8987	-0-		-0-	-0-	202	1	8624	2	N	146	184	1			234
								161	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

11	4470	X	2701	-0-		-1769	-0-	111	1	2509	2	N	74					192
								81	9									
12	5518	X	3820	-0-		-1698	-0-	117	1	3640	2	N	57	185	1			64
								63	9									
01	4003	X	4003	-0-		-0-	-0-	131	1	3770	2	N	93					157
								102	9									
02	4547	X	4547	-0-		-0-	-0-	145	1	4336	2	N	60					217
								66	9									
03	3813	X	2940	-0-		-873	-0-	94	1	2796	2	N	45	182	1			80
								50	9									
04	3870	X	1206	-0-		-2664	-0-	19	1	1187	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	1787	-0-	-4243	-0-	87	1	1341	2	N	326	529	1			155
							359	9									
12	T. A.		1523	-0-	1523	1523	36	1	1072	2	N	377	181	1			351
							415	9									
01	T. A.		3102	-0-	3102	4625	72	1	2524	2	N	460	549	1			262
							506	9									
02	T. A.		3079	-0-	3079	7704	93	1	2472	2	N	467	366	1			363
							514	9									
*03	10018	X	2314	-0-	-7704	-0-	60	1	1656	2	N	544	730	1			177
							598	9									
*04	3634	X	3634	-0-	-0-	-0-	84	1	2941	2	N	554	515	1			216
							609	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

11	16410	X	13719	-0-	-2691	-0-	145	1	13149	2	N	386	364	1			482
							425	9									
12	15469	X	13990	-0-	-1479	-0-	145	1	13452	2	N	357	560	1			279
							393	9									
01	15004	X	12655	-0-	-2349	-0-	112	1	12209	2	N	304	189	1			394
							334	9									
02	13210	X	13210	-0-	-0-	-0-	145	1	12827	2	N	216	371	1			239
							238	9									
03	14167	X	13211	-0-	-956	-0-	145	1	12791	2	N	250	180	1			309
							275	9									
04	13710	X	13340	-0-	-370	-0-	145	1	12830	2	N	332	367	1			274
							365	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

11	378	N	378	-0-	-0-	-0-	338	2	40	9	N	36	183	1			210
12	357	N	357	-0-	-0-	-0-	343	2	14	9	N	13					223
01	573	N	573	-0-	-0-	-0-	433	2	140	9	N	127	188	1			162
02	550	N	550	-0-	-0-	-0-	441	2	109	9	N	99					261
03	510	N	510	-0-	-0-	-0-	449	2	61	9	N	55					316
*04	604	N	604	-0-	-0-	-0-	474	2	130	9	N	118	187	1			247

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

11	0		30962	-0-	30962	77836	24595	2	6367	9	N	5788	6058	1			794
12	0	W	23363	-0-	23363	101199	19129	2	4234	9	N	3849	4237	1			406
01	0	W	20845	-0-	20845	122044	16754	2	4091	9	N	3719	3703	1			422
02	0	W	18319	-0-	18319	140363	15200	2	3119	9	N	2835	2183	1			1074
03	0	W	19506	-0-	19506	159869	16785	2	2721	9	N	2474	3002	1			546
04	0	W	16565	-0-	16565	176434	13850	2	2715	9	N	2468	2183	1			831

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

11	2082	N	2082	-0-	-0-	-0-	156	1	1619	3	N	279	366	1			344
							307	9									
12	2108	N	1869	-0-	-239	-0-	97	1	1480	3	N	265	183	1			426
							292	9									
01	2108	N	1797	-0-	-311	-0-	165	1	1449	3	N	166	180	1			412
							183	9									
02	1904	N	-0-	-0-	-1904	-0-					N	-0-	184	1			228
03	1860	N	640	-0-	-1220	-0-	16	1	147	3	N	434	336	1			326
							477	9									
*04	2165	N	2165	-0-	-0-	-0-	110	1	1311	3	N	676	546	1			456
							744	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					158
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					158
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					158
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					158
03	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					168
*04	224	N	224	-0-	-0-	-0-	214	2	10	9	N	9					177

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	562	2	45	9	N	41					228
12	807	N	807	-0-	-0-	-0-	706	2	101	9	N	92					320
01	697	N	697	-0-	-0-	-0-	638	2	59	9	N	54	195	1			179
02	579	N	579	-0-	-0-	-0-	494	2	85	9	N	77					256
03	806	N	680	-0-	-126	-0-	630	2	50	9	N	45	194	1			107
*04	669	N	669	-0-	-0-	-0-	589	2	80	9	N	73					180

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2391	-0-	-9	-0-	2371	2	20	9	N	18					84
12	2418	N	2339	-0-	-79	-0-	2322	2	17	9	N	15					99
01	2294	N	2278	-0-	-16	-0-	2261	2	17	9	N	15					114
02	2240	N	2025	-0-	-215	-0-	2008	2	17	9	N	15					129
03	2325	N	2298	-0-	-27	-0-	2280	2	18	9	N	16					145
*04	2249	N	2249	-0-	-0-	-0-	2227	2	22	9	N	20					165

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22680	X	19657	-0-	-3023	-0-	18641	2	1016	9	N	924	1001	1			498
*12	23436	X	18833	-0-	-4603	-0-	17899	2	934	9	N	849	800	1			547
*01	23436	X	17252	-0-	-6184	-0-	16424	2	828	9	N	753	982	1			318
*02	21168	X	15116	-0-	-6052	-0-	14400	2	716	9	N	651	379	1			590
*03	23436	X	15615	-0-	-7821	-0-	14863	2	752	9	N	684	395	1			879
*04	22680	X	13726	-0-	-8954	-0-	13069	2	657	9	N	597	984	1			492

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	36720	X	27224	-0-	-9496	-0-	26018	2	1206	9	N	1096	999	1			517
*12	37944	X	27859	-0-	-10085	-0-	26484	2	1375	9	N	1250	1005	1			762
*01	37944	X	25137	-0-	-12807	-0-	24312	2	825	9	N	750	1165	1			347
*02	34272	X	21392	-0-	-12880	-0-	20615	2	777	9	N	706	400	1			653
*03	37944	X	21518	-0-	-16426	-0-	20761	2	757	9	N	688	969	1			372
*04	36720	X	20763	-0-	-15957	-0-	19927	2	836	9	N	760	595	1			537

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		57617	-0-	57617	146038	50943	2	6674	9	N	6067	5997	1			965
06	0		45389	-0-	45389	191427	40209	2	5180	9	N	4709	4997	1			677
07	0		45604	-0-	45604	237031	41062	2	4542	9	N	4129	4079	1			727
08	0	W	40282	-0-	40282	277313	36485	2	3797	9	N	3452	3292	1			887
09	0	W	34837	-0-	34837	312150	31596	2	3241	9	N	2946	2949	1			884
10	0	W	33481	-0-	33481	345631	30266	2	3215	9	N	2923	3152	1			655
11	0	W	29617	-0-	29617	375248	26781	2	2836	9	N	2578	2371	1			862
12	0	W	27341	-0-	27341	402589	25309	2	2032	9	N	1847	1999	1			710
01	0	W	25662	-0-	25662	428251	23508	2	2154	9	N	1958	2165	1			503
02	0	W	21926	-0-	21926	450177	20060	2	1866	9	N	1696	1581	1			618
03	0	W	21095	-0-	21095	471272	19348	2	1747	9	N	1588	1171	1			1035
04	0	W	21508	-0-	21508	492780	19539	2	1969	9	N	1790	2172	1			653

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					76
12	93	N	35	-0-	-58	-0-	34	3	1	9	N	1					77
01	124	N	-0-	-0-	-124	-0-					N	-0-					77
02	10	N	-0-	-0-	-10	-0-					N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

WYNN-CROSBY OPERATING, LTD. 945581
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	167	2	36	9	N	33					166
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					166
01	161	N	161	-0-	-0-	-0-	149	2	12	9	N	11					177
02	196	N	180	-0-	-16	-0-	140	2	40	9	N	36					213
03	161	N	161	-0-	-0-	-0-	142	2	19	9	N	17					230
*04	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7					237

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	416	-0-	-454	-0-	416	2			N	-0-					54
12	961	N	916	-0-	-45	-0-	915	2	1	9	N	1					55
01	806	N	333	-0-	-473	-0-	333	2			N	-0-					55
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					55
03	930	N	111	-0-	-819	-0-	111	2			N	-0-					55
*04	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					63

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					73
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					73
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					73
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					73
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					73
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

11	30	N	-0-	-0-	-30	-0-					N	-0-					38
12	11	N	-0-	-0-	-11	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

11	330	N	258	-0-	-72	-0-	255	2	3	9	N	3					15
12	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2					17
01	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2					19
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					19
03	372	N	303	-0-	-69	-0-	303	2			N	-0-					19
*04	354	N	354	-0-	-0-	-0-	342	2	12	9	N	11					30

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

11	6090	X	5774	-0-	-316	-0-	78	1	5679	2	N	15					117
							17	9									
12	6293	X	5236	-0-	-1057	-0-	81	1	5140	2	N	14					131
							15	9									
01	6446	X	6446	-0-	-0-	-0-	81	1	6350	2	N	14					145
							15	9									
02	5688	X	5688	-0-	-0-	-0-	73	1	5553	2	N	56					201
							62	9									
03	6702	X	6702	-0-	-0-	-0-	81	1	6553	2	N	62	176	1			87
							68	9									
04	6090	X	5253	-0-	-837	-0-	78	1	5129	2	N	42					129
							46	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

11	90	N	69	-0-	-21	-0-	69	2			N	-0-					72
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					72
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					26
12	1147	N	720	-0-	-427	-0-	720	2			N	-0-					26
01	1116	N	883	-0-	-233	-0-	873	2	10	9	N	9					35
02	952	N	698	-0-	-254	-0-	697	2	1	9	N	1					36
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					36
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					36

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2534	-0-	-556	-0-	37	1	2462	2	N	32					83
							35	9									
12	3317	X	2923	-0-	-394	-0-	20	1	2866	2	N	34					117
							37	9									
01	3317	X	2397	-0-	-920	-0-	46	1	2337	2	N	13					130
							14	9									
02	2996	X	2297	-0-	-699	-0-	41	1	2230	2	N	24					154
							26	9									
03	3224	X	3002	-0-	-222	-0-	46	1	2922	2	N	31					185
							34	9									
04	2820	X	2621	-0-	-199	-0-	41	1	2555	2	N	23					208
							25	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

11	3000	N	-0-	-0-	-3000	8739					N	-0-					76
12	3100	N	1049	-0-	-2051	6688	14	1	1018	2	N	15					91
							17	9									
01	3100	N	728	-0-	-2372	4316	31	1	697	2	N	-0-					91
02	2800	N	1771	-0-	-1029	3287	28	1	1743	2	N	-0-					91
03	3100	N	1452	-0-	-1648	1639	31	1	1381	2	N	36					127
							40	9									
*04	2794	N	1155	-0-	-1639	-0-	30	1	1122	2	N	3					130
							3	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

11	3000	N	1510	-0-	-1490	1634	44	1	1449	2	N	15					81
							17	9									
12	3100	N	1797	-0-	-1303	331	50	1	1734	2	N	12					93
							13	9									
01	2560	N	2229	-0-	-331	-0-	54	1	2151	2	N	22					115
							24	9									
02	2202	N	2202	-0-	-0-	-0-	48	1	2126	2	N	25					140
							28	9									
03	2361	N	2361	-0-	-0-	-0-	54	1	2298	2	N	8					148
							9	9									
*04	2300	N	2300	-0-	-0-	-0-	24	1	2259	2	N	15					163
							17	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

11	480	N	245	-0-	-235	-0-	238	2	7	9	N	6					218
12	186	N	24	-0-	-162	-0-	22	2	2	9	N	2	124	1			96
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					96
02	224	N	38	-0-	-186	-0-	38	2			N	-0-					96
03	31	N	28	-0-	-3	-0-	28	1			N	-0-					96
04	360	N	32	-0-	-328	-0-	32	1			N	-0-					96

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

11	2760	X	51	-0-	-2709	-0-	51	1			N	-0-					240
12	1457	X	1292	-0-	-165	-0-	52	1	1240	2	N	-0-	187	1			53
01	1612	X	656	-0-	-956	-0-	60	1	596	2	N	-0-					53
02	1456	X	433	-0-	-1023	-0-	48	1	385	2	N	-0-					53
03	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	N	-0-					53
*04	978	N	978	-0-	-0-	-0-	59	1	919	2	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	9	1	321	2	N	8	167	1			84
							9	9									
12	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					84
01	673	N	673	-0-	-0-	-0-	10	1	632	2	N	28					112
							31	9									
02	602	N	602	-0-	-0-	-0-	9	1	568	2	N	23					135
							25	9									
03	672	N	672	-0-	-0-	-0-	10	1	636	2	N	24					159
							26	9									
*04	631	N	631	-0-	-0-	-0-	9	1	593	2	N	26					185
							29	9									

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	11	1	693	2	N	76					111
							84	9									
12	1256	N	1256	-0-	-0-	-0-	13	1	1171	2	N	65					176
							72	9									
01	1155	N	1155	-0-	-0-	-0-	13	1	1098	2	N	40					216
							44	9									
02	1072	N	1072	-0-	-0-	-0-	12	1	1010	2	N	45	192	1			69
							50	9									
03	1271	N	1125	-0-	-146	-0-	13	1	1069	2	N	39					108
							43	9									
04	1110	N	524	-0-	-586	-0-	494	2	30	9	N	27					135

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1930	-0-	-1070	10121	1	1	1834	2	N	86					231
							95	9									
12	3100	N	2123	-0-	-977	9144	2	1	2066	2	N	50					281
							55	9									
01	3100	N	2521	-0-	-579	8565	2	1	2473	2	N	42	191	1			132
							46	9									
02	2800	N	2641	-0-	-159	8406	2	1	2584	2	N	50					182
							55	9									
03	3100	N	2819	-0-	-281	8125	2	1	2767	2	N	45					227
							50	9									
*04	3000	N	2834	-0-	-166	7959	2	1	2792	2	N	36					263
							40	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	740	-0-	-100	-0-	14	1	708	2	N	16	174	1			101
							18	9									
12	899	N	847	-0-	-52	-0-	15	1	828	2	N	4					105
							4	9									
01	961	N	787	-0-	-174	-0-	15	1	761	2	N	10					115
							11	9									
02	700	N	679	-0-	-21	-0-	13	1	658	2	N	7					122
							8	9									
03	837	N	755	-0-	-82	-0-	15	1	733	2	N	6					128
							7	9									
*04	817	N	817	-0-	-0-	-0-	14	1	799	2	N	4					132
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	15	1	311	2	N	3	180	1			59
							3	9									
12	310	N	252	-0-	-58	-0-	16	1	236	2	N	-0-					59
01	310	N	306	-0-	-4	-0-	16	1	290	2	N	-0-					59
02	308	N	200	-0-	-108	-0-	14	1	178	2	N	7					66
							8	9									
03	248	N	161	-0-	-87	-0-	16	1	145	2	N	-0-					66
*04	659	N	659	-0-	-0-	-0-	15	1	644	2	N	-0-					66

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1684	-0-	-266	-0-	30	1	1628	2	N	24					272
							26	9									
12	1984	N	1696	-0-	-288	-0-	31	1	1623	2	N	38	249	1			61
							42	9									
01	2145	N	2145	-0-	-0-	-0-	31	1	2113	2	N	1					62
							1	9									
02	1770	N	1770	-0-	-0-	-0-	28	1	1732	2	N	9					71
							10	9									
03	2055	N	2055	-0-	-0-	-0-	31	1	1996	2	N	25					96
							28	9									
04	2070	N	1625	-0-	-445	-0-	30	1	1589	2	N	5					101
							6	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1328	-0-	-202	-0-	14	1	1286	2	N	25					150
							28	9									
12	1643	N	1191	-0-	-452	-0-	33	1	1124	2	N	31					181
							34	9									
01	1984	N	1189	-0-	-795	-0-	27	1	1119	2	N	39					220
							43	9									
02	1232	N	1226	-0-	-6	-0-	26	1	1122	2	N	71					291
							78	9									
03	1500	N	1500	-0-	-0-	-0-	6	1	1433	2	N	55	191	1			155
							61	9									
*04	1735	N	1735	-0-	-0-	-0-	1658	2	77	9	N	70					225

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1292	-0-	-1708	7831	14	1	1264	2	N	13					144
							14	9									
12	3100	N	1304	-0-	-1796	6035	20	1	1267	2	N	15					159
							17	9									
01	3100	N	1146	-0-	-1954	4081	4	1	1128	2	N	13					172
							14	9									
02	2800	N	21	-0-	-2779	1302	3	1	10	2	N	7					179
							8	9									
03	1683	N	381	-0-	-1302	-0-	363	2	18	9	N	16					195
04	1110	N	578	-0-	-532	-0-	570	2	8	9	N	7					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	10	-0-	-3860	-0-	10	1			N	-0-					33
12	3224	X	2621	-0-	-603	-0-	11	1	2602	2	N	7					40
							8	9									
01	4785	X	4785	-0-	-0-	-0-	14	1	4771	2	N	-0-					40
02	3904	X	3904	-0-	-0-	-0-	17	1	3812	2	N	68					108
							75	9									
03	3686	X	3686	-0-	-0-	-0-	11	1	3594	2	N	74					182
							81	9									
04	4410	X	2471	-0-	-1939	-0-	5	1	2415	2	N	46					228
							51	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2879	X	2879	-0-	-0-	-0-	38	1	2795	2	N	42					146
							46	9									
12	3275	X	3275	-0-	-0-	-0-	47	1	3199	2	N	26					172
							29	9									
01	2418	X	2418	-0-	-0-	-0-	47	1	2359	2	N	11					183
							12	9									
02	2186	X	2186	-0-	-0-	-0-	42	1	2116	2	N	25					208
							28	9									
03	2451	X	2451	-0-	-0-	-0-	47	1	2349	2	N	50					258
							55	9									
*04	1847	X	1847	-0-	-0-	-0-	45	1	1798	2	N	4	192	1			70
							4	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2427	-0-	-213	-0-	19	1	2408	2	N	-0-	199	1			247
12	2821	N	2626	-0-	-195	-0-	20	1	2606	2	N	-0-					247
01	2914	N	2334	-0-	-580	-0-	20	1	2314	2	N	-0-					247
02	2268	N	1703	-0-	-565	-0-	18	1	1685	2	N	-0-					247
03	2635	N	645	-0-	-1990	-0-	20	1	625	2	N	-0-					247
*04	2825	N	2825	-0-	-0-	-0-	19	1	2806	2	N	-0-					247

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1774	-0-	-1226	4763	28	1	1673	2	N	66					199
							73	9									
12	3100	N	1817	-0-	-1283	3480	34	1	1726	2	N	52					251
							57	9									
01	3100	N	1774	-0-	-1326	2154	1694	2	80	9	N	73	209	1			115
02	2800	N	1597	-0-	-1203	951	31	1	1520	2	N	42					157
							46	9									
03	2660	N	1709	-0-	-951	-0-	34	1	1627	2	N	44					201
							48	9									
*04	1622	N	1622	-0-	-0-	-0-	32	1	1549	2	N	37					238
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	11	-0-	-859	-0-	3	2	8	9	N	7	18	1			193
12	837	N	25	-0-	-812	-0-	3	2	22	9	N	20					213
01	894	N	894	-0-	-0-	-0-	2	1	892	2	N	-0-					213
02	795	N	795	-0-	-0-	-0-	2	1	783	2	N	9					222
							10	9									
03	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					240
*04	1680	N	1680	-0-	-0-	-0-	1	1	1614	2	N	59	188	1			111
							65	9									

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

11	3000	N	213	-0-	-2787	2097	36	1	177	2	N	-0-					137
12	2185	N	88	-0-	-2097	-0-	37	1	51	2	N	-0-					137
01	403	N	37	-0-	-366	-0-	37	1			N	-0-					137
02	196	N	186	-0-	-10	-0-	34	1	152	2	N	-0-					137
03	93	N	37	-0-	-56	-0-	37	1			N	-0-					137
*04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					137

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

11	3000	N	3424	-0-	424	842	41	1	3352	2	N	28					58
							31	9									
12	3100	N	2654	-0-	-446	396	63	1	2588	2	N	3					61
							3	9									
01	2263	X	1658	-0-	-605	-0-	63	1	1595	2	N	-0-					61
02	2347	X	2347	-0-	-0-	-0-	57	1	2290	2	N	-0-					61
03	2480	X	2480	-0-	-0-	-0-	63	1	2417	2	N	-0-					61
*04	2578	X	2578	-0-	-0-	-0-	59	1	2473	2	N	42					103
							46	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

11	2340	N	2263	-0-	-77	-0-	38	1	2202	2	N	21					264
							23	9									
12	2418	N	2301	-0-	-117	-0-	40	1	2237	2	N	22	153	1			133
							24	9									
01	2418	N	2091	-0-	-327	-0-	40	1	2041	2	N	9					142
							10	9									
02	2100	N	2013	-0-	-87	-0-	36	1	1968	2	N	8					150
							9	9									
03	2294	N	2222	-0-	-72	-0-	40	1	2168	2	N	13					163
							14	9									
*04	2059	N	2059	-0-	-0-	-0-	38	1	2008	2	N	12					175
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	197	-0-		-73	-0-	197	2			N	-0-					48
12	372	N	188	-0-		-184	-0-	188	2			N	-0-					48
01	405	N	405	-0-		-0-	-0-	1	1	404	2	N	-0-					48
02	393	N	393	-0-		-0-	-0-	1	1	392	2	N	-0-					48
03	354	N	354	-0-		-0-	-0-	2	1	352	2	N	-0-					48
*04	440	N	440	-0-		-0-	-0-	2	1	429	2	N	8					56
								9	9									

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

11	3000	N	847	-0-		-2153	1602	6	1	834	2	N	6					163
								7	9									
12	2463	N	861	-0-		-1602	-0-	3	1	855	2	N	3					166
								3	9									
01	899	N	824	-0-		-75	-0-	2	1	812	2	N	9					175
								10	9									
02	784	N	594	-0-		-190	-0-	10	1	570	2	N	13					188
								14	9									
03	1043	N	1043	-0-		-0-	-0-	14	1	1027	2	N	2					190
								2	9									
*04	1054	N	1054	-0-		-0-	-0-	1048	2	6	9	N	5					195

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

11	2254	N	2254	-0-		-0-	-0-	75	1	2076	2	N	94	25	1			276
								103	9									
12	2480	N	2218	-0-		-262	-0-	78	1	2027	2	N	103	200	1			179
								113	9									
01	2449	N	2218	-0-		-231	-0-	78	1	1964	2	N	160					339
								176	9									
02	2100	N	1881	-0-		-219	-0-	70	1	1759	2	N	47					386
								52	9									
03	2232	N	1887	-0-		-345	-0-	78	1	1724	2	N	77	200	1			263
								85	9									
*04	2498	N	2498	-0-		-0-	-0-	75	1	2314	2	N	99					362
								109	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

11	4290	X	4008	-0-		-282	-0-	19	1	3871	2	N	107					254
								118	9									
12	3729	X	3729	-0-		-0-	-0-	43	1	3563	2	N	112	191	1			175
								123	9									
01	4371	X	3975	-0-		-396	-0-	43	1	3814	2	N	107					282
								118	9									
02	3948	X	3599	-0-		-349	-0-	37	1	3456	2	N	96	190	1			188
								106	9									
03	3951	X	3539	-0-		-412	-0-	43	1	3385	2	N	101	189	1			100
								111	9									
04	3810	X	3567	-0-		-243	-0-	41	1	3234	2	N	265	190	1			175
								292	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4840	X	4840	-0-	-0-	-0-	15	1	4584	2	N	219	192	1			174
							241	9									
12	5146	X	4774	-0-	-372	-0-	16	1	4660	2	N	89	191	1			72
							98	9									
01	5146	X	3897	-0-	-1249	-0-	18	1	3809	2	N	64					136
							70	9									
02	4648	X	3937	-0-	-711	-0-	17	1	3806	2	N	104	188	1			52
							114	9									
03	5146	X	4372	-0-	-774	-0-	19	1	4276	2	N	70					122
							77	9									
04	4830	X	4172	-0-	-658	-0-	15	1	4101	2	N	51					173
							56	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	143	-0-	-2857	923	137	1	6	9	N	5	150	1			43
12	942	N	19	-0-	-923	-0-	19	1			N	-0-					43
01	434	N	-0-	-0-	-434	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2829	-0-	-171	323	2625	2	204	9	N	185	192	1			133
12	3380	X	3057	-0-	-323	-0-	2836	2	221	9	N	201	191	1			143
01	2695	X	2695	-0-	-0-	-0-	2478	2	217	9	N	197	191	1			149
02	2018	X	2018	-0-	-0-	-0-	1855	2	163	9	N	148					297
03	2232	X	2232	-0-	-0-	-0-	2015	2	217	9	N	197	189	1			305
*04	2085	X	2085	-0-	-0-	-0-	1873	2	212	9	N	193	376	1			122

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5641	-0-	-269	-0-	18	1	5336	2	N	261	199	1			336
							287	9									
12	6006	X	6006	-0-	-0-	-0-	19	1	5687	2	N	273	396	1			213
							300	9									
01	6044	X	6044	-0-	-0-	-0-	19	1	5716	2	N	281	201	1			293
							309	9									
02	6237	X	6237	-0-	-0-	-0-	17	1	5902	2	N	289	397	1			185
							318	9									
03	8330	X	8330	-0-	-0-	-0-	19	1	7894	2	N	379	397	1			167
							417	9									
*04	7922	X	7922	-0-	-0-	-0-	18	1	7537	2	N	334	396	1			105
							367	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6420	-0-	-0-	-0-	136	1	5892	2	N	356	382	1			175
							392	9									
12	6563	X	6563	-0-	-0-	-0-	167	1	6051	2	N	314	196	1			293
							345	9									
01	6727	X	5879	-0-	-848	-0-	167	1	5438	2	N	249	381	1			161
							274	9									
02	6076	X	5753	-0-	-323	-0-	132	1	5410	2	N	192	191	1			162
							211	9									
03	6727	X	6383	-0-	-344	-0-	159	1	6064	2	N	145	189	1			118
							160	9									
04	6420	X	5659	-0-	-761	-0-	5416	2	243	9	N	221	189	1			150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4315	X	4315	-0-	-0-	-0-	17 224	1 9	4074	2	N	204	171	1			203
12	4472	X	4472	-0-	-0-	-0-	19 274	1 9	4179	2	N	249	382	1			70
01	4321	X	4321	-0-	-0-	-0-	19 240	1 9	4062	2	N	218	189	1			99
02	3846	X	3846	-0-	-0-	-0-	17 198	1 9	3631	2	N	180	192	1			87
03	3640	X	3640	-0-	-0-	-0-	19 188	1 9	3433	2	N	171	191	1			67
*04	4067	X	4067	-0-	-0-	-0-	15 246	1 9	3806	2	N	224	189	1			102

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

11	7320	X	7	-0-	-7313	-0-	3	1	4	2	N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	X	-0-	-0-	-0-	-0-					N	-0-					52
02	7	X	-0-	-0-	-7	-0-					N	-0-					52
03	7	X	-0-	-0-	-7	-0-					N	-0-					52
04	7	X	-0-	-0-	-7	-0-					N	-0-					52

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

11	13560	X	4748	-0-	-8812	-0-	8 290	1 9	4450	2	N	264	195	1			229
12	DLQ G-10		3874	-0-	3874	3874	16 193	1 9	3665	2	N	175	195	1			209
01	DLQ G-10		7548	-0-	7548	11422	19 492	1 9	7037	2	N	447	190	1			466
02	DLQ G-10		4352	-0-	4352	15774	17 276	1 9	4059	2	N	251	570	1			147
*03	19746	X	3972	-0-	-15774	-0-	3733	2	239	9	N	217	191	1			173
04	4890	X	2260	-0-	-2630	-0-	18 424	1 9	1818	2	N	385	386	1			172

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

11	3810	X	3807	-0-	-3	-0-	57 242	1 9	3508	2	N	220					340
12	3734	X	3734	-0-	-0-	-0-	118 149	1 9	3467	2	N	135	386	1			89
01	3317	X	3061	-0-	-256	-0-	102 145	1 9	2814	2	N	132					221
02	3556	X	2943	-0-	-613	-0-	87 84	1 9	2772	2	N	76	191	1			106
03	3937	X	2450	-0-	-1487	-0-	59 65	1 9	2326	2	N	59					165
04	3810	X	3400	-0-	-410	-0-	44 129	1 9	3227	2	N	117					282

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3739	-0-	-401	-0-	85	1	3346	2	N	280	192	1			295
							308	9									
12	3861	X	3861	-0-	-0-	-0-	57	1	3521	2	N	257	377	1			175
							283	9									
01	3885	X	3885	-0-	-0-	-0-	82	1	3489	2	N	285	373	1			87
							314	9									
02	3479	X	3479	-0-	-0-	-0-	95	1	3123	2	N	237	191	1			133
							261	9									
03	3797	X	3797	-0-	-0-	-0-	105	1	3414	2	N	253	188	1			198
							278	9									
04	3540	X	3121	-0-	-419	-0-	76	1	2888	2	N	143	190	1			151
							157	9									

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

11	5460	X	5460	-0-	-0-	-0-	12	1	5269	2	N	163					250
							179	9									
12	5736	X	5736	-0-	-0-	-0-	19	1	5592	2	N	114	192	1			172
							125	9									
01	5600	X	5600	-0-	-0-	-0-	19	1	5374	2	N	188					360
							207	9									
02	5096	X	3975	-0-	-1121	-0-	17	1	3829	2	N	117	192	1			285
							129	9									
03	5673	X	3534	-0-	-2139	-0-	19	1	3413	2	N	93	190	1			188
							102	9									
04	5490	X	2624	-0-	-2866	-0-	18	1	2520	2	N	78	189	1			77
							86	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

11	3000	N	3763	-0-	763	11514	17	1	3535	2	N	192	202	1			176
							211	9									
12	3100	N	3319	-0-	219	11733	18	1	3107	2	N	176	196	1			156
							194	9									
01	3100	N	5056	-0-	1956	13689	18	1	4842	2	N	178	180	1			154
							196	9									
02	17488	X	3799	-0-	-13689	-0-	17	1	3599	2	N	166					320
							183	9									
03	1488	X	671	-0-	-817	-0-	18	1	595	2	N	53	196	1			177
							58	9									
*04	3282	X	3282	-0-	-0-	-0-	18	1	3084	2	N	164	197	1			144
							180	9									

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

11	5460	X	457	-0-	-5003	-0-	16	1	389	2	N	47					232
							52	9									
12	DLQ G-10		3173	-0-	3173	3173	19	1	2934	2	N	200	194	1			238
							220	9									
01	DLQ G-10		7819	-0-	7819	10992	19	1	7292	2	N	462	383	1			317
							508	9									
02	DLQ G-10		7232	-0-	7232	18224	17	1	6890	2	N	295	384	1			228
							325	9									
*03	25885	X	7661	-0-	-18224	-0-	7324	2	337	9	N	306	382	1			152
04	6870	X	6688	-0-	-182	-0-	18	1	6378	2	N	265	189	1			228
							292	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	1674	-0-	-3726	-0-	17	1	1554	2	N	94	59	1			130
							103	9									
12	4929	X	1043	-0-	-3886	-0-	17	1	971	2	N	50					180
							55	9									
01	4650	X	749	-0-	-3901	-0-	17	1	680	2	N	47					227
							52	9									
02	4116	X	1658	-0-	-2458	-0-	17	1	1530	2	N	101	183	1			145
							111	9									
03	4557	X	2564	-0-	-1993	-0-	19	1	2415	2	N	118					263
							130	9									
*04	2651	X	2651	-0-	-0-	-0-	18	1	2558	2	N	68	188	1			143
							75	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

11	3930	X	124	-0-	-3806	-0-	18	1	100	2	N	5					165
							6	9									
12	2480	X	85	-0-	-2395	-0-	19	1	66	2	N	-0-					165
01	2480	X	52	-0-	-2428	-0-	19	1	33	2	N	-0-					165
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					165
03	2480	X	13	-0-	-2467	-0-	11	1	2	9	N	2	104	1			63
04	120	X	13	-0-	-107	-0-	13	1			N	-0-					63

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

11	8430	X	1261	-0-	-7169	-0-	5	1	749	2	N	461	379	1			255
							507	9									
12	6200	X	382	-0-	-5818	-0-	140	2	242	9	N	220	387	1			88
01	6200	X	-0-	-0-	-6200	-0-					N	-0-					88
02	5600	X	3	-0-	-5597	-0-	3	1			N	-0-					88
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					88
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					88

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

11	5610	X	5057	-0-	-553	-0-	18	1	4790	2	N	226	201	1			306
							249	9									
12	5053	X	4869	-0-	-184	-0-	19	1	4615	2	N	214	200	1			320
							235	9									
01	5053	X	4680	-0-	-373	-0-	19	1	4325	2	N	305	399	1			226
							336	9									
02	4564	X	4527	-0-	-37	-0-	17	1	4291	2	N	199	201	1			224
							219	9									
03	5330	X	5330	-0-	-0-	-0-	19	1	5032	2	N	254	200	1			278
							279	9									
*04	5178	X	5178	-0-	-0-	-0-	18	1	4896	2	N	240	197	1			321
							264	9									

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

11	9666	X	9666	-0-	-0-	-0-	18	1	9296	2	N	320	388	1			81
							352	9									
12	9108	X	9108	-0-	-0-	-0-	14	1	8711	2	N	348	191	1			238
							383	9									
01	8773	X	7016	-0-	-1757	-0-	19	1	6551	2	N	405	381	1			262
							446	9									
02	7924	X	4850	-0-	-3074	-0-	17	1	4669	2	N	149	190	1			221
							164	9									
03	8773	X	6410	-0-	-2363	-0-	19	1	6108	2	N	257	190	1			288
							283	9									
04	8490	X	6889	-0-	-1601	-0-	18	1	6687	2	N	167	375	1			80
							184	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3180	X	52	-0-	-3128	-0-	52	2			N	-0-			147
12	403	N	130	-0-	-273	-0-	52	2	78	9	N	71			218
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-			218
02	47	N	47	-0-	-0-	-0-	47	1			N	-0-			218
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-			218
04	60	N	51	-0-	-9	-0-	51	1			N	-0-			218

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

11	16500	X	15559	-0-	-941	-0-	17	1	13595	2	N	1770	1542	1	330
							1947	9							
12	15835	X	15835	-0-	-0-	-0-	19	1	14530	2	N	1169	1349	1	150
							1286	9							
01	15100	X	15100	-0-	-0-	-0-	19	1	13911	2	N	1064	952	1	262
							1170	9							
02	12799	X	12799	-0-	-0-	-0-	17	1	11882	2	N	818	758	1	322
							900	9							
03	12769	X	12769	-0-	-0-	-0-	19	1	11758	2	N	902	954	1	270
							992	9							
*04	11399	X	11399	-0-	-0-	-0-	18	1	10550	2	N	755	948	1	77
							831	9							

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

11	10586	X	10586	-0-	-0-	-0-	59	1	10166	2	N	328	386	1	124
							361	9							
12	10773	X	10773	-0-	-0-	-0-	62	1	10406	2	N	277	195	1	206
							305	9							
01	9920	X	4652	-0-	-5268	-0-	60	1	4454	2	N	125	191	1	140
							138	9							
02	9772	X	8032	-0-	-1740	-0-	56	1	7607	2	N	335			475
							369	9							
03	10819	X	9830	-0-	-989	-0-	62	1	9479	2	N	263	568	1	170
							289	9							
04	10470	X	8312	-0-	-2158	-0-	60	1	8010	2	N	220	188	1	202
							242	9							

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

11	10020	X	6543	-0-	-3477	-0-	203	1	5756	2	N	531	400	1	295
							584	9							
12	7781	X	6686	-0-	-1095	-0-	225	1	6035	2	N	387	594	1	88
							426	9							
01	7781	X	3141	-0-	-4640	-0-	225	1	2549	2	N	334	198	1	224
							367	9							
02	7028	X	4478	-0-	-2550	-0-	203	1	3862	2	N	375	194	1	405
							413	9							
03	7781	X	7078	-0-	-703	-0-	225	1	6148	2	N	641	788	1	258
							705	9							
*04	6988	X	6988	-0-	-0-	-0-	218	1	5968	2	N	729	589	1	398
							802	9							

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

11	2400	#	2109	-0-	-291	-0-	2106	2	3	9	N	3					60
12	2369	R	2369	-0-	-0-	-0-	2369	2			N	-0-					60
01	2294	#	2008	-0-	-286	-0-	2008	2			N	-0-					60
02	1878	R	1878	-0-	-0-	-0-	1878	2			N	-0-					60
03	2356	#	2132	-0-	-224	-0-	2110	2	22	9	N	20					80
04	2280	#	2041	-0-	-239	-0-	2041	2			N	-0-					80

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	95	1	1393	3	N	-0-					13
							2	4									
12	1651	N	1651	-0-	-0-	-0-	97	1	1552	3	N	-0-					13
							2	4									
01	820	N	820	-0-	-0-	-0-	46	1	773	3	N	-0-					13
							1	4									
02	1400	N	385	-0-	-1015	-0-	38	1	345	3	N	-0-					13
							2	4									
03	1643	N	180	-0-	-1463	-0-	17	1	162	3	N	-0-					13
							1	4									
04	780	N	48	-0-	-732	-0-	3	1	43	3	N	-0-					13
							2	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	1581	N	1533	-0-	-48	-0-	1533	2			N	-0-					-0-
01	1581	N	1494	-0-	-87	-0-	1494	2			N	-0-					-0-
02	1428	N	1361	-0-	-67	-0-	1361	2			N	-0-					-0-
03	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2728	-0-	-62	-0-	30	1	2698	2	N	-0-					133
12	2325	X	2019	-0-	-306	-0-	31	1	1986	2	N	2					135
							2	9									
01	2635	N	1694	-0-	-941	-0-	31	1	1663	2	N	-0-					135
02	2548	N	1777	-0-	-771	-0-	28	1	1713	2	N	33					168
							36	9									
03	2015	N	1356	-0-	-659	-0-	30	1	1307	2	N	17					185
							19	9									
*04	1906	N	1906	-0-	-0-	-0-	30	1	1857	2	N	17					202
							19	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

11	2553	N	2553	-0-	-0-	-0-	56	1	2497	2	N	-0-					-0-
12	2604	N	2422	-0-	-182	-0-	48	1	2374	2	N	-0-					-0-
01	2387	N	2144	-0-	-243	-0-	2144	2			N	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	40	1	2356	2	N	-0-					-0-
03	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
*04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

11	3000	N	4133	-0-	1133	1176	4112	2	21	9	N	19					72
12	3100	N	4463	-0-	1363	2539	4446	2	17	9	N	15					87
01	7081	X	4542	-0-	-2539	-0-	4542	2			N	-0-					87
02	3808	X	3808	-0-	-0-	-0-	3801	2	7	9	N	6					93
03	4460	X	4460	-0-	-0-	-0-	4430	2	30	9	N	27					120
*04	4240	X	4240	-0-	-0-	-0-	4229	2	11	9	N	10					130

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3831	X	3831	-0-	-0-	-0-	3828	2	3	9	N	3	132	1			20
12	3348	X	3099	-0-	-249	-0-	3099	2			N	-0-					20
01	4244	X	4244	-0-	-0-	-0-	4235	2	9	9	N	8					28
02	3808	X	3661	-0-	-147	-0-	3654	2	7	9	N	6					34
03	4216	X	3918	-0-	-298	-0-	3915	2	3	9	N	3					37
04	4080	X	3989	-0-	-91	-0-	3989	2			N	-0-					37

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	811	2	21	9	N	19					86
12	1426	N	20	-0-	-1406	-0-	19	2	1	9	N	1	66	1			21
01	1364	N	669	-0-	-695	-0-	668	2	1	9	N	1					22
02	784	N	404	-0-	-380	-0-	400	2	4	9	N	4					26
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					26
04	660	N	31	-0-	-629	-0-	31	2			N	-0-					26

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3425	-0-	-1615	-0-	3384	2	41	9	N	37	200	1			51
12	4898	X	4755	-0-	-143	-0-	4711	2	44	9	N	40					91
01	4960	X	3875	-0-	-1085	-0-	3822	2	53	9	N	48					139
02	4480	X	4217	-0-	-263	-0-	4165	2	52	9	N	47					186
03	5218	X	5218	-0-	-0-	-0-	5144	2	74	9	N	67	175	1			78
04	4590	X	4196	-0-	-394	-0-	4164	2	32	9	N	29					107

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					51
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					51
01	279	N	147	-0-	-132	-0-	147	2			N	-0-					51
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					51
03	279	N	180	-0-	-99	-0-	180	2			N	-0-					51
*04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					51

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16434	X	16434	-0-	-0-	-0-	164	1	16160	2	N	100					203
							110	9									
12	16917	X	16917	-0-	-0-	-0-	146	1	16609	2	N	147	196	1			154
							162	9									
01	16433	X	16433	-0-	-0-	-0-	201	1	16147	2	N	77					231
							85	9									
02	14964	X	14964	-0-	-0-	-0-	181	1	14653	2	N	118	171	1			178
							130	9									
03	15805	X	15805	-0-	-0-	-0-	26	1	15663	2	N	105	188	1			95
							116	9									
*04	15126	X	15126	-0-	-0-	-0-	58	1	14915	2	N	139					234
							153	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6526	-0-	-734	-0-	94	1	6432	2	N	-0-					45
12	7502	X	6877	-0-	-625	-0-	115	1	6759	2	N	3					48
							3	9									
01	7285	X	6713	-0-	-572	-0-	115	1	6584	2	N	13					61
							14	9									
02	6384	X	5935	-0-	-449	-0-	104	1	5797	2	N	31					92
							34	9									
03	6882	X	6572	-0-	-310	-0-	115	1	6389	2	N	62					154
							68	9									
04	6660	X	6226	-0-	-434	-0-	52	1	6090	2	N	76					230
							84	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

11	3750	X	3749	-0-	-1	-0-	3723	2	26	9	N	24					62
12	3875	X	3847	-0-	-28	-0-	3818	2	29	9	N	26					88
01	3875	X	2419	-0-	-1456	-0-	2419	2			N	-0-					88
02	3500	X	662	-0-	-2838	-0-	662	2			N	-0-					88
03	4659	X	4659	-0-	-0-	-0-	4622	2	37	9	N	34					122
*04	3907	X	3907	-0-	-0-	-0-	3874	2	33	9	N	30					152

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

11	510	N	305	-0-	-205	-0-	10	1	291	3	N	2					81
							2	4	2	9							
12	558	N	477	-0-	-81	-0-	9	1	466	3	N	-0-					81
							2	4									
01	527	N	205	-0-	-322	-0-	5	1	199	3	N	-0-					81
							1	4									
02	280	N	211	-0-	-69	-0-	5	1	203	3	N	1					82
							2	4	1	9							
03	465	N	372	-0-	-93	-0-	6	1	365	3	N	-0-					82
							1	4									
*04	500	N	500	-0-	-0-	-0-	12	1	476	3	N	9					91
							2	4	10	9							

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1240	N	1240	-0-	-0-	-0-	217	1	938	2	N	77					369
							85	9									
*10	465	N	274	-0-	-191	-0-	60	1	181	2	N	30					399
							33	9									
11	570	N	-0-	-0-	-570	-0-					N	-0-					399
12	682	N	-0-	-0-	-682	-0-					N	-0-					399
01	279	N	-0-	-0-	-279	-0-					N	-0-					399
02	0	N	-0-	-0-	-0-	-0-					N	-0-					399
03	0	N	-0-	-0-	-0-	-0-					N	-0-					399
*04	891	N	891	-0-	-0-	-0-	827	2	64	9	N	58	173	1			284

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3240	-0-	3240	99920	925	1	2083	2	N	211	378	1			183
							232	9									
12	0	W	3167	-0-	3167	103087	1022	1	1926	2	N	199	187	1			195
							219	9									
01	105901	X	2814	-0-	-103087	-0-	750	1	1838	2	N	205	194	1			206
							226	9									
02	5544	X	2559	-0-	-2985	-0-	742	1	1613	2	N	185	193	1			198
							204	9									
03	3348	X	3158	-0-	-190	-0-	960	1	1974	2	N	204	192	1			210
							224	9									
04	3240	X	3019	-0-	-221	-0-	1044	1	1788	2	N	170	189	1			191
							187	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30810	X	16123	-0-	-14687	-0-	15071	2	1052	9	N	956	954	1			342
12	31837	X	15579	-0-	-16258	-0-	893	1	13673	2	N	921	949	1			314
							1013	9									
01	31837	X	14362	-0-	-17475	-0-	1079	1	12375	2	N	825	767	1			372
							908	9									
02	21056	X	11491	-0-	-9565	-0-	777	1	9955	2	N	690	757	1			305
							759	9									
03	19437	X	12279	-0-	-7158	-0-	1038	1	10454	2	N	715	750	1			270
							787	9									
04	16110	X	14060	-0-	-2050	-0-	1044	1	12282	2	N	667	559	1			378
							734	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86000	X	58586	-0-	-27414	-0-	55922	2	2664	9	N	2422	2251	1			528
12	54126	X	46110	-0-	-8016	-0-	44181	2	1929	9	N	1754	2066	1			216
01	54126	X	39461	-0-	-14665	-0-	37876	2	1585	9	N	1441	1331	1			326
02	48888	X	31373	-0-	-17515	-0-	30170	2	1203	9	N	1094	1150	1			270
03	54126	X	30778	-0-	-23348	-0-	29658	2	1120	9	N	1018	932	1			356
04	52380	X	27113	-0-	-25267	-0-	26167	2	946	9	N	860	940	1			276

CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	734	-0-	-76	-0-	691	2	43	9	N	39					167
12	806	N	682	-0-	-124	-0-	626	2	56	9	N	51					218
01	775	N	653	-0-	-122	-0-	622	2	31	9	N	28	179	1			67
02	672	N	342	-0-	-330	-0-	311	2	31	9	N	28					95
03	682	N	571	-0-	-111	-0-	549	2	22	9	N	20					115
04	630	N	624	-0-	-6	-0-	571	2	53	9	N	48					163

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7322	-0-	-988	-0-	7134	2	188	9	N	171					727
12	8587	X	7504	-0-	-1083	-0-	7325	2	179	9	N	163	734	1			156
01	8525	X	7086	-0-	-1439	-0-	6929	2	157	9	N	143					299
02	7420	X	3707	-0-	-3713	-0-	3611	2	96	9	N	87	178	1			208
03	7384	X	7384	-0-	-0-	-0-	7197	2	187	9	N	170					378
04	7050	X	7042	-0-	-8	-0-	6859	2	183	9	N	166	339	1			205

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2952	-0-	-1278	-0-	399	1	1952	2	N	546	676	1			320
							601	9									
12	4363	X	4363	-0-	-0-	-0-	537	1	3006	2	N	745	704	1			361
							820	9									
01	3906	X	1880	-0-	-2026	-0-	1690	2	190	9	N	173	168	1			366
02	5967	X	5967	-0-	-0-	-0-	4817	2	1150	9	N	1045	1014	1			397
03	7256	X	7256	-0-	-0-	-0-	6278	2	978	9	N	889	839	1			447
*04	6491	X	6491	-0-	-0-	-0-	5777	2	714	9	N	649	837	1			259

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	439	-0-	-581	-0-	437	2	2	9	N	2					226
12	868	N	181	-0-	-687	-0-	164	2	17	9	N	15					241
01	1213	N	1213	-0-	-0-	-0-	1161	2	52	9	N	47	188	1			100
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					100
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100
04	1170	N	354	-0-	-816	-0-	354	2			N	-0-					100

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	15342	-0-	-858	-0-	15066	2	276	9	N	251	170	1			314
12	17670	X	15181	-0-	-2489	-0-	14904	2	277	9	N	252	350	1			216
01	17670	X	14348	-0-	-3322	-0-	14117	2	231	9	N	210	187	1			239
02	15960	X	12407	-0-	-3553	-0-	12205	2	202	9	N	184	177	1			246
03	14880	X	11587	-0-	-3293	-0-	11398	2	189	9	N	172	170	1			248
04	14400	X	10454	-0-	-3946	-0-	10282	2	172	9	N	156	180	1			224

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24960	X	22612	-0-	-2348	-0-	22400	2	212	9	N	193	180	1			335
12	25606	X	22495	-0-	-3111	-0-	22315	2	180	9	N	164	362	1			137
01	25606	X	21190	-0-	-4416	-0-	21084	2	106	9	N	96					233
02	22568	X	17368	-0-	-5200	-0-	17193	2	175	9	N	159					392
03	24056	X	20812	-0-	-3244	-0-	20618	2	194	9	N	176	310	1			258
04	22620	X	19445	-0-	-3175	-0-	19333	2	112	9	N	102					360

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	1974	-0-	-2916	-0-	69	1	1593	2	N	284	169	1			423
							312	9									
12	1891	X	1508	-0-	-383	-0-	445	1	1063	9	N	966	1017	1			372
01	1891	X	951	-0-	-940	-0-	413	1	538	9	N	489	688	1			173
02	5194	X	5194	-0-	-0-	-0-	392	1	4311	2	N	446	331	1			288
							491	9									
03	5191	X	5191	-0-	-0-	-0-	422	1	4267	2	N	456	500	1			244
							502	9									
*04	5047	X	5047	-0-	-0-	-0-	422	1	4238	2	N	352	337	1			259
							387	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	12617	-0-	-103	-0-	11206	2	1411	9	N	1283	1379	1			303
12	13144	X	12850	-0-	-294	-0-	11436	2	1414	9	N	1285	1181	1			407
01	13144	X	12190	-0-	-954	-0-	10863	2	1327	9	N	1206	1350	1			263
02	11872	X	10443	-0-	-1429	-0-	9209	2	1234	9	N	1122	858	1			527
03	15898	X	15898	-0-	-0-	-0-	14200	2	1698	9	N	1544	1834	1			237
*04	14224	X	14224	-0-	-0-	-0-	12975	2	1249	9	N	1135	1010	1			362

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5471	X	5471	-0-	-0-	-0-	206	1	4524	2	N	674	684	1			721
							741	9									
12	5469	X	5469	-0-	-0-	-0-	213	1	4519	2	N	670	872	1			519
							737	9									
01	4774	X	2514	-0-	-2260	-0-	36	1	2170	2	N	280	180	1			619
							308	9									
02	4312	X	4279	-0-	-33	-0-	151	1	3367	2	N	692	862	1			449
							761	9									
03	6386	X	3846	-0-	-2540	-0-	177	1	2862	2	N	734	510	1			673
							807	9									
04	5460	X	4854	-0-	-606	-0-	231	1	3890	2	N	666	510	1			829
							733	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	11629	-0-	-281	-0-	821	1	9935	2	N	794	853	1			267
							873	9									
12	12307	X	10527	-0-	-1780	-0-	153	1	9537	2	N	761	684	1			344
							837	9									
01	12307	X	11112	-0-	-1195	-0-	10196	2	916	9	N	833	872	1			305
02	11116	X	10619	-0-	-497	-0-	9769	2	850	9	N	773	681	1			397
03	12028	X	11206	-0-	-822	-0-	10352	2	854	9	N	776	862	1			311
04	11640	X	10367	-0-	-1273	-0-	9602	2	765	9	N	695	686	1			320

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	15270	-0-	-3630	-0-	14972	2	298	9	N	271	178	1			290
12	19282	X	15369	-0-	-3913	-0-	15139	2	230	9	N	209	352	1			147
01	18476	X	14359	-0-	-4117	-0-	14108	2	251	9	N	228	177	1			198
02	15960	X	12458	-0-	-3502	-0-	12248	2	210	9	N	191	175	1			214
03	14136	X	13578	-0-	-558	-0-	13345	2	233	9	N	212	177	1			249
04	13680	X	12691	-0-	-989	-0-	12476	2	215	9	N	195	177	1			267

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18316	X	18316	-0-	-0-	-0-	16926	2	1390	9	N	1264	1369	1			269
12	18197	X	16927	-0-	-1270	-0-	15720	2	1207	9	N	1097	1032	1			334
01	18197	X	15597	-0-	-2600	-0-	14482	2	1115	9	N	1014	1060	1			288
02	16436	X	15506	-0-	-930	-0-	14306	2	1200	9	N	1091	1030	1			349
03	15376	X	15376	-0-	-0-	-0-	14369	2	1007	9	N	915	1041	1			223
04	14850	X	14294	-0-	-556	-0-	13273	2	1021	9	N	928	1015	1			136

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	12370	-0-	-3890	-0-	12012	2	358	9	N	325	355	1			302
12	16306	X	13719	-0-	-2587	-0-	13224	2	495	9	N	450	537	1			215
01	16306	X	13116	-0-	-3190	-0-	12706	2	410	9	N	373	351	1			237
02	13860	X	12259	-0-	-1601	-0-	12030	2	229	9	N	208	305	1			140
03	13245	X	13245	-0-	-0-	-0-	12737	2	508	9	N	462	340	1			262
*04	11838	X	11838	-0-	-0-	-0-	11563	2	275	9	N	250	363	1			149

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9741	X	9741	-0-	-0-	-0-	8689	2	1052	9	N	956	1012	1			424
12	7845	X	7845	-0-	-0-	-0-	6802	2	1043	9	N	948	1015	1			357
01	13604	X	13604	-0-	-0-	-0-	11999	2	1605	9	N	1459	1207	1			609
02	16518	X	16518	-0-	-0-	-0-	15192	2	1326	9	N	1205	1193	1			621
03	17124	X	17124	-0-	-0-	-0-	15680	2	1444	9	N	1313	1535	1			399
*04	15276	X	15276	-0-	-0-	-0-	14085	2	1191	9	N	1083	1011	1			471

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701206	X	20723	-0-	-680483	-0-	20081	2	642	9	N	584	525	1			276
12	28799	X	20337	-0-	-8462	-0-	19664	2	673	9	N	612	701	1			187
01	26784	X	19336	-0-	-7448	-0-	18740	2	596	9	N	542	525	1			204
02	22764	X	16883	-0-	-5881	-0-	16314	2	569	9	N	517	523	1			198
03	19220	X	18061	-0-	-1159	-0-	17490	2	571	9	N	519	510	1			207
04	18600	X	16909	-0-	-1691	-0-	16389	2	520	9	N	473	523	1			157

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807444	X	25097	-0-	-782347	-0-	24472	2	625	9	N	568	708	1			142
12	38998	X	24007	-0-	-14991	-0-	23379	2	628	9	N	571	531	1			182
01	34658	X	22198	-0-	-12460	-0-	21584	2	614	9	N	558	524	1			216
02	28084	X	19596	-0-	-8488	-0-	19045	2	551	9	N	501	530	1			187
03	22134	X	20638	-0-	-1496	-0-	20075	2	563	9	N	512	521	1			178
04	21420	X	18921	-0-	-2499	-0-	18400	2	521	9	N	474	351	1			301

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	360	-0-	-6750	-0-	345	2	15	9	N	14	176	1			73
12	7347	X	1744	-0-	-5603	-0-	527	1	1055	2	N	147					220
							162	9									
01	7347	X	3108	-0-	-4239	-0-	565	1	2315	2	N	207	170	1			257
							228	9									
02	6636	X	1576	-0-	-5060	-0-	286	1	1189	2	N	92	173	1			176
							101	9									
03	2723	X	2723	-0-	-0-	-0-	522	1	2008	2	N	175	166	1			185
							193	9									
*04	2228	X	2228	-0-	-0-	-0-	523	1	1511	2	N	176	171	1			190
							194	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45450	X	37533	-0-	-7917	-0-	35384	2	2149	9	N	1954	2093	1			248
12	39339	X	34372	-0-	-4967	-0-	32361	2	2011	9	N	1828	1718	1			358
01	36921	X	30039	-0-	-6882	-0-	28277	2	1762	9	N	1602	1391	1			569
02	35028	X	28441	-0-	-6587	-0-	26752	2	1689	9	N	1535	1550	1			554
03	35030	X	28759	-0-	-6271	-0-	27173	2	1586	9	N	1442	1542	1			454
04	33900	X	21705	-0-	-12195	-0-	20439	2	1266	9	N	1151	1200	1			405

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18600	X	13115	-0-	-5485	-0-	12396	2	719	9	N	654	546	1			435
12	17205	X	13753	-0-	-3452	-0-	13086	2	667	9	N	606	722	1			319
01	16647	X	13401	-0-	-3246	-0-	12723	2	678	9	N	616	733	1			202
02	14420	X	12397	-0-	-2023	-0-	11896	2	501	9	N	455	358	1			299
03	13892	X	13892	-0-	-0-	-0-	13217	2	675	9	N	614	551	1			362
*04	13325	X	13325	-0-	-0-	-0-	12754	2	571	9	N	519	711	1			170

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3606	X	3606	-0-	-0-	-0-	3049	2	557	9	N	506	361	1			329
12	3069	X	1984	-0-	-1085	-0-	1688	2	296	9	N	269	508	1			90
01	3069	X	2239	-0-	-830	-0-	1850	2	389	9	N	354	349	1			95
02	2772	X	2579	-0-	-193	-0-	2077	2	502	9	N	456	344	1			207
03	3069	X	2616	-0-	-453	-0-	2140	2	476	9	N	433	515	1			125
04	2970	X	2378	-0-	-592	-0-	2000	2	378	9	N	344	170	1			299

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25290	X	20094	-0-	-5196	-0-	19309	2	785	9	N	714	720	1			298
12	25451	X	15712	-0-	-9739	-0-	15067	2	645	9	N	586	739	1			145
01	23560	X	17475	-0-	-6085	-0-	16829	2	646	9	N	587	556	1			176
02	20076	X	15815	-0-	-4261	-0-	15285	2	530	9	N	482	346	1			312
03	16425	X	16425	-0-	-0-	-0-	15801	2	624	9	N	567	724	1			155
*04	14521	X	14521	-0-	-0-	-0-	14003	2	518	9	N	471	361	1			265

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	14920	-0-	-4250	-0-	14127	2	793	9	N	721	705	1			354
12	19685	X	15842	-0-	-3843	-0-	15031	2	811	9	N	737	694	1			397
01	18135	X	13929	-0-	-4206	-0-	13166	2	763	9	N	694	890	1			201
02	15708	X	12364	-0-	-3344	-0-	11657	2	707	9	N	643	529	1			315
03	13289	X	13289	-0-	-0-	-0-	12570	2	719	9	N	654	705	1			264
*04	12630	X	12630	-0-	-0-	-0-	11945	2	685	9	N	623	681	1			206

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4579	X	4579	-0-	-0-	-0-	752	1	3200	2	N	570	493	1			227
							627	9									
12	4668	X	4668	-0-	-0-	-0-	786	1	3216	2	N	605	676	1			156
							666	9									
01	4557	X	3618	-0-	-939	-0-	607	1	2383	2	N	571	501	1			226
							628	9									
02	4116	X	3659	-0-	-457	-0-	597	1	2544	2	N	471	498	1			199
							518	9									
03	3992	X	3992	-0-	-0-	-0-	789	1	2488	2	N	650	658	1			191
							715	9									
*04	4049	X	4049	-0-	-0-	-0-	775	1	2652	2	N	565	494	1			262
							622	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	440710	X	10036	-0-	-430674	-0-	9823	2	213	9	N	194	187	1	205
12	14415	X	8961	-0-	-5454	-0-	8759	2	202	9	N	184	179	1	210
01	12927	X	9222	-0-	-3705	-0-	8912	2	310	9	N	282			492
02	10052	X	8804	-0-	-1248	-0-	8737	2	67	9	N	61	176	1	377
03	9951	X	8390	-0-	-1561	-0-	8202	2	188	9	N	171	356	1	192
04	9630	X	7654	-0-	-1976	-0-	7477	2	177	9	N	161	175	1	178

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	19604	X	19604	-0-	-0-	-0-	831	1	16300	2	N	2248	2081	1	554
							2473	9							
12	18600	X	11295	-0-	-7305	-0-	646	1	9339	2	N	1191	1216	1	529
							1310	9							
01	18600	X	16347	-0-	-2253	-0-	682	1	13431	2	N	2031	2066	1	494
							2234	9							
02	16800	X	13934	-0-	-2866	-0-	696	1	11663	2	N	1432	1552	1	374
							1575	9							
03	17050	X	11886	-0-	-5164	-0-	583	1	9699	2	N	1458	1360	1	472
							1604	9							
*04	17748	X	17748	-0-	-0-	-0-	807	1	14959	2	N	1802	1891	1	383
							1982	9							

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	50910	X	42080	-0-	-8830	-0-	41307	2	773	9	N	703	696	1	215
12	48670	X	38088	-0-	-10582	-0-	37359	2	729	9	N	663	553	1	325
01	45911	X	35948	-0-	-9963	-0-	35442	2	506	9	N	460	537	1	248
02	41468	X	27825	-0-	-13643	-0-	27443	2	382	9	N	347	351	1	244
03	30496	X	30496	-0-	-0-	-0-	29904	2	592	9	N	538	552	1	230
*04	28214	X	28214	-0-	-0-	-0-	27655	2	559	9	N	508	547	1	191

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	18570	X	13522	-0-	-5048	-0-	13281	2	241	9	N	219	184	1	288
12	19189	X	12600	-0-	-6589	-0-	12368	2	232	9	N	211	352	1	147
01	17515	X	12266	-0-	-5249	-0-	12045	2	221	9	N	201	176	1	172
02	14644	X	10676	-0-	-3968	-0-	10475	2	201	9	N	183			355
03	12586	X	11539	-0-	-1047	-0-	11385	2	154	9	N	140	177	1	318
04	12180	X	10734	-0-	-1446	-0-	10557	2	177	9	N	161	184	1	295

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3690	X	3231	-0-	-459	-0-	179	1	2820	2	N	211	171	1	332
							232	9							
12	3813	X	3115	-0-	-698	-0-	2862	2	253	9	N	230	348	1	214
01	3813	X	3590	-0-	-223	-0-	3237	2	353	9	N	321	342	1	193
02	3444	X	3403	-0-	-41	-0-	3149	2	254	9	N	231	171	1	253
03	3410	X	3159	-0-	-251	-0-	2885	2	274	9	N	249	175	1	327
04	3300	X	2816	-0-	-484	-0-	2583	2	233	9	N	212	343	1	196

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48330	X	40107	-0-	-8223	-0-	71	1	37056	2	N	2709	2805	1			331
							2980	9									
12	46934	X	34059	-0-	-12875	-0-	66	1	31659	2	N	2122	1913	1			540
							2334	9									
01	41664	X	32103	-0-	-9561	-0-	62	1	29606	2	N	2214	2250	1			504
							2435	9									
02	37632	X	28055	-0-	-9577	-0-	18	1	26026	2	N	1828	1900	1			432
							2011	9									
03	30101	X	29532	-0-	-569	-0-	53	1	27378	2	N	1910	2088	1			254
							2101	9									
04	29130	X	26847	-0-	-2283	-0-	26	1	24846	2	N	1795	1564	1			485
							1975	9									

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

11	89070	X	63301	-0-	-25769	-0-	60776	2	2525	9	N	2295	2003	1			400
12	86831	X	57257	-0-	-29574	-0-	55240	2	2017	9	N	1834	1837	1			397
01	82398	X	60177	-0-	-22221	-0-	58143	2	2034	9	N	1849	1808	1			438
02	65408	X	50089	-0-	-15319	-0-	48510	2	1579	9	N	1435	1622	1			251
03	62620	X	54399	-0-	-8221	-0-	52764	2	1635	9	N	1486	1222	1			515
04	60600	X	48776	-0-	-11824	-0-	47318	2	1458	9	N	1325	1590	1			250

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

11	18098	X	5167	-0-	-12931	-0-	805	1	4050	2	N	284	356	1			188
							312	9									
12	6975	X	4367	-0-	-2608	-0-	664	1	3421	2	N	256	346	1			98
							282	9									
01	6944	X	4551	-0-	-2393	-0-	622	1	3610	2	N	290	170	1			218
							319	9									
02	6076	X	3061	-0-	-3015	-0-	432	1	2433	2	N	178	170	1			226
							196	9									
03	6417	X	3375	-0-	-3042	-0-	477	1	2666	2	N	211	175	1			262
							232	9									
04	5160	X	4190	-0-	-970	-0-	665	1	3253	2	N	247	183	1			326
							272	9									

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

11	42330	X	42330	-0-	-0-	-0-	835	1	38563	2	N	2665	2417	1			600
							2932	9									
12	38849	X	38849	-0-	-0-	-0-	835	1	35519	2	N	2268	2235	1			633
							2495	9									
01	34317	X	33235	-0-	-1082	-0-	773	1	30118	2	N	2131	2395	1			369
							2344	9									
02	30996	X	30469	-0-	-527	-0-	780	1	27566	2	N	1930	1888	1			411
							2123	9									
03	31950	X	31950	-0-	-0-	-0-	863	1	29061	2	N	1842	2044	1			209
							2026	9									
04	30090	X	12562	-0-	-17528	-0-	689	1	11005	2	N	789	673	1			325
							868	9									

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

11	31590	X	15411	-0-	-16179	-0-	15080	2	331	9	N	301	175	1			389
12	30132	X	14902	-0-	-15230	-0-	14487	2	415	9	N	377	524	1			242
01	30132	X	12927	-0-	-17205	-0-	12554	2	373	9	N	339	367	1			214
02	25200	X	12873	-0-	-12327	-0-	12541	2	332	9	N	302	357	1			159
03	15407	X	14312	-0-	-1095	-0-	13982	2	330	9	N	300	344	1			115
04	14910	X	12945	-0-	-1965	-0-	12628	2	317	9	N	288	176	1			227

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	8443	-0-	-2267	-0-	805	1	7268	2	N	336	356	1			262
							370	9									
12	9734	X	7374	-0-	-2360	-0-	696	1	6339	2	N	308	360	1			210
							339	9									
01	9703	X	7983	-0-	-1720	-0-	863	1	6758	2	N	329	341	1			198
							362	9									
02	8764	X	7815	-0-	-949	-0-	724	1	6777	2	N	285	358	1			125
							314	9									
03	7504	X	7504	-0-	-0-	-0-	863	1	6337	2	N	276	180	1			221
							304	9									
04	6780	X	6281	-0-	-499	-0-	587	1	5390	2	N	276	174	1			323
							304	9									

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45480	X	24954	-0-	-20526	-0-	259	1	23780	2	N	832	914	1			195
							915	9									
12	42129	X	23391	-0-	-18738	-0-	268	1	22156	2	N	879	794	1			280
							967	9									
01	37076	X	21048	-0-	-16028	-0-	17	1	20226	2	N	732	915	1			97
							805	9									
02	30128	X	15026	-0-	-15102	-0-	69	1	14407	2	N	500	366	1			231
							550	9									
03	19995	X	19097	-0-	-898	-0-	18468	2	629	9	N	572	544	1			259
04	19350	X	16449	-0-	-2901	-0-	15922	2	527	9	N	479	518	1			220

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	471	2			N	-0-					23
12	558	N	453	-0-	-105	-0-	453	2			N	-0-					23
01	496	N	404	-0-	-92	-0-	404	2			N	-0-					23
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					23
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					23
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					43
12	279	N	-0-	-0-	-279	-0-					N	-0-					43
01	8	N	-0-	-0-	-8	-0-					N	-0-					43
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					43
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					43
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					43

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	284	-0-	-166	-0-	284	2			Y	-0-					43
12	930	N	449	-0-	-481	-0-	426	2	23	9	Y	21					64
01	476	N	476	-0-	-0-	-0-	466	2	10	9	Y	9					73
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					73
03	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					78
04	450	N	338	-0-	-112	-0-	334	2	4	9	Y	4					82

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

11	6990	X	5809	-0-	-1181	-0-	120	1	4995	3	N	631	742	1	1	8	217
							694	9									
12	6355	X	-0-	-0-	-6355	-0-					N	589	542	1			264
01	6355	X	5227	-0-	-1128	-0-	4597	3	630	9	N	573	541	1			296
02	5740	X	4584	-0-	-1156	-0-	4043	3	541	9	N	492	545	1			243
03	5425	X	4731	-0-	-694	-0-	4189	3	542	9	N	493	551	1	1	8	184
04	5250	X	4543	-0-	-707	-0-	4024	3	519	9	N	472	351	1	1	8	304

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

11	0	W	15723	-0-	15723	502507	1397	1	12610	3	N	1560	1904	1	2	8	115
							1716	9									
12	0	W	3290	-0-	3290	505797	1506	1	1784	9	N	1622	1507	1			230
01	0	W	14570	-0-	14570	520367	1314	1	11592	3	N	1513	1469	1			274
							1664	9									
02	0	W	12688	-0-	12688	533055	1212	1	10001	3	N	1341	1324	1	1	8	290
							1475	9									
03	0	W	14219	-0-	14219	547274	1630	1	10971	3	N	1471	1450	1	1	8	310
							1618	9									
04	0	W	13483	-0-	13483	560757	1650	1	10375	3	N	1325	1264	1	3	8	368
							1458	9									

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

11	0	W	8409	-0-	8409	44070	331	1	7942	2	N	124					880
							136	9									
12	0	W	6326	-0-	6326	50396	251	1	6028	2	N	43	398	1			525
							47	9									
01	0	W	6741	-0-	6741	57137	267	1	6419	2	N	50					575
							55	9									
02	0	W	5268	-0-	5268	62405	208	1	4997	2	N	57					632
							63	9									
03	0	W	3817	-0-	3817	66222	151	1	3627	2	N	35					667
							39	9									
*04	70364	X	4142	-0-	-66222	-0-	164	1	3942	2	N	33	196	1			504
							36	9									

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

11	9366	X	9366	-0-	-0-	-0-	3164	1	6004	2	N	180	394	1			1137
							198	9									
12	0	W	10367	-0-	10367	10367	10169	2	198	9	N	180	395	1			922
01	0	W	10274	-0-	10274	20641	10059	2	215	9	N	195	198	1			919
02	0	W	8476	-0-	8476	29117	8292	2	184	9	N	167					1086
03	0	W	7858	-0-	7858	36975	7674	2	184	9	N	167					1253
*04	45780	X	8805	-0-	-36975	-0-	8632	2	173	9	N	157	388	1			1022

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10498	X	10498	-0-	-0-	-0-	10375	2	123	9	N	112					783
12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					783
01	16107	X	16107	-0-	-0-	-0-	15877	2	230	9	N	209					992
02	21645	X	21645	-0-	-0-	-0-	21491	2	154	9	N	140	389	1			743
*03	16411	X	16411	-0-	-0-	-0-	16220	2	191	9	N	174					917
04	15600	X	9881	-0-	-5719	-0-	9695	2	186	9	N	169	390	1			696

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

11	22650	X	19514	-0-	-3136	-0-	328	1	18630	2	N	505	597	1			550
							556	9									
12	19650	X	19650	-0-	-0-	-0-	1082	1	17994	2	N	522	397	1			675
							574	9									
01	22506	X	-0-	-0-	-22506	-0-					N	451	396	1			730
02	19404	X	16496	-0-	-2908	-0-	1130	1	14886	2	N	436	597	1			569
							480	9									
03	19406	X	17970	-0-	-1436	-0-	1262	1	16187	2	N	474	393	1			650
							521	9									
04	18780	X	17420	-0-	-1360	-0-	1223	1	15687	2	N	464	588	1			526
							510	9									

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

11	0	X	-0-	-0-	-0-	-0-					N	-0-					627
12	0	X	-0-	-0-	-0-	-0-					N	72					699
01	7402	X	7402	-0-	-0-	-0-	7076	2	326	9	N	296	365	1			630
02	4894	X	4894	-0-	-0-	-0-	4684	2	210	9	N	191	186	1			635
*03	5788	X	5788	-0-	-0-	-0-	5540	2	248	9	N	225	195	1			665
04	7170	X	4708	-0-	-2462	-0-	4488	2	220	9	N	200	178	1			687

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

11	2278	X	2278	-0-	-0-	-0-	604	1	843	2	N	755	780	1			10594
							831	9									
12	2058	X	2058	-0-	-0-	-0-	1244	2	814	9	N	740	779	1			10555
01	1612	X	-0-	-0-	-1612	-0-					N	782	770	1			10567
02	2403	X	2403	-0-	-0-	-0-	585	1	1130	2	N	625	574	1			10618
							688	9									
*03	2950	X	2950	-0-	-0-	-0-	2147	2	803	9	N	730	763	1			10585
04	2280	X	-0-	-0-	-2280	-0-					N	703	569	1			10719

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

11	8304	X	8304	-0-	-0-	-0-	8199	2	105	9	N	95	199	1			343
12	15246	X	15246	-0-	-0-	-0-	14987	2	259	9	N	235	400	1			178
01	17571	X	17571	-0-	-0-	-0-	17310	2	261	9	N	237	401	1			14
02	15264	X	15264	-0-	-0-	-0-	15031	2	233	9	N	212					226
*03	16496	X	16496	-0-	-0-	-0-	16246	2	250	9	N	227	198	1			255
04	17010	X	15933	-0-	-1077	-0-	15703	2	230	9	N	209	396	1			68

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4701	X	4701	-0-	-0-	-0-	341 777	1 9	3583	2	N	706	780	1			6428
12	5324	X	5324	-0-	-0-	-0-	401 858	1 9	4065	2	N	780	577	1			6631
01	5044	X	5044	-0-	-0-	-0-	369 796	1 9	3879	2	N	724	764	1			6591
02	4648	X	4520	-0-	-128	-0-	339 740	1 9	3441	2	N	673	769	1			6495
*03	5547	X	5547	-0-	-0-	-0-	428 781	1 9	4338	2	N	710	576	1			6629
*04	5238	X	5238	-0-	-0-	-0-	409 691	1 9	4138	2	N	628	756	1			6501

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

11	36917	X	36917	-0-	-0-	-0-	35666	2	1251	9	N	1137	189	1			1805
12	44702	X	44702	-0-	-0-	-0-	44702	2			N	-0-	1771	1			34
01	0	W	23846	-0-	23846	23846	23162	2	684	9	N	622	656	1			-0-
02	0	W	21486	-0-	21486	45332	20979	2	507	9	N	461					461
03	0	W	21803	-0-	21803	67135	21104	2	699	9	N	635	602	1			494
04	0	W	14545	-0-	14545	81680	14161	2	384	9	N	349	388	1			455

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

11	26160	X	8436	-0-	-17724	-0-	647 1252	1 9	6537	2	N	1138	768	1			1269
12	27032	X	5654	-0-	-21378	-0-	431 858	1 9	4365	2	N	780	1110	1			939
01	5679	X	5679	-0-	-0-	-0-	428 916	1 9	4335	2	N	833	596	1			1176
02	4798	X	4798	-0-	-0-	-0-	365 748	1 9	3685	2	N	680	372	1			1484
03	8711	X	4652	-0-	-4059	-0-	358 674	1 9	3620	2	N	613	948	1			1149
04	8430	X	4210	-0-	-4220	-0-	314 724	1 9	3172	2	N	658	566	1			1241

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

11	0	Z	8628	-0-	8628	155354	655 796	1 9	7177	2	N	724	581	1			1382
12	0	Z	8761	-0-	8761	164115	709 818	1 9	7234	2	N	744	773	1			1353
01	0	Z	7948	-0-	7948	172063	651 681	1 9	6616	2	N	619	575	1			1397
02	0	Z	6983	-0-	6983	179046	565 581	1 9	5837	2	N	528	573	1			1352
*03	186690	X	7644	-0-	-179046	-0-	625 645	1 9	6374	2	N	586	763	1			1175
*04	8640	X	6779	-0-	-1861	-0-	557 584	1 9	5638	2	N	531	564	1			1142

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	69005					N	259	196	1			94
12	SHUT IN		1217	-0-	1217	70222	77	1	808	2	N	302	367	1			29
							332	9									
01	SHUT IN		1631	-0-	1631	71853	103	1	1210	2	N	289	196	1			122
							318	9									
02	SHUT IN		-0-	-0-	-0-	71853					N	262	190	1			194
03	SHUT IN		1277	-0-	1277	73130	17	1	1008	2	N	229	373	1			50
							252	9									
04	SHUT IN		1344	-0-	1344	74474	72	1	968	2	N	276	180	1			146
							304	9									

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

11	0	W	5568	-0-	5568	96113	166	1	4976	2	N	387	388	1			371
							426	9									
12	0	W	5772	-0-	5772	101885	159	1	5211	2	N	365	190	1			546
							402	9									
01	0	W	5927	-0-	5927	107812	227	1	5171	2	N	481	575	1			452
							529	9									
02	0	W	1607	-0-	1607	109419	97	1	1359	2	N	137					589
							151	9									
03	0	W	1689	-0-	1689	111108	115	1	1163	2	N	374	574	1			389
							411	9									
04	0	W	1431	-0-	1431	112539	102	1	1030	2	N	272	188	1			473
							299	9									

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

*05	0	Z	5930	-0-	5930	215972	438	1	4946	2	N	496	558	1			240
							546	9									
*06	0	Z	12805	-0-	12805	228777	1067	1	10797	2	N	855	924	1			171
							941	9									
*07	0	Z	14919	-0-	14919	243696	1278	1	12924	2	N	652	556	1			267
							717	9									
*08	0	Z	5217	-0-	5217	248913	77	1	4666	2	N	431	173	1			525
							474	9									
*09	0	Z	15433	-0-	15433	264346	1219	1	12616	2	N	1453	896	1			1082
							1598	9									
*10	0	Z	13739	-0-	13739	278085	1109	1	11226	2	N	1276	1484	1			874
							1404	9									
*11	0	Z	12631	-0-	12631	290716	1033	1	10470	2	N	1025	1140	1			759
							1128	9									
*12	0	Z	14044	-0-	14044	304760	1147	1	11771	2	N	1024	950	1			833
							1126	9									
*01	0	Z	10659	-0-	10659	315419	702	1	9132	2	N	750	804	1			779
							825	9									
02	0	Z	10239	-0-	10239	325658	849	1	8640	2	N	682	765	1			696
							750	9									
03	0	Z	12389	-0-	12389	338047	1028	1	10402	2	N	872	741	1			827
							959	9									
04	0	Z	NO RPT	-0-	-0-	338047					N	NO RPT					827

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	11640	-0-	11640	44336	868	1	9140	2	N	1484	1681	1			102
							1632	9									
*06	0	W	14083	-0-	14083	58419	1137	1	11498	2	N	1316	1155	1			263
							1448	9									
*07	0	W	13896	-0-	13896	72315	1144	1	11582	2	N	1064	1117	1			210
							1170	9									
*08	0	W	14832	-0-	14832	87147	1220	1	12335	2	N	1161	1130	1			241
							1277	9									
*09	0	W	13585	-0-	13585	100732	1124	1	11364	2	N	997	959	1			279
							1097	9									
*10	0	W	13338	-0-	13338	114070	1096	1	11169	2	N	975	1119	1			135
							1073	9									
*11	0	W	10924	-0-	10924	124994	884	1	9181	2	N	781	781	1			135
							859	9									
*12	0	W	8512	-0-	8512	133506	693	1	7091	2	N	662	566	1			231
							728	9									
*01	0	W	8217	-0-	8217	141723	605	1	6741	2	N	792	933	1			90
							871	9									
*02	0	W	7255	-0-	7255	148978	523	1	5937	2	N	723	567	1			246
							795	9									
*03	0	W	9151	-0-	9151	158129	709	1	7240	2	N	1093	966	1			373
							1202	9									
*04	0	W	8073	-0-	8073	166202	623	1	6325	2	N	1023	1128	1			268
							1125	9									

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*05	7550	X	7550	-0-	-0-	-0-	412	1	5304	2	N	1667	1667	1			-0-
							1834	9									
*06	4921	X	4921	-0-	-0-	-0-	264	1	3286	2	N	1246	1190	1			56
							1371	9									
*07	7715	X	7715	-0-	-0-	-0-	526	1	5846	2	N	1221	1112	1			165
							1343	9									
*08	8033	X	8033	-0-	-0-	-0-	560	1	6189	2	N	1167	1119	1			213
							1284	9									
*09	6817	X	6817	-0-	-0-	-0-	416	1	5403	2	N	907	942	1			178
							998	9									
*10	7326	X	7326	-0-	-0-	-0-	451	1	5908	2	N	879	753	1			304
							967	9									
*11	7192	X	7192	-0-	-0-	-0-	432	1	5855	2	N	823	937	1			190
							905	9									
*12	6658	X	6658	-0-	-0-	-0-	323	1	5722	2	N	557	588	1			159
							613	9									
*01	4780	X	4780	-0-	-0-	-0-	127	1	4023	2	N	573	363	1			369
							630	9									
*02	3722	X	3722	-0-	-0-	-0-	132	1	3052	2	N	489	557	1			301
							538	9									
03	0	X	-0-	-0-	-0-	-0-					N	2					303
04	0	X	-0-	-0-	-0-	-0-					N	-0-	187	1			116

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6859	X	6859	-0-	-0-	-0-	533	1	5394	2	N	847	708	1			528
							932	9									
*06	7955	X	7955	-0-	-0-	-0-	630	1	6380	2	N	859	942	1			445
							945	9									
*07	8921	X	8921	-0-	-0-	-0-	715	1	7272	2	N	849	943	1			351
							934	9									
*08	11498	X	11498	-0-	-0-	-0-	934	1	9447	2	N	1015	914	1			452
							1117	9									
*09	9133	X	9133	-0-	-0-	-0-	714	1	7381	2	N	944	878	1			518
							1038	9									
*10	10829	X	10829	-0-	-0-	-0-	891	1	9037	2	N	819	737	1			600
							901	9									
*11	4656	X	4656	-0-	-0-	-0-	307	1	3774	2	N	523	549	1			574
							575	9									
*12	4407	X	4407	-0-	-0-	-0-	352	1	3575	2	N	436	502	1			508
							480	9									
*01	4599	X	4599	-0-	-0-	-0-	385	1	3915	2	N	272	562	1			218
							299	9									
*02	3039	X	3039	-0-	-0-	-0-	205	1	2517	2	N	288	196	1			310
							317	9									
*03	2696	X	2696	-0-	-0-	-0-	199	1	2212	2	N	259	356	1			213
							285	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/15/2012

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

11	85650	X	48173	-0-	-37477	-0-	47489	2	684	9	N	622	604	1			660
12	88505	X	46317	-0-	-42188	-0-	45637	2	680	9	N	618	591	1			687
01	88505	X	42772	-0-	-45733	-0-	42115	2	657	9	N	597	597	1			687
02	79940	X	37192	-0-	-42748	-0-	36669	2	523	9	N	475	799	1			363
03	88505	X	37858	-0-	-50647	-0-	37447	2	411	9	N	374	397	1			340
04	85650	X	38490	-0-	-47160	-0-	38114	2	376	9	N	342	395	1			287

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9725	-0-	-1165	-0-	30	1	8582	2	N	1012	996	1			388
							1113	9									
12	10602	X	10008	-0-	-594	-0-	31	1	8924	2	N	957	995	1			350
							1053	9									
01	10292	X	9353	-0-	-939	-0-	31	1	8405	2	N	834	797	1			387
							917	9									
02	9072	X	8587	-0-	-485	-0-	28	1	7692	2	N	788	797	1			378
							867	9									
03	9066	X	9066	-0-	-0-	-0-	31	1	8181	2	N	776	796	1			358
							854	9									
*04	8598	X	8598	-0-	-0-	-0-	30	1	7748	2	N	745	770	1			333
							820	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43020	X	11619	-0-	-31401	-0-	30	1	10257	2	N	1211	1168	1			573
							1332	9									
12	44454	X	10117	-0-	-34337	-0-	31	1	8957	2	N	1026	986	1			613
							1129	9									
01	44454	X	8577	-0-	-35877	-0-	31	1	7561	2	N	895	985	1			523
							985	9									
02	40152	X	7274	-0-	-32878	-0-	28	1	6369	2	N	797	595	1			725
							877	9									
03	44454	X	7489	-0-	-36965	-0-	31	1	6556	2	N	820	972	1			573
							902	9									
04	43020	X	7444	-0-	-35576	-0-	30	1	6537	2	N	797	970	1			400
							877	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15945	X	15945	-0-	-0-	-0-	452	1	10331	2	N	4693	4148	1			545
							5162	9									
06	68700	X	64064	-0-	-4636	-0-	1050	1	55543	2	N	6792	6399	1			938
							7471	9									
07	70990	X	51231	-0-	-19759	-0-	1085	1	45377	2	N	4335	4153	1			1120
							4769	9									
08	70990	X	43651	-0-	-27339	-0-	1085	1	38982	2	N	3258	3763	1			615
							3584	9									
09	68700	X	36909	-0-	-31791	-0-	1050	1	32956	2	N	2639	2465	1	1	8	788
							2903	9									
10	70990	X	33991	-0-	-36999	-0-	1085	1	30351	2	N	2323	2658	1			453
							2555	9									
11	68700	X	28744	-0-	-39956	-0-	1050	1	25563	2	N	1937	1716	1	1	8	673
							2131	9									
12	70990	X	24933	-0-	-46057	-0-	31	1	22877	2	N	1841	1735	1	1	8	778
							2025	9									
01	70990	X	22449	-0-	-48541	-0-	31	1	20676	2	N	1584	1917	1			445
							1742	9									
02	64120	X	18275	-0-	-45845	-0-	28	1	16664	2	N	1439	1156	1	1	8	727
							1583	9									
03	70990	X	18256	-0-	-52734	-0-	31	1	16544	2	N	1528	1725	1			530
							1681	9									
04	68700	X	13430	-0-	-55270	-0-	30	1	12587	2	N	739	954	1			315
							813	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12565	X	4012	-0-	-8553	-0-	31	1	3952	3	N	26					202
							29	9									
12	4150	X	4150	-0-	-0-	-0-	120	1	3952	3	N	71					273
							78	9									
01	4061	X	1181	-0-	-2880	-0-	29	1	1146	3	N	5					278
							6	9									
02	3685	X	3685	-0-	-0-	-0-	3679	3	6	9	N	5					283
03	4061	X	3886	-0-	-175	-0-	3886	3			N	-0-					283
04	4020	X	3658	-0-	-362	-0-	3624	3	34	9	N	31	197	1			117

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10154	X	3930	-0-	-6224	-0-	31	1	3899	3	N	-0-					177
12	3772	X	3772	-0-	-0-	-0-	111	1	3653	3	N	7					184
							8	9									
01	3751	X	802	-0-	-2949	-0-	20	1	782	3	N	-0-					184
02	3668	X	3379	-0-	-289	-0-	3379	3			N	-0-					184
03	4061	X	2923	-0-	-1138	-0-	2923	3			N	-0-					184
04	3930	X	2386	-0-	-1544	-0-	2383	3	3	9	N	3					187

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					242
12	744	N	-0-	-0-	-744	-0-					N	-0-					242
01	443	N	443	-0-	-0-	-0-	11	1	432	3	N	-0-					242
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					242
03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					242
*04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3230	-0-	-190	-0-	3179	2	51	9	N	46	193	1			265
12	4366	X	4366	-0-	-0-	-0-	4301	2	65	9	N	59					324
01	3998	X	3998	-0-	-0-	-0-	3945	2	53	9	N	48					372
02	3262	X	3262	-0-	-0-	-0-	3226	2	36	9	N	33	194	1			211
03	DLQ G-10		3645	-0-	3645	3645	3582	2	63	9	N	57					268
04	DLQ G-10		2614	-0-	2614	6259	2580	2	34	9	N	31	188	1			111

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91221	X	15825	-0-	-75396	-0-	14169	2	1656	9	N	1505	1557	1			765
12	14056	X	14056	-0-	-0-	-0-	12788	2	1268	9	N	1153	1013	1			905
01	14909	X	14909	-0-	-0-	-0-	13615	2	1294	9	N	1176	1373	1			708
02	12404	X	11222	-0-	-1182	-0-	10280	2	942	9	N	856	883	1			681
03	13733	X	12241	-0-	-1492	-0-	11277	2	964	9	N	876	702	1			855
04	13290	X	10920	-0-	-2370	-0-	10105	2	815	9	N	741	889	1			707

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		10940	-0-	10940	45285	10027	2	913	9	N	830	773	1			746
12	0	W	9821	-0-	9821	55106	9172	2	649	9	N	590	572	1			764
01	0	W	7392	-0-	7392	62498	6754	2	638	9	N	580	578	1			766
02	0	W	6968	-0-	6968	69466	6557	2	411	9	N	374	579	1			561
03	0	W	8144	-0-	8144	77610	7735	2	409	9	N	372	379	1			554
04	0	W	7922	-0-	7922	85532	7540	2	382	9	N	347	380	1			521

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					55
12	961	N	9	-0-	-952 B	-0-	9	2			N	-0-					55
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					55
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					55
03	9	N	-0-	-0-	-9 B	-0-					N	-0-					55
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	N	1110	-0-	118 B	-6780	62	1	1048	2	N	-0-					5
*06	1110	N	986	-0-	-124 B	-6780	60	1	926	2	N	-0-					5
*07	1147	N	1092	-0-	-55 B	-6780	62	1	1030	2	N	-0-					5
*08	1116	N	1012	-0-	-104 B	-6780	62	1	950	2	N	-0-					5
*09	990	N	1023	-0-	33 B	-6747	60	1	963	2	N	-0-					5
*10	1085	N	1014	-0-	-71 B	-6747	62	1	952	2	N	-0-					5
*11	990	N	935	-0-	-55 B	-6747	60	1	875	2	N	-0-					5
*12	1054	N	1006	-0-	-48 B	-6747	62	1	944	2	N	-0-					5
*01	1023	N	917	-0-	-106 B	-6747	62	1	855	2	N	-0-					5
*02	868	N	811	-0-	-57 B	-6747	56	1	755	2	N	-0-					5
*03	992	N	847	-0-	-145 B	-6747	60	1	787	2	N	-0-					5
04	900	N	666	-0-	-234 B	-6747	58	1	608	2	N	-0-					5

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	N	2617	-0-	-0- B	-0-	143	1	2431	2	N	39	4	1	4	8	98
							43	9									
12	2994	N	2994	-0-	-0- B	-0-	127	1	2842	2	N	23					121
							25	9									
01	2437	N	2437	-0-	-0- B	-0-	91	1	2327	2	N	17					138
							19	9									
02	2226	N	2226	-0-	-0- B	-0-	118	1	2099	2	N	8					146
							9	9									
03	2294	N	2031	-0-	-263 B	-0-	135	1	1882	2	N	13					159
							14	9									
04	2220	N	1372	-0-	-848 B	-0-	94	1	1278	2	N	-0-					159

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1190	-0-	-520 B	-0-	66	1	1124	2	N	-0-					20
12	1736	N	49	-0-	-1687 B	-0-	2	1	38	2	N	8	4	1	4	8	20
							9	9									
01	1736	N	281	-0-	-1455 B	-0-	11	1	270	2	N	-0-					20
02	1120	N	431	-0-	-689 B	-0-	23	1	408	2	N	-0-					20
03	865	N	865	-0-	-0- B	-0-	58	1	807	2	N	-0-					20
*04	600	N	600	-0-	-0- B	-0-	41	1	559	2	N	-0-					20

CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	6972	-0-	-2028 B	-0-	6764	2	208	9	N	189	176	1			410
12	7936	X	6791	-0-	-1145 B	-0-	6611	2	180	9	N	164	379	1			195
01	7936	X	4045	-0-	-3891 B	-0-	3871	2	174	9	N	158	187	1			166
02	7168	X	6951	-0-	-217 B	-0-	6707	2	244	9	N	222					388
03	7936	X	5559	-0-	-2377 B	-0-	5431	2	128	9	N	116	355	1			149
*04	8517	X	8517	-0-	-0- B	-0-	8287	2	230	9	N	209					358

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0- B	-0-	896	2	22	9	N	20					192
12	732	N	732	-0-	-0- B	-0-	724	2	8	9	N	7					199
01	558	N	558	-0-	-0- B	-0-	545	2	13	9	N	12					211
02	868	N	512	-0-	-356 B	-0-	512	2			N	-0-					211
*03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					211
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					211

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					28
12	1116	N	1013	-0-	-103 B	-0-	1013	2			N	-0-					28
01	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					28
02	952	N	864	-0-	-88 B	-0-	864	2			N	-0-					28
03	1023	N	930	-0-	-93 B	-0-	930	2			N	-0-					28
04	960	N	889	-0-	-71 B	-0-	889	2			N	-0-					28

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					72
12	1953	N	1649	-0-	-304 B	-0-	1649	2			N	-0-					72
01	1798	N	1504	-0-	-294 B	-0-	1504	2			N	-0-					72
02	1512	N	1332	-0-	-180 B	-0-	1332	2			N	-0-					72
03	1643	N	1389	-0-	-254 B	-0-	1389	2			N	-0-					72
04	1470	N	1357	-0-	-113 B	-0-	1357	2			N	-0-					72

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

11	249	N	249	-0-	-0- B	-0-	242	2	7	9	N	6					168
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					168
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					168
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					168
03	248	N	-0-	-0-	-248 B	-0-					N	29	175	1			22
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					22

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

11	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					112
12	2227	N	2227	-0-	-0- B	-0-	2227	2			N	-0-					112
01	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					112
02	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					112
03	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					112
*04	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					112

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

11	1124	N	1124	-0-	-0- B	-0-	68	1	1056	2	N	-0-					57
12	1122	N	1122	-0-	-0- B	-0-	55	1	1067	2	N	-0-					57
01	1085	N	1034	-0-	-51 B	-0-	57	1	977	2	N	-0-					57
02	1036	N	911	-0-	-125 B	-0-	63	1	848	2	N	-0-					57
03	1116	N	1094	-0-	-22 B	-0-	70	1	1017	2	N	6					63
							7	9									
04	990	N	988	-0-	-2 B	-0-	61	1	927	2	N	-0-					63

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

11	2667	X	2667	-0-	-0- B	-0-	94	1	2573	2	N	-0-					30
12	2641	X	2641	-0-	-0- B	-0-	94	1	2547	2	N	-0-					30
01	2450	X	2450	-0-	-0- B	-0-	94	1	2356	2	N	-0-					30
02	2418	X	2418	-0-	-0- B	-0-	84	1	2334	2	N	-0-					30
03	3015	N	3015	-0-	-0- B	-0-	97	1	2901	2	N	15					45
							17	9									
*04	2374	N	2374	-0-	-0- B	-0-	92	1	2263	2	N	17					62
							19	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

11	840	N	562	-0-	-278 B	-0-	47	1	515	2	N	-0-					44
12	810	N	810	-0-	-0- B	-0-	95	1	715	2	N	-0-					44
01	574	N	574	-0-	-0- B	-0-	76	1	498	2	N	-0-					44
02	532	N	471	-0-	-61 B	-0-	87	1	384	2	N	-0-					44
03	806	N	787	-0-	-19 B	-0-	97	1	689	2	N	1					45
							1	9									
*04	622	N	622	-0-	-0- B	-0-	94	1	528	2	N	-0-					45

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1472	-0-	-118 B	-0-	53	1	1419	2	N	-0-					58
12	1643	N	1544	-0-	-99 B	-0-	97	1	1447	2	N	-0-					58
01	1643	N	890	-0-	-753 B	-0-	63	1	827	2	N	-0-					58
02	1372	N	1060	-0-	-312 B	-0-	87	1	967	2	N	5					63
							6	9									
03	1550	N	1437	-0-	-113 B	-0-	97	1	1300	2	N	36	36	1			63
							40	9									
*04	1739	N	1739	-0-	-0- B	-0-	94	1	1645	2	N	-0-					63

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	981	-0-	-69 B	-0-	50	1	931	2	N	-0-					40
12	1054	N	944	-0-	-110 B	-0-	94	1	850	2	N	-0-					40
01	1147	N	933	-0-	-214 B	-0-	70	1	863	2	N	-0-					40
02	1106	N	1106	-0-	-0- B	-0-	87	1	994	2	N	23					63
							25	9									
03	981	N	981	-0-	-0- B	-0-	83	1	862	2	N	33	88	1			8
							36	9									
*04	1142	N	1142	-0-	-0- B	-0-	91	1	1039	2	N	11					19
							12	9									

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2645	-0-	-205 B	-0-	33	1	2605	2	N	6					60
							7	9									
12	2945	X	2346	-0-	-599 B	-0-	97	1	2230	2	N	17					77
							19	9									
01	2790	X	1901	-0-	-889 B	-0-	68	1	1825	2	N	7					84
							8	9									
02	2520	X	2244	-0-	-276 B	-0-	82	1	2149	2	N	12	93	1			3
							13	9									
03	2728	X	2468	-0-	-260 B	-0-	97	1	2356	2	N	14					17
							15	9									
04	2640	X	2298	-0-	-342 B	-0-	88	1	2209	2	N	1					18
							1	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3246	X	3246	-0-	-0- B	-0-	3218	2	28	9	N	25					47
12	3215	X	3215	-0-	-0- B	-0-	3203	2	12	9	N	11					58
01	2914	X	2794	-0-	-120 B	-0-	2776	2	18	9	N	16					74
02	3457	X	3457	-0-	-0- B	-0-	3451	2	6	9	N	5	71	1			8
03	3665	X	3665	-0-	-0- B	-0-	3636	2	29	9	N	26					34
*04	3143	X	3143	-0-	-0- B	-0-	3131	2	12	9	N	11					45

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1040	-0-	-460 B	-0-	14	1	1022	2	N	4					59
							4	9									
12	1898	N	1898	-0-	-0- B	-0-	97	1	1801	2	N	-0-					59
01	1209	N	1037	-0-	-172 B	-0-	28	1	1009	2	N	-0-					59
02	1480	N	1480	-0-	-0- B	-0-	66	1	1413	2	N	1					60
							1	9									
03	1891	N	1172	-0-	-719 B	-0-	97	1	1075	2	N	-0-					60
*04	1658	N	1658	-0-	-0- B	-0-	84	1	1574	2	N	-0-					60

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	583	-0-	-137 B	-0-	70	1	513	2	N	-0-					115
12	775	N	772	-0-	-3 B	-0-	91	1	673	2	N	7					122
							8	9									
01	765	N	765	-0-	-0- B	-0-	90	1	667	2	N	7					129
							8	9									
02	673	N	673	-0-	-0- B	-0-	78	1	578	2	N	15					144
							17	9									
03	775	N	739	-0-	-36 B	-0-	87	1	644	2	N	7					151
							8	9									
04	750	N	685	-0-	-65 B	-0-	82	1	603	2	N	-0-					151

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30 B	-0-	30	1	240	2	N	-0-					146
12	310	N	253	-0-	-57 B	-0-	29	1	224	2	N	-0-					146
01	279	N	175	-0-	-104 B	-0-	20	1	155	2	N	-0-					146
02	390	N	390	-0-	-0- B	-0-	28	1	362	2	N	-0-					146
03	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-					146
*04	225	N	225	-0-	-0- B	-0-	30	1	195	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0- B	-0-	30	1	483	2	N	-0-					64
12	527	N	516	-0-	-11 B	-0-	31	1	485	2	N	-0-					64
01	527	N	446	-0-	-81 B	-0-	31	1	415	2	N	-0-					64
02	476	N	452	-0-	-24 B	-0-	28	1	424	2	N	-0-					64
03	527	N	497	-0-	-30 B	-0-	31	1	466	2	N	-0-					64
*04	458	N	458	-0-	-0- B	-0-	30	1	428	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17 B	-0-	30	1	163	2	N	-0-					138
12	234	N	234	-0-	-0- B	-0-	31	1	203	2	N	-0-					138
01	387	N	387	-0-	-0- B	-0-	28	1	359	2	N	-0-					138
02	168	N	140	-0-	-28 B	-0-	28	1	112	2	N	-0-					138
*03	314	N	314	-0-	-0- B	-0-	30	1	284	2	N	-0-					138
04	360	N	234	-0-	-126 B	-0-	30	1	204	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					107
12	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					107
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					107
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					107
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					107
*04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					111
12	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					111
01	531	N	531	-0-	-0- B	-0-	18	1	513	2	N	-0-					111
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					111
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111
04	510	N	313	-0-	-197 B	-0-	313	2			N	-0-					111

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					574
12	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					574
01	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					574
02	1820	N	1347	-0-	-473 B	-0-	1347	2			N	-0-					574
03	2015	N	1998	-0-	-17 B	-0-	1998	2			N	-0-					574
04	1950	N	1519	-0-	-431 B	-0-	1519	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1033	-0-	-587 B	-0-	78	1	955	2	N	-0-	195	1			196
12	1705	N	818	-0-	-887 B	-0-	60	1	758	2	N	-0-					196
01	1581	N	513	-0-	-1068 B	-0-	513	2			N	-0-					196
02	1202	N	1202	-0-	-0- B	-0-	63	1	1139	2	N	-0-					196
03	1187	N	1187	-0-	-0- B	-0-	81	1	1085	2	N	19					215
							21	9									
*04	1404	N	1404	-0-	-0- B	-0-	81	1	1295	2	N	25					240
							28	9									

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2827	-0-	-503 B	-0-	2827	2			N	-0-					253
12	3441	X	2885	-0-	-556 B	-0-	2885	2			N	-0-					253
01	3534	X	2587	-0-	-947 B	-0-	2587	2			N	-0-					253
02	3192	X	2132	-0-	-1060 B	-0-	2132	2			N	-0-					253
03	3534	X	2734	-0-	-800 B	-0-	2734	2			N	-0-					253
*04	2940	X	2940	-0-	-0- B	-0-	2926	2	14	9	N	13					266

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0- B	-0-	1323	2	28	9	N	25					372
12	1550	N	855	-0-	-695 B	-0-	825	2	30	9	N	27					399
01	1426	N	1247	-0-	-179 B	-0-	1223	2	24	9	N	22					421
02	1260	N	950	-0-	-310 B	-0-	931	2	19	9	N	17					438
03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					438
04	1200	N	1149	-0-	-51 B	-0-	1149	2			N	-0-					438

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					133
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					133
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					133
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					133
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					133
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1404	-0-	-576	B	-0-	1404	2			N	-0-					299
12	2066	N	2066	-0-	-0-	B	-0-	2066	2			N	-0-					299
01	2232	N	1578	-0-	-654	B	-0-	1578	2			N	-0-					299
02	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					299
03	2304	N	2304	-0-	-0-	B	-0-	2304	2			N	-0-					299
*04	1781	N	1781	-0-	-0-	B	-0-	1781	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2339	-0-	-481	B	-0-	2335	2	4	9	N	4					303
12	2914	X	1891	-0-	-1023	B	-0-	1874	2	17	9	N	15					318
01	2914	X	1380	-0-	-1534	B	-0-	1380	2			N	-0-					318
02	2632	X	1435	-0-	-1197	B	-0-	1435	2			N	-0-					318
03	2418	X	1847	-0-	-571	B	-0-	1840	2	7	9	N	6	182	1			142
04	2340	X	2146	-0-	-194	B	-0-	2146	2			N	-0-					142

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4489	-0-	-1121	-0-	1002	1	3211	2	N	251	185	1			264
							276	9									
12	5518	X	5089	-0-	-429	-0-	1015	1	3800	2	N	249	371	1			142
							274	9									
01	5456	X	3135	-0-	-2321	-0-	925	1	2005	2	N	186					328
							205	9									
02	4928	X	3128	-0-	-1800	-0-	873	1	2066	2	N	172					500
							189	9									
03	5146	X	4183	-0-	-963	-0-	1053	1	2884	2	N	224	364	1	1	8	359
							246	9									
04	4920	X	2949	-0-	-1971	-0-	940	1	1796	2	N	194	383	1			170
							213	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9790	-0-	-710	-0-	8756	2	1034	9	N	940	1162	1			92
12	10850	X	10038	-0-	-812	-0-	8507	2	1531	9	N	1392	1182	1			302
01	10819	X	9206	-0-	-1613	-0-	8115	2	1091	9	N	992	1054	1			240
02	9772	X	8227	-0-	-1545	-0-	7238	2	989	9	N	899	856	1			283
03	10633	X	9189	-0-	-1444	-0-	8071	2	1118	9	N	1016	1039	1			260
04	9780	X	8724	-0-	-1056	-0-	7781	2	943	9	N	857	880	1			237

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	557	-0-	-9733	-0-	532	2	25	9	N	23					222
12	10633	X	9948	-0-	-685	-0-	9421	2	527	9	N	479	374	1			327
01	10633	X	3585	-0-	-7048	-0-	3347	2	238	9	N	216	391	1			152
02	6832	X	4140	-0-	-2692	-0-	3954	2	186	9	N	169	192	1			129
03	7564	X	2735	-0-	-4829	-0-	2629	2	106	9	N	96	196	1			29
04	9630	X	3827	-0-	-5803	-0-	3610	2	217	9	N	197	174	1			52

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5821	-0-	-449	-0-	5130	2	691	9	N	628	356	1			844
12	6479	X	4430	-0-	-2049	-0-	4430	2			N	-0-	184	1			660
01	6479	X	5190	-0-	-1289	-0-	4737	2	453	9	N	412	178	1			894
02	5852	X	4897	-0-	-955	-0-	4516	2	381	9	N	346	368	1			872
03	6479	X	6256	-0-	-223	-0-	5556	2	700	9	N	636	740	1			768
04	5820	X	5809	-0-	-11	-0-	5444	2	365	9	N	332	536	1			564

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		5538	-0-	5538	241891	5240	2	298	9	N	271	366	1			523
12	SHUT IN		6278	-0-	6278	248169	5771	2	507	9	N	461	134	1			850
01	SHUT IN		5312	-0-	5312	253481	5086	2	226	9	N	205	404	1			651
02	SHUT IN		5043	-0-	5043	258524	4808	2	235	9	N	214					865
03	SHUT IN		5013	-0-	5013	263537	4736	2	277	9	N	252	564	1			553
04	SHUT IN		5490	-0-	5490	269027	5239	2	251	9	N	228	360	1			421

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	17599	-0-	17599	80513	17256	2	343	9	N	312	382	1			567
12	97397	X	16884	-0-	-80513	-0-	16510	2	374	9	N	340	191	1			716
01	23002	X	15788	-0-	-7214	-0-	15399	2	389	9	N	354	387	1			683
02	18928	X	12226	-0-	-6702	-0-	11985	2	241	9	N	219	386	1			516
03	19654	X	12983	-0-	-6671	-0-	12733	2	250	9	N	227					743
04	17610	X	11416	-0-	-6194	-0-	11211	2	205	9	N	186	193	1			736

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
12	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
01	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
02	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
03	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
04	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

11	1050	X	936	-0-	-114	-0-	933	2	3	9	N	3	28	1			112
12	1085	X	1022	-0-	-63	-0-	1022	2			N	-0-					112
01	1055	X	1055	-0-	-0-	-0-	1054	2	1	9	N	1	1	8			112
02	1459	X	1459	-0-	-0-	-0-	560	1	899	2	N	-0-					112
03	1023	X	989	-0-	-34	-0-	46	1	943	2	N	-0-					112
*04	1146	X	1146	-0-	-0-	-0-	1080	2	66	9	N	60					172

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

11	4140	X	298	-0-	-3842	-0-	298	2			N	-0-					220
12	4278	X	3367	-0-	-911	-0-	3290	2	77	9	N	70					290
01	4154	X	3821	-0-	-333	-0-	3667	2	154	9	N	140	196	1	14	8	220
02	4682	X	4682	-0-	-0-	-0-	1330	1	3110	2	N	220	195	1			245
							242	9									
03	4030	X	2143	-0-	-1887	-0-	46	1	2041	2	N	51	191	1			105
							56	9									
04	3690	X	1561	-0-	-2129	-0-	1553	2	8	9	N	7					112

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

11	1925	N	1925	-0-	-0-	-0-	1923	2	2	9	N	2					52
12	1674	N	1559	-0-	-115	-0-	1553	2	6	9	N	5					57
01	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8	2	8			63
02	2388	N	2388	-0-	-0-	-0-	980	1	1402	2	N	5					68
							6	9									
03	1621	N	1621	-0-	-0-	-0-	68	1	1549	2	N	4					72
							4	9									
*04	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5					77

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	106	106	1			92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

11	90	N	-0-	-0-	-90	-0-					N	-0-					68
12	62	N	-0-	-0-	-62	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	1					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

11	750	X	614	-0-	-136	-0-	614	2			N	-0-					22
12	775	X	629	-0-	-146	-0-	629	2			N	-0-					22
01	744	X	612	-0-	-132	-0-	612	2			N	-0-					22
02	1323	X	1323	-0-	-0-	-0-	840	1	483	2	N	-0-					22
03	682	X	567	-0-	-115	-0-	68	1	499	2	N	-0-					22
04	600	X	498	-0-	-102	-0-	498	2			N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

11	120	X	-0-	-0-	-120	-0-					N	-0-					118
12	124	X	-0-	-0-	-124	-0-					N	-0-					118
01	124	X	-0-	-0-	-124	-0-					N	-0-					118
02	14	X	-0-	-0-	-14	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118
04	0	X	-0-	-0-	-0-	-0-					N	-0-					118

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

11	4201	X	4201	-0-	-0-	-0-	4188	2	13	9	N	12	192	1			33
12	4092	X	3601	-0-	-491	-0-	3597	2	4	9	N	4					37
01	4464	X	4022	-0-	-442	-0-	3946	2	76	9	N	69	35	8			71
02	4032	X	3623	-0-	-409	-0-	1260	1	2359	2	N	4					75
							4	9									
03	4464	X	2998	-0-	-1466	-0-	68	1	2916	2	N	13					88
							14	9									
04	4200	X	1371	-0-	-2829	-0-	1371	2			N	-0-					88

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

11	14B2	EXT	-0-	-0-	-0-	-0-					N	5	35	1			62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

11	3300	X	2304	-0-	-996	-0-	2298	2	6	9	N	5					73
12	3410	X	2465	-0-	-945	-0-	2435	2	30	9	N	27					100
01	4340	X	2104	-0-	-2236	-0-	2083	2	21	9	N	19	6	8			113
02	3920	X	2758	-0-	-1162	-0-	1470	1	1279	2	N	8					121
							9	9									
03	4340	X	1890	-0-	-2450	-0-	68	1	1797	2	N	23					144
							25	9									
04	2400	X	692	-0-	-1708	-0-	689	2	3	9	N	3	3	8			144

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

11	3540	X	2664	-0-	-876	-0-	2650	2	14	9	N	13	163	1			27
12	3627	X	2902	-0-	-725	-0-	2901	2	1	9	N	1					28
01	3627	X	2310	-0-	-1317	-0-	2301	2	9	9	N	8	5	8			31
02	3871	X	3871	-0-	-0-	-0-	1120	1	2745	2	N	5					36
							6	9									
03	3286	X	3001	-0-	-285	-0-	68	1	2924	2	N	8					44
							9	9									
*04	2832	X	2832	-0-	-0-	-0-	2826	2	6	9	N	5					49

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

11	2370	N	2356	-0-	-14	-0-	2343	2	13	9	N	12					177
12	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					177
01	2846	N	2846	-0-	-0-	-0-	2774	2	72	9	N	65	20	8			222
02	2800	N	2942	-0-	142	142	980	1	1958	2	N	4	191	1			35
							4	9									
03	2871	N	2729	-0-	-142	-0-	68	1	2659	2	N	2					37
							2	9									
*04	3000	N	3257	-0-	257	257	3237	2	20	9	N	18					55

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

11	870	X	300	-0-	-570	-0-	280	1	18	2	N	2					45
							2	9									
12	899	X	-0-	-0-	-899	-0-					N	5					50
01	899	X	55	-0-	-844	-0-	49	2	6	9	N	5	3	8			52
02	812	X	-0-	-0-	-812	-0-					N	-0-					52
03	620	X	-0-	-0-	-620	-0-					N	-0-					52
04	300	X	287	-0-	-13	-0-	287	2			N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

11	4200	X	2736	-0-	-1464	-0-	560	1	2166	2	N	9					192
							10	9									
12	5239	X	3756	-0-	-1483	-0-	3745	2	11	9	N	10					202
01	5239	X	3119	-0-	-2120	-0-	3064	2	55	9	N	50	40	8			212
02	4732	X	3809	-0-	-923	-0-	1431	1	2361	2	N	15	198	1	1	8	28
							17	9									
03	4216	X	2224	-0-	-1992	-0-	537	1	1672	2	N	14					42
							15	9									
04	3630	X	2900	-0-	-730	-0-	2880	2	20	9	N	18					60

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF. 12284 - 13485

11	5850	X	4324	-0-	-1526	-0-	4299	2	25	9	N	23					123
12	6045	X	3751	-0-	-2294	-0-	3743	2	8	9	N	7					130
01	5425	X	3763	-0-	-1662	-0-	3732	2	31	9	N	28	16	8			142
02	4199	X	4199	-0-	-0-	-0-	1120	1	3078	2	N	1					143
							1	9									
03	4464	X	3406	-0-	-1058	-0-	68	1	3319	2	N	17					160
							19	9									
04	4320	X	3827	-0-	-493	-0-	3813	2	14	9	N	13					173

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3099	-0-	-951	-0-	580	1	2504	2	N	14					137
							15	9									
12	3937	X	2833	-0-	-1104	-0-	2816	2	17	9	N	15					152
01	3658	X	3228	-0-	-430	-0-	3178	2	50	9	N	45	15	8			182
02	4091	X	4091	-0-	-0-	-0-	1431	1	2634	2	N	24	169	1			37
							26	9									
03	4311	X	4311	-0-	-0-	-0-	1157	1	3148	2	N	5					42
							6	9									
*04	3396	X	3396	-0-	-0-	-0-	3371	2	25	9	N	23					65

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

11	1500	X	1336	-0-	-164	-0-	1270	2	66	9	N	60					127
12	1550	X	866	-0-	-684	-0-	865	2	1	9	N	1					128
01	1333	X	1146	-0-	-187	-0-	1096	2	50	9	N	45	8	8			165
02	2144	X	2144	-0-	-0-	-0-	980	1	1150	2	N	13					178
							14	9									
03	1395	X	1131	-0-	-264	-0-	68	1	1048	2	N	14					192
							15	9									
*04	1350	X	838	-0-	-512	-0-	798	2	40	9	N	36					228

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

11	1920	X	1414	-0-	-506	-0-	1413	2	1	9	N	1					53
12	1922	X	1254	-0-	-668	-0-	1254	2			N	-0-					53
01	1922	X	1349	-0-	-573	-0-	1345	2	4	9	N	4	4	8			53
02	2444	X	2444	-0-	-0-	-0-	1260	1	1184	2	N	-0-					53
03	1860	X	1598	-0-	-262	-0-	68	1	1530	2	N	-0-					53
*04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					87
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					87
01	2418	X	2046	-0-	-372	-0-	2044	2	2	9	N	2	2	8			87
02	4396	X	4396	-0-	-0-	-0-	1260	1	3136	2	N	-0-					87
03	3917	X	3917	-0-	-0-	-0-	68	1	3848	2	N	1					88
							1	9									
*04	3956	X	3956	-0-	-0-	-0-	3948	2	8	9	N	7					95

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

11	1290	X	1247	-0-	-43	-0-	1247	2			N	-0-					97
12	1364	X	1213	-0-	-151	-0-	1212	2	1	9	N	1					98
01	1364	X	1118	-0-	-246	-0-	1118	2			N	-0-					98
02	1469	X	1469	-0-	-0-	-0-	420	1	1049	2	N	-0-					98
03	1346	X	1346	-0-	-0-	-0-	68	1	1278	2	N	-0-					98
*04	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					98

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

11	3870	X	3662	-0-	-208	-0-	3630	2	32	9	N	29	162	1			57
12	3999	X	3779	-0-	-220	-0-	3754	2	25	9	N	23					80
01	3999	X	3738	-0-	-261	-0-	3695	2	43	9	N	39	6	8			113
02	3500	X	3135	-0-	-365	-0-	420	1	2704	2	N	10					123
							11	9									
03	3875	X	3169	-0-	-706	-0-	68	1	3080	2	N	19					142
							21	9									
04	3660	X	3043	-0-	-617	-0-	3037	2	6	9	N	5					147

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

11	930	X	282	-0-	-648	-0-	280	1	2	9	N	2					110
12	1953	X	661	-0-	-1292	-0-	652	2	9	9	N	8					118
01	1953	X	1326	-0-	-627	-0-	1290	2	36	9	N	33	28	8			123
02	2865	X	2865	-0-	-0-	-0-	1431	1	1430	2	N	4					127
							4	9									
03	2806	X	2806	-0-	-0-	-0-	1157	1	1638	2	N	10					137
							11	9									
04	1290	X	1089	-0-	-201	-0-	1056	2	33	9	N	30					167

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

11	2790	X	2201	-0-	-589	-0-	2200	2	1	9	N	1					133
12	3051	X	3051	-0-	-0-	-0-	3036	2	15	9	N	14					147
01	2821	X	2656	-0-	-165	-0-	2617	2	39	9	N	35	12	8			170
02	2568	X	2568	-0-	-0-	-0-	420	1	2128	2	N	18					188
							20	9									
03	3038	X	2302	-0-	-736	-0-	68	1	2217	2	N	15					203
							17	9									
*04	2940	X	2427	-0-	-513	-0-	2401	2	26	9	N	24	192	1			35

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	733	-0-	-137	-0-	733	3			N	-0-					119
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					119
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					119
02	672	N	592	-0-	-80	-0-	592	3			N	-0-					119
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					119
04	900	N	806	-0-	-94	-0-	785	3	21	9	N	19					138

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	145	3	42	9	N	38	29	1			26
12	217	N	185	-0-	-32	-0-	149	3	36	9	N	33	29	1			30
01	217	N	200	-0-	-17	-0-	157	3	43	9	N	39	44	1			25
02	183	N	183	-0-	-0-	-0-	141	3	42	9	N	38	45	1			18
03	204	N	204	-0-	-0-	-0-	159	3	45	9	N	41	42	1			17
*04	198	N	198	-0-	-0-	-0-	157	3	41	9	N	37	42	1			12

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

05	0		430	-0-	430	510831	430	2			N	-0-					54
06	0		501	-0-	501	511332	501	2			N	-0-					54
07	0		478	-0-	478	511810	478	2			N	-0-					54
08	0		522	-0-	522	512332	522	2			N	-0-					54
09	0		323	-0-	323	512655	323	2			N	-0-					54
10	0		-0-	-0-	-0-	512655					N	-0-					54
11	0		-0-	-0-	-0-	512655					N	-0-					54
12	0		-0-	-0-	-0-	512655					N	-0-					54
01	0		-0-	-0-	-0-	512655					N	-0-					54
02	0		-0-	-0-	-0-	512655					N	-0-					54
*03	0	W	-0-	-0-	-0-	512655					N	-0-					54
04	0	W	-0-	-0-	-0-	512655					N	-0-					54

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

11	420	N	314	-0-	-106	-0-	30	1	284	2	N	-0-					198
12	341	N	314	-0-	-27	-0-	31	1	283	2	N	-0-					198
01	341	N	255	-0-	-86	-0-	31	1	224	2	N	-0-					198
02	280	N	234	-0-	-46	-0-	28	1	206	2	N	-0-					198
03	310	N	209	-0-	-101	-0-	31	1	178	2	N	-0-					198
04	240	N	98	-0-	-142	-0-	30	1	68	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

11	420	N	363	-0-	-57	-0-	363	2			N	-0-					29
12	434	N	426	-0-	-8	-0-	420	2	6	9	N	5					34
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					34
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					34
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					34
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					34

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3882	-0-	-138	-0-	60	1	3820	2	N	2					165
							2	9									
12	4123	X	3772	-0-	-351	-0-	62	1	3710	2	N	-0-					165
01	4123	X	3800	-0-	-323	-0-	62	1	3736	2	N	2					167
							2	9									
02	3724	X	3449	-0-	-275	-0-	56	1	3393	2	N	-0-					167
03	4092	X	3962	-0-	-130	-0-	62	1	3900	2	N	-0-					167
04	3870	X	3869	-0-	-1	-0-	60	1	3809	2	N	-0-					167

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	302	-0-	-388	-0-	294	2	8	9	N	7					164
12	612	N	612	-0-	-0-	-0-	560	2	52	9	N	47	169	1			42
01	558	N	278	-0-	-280	-0-	271	2	7	9	N	6					48
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					48
03	620	N	382	-0-	-238	-0-	370	2	12	9	N	11	1	8			58
04	T. A.		-0-	-0-	-9	-0-					N	-0-					58

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6186	-0-	-1074	-0-	5943	2	243	9	N	221	344	1	2	8	103
12	7502	X	5543	-0-	-1959	-0-	5287	2	256	9	N	233	165	1	8	8	163
01	7502	X	5159	-0-	-2343	-0-	4971	2	188	9	N	171	171	1			163
02	6524	X	5498	-0-	-1026	-0-	5291	2	207	9	N	188	179	1	4	8	168
03	7223	X	6656	-0-	-567	-0-	6305	2	351	9	N	319	346	1	5	8	136
*04	6458	X	6458	-0-	-0-	-0-	6148	2	310	9	N	282	275	1			143

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9679	X	9679	-0-	-0-	-0-	9423	2	256	9	N	233	346	1	2	8	76
12	11129	X	10807	-0-	-322	-0-	10486	2	321	9	N	292	179	1	4	8	185
01	11129	X	9951	-0-	-1178	-0-	9604	2	347	9	N	315	366	1			134
02	9940	X	9261	-0-	-679	-0-	8958	2	303	9	N	275	176	1	2	8	231
03	11005	X	10613	-0-	-392	-0-	10294	2	319	9	N	290	356	1	4	8	161
04	10470	X	10060	-0-	-410	-0-	9768	2	292	9	N	265	281	1			145

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1777	-0-	-353	-0-	1740	2	37	9	N	34	172	1			85
12	2139	N	1691	-0-	-448	-0-	1661	2	30	9	N	27					112
01	2046	N	1610	-0-	-436	-0-	1540	2	70	9	N	64					176
02	2800	N	4810	-0-	2010	2010	4520	2	290	9	N	264	244	1			196
03	3100	N	5260	-0-	2160	4170	5000	2	260	9	N	236	295	1			137
*04	3000	N	3879	-0-	879	5049	3718	2	161	9	N	146	70	1			213

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16350	X	14722	-0-	-1628	-0-	13949	2	773	9	N	703	907	1	1	8	49
12	14942	X	12047	-0-	-2895	-0-	11409	2	638	9	N	580	541	1	2	8	86
01	14942	X	14549	-0-	-393	-0-	13779	2	770	9	N	700	506	1			280
02	13496	X	10865	-0-	-2631	-0-	10261	2	604	9	N	549	530	1	3	8	296
03	14942	X	13341	-0-	-1601	-0-	12403	2	938	9	N	853	895	1	3	8	251
*04	14988	X	14988	-0-	-0-	-0-	14108	2	880	9	N	800	838	1			213

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9547	X	9547	-0-	-0-	-0-	9073	2	474	9	N	431	362	1			181
12	9639	X	9639	-0-	-0-	-0-	9157	2	482	9	N	438	528	1			91
01	7688	X	6633	-0-	-1055	-0-	6235	2	398	9	N	362	181	1			272
02	6944	X	4704	-0-	-2240	-0-	4322	2	382	9	N	347	515	1			104
03	7688	X	6847	-0-	-841	-0-	6473	2	374	9	N	340	313	1	2	8	129
04	7440	X	5372	-0-	-2068	-0-	5018	2	354	9	N	322	262	1			189

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1701	-0-	-459	-0-	1645	2	56	9	N	51	1	8			173
12	2108	N	1758	-0-	-350	-0-	1696	2	62	9	N	56	186	1	3	8	40
01	1953	N	1439	-0-	-514	-0-	1435	2	4	9	N	4	2	8			42
02	1596	N	1452	-0-	-144	-0-	1419	2	33	9	N	30					72
03	1767	N	1488	-0-	-279	-0-	1435	2	53	9	N	48	5	8			115
*04	1466	N	1466	-0-	-0-	-0-	1422	2	44	9	N	40	3	8			152

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4510	-0-	-1010	-0-	965 182	1 9	3363	3	N	165	196	1			247
12	3524	X	3524	-0-	-0-	-0-	3367	2	157	9	N	143	187	1			203
01	5363	X	3654	-0-	-1709	-0-	3391	2	263	9	N	239	197	1			245
02	4704	X	3234	-0-	-1470	-0-	3078	2	156	9	N	142					387
03	4650	X	3527	-0-	-1123	-0-	3301	2	226	9	N	205	179	1			413
04	4500	X	3324	-0-	-1176	-0-	3127	2	197	9	N	179	189	1			403

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	818	-0-	-7732	-0-	817	1	1	9	N	1					72
12	2957	X	2957	-0-	-0-	-0-	2860	2	97	9	N	88					160
01	7533	X	6912	-0-	-621	-0-	6822	2	90	9	N	82	176	1			66
02	6804	X	4194	-0-	-2610	-0-	4076	2	118	9	N	107					173
03	4128	X	4128	-0-	-0-	-0-	4034	2	94	9	N	85					258
*04	3965	X	3965	-0-	-0-	-0-	3880	2	85	9	N	77	179	1			156

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	13452	-0-	-1068	-0-	13219	3	233	9	N	212	181	1			167
12	23671	X	23671	-0-	-0-	-0-	23445	2	226	9	N	205	188	1			184
01	26139	X	26139	-0-	-0-	-0-	25998	2	141	9	N	128	178	1			134
02	25460	X	25460	-0-	-0-	-0-	25252	2	208	9	N	189					323
03	27774	X	27774	-0-	-0-	-0-	27535	2	239	9	N	217	365	1			175
*04	24103	X	24103	-0-	-0-	-0-	23723	2	380	9	N	345	362	1			158

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5978	-0-	-1312	-0-	449 421	1 9	5108	3	N	383	385	1			350
12	8841	X	8841	-0-	-0-	-0-	8254	2	587	9	N	534	386	1			498
01	7572	X	7572	-0-	-0-	-0-	7234	2	338	9	N	307	559	1			246
02	7376	X	7376	-0-	-0-	-0-	7178	2	198	9	N	180					426
03	8804	X	7151	-0-	-1653	-0-	6721	2	430	9	N	391	573	1			244
04	8550	X	6319	-0-	-2231	-0-	5920	2	399	9	N	363	370	1			237

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	-0-	-0-	-9690	-0-					N	269	357	1			263
12	21648	X	21648	-0-	-0-	-0-	21328	2	320	9	N	291	194	1			360
01	13051	X	6985	-0-	-6066	-0-	6867	2	118	9	N	107					467
02	11788	X	7915	-0-	-3873	-0-	7814	2	101	9	N	92					559
03	13051	X	-0-	-0-	-13051	-0-					N	139	357	1			341
04	12630	X	9583	-0-	-3047	-0-	9399	2	184	9	N	167	355	1			153

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	6287	-0-	-2593	-0-	722 512	1 9	5053	2	N	465	537	1			159
12	9300	X	8988	-0-	-312	-0-	812 464	1 9	7712	2	N	422	359	1			222
01	9300	X	9211	-0-	-89	-0-	817 338	1 9	8056	2	N	307	350	1			179
02	7995	X	7995	-0-	-0-	-0-	684 294	1 9	7017	2	N	267	356	1			90
03	9390	X	9390	-0-	-0-	-0-	671 683	1 9	8036	2	N	621	535	1			176
*04	9109	X	9109	-0-	-0-	-0-	467 301	1 9	8341	2	N	274	355	1			95

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4782	X	4782	-0-	-0-	-0-	691 251	1 9	3840	2	N	228	180	1			132
12	3950	X	3950	-0-	-0-	-0-	824 241	1 9	2885	2	N	219	181	1			170
01	3746	X	3746	-0-	-0-	-0-	812 231	1 9	2703	2	N	210	184	1			196
02	2615	X	2615	-0-	-0-	-0-	729 190	1 9	1696	2	N	173	180	1			189
03	3013	X	3013	-0-	-0-	-0-	720 331	1 9	1962	2	N	301	345	1			145
04	2340	X	1379	-0-	-961	-0-	444 226	1 9	709	2	N	205	176	1			174

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

11	3030 X	3030	-0-	-0-	-0-	42	1	2988	2	N	-0-					-0-
12	3292 X	3292	-0-	-0-	-0-	47	1	3245	2	N	-0-					-0-
01	3007 X	1609	-0-	-1398	-0-	42	1	1567	2	N	-0-					-0-
02	3093 X	3093	-0-	-0-	-0-	42	1	3051	2	N	-0-					-0-
03	3702 X	3702	-0-	-0-	-0-	47	1	3655	2	N	-0-					-0-
04	2910 X	1738	-0-	-1172	-0-	1738	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

11	2610 X	1740	-0-	-870	-0-	42	1	1698	2	N	-0-					-0-
12	2697 X	2257	-0-	-440	-0-	45	1	2212	2	N	-0-					-0-
01	2697 X	2456	-0-	-241	-0-	45	1	2411	2	N	-0-					-0-
02	2436 X	2380	-0-	-56	-0-	42	1	2338	2	N	-0-					-0-
03	2697 X	2492	-0-	-205	-0-	47	1	2445	2	N	-0-					-0-
04	2370 X	2253	-0-	-117	-0-	2253	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

11	98 N	98	-0-	-0-	-0-	45	1	53	2	N	-0-					-0-
12	104 N	104	-0-	-0-	-0-	47	1	57	2	N	-0-					-0-
01	114 N	114	-0-	-0-	-0-	47	1	67	2	N	-0-					-0-
02	94 N	94	-0-	-0-	-0-	42	1	52	2	N	-0-					-0-
03	103 N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-
04	120 N	50	-0-	-70	-0-	50	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

11	281 X	281	-0-	-0-	-0-	280	2	1	9	N	1					306
12	372 X	362	-0-	-10	-0-	356	2	6	9	N	5					311
01	403 X	374	-0-	-29	-0-	368	2	6	9	N	5					316
02	364 X	326	-0-	-38	-0-	320	2	6	9	N	5					321
03	403 X	333	-0-	-70	-0-	327	2	6	9	N	5					326
04	360 X	280	-0-	-80	-0-	274	2	6	9	N	5					331

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	312	-0-	-648	-0-	26	1	286	2	N	-0-					144
12	992	X	181	-0-	-811	-0-	22	1	159	2	N	-0-					144
01	589	X	54	-0-	-535	-0-	23	1	31	2	N	-0-					144
02	532	X	189	-0-	-343	-0-	26	1	163	2	N	-0-					144
03	589	X	150	-0-	-439	-0-	25	1	125	2	N	-0-					144
04	300	X	201	-0-	-99	-0-	28	1	173	2	N	-0-					144

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3663	-0-	-237	-0-	3663	2			N	-0-					39
12	3648	X	3648	-0-	-0-	-0-	3644	2	4	9	N	4					43
01	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					43
02	3416	X	3034	-0-	-382	-0-	3034	2			N	-0-					43
03	3782	X	3165	-0-	-617	-0-	3165	2			N	-0-					43
04	3660	X	3038	-0-	-622	-0-	3038	2			N	-0-					43

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					170
12	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					170
01	7639	X	7639	-0-	-0-	-0-	7639	2			N	-0-					170
02	6872	X	6872	-0-	-0-	-0-	6859	2	13	9	N	12					182
03	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					182
*04	6941	X	6941	-0-	-0-	-0-	6935	2	6	9	N	5					187

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6192	-0-	-258	-0-	6141	2	51	9	N	46					167
12	6634	X	6184	-0-	-450	-0-	6121	2	63	9	N	57					224
01	6634	X	6431	-0-	-203	-0-	6373	2	58	9	N	53					277
02	5852	X	5601	-0-	-251	-0-	5580	2	21	9	N	19	170	1			126
03	6479	X	6169	-0-	-310	-0-	6107	2	62	9	N	56					182
04	6180	X	5880	-0-	-300	-0-	5839	2	41	9	N	37	172	1			47

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	218	2			N	-0-					23
12	341	X	225	-0-	-116	-0-	224	2	1	9	N	1					24
01	341	X	237	-0-	-104	-0-	237	2			N	-0-					24
02	308	X	209	-0-	-99	-0-	209	2			N	-0-					24
03	248	X	229	-0-	-19	-0-	229	2			N	-0-					24
*04	225	X	225	-0-	-0-	-0-	225	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

11	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					80
12	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					80
01	2387	X	1488	-0-	-899	-0-	1488	2			N	-0-					80
02	2156	X	1515	-0-	-641	-0-	1515	2			N	-0-					80
03	2387	X	1286	-0-	-1101	-0-	1286	2			N	-0-					80
04	2040	X	1178	-0-	-862	-0-	1178	2			N	-0-					80

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

11	930	N	567	-0-	-363	-0-	567	2			N	-0-					40
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					40
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					40
02	532	N	393	-0-	-139	-0-	393	2			N	-0-					40
03	1240	N	785	-0-	-455	-0-	785	2			N	-0-					40
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					120
12	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					120
01	1674	X	516	-0-	-1158	-0-	516	2			N	-0-					120
02	1512	X	545	-0-	-967	-0-	545	2			N	-0-					120
03	1674	X	1277	-0-	-397	-0-	1274	2	3	9	N	3					123
04	1470	X	1278	-0-	-192	-0-	1278	2			N	-0-					123

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31741		31741	-0-	-0-	-0-	30	1	31711	2	N	-0-					10
12	33604		33075	-0-	-529	-0-	31	1	33044	2	N	-0-					10
01	33604		31200	-0-	-2404	-0-	31	1	31169	2	N	-0-					10
02	30352		22573	-0-	-7779	-0-	28	1	22545	2	N	-0-					10
03	33604		24159	-0-	-9445	-0-	30	1	24129	2	N	-0-					10
04	32010	#	24666	-0-	-7344	-0-	20	1	24646	2	N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

11	1830	N	1671	-0-	-159	-0-	1671	2			N	-0-					-0-
12	1798	N	1391	-0-	-407	-0-	1391	2			N	-0-					-0-
01	1767	N	802	-0-	-965	-0-	802	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
04	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

11	2395	R	2395	-0-	-0-	-0-	90	1	2305	2	N	-0-					80
12	2449	#	2445	-0-	-4	-0-	93	1	2352	2	N	-0-					80
01	2542	#	2431	-0-	-111	-0-	93	1	2338	2	N	-0-					80
02	2296	#	1339	-0-	-957	-0-	57	1	1282	2	N	-0-					80
03	2542	#	1684	-0-	-858	-0-	54	1	1630	2	N	-0-					80
04	2400	#	2197	-0-	-203	-0-	84	1	2113	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

11	390	N	121	-0-	-269	-0-	36	1	85	2	N	-0-					191
12	403	N	-0-	-0-	-403	-0-					N	-0-					191
01	248	N	-0-	-0-	-248	-0-					N	-0-					191
02	140	N	14	-0-	-126	-0-	8	1	6	2	N	-0-					191
03	54	N	54	-0-	-0-	-0-	22	1	32	2	N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

11	5	N	-0-	-0-	-5	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	R	712	-0-	-0-	-0-	710	2	2	9	Y	2					38
12	713	#	706	-0-	-7	-0-	702	2	4	9	Y	4					42
*01	1147	#	580	-0-	-567	-0-	576	3	4	9	Y	4					46
*02	1279	R	1279	-0-	-0-	-0-	1277	3	2	9	Y	2					48
*03	1343	R	1343	-0-	-0-	-0-	1337	3	6	9	Y	5					53
*04	1201	R	1201	-0-	-0-	-0-	1180	2	21	9	Y	19					72

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					141

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

05	0	W	393	-0-	393	2664	393	3			N	-0-					-0-
06	0	W	371	-0-	371	3035	371	3			N	-0-					-0-
07	0	W	438	-0-	438	3473	438	3			N	-0-					-0-
08	0	W	476	-0-	476	3949	476	3			N	-0-					-0-
09	0	W	419	-0-	419	4368	419	3			N	-0-					-0-
10	0	W	459	-0-	459	4827	459	3			N	-0-					-0-
11	0	W	466	-0-	466	5293	466	3			N	-0-					-0-
12	0	W	433	-0-	433	5726	433	3			N	-0-					-0-
01	0	W	442	-0-	442	6168	442	3			N	-0-					-0-
02	0	W	370	-0-	370	6538	370	3			N	-0-					-0-
03	0	W	441	-0-	441	6979	441	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	6979					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

11	2850		2791	-0-	-59	-0-	2788	2	3	9	N	3					60
12	2945		2340	-0-	-605	-0-	2340	2			N	-0-					60
01	2945		2883	-0-	-62	-0-	2883	2			N	-0-					60
02	2660		2367	-0-	-293	-0-	2365	2	2	9	N	2					62
*03	3248		3248	-0-	-0-	-0-	3246	2	2	9	N	2					64
*04	2850		3348	-0-	498	498	3342	2	6	9	N	5					69

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

11	0	X	-0-	-0-	-0-	-0-					N	-0-					63
12	0	X	-0-	-0-	-0-	-0-					N	-0-					63
01	0	X	-0-	-0-	-0-	-0-					N	-0-					63
02	0	X	-0-	-0-	-0-	-0-					N	-0-					63
03	0	X	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	447	-0-	-3	-0-	447	2			N	-0-					-0-
12	465	X	447	-0-	-18	-0-	447	2			N	-0-					-0-
01	527	X	396	-0-	-131	-0-	396	2			N	-0-					-0-
02	476	X	335	-0-	-141	-0-	335	2			N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	X	375	-0-	-75	-0-	375	2			N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	322	-0-	-158	-0-	322	2			N	-0-					128
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					128
01	403	X	276	-0-	-127	-0-	276	2			N	-0-					128
02	280	X	190	-0-	-90	-0-	125	2	65	9	N	59					187
03	341	X	-0-	-0-	-341	-0-					N	-0-					187
04	330	X	217	-0-	-113	-0-	217	2			N	-0-					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	1271	X	1099	-0-	-172	-0-	1099	2			N	-0-					-0-
02	1148	X	895	-0-	-253	-0-	895	2			N	-0-					-0-
03	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
12	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
01	1023	X	972	-0-	-51	-0-	972	2			N	-0-					140
02	1400	X	887	-0-	-513	-0-	830	2	57	9	N	52					192
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					192
04	1170	X	1006	-0-	-164	-0-	1006	2			N	-0-					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	10	1	288	2	N	-0-					120
12	341	N	309	-0-	-32	-0-	10	1	299	2	N	-0-					120
01	310	N	289	-0-	-21	-0-	10	1	279	2	N	-0-					120
02	280	N	253	-0-	-27	-0-	10	1	243	2	N	-0-					120
03	310	N	272	-0-	-38	-0-	10	1	262	2	N	-0-					120
*04	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					27
12	868	N	513	-0-	-355	-0-	10	1	503	2	N	-0-					27
01	930	N	691	-0-	-239	-0-	10	1	681	2	N	-0-					27
02	616	N	475	-0-	-141	-0-	10	1	465	2	N	-0-					27
03	527	N	330	-0-	-197	-0-	10	1	320	2	N	-0-					27
*04	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					27

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					43
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					43
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					43
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					43
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
*03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

11	68910	X	55398	-0-	-13512	-0-	54104	2	1294	9	N	1176	1197	1			604
12	71052	X	55897	-0-	-15155	-0-	54442	2	1455	9	N	1323	1371	1			556
01	68014	X	55263	-0-	-12751	-0-	53986	2	1277	9	N	1161	771	1			946
02	61264	X	49999	-0-	-11265	-0-	48884	2	1115	9	N	1014	1193	1			767
03	60760	X	51449	-0-	-9311	-0-	49986	2	1463	9	N	1330	1021	1			1076
04	55410	X	45472	-0-	-9938	-0-	44498	2	974	9	N	885	979	1			982

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

11	45540	X	35434	-0-	-10106	-0-	34853	2	581	9	N	528	386	1			657
12	47058	X	35721	-0-	-11337	-0-	35071	2	650	9	N	591	813	1			435
01	44020	X	36268	-0-	-7752	-0-	35609	2	659	9	N	599	197	1			837
02	39340	X	28915	-0-	-10425	-0-	28309	2	606	9	N	551	791	1			597
03	37789	X	29959	-0-	-7830	-0-	29353	2	606	9	N	551	610	1			538
04	35430	X	29983	-0-	-5447	-0-	29676	2	307	9	N	279	192	1			625

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

11	32880	X	26686	-0-	-6194	-0-	25978	2	708	9	N	644	561	1			738
12	32705	X	26920	-0-	-5785	-0-	26140	2	780	9	N	709	965	1			482
01	31651	X	23127	-0-	-8524	-0-	22446	2	681	9	N	619	574	1			527
02	27776	X	20344	-0-	-7432	-0-	19673	2	671	9	N	610	406	1			731
03	27590	X	21412	-0-	-6178	-0-	20730	2	682	9	N	620	561	1			790
04	26700	X	19347	-0-	-7353	-0-	18706	2	641	9	N	583	597	1			776

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1086	-0-	-444	-0-	34	1	1041	2	Y	10					53
							11	9									
12	1185	N	1185	-0-	-0-	-0-	52	1	1101	2	Y	29					82
							32	9									
01	1426	N	467	-0-	-959	-0-	38	1	428	2	Y	1					83
							1	9									
02	1008	N	875	-0-	-133	-0-	50	1	804	2	Y	19					102
							21	9									
03	1178	N	992	-0-	-186	-0-	56	1	924	2	Y	11					113
							12	9									
*04	706	N	706	-0-	-0-	-0-	39	1	663	2	Y	4					117
							4	9									

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	206	-0-	-94	-0-	202	2	4	9	N	4	1	8			92
12	341	N	219	-0-	-122	-0-	219	2			N	-0-	75	1			17
01	194	N	194	-0-	-0-	-0-	192	2	2	9	N	2	2	1			17
02	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					30
03	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					40
*04	515	N	515	-0-	-0-	-0-	504	2	11	9	N	10					50

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	669	-0-	-2331	329	40	1	629	2	Y	-0-	113	1			10
12	1364	N	199	-0-	-1165	-0-	20	1	165	2	Y	13	11	1			12
							14	9									
01	1116	N	927	-0-	-189	-0-	34	1	879	2	Y	13					25
							14	9									
02	732	N	732	-0-	-0-	-0-	17	1	700	2	Y	14					39
							15	9									
03	1345	N	1345	-0-	-0-	-0-	23	1	1286	2	Y	33					72
							36	9									
*04	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					95

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					62
12	225	N	225	-0-	-0-	-0-	199	2	26	9	Y	24	24	1			62
01	186	N	154	-0-	-32	-0-	133	2	21	9	Y	19	1	1			80
02	144	N	144	-0-	-0-	-0-	133	2	11	9	Y	10					90
03	217	N	120	-0-	-97	-0-	119	2	1	9	Y	1					91
*04	211	N	211	-0-	-0-	-0-	183	2	28	9	Y	25					116

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9160	-0-	-1550	-0-	8992	2	168	9	Y	153	180	1			190
12	10850	X	9032	-0-	-1818	-0-	8880	2	152	9	Y	138	253	1			75
01	10447	X	9054	-0-	-1393	-0-	8901	2	153	9	Y	139	67	1			147
02	9184	X	8350	-0-	-834	-0-	8183	2	167	9	Y	152	192	1			107
03	9827	X	9222	-0-	-605	-0-	9066	2	156	9	Y	142	184	1			65
04	0	W	8721	-0-	8721	8721	8578	2	143	9	Y	130	2	8			193

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27420	X	23798	-0-	-3622	-0-	795	1	22510	2	Y	448	758	1	1	8	71
							493	9									
12	25389	X	15503	-0-	-9886	-0-	877	1	14380	2	Y	224	181	1			114
							246	9									
01	25389	X	22265	-0-	-3124	-0-	148	1	21655	2	Y	420	377	1	1	8	156
							462	9									
02	22344	X	16272	-0-	-6072	-0-	113	1	15839	2	Y	291	186	1	1	8	260
							320	9									
03	24738	X	20611	-0-	-4127	-0-	155	1	20015	2	Y	401	555	1	1	8	105
							441	9									
04	23790	X	19850	-0-	-3940	-0-	150	1	19252	2	Y	407	379	1	1	8	132
							448	9									

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23910	X	21075	-0-	-2835	-0-	492	1	20276	2	Y	279	373	1	5	8	191
							307	9									
12	23250	X	-0-	-0-	-23250	-0-					Y	269	376	1			84
01	23250	X	20052	-0-	-3198	-0-	19803	2	249	9	Y	226	178	1	2	8	130
02	20804	X	14179	-0-	-6625	-0-	14005	2	174	9	Y	158	178	1	2	8	108
03	0	W	19353	-0-	19353	19353	19065	2	288	9	Y	262	190	1	2	8	178
04	0	W	17568	-0-	17568	36921	17314	2	254	9	Y	231	190	1	4	8	215

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25200	X	19193	-0-	-6007	-0-	150	1	18749	3	Y	267	359	1			133
							294	9									
12	24831	X	434	-0-	-24397	-0-	155	1	279	9	Y	254	284	1			103
01	24769	X	19026	-0-	-5743	-0-	147	1	18568	3	Y	283	186	1			200
							311	9									
02	20048	X	17483	-0-	-2565	-0-	140	1	17081	3	Y	238	218	1	2	8	218
							262	9									
03	19840	X	18760	-0-	-1080	-0-	155	1	18315	3	Y	264	352	1	1	8	129
							290	9									
04	19200	X	17741	-0-	-1459	-0-	150	1	17295	3	Y	269	186	1	2	8	210
							296	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30510	X	25363	-0-	-5147	-0-	150	1	24855	2	Y	325	373	1	1	8	177
							358	9									
12	30690	X	546	-0-	-30144	-0-	155	1	391	9	Y	355	384	1			148
01	29729	X	24503	-0-	-5226	-0-	154	1	24015	2	Y	304	363	1			89
							334	9									
02	26236	X	21094	-0-	-5142	-0-	138	1	20677	2	Y	254	183	1	1	8	159
							279	9									
03	28024	X	20939	-0-	-7085	-0-	155	1	20513	2	Y	246	356	1	1	8	48
							271	9									
04	25350	X	19645	-0-	-5705	-0-	145	1	19190	2	Y	282	184	1	2	8	144
							310	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080	X	13568	-0-	-2512	-0-	142	1	13001	3	N	386	366	1	4	8	183
							425	9									
12	15190	X	580	-0-	-14610	-0-	153	1	427	9	N	388	373	1			198
01	15128	X	12873	-0-	-2255	-0-	115	1	12395	3	N	330	371	1	3	8	154
							363	9									
02	13300	X	11966	-0-	-1334	-0-	132	1	11469	3	N	332	189	1	3	8	294
							365	9									
03	14291	X	12669	-0-	-1622	-0-	155	1	12083	3	N	392	367	1	4	8	315
							431	9									
04	13620	X	12418	-0-	-1202	-0-	150	1	11849	3	N	381	372	1	4	8	308
							419	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7310	-0-	-910	-0-	7119	3	191	9	Y	174	192	1	3	8	214
12	8494	X	7333	-0-	-1161	-0-	7168	3	165	9	Y	150	273	1			91
01	8494	X	7331	-0-	-1163	-0-	7142	3	189	9	Y	172	190	1	2	8	71
02	7224	X	5019	-0-	-2205	-0-	4892	3	127	9	Y	115	3	8			183
03	7998	X	6085	-0-	-1913	-0-	5911	3	174	9	Y	158	186	1	2	8	153
04	7320	X	5330	-0-	-1990	-0-	5172	3	158	9	Y	144	183	1	5	8	109

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20070	X	16341	-0-	-3729	-0-	15723	3	618	9	Y	562	763	1	4	8	116
12	18972	X	16670	-0-	-2302	-0-	16002	3	668	9	Y	607	569	1			154
01	18972	X	16272	-0-	-2700	-0-	15630	3	642	9	Y	584	560	1	2	8	176
02	17136	X	14784	-0-	-2352	-0-	14230	3	554	9	Y	504	388	1	3	8	289
03	18042	X	15954	-0-	-2088	-0-	15390	3	564	9	Y	513	560	1	3	8	239
04	16350	X	15051	-0-	-1299	-0-	14468	3	583	9	Y	530	373	1	5	8	391

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	13119	-0-	-2601	-0-	150	1	12617	3	Y	320	363	1	1	8	169
							352	9									
12	15097	X	510	-0-	-14587	-0-	155	1	355	9	Y	323	191	1			301
01	15035	X	11991	-0-	-3044	-0-	135	1	11516	3	Y	309	361	1	1	8	248
							340	9									
02	13104	X	11673	-0-	-1431	-0-	140	1	11214	3	Y	290	357	1	1	8	180
							319	9									
03	13950	X	12284	-0-	-1666	-0-	155	1	11752	3	Y	343	378	1	1	8	144
							377	9									
04	13110	X	11755	-0-	-1355	-0-	150	1	11285	3	Y	291	186	1	1	8	248
							320	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	13127	-0-	-2593	-0-	12842	2	285	9	N	259	195	1	2	8	218
12	15345	X	13136	-0-	-2209	-0-	12832	2	304	9	N	276	377	1			117
01	15097	X	12609	-0-	-2488	-0-	12356	2	253	9	N	230	184	1	1	8	162
02	13188	X	11034	-0-	-2154	-0-	10832	2	202	9	N	184	187	1	1	8	158
03	14074	X	11720	-0-	-2354	-0-	11492	2	228	9	N	207	188	1	1	8	176
04	13140	X	11125	-0-	-2015	-0-	233	9			N	212	189	1	1	8	198

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	723	-0-	-3297	-0-	722	2	1	9	Y	1					85
12	4154	X	684	-0-	-3470	-0-	673	2	11	9	Y	10	82	1			13
01	4154	X	687	-0-	-3467	-0-	677	2	10	9	Y	9	2	1			20
02	3752	X	599	-0-	-3153	-0-	586	2	13	9	Y	12					32
03	4154	X	702	-0-	-3452	-0-	678	2	24	9	Y	22					54
04	4020	X	632	-0-	-3388	-0-	631	2	1	9	Y	1					55

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	47672	-0-	47672	1792615	46277	3	1395	9	N	1268	1488	1	2	8	170
12	0	W	46517	-0-	46517	1839132	45184	3	1333	9	N	1212	1118	1			264
01	0	W	45201	-0-	45201	1884333	43877	3	1324	9	N	1204	1330	1	1	8	137
02	0	W	38763	-0-	38763	1923096	37608	3	1155	9	N	1050	936	1	2	8	249
03	0	W	41210	-0-	41210	1964306	40005	3	1205	9	N	1095	1116	1	1	8	227
04	0	W	39344	-0-	39344	2003650	38212	3	1132	9	N	1029	937	1	6	8	313

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

11	0	W	56156	-0-	56156	2828559	55464	3	692	9	N	629	746	1	3	8	232
12	0	W	55193	-0-	55193	2883752	54470	3	723	9	N	657	752	1			137
01	0	W	67852	-0-	67852	2951604	66936	3	916	9	N	833	732	1	3	8	235
02	0	W	56011	-0-	56011	3007615	55327	3	684	9	N	622	559	1	10	8	288
03	0	W	54049	-0-	54049	3061664	53378	3	671	9	N	610	717	1	7	8	174
04	0	W	44827	-0-	44827	3106491	535	9			N	486	549	1	8	8	103

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

11	269790	X	58549	-0-	-211241	-0-	432	1	56832	3	N	1168	1124	1	21	8	263
							1285	9									
12	278783	X	55974	-0-	-222809	-0-	465	1	54265	3	N	1131	1163	1			231
							1244	9									
01	278783	X	51424	-0-	-227359	-0-	320	1	49948	3	N	1051	959	1	9	8	314
							1156	9									
02	251804	X	42999	-0-	-208805	-0-	408	1	41655	3	N	851	953	1	12	8	200
							936	9									
03	278783	X	32145	-0-	-246638	-0-	214	1	31257	3	N	613	567	1	12	8	234
							674	9									
04	269790	X	41792	-0-	-227998	-0-	410	1	40509	3	N	794	729	1	22	8	277
							873	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	117163	-0-	117163	117163	278	1	111374	3	N	5010	4682	1	2	8	661
						5511	9										
03	SHUT IN	83801	-0-	83801	200964	310	1	79798	3	N	3357	3538	1	9	8	471
						3693	9										
04	SHUT IN	61305	-0-	61305	262269	900	1	57741	3	N	2422	2420	1	3	8	470
						2664	9										

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

11	270	N	243	-0-	-27	-0-	243	2			N	-0-					78
12	248	N	241	-0-	-7	-0-	239	2	2	9	N	2					80
01	248	N	231	-0-	-17	-0-	229	2	2	9	N	2					82
02	224	N	221	-0-	-3	-0-	215	2	6	9	N	5					87
03	248	N	245	-0-	-3	-0-	234	2	11	9	N	10					97
04	210	N	159	-0-	-51	-0-	151	2	8	9	N	7					104

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	7719	-0-	-8601	-0-	7719	3			N	-0-					-0-
12	15066	X	7020	-0-	-8046	-0-	7020	3			N	-0-					-0-
01	15066	X	8402	-0-	-6664	-0-	8402	3			N	-0-					-0-
02	9744	X	5651	-0-	-4093	-0-	5651	3			N	-0-					-0-
03	8277	X	4256	-0-	-4021	-0-	4256	3			N	-0-					-0-
04	8130	X	7416	-0-	-714	-0-	7416	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	S	157	-0-	-0-	-0-	30	1	127	2	N	-0-					-0-
12	173	S	173	-0-	-0-	-0-	30	1	143	2	N	-0-					-0-
01	155	S	82	-0-	-73	-0-	23	1	59	2	N	-0-					-0-
02	144	S	144	-0-	-0-	-0-	28	1	116	2	N	-0-					-0-
03	186	S	146	-0-	-40	-0-	31	1	115	2	N	-0-					-0-
*04	150	S	150	-0-	-0-	-0-	30	1	120	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	S	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	1731	S	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
01	2696	S	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
02	7562	S	7562	-0-	-0-	-0-	7561	2	1	9	N	1	1	8			-0-
03	9361	S	9361	-0-	-0-	-0-	9361	2			N	-0-					-0-
*04	8921	S	8921	-0-	-0-	-0-	8918	2	3	9	N	3	2	8			1

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	14	N	14	-0-	-0-	-0-	11	2	3	9	N	3					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	14	N	-0-	-0-	-14	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212836	X	212836	-0-	-0-	-0-	212836	2			N	-0-					147
12	280457	X	204274	-0-	-76183	-0-	204274	2			N	-0-					147
01	280457	X	190686	-0-	-89771	-0-	190674	2	12	9	N	11					158
02	238896	X	160549	-0-	-78347	-0-	160549	2			N	-0-					158
03	240064	X	169544	-0-	-70520	-0-	169544	2			N	-0-					158
04	212850	X	154631	-0-	-58219	-0-	154631	2			N	-0-					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	601	-0-	-119	-0-	592	2	9	9	N	8					82
12	713	N	594	-0-	-119	-0-	563	2	31	9	N	28					110
01	651	N	517	-0-	-134	-0-	509	2	8	9	N	7					117
02	616	N	616	-0-	-0-	-0-	613	2	3	9	N	3					120
03	700	N	700	-0-	-0-	-0-	682	2	18	9	N	16					136
*04	664	N	664	-0-	-0-	-0-	658	2	6	9	N	5					141

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2325	-0-	-75	-0-	30	1	2285	2	Y	9					44
							10	9									
12	2418	N	2310	-0-	-108	-0-	31	1	2270	2	Y	8					52
							9	9									
01	2449	N	2280	-0-	-169	-0-	31	1	2240	2	Y	8					60
							9	9									
02	2184	N	2089	-0-	-95	-0-	28	1	2053	2	Y	7					67
							8	9									
03	2325	N	2207	-0-	-118	-0-	31	1	2167	2	Y	8					75
							9	9									
04	2220	N	1982	-0-	-238	-0-	30	1	1952	2	Y	-0-					72

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

11	990	N	627	-0-	-363	-0-	624	3	3	9	N	3					160
12	1085	N	738	-0-	-347	-0-	738	3			N	-0-					160
01	1116	N	221	-0-	-895	-0-	221	3			N	-0-					160
02	588	N	393	-0-	-195	-0-	385	3	8	9	N	7					167
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					167
*04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					167

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

11	570	N	347	-0-	-223	-0-	30	1	317	2	N	-0-					105
12	596	N	596	-0-	-0-	-0-	31	1	565	2	N	-0-					105
01	465	N	407	-0-	-58	-0-	29	1	378	2	N	-0-					105
02	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					105
03	589	N	265	-0-	-324	-0-	31	1	151	2	N	75					180
							83	9									
*04	1016	N	1016	-0-	-0-	-0-	30	1	980	2	N	5					185
							6	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

11	1530	N	931	-0-	-599	-0-	931	2			N	-0-					-0-
12	1364	N	1318	-0-	-46	-0-	1318	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1350	N	1102	-0-	-248	-0-	1102	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	224	N	60	-0-	-164	-0-	60	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	104	-0-	-586	-0-	104	3			N	-0-					152
12	713	#	608	-0-	-105	-0-	608	3			N	-0-					152
01	713	#	286	-0-	-427	-0-	286	3			N	-0-					152
02	603	R	603	-0-	-0-	-0-	603	3			N	-0-					152
03	620	#	517	-0-	-103	-0-	517	3			N	-0-					152
04	600	#	295	-0-	-305	-0-	295	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	463	-0-	-647	-0-	74	1	372	2	N	15					202
							17	9									
12	1147	#	413	-0-	-734	-0-	68	1	345	2	N	-0-					202
01	1116	#	243	-0-	-873	-0-	49	1	194	2	N	-0-					202
02	832	R	832	-0-	-0-	-0-	95	1	665	2	N	65					267
							72	9									
03	868	#	415	-0-	-453	-0-	62	1	353	2	N	-0-					267
04	450	#	360	-0-	-90	-0-	61	1	292	2	N	6					273
							7	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	733	-0-	-227	-0-	25	1	671	2	N	34					276
							37	9									
12	930	#	479	-0-	-451	-0-	14	1	436	2	N	26					302
							29	9									
01	930	#	312	-0-	-618	-0-	8	1	293	2	N	10					312
							11	9									
02	840	#	531	-0-	-309	-0-	23	1	454	2	N	49					361
							54	9									
03	837	#	660	-0-	-177	-0-	25	1	629	2	N	5					366
							6	9									
*04	814	R	814	-0-	-0-	-0-	29	1	704	2	N	74	197	1			243
							81	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

11	930	X	785	-0-	-145	-0-	8	1	777	2	N	-0-					-0-
12	961	X	823	-0-	-138	-0-	10	1	813	2	N	-0-					-0-
01	930	X	761	-0-	-169	-0-	8	1	753	2	N	-0-					-0-
02	840	X	758	-0-	-82	-0-	8	1	750	2	N	-0-					-0-
03	902	X	902	-0-	-0-	-0-	10	1	892	2	N	-0-					-0-
*04	896	X	896	-0-	-0-	-0-	10	1	886	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

11	4110	X	2021	-0-	-2089	-0-	2021	2			N	-0-					-0-
12	4247	X	2631	-0-	-1616	-0-	2631	2			N	-0-					-0-
01	4185	X	1448	-0-	-2737	-0-	1448	2			N	-0-					-0-
02	3780	X	2166	-0-	-1614	-0-	2166	2			N	-0-					-0-
03	4123	X	3270	-0-	-853	-0-	3270	2			N	-0-					-0-
*04	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1388	-0-	-772	-0-	1355	2	33	9	N	30					129
12	1705	N	1517	-0-	-188	-0-	1486	2	31	9	N	28					157
01	1798	N	1600	-0-	-198	-0-	1539	2	61	9	N	55					212
02	1353	N	1353	-0-	-0-	-0-	1328	2	25	9	N	23	187	1			48
03	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					63
04	1560	N	1410	-0-	-150	-0-	1387	2	23	9	N	21					84

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9	89	1			52
12	868	N	766	-0-	-102	-0-	763	2	3	9	N	3					55
01	930	N	790	-0-	-140	-0-	764	2	26	9	N	24					79
02	718	N	718	-0-	-0-	-0-	704	2	14	9	N	13					92
03	843	N	843	-0-	-0-	-0-	830	2	13	9	N	12					104
*04	774	N	774	-0-	-0-	-0-	762	2	12	9	N	11					115

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51	-0-	684	2	45	9	N	41	98	1			81
12	837	N	638	-0-	-199	-0-	602	2	36	9	N	33					114
01	725	N	725	-0-	-0-	-0-	703	2	22	9	N	20					134
02	672	N	548	-0-	-124	-0-	545	2	3	9	N	3					137
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					137
*04	735	N	735	-0-	-0-	-0-	679	2	56	9	N	51					188

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4174	-0-	-926	-0-	4131	2	43	9	N	39					188
12	5115	X	4755	-0-	-360	-0-	4646	2	109	9	N	99	178	1			109
01	4991	X	4274	-0-	-717	-0-	4204	2	70	9	N	64					173
02	4513	X	4513	-0-	-0-	-0-	4455	2	58	9	N	53					226
03	4991	X	4984	-0-	-7	-0-	4954	2	30	9	N	27					253
*04	4814	X	4814	-0-	-0-	-0-	4811	2	3	9	N	3	187	1			69

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1669	-0-	-191	-0-	1637	2	32	9	N	29					153
12	1922	N	1721	-0-	-201	-0-	1682	2	39	9	N	35					188
01	1953	N	1760	-0-	-193	-0-	1703	2	57	9	N	52	191	1			49
02	1568	N	1533	-0-	-35	-0-	1498	2	35	9	N	32					81
03	1736	N	1735	-0-	-1	-0-	1681	2	54	9	N	49					130
04	1710	N	1502	-0-	-208	-0-	1470	2	32	9	N	29					159

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3620	-0-	-70	-0-	3531	2	89	9	N	81	190	1			104
12	3627	X	3599	-0-	-28	-0-	3571	2	28	9	N	25					129
01	3627	X	3561	-0-	-66	-0-	3515	2	46	9	N	42					171
02	3276	X	3222	-0-	-54	-0-	3190	2	32	9	N	29					200
03	3627	X	3418	-0-	-209	-0-	3379	2	39	9	N	35					235
04	3510	X	3239	-0-	-271	-0-	3191	2	48	9	N	44					279

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

11	6390	X	5571	-0-	-819	-0-	5375	2	196	9	N	178	192	1			293
12	6231	X	5277	-0-	-954	-0-	5067	2	210	9	N	191	196	1			288
01	6231	X	5904	-0-	-327	-0-	5720	2	184	9	N	167	189	1			266
02	5628	X	4485	-0-	-1143	-0-	4336	2	149	9	N	135	194	1			207
03	6169	X	4405	-0-	-1764	-0-	4250	2	155	9	N	141	188	1			160
04	5700	X	4294	-0-	-1406	-0-	4143	2	151	9	N	137					297

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

*05	0	W	134249	-0-	134249	493795	131466	2	2783	9	N	2530	2670	1			310
06	0	W	101035	-0-	101035	594830	99030	2	2005	9	N	1823	1711	1			422
*07	681007	X	86177	-0-	-594830	-0-	84548	2	1629	9	N	1481	1529	1			374
08	166904	X	75244	-0-	-91660	-0-	73876	2	1368	9	N	1244	1166	1			452
09	161520	X	63738	-0-	-97782	-0-	62610	2	1128	9	N	1025	1128	1			349
10	134261	X	58296	-0-	-75965	-0-	57358	2	938	9	N	853	574	1			628
11	101040	X	50414	-0-	-50626	-0-	49709	2	705	9	N	641	766	1			503
12	72137	X	47073	-0-	-25064	-0-	46491	2	582	9	N	529	571	1			461
01	72137	X	44088	-0-	-28049	-0-	43471	2	617	9	N	561	584	1			438
02	59500	X	38613	-0-	-20887	-0-	38119	2	494	9	N	449	574	1			313
03	58311	X	37269	-0-	-21042	-0-	36700	2	569	9	N	517	567	1			263
04	50400	X	31001	-0-	-19399	-0-	30571	2	430	9	N	391	379	1			275

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

11	611	N	611	-0-	-0-	-0-	592	2	19	9	N	17					202
12	620	N	620	-0-	-0-	-0-	611	2	9	9	N	8					210
01	480	N	480	-0-	-0-	-0-	469	2	11	9	N	10					220
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					220
03	620	N	397	-0-	-223	-0-	397	2			N	-0-					220
*04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					220

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

11	570	N	559	-0-	-11	-0-	547	2	12	9	N	11					95
12	651	N	585	-0-	-66	-0-	568	2	17	9	N	15	77	1			33
01	609	N	609	-0-	-0-	-0-	9	1	583	2	N	15					48
							17	9									
02	532	N	-0-	-0-	-532	-0-					N	2					50
03	589	N	-0-	-0-	-589	-0-					N	15					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4716	-0-	-864	-0-	4655	2	61	9	N	55					193
12	5363	X	4583	-0-	-780	-0-	4575	2	8	9	N	7	148	1			52
01	5363	X	4898	-0-	-465	-0-	72	1	4794	2	N	29					81
							32	9									
02	4844	X	-0-	-0-	-4844	-0-					N	-0-					81
03	5115	X	5027	-0-	-88	-0-	5027	2			N	-0-					81
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					81

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	-0-	1980	2	20	9	N	18					59
12	1949	N	1949	-0-	-0-	-0-	1932	2	17	9	N	15					74
01	1848	N	1848	-0-	-0-	-0-	27	1	1800	2	N	19					93
							21	9									
02	1120	N	-0-	-0-	-1120	-0-					N	3					96
*03	1806	N	1806	-0-	-0-	-0-	1795	2	11	9	N	10					106
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1517	-0-	-43	-0-	1495	2	22	9	N	20					177
12	1612	N	1593	-0-	-19	-0-	1571	2	22	9	N	20					197
01	1550	N	1468	-0-	-82	-0-	21	1	1433	2	N	13					210
							14	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					215
03	1581	N	655	-0-	-926	-0-	642	2	13	9	N	12					227
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2257	-0-	-233	-0-	2227	2	30	9	N	27					70
12	2480	N	2272	-0-	-208	-0-	2262	2	10	9	N	9					79
01	2704	N	2704	-0-	-0-	-0-	40	1	2649	2	N	14					93
							15	9									
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					93
03	2263	N	1819	-0-	-444	-0-	1819	2			N	-0-					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3417	X	3417	-0-	-0-	-0-	543	1	2840	2	N	31	10	8			75
							34	9									
12	3038	X	2941	-0-	-97	-0-	109	1	2802	2	N	27					102
							30	9									
01	3939	X	3939	-0-	-0-	-0-	47	1	3101	2	N	719	719	1			102
							791	9									
02	2744	X	-0-	-0-	-2744	-0-					N	24					126
03	3038	X	3002	-0-	-36	-0-	2917	2	85	9	N	77					203
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					203

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6046	X	6046	-0-	-0-	-0-	724	1	5252	2	N	64					144
							70	9									
12	6020	X	6020	-0-	-0-	-0-	748	1	5213	2	N	54	152	1			46
							59	9									
01	6668	X	6668	-0-	-0-	-0-	86	1	5731	2	N	774	719	1			101
							851	9									
02	5264	X	-0-	-0-	-5264	-0-					N	31					132
03	5828	X	4955	-0-	-873	-0-	4891	2	64	9	N	58					190
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					190

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1553	-0-	-157	-0-	1545	2	8	9	N	7					69
12	2108	N	1767	-0-	-341	-0-	1745	2	22	9	N	20					89
01	2278	N	2278	-0-	-0-	-0-	34	1	2244	2	N	-0-					89
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					89
03	1767	N	1551	-0-	-216	-0-	1551	2			N	-0-					89
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	N	2571	-0-	-0-	-0-	543	1	2002	2	N	24					110
							26	9									
12	2566	N	2566	-0-	-0-	-0-	561	1	1961	2	N	40					150
							44	9									
01	2356	N	2037	-0-	-319	-0-	30	1	1982	2	N	23					173
							25	9									
02	2408	N	-0-	-0-	-2408	-0-					N	1					174
03	2573	N	2019	-0-	-554	-0-	1985	2	34	9	N	31					205
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3884	-0-	-46	-0-	724	1	3116	2	N	40					128
							44	9									
12	4204	X	4204	-0-	-0-	-0-	748	1	3411	2	N	41					169
							45	9									
01	5028	X	5028	-0-	-0-	-0-	74	1	4925	2	N	26	151	1			44
							29	9									
02	3304	X	-0-	-0-	-3304	-0-					N	9					53
*03	3805	X	3805	-0-	-0-	-0-	3752	2	53	9	N	48					101
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					101

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1238	-0-	-412	-0-	1224	2	14	9	N	13					68
12	1488	N	1309	-0-	-179	-0-	1297	2	12	9	N	11					79
01	1457	N	1374	-0-	-83	-0-	20	1	1354	2	N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	35					114
*03	1682	N	1682	-0-	-0-	-0-	1679	2	3	9	N	3					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3861	X	3861	-0-	-0-	-0-	724	1	3123	2	N	13					94
							14	9									
12	4067	X	4067	-0-	-0-	-0-	748	1	3284	2	N	32					126
							35	9									
01	4213	X	4213	-0-	-0-	-0-	62	1	4141	2	N	9					135
							10	9									
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					135
03	3813	X	3545	-0-	-268	-0-	3526	2	19	9	N	17					152
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					152

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2676	N	2676	-0-	-0-	-0-	724	1	1937	2	N	14					85
							15	9									
12	2294	N	2165	-0-	-129	-0-	362	1	1781	2	N	20					105
							22	9									
01	2445	N	2445	-0-	-0-	-0-	36	1	2409	2	N	-0-					105
02	2492	N	-0-	-0-	-2492	-0-					N	9					114
03	2170	N	1671	-0-	-499	-0-	1649	2	22	9	N	20					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	N	2081	-0-	-0-	-0-	720	1	1324	2	N	34					91
							37	9									
12	2108	N	1968	-0-	-140	-0-	744	1	1204	2	N	18					109
							20	9									
01	2108	N	1981	-0-	-127	-0-	29	1	1924	2	N	25					134
							28	9									
02	1904	N	-0-	-0-	-1904	-0-					N	9					143
*03	2019	N	2019	-0-	-0-	-0-	1991	2	28	9	N	25					168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	33	1	2179	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1815	N	1815	-0-	-0-	-0-	1617	2	198	9	N	180	180	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4852	-0-	-68	-0-	4752	2	100	9	N	91	121	1			102
12	5115	X	4925	-0-	-190	-0-	4822	2	103	9	N	94	114	1			82
01	5115	X	4484	-0-	-631	-0-	65	1	4311	2	N	98	114	1			66
							108	9									
02	4620	X	-0-	-0-	-4620	-0-					N	90					156
03	5115	X	-0-	-0-	-5115	-0-					N	122	181	1			97
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					97

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3246	X	3246	-0-	-0-	-0-	555	1	2658	2	N	30					151
							33	9									
12	3467	X	3467	-0-	-0-	-0-	748	1	2683	2	N	33					184
							36	9									
01	3535	X	3535	-0-	-0-	-0-	52	1	3440	2	N	39	185	1			38
							43	9									
02	2464	X	-0-	-0-	-2464	-0-					N	30					68
03	2728	X	2659	-0-	-69	-0-	2631	2	28	9	N	25					93
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					93

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5609	-0-	-1591	-0-	302	1	5282	2	N	23					119
							25	9									
12	6961	X	6961	-0-	-0-	-0-	312	1	6528	2	N	110	178	1			51
							121	9									
01	6913	X	6676	-0-	-237	-0-	97	1	6487	2	N	84					135
							92	9									
02	6244	X	-0-	-0-	-6244	-0-					N	67					202
03	6913	X	6284	-0-	-629	-0-	6190	2	94	9	N	85	155	1			132
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					132

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17539	X	17539	-0-	-0-	-0-	1205	1	16221	2	Y	103	78	1			113
							113	9									
12	19344	X	17474	-0-	-1870	-0-	1327	1	15998	2	Y	135	106	1			142
							149	9									
01	19344	X	17399	-0-	-1945	-0-	254	1	16927	2	Y	198	185	1			155
							218	9									
02	16968	X	-0-	-0-	-16968	-0-					Y	200	192	1			163
03	18228	X	15936	-0-	-2292	-0-	15759	2	177	9	Y	161					324
04	17550	X	NO RPT	-0-	-17550	-0-					Y	NO RPT					324

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3123	-0-	-747	-0-	112	1	2978	2	Y	30					111
							33	9									
12	3999	X	3207	-0-	-792	-0-	685	1	2502	2	Y	18	70	1			59
							20	9									
01	3999	X	3944	-0-	-55	-0-	58	1	3865	2	Y	19					78
							21	9									
02	2968	X	-0-	-0-	-2968	-0-					Y	8					86
03	3286	X	2712	-0-	-574	-0-	2709	2	3	9	Y	3					89
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					89

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19920	X	14184	-0-	-5736	-0-	168 356	1 9	13660	2	Y	324	332	1			117
12	19499	X	17938	-0-	-1561	-0-	249 320	1 9	17369	2	Y	291	307	1			101
01	19499	X	17438	-0-	-2061	-0-	255 168	1 9	17015	2	Y	153	79	1			175
02	17612	X	-0-	-0-	-17612	-0-					Y	225	192	1			208
*03	18306	X	18306	-0-	-0-	-0-	17917	2	389	9	Y	354	346	1			216
04	17370	X	NO RPT	-0-	-17370	-0-					Y	NO RPT					216

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	20196	-0-	-324	-0-	1255 341	1 9	18600	2	N	310	198	1			357
12	19468	X	19368	-0-	-100	-0-	1371 343	1 9	17654	2	N	312	391	1			278
01	17973	X	17973	-0-	-0-	-0-	261 323	1 9	17389	2	N	294	195	1			377
02	17584	X	-0-	-0-	-17584	-0-					N	228	191	1			414
03	19468	X	17186	-0-	-2282	-0-	16828	2	358	9	N	325	370	1			369
04	18840	X	NO RPT	-0-	-18840	-0-					N	NO RPT					369

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21720	X	19112	-0-	-2608	-0-	1810 245	1 9	17057	2	Y	223	251	1			170
12	21390	X	19562	-0-	-1828	-0-	1834 297	1 9	17431	2	Y	270	311	1			129
01	20894	X	18427	-0-	-2467	-0-	272 54	1 9	18101	2	Y	49	131	1			47
02	18228	X	-0-	-0-	-18228	-0-					Y	20					67
03	20181	X	17721	-0-	-2460	-0-	17700	2	21	9	Y	19					86
04	19110	X	NO RPT	-0-	-19110	-0-					Y	NO RPT					86

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21360	X	18566	-0-	-2794	-0-	1086 386	1 9	17094	2	Y	351	348	1			108
12	20646	X	19277	-0-	-1369	-0-	1122 418	1 9	17737	2	Y	380	305	1			183
01	20305	X	17990	-0-	-2315	-0-	255 767	1 9	16968	2	Y	697	729	1			151
02	17948	X	-0-	-0-	-17948	-0-					Y	460	381	1			230
03	19468	X	17615	-0-	-1853	-0-	17072	2	543	9	Y	494	545	1			179
04	18660	X	NO RPT	-0-	-18660	-0-					Y	NO RPT					179

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420	-0-					Y	-0-					41
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10720	X	10720	-0-	-0-	-0-	1770	1	8798	2	Y	138	115	1			113
							152	9									
12	9734	X	8235	-0-	-1499	-0-	1846	1	6247	2	Y	129	90	1			152
							142	9									
01	9734	X	7268	-0-	-2466	-0-	105	1	7018	2	Y	132	184	1			100
							145	9									
02	8792	X	-0-	-0-	-8792	-0-					Y	176	185	1			91
03	9734	X	8708	-0-	-1026	-0-	8496	2	212	9	Y	193					284
04	9420	X	NO RPT	-0-	-9420	-0-					Y	NO RPT					284

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	12699	-0-	-2781	-0-	829	1	11586	2	Y	258	219	1			122
							284	9									
12	13518	X	13518	-0-	-0-	-0-	924	1	12279	2	Y	286	336	1			72
							315	9									
01	12462	X	11831	-0-	-631	-0-	175	1	11656	2	Y	-0-					72
02	11256	X	-0-	-0-	-11256	-0-					Y	219	191	1			100
03	12462	X	-0-	-0-	-12462	-0-					Y	106					206
04	12060	X	NO RPT	-0-	-12060	-0-					Y	NO RPT					206

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30120	X	28088	-0-	-2032	-0-	27933	2	155	9	Y	141	210	1			58
12	30512	X	30512	-0-	-0-	-0-	30180	2	332	9	Y	302	196	1			164
01	29202	X	27962	-0-	-1240	-0-	406	1	27092	2	Y	422	383	1			203
							464	9									
02	26376	X	-0-	-0-	-26376	-0-					Y	460	566	1			97
03	29202	X	26058	-0-	-3144	-0-	25523	2	535	9	Y	486	361	1			222
04	28260	X	NO RPT	-0-	-28260	-0-					Y	NO RPT					222

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330	X	9530	-0-	-5800	-0-	1086	1	8217	2	N	206	165	1			106
							227	9									
12	14911	X	8103	-0-	-6808	-0-	1086	1	6828	2	N	172	213	1			65
							189	9									
01	13485	X	10778	-0-	-2707	-0-	159	1	10619	2	N	-0-	10	7			55
02	12180	X	-0-	-0-	-12180	-0-					N	24					79
*03	11482	X	11482	-0-	-0-	-0-	11475	2	7	9	N	6					85
04	9540	X	NO RPT	-0-	-9540	-0-					N	NO RPT					85

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21510	X	15332	-0-	-6178	-0-	173	1	14926	2	Y	212	234	1			92
							233	9									
12	24769	X	21534	-0-	-3235	-0-	249	1	20985	2	Y	273	245	1			120
							300	9									
01	24769	X	21965	-0-	-2804	-0-	309	1	20599	2	Y	961	947	1			134
							1057	9									
02	20384	X	-0-	-0-	-20384	-0-					Y	436	442	1			128
03	22568	X	19796	-0-	-2772	-0-	19225	2	571	9	Y	519	565	1			82
04	20850	X	NO RPT	-0-	-20850	-0-					Y	NO RPT					82

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21424	X	21424	-0-	-0-	-0-	1086 288	1 9	20050	2	Y	262	208	1			130
12	22328	X	22328	-0-	-0-	-0-	1104 266	1 9	20958	2	Y	242	287	1			85
01	21359	X	21203	-0-	-156	-0-	313	1	20890	2	Y	-0-	15	7			70
02	19992	X	-0-	-0-	-19992	-0-					Y	28					98
03	22320	X	-0-	-0-	-22320	-0-					Y	5					103
04	21600	X	NO RPT	-0-	-21600	-0-					Y	NO RPT					103

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	240	240	1			-0-
02	0	W	-0-	-0-	-0-	-0-					Y	284					284
03	0	W	15396	-0-	15396	15396	15312	2	84	9	Y	76	360	1			-0-
04	0	W	NO RPT	-0-	-0-	15396					Y	NO RPT					-0-

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4664	-0-	-46	-0-	670 34	1 9	3960	2	Y	31	69	1			54
12	5061	X	5061	-0-	-0-	-0-	1122 51	1 9	3888	2	Y	46					100
01	5369	X	5369	-0-	-0-	-0-	79 52	1 9	5238	2	Y	47	86	1			61
02	3276	X	-0-	-0-	-3276	-0-					Y	72					133
*03	5045	X	5045	-0-	-0-	-0-	5002	2	43	9	Y	39	36	1			136
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					136

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	7279	-0-	-1601	-0-	7026	2	253	9	Y	230	244	1			95
12	8773	X	7714	-0-	-1059	-0-	7463	2	251	9	Y	228	217	1			106
01	8773	X	7522	-0-	-1251	-0-	7522	2			Y	-0-	40	1	21	7	45
02	7448	X	-0-	-0-	-7448	-0-					Y	158	134	1			81
03	8215	X	992	-0-	-7223	-0-	992	2			Y	-0-					81
04	7470	X	NO RPT	-0-	-7470	-0-					Y	NO RPT					81

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6016	-0-	-974	-0-	251	1	5765	2	N	-0-	72	1			51
12	6975	X	6021	-0-	-954	-0-	307	1	5714	2	N	-0-					51
01	0	W	6050	-0-	6050	6050	89	1	5961	2	N	-0-					51
02	0	W	-0-	-0-	-0-	6050					N	6					57
03	0	W	5034	-0-	5034	11084	5025	2	9	9	N	8					65
04	0	W	NO RPT	-0-	-0-	11084					N	NO RPT					65

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20610	X	18710	-0-	-1900	-0-	1086	1	17345	2	Y	254	200	1			123
							279	9									
12	20336	X	17295	-0-	-3041	-0-	1122	1	15906	2	Y	243	283	1			83
							267	9									
01	19406	X	16624	-0-	-2782	-0-	237	1	15790	2	Y	543	564	1			62
							597	9									
02	17472	X	-0-	-0-	-17472	-0-					Y	597	579	1			80
03	19344	X	17519	-0-	-1825	-0-	16697	2	822	9	Y	747	728	1			99
04	18720	X	NO RPT	-0-	-18720	-0-					Y	NO RPT					99

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21180	X	17262	-0-	-3918	-0-	16936	2	326	9	N	296	263	1			125
12	21173	X	17791	-0-	-3382	-0-	17463	2	328	9	N	298	373	1			50
01	21173	X	17006	-0-	-4167	-0-	248	1	16536	2	N	202	196	1			56
							222	9									
02	19124	X	-0-	-0-	-19124	-0-					N	16					72
*03	27490	X	27490	-0-	-0-	-0-	27249	2	241	9	N	219	180	1			111
04	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					111

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2996	-0-	-1564	-0-	766	1	2221	2	Y	8					89
							9	9									
12	4371	X	3319	-0-	-1052	-0-	226	1	3093	2	Y	-0-					89
01	4371	X	3092	-0-	-1279	-0-	44	1	2961	2	Y	79	76	1			92
							87	9									
02	3948	X	-0-	-0-	-3948	-0-					Y	10					102
03	4371	X	3338	-0-	-1033	-0-	3337	2	1	9	Y	1					103
04	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					103

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	10511	-0-	-1429	-0-	10207	2	304	9	N	276	281	1			102
12	11636	X	11636	-0-	-0-	-0-	11271	2	365	9	N	332	298	1			136
01	11016	X	11016	-0-	-0-	-0-	159	1	10614	2	N	221	276	1			81
							243	9									
02	8232	X	-0-	-0-	-8232	-0-					N	64					145
*03	12124	X	12124	-0-	-0-	-0-	11754	2	370	9	N	336	384	1			97
04	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					97

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7939	-0-	-41	-0-	670	1	7039	2	N	209	104	1			147
							230	9									
12	8670	X	8670	-0-	-0-	-0-	1104	1	7344	2	N	202	246	1			103
							222	9									
01	7627	X	7627	-0-	-0-	-0-	109	1	7259	2	N	235	172	1			166
							259	9									
02	2968	X	-0-	-0-	-2968	-0-					N	170	191	1			145
*03	7574	X	7574	-0-	-0-	-0-	7330	2	244	9	N	222	180	1			187
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					187

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	5667	-0-	-2463	-0-	5451	2	216	9	N	196	177	1			117
12	8029	X	6746	-0-	-1283	-0-	6526	2	220	9	N	200	283	1			34
01	7933	X	7933	-0-	-0-	-0-	114	1	7573	2	N	224	121	1			137
							246	9									
02	6860	X	-0-	-0-	-6860	-0-					N	192	192	1			137
03	7130	X	-0-	-0-	-7130	-0-					N	16					153
04	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					153

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	12690	-0-	-1200	-0-	784	1	11697	2	N	190	188	1			219
							209	9									
12	13919	X	12328	-0-	-1591	-0-	567	1	11507	2	N	231	378	1			72
							254	9									
01	13671	X	13352	-0-	-319	-0-	194	1	12910	2	N	225	191	1			106
							248	9									
02	12096	X	-0-	-0-	-12096	-0-					N	220	198	1			128
03	13113	X	-0-	-0-	-13113	-0-					N	258	181	1			205
04	12690	X	NO RPT	-0-	-12690	-0-					N	NO RPT					205

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	17615	-0-	-3595	-0-	422	1	16765	2	N	389	380	1			154
							428	9									
12	19437	X	17531	-0-	-1906	-0-	436	1	16690	2	N	368	368	1			154
							405	9									
01	19437	X	14323	-0-	-5114	-0-	206	1	13728	2	N	354	373	1			135
							389	9									
02	17556	X	-0-	-0-	-17556	-0-					N	484	370	1			249
03	18941	X	16771	-0-	-2170	-0-	16136	2	635	9	N	577	544	1			282
04	17610	X	NO RPT	-0-	-17610	-0-					N	NO RPT					282

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693810	X	54020	-0-	-639790	-0-	44	1	53228	2	N	680	569	1			444
							748	9									
12	716937	X	48196	-0-	-668741	-0-	35	1	47521	2	N	582	764	1			262
							640	9									
01	74586	X	46533	-0-	-28053	-0-	687	1	45815	2	N	28					290
							31	9									
02	61208	X	-0-	-0-	-61208	-0-					N	479	188	1			581
03	61566	X	41978	-0-	-19588	-0-	41353	2	625	9	N	568	727	1			422
04	54030	X	NO RPT	-0-	-54030	-0-					N	NO RPT					422

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	24282	-0-	24282	314537	302 459	1 9	23521	2	N	417	370	1			285
12	0	W	23972	-0-	23972	338509	312 432	1 9	23228	2	N	393	392	1			286
01	127596	X	NO RPT	-0-	-127596	210913					N	NO RPT					286
02	0	X	NO RPT	-0-	-0-	210913					N	NO RPT					286
03	26970	X	NO RPT	-0-	-26970	183943					N	NO RPT					286
04	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2475	-0-	-165	-0-	2465	3	10	9	N	9					139
12	2728	X	2574	-0-	-154	-0-	2568	3	6	9	N	5					144
01	2728	X	2522	-0-	-206	-0-	2519	3	3	9	N	3					147
02	2324	X	2275	-0-	-49	-0-	2264	3	11	9	N	10					157
03	2573	X	2118	-0-	-455	-0-	2107	3	11	9	N	10					167
04	2490	X	2283	-0-	-207	-0-	2283	3			N	-0-					167

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	60	X	45	-0-	-15	-0-	45	3			N	-0-					22
10	62	X	62	-0-	-0-	-0-	62	3			N	-0-					22
11	60	X	42	-0-	-18	-0-	42	3			N	-0-					22
12	52	X	52	-0-	-0-	-0-	52	3			N	-0-					22
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					22
02	78	X	78	-0-	-0-	-0-	78	3			N	-0-					22
03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					22
*04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	60	1	1589	2	N	-0-					60
12	1550	N	1349	-0-	-201	-0-	30 2	1 9	1317	2	N	2					62
01	1736	N	1730	-0-	-6	-0-	62	1	1668	2	N	-0-					62
02	1540	N	1312	-0-	-228	-0-	56	1	1256	2	N	-0-					62
03	1364	N	1093	-0-	-271	-0-	36	1	1057	2	N	-0-					62
04	1680	N	1063	-0-	-617	-0-	42	1	1021	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	15957					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2676	-0-	-744	-0-	2663	2	13	9	N	12					162
12	3441	X	2747	-0-	-694	-0-	2739	2	8	9	N	7					169
01	3007	X	2658	-0-	-349	-0-	2657	2	1	9	N	1					170
02	2492	X	2307	-0-	-185	-0-	2304	2	3	9	N	3					173
03	3235	X	3235	-0-	-0-	-0-	3222	2	13	9	N	12					185
04	2670	X	2431	-0-	-239	-0-	2417	2	14	9	N	13					198

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4987	-0-	-863	-0-	4984	2	3	9	N	3					195
12	5115	X	4925	-0-	-190	-0-	4925	2			N	-0-					195
01	5115	X	4316	-0-	-799	-0-	4314	2	2	9	N	2					197
02	4620	X	4543	-0-	-77	-0-	4543	2			N	-0-					197
03	5115	X	4896	-0-	-219	-0-	4896	2			N	-0-					197
04	4950	X	4646	-0-	-304	-0-	4646	2			N	-0-					197

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	3	1	225	3	N	-0-					111
							2	4									
12	248	N	233	-0-	-15	-0-	2	1	229	3	N	-0-					111
							2	4									
01	248	N	222	-0-	-26	-0-	2	1	219	3	N	-0-					111
							1	4									
02	224	N	208	-0-	-16	-0-	3	1	192	3	N	10					121
							2	4	11	9							
03	248	N	216	-0-	-32	-0-	2	1	213	3	N	-0-					121
							1	4									
*04	224	N	224	-0-	-0-	-0-	2	1	220	3	N	-0-					121
							2	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

11	1770	N	1092	-0-	-678	-0-	17	1	1069	3	N	4					34
							2	4	4	9							
12	1333	N	1031	-0-	-302	-0-	16	1	1006	3	N	6					40
							2	4	7	9							
01	1240	N	1130	-0-	-110	-0-	73	1	1056	3	N	-0-					40
							1	4									
02	1008	N	834	-0-	-174	-0-	22	1	754	3	N	51					91
							2	4	56	9							
03	1038	N	1038	-0-	-0-	-0-	22	1	1015	3	N	-0-					91
							1	4									
*04	1083	N	1083	-0-	-0-	-0-	15	1	1066	3	N	-0-					91
							2	4									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

11	740	N	740	-0-	-0-	-0-	70	1	668	3	N	-0-					124
							2	4									
12	744	N	466	-0-	-278	-0-	6	1	458	3	N	-0-					124
							2	4									
01	744	N	630	-0-	-114	-0-	9	1	620	3	N	-0-					124
							1	4									
02	700	N	520	-0-	-180	-0-	6	1	512	3	N	-0-					124
							2	4									
03	586	N	586	-0-	-0-	-0-	5	1	580	3	N	-0-					124
							1	4									
04	600	N	560	-0-	-40	-0-	7	1	547	3	N	4					128
							2	4	4	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	94	-0-	-116	-0-	2	1	90	3	N	-0-					2
							2	4									
12	155	N	80	-0-	-75	-0-	1	1	77	3	N	-0-					2
							2	4									
01	93	N	63	-0-	-30	-0-	1	1	61	3	N	-0-					2
							1	4									
02	84	N	69	-0-	-15	-0-	1	1	66	3	N	-0-					2
							2	4									
03	93	N	82	-0-	-11	-0-	1	1	80	3	N	-0-					2
							1	4									
*04	199	N	199	-0-	-0-	-0-	3	1	194	3	N	-0-					2
							2	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	535	-0-	-95	-0-	4	1	521	3	N	7					20
							2	4	8	9							
12	682	N	448	-0-	-234	-0-	5	1	441	3	N	-0-					20
							2	4									
01	651	N	535	-0-	-116	-0-	4	1	519	3	N	10					30
							1	4	11	9							
02	504	N	465	-0-	-39	-0-	11	1	441	3	N	10					40
							2	4	11	9							
03	491	N	491	-0-	-0-	-0-	3	1	487	3	N	-0-					40
							1	4									
04	510	N	509	-0-	-1	-0-	5	1	502	3	N	-0-					40
							2	4									

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	269	-0-	-61	-0-	3	1	264	3	N	-0-					111
							2	4									
12	310	N	291	-0-	-19	-0-	4	1	285	3	N	-0-					111
							2	4									
01	310	N	263	-0-	-47	-0-	3	1	259	3	N	-0-					111
							1	4									
02	253	N	253	-0-	-0-	-0-	3	1	237	3	N	10					121
							2	4	11	9							
03	279	N	233	-0-	-46	-0-	2	1	230	3	N	-0-					121
							1	4									
*04	263	N	263	-0-	-0-	-0-	2	1	253	3	N	5					126
							2	4	6	9							

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	802	-0-	-218	-0-	11	1	789	3	N	-0-					192
							2	4									
12	1023	N	985	-0-	-38	-0-	22	1	926	3	N	32	199	1			25
							2	4	35	9							
01	1046	N	1046	-0-	-0-	-0-	28	1	1000	3	N	15					40
							1	4	17	9							
02	1012	N	1012	-0-	-0-	-0-	41	1	958	3	N	10					50
							2	4	11	9							
03	992	N	810	-0-	-182	-0-	12	1	786	3	N	10					60
							1	4	11	9							
04	1020	N	994	-0-	-26	-0-	13	1	979	3	N	-0-					60
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	734	-0-	-136	-0-	14 2	1 4	718	3	N	-0-					13
12	837	N	748	-0-	-89	-0-	13 2	1 4	725 8	3 9	N	7					20
01	837	N	757	-0-	-80	-0-	11 1	1 4	745	3	N	-0-					20
02	672	N	651	-0-	-21	-0-	12 2	1 4	637	3	N	-0-					20
03	744	N	678	-0-	-66	-0-	9 1	1 4	668	3	N	-0-					20
04	720	N	663	-0-	-57	-0-	14 2	1 4	647	3	N	-0-					20

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1016	-0-	-34	-0-	10 2	1 4	1004	3	N	-0-					141
12	1083	N	1083	-0-	-0-	-0-	9 2	1 4	1005 67	3 9	N	61	195	1			7
01	1116	N	1051	-0-	-65	-0-	12 1	1 4	1002 36	3 9	N	33					40
02	952	N	907	-0-	-45	-0-	10 2	1 4	891 4	3 9	N	4					44
03	1085	N	984	-0-	-101	-0-	8 1	1 4	972 3	3 9	N	3					47
04	1020	N	970	-0-	-50	-0-	13 2	1 4	929 26	3 9	N	24					71

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0-	-0-	41 2	1 4	1941 76	3 9	N	69	190	1			10
12	2015	N	2015	-0-	-0-	-0-	35 2	1 4	1967 11	3 9	N	10					20
01	2080	N	2080	-0-	-0-	-0-	37 1	1 4	2042	3	N	-0-					20
02	1820	N	1797	-0-	-23	-0-	36 2	1 4	1726 33	3 9	N	30					50
03	2015	N	1908	-0-	-107	-0-	24 1	1 4	1816 67	3 9	N	61					111
04	1950	N	1877	-0-	-73	-0-	33 2	1 4	1809 33	3 9	N	30					141

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

11	2910	X	2203	-0-	-707	-0-	23	1	2105	3	N	66	66	5			111
							2	4	73	9							
12	2883	X	2339	-0-	-544	-0-	24	1	2254	3	N	54					165
							2	4	59	9							
01	2697	X	1951	-0-	-746	-0-	23	1	1915	3	N	11					176
							1	4	12	9							
02	2436	X	2057	-0-	-379	-0-	21	1	2034	3	N	-0-					176
							2	4									
03	2325	N	2142	-0-	-183	-0-	14	1	2127	3	N	-0-					176
							1	4									
*04	2427	N	2427	-0-	-0-	-0-	22	1	2339	3	N	58					234
							2	4	64	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

11	1385	N	1385	-0-	-0-	-0-	11	1	1350	3	N	20					161
							2	4	22	9							
12	1202	N	1202	-0-	-0-	-0-	9	1	1169	3	N	20					181
							2	4	22	9							
01	1395	N	1222	-0-	-173	-0-	10	1	1183	3	N	25	179	1			27
							1	4	28	9							
02	1288	N	999	-0-	-289	-0-	11	1	927	3	N	54					81
							2	4	59	9							
03	1209	N	986	-0-	-223	-0-	9	1	970	3	N	5					86
							1	4	6	9							
04	1170	N	952	-0-	-218	-0-	12	1	938	3	N	-0-					86
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6000	-0-	-120	-0-	30	1	5962	2	N	7					90
							8	9									
12	6324	X	6240	-0-	-84	-0-	30	1	6204	2	N	5					95
							6	9									
01	6014	X	5464	-0-	-550	-0-	25	1	5426	2	N	12					107
							13	9									
02	5600	X	4778	-0-	-822	-0-	20	1	4746	2	N	11					118
							12	9									
03	6607	X	6607	-0-	-0-	-0-	29	1	6578	2	N	-0-					118
04	6030	X	5688	-0-	-342	-0-	30	1	5650	2	N	7					125
							8	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

11	2096	N	2096	-0-	-0-	-0-	2066	2	30	9	N	27					255
12	2127	X	2127	-0-	-0-	-0-	2084	2	43	9	N	39	197	1			97
01	2152	X	2152	-0-	-0-	-0-	2119	2	33	9	N	30					127
02	1876	X	771	-0-	-1105	-0-	759	2	12	9	N	11					138
03	2077	X	596	-0-	-1481	-0-	590	2	6	9	N	5					143
04	2010	X	850	-0-	-1160	-0-	835	2	15	9	N	14					157

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

11	1710	N	1502	-0-	-208	-0-	1445	2	57	9	N	52					305
12	1674	N	1554	-0-	-120	-0-	1497	2	57	9	N	52					357
01	1954	N	1954	-0-	-0-	-0-	1708	2	246	9	N	224	186	1			395
02	1400	N	1281	-0-	-119	-0-	1280	2	1	9	N	1					396
03	1550	N	1540	-0-	-10	-0-	1486	2	54	9	N	49					445
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					445

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	R	378	-0-	-0-	-0-	4	1	372	3	N	-0-					18
							2	4									
12	1527	R	1527	-0-	-0-	-0-	16	1	1507	3	N	2					20
							2	4	2	9							
01	1426	#	1172	-0-	-254	-0-	21	1	1150	3	N	-0-					20
							1	4									
02	1288	#	1133	-0-	-155	-0-	14	1	1115	3	N	2					22
							2	4	2	9							
03	1519	#	573	-0-	-946	-0-	3	1	567	3	N	2					24
							1	4	2	9							
04	1470	#	1435	-0-	-35	-0-	16	1	1373	3	N	40					64
							2	4	44	9							

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1550	-0-	-70	-0-	1507	3	43	9	N	39					102
12	1612	#	1610	-0-	-2	-0-	1609	3	1	9	N	1					103
01	1646	R	1646	-0-	-0-	-0-	1579	3	67	9	N	61					164
02	1490	R	1490	-0-	-0-	-0-	1478	3	12	9	N	11					175
03	1643	#	1590	-0-	-53	-0-	1576	3	14	9	N	13					188
04	1590	#	1551	-0-	-39	-0-	1528	3	23	9	N	21	184	1			25

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	654	-0-	-876	-0-	6	1	648	3	N	-0-					51
12	2263	#	37	-0-	-2226	-0-	31	1	6	9	N	5					56
01	2263	#	2168	-0-	-95	-0-	30	1	2135	3	N	3					59
							3	9									
02	2044	#	1821	-0-	-223	-0-	28	1	1787	3	N	5					64
							6	9									
03	2159	R	2159	-0-	-0-	-0-	31	1	2125	3	N	3					67
							3	9									
04	2100	#	2061	-0-	-39	-0-	30	1	2027	3	N	4					71
							4	9									

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	900	-0-	900	22480	886	2	14	9	N	13					254
12	0	W	804	-0-	804	23284	787	2	17	9	N	15					269
01	0	W	769	-0-	769	24053	750	2	19	9	N	17					286
02	0	W	819	-0-	819	24872	797	2	22	9	N	20					306
03	0	W	981	-0-	981	25853	895	2	86	9	N	78	123	1			261
04	0	W	NO RPT	-0-	-0-	25853					N	NO RPT					261

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

11	1020	N	753	-0-	-267	-0-	708	3	45	9	N	41	185	1			32
12	1175	N	1175	-0-	-0-	-0-	1158	3	17	9	N	15					47
01	1209	N	1082	-0-	-127	-0-	1076	3	6	9	N	5					52
02	953	N	953	-0-	-0-	-0-	925	3	28	9	N	25					77
03	1178	N	805	-0-	-373	-0-	790	3	15	9	N	14					91
04	1050	N	994	-0-	-56	-0-	980	3	14	9	N	13					104

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

11	2906	N	2906	-0-	-0-	-0-	20	1	2884	3	N	-0-					130
							2	4									
12	2664	N	2664	-0-	-0-	-0-	11	1	2645	3	N	5	5	5			130
							2	4	6	9							
01	2744	N	2744	-0-	-0-	-0-	5	1	2738	3	N	-0-	5	5			125
							1	4									
02	2716	N	2296	-0-	-420	-0-	13	1	2281	3	N	-0-					125
							2	4									
03	2666	N	2107	-0-	-559	-0-	8	1	2098	3	N	-0-					125
							1	4									
04	2670	N	866	-0-	-1804	-0-	11	1	853	3	N	-0-					125
							2	4									

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

11	2310	N	1916	-0-	-394	-0-	22	1	1892	3	N	-0-					67
							2	4									
12	2263	N	2067	-0-	-196	-0-	24	1	2030	3	N	10					77
							2	4	11	9							
01	2294	N	1265	-0-	-1029	-0-	14	1	1240	3	N	9					86
							1	4	10	9							
02	1792	N	559	-0-	-1233	-0-	13	1	535	3	N	8					94
							2	4	9	9							
03	2077	N	347	-0-	-1730	-0-	5	1	338	3	N	3					97
							1	4	3	9							
04	1230	N	249	-0-	-981	-0-	3	1	240	3	N	4					101
							2	4	4	9							

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

11	3000	X	1271	-0-	-1729	-0-	195	1	1074	2	N	-0-					59
							2	4									
12	3100	X	1086	-0-	-2014	-0-	157	1	927	2	N	-0-					59
							2	4									
01	3100	X	646	-0-	-2454	-0-	98	1	547	2	N	-0-					59
							1	4									
*02	1820	X	893	-0-	-927	-0-	158	1	733	2	N	-0-					59
							2	4									
*03	1581	X	963	-0-	-618	-0-	129	1	813	2	N	17					76
							2	4	19	9							
*04	1414	X	1414	-0-	-0-	-0-	217	1	1195	2	N	-0-					76
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1235	-0-	-145	-0-	13	1	1208	3	N	11	181	1			20
							2	4	12	9							
12	1488	N	1392	-0-	-96	-0-	14	1	1361	3	N	14					34
							2	4	15	9							
01	1488	N	1337	-0-	-151	-0-	13	1	1292	3	N	28					62
							1	4	31	9							
02	1235	N	1235	-0-	-0-	-0-	13	1	1168	3	N	47					109
							2	4	52	9							
03	1395	N	1262	-0-	-133	-0-	9	1	1228	3	N	22					131
							1	4	24	9							
*04	1324	N	1324	-0-	-0-	-0-	15	1	1275	3	N	29					160
							2	4	32	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

11	570	N	403	-0-	-167	-0-	3	1	390	3	N	7					29
							2	4	8	9							
12	496	N	431	-0-	-65	-0-	3	1	426	3	N	-0-					29
							2	4									
01	496	N	456	-0-	-40	-0-	2	1	453	3	N	-0-					29
							1	4									
02	433	N	433	-0-	-0-	-0-	3	1	411	3	N	15					44
							2	4	17	9							
03	434	N	431	-0-	-3	-0-	2	1	428	3	N	-0-					44
							1	4									
04	450	N	342	-0-	-108	-0-	2	1	337	3	N	1					45
							2	4	1	9							

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

11	1469	N	1469	-0-	-0-	-0-	21	1	1351	3	N	86					86
							2	4	95	9							
12	1310	N	1310	-0-	-0-	-0-	22	1	1245	3	N	37					123
							2	4	41	9							
01	1736	N	929	-0-	-807	-0-	16	1	906	3	N	5					128
							1	4	6	9							
02	1372	N	725	-0-	-647	-0-	10	1	672	3	N	37	165	1			-0-
							2	4	41	9							
03	1302	N	1112	-0-	-190	-0-	12	1	1082	3	N	15					15
							1	4	17	9							
*04	927	N	927	-0-	-0-	-0-	12	1	902	3	N	10					25
							2	4	11	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1737	-0-	-243	-0-	18	1	1651	3	N	60					89
							2	4	66	9							
12	2077	N	1888	-0-	-189	-0-	17	1	1817	3	N	47					136
							2	4	52	9							
01	1922	N	1786	-0-	-136	-0-	14	1	1721	3	N	45					181
							1	4	50	9							
02	1637	N	1637	-0-	-0-	-0-	17	1	1584	3	N	31	22	1			190
							2	4	34	9							
03	1891	N	1676	-0-	-215	-0-	10	1	1623	3	N	38	194	1			34
							1	4	42	9							
04	1740	N	1692	-0-	-48	-0-	21	1	1646	3	N	21					55
							2	4	23	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3666	-0-	-864	-0-	79	1	3471	3	N	104					296
							2	4	114	9							
12	4200	X	4200	-0-	-0-	-0-	80	1	4022	3	N	87	178	1	53	5	152
							2	4	96	9							
01	2884	X	2884	-0-	-0-	-0-	39	1	2788	3	N	50					202
							2	4	55	9							
02	3656	X	3656	-0-	-0-	-0-	65	1	3487	3	N	93	38	5			257
							2	4	102	9							
03	2818	X	2818	-0-	-0-	-0-	34	1	2713	3	N	64					321
							1	4	70	9							
*04	4024	X	4024	-0-	-0-	-0-	63	1	3895	3	N	58					379
							2	4	64	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	-0-	6	1	660	3	N	5					67
							2	4	6	9							
*12	732	N	732	-0-	-0-	-0-	9	1	715	3	N	5					72
							2	4	6	9							
01	713	N	680	-0-	-33	-0-	6	1	663	3	N	9					81
							1	4	10	9							
*02	636	N	636	-0-	-0-	-0-	7	1	616	3	N	10					91
							2	4	11	9							
03	744	N	673	-0-	-71	-0-	5	1	661	3	N	5					96
							1	4	6	9							
*04	662	N	662	-0-	-0-	-0-	10	1	647	3	N	3					99
							2	4	3	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	917	-0-	-343	-0-	18	1	888	3	N	8					129
							2	4	9	9							
12	1240	N	926	-0-	-314	-0-	19	1	905	3	N	-0-					129
							2	4									
01	1147	N	823	-0-	-324	-0-	11	1	811	3	N	-0-					129
							1	4									
02	868	N	779	-0-	-89	-0-	15	1	754	3	N	7					136
							2	4	8	9							
03	930	N	781	-0-	-149	-0-	11	1	756	3	N	12					148
							1	4	13	9							
*04	886	N	886	-0-	-0-	-0-	27	1	851	3	N	5					153
							2	4	6	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

11	1530	N	1430	-0-	-100	-0-	19	1	1381	3	N	25					40
							2	4	28	9							
12	1540	N	1540	-0-	-0-	-0-	20	1	1507	3	N	10					50
							2	4	11	9							
01	1364	N	1172	-0-	-192	-0-	22	1	1147	3	N	2					52
							1	4	2	9							
02	1344	N	1165	-0-	-179	-0-	12	1	1142	3	N	8					60
							2	4	9	9							
03	1550	N	1204	-0-	-346	-0-	8	1	1188	3	N	6					66
							1	4	7	9							
*04	1178	N	1178	-0-	-0-	-0-	12	1	1163	3	N	1					67
							2	4	1	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

11	12	N	4	-0-	-8	-0-	2	4	2	9	N	2					113
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					113
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					113
02	933	N	933	-0-	-0-	-0-	16	1	908	3	N	6					119
							2	4	7	9							
03	525	N	525	-0-	-0-	-0-	4	1	518	3	N	2					121
							1	4	2	9							
*04	400	N	400	-0-	-0-	-0-	7	1	388	3	N	2					123
							3	4	2	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

11	120	N	93	-0-	-27	-0-	93	3			N	-0-					166
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					166
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					166
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					166
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					166
*04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					166

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

11	2460	N	1736	-0-	-724	-0-	30	1	1697	3	N	6					114
							2	4	7	9							
12	2294	N	2097	-0-	-197	-0-	47	1	2031	3	N	15					129
							2	4	17	9							
01	2139	N	2095	-0-	-44	-0-	45	1	2049	3	N	-0-					129
							1	4									
02	1624	N	1564	-0-	-60	-0-	29	1	1509	3	N	22					151
							2	4	24	9							
03	2108	N	1532	-0-	-576	-0-	17	1	1514	3	N	-0-					151
							1	4									
04	2040	N	1780	-0-	-260	-0-	32	1	1678	3	N	62					213
							2	4	68	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

11	1020	N	996	-0-	-24	-0-	16	1	974	3	N	4					113
							2	4	4	9							
12	1085	N	603	-0-	-482	-0-	8	1	575	3	N	16					129
							2	4	18	9							
01	1023	N	931	-0-	-92	-0-	11	1	917	3	N	2					131
							1	4	2	9							
02	989	N	989	-0-	-0-	-0-	14	1	954	3	N	17					148
							2	4	19	9							
03	727	N	727	-0-	-0-	-0-	8	1	715	3	N	3					151
							1	4	3	9							
*04	956	N	956	-0-	-0-	-0-	14	1	934	3	N	5					156
							2	4	6	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					32
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					32
01	1222	N	1222	-0-	-0-	-0-	1219	3	3	9	N	3					35
02	841	N	841	-0-	-0-	-0-	839	3	2	9	N	2					37
03	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2					39
*04	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					39

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

11	428	N	428	-0-	-0-	-0-	9	1	417	3	N	-0-					86
							2	4									
12	409	N	409	-0-	-0-	-0-	8	1	399	3	N	-0-					86
							2	4									
01	403	N	241	-0-	-162	-0-	7	1	233	3	N	-0-					86
							1	4									
02	392	N	101	-0-	-291	-0-	2	1	97	3	N	-0-					86
							2	4									
03	403	N	176	-0-	-227	-0-	2	1	173	3	N	-0-					86
							1	4									
*04	330	N	330	-0-	-0-	-0-	10	1	318	3	N	-0-					86
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

11	780	N	575	-0-	-205	-0-	9	1	562	3	N	2					24
							2	4	2	9							
12	868	N	625	-0-	-243	-0-	9	1	607	3	N	6					30
							2	4	7	9							
01	837	N	662	-0-	-175	-0-	12	1	649	3	N	-0-					30
							1	4									
02	789	N	789	-0-	-0-	-0-	12	1	775	3	N	-0-					30
							2	4									
03	765	N	765	-0-	-0-	-0-	8	1	748	3	N	7					37
							1	4	8	9							
*04	725	N	725	-0-	-0-	-0-	11	1	712	3	N	-0-					37
							2	4									

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

11	2070	N	1880	-0-	-190	-0-	34	1	1842	3	N	2					126
							2	4	2	9							
12	2139	N	1867	-0-	-272	-0-	25	1	1840	3	N	-0-					126
							2	4									
01	2046	N	1940	-0-	-106	-0-	42	1	1875	3	N	20					146
							1	4	22	9							
02	2023	N	2023	-0-	-0-	-0-	45	1	1955	3	N	19					165
							2	4	21	9							
03	1923	N	1923	-0-	-0-	-0-	21	1	1895	3	N	5					170
							1	4	6	9							
*04	2027	N	2027	-0-	-0-	-0-	36	1	1983	3	N	5					175
							2	4	6	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

11	1320	N	1124	-0-	-196	-0-	21	1	1088	3	N	12					118
							2	4	13	9							
12	1271	N	1188	-0-	-83	-0-	23	1	1145	3	N	16					134
							2	4	18	9							
01	1302	N	1162	-0-	-140	-0-	19	1	1131	3	N	10					144
							1	4	11	9							
02	1036	N	1018	-0-	-18	-0-	19	1	973	3	N	22					166
							2	4	24	9							
03	1178	N	979	-0-	-199	-0-	12	1	944	3	N	20					186
							1	4	22	9							
*04	1119	N	1119	-0-	-0-	-0-	20	1	1091	3	N	5	176	1			15
							2	4	6	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

11	2750	X	2750	-0-	-0-	-0-	2683	3	67	9	N	61					91
12	2711	N	2711	-0-	-0-	-0-	2689	3	22	9	N	20					111
01	2811	N	2811	-0-	-0-	-0-	2734	3	77	9	N	70					181
02	2507	N	2507	-0-	-0-	-0-	2478	3	29	9	N	26	203	1			4
03	2674	N	2674	-0-	-0-	-0-	2635	3	39	9	N	35					39
*04	2678	N	2678	-0-	-0-	-0-	2626	3	52	9	N	47					86

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					161
12	403	N	300	-0-	-103	-0-	300	3			N	-0-					161
01	403	N	379	-0-	-24	-0-	360	3	19	9	N	17					178
02	355	N	355	-0-	-0-	-0-	314	3	41	9	N	37					215
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					215
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					215

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

11	3000	N	2247	-0-	-753	1091	26	1	2219	3	N	-0-					94
							2	4									
12	3100	N	2336	-0-	-764	327	35	1	2269	3	N	27					121
							2	4	30	9							
01	2685	N	2358	-0-	-327	-0-	27	1	2296	3	N	31					152
							1	4	34	9							
02	2100	N	2097	-0-	-3	-0-	28	1	2046	3	N	19	18	5			153
							2	4	21	9							
03	2325	N	2052	-0-	-273	-0-	18	1	1979	3	N	49					202
							1	4	54	9							
04	2280	N	1822	-0-	-458	-0-	18	1	1802	3	N	-0-					202
							2	4									

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

11	1650	N	1562	-0-	-88	-0-	1562	2			N	-0-					185
12	1705	N	1594	-0-	-111	-0-	1574	2	20	9	N	18					203
01	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					203
02	1456	N	1256	-0-	-200	-0-	1202	2	54	9	N	49	188	1			64
03	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3					67
*04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					67

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					161
12	829	N	829	-0-	-0-	-0-	807	3	22	9	N	20	20	5			161
01	930	N	807	-0-	-123	-0-	807	3			N	-0-					161
02	728	N	721	-0-	-7	-0-	721	3			N	-0-					161
03	837	N	763	-0-	-74	-0-	763	3			N	-0-	20	5			141
*04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2404	-0-	-116	-0-	38	1	2300	3	N	58					212
							2	4	64	9							
12	2604	N	2503	-0-	-101	-0-	39	1	2450	3	N	11					223
							2	4	12	9							
01	2542	N	2473	-0-	-69	-0-	36	1	2424	3	N	11					234
							1	4	12	9							
02	2240	N	2182	-0-	-58	-0-	36	1	2091	3	N	48					282
							2	4	53	9							
03	2511	N	2105	-0-	-406	-0-	23	1	2029	3	N	47					329
							1	4	52	9							
04	2400	N	2347	-0-	-53	-0-	34	1	2296	3	N	14	175	1			168
							2	4	15	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6118	X	6118	-0-	-0-	-0-	6077	3	41	9	N	37					136
*09	4710	X	4670	-0-	-40	-0-	4642	3	28	9	N	25					161
*10	4867	X	4128	-0-	-739	-0-	4065	3	63	9	N	57					218
*11	4710	X	3577	-0-	-1133	-0-	3547	3	30	9	N	27	185	1			60
*12	6324	X	3747	-0-	-2577	-0-	3721	3	26	9	N	24					84
*01	6107	X	3288	-0-	-2819	-0-	3231	3	57	9	N	52					136
02	4368	X	1631	-0-	-2737	-0-	1610	3	21	9	N	19					155
03	4123	X	1865	-0-	-2258	-0-	1853	3	12	9	N	11					166
04	3630	X	1836	-0-	-1794	-0-	1834	3	2	4	N	-0-					166

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1991	-0-	-259	-0-	1967	3	24	9	N	22					117
12	2162	N	2162	-0-	-0-	-0-	2149	3	13	9	N	12					129
01	2325	N	2182	-0-	-143	-0-	2121	3	61	9	N	55					184
02	1943	N	1943	-0-	-0-	-0-	1932	3	11	9	N	10					194
03	2170	N	1986	-0-	-184	-0-	1972	3	14	9	N	13					207
04	2100	N	2078	-0-	-22	-0-	2078	3			N	-0-					207

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2271	-0-	-99	-0-	2252	3	19	9	N	17					126
12	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					126
01	2418	N	2384	-0-	-34	-0-	2371	3	13	9	N	12					138
02	2128	N	2086	-0-	-42	-0-	2086	3			N	-0-					138
03	2418	N	2205	-0-	-213	-0-	2186	3	19	9	N	17					155
04	2310	N	2224	-0-	-86	-0-	2221	3	3	9	N	3					158

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4052	X	4052	-0-	-0-	-0-	3998	3	54	9	N	49					200
12	4412	X	4412	-0-	-0-	-0-	4383	3	29	9	N	26	184	1			42
01	4118	X	4118	-0-	-0-	-0-	3985	3	133	9	N	121					163
*02	2756	X	2756	-0-	-0-	-0-	2743	3	13	9	N	12					175
03	3200	X	3200	-0-	-0-	-0-	3193	3	7	9	N	6					181
*04	3222	X	3222	-0-	-0-	-0-	3191	3	31	9	N	28	168	1			41

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2798	-0-	-352	-0-	2798	3			N	-0-					171
12	2914	X	2899	-0-	-15	-0-	2899	3			N	-0-					171
01	2945	X	2945	-0-	-0-	-0-	2899	3	46	9	N	42	163	1			50
02	2632	X	2574	-0-	-58	-0-	2563	3	11	9	N	10					60
03	2914	N	2766	-0-	-148	-0-	2732	3	34	9	N	31					91
04	2820	N	2784	-0-	-36	-0-	2756	3	28	9	N	25					116

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5174	-0-	-1516	-0-	179	1	4904	3	N	81					205
							2	4	89	9							
12	6913	X	44	-0-	-6869	-0-	7	1	35	3	N	-0-					205
							2	4									
01	6913	X	4	-0-	-6909	-0-	3	3	1	4	N	-0-					205
02	5094	X	5094	-0-	-0-	-0-	113	1	4935	3	N	40					245
							2	4	44	9							
03	10286	X	10286	-0-	-0-	-0-	253	1	9735	3	N	270	363	1			152
							1	4	297	9							
*04	7220	X	7220	-0-	-0-	-0-	213	1	7005	3	N	1					153
							1	4	1	9							

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	1882	-0-	-2408	-0-	1817	3	2	4	N	57					188
							63	9									
12	4743	X	840	-0-	-3903	-0-	838	3	2	4	N	-0-					188
01	4867	X	2363	-0-	-2504	-0-	2362	3	1	4	N	-0-					188
02	4396	X	2691	-0-	-1705	-0-	2616	3	1	4	N	67					255
							74	9									
*03	4936	X	4936	-0-	-0-	-0-	4767	3	1	4	N	153	186	1			222
							168	9									
*04	3276	X	3276	-0-	-0-	-0-	3227	3	3	4	N	42					264
							46	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10480	X	10480	-0-	-0-	-0-	748	1	9610	3	N	109					212
							2	4	120	9							
12	13268	X	10943	-0-	-2325	-0-	650	1	10245	3	N	42					254
							2	4	46	9							
01	13268	X	11383	-0-	-1885	-0-	645	1	10623	3	N	104					358
							1	4	114	9							
02	11984	X	9654	-0-	-2330	-0-	573	1	8980	3	N	90	188	1			260
							2	4	99	9							
03	12923	X	12923	-0-	-0-	-0-	434	1	12240	3	N	225	371	1			114
							1	4	248	9							
*04	12305	X	12305	-0-	-0-	-0-	604	1	11528	3	N	155					269
							2	4	171	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	4938	-0-	-2442	-0-	413	1	4479	3	N	40					205
							2	4	44	9							
12	6913	X	5592	-0-	-1321	-0-	403	1	4970	3	N	197	182	1			220
							2	4	217	9							
01	6541	X	5085	-0-	-1456	-0-	406	1	4678	3	N	-0-					220
							1	4									
02	5544	X	5318	-0-	-226	-0-	611	1	4595	3	N	100	186	1			134
							2	4	110	9							
03	5580	X	4359	-0-	-1221	-0-	325	1	3955	3	N	71					205
							1	4	78	9							
04	5400	X	5383	-0-	-17	-0-	291	1	4957	3	N	120	181	1			144
							3	4	132	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	3423	-0-	-7227	-0-	2	1	3421	3	N	-0-					60
12	9362	X	245	-0-	-9117	-0-	1	1	84	3	N	145	187	1			18
							160	9									
01	9362	X	2	-0-	-9360	-0-	2	1			N	-0-					18
02	8092	X	195	-0-	-7897	-0-	2	1	193	3	N	-0-					18
03	8804	X	1	-0-	-8803	-0-	1	1			N	-0-					18
04	3420	X	9	-0-	-3411	-0-	9	3			N	-0-					18

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	10380	-0-	-2370	-0-	10229	3	151	9	N	137					311
12	10757	X	10476	-0-	-281	-0-	10352	3	124	9	N	113	189	1			235
01	11172	X	11172	-0-	-0-	-0-	10978	3	194	9	N	176	194	1			217
02	9716	X	9513	-0-	-203	-0-	9423	3	90	9	N	82					299
*03	10757	X	10252	-0-	-505	-0-	9887	3	365	9	N	332	392	1	101	5	138
04	10410	X	9662	-0-	-748	-0-	9531	3	131	9	N	119					257

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	12368	-0-	-2212	-0-	11939	3	429	9	N	390	388	1			152
12	14105	X	12261	-0-	-1844	-0-	12261	3			N	-0-					152
01	14105	X	12012	-0-	-2093	-0-	11838	3	174	9	N	158	179	1			131
02	12348	X	10544	-0-	-1804	-0-	10323	3	221	9	N	201	104	5			228
03	13454	X	11135	-0-	-2319	-0-	10999	3	136	9	N	124	182	1	76	5	94
04	12360	X	11100	-0-	-1260	-0-	11100	3			N	-0-					94

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	8137	-0-	-4733	-0-	7988	3	2	4	N	134					297
							147	9									
12	10819	X	6025	-0-	-4794	-0-	5929	3	2	4	N	85	184	1			198
							94	9									
01	10819	X	8103	-0-	-2716	-0-	7893	3	1	4	N	190					388
							209	9									
02	9156	X	8589	-0-	-567	-0-	8435	3	2	4	N	138	377	1			149
							152	9									
03	10137	X	9935	-0-	-202	-0-	9820	3	1	4	N	104					253
							114	9									
*04	9698	X	9698	-0-	-0-	-0-	9436	3	2	4	N	236	366	1			123
							260	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	16201	-0-	-3239	-0-	853	1	15163	3	N	166	182	1	108	5	239
							2	4	183	9							
12	17577	X	16731	-0-	-846	-0-	766	1	15963	3	N	-0-					239
							2	4									
01	17577	X	16300	-0-	-1277	-0-	738	1	15492	3	N	63					302
							1	4	69	9							
02	15876	X	14449	-0-	-1427	-0-	795	1	13472	3	N	164	195	1	66	5	205
							2	4	180	9							
03	17577	X	14731	-0-	-2846	-0-	709	1	13877	3	N	131	152	1	97	5	87
							1	4	144	9							
*04	17248	X	17248	-0-	-0-	-0-	852	1	16315	3	N	71					158
							3	4	78	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	17	-0-	-8713	-0-	17	3			N	-0-					77
12	7657	X	17	-0-	-7640	-0-	17	3			N	-0-					77
01	7657	X	279	-0-	-7378	-0-	16	3	263	9	N	239					316
02	6916	X	6853	-0-	-63	-0-	6853	3			N	-0-	141	5			175
03	10832	X	10832	-0-	-0-	-0-	10621	3	211	9	N	192	192	1			175
*04	8089	X	8089	-0-	-0-	-0-	8089	3			N	-0-					175

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

11	18540	X	8680	-0-	-9860	-0-	8447	3	233	9	N	212					328
12	15713	X	15713	-0-	-0-	-0-	15596	3	117	9	N	106	354	1			80
01	15345	X	12781	-0-	-2564	-0-	12401	3	380	9	N	345					425
02	13860	X	9951	-0-	-3909	-0-	9887	3	64	9	N	58	186	1			297
03	15345	X	10451	-0-	-4894	-0-	10299	3	152	9	N	138	359	1			76
04	14850	X	6805	-0-	-8045	-0-	6576	3	229	9	N	208	171	1			113

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

11	7740	X	2479	-0-	-5261	-0-	273	1	2204	3	N	-0-					128
							2	4									
12	8370	X	3169	-0-	-5201	-0-	230	1	2937	3	N	-0-					128
							2	4									
01	8370	X	6840	-0-	-1530	-0-	337	1	6478	3	N	20					148
							3	4	22	9							
02	7560	X	6635	-0-	-925	-0-	352	1	6147	3	N	122	193	1			77
							2	4	134	9							
03	6742	X	6742	-0-	-0-	-0-	272	1	6133	3	N	305	378	1			4
							1	4	336	9							
04	6630	X	5832	-0-	-798	-0-	347	1	5483	3	N	-0-					4
							2	4									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

11	20520	X	16909	-0-	-3611	-0-	16909	3			N	-0-					143
12	18135	X	17028	-0-	-1107	-0-	17028	3			N	-0-					143
01	18135	X	16752	-0-	-1383	-0-	1	1	16751	3	N	-0-					143
02	16380	X	12030	-0-	-4350	-0-	2	1	12028	3	N	-0-					143
03	17856	X	15045	-0-	-2811	-0-	1	1	15044	3	N	-0-					143
04	16920	X	14332	-0-	-2588	-0-	3	1	14329	3	N	-0-					143

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

11	163740	X	45508	-0-	-118232	-0-	44652	2	2	4	N	776	768	1			174
							854	9									
12	169198	X	45747	-0-	-123451	-0-	44656	2	2	4	N	990	936	1			228
							1089	9									
01	58218	X	44003	-0-	-14215	-0-	42876	2	1	4	N	1024	1129	1			123
							1126	9									
02	52584	X	38076	-0-	-14508	-0-	37458	2	2	4	N	560	553	1			130
							616	9									
*03	58218	X	41102	-0-	-17116	-0-	40065	2	1	4	N	942	926	1			146
							1036	9									
04	56340	X	38273	-0-	-18067	-0-	37646	2	2	4	N	568	558	1			156
							625	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83919	X	18778	-0-	-65141	-0-	18429	2	2	4	N	315	375	1			203
							347	9									
12	21731	X	17664	-0-	-4067	-0-	17422	2	2	4	N	218	187	1			234
							240	9									
01	21731	X	16089	-0-	-5642	-0-	15893	2	3	4	N	175	192	1			217
							193	9									
02	19628	X	15405	-0-	-4223	-0-	14979	2	2	4	N	385	382	1			220
							424	9									
*03	19964	X	16230	-0-	-3734	-0-	15816	2	1	4	N	375	369	1			226
							413	9									
04	18780	X	15396	-0-	-3384	-0-	15187	2	3	4	N	187	189	1			224
							206	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

11	0	W	-0-	-0-	-0-	773					N	5					121
12	773	X	-0-	-0-	-773	-0-					N	-0-					121
01	465	X	-0-	-0-	-465	-0-					N	-0-					121
02	420	X	-0-	-0-	-420	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

11	1156	N	1156	-0-	-0-	-0-	1084	2	72	9	N	65	197	1			187
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					187
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					187
02	1092	N	798	-0-	-294	-0-	798	2			N	-0-					187
*03	940	N	940	-0-	-0-	-0-	940	2			N	-0-	163	1			24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

11	2940	X	2858	-0-	-82	-0-	2858	2			N	-0-					65
12	3038	X	2909	-0-	-129	-0-	2810	2	99	9	N	90					155
01	3038	X	2930	-0-	-108	-0-	2877	2	53	9	N	48					203
02	2744	X	2605	-0-	-139	-0-	42	1	2512	2	N	46	197	1			52
							51	9									
03	3078	X	3078	-0-	-0-	-0-	47	1	2807	2	N	204	196	1			60
							224	9									
*04	3034	X	3034	-0-	-0-	-0-	2888	2	146	9	N	133					193

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					141
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					141
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					141
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					141
03	1302	N	1027	-0-	-275	-0-	1027	2			N	-0-					141
04	1290	N	1243	-0-	-47	-0-	1242	2	1	9	N	1					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	N	4					44
12	1862	N	1862	-0-	-0-	-0-	1816	2	46	9	N	42					86
01	1708	N	1708	-0-	-0-	-0-	1701	2	7	9	N	6	90	1			2
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					3
03	1896	N	1896	-0-	-0-	-0-	1782	2	114	9	N	104					107
04	1650	N	1624	-0-	-26	-0-	1607	2	17	9	N	15	105	1			17

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2882	X	2882	-0-	-0-	-0-	2829	2	53	9	N	48					131
12	3351	X	3351	-0-	-0-	-0-	3301	2	50	9	N	45					176
01	3362	X	3362	-0-	-0-	-0-	3347	2	15	9	N	14					190
02	1848	X	1203	-0-	-645	-0-	1183	2	20	9	N	18					208
03	3279	X	3279	-0-	-0-	-0-	3211	2	68	9	N	62	201	1			69
*04	3507	X	3507	-0-	-0-	-0-	3505	2	2	9	N	2					71

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1233	-0-	-747	-0-	1226	2	7	9	N	6					85
12	2046	N	1855	-0-	-191	-0-	1852	2	3	9	N	3					88
01	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					88
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					88
03	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					88
*04	1909	N	1909	-0-	-0-	-0-	1907	2	2	9	N	2					90

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	X	2478	-0-	-0-	-0-	2348	2	130	9	N	118					187
12	1924	X	1924	-0-	-0-	-0-	1878	2	46	9	N	42					229
01	2368	X	2368	-0-	-0-	-0-	2299	2	69	9	N	63					292
02	2036	X	2036	-0-	-0-	-0-	1957	2	79	9	N	72	172	1			192
03	2304	X	2304	-0-	-0-	-0-	2220	2	84	9	N	76	168	1			100
*04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-	53	1			47

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3263	X	3263	-0-	-0-	-0-	3179	2	84	9	N	76	177	1			84
12	2814	N	2814	-0-	-0-	-0-	2761	2	53	9	N	48					132
01	1881	N	1881	-0-	-0-	-0-	1837	2	44	9	N	40					172
02	3571	X	3571	-0-	-0-	-0-	3569	2	2	9	N	2	78	1			96
03	3300	X	3300	-0-	-0-	-0-	3275	2	25	9	N	23	72	1			47
*04	3080	X	3080	-0-	-0-	-0-	3005	2	75	9	N	68					115

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	602	2	32	9	N	29					103
12	1302	N	606	-0-	-696	-0-	570	2	36	9	N	33	117	1			19
01	558	N	238	-0-	-320	-0-	226	2	12	9	N	11					30
02	588	N	407	-0-	-181	-0-	371	2	36	9	N	33					63
03	620	N	560	-0-	-60	-0-	539	2	21	9	N	19					82
04	240	N	-0-	-0-	-240	-0-					N	-0-					82

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	844	-0-	-176	-0-	844	2			N	-0-					67
12	930	N	560	-0-	-370	-0-	560	2			N	-0-					67
01	930	N	884	-0-	-46	-0-	843	2	41	9	N	37					104
02	892	N	892	-0-	-0-	-0-	846	2	46	9	N	42	123	1			23
03	922	N	922	-0-	-0-	-0-	892	2	30	9	N	27					50
04	870	N	-0-	-0-	-870	-0-					N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3052	X	3052	-0-	-0-	-0-	3010	2	42	9	N	38					91
12	3599	X	3599	-0-	-0-	-0-	3533	2	66	9	N	60					151
01	2340	X	2340	-0-	-0-	-0-	2328	2	12	9	N	11					162
02	3434	X	3434	-0-	-0-	-0-	3373	2	61	9	N	55	164	1			53
03	3937	X	3937	-0-	-0-	-0-	3883	2	54	9	N	49	76	1			26
*04	3456	X	3456	-0-	-0-	-0-	3435	2	21	9	N	19					45

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					109
12	2697	N	1990	-0-	-707	-0-	1990	2			N	-0-					109
01	2821	X	2132	-0-	-689	-0-	2132	2			N	-0-					109
02	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					109
03	2981	X	2981	-0-	-0-	-0-	2941	2	40	9	N	36					145
*04	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3197	-0-	197	234	3140	2	57	9	N	52					107
12	3249	X	3015	-0-	-234	-0-	3013	2	2	9	N	2					109
01	3412	X	3412	-0-	-0-	-0-	3373	2	39	9	N	35					144
02	2670	X	2670	-0-	-0-	-0-	2628	2	42	9	N	38	150	1			32
03	3211	X	3211	-0-	-0-	-0-	3167	2	44	9	N	40					72
*04	2561	X	2561	-0-	-0-	-0-	2522	2	39	9	N	35					107

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1508	-0-	-262	-0-	1473	2	35	9	N	32					182
12	1736	N	1646	-0-	-90	-0-	1618	2	28	9	N	25	180	1			27
01	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					27
02	1836	N	1836	-0-	-0-	-0-	1783	2	53	9	N	48					75
03	2361	N	2361	-0-	-0-	-0-	2260	2	101	9	N	92	128	1			39
*04	2215	N	2215	-0-	-0-	-0-	2154	2	61	9	N	55					94

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	3	1			8
12	1426	N	1048	-0-	-378	-0-	1044	2	4	9	N	4	3	1			9
01	1178	N	1153	-0-	-25	-0-	1152	2	1	9	N	1	3	1			7
02	1232	N	958	-0-	-274	-0-	956	2	2	9	N	2	2	1			7
03	1115	N	1115	-0-	-0-	-0-	1108	2	7	9	N	6	8	1			5
04	1110	N	659	-0-	-451	-0-	655	2	4	9	N	4	2	1			7

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	X	1904	-0-	-0-	-0-	1840	2	64	9	N	58					190
12	3326	X	3326	-0-	-0-	-0-	3293	2	33	9	N	30					220
01	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					220
02	2485	X	2485	-0-	-0-	-0-	2470	2	15	9	N	14					234
03	2334	X	2334	-0-	-0-	-0-	2319	2	15	9	N	14	108	1			140
04	1500	X	887	-0-	-613	-0-	876	2	11	9	N	10					150

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1412	-0-	-658	-0-	1355	2	57	9	N	52					84
12	4551	X	4551	-0-	-0-	-0-	4490	2	61	9	N	55					139
01	2827	X	2827	-0-	-0-	-0-	2783	2	44	9	N	40					179
02	2107	X	2107	-0-	-0-	-0-	2056	2	51	9	N	46	148	1			77
03	2709	X	2709	-0-	-0-	-0-	2637	2	72	9	N	65					142
*04	2660	X	2660	-0-	-0-	-0-	2580	2	80	9	N	73	115	1			100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

11	2470	N	2470	-0-	-0-	-0-	2430	2	40	9	N	36					257
12	2387	N	2387	-0-	-0-	-0-	2372	2	15	9	N	14					271
01	3010	N	3010	-0-	-0-	-0-	3010	2			N	-0-					271
02	2473	N	2473	-0-	-0-	-0-	2399	2	74	9	N	67	106	1			232
03	2676	N	2676	-0-	-0-	-0-	2668	2	8	9	N	7	112	1			127
*04	2452	N	2452	-0-	-0-	-0-	2412	2	40	9	N	36					163

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

11	1869	N	1869	-0-	-0-	-0-	1856	2	13	9	N	12	8	1			15
12	1612	N	727	-0-	-885	-0-	719	2	8	9	N	7	6	1			16
01	1519	N	234	-0-	-1285	-0-	233	2	1	9	N	1	5	1			12
02	1736	N	-0-	-0-	-1736	-0-					N	-0-	2	1			10
03	713	N	658	-0-	-55	-0-	655	2	3	9	N	3	6	1			7
*04	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9	4	1			12

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

11	1920	N	1561	-0-	-359	-0-	1542	2	19	9	N	17					107
12	2263	N	1904	-0-	-359	-0-	1893	2	11	9	N	10					117
01	2356	N	1840	-0-	-516	-0-	1837	2	3	9	N	3					120
02	1511	N	1511	-0-	-0-	-0-	1501	2	10	9	N	9					129
03	1891	N	1511	-0-	-380	-0-	1504	2	7	9	N	6	77	1			58
*04	2603	N	2603	-0-	-0-	-0-	2573	2	30	9	N	27					85

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

11	2693	N	2693	-0-	-0-	-0-	2503	2	190	9	N	173	176	1			167
12	3100	N	3141	-0-	41	41	39	1	3010	2	N	84					251
							92	9									
01	2666	N	2417	-0-	-249	-0-	2387	2	30	9	N	27	151	1			127
02	2408	N	1952	-0-	-456	-0-	16	1	1922	2	N	13					140
							14	9									
03	2666	X	2518	-0-	-148	-0-	2402	2	116	9	N	105					245
04	2580	X	2361	-0-	-219	-0-	2280	2	81	9	N	74	195	1			124

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

11	1968	N	1968	-0-	-0-	-0-	1768	2	200	9	N	182					294
12	1286	N	1286	-0-	-0-	-0-	16	1	1229	2	N	37	193	1			138
							41	9									
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					138
02	1848	N	852	-0-	-996	-0-	7	1	845	2	N	-0-					138
03	1271	N	940	-0-	-331	-0-	940	2			N	-0-					138
04	1200	N	752	-0-	-448	-0-	750	2	2	9	N	2					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	N	2510	-0-	-0-	-0-	2506	2	4	9	N	4					89
12	3100	N	3180	-0-	80	80	3107	2	73	9	N	66					155
01	2534	N	2454	-0-	-80	-0-	2454	2			N	-0-					155
02	2268	N	1010	-0-	-1258	-0-	1008	2	2	9	N	2	94	1			63
03	2511	X	1879	-0-	-632	-0-	1879	2			N	-0-					63
04	2430	X	1479	-0-	-951	-0-	1479	2			N	-0-					63

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

11	6420	X	4842	-0-	-1578	-0-	4842	2			N	-0-					196
12	6634	X	4385	-0-	-2249	-0-	4385	2			N	-0-					196
01	6634	X	38	-0-	-6596	-0-	38	2			N	-0-					196
02	5572	X	126	-0-	-5446	-0-	126	2			N	-0-					196
03	5766	X	82	-0-	-5684	-0-	56	2	26	9	N	24					220
04	4830	X	153	-0-	-4677	-0-	153	2			N	-0-					220

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

11	2280	X	2125	-0-	-155	-0-	2094	2	31	9	N	28					162
12	2261	N	2261	-0-	-0-	-0-	2237	2	24	9	N	22					184
01	1984	N	1470	-0-	-514	-0-	1440	2	30	9	N	27	165	1			46
02	2233	N	2233	-0-	-0-	-0-	2199	2	34	9	N	31					77
03	2263	N	2247	-0-	-16	-0-	2172	2	75	9	N	68	95	1			50
*04	2048	N	2048	-0-	-0-	-0-	2005	2	43	9	N	39					89

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

11	2323	X	2053	-0-	-270	-0-	2033	2	20	9	N	18	133	1			94
12	3127	X	3127	-0-	-0-	-0-	38	1	2879	2	N	191	189	1			96
							210	9									
01	2356	X	2019	-0-	-337	-0-	1911	2	108	9	N	98					194
02	2500	X	2500	-0-	-0-	-0-	19	1	2255	2	N	205					399
							226	9									
03	2356	X	1611	-0-	-745	-0-	1591	2	20	9	N	18	365	1			52
04	2280	X	1081	-0-	-1199	-0-	1078	2	3	9	N	3					55

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

11	3918	X	3918	-0-	-0-	-0-	3889	2	29	9	N	26					271
12	4189	X	4189	-0-	-0-	-0-	4159	2	30	9	N	27	163	1			135
01	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					135
02	3176	X	3176	-0-	-0-	-0-	3137	2	39	9	N	35	74	1			96
03	3398	X	3398	-0-	-0-	-0-	3367	2	31	9	N	28	73	1			51
*04	3124	X	3124	-0-	-0-	-0-	3060	2	64	9	N	58					109

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

11	4257	X	4257	-0-	-0-	-0-	4159	2	98	9	N	89					189
12	4371	X	4022	-0-	-349	-0-	3960	2	62	9	N	56					245
01	4371	X	4152	-0-	-219	-0-	4054	2	98	9	N	89	115	1			219
02	4084	X	4084	-0-	-0-	-0-	3986	2	98	9	N	89	174	1			134
03	4402	X	4183	-0-	-219	-0-	4061	2	122	9	N	111	108	1			137
04	4260	X	4009	-0-	-251	-0-	3955	2	54	9	N	49	105	1			81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3702	X	3702	-0-	-0-	-0-	3644	2	58	9	N	53					207
12	4256	X	4256	-0-	-0-	-0-	4248	2	8	9	N	7	173	1			41
01	3100	N	3826	-0-	726	726	3751	2	75	9	N	68					109
02	2537	X	1811	-0-	-726	-0-	1761	2	50	9	N	45					154
03	2604	X	1421	-0-	-1183	-0-	1413	2	8	9	N	7	99	1			62
04	2520	X	1789	-0-	-731	-0-	1756	2	33	9	N	30	49	1			43

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7275	X	7275	-0-	-0-	-0-	7235	2	40	9	N	36	23	1			20
12	7969	X	7969	-0-	-0-	-0-	7934	2	35	9	N	32	23	1			29
01	4196	X	4196	-0-	-0-	-0-	4189	2	7	9	N	6	21	1			14
02	4281	X	4281	-0-	-0-	-0-	4271	2	10	9	N	9	11	1			12
03	6704	X	6704	-0-	-0-	-0-	6660	2	44	9	N	40	52	1			-0-
*04	7090	X	7090	-0-	-0-	-0-	7035	2	55	9	N	50	27	1			23

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	13440	-0-	-0-	-0-	13147	2	293	9	N	266	165	1			151
12	14545	X	14545	-0-	-0-	-0-	14314	2	231	9	N	210	156	1			205
01	16833	X	9185	-0-	-7648	-0-	9124	2	61	9	N	55	146	1			114
02	15204	X	8815	-0-	-6389	-0-	8742	2	73	9	N	66	81	1			99
03	16833	X	7116	-0-	-9717	-0-	6929	2	187	9	N	170	266	1			3
04	14070	X	12521	-0-	-1549	-0-	12199	2	322	9	N	293	155	1			141

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1005	-0-	-195	-0-	977	2	28	9	N	25					216
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					216
01	1395	N	642	-0-	-753	-0-	642	2			N	-0-					216
02	952	N	924	-0-	-28	-0-	923	2	1	9	N	1					217
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-	156	1			61
04	T. A.		-0-	-0-	-21	-0-					N	-0-					61

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35520	X	34007	-0-	-1513	-0-	32348	2	1659	9	N	1508	1617	1			312
12	40052	X	34722	-0-	-5330	-0-	424	1	32700	2	N	1453	1327	1			438
							1598	9									
01	40052	X	33162	-0-	-6890	-0-	31776	2	1386	9	N	1260	1329	1			369
02	34636	X	29424	-0-	-5212	-0-	237	1	28089	2	N	998	933	1			434
							1098	9									
03	36983	X	31163	-0-	-5820	-0-	29839	2	1324	9	N	1204	1335	1			303
04	34020	X	27818	-0-	-6202	-0-	26777	2	1041	9	N	946	1150	1			99

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	27230	-0-	27230	494824	25774	2	1456	9	N	1324	1110	1			774
12	0	W	29069	-0-	29069	523893	27566	2	1503	9	N	1366	1627	1			513
01	0	W	28958	-0-	28958	552851	27574	2	1384	9	N	1258	1314	1			457
02	0	W	27426	-0-	27426	580277	25908	2	1518	9	N	1380	1031	1			806
03	611208	X	30931	-0-	-580277	-0-	29376	2	1555	9	N	1414	1859	1			361
*04	28778	X	28778	-0-	-0-	-0-	28002	2	776	9	N	705	524	1			542

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	509	1	25	9	N	23					53
12	558	N	525	-0-	-33	-0-	484	1	41	9	N	37	2	8			88
01	552	N	552	-0-	-0-	-0-	505	1	47	9	N	43	3	8			128
02	542	N	542	-0-	-0-	-0-	512	1	30	9	N	27	7	8			148
03	617	N	617	-0-	-0-	-0-	556	1	61	9	N	55	6	8			197
04	540	N	506	-0-	-34	-0-	497	1	9	9	N	8	5	8			200

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

11	2722	X	2722	-0-	-0-	-0-	2712	3	10	9	N	9					134
12	2721	X	2721	-0-	-0-	-0-	2685	3	36	9	N	33					167
01	2945	X	2309	-0-	-636	-0-	2308	3	1	9	N	1					168
02	2660	X	2214	-0-	-446	-0-	2208	3	6	9	N	5					173
03	2945	X	2630	-0-	-315	-0-	2508	3	122	9	N	111	195	1			89
04	2730	X	2458	-0-	-272	-0-	2427	3	31	9	N	28					117

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

11	1260	N	292	-0-	-968	-0-	292	3			N	-0-					42
12	465	N	-0-	-0-	-465	-0-					N	-0-					42
01	248	N	-0-	-0-	-248	-0-					N	-0-					42
02	280	N	-0-	-0-	-280	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 8575 PERF. 9963 - 10142

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

11	1230	N	888	-0-	-342	-0-	886	3	2	9	N	2					89
12	1302	N	823	-0-	-479	-0-	811	3	12	9	N	11					100
01	992	N	757	-0-	-235	-0-	757	3			N	-0-					100
02	840	N	696	-0-	-144	-0-	690	3	6	9	N	5					105
03	837	N	682	-0-	-155	-0-	678	3	4	9	N	4					109
04	720	N	461	-0-	-259	-0-	460	3	1	9	N	1					110

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

11	2070	X	1440	-0-	-630	-0-	1419	3	21	9	N	19					203
12	1889	X	1889	-0-	-0-	-0-	1858	3	31	9	N	28	179	1			52
01	2039	X	2039	-0-	-0-	-0-	2024	3	15	9	N	14	1	8			65
02	1680	X	1574	-0-	-106	-0-	1561	3	13	9	N	12					77
03	1891	X	1722	-0-	-169	-0-	1702	3	20	9	N	18					95
04	1980	X	1759	-0-	-221	-0-	1746	3	13	9	N	12					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2949	X	2949	-0-	-0-	-0-	2925	3	24	9	N	22					197
12	2890	X	2890	-0-	-0-	-0-	2854	3	36	9	N	33	181	1	1	8	48
01	3193	X	2682	-0-	-511	-0-	2654	3	28	9	N	25	1	8			72
02	2884	X	2479	-0-	-405	-0-	2458	3	21	9	N	19	2	8			89
03	3193	X	2705	-0-	-488	-0-	2673	3	32	9	N	29	1	8			117
04	2940	X	2473	-0-	-467	-0-	2447	3	26	9	N	24	1	8			140

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1753	-0-	-47	-0-	1734	3	19	9	N	17					65
12	1798	N	1663	-0-	-135	-0-	1632	3	31	9	N	28	1	8			92
01	1891	N	1387	-0-	-504	-0-	1368	3	19	9	N	17	2	8			107
02	1624	N	1195	-0-	-429	-0-	1178	3	17	9	N	15					122
03	1674	N	1334	-0-	-340	-0-	1314	3	20	9	N	18					140
04	1350	N	1301	-0-	-49	-0-	1270	3	31	9	N	28	1	8			167

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3267	X	3267	-0-	-0-	-0-	3256	3	11	9	N	10					85
12	3007	X	2678	-0-	-329	-0-	2643	3	35	9	N	32	1	8			116
01	3007	X	2543	-0-	-464	-0-	2521	3	22	9	N	20					136
02	3052	X	2364	-0-	-688	-0-	2334	3	30	9	N	27					163
03	3379	X	2527	-0-	-852	-0-	2499	3	28	9	N	25					188
04	3270	X	2291	-0-	-979	-0-	2277	3	14	9	N	13	1	8			200

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1722	3	14	9	N	13					127
12	1573	N	1573	-0-	-0-	-0-	1549	3	24	9	N	22	2	8			147
01	1630	N	1630	-0-	-0-	-0-	1622	3	8	9	N	7					154
02	1624	N	1581	-0-	-43	-0-	1563	3	18	9	N	16	1	8			169
03	1731	N	1731	-0-	-0-	-0-	1709	3	22	9	N	20					189
*04	1601	N	1601	-0-	-0-	-0-	1582	3	19	9	N	17					206

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	1139	-0-	-1621	-0-	1093	3	46	9	N	42					222
12	1829	N	1228	-0-	-601	-0-	1205	3	23	9	N	21	184	1			59
01	1674	N	1278	-0-	-396	-0-	1256	3	22	9	N	20					79
02	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	N	26	1	8			104
03	1610	N	1610	-0-	-0-	-0-	1591	3	19	9	N	17					121
*04	1272	N	1272	-0-	-0-	-0-	1257	3	15	9	N	14	1	8			134

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4049	X	4049	-0-	-0-	-0-	645	1	3302	3	N	93	178	1			79
							102	9									
12	4023	X	4023	-0-	-0-	-0-	660	1	3255	3	N	98	4	8			173
							108	9									
01	3961	X	3961	-0-	-0-	-0-	648	1	3224	3	N	81	5	8			249
							89	9									
02	3289	X	3289	-0-	-0-	-0-	590	1	2598	3	N	92	193	1	4	8	144
							101	9									
03	3759	X	3759	-0-	-0-	-0-	681	1	2980	3	N	89	4	8			229
							98	9									
*04	3547	X	3547	-0-	-0-	-0-	578	1	2881	3	N	80	189	1	5	8	115
							88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2952	-0-	-48	-0-	2948	3	4	9	N	4					144
12	3195	X	3195	-0-	-0-	-0-	3155	3	40	9	N	36	1	8			179
01	3221	X	3221	-0-	-0-	-0-	3199	3	22	9	N	20					199
02	2827	X	2827	-0-	-0-	-0-	2824	3	3	9	N	3					202
03	3193	X	3086	-0-	-107	-0-	3061	3	25	9	N	23					225
04	3120	X	2937	-0-	-183	-0-	2926	3	11	9	N	10					235

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1389	-0-	-291	-0-	1389	3			N	-0-					162
12	1674	N	1588	-0-	-86	-0-	1586	3	2	9	N	2					164
01	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					164
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					164
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					164
04	2550	N	1478	-0-	-1072	-0-	1478	3			N	-0-					164

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	871	-0-	-299	-0-	871	3			N	-0-					27
12	1209	N	769	-0-	-440	-0-	757	3	12	9	N	11					38
01	1914	N	1914	-0-	-0-	-0-	1892	3	22	9	N	20	1	8			57
02	1940	N	1940	-0-	-0-	-0-	1878	3	62	9	N	56	1	8			112
03	2402	N	2402	-0-	-0-	-0-	2317	3	85	9	N	77					189
*04	2223	N	2223	-0-	-0-	-0-	2155	3	68	9	N	62					251

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	-0-	-0-	-3720	-0-					N	-0-	51	1			122
12	3472	X	596	-0-	-2876	-0-	590	3	6	9	N	5					127
01	4503	X	4503	-0-	-0-	-0-	4493	3	10	9	N	9	4	8			132
02	3643	X	3643	-0-	-0-	-0-	3603	3	40	9	N	36	4	8			164
03	4084	X	4084	-0-	-0-	-0-	4042	3	42	9	N	38	2	8			200
04	3810	X	3610	-0-	-200	-0-	3567	3	43	9	N	39	2	8			237

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1618	-0-	-62	-0-	1577	3	41	9	N	37	179	1			52
12	1767	N	1710	-0-	-57	-0-	1692	3	18	9	N	16					68
01	1767	N	1672	-0-	-95	-0-	1643	3	29	9	N	26					94
02	1512	N	1483	-0-	-29	-0-	1468	3	15	9	N	14					108
03	1705	N	1495	-0-	-210	-0-	1472	3	23	9	N	21					129
04	1620	N	1567	-0-	-53	-0-	1544	3	23	9	N	21					150

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3316	X	3316	-0-	-0-	-0-	3308	3	8	9	N	7	181	1			28
12	3741	X	3741	-0-	-0-	-0-	3727	3	14	9	N	13	6	8			35
01	3743	X	3743	-0-	-0-	-0-	3724	3	19	9	N	17	5	8			47
02	2874	X	2874	-0-	-0-	-0-	2864	3	10	9	N	9	3	8			53
03	3074	X	3074	-0-	-0-	-0-	3051	3	23	9	N	21	2	8			72
*04	2773	X	2773	-0-	-0-	-0-	2752	3	21	9	N	19	3	8			88

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3441	-0-		441	1410		638	1	2746	3	N	52	1	8			216
									57	9									
12	3100	N	3292	-0-		192	1602		637	1	2594	3	N	55	184	1	10	8	77
									61	9									
01	4323	X	2721	-0-		-1602	-0-		399	1	2278	3	N	40	10	8			107
									44	9									
02	2929	X	2929	-0-		-0-	-0-		571	1	2305	3	N	48	10	8			145
									53	9									
03	3331	X	3331	-0-		-0-	-0-		677	1	2599	3	N	50	10	8			185
									55	9									
*04	3279	X	3279	-0-		-0-	-0-		659	1	2559	3	N	55	11	8			229
									61	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3590	X	3590	-0-		-0-	-0-		471	1	3054	3	N	59					164
									65	9									
12	3703	X	3703	-0-		-0-	-0-		488	1	3168	3	N	43	15	8			192
									47	9									
01	3205	X	3205	-0-		-0-	-0-		495	1	2647	3	N	57	17	8			232
									63	9									
02	3102	X	3102	-0-		-0-	-0-		448	1	2612	3	N	38	13	8			257
									42	9									
03	3428	X	3428	-0-		-0-	-0-		494	1	2796	3	N	125	181	1	15	8	186
									138	9									
*04	3007	X	3007	-0-		-0-	-0-		413	1	2543	3	N	46	11	8			221
									51	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	N	2276	-0-		-0-	-0-		1096	1	1127	3	N	48					105
									53	9									
12	1804	N	1804	-0-		-0-	-0-		1144	1	632	3	N	25	3	8			127
									28	9									
01	2732	N	2732	-0-		-0-	-0-		1091	1	1596	3	N	41	4	8			164
									45	9									
02	1361	N	1361	-0-		-0-	-0-		1010	1	325	3	N	24	2	8			186
									26	9									
03	1912	N	1912	-0-		-0-	-0-		997	1	894	3	N	19	181	1	2	8	22
									21	9									
*04	1298	N	1298	-0-		-0-	-0-		135	1	1135	3	N	25	2	8			45
									28	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3302	-0-		-448	-0-		1641	1	1635	3	N	24	5	8			220
									26	9									
12	3875	X	3209	-0-		-666	-0-		1703	1	1452	3	N	49	191	1	18	8	60
									54	9									
01	3875	X	2297	-0-		-1578	-0-		995	1	1283	3	N	17	5	8			72
									19	9									
02	3388	X	2023	-0-		-1365	-0-		1375	1	628	3	N	18	5	8			85
									20	9									
03	3565	X	2824	-0-		-741	-0-		1547	1	1237	3	N	36	4	8			117
									40	9									
*04	3397	X	3397	-0-		-0-	-0-		1609	1	1745	3	N	39	6	8			150
									43	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0-	-0-	1617	3	18	9	N	16					66
12	1060	N	1060	-0-	-0-	-0-	1028	3	32	9	N	29	1	8			94
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					94
02	1540	N	747	-0-	-793	-0-	728	3	19	9	N	17					111
03	1204	N	1204	-0-	-0-	-0-	1165	3	39	9	N	35	2	8			144
*04	984	N	984	-0-	-0-	-0-	962	3	22	9	N	20	1	8			163

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1193	-0-	-127	-0-	1138	3	55	9	N	50					220
12	1271	N	1217	-0-	-54	-0-	1176	3	41	9	N	37					257
01	1240	N	1206	-0-	-34	-0-	1138	3	68	9	N	62	176	1			143
02	1120	N	1043	-0-	-77	-0-	1012	3	31	9	N	28					171
03	1209	N	1178	-0-	-31	-0-	1130	3	48	9	N	44					215
*04	1201	N	1201	-0-	-0-	-0-	1160	3	41	9	N	37					252

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	796	-0-	-44	-0-	796	3			N	-0-					129
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					129
01	806	N	784	-0-	-22	-0-	784	3			N	-0-					129
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					129
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					129
*04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					127
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					127
01	341	N	81	-0-	-260	-0-	1	1	16	3	N	58					185
							64	9									
02	60	N	60	-0-	-0-	-0-	1	1	28	3	N	28	1	8			212
							31	9									
03	32	N	32	-0-	-0-	-0-	1	1	28	3	N	3	191	1			24
							3	9									
04	90	N	57	-0-	-33	-0-	2	1	46	3	N	8					32
							9	9									

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	939	-0-	-411	-0-	403	1	525	3	N	10					155
							11	9									
12	1116	N	883	-0-	-233	-0-	396	1	472	3	N	14	2	8			167
							15	9									
01	930	N	755	-0-	-175	-0-	356	1	391	3	N	7	2	8			172
							8	9									
02	957	N	957	-0-	-0-	-0-	346	1	601	3	N	9	2	8			179
							10	9									
03	1152	N	1152	-0-	-0-	-0-	431	1	697	3	N	22	2	8			199
							24	9									
*04	1371	N	1371	-0-	-0-	-0-	434	1	931	3	N	5	2	8			202
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2185	X	2185	-0-	-0-	-0-	659	1	1523	3	N	3					107
							3	9									
12	1909	N	1909	-0-	-0-	-0-	565	1	1322	3	N	20	5	8			122
							22	9									
01	1674	N	1521	-0-	-153	-0-	427	1	1074	3	N	18	3	8			137
							20	9									
02	2044	N	1261	-0-	-783	-0-	401	1	845	3	N	14	4	8			147
							15	9									
03	1922	N	1714	-0-	-208	-0-	574	1	1110	3	N	27	5	8			169
							30	9									
*04	1604	N	1604	-0-	-0-	-0-	479	1	1112	3	N	12	6	8			175
							13	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

11	2940	X	-0-	-0-	-2940	-0-					N	-0-					37
12	0	X	-0-	-0-	-0-	-0-					N	-0-					37
01	20	X	20	-0-	-0-	-0-	20	1			N	-0-					37
02	0	X	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	30	N	-0-	-0-	-30	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

11	1140	N	516	-0-	-624	-0-	145	1	336	3	N	32					122
							35	9									
12	1242	N	1242	-0-	-0-	-0-	359	1	838	3	N	41	8	8			155
							45	9									
01	1023	N	823	-0-	-200	-0-	221	1	555	3	N	43	8	8			190
							47	9									
02	913	N	913	-0-	-0-	-0-	273	1	574	3	N	60	194	1	8	8	48
							66	9									
03	1240	N	745	-0-	-495	-0-	234	1	453	3	N	53	6	8			95
							58	9									
*04	847	N	847	-0-	-0-	-0-	241	1	560	3	N	42	10	8			127
							46	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

11	3330	X	2602	-0-	-728	-0-	766	1	1771	3	N	59					112
							65	9									
12	3441	X	2842	-0-	-599	-0-	827	1	1935	3	N	73	5	8			180
							80	9									
01	3224	X	2813	-0-	-411	-0-	777	1	1955	3	N	74	193	1	4	8	57
							81	9									
02	2492	X	2274	-0-	-218	-0-	721	1	1518	3	N	32	4	8			85
							35	9									
03	2852	X	2345	-0-	-507	-0-	781	1	1512	3	N	47	2	8			130
							52	9									
*04	2763	X	2763	-0-	-0-	-0-	806	1	1870	3	N	79	4	8			205
							87	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	X	2428	-0-	-0-	-0-	648	1	1745	3	N	32					213
							35	9									
12	2754	X	2754	-0-	-0-	-0-	631	1	2076	3	N	43	190	1	5	8	61
							47	9									
01	2605	X	2605	-0-	-0-	-0-	665	1	1873	3	N	61	6	8			116
							67	9									
02	2428	X	2428	-0-	-0-	-0-	612	1	1757	3	N	54	5	8			165
							59	9									
03	2984	X	2984	-0-	-0-	-0-	668	1	2250	3	N	60	5	8			220
							66	9									
*04	2746	X	2746	-0-	-0-	-0-	658	1	2031	3	N	52	5	8			267
							57	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

11	210	N	-0-	-0-	-210	-0-					N	-0-					62
12	186	N	-0-	-0-	-186	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*04	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4	1	8			65

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

11	2670	N	2541	-0-	-129	-0-	750	1	1754	3	N	34					104
							37	9									
12	2821	N	2740	-0-	-81	-0-	735	1	1979	3	N	24	1	8			127
							26	9									
01	2635	N	2011	-0-	-624	-0-	167	1	1824	3	N	18					145
							20	9									
02	2380	N	2333	-0-	-47	-0-	677	1	1642	3	N	13	1	8			157
							14	9									
03	2915	N	2915	-0-	-0-	-0-	761	1	2120	3	N	31	1	8			187
							34	9									
*04	2798	N	2798	-0-	-0-	-0-	736	1	2044	3	N	16	1	8			202
							18	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

11	2220	X	1233	-0-	-987	-0-	366	1	845	3	N	20					53
							22	9									
12	2232	X	1300	-0-	-932	-0-	381	1	891	3	N	25					78
							28	9									
01	2232	X	1991	-0-	-241	-0-	559	1	1407	3	N	23	1	8			100
							25	9									
02	1932	X	1664	-0-	-268	-0-	528	1	1112	3	N	22					122
							24	9									
03	2015	X	1819	-0-	-196	-0-	612	1	1183	3	N	22					144
							24	9									
*04	1942	X	1942	-0-	-0-	-0-	577	1	1339	3	N	24	1	8			167
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2174	-0-		-526	-0-	569	1	1582	3	N	8					60
								14	5	9	9							
12	2821	X	2076	-0-		-745	-0-	541	1	1462	3	N	29	4	8			85
								41	5	32	9							
01	2480	N	2190	-0-		-290	-0-	562	1	1564	3	N	31	8	8			108
								30	5	34	9							
02	2046	N	2046	-0-		-0-	-0-	522	1	1486	3	N	32	8	8			132
								3	5	35	9							
03	2077	N	1968	-0-		-109	-0-	573	1	1360	3	N	16	5	8			143
								17	5	18	9							
*04	2176	N	2176	-0-		-0-	-0-	590	1	1513	3	N	23	6	8			160
								48	5	25	9							

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3309	-0-		-441	-0-	3225	3	84	9	N	76					261
12	4712	X	3921	-0-		-791	-0-	3845	3	76	9	N	69	178	1			152
01	4712	X	3670	-0-		-1042	-0-	3574	3	96	9	N	87					239
02	4256	X	3157	-0-		-1099	-0-	3069	3	88	9	N	80	192	1			127
03	4123	X	3412	-0-		-711	-0-	3340	3	72	9	N	65					192
04	3780	X	3248	-0-		-532	-0-	3172	3	76	9	N	69	174	1			87

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5588	-0-		-1312	-0-	1269	1	4258	3	N	55	178	1			128
								61	9									
12	7329	X	7329	-0-		-0-	-0-	1300	1	5938	3	N	83	3	8			208
								91	9									
01	9425	X	9425	-0-		-0-	-0-	1364	1	7983	3	N	71	195	1	5	8	79
								78	9									
02	6698	X	6698	-0-		-0-	-0-	1230	1	5384	3	N	76	4	8			151
								84	9									
03	7316	X	6233	-0-		-1083	-0-	617	1	5537	3	N	72	5	8			218
								79	9									
04	7500	X	3225	-0-		-4275	-0-	337	1	2832	3	N	51	191	1	5	8	73
								56	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4214	-0-		-1606	-0-	571	1	3557	3	N	78					192
								86	9									
12	5642	X	4075	-0-		-1567	-0-	557	1	3418	3	N	91	190	1	3	8	90
								100	9									
01	5642	X	4073	-0-		-1569	-0-	554	1	3429	3	N	82	3	8			169
								90	9									
02	4564	X	4433	-0-		-131	-0-	513	1	3844	3	N	69	4	8			234
								76	9									
03	4929	X	4759	-0-		-170	-0-	610	1	4044	3	N	95	194	1	6	8	129
								105	9									
*04	5132	X	5132	-0-		-0-	-0-	598	1	4444	3	N	82	6	8			205
								90	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2550	-0-		-270	-0-	2499	3	51	9	N	46					104
12	2852	X	2593	-0-		-259	-0-	2550	3	43	9	N	39	1	8			142
01	2852	X	2415	-0-		-437	-0-	2378	3	37	9	N	34	2	8			174
02	2492	X	2105	-0-		-387	-0-	2068	3	37	9	N	34	1	8			207
03	2759	X	2330	-0-		-429	-0-	2302	3	28	9	N	25	2	8			230
04	2550	X	2270	-0-		-280	-0-	2224	3	46	9	N	42	186	1	1	8	85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6344	X	6344	-0-	-0-	-0-	6297	3	47	9	N	43					232
12	6717	X	6717	-0-	-0-	-0-	6662	3	55	9	N	50	188	1	2	8	92
01	6587	X	6587	-0-	-0-	-0-	6521	3	66	9	N	60	3	8			149
02	5831	X	5831	-0-	-0-	-0-	5773	3	58	9	N	53	2	8			200
03	6509	X	6509	-0-	-0-	-0-	6463	3	46	9	N	42	3	8			239
*04	6143	X	6143	-0-	-0-	-0-	6085	3	58	9	N	53	191	1	2	8	99

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

11	3750	X	3737	-0-	-13	-0-	3701	3	36	9	N	33					125
12	4650	X	3773	-0-	-877	-0-	3708	3	65	9	N	59	4	8			180
01	4650	X	3595	-0-	-1055	-0-	3552	3	43	9	N	39	5	8			214
02	4200	X	3260	-0-	-940	-0-	3197	3	63	9	N	57	4	8			267
03	3937	X	3793	-0-	-144	-0-	3726	3	67	9	N	61	186	1	4	8	138
04	3750	X	3543	-0-	-207	-0-	3485	3	58	9	N	53	4	8			187

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

11	10560	X	9279	-0-	-1281	-0-	9108	3	171	9	N	155	194	1			205
12	10420	X	10420	-0-	-0-	-0-	10209	3	211	9	N	192	197	1	8	8	192
01	10694	X	10694	-0-	-0-	-0-	10482	3	212	9	N	193	187	1	6	8	192
02	9890	X	9890	-0-	-0-	-0-	9680	3	210	9	N	191	199	1	5	8	179
03	10979	X	10979	-0-	-0-	-0-	10759	3	220	9	N	200	193	1	4	8	182
04	10350	X	10315	-0-	-35	-0-	10089	3	226	9	N	205	194	1	4	8	189

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

11	7980	X	6963	-0-	-1017	-0-	653	1	6203	3	N	97					276
							107	9									
12	8370	X	7054	-0-	-1316	-0-	725	1	6207	3	N	111	190	1	4	8	193
							122	9									
01	8370	X	4306	-0-	-4064	-0-	736	1	3441	3	N	117	191	1	5	8	114
							129	9									
02	7560	X	6196	-0-	-1364	-0-	324	1	5771	3	N	92	5	8			201
							101	9									
03	8246	X	7576	-0-	-670	-0-	747	1	6698	3	N	119	192	1	5	8	123
							131	9									
*04	7625	X	7625	-0-	-0-	-0-	799	1	6713	3	N	103	5	8			221
							113	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

11	56	N	56	-0-	-0-	-0-	56	1			N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	56	N	-0-	-0-	-56	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					81
12	496	N	71	-0-	-425	-0-	67	3	4	9	N	4					85
01	496	N	158	-0-	-338	-0-	150	3	8	9	N	7					92
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					92
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					92
04	150	N	4	-0-	-146	-0-	4	3			N	-0-					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

11	15780	X	13191	-0-	-2589	-0-	428	1	12497	3	N	242	180	1			282
							266	9									
12	15159	X	12419	-0-	-2740	-0-	338	1	11778	3	N	275	362	1	8	8	187
							303	9									
01	14539	X	14376	-0-	-163	-0-	467	1	13647	3	N	238	194	1	11	8	220
							262	9									
02	13132	X	12267	-0-	-865	-0-	370	1	11638	3	N	235	186	1	7	8	262
							259	9									
03	14731	X	14731	-0-	-0-	-0-	478	1	13878	3	N	341	372	1	9	8	222
							375	9									
*04	14190	X	14190	-0-	-0-	-0-	466	1	13474	3	N	227	179	1	8	8	262
							250	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

11	3278	X	3278	-0-	-0-	-0-	3250	3	28	9	N	25					210
12	3286	X	3151	-0-	-135	-0-	3105	3	46	9	N	42	182	1	1	8	69
01	3379	X	3356	-0-	-23	-0-	3316	3	40	9	N	36	1	8			104
02	3052	X	2926	-0-	-126	-0-	2898	3	28	9	N	25	2	8			127
03	3379	X	3301	-0-	-78	-0-	3276	3	25	9	N	23	1	8			149
04	3270	X	3113	-0-	-157	-0-	3068	3	45	9	N	41	1	8			189

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

11	4896	X	4896	-0-	-0-	-0-	840	1	3972	3	N	76					165
							84	9									
12	5022	X	4948	-0-	-74	-0-	832	1	4010	3	N	96	194	1	4	8	63
							106	9									
01	5084	X	5079	-0-	-5	-0-	820	1	4146	3	N	103	4	8			162
							113	9									
02	4592	X	3993	-0-	-599	-0-	689	1	3236	3	N	62	4	8			220
							68	9									
03	5084	X	4458	-0-	-626	-0-	849	1	3530	3	N	72	192	1	5	8	95
							79	9									
04	4920	X	3574	-0-	-1346	-0-	777	1	2709	3	N	80	5	8			170
							88	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

11	18180	X	15608	-0-	-2572	-0-	1126	1	14274	3	N	189					297
							208	9									
12	18786	X	17165	-0-	-1621	-0-	1151	1	15859	3	N	141	2	8			436
							155	9									
01	18786	X	16792	-0-	-1994	-0-	16538	3	254	9	N	231	384	1	2	8	281
02	15792	X	13759	-0-	-2033	-0-	13596	3	163	9	N	148	1	8			428
03	17174	X	15368	-0-	-1806	-0-	15102	3	266	9	N	242	387	1	2	8	281
04	16620	X	14552	-0-	-2068	-0-	14378	3	174	9	N	158	193	1	1	8	245

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	8904	-0-	-1806	-0-	1188	1	7389	3	N	297	185	1			169
							327	9									
12	9703	X	8675	-0-	-1028	-0-	1164	1	7205	3	N	278	188	1	14	8	245
							306	9									
01	9703	X	9184	-0-	-519	-0-	1093	1	7754	3	N	306	186	1	16	8	349
							337	9									
02	9056	X	9056	-0-	-0-	-0-	1170	1	7526	3	N	327	374	1	20	8	282
							360	9									
03	9424	X	9336	-0-	-88	-0-	1362	1	7608	3	N	333	371	1	20	8	224
							366	9									
04	8910	X	8765	-0-	-145	-0-	1320	1	7094	3	N	319	376	1	22	8	145
							351	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2554	-0-	-56	-0-	868	1	1672	3	N	13	1	8			42
							14	9									
12	2707	X	2707	-0-	-0-	-0-	907	1	1780	3	N	18	1	8			59
							20	9									
01	2573	X	2498	-0-	-75	-0-	883	1	1594	3	N	19	1	8			77
							21	9									
02	2380	X	2234	-0-	-146	-0-	773	1	1441	3	N	18					95
							20	9									
03	2697	X	2424	-0-	-273	-0-	907	1	1452	3	N	59					154
							65	9									
04	2610	X	2409	-0-	-201	-0-	843	1	1542	3	N	22	2	8			174
							24	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	94	-0-	-146	-0-	83	2	11	9	N	10					77
12	217	N	43	-0-	-174	-0-	43	2			N	-0-					77
01	186	N	144	-0-	-42	-0-	141	2	3	9	N	3					80
02	114	N	114	-0-	-0-	-0-	104	2	10	9	N	9					89
03	210	N	210	-0-	-0-	-0-	179	2	31	9	N	28					117
*04	178	N	178	-0-	-0-	-0-	156	2	22	9	N	20					137

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1064	-0-	-46	-0-	1053	3	11	9	N	10					215
12	1141	N	1141	-0-	-0-	-0-	1122	3	19	9	N	17					232
01	1137	N	1137	-0-	-0-	-0-	1120	3	17	9	N	15					247
02	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	N	14					261
03	1147	N	1121	-0-	-26	-0-	1101	3	20	9	N	18					279
04	1110	N	1068	-0-	-42	-0-	1062	3	6	9	N	5					284

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	X	2583	-0-	-0-	-0-	782	1	1773	3	N	25	189	1			60
							28	9									
12	2471	X	2471	-0-	-0-	-0-	791	1	1627	3	N	48	3	8			105
							53	9									
01	2370	X	2370	-0-	-0-	-0-	781	1	1546	3	N	39	5	8			139
							43	9									
02	1732	N	1732	-0-	-0-	-0-	650	1	1064	3	N	16	1	8			154
							18	9									
03	2212	N	2212	-0-	-0-	-0-	796	1	1397	3	N	17	4	8			167
							19	9									
*04	2472	N	2472	-0-	-0-	-0-	761	1	1676	3	N	32	5	8			194
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1534	-0-	-116	-0-	1516	2	18	9	N	16					135
12	1736	N	1551	-0-	-185	-0-	1525	2	26	9	N	24					159
01	3100	N	3361	-0-	261	261	3338	2	23	9	N	21					180
02	2800	N	3031	-0-	231	492	3016	2	15	9	N	14					194
03	2071	N	1579	-0-	-492	-0-	1548	2	31	9	N	28					222
04	1770	X	1172	-0-	-598	-0-	1155	2	17	9	N	15					237

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2526	X	2526	-0-	-0-	-0-	2460	2	66	9	N	60	2	8			192
12	2325	X	2325	-0-	-0-	-0-	2257	2	68	9	N	62	5	8			249
01	2309	N	2309	-0-	-0-	-0-	2244	2	65	9	N	59	182	1	2	8	124
02	2197	N	2197	-0-	-0-	-0-	2129	2	68	9	N	62	2	8			184
03	2412	N	2412	-0-	-0-	-0-	2333	2	79	9	N	72					256
*04	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72	184	1	2	8	142

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4038	X	4038	-0-	-0-	-0-	1650	1	2291	2	N	88					252
							97	9									
12	4278	X	4156	-0-	-122	-0-	1623	1	2400	2	N	121	179	1	9	8	185
							133	9									
01	4464	X	4166	-0-	-298	-0-	1705	1	2332	2	N	117	186	1	12	8	104
							129	9									
02	4032	X	3673	-0-	-359	-0-	1540	1	2035	2	N	89	11	8			182
							98	9									
03	4464	X	4086	-0-	-378	-0-	1705	1	2256	2	N	114	10	8			286
							125	9									
04	4050	X	3833	-0-	-217	-0-	1613	1	2101	2	N	108	180	1	10	8	204
							119	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3548	-0-	-502	-0-	1650	1	1832	2	N	60					189
							66	9									
12	4196	X	4196	-0-	-0-	-0-	1705	1	2427	2	N	58	187	1	12	8	48
							64	9									
01	4044	X	4044	-0-	-0-	-0-	1659	1	2298	2	N	79	13	8			114
							87	9									
02	3692	X	3692	-0-	-0-	-0-	1462	1	2155	2	N	68	12	8			170
							75	9									
03	4185	X	3972	-0-	-213	-0-	1645	1	2265	2	N	56	9	8			217
							62	9									
04	4050	X	3369	-0-	-681	-0-	1648	1	1676	2	N	41	190	1	8	8	60
							45	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1513	-0-	-107	-0-	1501	3	12	9	N	11	1	8			237
12	1736	N	1511	-0-	-225	-0-	1494	3	17	9	N	15	5	8			247
01	1829	N	1538	-0-	-291	-0-	1525	3	13	9	N	12	2	8			257
02	1400	N	1181	-0-	-219	-0-	1172	3	9	9	N	8	1	8			264
03	1688	N	1688	-0-	-0-	-0-	1679	3	9	9	N	8					272
04	1500	N	1447	-0-	-53	-0-	1435	3	12	9	N	11	2	8			281

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	531	-0-		-309	-0-	438	1	84	2	N	8					63
								9	9									
12	1071	N	1071	-0-		-0-	-0-	413	1	644	2	N	13	1	8			75
								14	9									
01	651	N	590	-0-		-61	-0-	380	1	201	2	N	8	1	8			82
								9	9									
02	610	N	610	-0-		-0-	-0-	448	1	144	2	N	16	1	8			97
								18	9									
03	1085	N	633	-0-		-452	-0-	492	1	116	2	N	23					120
								25	9									
*04	643	N	643	-0-		-0-	-0-	423	1	202	2	N	16	1	8			135
								18	9									

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	657	-0-		-333	-0-	601	2	27	3	N	26	135	1			41
								29	9									
12	1023	X	764	-0-		-259	-0-	361	2	378	3	N	23	2	8			62
								25	9									
01	1023	X	829	-0-		-194	-0-	797	2	32	9	N	29	4	8			87
02	836	X	836	-0-		-0-	-0-	446	2	356	3	N	31	3	8			115
								34	9									
03	775	X	411	-0-		-364	-0-	398	2	13	9	N	12	2	8			125
04	810	X	577	-0-		-233	-0-	501	2	57	3	N	17	2	8			140
								19	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4251	-0-		-699	-0-	1519	1	2706	3	N	24	1	8			287
								26	9									
12	5121	X	5121	-0-		-0-	-0-	1632	1	3466	3	N	21	191	1	8	8	109
								23	9									
01	5115	X	4381	-0-		-734	-0-	1705	1	2644	3	N	29	3	8			135
								32	9									
02	4564	X	4492	-0-		-72	-0-	1485	1	2977	3	N	27	2	8			160
								30	9									
03	5115	X	4448	-0-		-667	-0-	1705	1	2721	3	N	20					180
								22	9									
04	4950	X	4222	-0-		-728	-0-	1650	1	2548	3	N	22	2	8			200
								24	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	1355	-0-		-3985	-0-	1063	1	250	3	N	38					95
								42	9									
12	5518	X	4108	-0-		-1410	-0-	1602	1	2437	3	N	63	8	8			150
								69	9									
01	5518	X	3979	-0-		-1539	-0-	1391	1	2518	3	N	64	9	8			205
								70	9									
02	4872	X	3994	-0-		-878	-0-	1492	1	2435	3	N	61	9	8			257
								67	9									
03	4123	X	3859	-0-		-264	-0-	1705	1	2100	3	N	49	9	8			297
								54	9									
*04	4896	X	4896	-0-		-0-	-0-	1650	1	3184	3	N	56	190	1	11	8	152
								62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4570	-0-	4570	24365	1577	1	1757	2	N	111	1	8			194
							1114	3	122	9							
12	0	W	4574	-0-	4574	28939	1595	1	1703	2	N	105	185	1	10	8	104
							1160	3	116	9							
01	0	W	3517	-0-	3517	32456	1293	1	1272	2	N	107	2	8			209
							834	3	118	9							
02	0	W	3662	-0-	3662	36118	1519	1	890	2	N	114	2	8			321
							1128	3	125	9							
03	40510	X	4392	-0-	-36118	-0-	1586	1	1393	2	N	127	184	1			264
							1273	3	140	9							
*04	4405	X	4405	-0-	-0-	-0-	1650	1	1280	2	N	125	182	1	2	8	205
							1337	3	138	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

11	3000	X	2175	-0-	-825	-0-	1235	1	901	3	N	35					105
							39	9									
12	3100	X	2525	-0-	-575	-0-	1366	1	1115	3	N	40	3	8			142
							44	9									
01	3100	X	2514	-0-	-586	-0-	1554	1	916	3	N	40	3	8			179
							44	9									
02	2800	X	2523	-0-	-277	-0-	1526	1	968	3	N	26	3	8			202
							29	9									
03	2511	X	2508	-0-	-3	-0-	1474	1	990	3	N	40	2	8			240
							44	9									
*04	2593	N	2593	-0-	-0-	-0-	1545	1	1003	3	N	41	185	1	4	8	92
							45	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

11	12090	X	11109	-0-	-981	-0-	128	2	10835	3	N	133	178	1	1	8	177
							146	9									
12	11935	X	7595	-0-	-4340	-0-	109	2	7416	3	N	64	195	1	4	8	42
							70	9									
01	11935	X	6893	-0-	-5042	-0-	103	2	6723	3	N	61	1	8			102
							67	9									
02	10612	X	10577	-0-	-35	-0-	679	2	9758	3	N	127	1	8			228
							140	9									
03	11656	X	10975	-0-	-681	-0-	4	2	10833	3	N	125	195	1	1	8	157
							138	9									
04	11100	X	10394	-0-	-706	-0-	10260	3	134	9	N	122	191	1	1	8	87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2717	-0-	2717	39548	1341	1	297	2	N	44	8	8			125
							1031	3	48	9							
12	0	W	2527	-0-	2527	42075	1506	1	289	2	N	85	35	8			175
							638	3	94	9							
01	45276	X	3201	-0-	-42075	-0-	1315	1	1181	2	N	61	11	8			225
							638	3	67	9							
02	3668	X	3586	-0-	-82	-0-	1212	1	1401	2	N	38	11	8			252
							931	3	42	9							
03	4130	X	4130	-0-	-0-	-0-	1678	1	1125	2	N	55	193	1			114
							1266	3	61	9							
*04	4273	X	4273	-0-	-0-	-0-	1538	1	1157	2	N	54	8	8			160
							1519	3	59	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

11	24960	X	21733	-0-	-3227	-0-	21224	3	509	9	N	463	546	1			180
12	25203	X	22985	-0-	-2218	-0-	22465	3	520	9	N	473	374	1			279
01	24800	X	22768	-0-	-2032	-0-	22205	3	563	9	N	512	376	1			415
02	21980	X	20139	-0-	-1841	-0-	19604	3	535	9	N	486	374	1			527
03	23374	X	22190	-0-	-1184	-0-	21680	3	510	9	N	464	549	1			442
04	22230	X	21082	-0-	-1148	-0-	20611	3	471	9	N	428	552	1			318

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

11	11640	X	10293	-0-	-1347	-0-	10198	3	95	9	N	86					278
12	12028	X	10646	-0-	-1382	-0-	10474	3	172	9	N	156	186	1			248
01	12028	X	9704	-0-	-2324	-0-	9683	3	21	9	N	19					267
02	10444	X	8680	-0-	-1764	-0-	8594	3	86	9	N	78					345
03	10912	X	10016	-0-	-896	-0-	9932	3	84	9	N	76					421
04	10290	X	8984	-0-	-1306	-0-	8903	3	81	9	N	74	189	1			306

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

11	390	N	339	-0-	-51	-0-	339	3			Y	-0-					25
12	465	N	-0-	-0-	-465	-0-					Y	-0-					25
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					25
02	308	N	231	-0-	-77	-0-	231	3			Y	-0-					25
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					25
04	300	N	270	-0-	-30	-0-	270	3			Y	-0-					25

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

11	9210	X	8120	-0-	-1090	-0-	99	1	7827	3	Y	176	180	1			229
							194	9									
12	9942	X	9942	-0-	-0-	-0-	136	1	9552	3	Y	231	183	1			277
							254	9									
01	10447	X	7423	-0-	-3024	-0-	22	1	7252	3	Y	135	184	1			228
							149	9									
02	9436	X	5393	-0-	-4043	-0-	36	1	5270	3	Y	79	182	1			125
							87	9									
03	10447	X	7190	-0-	-3257	-0-	2	1	7057	3	Y	119	187	1			57
							131	9									
04	9630	X	7002	-0-	-2628	-0-	45	1	6822	3	Y	123					180
							135	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	10823	-0-	-1537	-0-	10569	3	254	9	Y	231	180	1			240
12	13144	X	-0-	-0-	-13144	-0-					Y	258	376	1			122
01	13144	X	10966	-0-	-2178	-0-	10725	3	241	9	Y	219	189	1			152
02	11872	X	10676	-0-	-1196	-0-	10427	3	249	9	Y	226	176	1			202
03	13020	X	12031	-0-	-989	-0-	11721	3	310	9	Y	282	350	1			134
*04	11050	X	11050	-0-	-0-	-0-	10778	3	272	9	Y	247	182	1			199

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	10564	-0-	-86	-0-	10311	3	253	9	Y	230	221	1			151
12	12214	X	11542	-0-	-672	-0-	11254	3	288	9	Y	262	192	1			221
01	12214	X	NO RPT	-0-	-12214	-0-					Y	NO RPT					221
02	11032	X	NO RPT	-0-	-11032	-0-					Y	NO RPT					221
03	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					221
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					221

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF. 11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	220					220
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					220
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					220
03	0	N	-0-	-0-	-0-	-0-					N	70					290
*04	3000	N	6300	-0-	3300	3300	6220	2	80	9	N	73	183	1			180

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF. 11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3150	-0-	-720	-0-	213	1	2937	2	N	-0-					590
12	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					590
01	2535	X	2535	-0-	-0-	-0-	184	1	2349	2	N	2					592
							2	9									
02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					592
*03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					592
*04	4675	X	4675	-0-	-0-	-0-	327	1	4348	2	N	-0-					592

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF. 11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		78	-0-	78	139	3	1	58	2	N	15					712
							17	9									
12	T. A.		23	-0-	23	162	1	1	22	2	N	-0-					712
01	T. A.		2099	-0-	2099	2261	105	1	1988	2	N	5					717
							6	9									
02	T. A.		5539	-0-	5539	7800	270	1	5137	2	N	120					837
							132	9									
03	T. A.		7657	-0-	7657	15457	381	1	7246	2	N	27					864
							30	9									
*04	24016	X	8559	-0-	-15457	-0-	421	1	8011	2	N	115	359	1			620
							127	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2846	-0-	-1414	-0-	105	1	2705	2	N	33					985
							36	9									
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					985
01	5741	X	5741	-0-	-0-	-0-	230	1	5425	2	N	78					1063
							86	9									
02	4879	X	4879	-0-	-0-	-0-	4815	2	64	9	N	58					1121
*03	5608	X	5608	-0-	-0-	-0-	389	1	5158	2	N	55					1176
							61	9									
04	5550	X	5235	-0-	-315	-0-	5210	2	25	9	N	23					1199

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		3820	-0-	3820	3820	278	1	3542	2	N	-0-					25
02	T. A.		1283	-0-	1283	5103	1283	2			N	-0-					25
03	T. A.		-0-	-0-	-0-	5103					N	-0-					25
04	T. A.		-0-	-0-	-0-	5103					N	-0-					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1059	-0-	-111	-0-	48	1	908	2	N	94					375
							103	9									
12	3136	X	3136	-0-	-0-	-0-	3056	2	80	9	N	73					448
01	0	X	-0-	-0-	-0-	-0-					N	75					523
02	2447	X	2447	-0-	-0-	-0-	123	1	2321	2	N	3					526
							3	9									
03	3131	X	1759	-0-	-1372	-0-	86	1	1649	2	N	22	183	1			365
							24	9									
04	3030	X	2307	-0-	-723	-0-	115	1	2178	2	N	13					378
							14	9									

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	X	1669	-0-	-0-	-0-	1414	2	255	9	N	232	360	1			1351
12	2200	N	2914	-0-	714	714	2527	2	387	9	N	352	183	1			1520
01	714	N	-0-	-0-	-714	-0-					N	283					1803
02	2138	N	2138	-0-	-0-	-0-	1980	2	158	9	N	144	171	1			1776
03	2914	N	1841	-0-	-1073	-0-	1650	2	191	9	N	174	361	1			1589
04	0	N	-0-	-0-	-0-	-0-					N	142	179	1			1552

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	16420	-0-	-1370	-0-	1099	1	15132	2	N	172	186	1			1795
							189	9									
12	10636	X	10636	-0-	-0-	-0-	10485	2	151	9	N	137	181	1			1751
01	18419	X	18419	-0-	-0-	-0-	1322	1	16884	2	N	194	182	1			1763
							213	9									
02	15820	X	11114	-0-	-4706	-0-	10958	2	156	9	N	142	187	1			1718
03	17515	X	13841	-0-	-3674	-0-	13668	2	173	9	N	157	199	1			1676
04	16950	X	10035	-0-	-6915	-0-	696	1	9243	2	N	87					1763
							96	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	12420	-0-	-0-	-0-	323	1	11986	2	N	101	185	1			430
							111	9									
12	11927	X	11927	-0-	-0-	-0-	332	1	11479	2	N	105					535
							116	9									
01	12964	X	12964	-0-	-0-	-0-	12806	2	158	9	N	144					679
02	540	X	540	-0-	-0-	-0-	540	2			N	-0-	193	1			486
03	12834	X	-0-	-0-	-12834	-0-					N	-0-					486
04	12480	X	-0-	-0-	-12480	-0-					N	-0-					486

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8950	X	8950	-0-	-0-	-0-	231	1	8567	2	N	138	186	1			351
							152	9									
12	8446	X	8446	-0-	-0-	-0-	8360	2	86	9	N	78					429
01	0	X	-0-	-0-	-0-	-0-					N	100					529
02	8581	X	8581	-0-	-0-	-0-	239	1	8342	2	N	-0-					529
03	9238	X	7182	-0-	-2056	-0-	7182	2			N	-0-					529
04	8940	X	-0-	-0-	-8940	-0-					N	73	182	1			420

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	232	-0-	-158	-0-	223	2	9	9	N	8					310
12	186	N	109	-0-	-77	-0-	90	2	19	9	N	17					327
01	186	N	155	-0-	-31	-0-	132	2	23	9	N	21					348
02	224	N	76	-0-	-148	-0-	70	2	6	9	N	5					353
03	454	N	454	-0-	-0-	-0-	404	2	50	9	N	45	195	1			203
*04	1166	N	1166	-0-	-0-	-0-	949	2	217	9	N	197	195	1			205

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	984	-0-	-96	-0-	22	1	951	2	N	10					130
							11	9									
12	1128	N	1128	-0-	-0-	-0-	27	1	1090	2	N	10					140
							11	9									
01	1118	N	1118	-0-	-0-	-0-	24	1	1077	2	N	15					155
							17	9									
02	924	N	635	-0-	-289	-0-	20	1	604	2	N	10					165
							11	9									
03	1116	N	1096	-0-	-20	-0-	29	1	1050	2	N	15					180
							17	9									
04	1080	N	988	-0-	-92	-0-	30	1	950	2	N	7					187
							8	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1229	-0-	-181	-0-	21	1	1186	2	N	20					132
							22	9									
12	1364	N	1206	-0-	-158	-0-	23	1	1150	2	N	30					162
							33	9									
01	1364	N	1359	-0-	-5	-0-	24	1	1305	2	N	27					189
							30	9									
02	1344	N	1344	-0-	-0-	-0-	21	1	1290	2	N	30					219
							33	9									
03	2357	N	2357	-0-	-0-	-0-	27	1	2288	2	N	38					257
							42	9									
*04	1805	N	1805	-0-	-0-	-0-	30	1	1749	2	N	24	188	1			93
							26	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2319	-0-	-1701	-0-	20	1	2277	2	N	20					236
							22	9									
12	3069	X	2955	-0-	-114	-0-	28	1	2857	2	N	64					300
							70	9									
01	3069	X	3060	-0-	-9	-0-	24	1	2959	2	N	70					370
							77	9									
02	2772	X	2099	-0-	-673	-0-	24	1	2029	2	N	42	198	1			214
							46	9									
03	3097	X	3097	-0-	-0-	-0-	29	1	3011	2	N	52	199	1			67
							57	9									
04	2970	X	2600	-0-	-370	-0-	30	1	2542	2	N	25					92
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3368	-0-		-1792	-0-	20	1	3294	2	N	49					234
								54	9									
12	4960	X	4369	-0-		-591	-0-	28	1	4280	2	N	55					289
								61	9									
01	4960	X	3819	-0-		-1141	-0-	24	1	3741	2	N	49	196	1			142
								54	9									
02	4312	X	3367	-0-		-945	-0-	28	1	3289	2	N	45					187
								50	9									
03	4495	X	4228	-0-		-267	-0-	29	1	4127	2	N	65					252
								72	9									
04	4230	X	3984	-0-		-246	-0-	30	1	3909	2	N	41					293
								45	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1701	-0-		-189	-0-	30	1	1638	2	N	30					283
								33	9									
12	1674	N	1562	-0-		-112	-0-	28	1	1523	2	N	10					293
								11	9									
01	1761	N	1761	-0-		-0-	-0-	24	1	1667	2	N	64					357
								70	9									
02	1596	N	1375	-0-		-221	-0-	24	1	1331	2	N	18					375
								20	9									
03	1807	N	1807	-0-		-0-	-0-	31	1	1742	2	N	31	198	1			208
								34	9									
04	1710	N	1269	-0-		-441	-0-	26	1	1219	2	N	22					230
								24	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4350	-0-		-120	-0-	30	1	4252	2	N	62	198	1			118
								68	9									
12	4619	X	4118	-0-		-501	-0-	28	1	4051	2	N	35					153
								39	9									
01	4526	X	4134	-0-		-392	-0-	24	1	4073	2	N	34					187
								37	9									
02	4060	X	3476	-0-		-584	-0-	20	1	3395	2	N	55					242
								61	9									
03	5017	X	5017	-0-		-0-	-0-	31	1	4867	2	N	108					350
								119	9									
*04	4363	X	4363	-0-		-0-	-0-	30	1	4287	2	N	42	186	1			206
								46	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3631	X	3631	-0-		-0-	-0-	30	1	3532	2	N	63					305
								69	9									
12	3796	X	3796	-0-		-0-	-0-	31	1	3708	2	N	52	195	1			162
								57	9									
01	3760	X	3760	-0-		-0-	-0-	30	1	3655	2	N	68					230
								75	9									
02	3651	X	3651	-0-		-0-	-0-	28	1	3566	2	N	52					282
								57	9									
03	3696	X	3696	-0-		-0-	-0-	28	1	3596	2	N	65	190	1			157
								72	9									
*04	3698	X	3698	-0-		-0-	-0-	30	1	3606	2	N	56					213
								62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	637	-0-		-293	-0-	17	1	610	2	N	9					194
								10	9									
12	1023	N	898	-0-		-125	-0-	27	1	848	2	N	21					215
								23	9									
01	950	N	950	-0-		-0-	-0-	23	1	908	2	N	17					232
								19	9									
02	654	N	654	-0-		-0-	-0-	21	1	614	2	N	17					249
								19	9									
03	1007	N	1007	-0-		-0-	-0-	27	1	963	2	N	15					264
								17	9									
*04	995	N	995	-0-		-0-	-0-	29	1	944	2	N	20					284
								22	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

11	5490	X	4853	-0-		-637	-0-	30	1	4650	2	N	157	199	1			246
								173	9									
12	5394	X	4834	-0-		-560	-0-	31	1	4707	2	N	87					333
								96	9									
01	5301	X	4827	-0-		-474	-0-	31	1	4631	2	N	150	195	1			288
								165	9									
02	4788	X	4067	-0-		-721	-0-	28	1	3952	2	N	79					367
								87	9									
03	5239	X	4796	-0-		-443	-0-	31	1	4618	2	N	134	194	1			307
								147	9									
04	4860	X	4470	-0-		-390	-0-	30	1	4331	2	N	99	195	1			211
								109	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

11	1530	N	1473	-0-		-57	-0-	20	1	1433	2	N	18					375
								20	9									
12	1916	N	1916	-0-		-0-	-0-	28	1	1863	2	N	23					398
								25	9									
01	2056	N	2056	-0-		-0-	-0-	24	1	1940	2	N	84					482
								92	9									
02	1372	N	1356	-0-		-16	-0-	23	1	1333	2	N	-0-					482
03	1939	N	1939	-0-		-0-	-0-	29	1	1882	2	N	25					507
								28	9									
04	1980	N	1742	-0-		-238	-0-	30	1	1657	2	N	50	197	1			360
								55	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

11	4620	X	4484	-0-		-136	-0-	30	1	4380	2	N	67					182
								74	9									
12	4774	X	4159	-0-		-615	-0-	30	1	4073	2	N	51					233
								56	9									
01	5828	X	4065	-0-		-1763	-0-	25	1	4012	2	N	25					258
								28	9									
02	5264	X	3638	-0-		-1626	-0-	28	1	3562	2	N	44	197	1			105
								48	9									
03	5828	X	3860	-0-		-1968	-0-	29	1	3770	2	N	55					160
								61	9									
*04	4511	X	4511	-0-		-0-	-0-	30	1	4468	2	N	12					172
								13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	531	-0-	-69	-0-	20	1	504	2	N	6					368
							7	9									
12	713	N	697	-0-	-16	-0-	26	1	623	2	N	44					412
							48	9									
01	717	N	717	-0-	-0-	-0-	21	1	671	2	N	23					435
							25	9									
02	568	N	568	-0-	-0-	-0-	22	1	543	2	N	3					438
							3	9									
03	927	N	927	-0-	-0-	-0-	25	1	885	2	N	15	183	1			270
							17	9									
04	690	N	647	-0-	-43	-0-	25	1	602	2	N	18	198	1			90
							20	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1850	-0-	-1300	-0-	21	1	1803	2	N	24	199	1			118
							26	9									
12	2962	X	2962	-0-	-0-	-0-	29	1	2878	2	N	50					168
							55	9									
01	2945	X	2566	-0-	-379	-0-	26	1	2481	2	N	54					222
							59	9									
02	2660	X	2181	-0-	-479	-0-	28	1	2114	2	N	35					257
							39	9									
03	2976	N	2354	-0-	-622	-0-	31	1	2294	2	N	26					283
							29	9									
04	2490	N	2303	-0-	-187	-0-	29	1	2228	2	N	42	190	1			135
							46	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6234	-0-	-96	-0-	30	1	6107	2	N	88					271
							97	9									
12	6510	X	6369	-0-	-141	-0-	31	1	6250	2	N	80	180	1			171
							88	9									
01	6510	X	5847	-0-	-663	-0-	31	1	5601	2	N	195					366
							215	9									
02	5824	X	5271	-0-	-553	-0-	28	1	5193	2	N	45					411
							50	9									
03	6448	X	5591	-0-	-857	-0-	31	1	5557	2	N	3	193	1			221
							3	9									
04	6240	X	5504	-0-	-736	-0-	30	1	5444	2	N	27					248
							30	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3298	-0-	-1292	-0-	30	1	3202	2	N	60					264
							66	9									
12	3968	X	3738	-0-	-230	-0-	31	1	3639	2	N	62					326
							68	9									
01	3968	X	3578	-0-	-390	-0-	30	1	3527	2	N	19	197	1			148
							21	9									
02	3584	X	2881	-0-	-703	-0-	28	1	2809	2	N	40					188
							44	9									
03	3751	X	2794	-0-	-957	-0-	31	1	2707	2	N	51					239
							56	9									
04	3630	X	3052	-0-	-578	-0-	30	1	2963	2	N	54					293
							59	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6033	-0-	-1587	-0-	28	1	5895	2	N	100					450
							110	9									
12	7471	X	6260	-0-	-1211	-0-	29	1	6112	2	N	108	361	1			197
							119	9									
01	7471	X	4718	-0-	-2753	-0-	27	1	4640	2	N	46					243
							51	9									
02	6440	X	5114	-0-	-1326	-0-	28	1	5005	2	N	74					317
							81	9									
03	6820	X	4663	-0-	-2157	-0-	29	1	4578	2	N	51					368
							56	9									
04	6060	X	4693	-0-	-1367	-0-	30	1	4598	2	N	59					427
							65	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1300	-0-	-380	-0-	20	1	1252	2	N	25					211
							28	9									
12	1643	N	1556	-0-	-87	-0-	28	1	1486	2	N	38					249
							42	9									
01	1643	N	1548	-0-	-95	-0-	27	1	1488	2	N	30					279
							33	9									
02	1204	N	1077	-0-	-127	-0-	23	1	1011	2	N	39					318
							43	9									
03	1592	N	1592	-0-	-0-	-0-	29	1	1531	2	N	29					347
							32	9									
04	1500	N	1434	-0-	-66	-0-	30	1	1381	2	N	21					368
							23	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2264	-0-	-676	-0-	29	1	2184	2	N	46	369	1			172
							51	9									
12	2821	N	2713	-0-	-108	-0-	31	1	2640	2	N	38					210
							42	9									
01	2852	N	2637	-0-	-215	-0-	29	1	2572	2	N	33					243
							36	9									
02	2247	N	2247	-0-	-0-	-0-	26	1	2177	2	N	40					283
							44	9									
03	2728	N	2634	-0-	-94	-0-	29	1	2557	2	N	44					327
							48	9									
04	2550	N	2310	-0-	-240	-0-	28	1	2240	2	N	38	195	1			170
							42	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1978	-0-	-92	-0-	30	1	1885	2	N	57					217
							63	9									
12	2108	N	1954	-0-	-154	-0-	31	1	1895	2	N	25					242
							28	9									
01	2570	N	2570	-0-	-0-	-0-	25	1	2446	2	N	90	180	1			152
							99	9									
02	1848	N	1672	-0-	-176	-0-	24	1	1601	2	N	43					195
							47	9									
03	2253	N	2253	-0-	-0-	-0-	31	1	2176	2	N	42					237
							46	9									
04	2490	N	1982	-0-	-508	-0-	30	1	1912	2	N	36					273
							40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3135	X	3135	-0-	-0-	-0-	30 22	1 9	3083	2	N	20					342
12	3224	X	3179	-0-	-45	-0-	31 17	1 9	3131	2	N	15					357
01	3286	X	3282	-0-	-4	-0-	31 78	1 9	3173	2	N	71					428
02	3325	X	3325	-0-	-0-	-0-	28 46	1 9	3251	2	N	42					470
03	3595	X	3595	-0-	-0-	-0-	31 89	1 9	3475	2	N	81	194	1			357
*04	3439	X	3439	-0-	-0-	-0-	30 50	1 9	3359	2	N	45					402

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3429	-0-	-501	-0-	30 50	1 9	3349	2	N	45	193	1			425
12	3844	X	3631	-0-	-213	-0-	31 143	1 9	3457	2	N	130					555
01	3813	X	3561	-0-	-252	-0-	31 6	1 9	3524	2	N	5					560
02	3373	X	3373	-0-	-0-	-0-	28 89	1 9	3256	2	N	81	198	1			443
03	3740	X	3740	-0-	-0-	-0-	31 76	1 9	3633	2	N	69					512
*04	3519	X	3519	-0-	-0-	-0-	27 59	1 9	3433	2	N	54	179	1			387

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5724	-0-	-516	-0-	30 105	1 9	5589	2	N	95	195	1			251
12	6448	X	6020	-0-	-428	-0-	31 118	1 9	5871	2	N	107					358
01	6448	X	5863	-0-	-585	-0-	31 145	1 9	5687	2	N	132	197	1			293
02	5656	X	5266	-0-	-390	-0-	28 89	1 9	5149	2	N	81	198	1			176
03	6169	X	5990	-0-	-179	-0-	30 116	1 9	5844	2	N	105					281
04	5820	X	5694	-0-	-126	-0-	30 109	1 9	5555	2	N	99	195	1			185

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1932	-0-	-288	-0-	30 47	1 9	1855	2	N	43					233
12	2170	N	1888	-0-	-282	-0-	31 39	1 9	1818	2	N	35					268
01	2108	N	1846	-0-	-262	-0-	26 24	1 9	1796	2	N	22					290
02	1792	N	1771	-0-	-21	-0-	28 24	1 9	1719	2	N	22					312
03	1891	N	1708	-0-	-183	-0-	31 47	1 9	1630	2	N	43	189	1			166
04	1800	N	1767	-0-	-33	-0-	30 33	1 9	1704	2	N	30					196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2927	-0-	-793	-0-	30	1	2849	2	N	44					297
							48	9									
12	3038	X	2695	-0-	-343	-0-	31	1	2620	2	N	40					337
							44	9									
01	3109	X	3109	-0-	-0-	-0-	30	1	3023	2	N	51					388
							56	9									
02	2744	X	2501	-0-	-243	-0-	27	1	2441	2	N	30					418
							33	9									
03	3038	X	2758	-0-	-280	-0-	27	1	2707	2	N	22					440
							24	9									
04	2940	X	2698	-0-	-242	-0-	30	1	2654	2	N	13	193	1			260
							14	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3777	-0-	-93	-0-	30	1	3605	2	N	129	399	1			393
							142	9									
12	3999	X	3564	-0-	-435	-0-	30	1	3418	2	N	105					498
							116	9									
01	3999	X	3496	-0-	-503	-0-	28	1	3383	2	N	77	203	1			372
							85	9									
02	3528	X	2983	-0-	-545	-0-	28	1	2833	2	N	111					483
							122	9									
03	3906	X	3580	-0-	-326	-0-	30	1	3500	2	N	45					528
							50	9									
04	3780	X	3487	-0-	-293	-0-	30	1	3405	2	N	47					575
							52	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	4686	-0-	-1704	-0-	30	1	4547	2	N	99	194	1			188
							109	9									
12	6045	X	4748	-0-	-1297	-0-	31	1	4568	2	N	135					323
							149	9									
01	5983	X	4656	-0-	-1327	-0-	29	1	4513	2	N	104	196	1			231
							114	9									
02	5152	X	3392	-0-	-1760	-0-	28	1	3281	2	N	75					306
							83	9									
03	5487	X	4097	-0-	-1390	-0-	31	1	3963	2	N	94	195	1			205
							103	9									
04	4680	X	4022	-0-	-658	-0-	30	1	3893	2	N	90					295
							99	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3003	-0-	-537	-0-	27	1	2913	2	N	57					323
							63	9									
12	3503	X	1471	-0-	-2032	-0-	16	1	1419	2	N	33					356
							36	9									
01	4179	X	4179	-0-	-0-	-0-	27	1	4024	2	N	116	184	1			288
							128	9									
02	3554	X	3554	-0-	-0-	-0-	27	1	3400	2	N	115					403
							127	9									
03	3565	X	3531	-0-	-34	-0-	31	1	3411	2	N	81					484
							89	9									
04	3900	X	3387	-0-	-513	-0-	29	1	3290	2	N	62					546
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2566	-0-	-404	-0-	30	1	2536	2	N	-0-					315
12	3069	X	2720	-0-	-349	-0-	31	1	2623	2	N	60	173	1			202
							66	9									
01	3069	X	2918	-0-	-151	-0-	31	1	2845	2	N	38					240
							42	9									
02	2772	X	2433	-0-	-339	-0-	28	1	2350	2	N	50					290
							55	9									
03	3069	X	2445	-0-	-624	-0-	31	1	2336	2	N	71	187	1			174
							78	9									
04	2820	X	2291	-0-	-529	-0-	30	1	2224	2	N	34					208
							37	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3460	-0-	-1040	-0-	30	1	3384	2	N	42	200	1			317
							46	9									
12	4371	X	3851	-0-	-520	-0-	31	1	3759	2	N	55					372
							61	9									
01	4278	X	3202	-0-	-1076	-0-	29	1	3131	2	N	38					410
							42	9									
02	3808	X	3006	-0-	-802	-0-	28	1	2928	2	N	45					455
							50	9									
03	4123	X	3424	-0-	-699	-0-	31	1	3332	2	N	55	197	1			313
							61	9									
04	3720	X	3340	-0-	-380	-0-	30	1	3269	2	N	37					350
							41	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3021	-0-	-219	-0-	30	1	2927	2	N	58					328
							64	9									
12	3348	X	3227	-0-	-121	-0-	31	1	3133	2	N	57					385
							63	9									
01	3286	X	2889	-0-	-397	-0-	30	1	2837	2	N	20					405
							22	9									
02	2968	X	2618	-0-	-350	-0-	28	1	2579	2	N	10					415
							11	9									
03	3286	X	2961	-0-	-325	-0-	31	1	2872	2	N	53					468
							58	9									
04	3120	X	2798	-0-	-322	-0-	30	1	2718	2	N	45					513
							50	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2417	-0-	-493	-0-	25	1	2309	2	N	75					273
							83	9									
12	2969	N	2969	-0-	-0-	-0-	25	1	2837	2	N	97					370
							107	9									
01	3100	N	3257	-0-	157	157	25	1	3080	2	N	138	200	1			308
							152	9									
02	2268	N	1996	-0-	-272	-0-	22	1	1873	2	N	92					400
							101	9									
03	2976	N	2915	-0-	-61	-0-	31	1	2760	2	N	113	201	1			312
							124	9									
04	2970	X	2471	-0-	-499	-0-	28	1	2324	2	N	108					420
							119	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5102	-0-	-448	-0-	30	1	5072	2	N	-0-					220
12	5549	X	5115	-0-	-434	-0-	31	1	5084	2	N	-0-					220
01	5549	X	5075	-0-	-474	-0-	27	1	5037	2	N	10					230
							11	9									
02	4900	X	4676	-0-	-224	-0-	28	1	4491	2	N	143					373
							157	9									
03	5425	X	5045	-0-	-380	-0-	31	1	4801	2	N	194					567
							213	9									
04	5100	X	4961	-0-	-139	-0-	30	1	4712	2	N	199	371	1			395
							219	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2912	-0-	-238	-0-	30	1	2847	2	N	32					335
							35	9									
12	3255	X	2929	-0-	-326	-0-	30	1	2855	2	N	40					375
							44	9									
01	3038	X	2868	-0-	-170	-0-	26	1	2789	2	N	48					423
							53	9									
02	2744	X	2636	-0-	-108	-0-	28	1	2569	2	N	35					458
							39	9									
03	3038	X	2927	-0-	-111	-0-	31	1	2815	2	N	74					532
							81	9									
*04	2955	X	2955	-0-	-0-	-0-	30	1	2859	2	N	60					592
							66	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4763	-0-	-1087	-0-	29	1	4573	2	N	146					411
							161	9									
12	6014	X	4155	-0-	-1859	-0-	31	1	3537	2	N	534	558	1			387
							587	9									
01	5921	X	4373	-0-	-1548	-0-	29	1	3861	2	N	439	358	1			468
							483	9									
02	5180	X	3962	-0-	-1218	-0-	28	1	3585	2	N	317	533	1			252
							349	9									
03	5876	X	5876	-0-	-0-	-0-	31	1	5567	2	N	253					505
							278	9									
*04	6197	X	6197	-0-	-0-	-0-	30	1	5987	2	N	164	179	1			490
							180	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6087	-0-	-1893	-0-	26	1	5973	2	N	80					432
							88	9									
12	7688	X	5076	-0-	-2612	-0-	28	1	5025	2	N	21					453
							23	9									
01	7626	X	3928	-0-	-3698	-0-	18	1	3910	2	N	-0-					453
02	6692	X	3664	-0-	-3028	-0-	21	1	3599	2	N	40	200	1			293
							44	9									
03	7099	X	5333	-0-	-1766	-0-	30	1	5255	2	N	44	196	1			141
							48	9									
04	6090	X	4851	-0-	-1239	-0-	30	1	4746	2	N	68					209
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3323	-0-	-457	-0-	30	1	3213	2	N	73					698
							80	9									
12	3906	X	3497	-0-	-409	-0-	31	1	3327	2	N	126	597	1			227
							139	9									
01	3844	X	3542	-0-	-302	-0-	29	1	3438	2	N	68					295
							75	9									
02	3248	X	3098	-0-	-150	-0-	28	1	2967	2	N	94	201	1			188
							103	9									
03	3596	X	3364	-0-	-232	-0-	31	1	3242	2	N	83	175	1			96
							91	9									
04	3420	X	3074	-0-	-346	-0-	30	1	2974	2	N	64					160
							70	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2522	-0-	-1078	-0-	19	1	2448	2	N	50	188	1			166
							55	9									
12	3627	X	2955	-0-	-672	-0-	26	1	2870	2	N	54					220
							59	9									
01	3534	X	3167	-0-	-367	-0-	28	1	3020	2	N	108					328
							119	9									
02	3052	X	2544	-0-	-508	-0-	28	1	2442	2	N	67					395
							74	9									
03	3348	X	3159	-0-	-189	-0-	31	1	2992	2	N	124	179	1			340
							136	9									
04	3060	X	2845	-0-	-215	-0-	30	1	2714	2	N	92					432
							101	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2878	-0-	-752	-0-	30	1	2817	2	N	28					290
							31	9									
12	3441	X	2834	-0-	-607	-0-	31	1	2762	2	N	37					327
							41	9									
01	3441	X	2763	-0-	-678	-0-	31	1	2701	2	N	28					355
							31	9									
02	2940	X	2597	-0-	-343	-0-	28	1	2555	2	N	13					368
							14	9									
03	3255	X	2974	-0-	-281	-0-	31	1	2868	2	N	68	194	1			242
							75	9									
*04	2884	X	2884	-0-	-0-	-0-	30	1	2815	2	N	35					277
							39	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22890	X	16036	-0-	-6854	-0-	25	1	15980	2	N	28					196
							31	9									
12	23653	X	16480	-0-	-7173	-0-	29	1	16406	2	N	41					237
							45	9									
01	23653	X	783	-0-	-22870	-0-	25	1	703	2	N	50					287
							55	9									
02	20104	X	364	-0-	-19740	-0-	28	1	270	2	N	60					347
							66	9									
03	16585	X	6550	-0-	-10035	-0-	31	1	6502	2	N	15	191	1			171
							17	9									
04	16050	X	3080	-0-	-12970	-0-	10	1	3059	2	N	10					181
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	896	-0-	-2044	-0-	24	1	862	2	N	9	194	1			258
							10	9									
12	2542	X	1105	-0-	-1437	-0-	30	1	1058	2	N	15					273
							17	9									
01	2077	X	938	-0-	-1139	-0-	26	1	895	2	N	15					288
							17	9									
02	1708	X	1074	-0-	-634	-0-	23	1	1040	2	N	10					298
							11	9									
03	1204	X	1204	-0-	-0-	-0-	27	1	1157	2	N	18					316
							20	9									
04	1080	X	797	-0-	-283	-0-	24	1	766	2	N	6					322
							7	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	2893	-0-	-2327	-0-	25	1	2848	2	N	18					455
							20	9									
12	4247	X	3970	-0-	-277	-0-	28	1	3823	2	N	108					563
							119	9									
01	4247	X	3435	-0-	-812	-0-	26	1	3396	2	N	12	380	1			195
							13	9									
02	2884	X	2559	-0-	-325	-0-	20	1	2489	2	N	45					240
							50	9									
03	3968	X	2262	-0-	-1706	-0-	19	1	2219	2	N	22					262
							24	9									
04	3840	X	3225	-0-	-615	-0-	26	1	3152	2	N	43					305
							47	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2648	N	2648	-0-	-0-	-0-	30	1	2450	2	N	153					574
							168	9									
12	2666	N	2594	-0-	-72	-0-	31	1	2392	2	N	155	379	1			350
							171	9									
01	2666	N	2507	-0-	-159	-0-	29	1	2377	2	N	92					442
							101	9									
02	2464	N	2172	-0-	-292	-0-	28	1	2033	2	N	101					543
							111	9									
03	2604	N	2051	-0-	-553	-0-	31	1	1823	2	N	179	195	1			527
							197	9									
04	2430	N	2402	-0-	-28	-0-	30	1	2225	2	N	134	193	1			468
							147	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4887	-0-	-1683	-0-	25	1	4771	2	N	83					613
							91	9									
12	6510	X	5806	-0-	-704	-0-	28	1	5675	2	N	94	374	1			333
							103	9									
01	6510	X	5528	-0-	-982	-0-	28	1	5398	2	N	93	184	1			242
							102	9									
02	5488	X	4595	-0-	-893	-0-	24	1	4498	2	N	66					308
							73	9									
03	6076	X	4778	-0-	-1298	-0-	28	1	4651	2	N	90					398
							99	9									
04	5610	X	3322	-0-	-2288	-0-	29	1	3230	2	N	57					455
							63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4703	X	4703	-0-	-0-	-0-	29	1	4605	2	N	63					255
							69	9									
12	4061	X	3248	-0-	-813	-0-	31	1	3099	2	N	107					362
							118	9									
01	4061	X	3400	-0-	-661	-0-	31	1	3285	2	N	76	180	1			258
							84	9									
02	3668	X	3050	-0-	-618	-0-	28	1	2923	2	N	90					348
							99	9									
03	8637	X	8637	-0-	-0-	-0-	31	1	8514	2	N	84					432
							92	9									
*04	8175	X	8175	-0-	-0-	-0-	30	1	8024	2	N	110	373	1			169
							121	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27180	X	22292	-0-	-4888	-0-	30	1	22009	2	N	230	190	1			378
							253	9									
12	25420	X	22404	-0-	-3016	-0-	31	1	22102	2	N	246	386	1			238
							271	9									
01	25420	X	11103	-0-	-14317	-0-	16	1	10824	2	N	239	170	1			307
							263	9									
02	22764	X	388	-0-	-22376	-0-	1	1	387	2	N	-0-					307
03	26581	X	26581	-0-	-0-	-0-	31	1	26500	2	N	45					352
							50	9									
*04	24244	X	24244	-0-	-0-	-0-	30	1	23958	2	N	233					585
							256	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	8104	-0-	-866	-0-	30	1	7998	2	N	69	183	1			458
							76	9									
12	8649	X	7975	-0-	-674	-0-	31	1	7889	2	N	50					508
							55	9									
01	8649	X	7177	-0-	-1472	-0-	31	1	6898	2	N	225	191	1			542
							248	9									
02	7812	X	5582	-0-	-2230	-0-	27	1	5461	2	N	85					627
							94	9									
03	8649	X	4675	-0-	-3974	-0-	29	1	4544	2	N	93	192	1			528
							102	9									
04	8100	X	3922	-0-	-4178	-0-	30	1	3831	2	N	55					583
							61	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6142	-0-	-848	-0-	30	1	5851	2	N	237	177	1			617
							261	9									
12	7192	X	5708	-0-	-1484	-0-	31	1	5510	2	N	152	374	1			395
							167	9									
01	7192	X	5196	-0-	-1996	-0-	29	1	5010	2	N	143	188	1			350
							157	9									
02	6076	X	4882	-0-	-1194	-0-	28	1	4702	2	N	138					488
							152	9									
03	6417	X	5620	-0-	-797	-0-	28	1	5392	2	N	182	188	1			482
							200	9									
04	6150	X	4803	-0-	-1347	-0-	30	1	4660	2	N	103					585
							113	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4479	-0-	-921	-0-	30	1	4326	2	N	112					645
							123	9									
12	5146	X	4295	-0-	-851	-0-	28	1	4173	2	N	85	182	1			548
							94	9									
01	5053	X	4430	-0-	-623	-0-	27	1	4287	2	N	105	190	1			463
							116	9									
02	4564	X	3534	-0-	-1030	-0-	28	1	3419	2	N	79					542
							87	9									
03	4898	X	3925	-0-	-973	-0-	31	1	3781	2	N	103	188	1			457
							113	9									
04	4470	X	3767	-0-	-703	-0-	30	1	3651	2	N	78					535
							86	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	4533	-0-	-6357	-0-	966	1	3445	2	N	111	178	1			305
							122	9									
12	10633	X	3176	-0-	-7457	-0-	1030	1	2005	2	N	128					433
							141	9									
01	10633	X	2910	-0-	-7723	-0-	1065	1	1709	2	N	124					557
							136	9									
02	9520	X	2265	-0-	-7255	-0-	945	1	1209	2	N	101	197	1			461
							111	9									
03	9558	X	9558	-0-	-0-	-0-	1063	1	8350	2	N	132	186	1			407
							145	9									
*04	8041	X	8041	-0-	-0-	-0-	955	1	6969	2	N	106	186	1			327
							117	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	7548	-0-	-1362	-0-	26	1	7346	2	N	160					270
							176	9									
12	8990	X	8327	-0-	-663	-0-	30	1	8082	2	N	195	195	1			270
							215	9									
01	8990	X	7649	-0-	-1341	-0-	25	1	7434	2	N	173	195	1			248
							190	9									
02	8120	X	6080	-0-	-2040	-0-	23	1	5888	2	N	154	192	1			210
							169	9									
03	8866	X	8615	-0-	-251	-0-	30	1	8378	2	N	188	161	1			237
							207	9									
04	8070	X	7679	-0-	-391	-0-	30	1	7453	2	N	178	194	1			221
							196	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	9528	-0-	-1662	-0-	30	1	9448	2	N	45					314
							50	9									
12	11036	X	9420	-0-	-1616	-0-	31	1	9322	2	N	61					375
							67	9									
01	10850	X	8086	-0-	-2764	-0-	30	1	7967	2	N	81					456
							89	9									
02	9296	X	8052	-0-	-1244	-0-	28	1	7952	2	N	65					521
							72	9									
03	10292	X	8569	-0-	-1723	-0-	31	1	8473	2	N	59					580
							65	9									
04	9540	X	7619	-0-	-1921	-0-	28	1	7525	2	N	60	374	1			266
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11657	-0-	-793	-0-	29 333	1 9	11295	2	N	303					813
12	12462	X	10985	-0-	-1477	-0-	31 221	1 9	10733	2	N	201	542	1			472
01	12462	X	11915	-0-	-547	-0-	30 266	1 9	11619	2	N	242	362	1			352
02	11256	X	9873	-0-	-1383	-0-	27 223	1 9	9623	2	N	203	193	1			362
03	12059	X	10476	-0-	-1583	-0-	31 253	1 9	10192	2	N	230					592
04	11670	X	9673	-0-	-1997	-0-	30 227	1 9	9416	2	N	206	375	1			423

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4728	-0-	-582	-0-	30 262	1 9	4436	2	N	238	191	1			322
12	5270	X	4540	-0-	-730	-0-	30 307	1 9	4203	2	N	279	394	1			207
01	5270	X	4385	-0-	-885	-0-	25 265	1 9	4095	2	N	241	190	1			258
02	4760	X	4087	-0-	-673	-0-	28 228	1 9	3831	2	N	207	192	1			273
03	5177	X	4444	-0-	-733	-0-	31 272	1 9	4141	2	N	247	381	1			139
04	4740	X	4031	-0-	-709	-0-	30 215	1 9	3786	2	N	195	177	1			157

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5632	-0-	-1118	-0-	30 135	1 9	5467	2	N	123					668
12	6665	X	4404	-0-	-2261	-0-	27 72	1 9	4305	2	N	65	181	1			552
01	6665	X	4960	-0-	-1705	-0-	28 107	1 9	4825	2	N	97	194	1			455
02	5740	X	3094	-0-	-2646	-0-	21 44	1 9	3029	2	N	40					495
03	6076	X	4123	-0-	-1953	-0-	25 105	1 9	3993	2	N	95					590
04	5640	X	4344	-0-	-1296	-0-	29 97	1 9	4218	2	N	88					678

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	5461	-0-	-2669	-0-	242 92	1 9	5127	2	N	84					427
12	8184	X	3891	-0-	-4293	-0-	225 67	1 9	3599	2	N	61					488
01	8184	X	7567	-0-	-617	-0-	293 169	1 9	7105	2	N	154	182	1			460
02	6944	X	582	-0-	-6362	-0-	70 3	1 9	509	2	N	3					463
03	7688	X	4695	-0-	-2993	-0-	248 102	1 9	4345	2	N	93	183	1			373
*04	7457	X	7457	-0-	-0-	-0-	354 177	1 9	6926	2	N	161	182	1			352

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	4755	-0-	-3315	-0-	22	1	4591	2	N	129					422
							142	9									
12	6541	X	3429	-0-	-3112	-0-	17	1	3257	2	N	141					563
							155	9									
01	6417	X	3584	-0-	-2833	-0-	21	1	3372	2	N	174					737
							191	9									
02	5243	X	5243	-0-	-0-	-0-	28	1	4999	2	N	196	201	1			732
							216	9									
03	5735	X	5111	-0-	-624	-0-	31	1	4892	2	N	171	200	1			703
							188	9									
04	4770	X	4503	-0-	-267	-0-	30	1	4327	2	N	133	183	1			653
							146	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	6397	-0-	-3233	-0-	27	1	6258	2	N	102	181	1			319
							112	9									
12	9951	X	7816	-0-	-2135	-0-	30	1	7675	2	N	101					420
							111	9									
01	9765	X	7436	-0-	-2329	-0-	23	1	7330	2	N	75					495
							83	9									
02	8484	X	4499	-0-	-3985	-0-	23	1	4414	2	N	56					551
							62	9									
03	9021	X	6447	-0-	-2574	-0-	28	1	6302	2	N	106					657
							117	9									
04	7560	X	5473	-0-	-2087	-0-	27	1	5371	2	N	68	376	1			349
							75	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	9530	-0-	-1990	-0-	30	1	9347	2	N	139					542
							153	9									
12	12369	X	9395	-0-	-2974	-0-	31	1	9151	2	N	194	179	1			557
							213	9									
01	12369	X	9091	-0-	-3278	-0-	27	1	8999	2	N	59	182	1			434
							65	9									
02	11172	X	7597	-0-	-3575	-0-	28	1	7559	2	N	9					443
							10	9									
03	11501	X	8121	-0-	-3380	-0-	31	1	7938	2	N	138					581
							152	9									
04	9540	X	7404	-0-	-2136	-0-	30	1	7338	2	N	33					614
							36	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	9096	-0-	-2184	-0-	29	1	8821	2	N	224	184	1			802
							246	9									
12	10974	X	9603	-0-	-1371	-0-	31	1	9256	2	N	287	369	1			720
							316	9									
01	10974	X	8266	-0-	-2708	-0-	27	1	7786	2	N	412	367	1			765
							453	9									
02	9688	X	7295	-0-	-2393	-0-	28	1	7040	2	N	206	383	1			588
							227	9									
03	10726	X	8713	-0-	-2013	-0-	31	1	8285	2	N	361	361	1			588
							397	9									
04	9300	X	7391	-0-	-1909	-0-	30	1	7046	2	N	286	177	1			697
							315	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2467	-0-	-2093	-0-	21	1	2349	2	N	88					308
							97	9									
12	4092	X	3217	-0-	-875	-0-	27	1	3111	2	N	72					380
							79	9									
01	3509	X	3509	-0-	-0-	-0-	29	1	3381	2	N	90					470
							99	9									
02	2887	X	2887	-0-	-0-	-0-	22	1	2824	2	N	37					507
							41	9									
03	3224	X	2773	-0-	-451	-0-	27	1	2691	2	N	50					557
							55	9									
04	3390	X	3148	-0-	-242	-0-	30	1	3051	2	N	61					618
							67	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6430	-0-	-1220	-0-	283	1	5962	2	N	168					580
							185	9									
12	7905	X	6728	-0-	-1177	-0-	371	1	6227	2	N	118					698
							130	9									
01	7626	X	6868	-0-	-758	-0-	269	1	6432	2	N	152	352	1			498
							167	9									
02	6860	X	6019	-0-	-841	-0-	495	1	5414	2	N	100					598
							110	9									
03	7440	X	6812	-0-	-628	-0-	346	1	6254	2	N	193	364	1			427
							212	9									
04	6660	X	6376	-0-	-284	-0-	306	1	5899	2	N	155	184	1			398
							171	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8481	X	8481	-0-	-0-	-0-	27	1	8211	2	N	221	383	1			266
							243	9									
12	10385	X	8903	-0-	-1482	-0-	31	1	8649	2	N	203					469
							223	9									
01	10013	X	8335	-0-	-1678	-0-	31	1	8107	2	N	179	203	1			445
							197	9									
02	8680	X	6977	-0-	-1703	-0-	28	1	6715	2	N	213	195	1			463
							234	9									
03	8897	X	6661	-0-	-2236	-0-	22	1	6444	2	N	177	374	1			266
							195	9									
04	8610	X	7661	-0-	-949	-0-	28	1	7391	2	N	220					486
							242	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3971	-0-	-1189	-0-	27	1	3740	2	N	185					618
							204	9									
12	5332	X	4259	-0-	-1073	-0-	30	1	4065	2	N	149	174	1			593
							164	9									
01	5332	X	4321	-0-	-1011	-0-	31	1	4090	2	N	182					775
							200	9									
02	4396	X	4109	-0-	-287	-0-	28	1	3824	2	N	234	549	1			460
							257	9									
03	4867	X	4207	-0-	-660	-0-	31	1	3996	2	N	164					624
							180	9									
04	4170	X	3566	-0-	-604	-0-	30	1	3309	2	N	206	179	1			651
							227	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10072	X	10072	-0-	-0-	-0-	30	1	9693	2	N	317					632
							349	9									
12	9919	X	9919	-0-	-0-	-0-	30	1	9529	2	N	327	599	1			360
							360	9									
01	9628	X	9628	-0-	-0-	-0-	24	1	9279	2	N	295					655
							325	9									
02	8237	X	8237	-0-	-0-	-0-	26	1	7883	2	N	298	396	1			557
							328	9									
03	4232	X	4232	-0-	-0-	-0-	31	1	3992	2	N	190	195	1			552
							209	9									
*04	7461	X	7461	-0-	-0-	-0-	29	1	7156	2	N	251	196	1			607
							276	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4427	-0-	-1273	-0-	25	1	4142	2	N	236	179	1			878
							260	9									
12	5890	X	5096	-0-	-794	-0-	30	1	4667	2	N	363	362	1			879
							399	9									
01	5735	X	4836	-0-	-899	-0-	27	1	4372	2	N	397	543	1			733
							437	9									
02	4928	X	4165	-0-	-763	-0-	27	1	3907	2	N	210					943
							231	9									
03	5482	X	5482	-0-	-0-	-0-	30	1	5050	2	N	365	537	1			771
							402	9									
04	4920	X	4465	-0-	-455	-0-	30	1	4176	2	N	235	376	1			630
							259	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	7903	-0-	-3827	-0-	30	1	7708	2	N	150					400
							165	9									
12	11036	X	5566	-0-	-5470	-0-	23	1	5265	2	N	253	361	1			292
							278	9									
01	11036	X	6547	-0-	-4489	-0-	19	1	6228	2	N	273					565
							300	9									
02	9296	X	7973	-0-	-1323	-0-	27	1	7758	2	N	171	366	1			370
							188	9									
03	8959	X	7820	-0-	-1139	-0-	27	1	7556	2	N	215	186	1			399
							237	9									
04	7890	X	7741	-0-	-149	-0-	30	1	7272	2	N	399	361	1			437
							439	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	5875	-0-	-4115	-0-	30	1	5724	2	N	110	191	1			232
							121	9									
12	10106	X	5571	-0-	-4535	-0-	31	1	5438	2	N	93					325
							102	9									
01	8246	X	6657	-0-	-1589	-0-	31	1	6486	2	N	127	194	1			258
							140	9									
02	7364	X	6433	-0-	-931	-0-	27	1	6278	2	N	116	193	1			181
							128	9									
03	7719	X	5595	-0-	-2124	-0-	31	1	5411	2	N	139	186	1			134
							153	9									
04	6450	X	5514	-0-	-936	-0-	30	1	5412	2	N	65					199
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	12057	-0-	-1623	-0-	889	1	11074	2	N	85					403
							94	9									
12	11749	X	11436	-0-	-313	-0-	1050	1	10327	2	N	54					457
							59	9									
01	11749	X	4282	-0-	-7467	-0-	1072	1	3175	2	N	32	192	1			297
							35	9									
02	11256	X	7962	-0-	-3294	-0-	837	1	7064	2	N	55					352
							61	9									
03	12462	X	4323	-0-	-8139	-0-	839	1	3466	2	N	16					368
							18	9									
04	12060	X	4744	-0-	-7316	-0-	750	1	3957	2	N	34					402
							37	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32280	X	29999	-0-	-2281	-0-	30	1	29644	2	N	295					875
							325	9									
12	30597	X	29250	-0-	-1347	-0-	31	1	28882	2	N	306	794	1			387
							337	9									
01	29907	X	29907	-0-	-0-	-0-	31	1	29547	2	N	299	203	1			483
							329	9									
02	28000	X	26549	-0-	-1451	-0-	28	1	26237	2	N	258	196	1			545
							284	9									
03	31000	X	20988	-0-	-10012	-0-	28	1	20739	2	N	201	393	1			353
							221	9									
04	30000	X	19181	-0-	-10819	-0-	23	1	18952	2	N	187					540
							206	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	11320	-0-	-3860	-0-	30	1	11079	2	N	192	349	1			430
							211	9									
12	14911	X	11639	-0-	-3272	-0-	29	1	11378	2	N	211	349	1			292
							232	9									
01	14415	X	10814	-0-	-3601	-0-	28	1	10581	2	N	186					478
							205	9									
02	12768	X	8369	-0-	-4399	-0-	26	1	8153	2	N	173	343	1			308
							190	9									
03	13578	X	7874	-0-	-5704	-0-	22	1	7738	2	N	104					412
							114	9									
*04	15461	X	15461	-0-	-0-	-0-	373	1	14837	2	N	228					640
							251	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36113	X	36113	-0-	-0-	-0-	28	1	34994	2	N	992	577	1			495
							1091	9									
12	28231	X	28231	-0-	-0-	-0-	31	1	27633	2	N	515	367	1			643
							567	9									
01	13729	X	13729	-0-	-0-	-0-	21	1	13438	2	N	245	555	1			333
							270	9									
02	18889	X	18889	-0-	-0-	-0-	27	1	18390	2	N	429	369	1			393
							472	9									
03	18458	X	18458	-0-	-0-	-0-	31	1	18062	2	N	332	188	1			537
							365	9									
*04	15184	X	15184	-0-	-0-	-0-	30	1	14821	2	N	303	568	1			272
							333	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	14913	-0-	-3717	-0-	29	1	14492	2	N	356	381	1			653
							392	9									
12	18383	X	14813	-0-	-3570	-0-	31	1	14344	2	N	398	399	1			652
							438	9									
01	17856	X	13595	-0-	-4261	-0-	27	1	13199	2	N	335	369	1			618
							369	9									
02	15848	X	12561	-0-	-3287	-0-	27	1	12158	2	N	342	385	1			575
							376	9									
03	15407	X	14008	-0-	-1399	-0-	31	1	13577	2	N	364	376	1			563
							400	9									
04	14910	X	13311	-0-	-1599	-0-	30	1	12874	2	N	370	360	1			573
							407	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	X	10798	-0-	-1712	-0-	29	1	10072	2	N	634	566	1			590
							697	9									
12	11749	X	11186	-0-	-563	-0-	31	1	10337	2	N	744	563	1			771
							818	9									
01	11749	X	10272	-0-	-1477	-0-	31	1	9584	2	N	597	538	1			830
							657	9									
02	10612	X	9189	-0-	-1423	-0-	27	1	8562	2	N	545	728	1			647
							600	9									
03	11532	X	10284	-0-	-1248	-0-	31	1	9573	2	N	618	727	1			538
							680	9									
04	10830	X	9707	-0-	-1123	-0-	30	1	9025	2	N	593	549	1			582
							652	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	25830	X	21899	-0-	-3931	-0-	30	1	20850	2	N	926	1134	1			440
							1019	9									
12	25978	X	22185	-0-	-3793	-0-	31	1	21120	2	N	940	737	1			643
							1034	9									
01	25358	X	21370	-0-	-3988	-0-	31	1	20367	2	N	884	1085	1			442
							972	9									
02	22288	X	18809	-0-	-3479	-0-	28	1	17967	2	N	740	547	1			635
							814	9									
03	23870	X	20951	-0-	-2919	-0-	31	1	19999	2	N	837	1102	1			370
							921	9									
04	21900	X	19678	-0-	-2222	-0-	30	1	18817	2	N	755	753	1			372
							831	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	22770	X	17563	-0-	-5207	-0-	30	1	16968	2	N	514	375	1			857
							565	9									
12	21421	X	16428	-0-	-4993	-0-	30	1	15940	2	N	416	548	1			725
							458	9									
01	21173	X	17456	-0-	-3717	-0-	30	1	16919	2	N	461	549	1			637
							507	9									
02	18284	X	14308	-0-	-3976	-0-	28	1	13907	2	N	339	198	1			778
							373	9									
03	19344	X	15603	-0-	-3741	-0-	31	1	15075	2	N	452	767	1			463
							497	9									
04	17550	X	14683	-0-	-2867	-0-	30	1	14323	2	N	300					763
							330	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	17595	-0-	-3495	-0-		30	1	16767	2	N	725	571	1			792
								798	9									
12	21018	X	17902	-0-	-3116	-0-		31	1	17070	2	N	728	765	1			755
								801	9									
01	20491	X	17245	-0-	-3246	-0-		31	1	16421	2	N	721	933	1			543
								793	9									
02	17752	X	15250	-0-	-2502	-0-		28	1	14558	2	N	604	550	1			597
								664	9									
03	19065	X	16619	-0-	-2446	-0-		31	1	15889	2	N	635	750	1			482
								699	9									
04	17610	X	15605	-0-	-2005	-0-		30	1	14933	2	N	584	369	1			697
								642	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	10308	-0-	-3852	-0-		30	1	9845	2	N	394	201	1			743
								433	9									
12	13981	X	10577	-0-	-3404	-0-		30	1	10100	2	N	406	402	1			747
								447	9									
01	12710	X	10196	-0-	-2514	-0-		25	1	9741	2	N	391	598	1			540
								430	9									
02	11480	X	9010	-0-	-2470	-0-		27	1	8622	2	N	328					868
								361	9									
03	12710	X	9908	-0-	-2802	-0-		31	1	9471	2	N	369	400	1			837
								406	9									
04	10320	X	9114	-0-	-1206	-0-		30	1	8794	2	N	264	398	1			703
								290	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28590	X	22088	-0-	-6502	-0-		537	1	20395	2	N	1051	861	1			758
								1156	9									
12	29047	X	27547	-0-	-1500	-0-		628	1	25898	2	N	928	841	1			845
								1021	9									
01	28980	X	28980	-0-	-0-	-0-		641	1	27213	2	N	1024	1037	1			832
								1126	9									
02	24870	X	24870	-0-	-0-	-0-		588	1	23253	2	N	935	1242	1			525
								1029	9									
03	27559	X	26239	-0-	-1320	-0-		607	1	24590	2	N	947	844	1			628
								1042	9									
04	28050	X	11643	-0-	-16407	-0-		277	1	10964	2	N	365	355	1			638
								402	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	7831	-0-	-1739	-0-		30	1	7232	2	N	517	572	1			491
								569	9									
12	9889	X	7070	-0-	-2819	-0-		30	1	6532	2	N	462	379	1			574
								508	9									
01	9672	X	5499	-0-	-4173	-0-		19	1	5037	2	N	403	366	1			611
								443	9									
02	8512	X	6176	-0-	-2336	-0-		28	1	5662	2	N	442	550	1			503
								486	9									
03	9083	X	6274	-0-	-2809	-0-		31	1	5774	2	N	426	365	1			564
								469	9									
04	7830	X	5804	-0-	-2026	-0-		30	1	5335	2	N	399	372	1			591
								439	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26310	X	18362	-0-	-7948	-0-	30	1	18002	2	N	300	177	1			400
							330	9									
12	24800	X	17868	-0-	-6932	-0-	31	1	17520	2	N	288	368	1			320
							317	9									
01	24583	X	16827	-0-	-7756	-0-	26	1	16492	2	N	281	393	1			208
							309	9									
02	20384	X	14091	-0-	-6293	-0-	28	1	13789	2	N	249	187	1			270
							274	9									
03	20739	X	15214	-0-	-5525	-0-	31	1	14962	2	N	201	191	1			280
							221	9									
04	18360	X	14827	-0-	-3533	-0-	30	1	14575	2	N	202	190	1			292
							222	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100410	X	49715	-0-	-50695	-0-	30	1	48266	2	N	1290	1385	1			727
							1419	9									
12	68665	X	47453	-0-	-21212	-0-	31	1	46066	2	N	1233	995	1			965
							1356	9									
01	68665	X	43874	-0-	-24791	-0-	31	1	42538	2	N	1186	1183	1			968
							1305	9									
02	58212	X	36584	-0-	-21628	-0-	28	1	35464	2	N	993	1184	1			777
							1092	9									
03	57660	X	39106	-0-	-18554	-0-	29	1	37996	2	N	983	787	1			973
							1081	9									
04	49710	X	35289	-0-	-14421	-0-	30	1	34298	2	N	874	980	1			867
							961	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8109	-0-	-2331	-0-	29	1	7678	2	N	365	393	1			690
							402	9									
12	10137	X	7715	-0-	-2422	-0-	28	1	7255	2	N	393	171	1			912
							432	9									
01	9765	X	7619	-0-	-2146	-0-	24	1	7170	2	N	386	696	1			602
							425	9									
02	8568	X	6096	-0-	-2472	-0-	24	1	5705	2	N	334	366	1			570
							367	9									
03	8928	X	7996	-0-	-932	-0-	28	1	7618	2	N	318					888
							350	9									
04	8100	X	7403	-0-	-697	-0-	30	1	7034	2	N	308	551	1			645
							339	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27930	X	18618	-0-	-9312	-0-	30	1	17653	2	N	850	739	1			454
							935	9									
12	26288	X	18883	-0-	-7405	-0-	31	1	17887	2	N	877	782	1			549
							965	9									
01	24521	X	17486	-0-	-7035	-0-	31	1	16566	2	N	808	769	1			588
							889	9									
02	20664	X	14270	-0-	-6394	-0-	28	1	13506	2	N	669	956	1			301
							736	9									
03	22723	X	14943	-0-	-7780	-0-	31	1	14217	2	N	632	713	1			220
							695	9									
04	18630	X	13963	-0-	-4667	-0-	30	1	13286	2	N	588	380	1			428
							647	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79770	X	27560	-0-	-52210	-0-	30 3024	1 9	24506	2	N	2749	2530	1			803
12	82429	X	25330	-0-	-57099	-0-	31 2426	1 9	22873	2	N	2205	2318	1			690
01	82429	X	22918	-0-	-59511	-0-	31 2215	1 9	20672	2	N	2014	2122	1			582
02	74452	X	17327	-0-	-57125	-0-	28 1605	1 9	15694	2	N	1459	1353	1			688
03	41447	X	16122	-0-	-25325	-0-	31 1506	1 9	14585	2	N	1369	1154	1			903
04	27570	X	13214	-0-	-14356	-0-	30 1350	1 9	11834	2	N	1227	1534	1			596

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	16023	-0-	16023	362793	30 713	1 9	15280	2	N	648	573	1			587
12	0	W	16026	-0-	16026	378819	31 727	1 9	15268	2	N	661	778	1			470
01	0	W	11782	-0-	11782	390601	26 485	1 9	11271	2	N	441	197	1			714
02	0	W	9049	-0-	9049	399650	22 420	1 9	8607	2	N	382	382	1			714
03	411448	X	11798	-0-	-399650	-0-	26 494	1 9	11278	2	N	449	586	1			577
04	16020	X	7890	-0-	-8130	-0-	22 396	1 9	7472	2	N	360	584	1			353

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92340	X	14324	-0-	-78016	-0-	30 1310	1 9	12984	2	N	1191	943	1			756
12	95418	X	13478	-0-	-81940	-0-	30 1135	1 9	12313	2	N	1032	1121	1			667
01	95418	X	14257	-0-	-81161	-0-	26 1399	1 9	12832	2	N	1272	1091	1			848
02	86184	X	10684	-0-	-75500	-0-	25 992	1 9	9667	2	N	902	932	1			818
03	95418	X	11599	-0-	-83819	-0-	30 1069	1 9	10500	2	N	972	1110	1			680
04	14310	X	11054	-0-	-3256	-0-	29 1086	1 9	9939	2	N	987	1084	1			583

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84270	X	15318	-0-	-68952	-0-	30 509	1 9	14779	2	N	463	391	1			314
12	87079	X	14512	-0-	-72567	-0-	31 491	1 9	13990	2	N	446	417	1			343
01	87079	X	13332	-0-	-73747	-0-	31 421	1 9	12880	2	N	383	384	1			342
02	78652	X	11699	-0-	-66953	-0-	28 381	1 9	11290	2	N	346	389	1			299
03	87079	X	12288	-0-	-74791	-0-	31 337	1 9	11920	2	N	306	390	1			215
04	84270	X	10769	-0-	-73501	-0-	30 331	1 9	10408	2	N	301	191	1			325

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	15456	-0-	-5514	-0-	30	1	14458	2	N	880	773	1			342
							968	9									
12	21669	X	13630	-0-	-8039	-0-	31	1	12746	2	N	775	780	1			337
							853	9									
01	21669	X	11555	-0-	-10114	-0-	26	1	10915	2	N	558					895
							614	9									
02	19572	X	10533	-0-	-9039	-0-	28	1	9959	2	N	496	771	1			620
							546	9									
03	21669	X	9775	-0-	-11894	-0-	31	1	9273	2	N	428	193	1			855
							471	9									
04	20970	X	8534	-0-	-12436	-0-	30	1	8102	2	N	365	378	1			842
							402	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37440	X	30907	-0-	-6533	-0-	30	1	29949	2	N	844	572	1			617
							928	9									
12	38688	X	32110	-0-	-6578	-0-	31	1	31192	2	N	806	983	1			440
							887	9									
01	38688	X	31994	-0-	-6694	-0-	31	1	31099	2	N	785	815	1			410
							864	9									
02	34944	X	28581	-0-	-6363	-0-	28	1	27842	2	N	646	397	1			659
							711	9									
03	38688	X	30505	-0-	-8183	-0-	31	1	29788	2	N	624	974	1			309
							686	9									
04	37440	X	28036	-0-	-9404	-0-	30	1	27455	2	N	501	558	1			252
							551	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		58601	-0-	58601	204228	30	1	56625	2	N	1769	1732	1			765
							1946	9									
12	T. A.		47424	-0-	47424	251652	31	1	45798	2	N	1450	1753	1			462
							1595	9									
01	T. A.		38161	-0-	38161	289813	31	1	37002	2	N	1025	574	1			913
							1128	9									
02	T. A.		24487	-0-	24487	314300	24	1	23683	2	N	709	768	1			854
							780	9									
*03	344353	X	30053	-0-	-314300	-0-	31	1	29152	2	N	791	1158	1			487
							870	9									
*04	26740	X	26740	-0-	-0-	-0-	30	1	25923	2	N	715	554	1			648
							787	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10757	X	10757	-0-	-0-	-0-	6	1	10751	2	N	-0-					-0-
12	66464	X	51488	-0-	-14976	-0-	824	1	50001	2	N	603					603
							663	9									
01	66464	X	40396	-0-	-26068	-0-	824	1	38696	2	N	796	764	1			635
							876	9									
02	60032	X	51443	-0-	-8589	-0-	980	1	49398	2	N	968	770	1			833
							1065	9									
03	66464	X	46399	-0-	-20065	-0-	1085	1	44403	2	N	828	776	1			885
							911	9									
04	64320	X	38161	-0-	-26159	-0-	1050	1	36393	2	N	653	766	1			772
							718	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					390
12	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					390
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					390
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					390
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					390
*04	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-	183	1			207

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					174
12	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					174
01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					174
02	1120	N	1010	-0-	-110	-0-	1010	2			N	-0-					174
03	1271	N	931	-0-	-340	-0-	931	2			N	-0-					174
04	1200	N	929	-0-	-271	-0-	929	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

11	532	N	532	-0-	-0-	-0-	515	2	17	9	N	15					207
12	536	N	536	-0-	-0-	-0-	499	2	37	9	N	34					241
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					241
02	504	N	496	-0-	-8	-0-	478	2	18	9	N	16	182	1			75
03	540	N	540	-0-	-0-	-0-	515	2	25	9	N	23					98
04	540	N	479	-0-	-61	-0-	479	2			N	-0-					98

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

*07	713	N	496	-0-	-217	-0-	496	3			N	-0-					113
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					113
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					113
*10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					113
11	750	N	618	-0-	-132	-0-	618	3			N	-0-					113
*12	744	N	645	-0-	-99	-0-	645	3			N	-0-					113
*01	651	N	549	-0-	-102	-0-	549	3			N	-0-					113
*02	588	N	476	-0-	-112	-0-	476	3			N	-0-					113
03	651	N	360	-0-	-291	-0-	360	3			N	-0-					113
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

11	1915	N	1915	-0-	-0-	-0-	72	1	1834	2	N	8	8	8			120
							9	9									
12	2077	N	2074	-0-	-3	-0-	74	1	1985	2	N	14	7	8			127
							15	9									
01	2080	N	2080	-0-	-0-	-0-	74	1	1993	2	N	12	2	8			137
							13	9									
02	1792	N	1759	-0-	-33	-0-	67	1	1686	2	N	5	5	8			137
							6	9									
03	2077	N	2014	-0-	-63	-0-	74	1	1911	2	N	26	4	8			159
							29	9									
04	2010	N	1938	-0-	-72	-0-	72	1	1822	2	N	40	7	8			192
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	-0-	72 25	1 9	1413	2	Y	23	19	8			116
12	1285	X	1285	-0-	-0-	-0-	74 23	1 9	1188	2	Y	21	15	8			122
01	1364	X	966	-0-	-398	-0-	74 10	1 9	882	2	Y	9	4	8			127
02	1400	X	1049	-0-	-351	-0-	67 10	1 9	972	2	Y	9	8	8			128
03	1550	X	1162	-0-	-388	-0-	74 39	1 9	1049	2	Y	35	20	8			143
04	1500	X	1111	-0-	-389	-0-	72 48	1 9	991	2	Y	44	14	8			173

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1301	-0-	-229	-0-	72 9	1 9	1220	2	N	8	8	8			41
12	1550	N	1470	-0-	-80	-0-	74 8	1 9	1388	2	N	7	7	8			41
01	1519	N	1373	-0-	-146	-0-	74 2	1 9	1297	2	N	2	2	8			41
02	1263	N	1263	-0-	-0-	-0-	67 6	1 9	1190	2	N	5	5	8			41
03	1548	N	1548	-0-	-0-	-0-	74 21	1 9	1453	2	N	19	8	8			52
04	1320	N	1216	-0-	-104	-0-	72 13	1 9	1131	2	N	12	6	8			58

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1013	-0-	-127	-0-	69 14	1 9	930	2	N	13	2	8			90
12	1209	N	1134	-0-	-75	-0-	71 54	1 9	1009	2	N	49	4	8			135
01	1302	N	1099	-0-	-203	-0-	71 24	1 9	1004	2	N	22	1	8			156
02	1129	N	1129	-0-	-0-	-0-	64 57	1 9	1008	2	N	52	179	1	4	8	25
03	1240	N	1240	-0-	-0-	-0-	71 84	1 9	1085	2	N	76	7	8			94
04	1050	N	1040	-0-	-10	-0-	69 52	1 9	919	2	N	47	4	8			137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	69	1	804	2	N	-0-					47
12	1021	N	1021	-0-	-0-	-0-	71	1	950	2	N	-0-					47
01	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					47
02	812	N	688	-0-	-124	-0-	64	1	624	2	N	-0-					47
03	1023	N	888	-0-	-135	-0-	71	1	817	2	N	-0-					47
04	1110	N	341	-0-	-769	-0-	69	1	271	2	N	1					48
							1	9									

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1948	N	1948	-0-	-0-	-0-	1939	2	9	9	N	8	8	8			85
12	2247	N	2247	-0-	-0-	-0-	2170	2	77	9	N	70					155
01	2339	N	2339	-0-	-0-	-0-	2249	2	90	9	N	82	183	1	5	8	49
02	1628	N	1628	-0-	-0-	-0-	1608	2	20	9	N	18	4	8			63
03	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1	1	8			63
*04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1864	-0-	-26	-0-	72	1	1779	2	N	12	12	8			127
							13	9									
12	2027	N	2027	-0-	-0-	-0-	74	1	1935	2	N	16	13	8			130
							18	9									
01	1938	N	1938	-0-	-0-	-0-	74	1	1858	2	N	5	3	8			132
							6	9									
02	1736	N	1079	-0-	-657	-0-	67	1	1009	2	N	3	3	8			132
							3	9									
03	2015	N	1902	-0-	-113	-0-	74	1	1811	2	N	15	2	8			145
							17	9									
04	1890	N	1705	-0-	-185	-0-	72	1	1633	2	N	-0-					145

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					135
12	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					135
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					135
02	1008	N	756	-0-	-252	-0-	756	2			N	-0-					135
03	1085	N	1034	-0-	-51	-0-	1034	2			N	-0-					135
04	1140	N	912	-0-	-228	-0-	912	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	N	2008	-0-	-0-	-0-	72	1	1901	2	N	32	15	8			182
							35	9									
12	2305	N	2305	-0-	-0-	-0-	74	1	2173	2	N	53	182	1	14	8	39
							58	9									
01	2040	N	2040	-0-	-0-	-0-	74	1	1960	2	N	5	4	8			40
							6	9									
02	1917	N	1917	-0-	-0-	-0-	67	1	1821	2	N	26	6	8			60
							29	9									
03	2294	N	2053	-0-	-241	-0-	74	1	1945	2	N	31	10	8			81
							34	9									
*04	1996	N	1996	-0-	-0-	-0-	72	1	1893	2	N	28	18	8			91
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1805	-0-	-1075	-0-	1758	2	47	9	Y	43	10	8			142
12	2976	X	2506	-0-	-470	-0-	2433	2	73	9	Y	66	175	1			33
01	2976	X	2219	-0-	-757	-0-	2201	2	18	9	Y	16	16	8			33
02	1848	X	1666	-0-	-182	-0-	1658	2	8	9	Y	7	7	8			33
03	2766	X	2766	-0-	-0-	-0-	2755	2	11	9	Y	10					43
04	2430	X	1059	-0-	-1371	-0-	1059	2			Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	Y	3	3	8			22
12	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					22
01	1054	N	973	-0-	-81	-0-	971	2	2	9	Y	2	2	8			22
02	1008	N	933	-0-	-75	-0-	933	2			Y	-0-					22
03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					22
04	930	N	634	-0-	-296	-0-	634	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2105	-0-	-115	-0-	2105	2			N	-0-					23
12	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					23
01	2294	N	2125	-0-	-169	-0-	2125	2			N	-0-					23
02	1960	N	1667	-0-	-293	-0-	1667	2			N	-0-					23
03	2356	N	2072	-0-	-284	-0-	2072	2			N	-0-					23
04	2070	N	998	-0-	-1072	-0-	998	2			N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					83
12	871	N	871	-0-	-0-	-0-	849	2	22	9	N	20					103
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					103
02	820	N	820	-0-	-0-	-0-	765	2	55	9	N	50					153
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					153
04	840	N	344	-0-	-496	-0-	344	2			N	-0-					153

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4381	X	4381	-0-	-0-	-0-	4345	2	36	9	N	33	4	8			197
12	4579	X	4579	-0-	-0-	-0-	4550	2	29	9	N	26					223
01	4668	X	4668	-0-	-0-	-0-	4626	2	42	9	N	38	170	1	5	8	86
02	3861	X	3861	-0-	-0-	-0-	3835	2	26	9	N	24	1	8			109
03	3100	X	3085	-0-	-15	-0-	3072	2	13	9	N	12	1	8			120
*04	4007	X	4007	-0-	-0-	-0-	3988	2	19	9	N	17					137

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3378	-0-	-762	-0-	3348	2	30	9	Y	27	27	8			19
12	4278	X	3617	-0-	-661	-0-	3617	2			Y	-0-					19
01	3813	X	3755	-0-	-58	-0-	3735	2	20	9	Y	18	18	8			19
02	3360	X	3075	-0-	-285	-0-	3056	2	19	9	Y	17	17	8			19
03	3627	X	3496	-0-	-131	-0-	3494	2	2	9	Y	2	2	8			19
04	3630	X	3378	-0-	-252	-0-	3287	2	91	9	Y	83					102

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	27	119	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1939	-0-	-161	-0-	1928	2	11	9	N	10	8	8			71
12	2139	N	2068	-0-	-71	-0-	2068	2			N	-0-					71
01	2108	N	1966	-0-	-142	-0-	1943	2	23	9	N	21	6	8			86
02	1842	N	1842	-0-	-0-	-0-	1841	2	1	9	N	1	1	8			86
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					86
*04	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					86

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	763	2	10	9	Y	9	9	8			35
12	1023	N	798	-0-	-225	-0-	798	2			Y	-0-					35
01	992	N	648	-0-	-344	-0-	644	2	4	9	Y	4	4	8			35
02	728	N	539	-0-	-189	-0-	537	2	2	9	Y	2	2	8			35
03	806	N	-0-	-0-	-806	-0-					Y	-0-					35
04	630	N	1	-0-	-629	-0-	1	2			Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2248	-0-	-332	-0-	2213	2	35	9	Y	32	32	8			25
12	2666	N	2524	-0-	-142	-0-	2524	2			Y	-0-					25
01	2604	N	2436	-0-	-168	-0-	2417	2	19	9	Y	17	17	8			25
02	2404	N	2404	-0-	-0-	-0-	2387	2	17	9	Y	15	15	8			25
03	2847	N	2847	-0-	-0-	-0-	2841	2	6	9	Y	5	4	8			26
*04	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					26

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1659	-0-	-81	-0-	72	1	1568	2	Y	17	8	8			67
							19	9									
12	1731	N	1731	-0-	-0-	-0-	74	1	1609	2	Y	44	6	8			105
							48	9									
01	1822	N	1822	-0-	-0-	-0-	74	1	1746	2	Y	2	2	8			105
							2	9									
02	1540	N	1431	-0-	-109	-0-	67	1	1361	2	Y	3	3	8			105
							3	9									
03	1736	N	1671	-0-	-65	-0-	74	1	1589	2	Y	7	7	8			105
							8	9									
04	1680	N	874	-0-	-806	-0-	72	1	798	2	Y	4	4	8			105
							4	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	662	-0-	-58	-0-	72	1	584	2	Y	5	5	8			66
							6	9									
12	744	N	619	-0-	-125	-0-	74	1	539	2	Y	5	5	8			66
							6	9									
01	755	N	755	-0-	-0-	-0-	74	1	679	2	Y	2	2	8			66
							2	9									
02	775	N	775	-0-	-0-	-0-	67	1	707	2	Y	1	1	8			66
							1	9									
03	620	N	551	-0-	-69	-0-	74	1	468	2	Y	8	8	8			66
							9	9									
04	720	N	451	-0-	-269	-0-	72	1	369	2	Y	9	8	8			67
							10	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

11	696	N	696	-0-	-0-	-0-	72	1	620	2	Y	4	4	8			75
							4	9									
12	744	N	589	-0-	-155	-0-	74	1	509	2	Y	5	5	8			75
							6	9									
01	806	N	535	-0-	-271	-0-	74	1	460	2	Y	1	1	8			75
							1	9									
02	1987	N	1987	-0-	-0-	-0-	67	1	1918	2	Y	2	2	8			75
							2	9									
03	3100	N	4139	-0-	1039	1039	74	1	4023	2	Y	38	9	8			104
							42	9									
*04	3000	N	4175	-0-	1175	2214	72	1	4078	2	Y	23	8	8			119
							25	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

11	2220	N	1859	-0-	-361	-0-	1859	2			N	-0-					28
12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					28
01	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					28
02	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					28
03	2263	N	2112	-0-	-151	-0-	2112	2			N	-0-					28
04	2100	N	1703	-0-	-397	-0-	1703	2			N	-0-					28

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

11	3270	X	3270	-0-	-0-	-0-	3244	2	26	9	N	24	178	1	2	8	121
12	2975	X	2975	-0-	-0-	-0-	2945	2	30	9	N	27					148
01	3286	X	3286	-0-	-0-	-0-	3242	2	44	9	N	40	3	8			185
02	3029	X	3029	-0-	-0-	-0-	3005	2	24	9	N	22	1	8			206
03	3393	X	3393	-0-	-0-	-0-	3352	2	41	9	N	37					243
*04	3225	X	3225	-0-	-0-	-0-	3194	2	31	9	N	28	180	1			91

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

11	3000	X	2975	-0-	-25	-0-	2967	2	8	9	N	7	7	8			152
12	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					152
01	3111	X	3111	-0-	-0-	-0-	3104	2	7	9	N	6	5	8			153
02	2800	X	2729	-0-	-71	-0-	2719	2	10	9	N	9	4	8			158
03	3100	X	2928	-0-	-172	-0-	2900	2	28	9	N	25	1	8			182
*04	3086	X	3086	-0-	-0-	-0-	3058	2	28	9	N	25					207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1309	-0-	-311	-0-	1278	2	31	9	N	28	6	8			110
12	1846	N	1846	-0-	-0-	-0-	1845	2	1	9	N	1					111
01	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	N	10	6	8			115
02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	3	8			115
03	1860	N	1122	-0-	-738	-0-	1122	2			N	-0-					115
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					115

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3612	X	3612	-0-	-0-	-0-	3566	2	46	9	Y	42	36	8			110
12	3823	X	3823	-0-	-0-	-0-	3808	2	15	9	Y	14					124
01	3668	X	3668	-0-	-0-	-0-	3572	2	96	9	Y	87	41	8			170
02	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	Y	51	15	8			206
03	3722	X	3722	-0-	-0-	-0-	3659	2	63	9	Y	57	153	1	7	8	103
04	3570	X	3428	-0-	-142	-0-	3350	2	78	9	Y	71					174

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	X	1727	-0-	-0-	-0-	72	1	1560	2	Y	86	86	8			40
							95	9									
12	4278	X	2135	-0-	-2143	-0-	74	1	1965	2	Y	87	87	8			40
							96	9									
01	4278	X	910	-0-	-3368	-0-	74	1	800	2	Y	33	33	8			40
							36	9									
02	3864	X	1425	-0-	-2439	-0-	67	1	1163	2	Y	177	177	8			40
							195	9									
03	3379	X	2905	-0-	-474	-0-	74	1	2625	2	Y	187	187	8			40
							206	9									
*04	2659	X	2659	-0-	-0-	-0-	72	1	2470	2	Y	106	106	8			40
							117	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	69	1	971	2	N	39	39	8			80
							43	9									
12	1209	N	1196	-0-	-13	-0-	71	1	1069	2	N	51	39	8			92
							56	9									
01	1209	N	852	-0-	-357	-0-	71	1	769	2	N	11	11	8			92
							12	9									
02	1008	N	741	-0-	-267	-0-	64	1	663	2	N	13	13	8			92
							14	9									
03	1209	N	1206	-0-	-3	-0-	71	1	1084	2	N	46	31	8			107
							51	9									
04	840	N	746	-0-	-94	-0-	69	1	614	2	N	57	17	8			147
							63	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1677	-0-	-93	-0-	72	1	1562	2	Y	39	30	8			160
							43	9									
12	1964	N	1964	-0-	-0-	-0-	74	1	1855	2	Y	32	30	8			162
							35	9									
01	1767	N	1480	-0-	-287	-0-	74	1	1376	2	Y	27	8	8			181
							30	9									
02	1568	N	977	-0-	-591	-0-	67	1	887	2	Y	21	12	8			190
							23	9									
03	1953	N	1877	-0-	-76	-0-	74	1	1746	2	Y	52	19	8			223
							57	9									
04	1440	N	994	-0-	-446	-0-	72	1	890	2	Y	29	164	1	15	8	73
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	781	-0-	-599	-0-	757	2	24	9	Y	22					61
12	651	N	365	-0-	-286	-0-	365	2			Y	-0-					61
01	775	N	669	-0-	-106	-0-	669	2			Y	-0-					61
02	728	N	563	-0-	-165	-0-	563	2			Y	-0-					61
03	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					61
04	660	N	554	-0-	-106	-0-	554	2			Y	-0-					61

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3378	-0-	-282	-0-	3356	2	22	9	N	20					57
12	3751	X	3386	-0-	-365	-0-	3386	2			N	-0-					57
01	3751	X	3371	-0-	-380	-0-	3371	2			N	-0-					57
02	3360	X	2942	-0-	-418	-0-	2776	2	166	9	N	151	190	1			18
03	3658	X	3423	-0-	-235	-0-	3379	2	44	9	N	40					58
*04	3472	X	3472	-0-	-0-	-0-	3459	2	13	9	N	12					70

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1554	-0-	-96	-0-	1551	2	3	9	N	3	3	8			135
12	1612	N	1359	-0-	-253	-0-	1353	2	6	9	N	5					140
01	1612	N	1312	-0-	-300	-0-	1295	2	17	9	N	15	3	8			152
02	1456	N	1302	-0-	-154	-0-	1302	2			N	-0-					152
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					152
*04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					152

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1589	-0-	-211	-0-	69	1	1453	2	Y	61	54	8			156
							67	9									
12	1788	N	1788	-0-	-0-	-0-	71	1	1642	2	Y	68	57	8			167
							75	9									
01	1767	N	1278	-0-	-489	-0-	71	1	1153	2	Y	49	17	8			199
							54	9									
02	1484	N	1318	-0-	-166	-0-	64	1	1184	2	Y	64	176	1	44	8	43
							70	9									
03	1798	N	1540	-0-	-258	-0-	71	1	1385	2	Y	76	39	8			80
							84	9									
04	1230	N	974	-0-	-256	-0-	69	1	861	2	Y	40	26	8			94
							44	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3216	-0-	-504	-0-	3169	2	47	9	N	43					156
12	3844	X	3459	-0-	-385	-0-	3411	2	48	9	N	44					200
01	3844	X	3113	-0-	-731	-0-	3029	2	84	9	N	76					276
02	3332	X	3015	-0-	-317	-0-	2967	2	48	9	N	44	178	1			142
03	3565	X	3500	-0-	-65	-0-	3379	2	121	9	N	110	175	1			77
*04	3446	X	3446	-0-	-0-	-0-	3365	2	81	9	N	74					151

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	217	N	60	-0-	-157	-0-	60	2			Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	2			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2016	-0-	-264	-0-	2007	2	9	9	N	8					202
12	2325	N	2161	-0-	-164	-0-	2146	2	15	9	N	14					216
01	2232	N	2070	-0-	-162	-0-	2066	2	4	9	N	4					220
02	1876	N	1432	-0-	-444	-0-	1431	2	1	9	N	1	159	1			62
03	2170	N	1948	-0-	-222	-0-	1941	2	7	9	N	6					68
*04	2034	N	2034	-0-	-0-	-0-	2023	2	11	9	N	10					78

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

11	3120	X	2910	-0-	-210	-0-	2910	2			N	-0-					113
12	3224	X	2990	-0-	-234	-0-	2990	2			N	-0-					113
01	3224	X	3010	-0-	-214	-0-	2876	2	134	9	N	122					235
02	2800	X	2500	-0-	-300	-0-	2467	2	33	9	N	30	178	1			87
03	3038	X	2888	-0-	-150	-0-	2888	2			N	-0-					87
04	2910	X	2837	-0-	-73	-0-	2837	2			N	-0-					87

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

11	1080	N	653	-0-	-427	-0-	647	2	6	9	Y	5					115
12	806	N	661	-0-	-145	-0-	652	2	9	9	Y	8					123
01	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					123
02	616	N	564	-0-	-52	-0-	562	2	2	9	Y	2					125
03	651	N	601	-0-	-50	-0-	590	2	11	9	Y	10					135
04	780	N	410	-0-	-370	-0-	404	2	6	9	Y	5					140

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

11	390	N	390	-0-	-0-	-0-	72	1	318	2	Y	-0-					120
12	527	N	338	-0-	-189	-0-	74	1	262	2	Y	2					122
							2	9									
01	369	N	369	-0-	-0-	-0-	74	1	273	2	Y	20					142
							22	9									
02	364	N	223	-0-	-141	-0-	67	1	142	2	Y	13					155
							14	9									
03	365	N	365	-0-	-0-	-0-	74	1	244	2	Y	43					198
							47	9									
04	360	N	194	-0-	-166	-0-	72	1	93	2	Y	26	173	1			51
							29	9									

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	120					136
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

11	2121	N	2121	-0-	-0-	-0-	2062	2	59	9	N	54	38	8			56
12	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					56
01	2108	N	1831	-0-	-277	-0-	1786	2	45	9	N	41	28	8			69
02	1988	N	1567	-0-	-421	-0-	1465	2	102	9	N	93	27	8			135
03	2697	N	1435	-0-	-1262	-0-	1355	2	80	9	N	73	10	8			198
04	1770	N	1332	-0-	-438	-0-	1331	2	1	9	N	1	181	1			18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2636	-0-	-304	-0-	2630	2	6	9	N	5					83
12	3038	X	2407	-0-	-631	-0-	2368	2	39	9	N	35					118
01	3038	X	2155	-0-	-883	-0-	2155	2			N	-0-					118
02	2660	X	1869	-0-	-791	-0-	1844	2	25	9	N	23					141
03	2914	X	2757	-0-	-157	-0-	2636	2	121	9	N	110	171	1			80
04	2640	X	2619	-0-	-21	-0-	2577	2	42	9	N	38					118

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1496	-0-	-94	-0-	1393	2	103	9	N	94	9	8			201
12	1643	N	1582	-0-	-61	-0-	1523	2	59	9	N	54	175	1			80
01	1674	N	1468	-0-	-206	-0-	130	1	1225	2	N	103	156	1	10	8	17
							113	9									
02	1400	N	1140	-0-	-260	-0-	134	1	974	2	N	29	4	8			42
							32	9									
03	1581	N	1314	-0-	-267	-0-	149	1	1107	2	N	53	2	8			93
							58	9									
*04	1503	N	1503	-0-	-0-	-0-	144	1	1269	2	N	82	162	1			13
							90	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					14
12	961	X	95	-0-	-866	-0-	95	2			Y	-0-					14
01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					14
02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					14
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					14
04	60	N	23	-0-	-37	-0-	23	2			Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	874	-0-	-356	-0-	871	2	3	9	Y	3	3	8			12
12	1054	N	871	-0-	-183	-0-	871	2			Y	-0-					12
01	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6	6	8			12
02	756	N	733	-0-	-23	-0-	730	2	3	9	Y	3	3	8			12
03	868	N	839	-0-	-29	-0-	837	2	2	9	Y	2	2	8			12
04	990	N	857	-0-	-133	-0-	857	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3325	-0-	-95	-0-	3303	2	22	9	Y	20	18	8			84
12	3534	X	3506	-0-	-28	-0-	3466	2	40	9	Y	36					120
01	3534	X	3163	-0-	-371	-0-	3082	2	81	9	Y	74	23	8			171
02	3108	X	3082	-0-	-26	-0-	2993	2	89	9	Y	81	182	1	18	8	52
03	3503	X	3305	-0-	-198	-0-	3286	2	19	9	Y	17	6	8			63
04	3390	X	3145	-0-	-245	-0-	3097	2	48	9	Y	44					107

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2853	-0-	-687	-0-	2839	2	14	9	N	13	1	8			135
12	3658	X	3295	-0-	-363	-0-	3271	2	24	9	N	22					157
01	3658	X	3224	-0-	-434	-0-	3199	2	25	9	N	23	1	8			179
02	3024	X	2136	-0-	-888	-0-	2129	2	7	9	N	6	1	8			184
03	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					199
*04	3199	X	3199	-0-	-0-	-0-	3191	2	8	9	N	7					206

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	X	3400	-0-	-0-	-0-	3363	2	37	9	N	34					128
12	3002	X	3002	-0-	-0-	-0-	2983	2	19	9	N	17					145
01	2793	X	2793	-0-	-0-	-0-	2770	2	23	9	N	21					166
02	2639	X	2639	-0-	-0-	-0-	2613	2	26	9	N	24					190
03	2790	X	2503	-0-	-287	-0-	2480	2	23	9	N	21					211
04	2700	X	2217	-0-	-483	-0-	2207	2	10	9	N	9					220

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3405	X	3405	-0-	-0-	-0-	3263	2	142	9	Y	129	137	1	129	8	253
12	3451	X	3451	-0-	-0-	-0-	2934	2	517	9	Y	470	336	1	154	8	233
01	5487	X	2383	-0-	-3104	-0-	2253	2	130	9	Y	118	60	8			291
02	4956	X	3353	-0-	-1603	-0-	3041	2	312	9	Y	284	327	1	110	8	138
03	5487	X	4224	-0-	-1263	-0-	3326	2	898	9	Y	816	177	1	312	8	465
*04	3961	X	3961	-0-	-0-	-0-	3421	2	540	9	Y	491	522	1	230	8	204

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1868	-0-	-442	-0-	1859	2	9	9	Y	8	7	8			5
12	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					5
01	2170	N	1598	-0-	-572	-0-	1578	2	20	9	Y	18	10	8			13
02	1736	N	1512	-0-	-224	-0-	1478	2	34	9	Y	31	10	8			34
03	2170	N	1993	-0-	-177	-0-	1934	2	59	9	Y	54	4	8			84
*04	2105	N	2105	-0-	-0-	-0-	2076	2	29	9	Y	26					110

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	133	-0-	-137	-0-	133	2			Y	-0-					132
12	310	X	147	-0-	-163	-0-	147	2			Y	-0-					132
01	279	X	158	-0-	-121	-0-	158	2			Y	-0-					132
02	252	X	240	-0-	-12	-0-	240	2			Y	-0-					132
03	179	X	179	-0-	-0-	-0-	179	2			Y	-0-					132
04	150	X	84	-0-	-66	-0-	83	2	1	9	Y	1					133

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3328	-0-	-392	-0-	3320	2	8	9	N	7					153
12	3844	X	3289	-0-	-555	-0-	3289	2			N	-0-					153
01	3844	X	3131	-0-	-713	-0-	3061	2	70	9	N	64	171	1			46
02	3388	X	2616	-0-	-772	-0-	2616	2			N	-0-					46
03	3751	X	3476	-0-	-275	-0-	3323	2	153	9	N	139	167	1			18
04	3330	X	2763	-0-	-567	-0-	2763	2			N	-0-					18

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3743	X	3743	-0-	-0-	-0-	3737	2	6	9	N	5					142
12	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					142
01	3791	X	3791	-0-	-0-	-0-	3762	2	29	9	N	26					168
02	3456	X	3456	-0-	-0-	-0-	3443	2	13	9	N	12					180
03	3741	X	3741	-0-	-0-	-0-	3724	2	17	9	N	15					195
*04	3568	X	3568	-0-	-0-	-0-	3557	2	11	9	N	10					205

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2395	-0-	-185	-0-	2394	2	1	9	N	1					150
12	2666	N	2657	-0-	-9	-0-	2639	2	18	9	N	16					166
01	2666	N	2596	-0-	-70	-0-	2543	2	53	9	N	48					214
02	2240	N	2172	-0-	-68	-0-	2168	2	4	9	N	4	172	1			46
03	2666	N	2499	-0-	-167	-0-	2462	2	37	9	N	34					80
*04	2529	N	2529	-0-	-0-	-0-	2507	2	22	9	N	20					100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3480	-0-	-330	-0-	3462	2	18	9	N	16	16	8			117
12	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					117
01	3600	X	3600	-0-	-0-	-0-	3462	2	138	9	N	125	192	1	15	8	35
02	3108	X	3108	-0-	-0-	-0-	3088	2	20	9	N	18	18	8			35
03	3448	X	3448	-0-	-0-	-0-	3439	2	9	9	N	8	8	8			35
*04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					35

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0-	-0-	2451	2	4	9	N	4					155
12	2385	N	2385	-0-	-0-	-0-	2377	2	8	9	N	7					162
01	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	N	3					165
02	2162	N	2162	-0-	-0-	-0-	2147	2	15	9	N	14					179
03	2315	N	2315	-0-	-0-	-0-	2302	2	13	9	N	12	156	1			35
04	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6					41

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2250	-0-	-270	-0-	2249	2	1	9	N	1					139
12	2511	N	2396	-0-	-115	-0-	2386	2	10	9	N	9					148
01	2570	N	2570	-0-	-0-	-0-	2506	2	64	9	N	58					206
02	2282	N	2282	-0-	-0-	-0-	2253	2	29	9	N	26					232
03	2396	N	2396	-0-	-0-	-0-	2332	2	64	9	N	58	170	1			120
04	2490	N	2382	-0-	-108	-0-	2351	2	31	9	N	28					148

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	848	2	2	9	Y	2					122
12	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5					127
01	994	N	994	-0-	-0-	-0-	972	2	22	9	Y	20					147
02	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					148
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					148
04	660	N	285	-0-	-375	-0-	283	2	2	9	Y	2					150

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3790	-0-	-770	-0-	3746	2	44	9	N	40	167	1	4	8	74
12	4495	X	3745	-0-	-750	-0-	3705	2	40	9	N	36					110
01	4495	X	3329	-0-	-1166	-0-	3281	2	48	9	N	44	3	8			151
02	4060	X	2889	-0-	-1171	-0-	2867	2	22	9	N	20	1	8			170
03	4464	X	3113	-0-	-1351	-0-	3093	2	20	9	N	18					188
04	3780	X	2828	-0-	-952	-0-	2822	2	6	9	N	5					193

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2450	-0-	-430	-0-	2450	2			N	-0-					139
12	2976	X	2528	-0-	-448	-0-	2497	2	31	9	N	28					167
01	2604	N	2403	-0-	-201	-0-	2384	2	19	9	N	17					184
02	2296	N	2128	-0-	-168	-0-	2106	2	22	9	N	20	184	1			20
03	2669	N	2669	-0-	-0-	-0-	2608	2	61	9	N	55					75
*04	2448	N	2448	-0-	-0-	-0-	2398	2	50	9	N	45					120

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	586	-0-	-704	-0-	573	2	13	9	N	12	12	8			67
12	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-					67
01	1338	N	1338	-0-	-0-	-0-	1305	2	33	9	N	30	14	8			83
02	1129	N	1129	-0-	-0-	-0-	1118	2	11	9	N	10	10	8			83
03	1147	N	1142	-0-	-5	-0-	1138	2	4	9	N	4	2	8			85
04	1290	N	580	-0-	-710	-0-	571	2	9	9	N	8					93

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3016	-0-	-44	-0-	3013	2	3	9	N	3					171
12	3193	X	2829	-0-	-364	-0-	2821	2	8	9	N	7					178
01	3379	X	3117	-0-	-262	-0-	3092	2	25	9	N	23					201
02	3052	X	2969	-0-	-83	-0-	2969	2			N	-0-					201
03	3379	X	2861	-0-	-518	-0-	2848	2	13	9	N	12					213
04	3030	X	2372	-0-	-658	-0-	2372	2			N	-0-					213

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					130
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					130
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					130
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					130
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					130
04	90	N	74	-0-	-16	-0-	63	2	11	9	N	10					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2406	-0-	-1224	-0-	2364	2	42	9	N	38					203
12	3689	X	3535	-0-	-154	-0-	3490	2	45	9	N	41					244
01	3534	X	3070	-0-	-464	-0-	3029	2	41	9	N	37					281
02	3192	X	3092	-0-	-100	-0-	3027	2	65	9	N	59	193	1			147
03	3850	X	3850	-0-	-0-	-0-	3760	2	90	9	N	82	154	1			75
04	3420	X	3396	-0-	-24	-0-	3332	2	64	9	N	58					133

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3052	X	3052	-0-	-0-	-0-	2983	2	69	9	N	63					228
12	2835	X	2835	-0-	-0-	-0-	2820	2	15	9	N	14					242
01	2756	X	2756	-0-	-0-	-0-	2733	2	23	9	N	21					263
02	2434	X	2434	-0-	-0-	-0-	2399	2	35	9	N	32					295
03	2795	X	2795	-0-	-0-	-0-	2744	2	51	9	N	46					341
04	2250	X	2135	-0-	-115	-0-	2118	2	17	9	N	15	194	1			162

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4085	-0-	-1345	-0-	4046	2	39	9	N	35					207
12	5208	X	3723	-0-	-1485	-0-	3706	2	17	9	N	15	182	1			40
01	4867	X	2927	-0-	-1940	-0-	2910	2	17	9	N	15					55
02	3864	X	2614	-0-	-1250	-0-	2603	2	11	9	N	10					65
03	4216	X	3420	-0-	-796	-0-	3405	2	15	9	N	14					79
04	4080	X	2924	-0-	-1156	-0-	2923	2	1	9	N	1					80

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					18
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					18
01	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					18
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					18
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					18
*04	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					38

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5196	-0-	-174	-0-	5183	2	13	9	N	12					72
12	5549	X	5276	-0-	-273	-0-	5270	2	6	9	N	5					77
01	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					77
02	4928	X	4283	-0-	-645	-0-	4283	2			N	-0-					77
03	5502	X	5502	-0-	-0-	-0-	5219	2	283	9	N	257	177	1			157
04	5550	X	5262	-0-	-288	-0-	5204	2	58	9	N	53					210

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	N	8	8	8			33
12	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					33
01	1347	N	1347	-0-	-0-	-0-	180	1	1155	2	N	11	11	8			33
							12	9									
02	1567	N	1567	-0-	-0-	-0-	202	1	1356	2	N	8	8	8			33
							9	9									
03	1754	N	1754	-0-	-0-	-0-	223	1	1370	2	N	146	2	8			177
							161	9									
04	1290	N	929	-0-	-361	-0-	216	1	701	2	N	11	178	1			10
							12	9									

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					110
12	2090	N	2090	-0-	-0-	-0-	2004	2	86	9	N	78	146	1			42
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					42
02	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					42
03	1922	N	1913	-0-	-9	-0-	1913	2			N	-0-					42
04	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

11	2700	N	2384	-0-	-316	-0-	2333	2	51	9	N	46					208
12	2821	N	2505	-0-	-316	-0-	2439	2	66	9	N	60					268
01	2387	N	2342	-0-	-45	-0-	2269	2	73	9	N	66	183	1			151
02	2212	N	2011	-0-	-201	-0-	1970	2	41	9	N	37					188
03	2511	N	2254	-0-	-257	-0-	2177	2	77	9	N	70					258
04	2280	N	1931	-0-	-349	-0-	1870	2	61	9	N	55	166	1			147

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

11	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					143
12	403	N	213	-0-	-190	-0-	213	2			Y	-0-					143
01	341	N	117	-0-	-224	-0-	117	2			Y	-0-					143
02	840	N	117	-0-	-723	-0-	115	2	2	9	Y	2					145
03	373	N	373	-0-	-0-	-0-	364	2	9	9	Y	8					153
*04	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					155

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

11	1547	N	1547	-0-	-0-	-0-	1545	2	2	9	Y	2					116
12	1736	N	1416	-0-	-320	-0-	1362	2	54	9	Y	49					165
01	1736	N	898	-0-	-838	-0-	888	2	10	9	Y	9					174
02	1456	N	1248	-0-	-208	-0-	1149	2	99	9	Y	90					264
03	1655	N	1655	-0-	-0-	-0-	1642	2	13	9	Y	12	147	1			129
*04	1199	N	1199	-0-	-0-	-0-	1192	2	7	9	Y	6					135

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

11	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	Y	3					171
12	2480	N	1626	-0-	-854	-0-	1626	2			Y	-0-					171
01	2573	N	1300	-0-	-1273	-0-	1300	2			Y	-0-					171
02	2318	N	2318	-0-	-0-	-0-	2304	2	14	9	Y	13	158	1			26
03	1612	N	1594	-0-	-18	-0-	1594	2			Y	-0-					26
*04	1610	N	1610	-0-	-0-	-0-	1574	2	36	9	Y	33					59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

11	2933	X	2933	-0-	-0-	-0-	2923	2	10	9	N	9	4	8			155
12	3100	X	2816	-0-	-284	-0-	2786	2	30	9	N	27					182
01	3100	X	2643	-0-	-457	-0-	2621	2	22	9	N	20	6	8			196
02	2800	X	2044	-0-	-756	-0-	2037	2	7	9	N	6	2	8			200
03	3038	X	2043	-0-	-995	-0-	2010	2	33	9	N	30					230
04	2940	X	2308	-0-	-632	-0-	2296	2	12	9	N	11					241

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

11	2880	X	2423	-0-	-457	-0-	2395	2	28	9	N	25	13	8			97
12	2945	N	2792	-0-	-153	-0-	2764	2	28	9	N	25					122
01	2759	N	2636	-0-	-123	-0-	2607	2	29	9	N	26	17	8			131
02	2470	N	2470	-0-	-0-	-0-	2450	2	20	9	N	18	9	8			140
03	2790	N	2664	-0-	-126	-0-	2613	2	51	9	N	46	2	8			184
04	2550	N	2253	-0-	-297	-0-	2157	2	96	9	N	87	196	1			75

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

11	2190	N	2092	-0-	-98	-0-	2060	2	32	9	N	29					100
12	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					112
01	2263	N	2099	-0-	-164	-0-	2092	2	7	9	N	6					118
02	1960	N	1904	-0-	-56	-0-	1884	2	20	9	N	18					136
03	2323	N	2323	-0-	-0-	-0-	2273	2	50	9	N	45					181
04	2040	N	1952	-0-	-88	-0-	1920	2	32	9	N	29					210

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

11	2010	N	1982	-0-	-28	-0-	1972	2	10	9	N	9	4	8			121
12	2184	N	2184	-0-	-0-	-0-	2178	2	6	9	N	5					126
01	2170	N	1892	-0-	-278	-0-	1872	2	20	9	N	18	4	8			140
02	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	3	8			145
03	2170	N	2127	-0-	-43	-0-	2125	2	2	9	N	2	1	8			146
*04	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2					148

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

11	1352	N	1352	-0-	-0-	-0-	1342	2	10	9	Y	9	9	8			103
12	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					103
01	1179	N	1179	-0-	-0-	-0-	1136	2	43	9	Y	39	10	8			132
02	1260	N	754	-0-	-506	-0-	746	2	8	9	Y	7	7	8			132
03	806	N	779	-0-	-27	-0-	753	2	26	9	Y	24	4	8			152
04	1140	N	506	-0-	-634	-0-	447	2	59	9	Y	54	194	1			12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1645	-0-	-245	-0-	1635	2	10	9	N	9	6	8			163
12	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					163
01	2479	N	2479	-0-	-0-	-0-	2468	2	11	9	N	10	6	8			167
02	1625	N	1625	-0-	-0-	-0-	1616	2	9	9	N	8	4	8			171
03	2034	N	2034	-0-	-0-	-0-	2019	2	15	9	N	14	2	8			183
04	2400	N	1597	-0-	-803	-0-	1552	2	45	9	N	41	175	1			49

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

11	3000	X	2590	-0-	-410	-0-	2549	2	41	9	N	37	7	8			148
12	3100	X	2552	-0-	-548	-0-	2552	2			N	-0-					148
01	3100	X	2925	-0-	-175	-0-	2906	2	19	9	N	17	16	8			149
02	2800	X	2273	-0-	-527	-0-	2198	2	75	9	N	68	170	1	9	8	38
03	2666	X	2491	-0-	-175	-0-	2479	2	12	9	N	11	4	8			45
04	2820	X	2349	-0-	-471	-0-	2343	2	6	9	N	5					50

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

11	14B2 EXT		-0-	-0-	-0-	215					N	2	2	8			67
12	215	X	-0-	-0-	-215	-0-					N	-0-					67
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	240	N	-0-	-0-	-240	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

*06	2962	X	2962	-0-	-0-	-0-	165	1	2767	2	N	27	53	1			142
							30	9									
*07	2625	X	2625	-0-	-0-	-0-	171	1	2454	2	N	-0-	80	1			62
*08	4815	X	4815	-0-	-0-	-0-	140	1	4675	2	N	-0-					62
*09	3262	X	3262	-0-	-0-	-0-	83	1	3179	2	N	-0-					62
*10	4812	X	4812	-0-	-0-	-0-	138	1	4674	2	N	-0-					62
*11	3728	X	3728	-0-	-0-	-0-	39	1	3689	2	N	-0-					62
*12	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					62
*01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					62
*02	3227	X	3227	-0-	-0-	-0-	33	1	3194	2	N	-0-					62
*03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					62
*04	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-	62	5			-0-

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

11	3200	X	3200	-0-	-0-	-0-	3165	2	35	9	N	32					152
12	3194	X	3194	-0-	-0-	-0-	3182	2	12	9	N	11					163
01	3083	X	3083	-0-	-0-	-0-	3052	2	31	9	N	28					191
02	2844	X	2844	-0-	-0-	-0-	2820	2	24	9	N	22					213
03	2894	X	2894	-0-	-0-	-0-	2857	2	37	9	N	34					247
04	2700	X	2374	-0-	-326	-0-	2357	2	17	9	N	15					262

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					81
12	310	N	264	-0-	-46	-0-	264	2			N	-0-					81
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					81
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					81
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					81
04	270	N	133	-0-	-137	-0-	133	2			N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1394	-0-	-346	-0-	1394	2			N	-0-					15
12	1767	N	1635	-0-	-132	-0-	1635	2			N	-0-					15
01	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			15
02	1288	N	1225	-0-	-63	-0-	1225	2			N	-0-					15
03	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					15
04	1440	N	1333	-0-	-107	-0-	1333	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1005	-0-	-105	-0-	1005	2			N	-0-					118
12	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					118
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					127
02	952	N	880	-0-	-72	-0-	880	2			N	-0-					127
03	999	N	999	-0-	-0-	-0-	938	2	61	9	N	55					182
04	960	N	417	-0-	-543	-0-	394	2	23	9	N	21	173	1			30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2663	-0-	-7	-0-	2607	2	56	9	N	51					95
12	2697	N	2656	-0-	-41	-0-	2624	2	32	9	N	29					124
01	2535	N	2535	-0-	-0-	-0-	2521	2	14	9	N	13					137
02	2492	N	2228	-0-	-264	-0-	2209	2	19	9	N	17					154
03	2666	N	2447	-0-	-219	-0-	2413	2	34	9	N	31					185
04	2460	N	1844	-0-	-616	-0-	1826	2	18	9	N	16					201

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3196	-0-	-1334	-0-	3196	2			N	-0-					51
12	4681	X	4015	-0-	-666	-0-	4012	2	3	9	N	3					54
01	4681	X	3923	-0-	-758	-0-	3923	2			N	-0-					54
02	4032	X	2704	-0-	-1328	-0-	2704	2			N	-0-					54
03	4464	X	4287	-0-	-177	-0-	4287	2			N	-0-					54
*04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					54

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4000	-0-	-380	-0-	3994	2	6	9	N	5					124
12	4526	X	4194	-0-	-332	-0-	4191	2	3	9	N	3					127
01	4526	X	3856	-0-	-670	-0-	3854	2	2	9	N	2					129
02	4004	X	3297	-0-	-707	-0-	3258	2	39	9	N	35					164
03	4185	X	4041	-0-	-144	-0-	3966	2	75	9	N	68	194	1			38
04	4050	X	3699	-0-	-351	-0-	3693	2	6	9	N	5					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	-0-	72	1	1811	2	N	14					116
							15	9									
12	1996	N	1996	-0-	-0-	-0-	74	1	1921	2	N	1					117
							1	9									
01	2164	N	2164	-0-	-0-	-0-	74	1	2081	2	N	8					125
							9	9									
02	2082	N	2082	-0-	-0-	-0-	67	1	1998	2	N	15					140
							17	9									
03	1860	N	1597	-0-	-263	-0-	74	1	1513	2	N	9					149
							10	9									
04	1800	N	1596	-0-	-204	-0-	72	1	1516	2	N	7					156
							8	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

11	3832	X	3832	-0-	-0-	-0-	3823	2	9	9	N	8					170
12	3642	X	3642	-0-	-0-	-0-	3629	2	13	9	N	12					182
01	3744	X	3744	-0-	-0-	-0-	3713	2	31	9	N	28					210
02	3045	X	3045	-0-	-0-	-0-	3034	2	11	9	N	10					220
03	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2					222
*04	2724	X	2724	-0-	-0-	-0-	2699	2	25	9	N	23	169	1			76

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

11	2130	N	1960	-0-	-170	-0-	1952	2	8	9	N	7					125
12	2108	N	1942	-0-	-166	-0-	1930	2	12	9	N	11					136
01	2077	N	1902	-0-	-175	-0-	1894	2	8	9	N	7					143
02	1820	N	1702	-0-	-118	-0-	1696	2	6	9	N	5					148
03	2543	N	2543	-0-	-0-	-0-	2394	2	149	9	N	135					283
04	1830	N	1591	-0-	-239	-0-	1581	2	10	9	N	9	186	1			106

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

11	2940	X	2897	-0-	-43	-0-	2884	2	13	9	N	12					189
12	3170	X	3170	-0-	-0-	-0-	3164	2	6	9	N	5					194
01	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	N	39					233
02	2744	X	2689	-0-	-55	-0-	2641	2	48	9	N	44	182	1			95
03	3191	X	3191	-0-	-0-	-0-	3149	2	42	9	N	38					133
*04	3280	X	3280	-0-	-0-	-0-	3226	2	54	9	N	49					182

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

11	2404	X	2404	-0-	-0-	-0-	2394	2	10	9	N	9					186
12	2480	X	2411	-0-	-69	-0-	2407	2	4	9	N	4					190
01	2770	X	2770	-0-	-0-	-0-	2756	2	14	9	N	13					203
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					203
03	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					203
04	2400	N	1454	-0-	-946	-0-	1453	2	1	9	N	1					204

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

11	4197	X	4197	-0-	-0-	-0-	4098	2	99	9	N	90					190
12	3888	X	3888	-0-	-0-	-0-	3814	2	74	9	N	67					257
01	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30	185	1			102
02	3770	X	3770	-0-	-0-	-0-	3764	2	6	9	N	5					107
03	4196	X	4196	-0-	-0-	-0-	4080	2	116	9	N	105					212
*04	3157	X	3157	-0-	-0-	-0-	3068	2	89	9	N	81	166	1			127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2832	-0-	-438	-0-	2806	2	26	9	N	24					148
12	2868	X	2868	-0-	-0-	-0-	2835	2	33	9	N	30					178
01	2899	X	2899	-0-	-0-	-0-	2843	2	56	9	N	51					229
02	2487	X	2487	-0-	-0-	-0-	2485	2	2	9	N	2	177	1			54
03	2994	X	2994	-0-	-0-	-0-	2969	2	25	9	N	23					77
*04	3451	X	3451	-0-	-0-	-0-	3419	2	32	9	N	29					106

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3534	-0-	-96	-0-	3467	2	67	9	N	61					113
12	3235	X	3235	-0-	-0-	-0-	3202	2	33	9	N	30					143
01	3999	X	3999	-0-	-0-	-0-	3959	2	40	9	N	36					179
02	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					194
03	3286	X	3286	-0-	-0-	-0-	3223	2	63	9	N	57					251
*04	2671	X	2671	-0-	-0-	-0-	2631	2	40	9	N	36	196	1			91

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2990	-0-	-190	-0-	2982	2	8	9	N	7	4	8			159
12	3286	X	3020	-0-	-266	-0-	3014	2	6	9	N	5					164
01	3286	X	2892	-0-	-394	-0-	2886	2	6	9	N	5	5	8			164
02	2800	X	2521	-0-	-279	-0-	2512	2	9	9	N	8	2	8			170
03	3100	X	2995	-0-	-105	-0-	2988	2	7	9	N	6	1	8			175
04	3000	X	2690	-0-	-310	-0-	2690	2			N	-0-					175

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3335	-0-	-1105	-0-	3313	2	22	9	N	20	170	1			118
12	3906	X	3580	-0-	-326	-0-	3523	2	57	9	N	52					170
01	3906	X	2630	-0-	-1276	-0-	2590	2	40	9	N	36					206
02	3528	X	3093	-0-	-435	-0-	3051	2	42	9	N	38					244
03	4160	X	4160	-0-	-0-	-0-	4079	2	81	9	N	74	188	1			130
*04	5226	X	5226	-0-	-0-	-0-	5162	2	64	9	N	58					188

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3002	-0-	-358	-0-	2990	2	12	9	N	11	3	8			152
12	3317	X	3147	-0-	-170	-0-	3119	2	28	9	N	25					177
01	3317	X	3026	-0-	-291	-0-	2998	2	28	9	N	25	3	8			199
02	3097	X	3097	-0-	-0-	-0-	3072	2	25	9	N	23	2	8			220
03	3162	X	2898	-0-	-264	-0-	2895	2	3	9	N	3	1	8			222
04	3060	X	2755	-0-	-305	-0-	2746	2	9	9	N	8					230

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3064	X	3064	-0-	-0-	-0-	3029	2	35	9	N	32	1	8			229
12	4181	X	4181	-0-	-0-	-0-	4098	2	83	9	N	75					304
01	3927	X	3927	-0-	-0-	-0-	3862	2	65	9	N	59	2	8			361
02	3810	X	3810	-0-	-0-	-0-	3744	2	66	9	N	60	183	1	1	8	237
03	3637	X	3637	-0-	-0-	-0-	3547	2	90	9	N	82	1	8			318
*04	3821	X	3821	-0-	-0-	-0-	3771	2	50	9	N	45	191	1			172

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4249	-0-	-41	-0-	4239	2	10	9	N	9	3	8			167
12	4163	X	4163	-0-	-0-	-0-	4137	2	26	9	N	24					191
01	4022	X	4022	-0-	-0-	-0-	3991	2	31	9	N	28	4	8			215
02	3697	X	3697	-0-	-0-	-0-	3684	2	13	9	N	12	2	8			225
03	4301	X	4301	-0-	-0-	-0-	4283	2	18	9	N	16	1	8			240
*04	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1	169	1			72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3651	X	3651	-0-	-0-	-0-	3623	2	28	9	N	25					195
12	3516	X	3516	-0-	-0-	-0-	3499	2	17	9	N	15	166	1			44
01	3752	X	3752	-0-	-0-	-0-	3683	2	69	9	N	63					107
02	3380	X	3380	-0-	-0-	-0-	3275	2	105	9	N	95	159	1			43
03	3955	X	3955	-0-	-0-	-0-	3912	2	43	9	N	39					82
*04	3410	X	3410	-0-	-0-	-0-	3385	2	25	9	N	23					105

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

11	2190	N	2033	-0-	-157	-0-	2033	2			N	-0-					76
12	2139	N	2110	-0-	-29	-0-	2106	2	4	9	N	4					80
01	2218	N	2218	-0-	-0-	-0-	2210	2	8	9	N	7					87
02	1904	N	1863	-0-	-41	-0-	1863	2			N	-0-					87
03	2289	N	2289	-0-	-0-	-0-	2192	2	97	9	N	88					175
*04	2313	N	2313	-0-	-0-	-0-	2236	2	77	9	N	70	193	1			52

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

11	3557	X	3557	-0-	-0-	-0-	3540	2	17	9	N	15	6	8			83
12	3759	X	3759	-0-	-0-	-0-	3650	2	109	9	N	99	172	1			10
01	3368	X	3368	-0-	-0-	-0-	3359	2	9	9	N	8	8	8			10
02	3259	X	3259	-0-	-0-	-0-	3253	2	6	9	N	5	5	8			10
03	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			10
*04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

11	3720	X	3177	-0-	-543	-0-	3163	2	14	9	N	13					139
12	3534	X	2915	-0-	-619	-0-	2914	2	1	9	N	1					140
01	3534	X	3160	-0-	-374	-0-	3098	2	62	9	N	56					196
02	3192	X	2918	-0-	-274	-0-	2906	2	12	9	N	11					207
03	3503	X	3327	-0-	-176	-0-	3314	2	13	9	N	12	192	1			27
04	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					27

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

11	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	N	1	1	8			65
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					65
01	1209	N	1111	-0-	-98	-0-	1110	2	1	9	N	1	1	8			65
02	1652	N	1008	-0-	-644	-0-	1007	2	1	9	N	1	1	8			65
03	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			65
*04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					65

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

11	1860	N	1343	-0-	-517	-0-	1343	2			N	-0-					184
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					184
01	3085	N	3085	-0-	-0-	-0-	3053	2	32	9	N	29					213
02	1260	N	1231	-0-	-29	-0-	1221	2	10	9	N	9	185	1			37
03	1178	N	1075	-0-	-103	-0-	1071	2	4	9	N	4					41
04	1860	N	461	-0-	-1399	-0-	461	2			N	-0-					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

11	216	N	216	-0-	-0-	-0-	203	2	13	9	N	12					112
12	186	N	136	-0-	-50	-0-	114	2	22	9	N	20					132
01	279	N	178	-0-	-101	-0-	168	2	10	9	N	9					141
02	196	N	97	-0-	-99	-0-	87	2	10	9	N	9					150
03	174	N	174	-0-	-0-	-0-	157	2	17	9	N	15					165
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					167

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

*05	87608	X	87608	-0-	-0-	-0-	12	1	85989	2	N	1461	1619	1			450
							1607	9									
*06	201415	X	201415	-0-	-0-	-0-	193705	2	7710	9	N	7009	6796	1			663
*07	184850	X	184850	-0-	-0-	-0-	178978	2	5872	9	N	5338	5411	1			590
*08	153447	X	153447	-0-	-0-	-0-	149107	2	4340	9	N	3945	3748	1			787
*09	134871	X	134871	-0-	-0-	-0-	131482	2	3389	9	N	3081	3278	1			590
*10	124034	X	124034	-0-	-0-	-0-	121053	2	2981	9	N	2710	2617	1			683
*11	108143	X	108143	-0-	-0-	-0-	105846	2	2297	9	N	2088	1999	1			772
*12	103579	X	103579	-0-	-0-	-0-	101510	2	2069	9	N	1881	1965	1			688
*01	97632	X	97632	-0-	-0-	-0-	95712	2	1920	9	N	1745	1820	1			613
*02	81957	X	81957	-0-	-0-	-0-	80394	2	1563	9	N	1421	1404	1			630
*03	86074	X	86074	-0-	-0-	-0-	84445	2	1629	9	N	1481	1546	1			565
*04	78477	X	78477	-0-	-0-	-0-	77062	2	1415	9	N	1286	1371	1			480

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

11	1290	N	1243	-0-	-47	-0-	1223	2	20	9	N	18					357
12	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25					382
01	1302	N	1205	-0-	-97	-0-	1181	2	24	9	N	22					404
02	1148	N	1017	-0-	-131	-0-	1003	2	14	9	N	13					417
03	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-	184	1			233
04	1170	N	1020	-0-	-150	-0-	1006	2	14	9	N	13					246

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

11	750	N	719	-0-	-31	-0-	693	2	26	9	N	24					242
12	806	N	799	-0-	-7	-0-	757	2	42	9	N	38					280
01	775	N	767	-0-	-8	-0-	728	2	39	9	N	35					315
02	672	N	594	-0-	-78	-0-	594	2			N	-0-	209	1			106
03	806	N	761	-0-	-45	-0-	728	2	33	9	N	30					136
04	750	N	711	-0-	-39	-0-	687	2	24	9	N	22					158

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

11	1290	N	867	-0-	-423	-0-	852	2	15	9	N	14					203
12	1333	N	845	-0-	-488	-0-	834	2	11	9	N	10					213
01	1178	N	794	-0-	-384	-0-	777	2	17	9	N	15					228
02	812	N	791	-0-	-21	-0-	783	2	8	9	N	7					235
03	1700	N	1700	-0-	-0-	-0-	1685	2	15	9	N	14					249
*04	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	N	18					267

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2744	-0-	-346	-0-	2682	2	62	9	N	56	191	1			50
12	3007	X	2780	-0-	-227	-0-	2717	2	63	9	N	57					107
01	3007	X	2758	-0-	-249	-0-	2693	2	65	9	N	59					166
02	2716	X	2341	-0-	-375	-0-	2291	2	50	9	N	45					211
03	2883	X	2543	-0-	-340	-0-	2498	2	45	9	N	41	199	1			53
04	2730	X	2457	-0-	-273	-0-	2414	2	43	9	N	39					92

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

11	1452	N	1452	-0-	-0-	-0-	1322	2	130	9	N	118	178	1			162
12	1550	N	1454	-0-	-96	-0-	1322	2	132	9	N	120	175	1			107
01	1654	N	1654	-0-	-0-	-0-	1515	2	139	9	N	126					233
02	1344	N	1344	-0-	-0-	-0-	1226	2	118	9	N	107	167	1			173
03	1457	N	1451	-0-	-6	-0-	1317	2	134	9	N	122					295
04	1500	N	1467	-0-	-33	-0-	1318	2	149	9	N	135	163	1			267

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

11	390	N	189	-0-	-201	-0-	167	2	22	9	N	20	2	8			240
12	496	N	394	-0-	-102	-0-	386	2	8	9	N	7	5	8			242
01	515	N	515	-0-	-0-	-0-	501	2	14	9	N	13					255
02	485	N	485	-0-	-0-	-0-	483	2	2	9	N	2	165	1			92
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					92
04	510	N	273	-0-	-237	-0-	273	2			N	-0-					92

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

11	3660	X	3503	-0-	-157	-0-	3373	2	130	9	N	118	180	1			197
12	3516	X	3516	-0-	-0-	-0-	3391	2	125	9	N	114	174	1			137
01	3516	X	3516	-0-	-0-	-0-	3378	2	138	9	N	125					262
02	3164	X	3017	-0-	-147	-0-	2909	2	108	9	N	98					360
03	3503	X	3357	-0-	-146	-0-	3237	2	120	9	N	109	176	1			293
*04	3532	X	3532	-0-	-0-	-0-	3225	2	307	9	N	279	177	1			395

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

11	2550	N	2351	-0-	-199	-0-	2279	2	72	9	N	65					190
12	2480	N	2381	-0-	-99	-0-	2313	2	68	9	N	62					252
01	2449	N	130	-0-	-2319	-0-	65	2	65	9	N	59	174	1			137
02	2184	N	2063	-0-	-121	-0-	2001	2	62	9	N	56					193
03	2387	N	2297	-0-	-90	-0-	2229	2	68	9	N	62					255
*04	2138	N	2138	-0-	-0-	-0-	2076	2	62	9	N	56					311

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

11	2430	N	2228	-0-	-202	-0-	2172	2	56	9	N	51					377
12	2325	N	1212	-0-	-1113	-0-	1162	2	50	9	N	45	170	1			252
01	2325	N	1961	-0-	-364	-0-	1919	2	42	9	N	38					290
02	2072	N	1860	-0-	-212	-0-	1816	2	44	9	N	40					330
03	1927	N	1927	-0-	-0-	-0-	1880	2	47	9	N	43					373
04	1890	N	1768	-0-	-122	-0-	1723	2	45	9	N	41					414

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4265	-0-	-445	-0-	4192	2	73	9	N	66	185	1			167
12	4588	X	4233	-0-	-355	-0-	4146	2	87	9	N	79					246
01	4588	X	3299	-0-	-1289	-0-	3216	2	83	9	N	75	189	1			132
02	4144	X	1667	-0-	-2477	-0-	1624	2	43	9	N	39					171
03	4526	X	559	-0-	-3967	-0-	551	2	8	9	N	7					178
04	4260	X	1651	-0-	-2609	-0-	1629	2	22	9	N	20					198

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

11	1770	N	1589	-0-	-181	-0-	1560	2	29	9	N	26	183	1			124
12	1798	N	862	-0-	-936	-0-	840	2	22	9	N	20					144
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					144
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					144
03	868	N	-0-	-0-	-868	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF. 10331 - 14395

11	8160	X	5995	-0-	-2165	-0-	5900	2	95	9	N	86	175	1			315
12	7967	X	5979	-0-	-1988	-0-	5865	2	114	9	N	104	185	1			234
01	7967	X	7208	-0-	-759	-0-	7064	2	144	9	N	131					365
02	7196	X	6066	-0-	-1130	-0-	6066	2			N	-0-	193	1			172
03	7967	X	7010	-0-	-957	-0-	6666	2	344	9	N	313	179	1			306
04	6990	X	6657	-0-	-333	-0-	6513	2	144	9	N	131					437

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF. 10104 - 10282

11	3150	X	2671	-0-	-479	-0-	2620	2	51	9	N	46					537
12	3007	X	2514	-0-	-493	-0-	2466	2	48	9	N	44	362	1			219
01	3007	X	2427	-0-	-580	-0-	2370	2	57	9	N	52					271
02	2716	X	2427	-0-	-289	-0-	2371	2	56	9	N	51					322
03	2790	X	2736	-0-	-54	-0-	2679	2	57	9	N	52	178	1			196
04	2670	X	2635	-0-	-35	-0-	2585	2	50	9	N	45					241

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF. 10050 - 12514

11	6660	X	6092	-0-	-568	-0-	5952	2	140	9	N	127	190	1			394
12	DLQ G-10		6131	-0-	6131	6131	5988	2	143	9	N	130					524
01	DLQ G-10		4296	-0-	4296	10427	4184	2	112	9	N	102					626
02	DLQ G-10		2	-0-	2	10429	2	2			N	-0-					626
03	10431	X	2	-0-	-10429	-0-	1	2	1	9	N	1	211	1			416
04	5940	X	348	-0-	-5592	-0-	174	2	174	9	N	158	185	1			389

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF. 10270 - 12443

11	3454	X	3454	-0-	-0-	-0-	3330	2	124	9	N	113	372	1	1	8	506
12	3447	X	3447	-0-	-0-	-0-	3249	2	198	9	N	180	175	1	1	8	510
01	3665	X	3665	-0-	-0-	-0-	3454	2	211	9	N	192	184	1			518
02	3193	X	3193	-0-	-0-	-0-	2987	2	206	9	N	187	177	1			528
03	3731	X	3731	-0-	-0-	-0-	3501	2	230	9	N	209					737
*04	3376	X	3376	-0-	-0-	-0-	3158	2	218	9	N	198	159	1			776

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF. 10070 - 14133

11	11558	X	11558	-0-	-0-	-0-	11125	2	433	9	N	394	785	1			520
12	10883	X	10883	-0-	-0-	-0-	10552	2	331	9	N	301					821
01	10168	X	6915	-0-	-3253	-0-	6680	2	235	9	N	214	395	1			640
02	9184	X	82	-0-	-9102	-0-	82	2			N	-0-	12	1			628
03	10168	X	209	-0-	-9959	-0-	206	2	3	9	N	3	194	1			437
04	9840	X	219	-0-	-9621	-0-	219	2			N	-0-	195	1			242

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

11	10560	X	9934	-0-	-626	-0-	9725	2	209	9	N	190	178	1			409
12	10943	X	10685	-0-	-258	-0-	10455	2	230	9	N	209	362	1			256
01	10943	X	10203	-0-	-740	-0-	9984	2	219	9	N	199					455
02	9884	X	9517	-0-	-367	-0-	9298	2	219	9	N	199	194	1			460
03	10757	X	10244	-0-	-513	-0-	10009	2	235	9	N	214	351	1			323
04	10350	X	9807	-0-	-543	-0-	9618	2	189	9	N	172					495

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

11	14547	X	14547	-0-	-0-	-0-	14286	2	261	9	N	237	173	1			493
12	16895	X	14224	-0-	-2671	-0-	13994	2	230	9	N	209	360	1			342
01	16895	X	13206	-0-	-3689	-0-	13038	2	168	9	N	153	179	1			316
02	14644	X	12526	-0-	-2118	-0-	12396	2	130	9	N	118					434
03	15593	X	12564	-0-	-3029	-0-	12338	2	226	9	N	205	173	1			466
04	14550	X	11616	-0-	-2934	-0-	11371	2	245	9	N	223	174	1			515

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

11	0	W	9546	-0-	9546	62100	9210	2	336	9	N	305	528	1	1	8	303
12	0	W	9581	-0-	9581	71681	9262	2	319	9	N	290	180	1	1	8	412
01	0	W	9349	-0-	9349	81030	9021	2	328	9	N	298	360	1			350
02	0	W	8323	-0-	8323	89353	8041	2	282	9	N	256	181	1			425
03	0	W	8864	-0-	8864	98217	8577	2	287	9	N	261	353	1			333
04	0	W	8887	-0-	8887	107104	8586	2	301	9	N	274	349	1			258

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

11	15978	X	15978	-0-	-0-	-0-	15435	2	543	9	N	494	575	1			624
12	16174	X	16174	-0-	-0-	-0-	15670	2	504	9	N	458	367	1			715
01	15596	X	15596	-0-	-0-	-0-	15122	2	474	9	N	431	545	1			601
02	13620	X	13620	-0-	-0-	-0-	13218	2	402	9	N	365	379	1			587
03	14606	X	14606	-0-	-0-	-0-	14209	2	397	9	N	361	185	1			763
*04	14057	X	14057	-0-	-0-	-0-	13699	2	358	9	N	325	376	1			712

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

11	3390	X	2114	-0-	-1276	-0-	2002	2	112	9	N	102	171	1			371
12	2728	X	2056	-0-	-672	-0-	1940	2	116	9	N	105					476
01	2728	X	2080	-0-	-648	-0-	1972	2	108	9	N	98	175	1			399
02	2464	X	1464	-0-	-1000	-0-	1315	2	149	9	N	135	162	1			372
03	4433	X	4433	-0-	-0-	-0-	4218	2	215	9	N	195					567
*04	4538	X	4538	-0-	-0-	-0-	4364	2	174	9	N	158					725

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6652	-0-	-428	-0-	6352	2	300	9	N	273	341	1			777
12	6805	X	6805	-0-	-0-	-0-	6501	2	304	9	N	276	178	1			875
01	6712	X	6712	-0-	-0-	-0-	6414	2	298	9	N	271	339	1			807
02	5716	X	5716	-0-	-0-	-0-	5477	2	239	9	N	217	177	1			847
03	6231	X	5814	-0-	-417	-0-	5588	2	226	9	N	205	194	1			858
04	6030	X	5611	-0-	-419	-0-	5399	2	212	9	N	193	338	1			713

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	18360	X	10929	-0-	-7431	-0-	10768	2	161	9	N	146	172	1			860
12	12904	X	12904	-0-	-0-	-0-	12718	2	186	9	N	169	167	1	2	8	860
01	12059	X	10761	-0-	-1298	-0-	10648	2	113	9	N	103	179	1			784
02	10892	X	10364	-0-	-528	-0-	10215	2	149	9	N	135					919
03	12059	X	9858	-0-	-2201	-0-	9727	2	131	9	N	119	190	1			848
04	11670	X	10998	-0-	-672	-0-	10789	2	209	9	N	190	324	1			714

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

11	10260	X	8842	-0-	-1418	-0-	8701	2	141	9	N	128	180	1			347
12	9734	X	9065	-0-	-669	-0-	8913	2	152	9	N	138	181	1			304
01	9734	X	8745	-0-	-989	-0-	8596	2	149	9	N	135					439
02	8596	X	7602	-0-	-994	-0-	7490	2	112	9	N	102	176	1			365
03	9393	X	7664	-0-	-1729	-0-	7534	2	130	9	N	118					483
04	8850	X	7789	-0-	-1061	-0-	7664	2	125	9	N	114	351	1			246

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

11	6930	X	5896	-0-	-1034	-0-	5749	2	147	9	N	134	177	1			694
12	6975	X	5998	-0-	-977	-0-	5853	2	145	9	N	132	171	1			655
01	6975	X	5878	-0-	-1097	-0-	5725	2	153	9	N	139					794
02	6300	X	4681	-0-	-1619	-0-	4563	2	118	9	N	107	176	1			725
03	6944	X	5326	-0-	-1618	-0-	5234	2	92	9	N	84	536	1			273
04	5910	X	4996	-0-	-914	-0-	4880	2	116	9	N	105					378

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

11	6931	X	6931	-0-	-0-	-0-	6597	2	334	9	N	304	375	1			374
12	6593	X	6593	-0-	-0-	-0-	6295	2	298	9	N	271	172	1			473
01	5546	X	5546	-0-	-0-	-0-	5281	2	265	9	N	241	180	1			534
02	4833	X	4833	-0-	-0-	-0-	4616	2	217	9	N	197	182	1			549
03	5208	X	4779	-0-	-429	-0-	4602	2	177	9	N	161	372	1			338
04	5040	X	3687	-0-	-1353	-0-	3555	2	132	9	N	120	184	1			274

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

11	9750	X	813	-0-	-8937	-0-	812	2	1	9	N	1	228	1			210
12	1116	X	741	-0-	-375	-0-	667	2	74	9	N	67					277
01	992	X	470	-0-	-522	-0-	423	2	47	9	N	43					320
02	896	X	264	-0-	-632	-0-	258	2	6	9	N	5					325
03	837	X	154	-0-	-683	-0-	152	2	2	9	N	2					327
04	450	N	124	-0-	-326	-0-	121	2	3	9	N	3					330

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	X	10337	-0-	-1333	-0-	10086	2	251	9	N	228	198	1			414
12	11067	X	8927	-0-	-2140	-0-	8719	2	208	9	N	189					603
01	11067	X	10436	-0-	-631	-0-	10171	2	265	9	N	241	171	1			673
02	9996	X	9394	-0-	-602	-0-	9150	2	244	9	N	222					895
03	11067	X	10310	-0-	-757	-0-	10084	2	226	9	N	205	577	1			523
04	10350	X	9927	-0-	-423	-0-	9701	2	226	9	N	205	194	1			534

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

11	9990	X	9988	-0-	-2	-0-	9593	2	395	9	N	359	188	1			675
12	10790	X	10790	-0-	-0-	-0-	10333	2	457	9	N	415	370	1			720
01	10578	X	10578	-0-	-0-	-0-	10154	2	424	9	N	385	535	1			570
02	9212	X	7604	-0-	-1608	-0-	7273	2	331	9	N	301	183	1			688
03	10199	X	7592	-0-	-2607	-0-	7379	2	213	9	N	194	375	1			507
04	9870	X	7251	-0-	-2619	-0-	7046	2	205	9	N	186	193	1			500

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

11	21990	X	18443	-0-	-3547	-0-	18139	2	304	9	N	276	188	1			342
12	20181	X	18713	-0-	-1468	-0-	18419	2	294	9	N	267	180	1	2	8	427
01	20181	X	18116	-0-	-2065	-0-	17837	2	279	9	N	254	356	1			325
02	18228	X	15543	-0-	-2685	-0-	15295	2	248	9	N	225	178	1			372
03	19685	X	16730	-0-	-2955	-0-	16446	2	284	9	N	258	363	1			267
04	18450	X	15722	-0-	-2728	-0-	15450	2	272	9	N	247	172	1			342

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

11	15780	X	13326	-0-	-2454	-0-	13081	2	245	9	N	223	194	1			794
12	15624	X	13364	-0-	-2260	-0-	13328	2	36	9	N	33					827
01	15097	X	12474	-0-	-2623	-0-	12222	2	252	9	N	229	197	1			859
02	13636	X	12709	-0-	-927	-0-	12549	2	160	9	N	145	192	1			812
03	13764	X	13260	-0-	-504	-0-	12961	2	299	9	N	272	577	1			507
04	13320	X	9447	-0-	-3873	-0-	9283	2	164	9	N	149	193	1			463

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

11	15840	X	13706	-0-	-2134	-0-	12122	2	1584	9	N	1440	1421	1			1170
12	13704	X	13704	-0-	-0-	-0-	12106	2	1598	9	N	1453	1632	1			991
01	14148	X	14148	-0-	-0-	-0-	12423	2	1725	9	N	1568	1243	1			1316
02	12150	X	12150	-0-	-0-	-0-	10678	2	1472	9	N	1338	1611	1			1043
03	12592	X	12592	-0-	-0-	-0-	11188	2	1404	9	N	1276	1420	1			899
*04	12298	X	12298	-0-	-0-	-0-	10906	2	1392	9	N	1265	1238	1			926

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

11	13920	X	11964	-0-	-1956	-0-	11689	2	275	9	N	250	353	1			410
12	13392	X	12333	-0-	-1059	-0-	12036	2	297	9	N	270	168	1			512
01	13392	X	11931	-0-	-1461	-0-	11677	2	254	9	N	231	176	1			567
02	12096	X	10471	-0-	-1625	-0-	10227	2	244	9	N	222	341	1			448
03	13082	X	11305	-0-	-1777	-0-	11078	2	227	9	N	206	171	1			483
04	11970	X	11553	-0-	-417	-0-	11227	2	326	9	N	296	351	1			428

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

11	35220	X	29877	-0-	-5343	-0-	29287	2	590	9	N	536	579	1			768
12	32550	X	26723	-0-	-5827	-0-	26219	2	504	9	N	458	372	1			854
01	32550	X	13184	-0-	-19366	-0-	12685	2	499	9	N	454					1308
02	29400	X	15184	-0-	-14216	-0-	14878	2	306	9	N	278	399	1			1187
03	32116	X	21058	-0-	-11058	-0-	20720	2	338	9	N	307	588	1			906
04	29880	X	23395	-0-	-6485	-0-	22976	2	419	9	N	381	580	1			707

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5708	-0-	-682	-0-	5451	2	257	9	N	234	354	1			422
12	6103	X	6103	-0-	-0-	-0-	5826	2	277	9	N	252					674
01	5876	X	5876	-0-	-0-	-0-	5621	2	255	9	N	232	359	1			547
02	5068	X	4195	-0-	-873	-0-	4022	2	173	9	N	157	180	1			524
03	5793	X	5793	-0-	-0-	-0-	5530	2	263	9	N	239					763
04	5430	X	4584	-0-	-846	-0-	4411	2	173	9	N	157	181	1			739

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

11	21461	X	21461	-0-	-0-	-0-	19724	2	1737	9	N	1579	2051	1			562
12	21541	X	21541	-0-	-0-	-0-	19801	2	1740	9	N	1582	1574	1			570
01	20429	X	19978	-0-	-451	-0-	18306	2	1672	9	N	1520	1210	1			880
02	18452	X	17554	-0-	-898	-0-	16190	2	1364	9	N	1240	1367	1			753
03	20429	X	19899	-0-	-530	-0-	18447	2	1452	9	N	1320	1536	1			537
04	19770	X	18801	-0-	-969	-0-	17384	2	1417	9	N	1288	1252	1			573

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

11	5100	X	4478	-0-	-622	-0-	4145	2	333	9	N	303	390	1			583
12	5270	X	3744	-0-	-1526	-0-	3483	2	261	9	N	237	198	1			622
01	5627	X	5627	-0-	-0-	-0-	5284	2	343	9	N	312	199	1			735
02	4621	X	4621	-0-	-0-	-0-	4276	2	345	9	N	314	194	1			855
03	5434	X	5434	-0-	-0-	-0-	4850	2	584	9	N	531	579	1			807
04	5460	X	4248	-0-	-1212	-0-	4154	2	94	9	N	85	190	1			702

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

11	5940	X	3936	-0-	-2004	-0-	3692	2	244	9	N	222	2	8			490
12	5022	X	3702	-0-	-1320	-0-	3626	2	76	9	N	69	180	1	1	8	378
01	5022	X	3282	-0-	-1740	-0-	3124	2	158	9	N	144					522
02	3668	X	1322	-0-	-2346	-0-	1253	2	69	9	N	63	356	1			229
03	4061	X	344	-0-	-3717	-0-	327	2	17	9	N	15					244
04	3930	X	211	-0-	-3719	-0-	179	2	32	9	N	29					273

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

11	28830	X	24323	-0-	-4507	-0-	23967	2	356	9	N	324	358	1	1	8	308
12	27001	X	23717	-0-	-3284	-0-	23379	2	338	9	N	307	189	1	1	8	425
01	27001	X	24063	-0-	-2938	-0-	23751	2	312	9	N	284	518	1			191
02	24388	X	20457	-0-	-3931	-0-	20167	2	290	9	N	264					455
03	26102	X	22058	-0-	-4044	-0-	21749	2	309	9	N	281	364	1			372
04	24330	X	20409	-0-	-3921	-0-	20133	2	276	9	N	251	178	1			445

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

11	10097	X	10097	-0-	-0-	-0-	9588	2	509	9	N	463	192	1			773
12	12015	X	12015	-0-	-0-	-0-	11412	2	603	9	N	548	741	1			580
01	12064	X	12064	-0-	-0-	-0-	11449	2	615	9	N	559	576	1			563
02	11051	X	11051	-0-	-0-	-0-	10477	2	574	9	N	522	377	1			708
03	12160	X	12160	-0-	-0-	-0-	11581	2	579	9	N	526	787	1			447
*04	11552	X	11552	-0-	-0-	-0-	11022	2	530	9	N	482	554	1			375

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

11	7200	X	6602	-0-	-598	-0-	6451	2	151	9	N	137					691
12	7440	X	6695	-0-	-745	-0-	6590	2	105	9	N	95	197	1			589
01	7347	X	6698	-0-	-649	-0-	6536	2	162	9	N	147	193	1			543
02	6552	X	5621	-0-	-931	-0-	5516	2	105	9	N	95					638
03	7161	X	6584	-0-	-577	-0-	6242	2	342	9	N	311	189	1			760
04	6600	X	5558	-0-	-1042	-0-	5558	2			N	-0-	78	1			682

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41760	X	35882	-0-	-5878	-0-	35303	2	579	9	N	526	689	1	4	8	964
12	40362	X	36948	-0-	-3414	-0-	36302	2	646	9	N	587	700	1			851
01	40362	X	34997	-0-	-5365	-0-	34462	2	535	9	N	486	683	1			654
02	35980	X	30488	-0-	-5492	-0-	30005	2	483	9	N	439	174	1			919
03	38285	X	33088	-0-	-5197	-0-	32477	2	611	9	N	555	388	1			1086
04	35880	X	31101	-0-	-4779	-0-	30394	2	707	9	N	643	700	1			1029

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4435	-0-	-965	-0-	4011	2	424	9	N	385	393	1			752
12	6444	X	6444	-0-	-0-	-0-	5842	2	602	9	N	547	390	1			909
01	6852	X	6852	-0-	-0-	-0-	6428	2	424	9	N	385	556	1			738
02	5404	X	5404	-0-	-0-	-0-	4968	2	436	9	N	396	389	1			745
03	5657	X	5657	-0-	-0-	-0-	5230	2	427	9	N	388	580	1			553
*04	5124	X	5124	-0-	-0-	-0-	4717	2	407	9	N	370	193	1			730

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28020	X	26979	-0-	-1041	-0-	25715	2	1264	9	N	1149	765	1			1402
12	27181	X	27181	-0-	-0-	-0-	25995	2	1186	9	N	1078	1140	1			1340
01	26465	X	26465	-0-	-0-	-0-	25385	2	1080	9	N	982	1075	1			1247
02	23531	X	23531	-0-	-0-	-0-	22586	2	945	9	N	859	751	1			1355
03	25358	X	25338	-0-	-20	-0-	24356	2	982	9	N	893	1131	1			1117
04	24540	X	NO RPT	-0-	-24540	-0-					N	NO RPT					1117

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

11	29160	X	24661	-0-	-4499	-0-	23976	2	685	9	N	623	566	1	1	8	846
12	24620	X	24620	-0-	-0-	-0-	23924	2	696	9	N	633	386	1			1093
01	23835	X	23835	-0-	-0-	-0-	23143	2	692	9	N	629	562	1			1160
02	20571	X	20571	-0-	-0-	-0-	20036	2	535	9	N	486	773	1			873
03	21937	X	21937	-0-	-0-	-0-	21407	2	530	9	N	482	372	1			983
*04	20652	X	20652	-0-	-0-	-0-	20150	2	502	9	N	456	562	1			877

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

11	7290	X	6312	-0-	-978	-0-	5976	2	336	9	N	305	199	1			844
12	6479	X	6070	-0-	-409	-0-	5765	2	305	9	N	277	196	1			925
01	6479	X	6212	-0-	-267	-0-	5917	2	295	9	N	268	196	1			997
02	5852	X	4861	-0-	-991	-0-	4682	2	179	9	N	163	387	1			773
03	6479	X	5643	-0-	-836	-0-	5334	2	309	9	N	281	387	1			667
04	6270	X	5130	-0-	-1140	-0-	4857	2	273	9	N	248	193	1			722

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

11	12300	X	11899	-0-	-401	-0-	11415	2	484	9	N	440	591	1			427
12	12106	X	12106	-0-	-0-	-0-	11630	2	476	9	N	433					860
01	11854	X	11854	-0-	-0-	-0-	11383	2	471	9	N	428	783	1			505
02	10463	X	10463	-0-	-0-	-0-	10053	2	410	9	N	373	390	1			488
03	11005	X	10359	-0-	-646	-0-	9953	2	406	9	N	369	195	1			662
04	10650	X	9405	-0-	-1245	-0-	9063	2	342	9	N	311	195	1			778

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

11	904	N	904	-0-	-0-	-0-	882	2	22	9	N	20					212
12	909	N	909	-0-	-0-	-0-	884	2	25	9	N	23					235
01	891	N	891	-0-	-0-	-0-	868	2	23	9	N	21					256
02	700	N	653	-0-	-47	-0-	646	2	7	9	N	6					262
03	775	N	758	-0-	-17	-0-	746	2	12	9	N	11	196	1			77
04	750	N	709	-0-	-41	-0-	696	2	13	9	N	12					89

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10473 PERF.10006 - 14010

11	0	W	39670	-0-	39670	1175032	38419	2	1251	9	N	1137	1501	1			828
12	0	W	39742	-0-	39742	1214774	38676	2	1066	9	N	969	720	1			1077
01	0	W	38904	-0-	38904	1253678	37715	2	1189	9	N	1081	1117	1			1041
02	0	W	34082	-0-	34082	1287760	32975	2	1107	9	N	1006	1125	1			922
03	0	W	36618	-0-	36618	1324378	35495	2	1123	9	N	1021	941	1			1002
04	0	W	34437	-0-	34437	1358815	33306	2	1131	9	N	1028	898	1			1132

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

11	11580	X	11102	-0-	-478	-0-	10742	2	360	9	N	327	372	1			405
12	11019	X	11019	-0-	-0-	-0-	10661	2	358	9	N	325	360	1			370
01	10799	X	10799	-0-	-0-	-0-	10433	2	366	9	N	333	180	1			523
02	9492	X	9381	-0-	-111	-0-	9087	2	294	9	N	267	190	1			600
03	10509	X	10163	-0-	-346	-0-	9888	2	275	9	N	250	565	1			285
04	10170	X	9311	-0-	-859	-0-	9055	2	256	9	N	233	191	1			327

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

11	23190	X	15785	-0-	-7405	-0-	15228	2	557	9	N	506	193	1	4	8	642
12	17360	X	14591	-0-	-2769	-0-	14204	2	387	9	N	352	181	1	6	8	807
01	17360	X	11764	-0-	-5596	-0-	11238	2	526	9	N	478	783	1			502
02	14896	X	4504	-0-	-10392	-0-	4352	2	152	9	N	138					640
03	16306	X	5267	-0-	-11039	-0-	5058	2	209	9	N	190					830
04	15780	X	7514	-0-	-8266	-0-	7450	2	64	9	N	58	176	1			712

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

11	22710	X	20626	-0-	-2084	-0-	405	1	19671	2	N	500	392	1			368
							550	9									
12	23467	X	4606	-0-	-18861	-0-	4503	2	103	9	N	94					462
01	22413	X	13255	-0-	-9158	-0-	13036	2	219	9	N	199	393	1			268
02	19572	X	15549	-0-	-4023	-0-	1278	1	13983	2	N	262					530
							288	9									
03	21328	X	16039	-0-	-5289	-0-	1388	1	14313	2	N	307	392	1			445
							338	9									
*04	20640	X	13863	-0-	-6777	-0-	13623	2	240	9	N	218	195	1			468

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

11	72487	X	72487	-0-	-0-	-0-	69844	2	2643	9	N	2403	2321	1			82
12	68231	X	61270	-0-	-6961	-0-	59521	2	1749	9	N	1590	782	1			890
01	64356	X	59769	-0-	-4587	-0-	57592	2	2177	9	N	1979	2105	1			764
02	55636	X	51555	-0-	-4081	-0-	49652	2	1903	9	N	1730	1524	1			970
03	56730	X	53396	-0-	-3334	-0-	51250	2	2146	9	N	1951	2466	1			455
04	42570	X	NO RPT	-0-	-42570	-0-					N	NO RPT					455

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 01/09/2014 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62910	X	1288	-0-	-61622	-0-	1288	1			N	-0-					249
12	25978	X	-0-	-0-	-25978	-0-					N	44					293
01	23932	X	-0-	-0-	-23932	-0-					N	-0-					293
02	21364	X	1961	-0-	-19403	-0-	1851	1	110	2	N	-0-					293
03	1333	X	-0-	-0-	-1333	-0-					N	10					303
*04	1290	X	-0-	-0-	-1290	-0-					N	-0-	20	1			283

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76920	X	31421	-0-	-45499	-0-	30562	2	859	9	N	781	591	1			633
12	30597	X	30597	-0-	-0-	-0-	29841	2	756	9	N	687	550	1			770
01	37634	X	30467	-0-	-7167	-0-	29751	2	716	9	N	651	798	1			623
02	32620	X	25915	-0-	-6705	-0-	25347	2	568	9	N	516	587	1			552
03	35526	X	28596	-0-	-6930	-0-	27871	2	725	9	N	659	579	1			632
04	31410	X	25518	-0-	-5892	-0-	24687	2	831	9	N	755	922	1			465

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98850	X	66801	-0-	-32049	-0-	60681	2	6120	9	N	5564	5423	1	4	8	882
12	102145	X	45181	-0-	-56964	-0-	41237	2	3944	9	N	3585	3628	1			839
01	102145	X	55266	-0-	-46879	-0-	51090	2	4176	9	N	3796	3872	1			763
02	92260	X	45134	-0-	-47126	-0-	41261	2	3873	9	N	3521	3256	1			1028
03	69037	X	50698	-0-	-18339	-0-	46525	2	4173	9	N	3794	3768	1			1054
04	66810	X	46166	-0-	-20644	-0-	42370	2	3796	9	N	3451	3438	1			1067

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31277	X	31277	-0-	-0-	-0-	30874	2	403	9	N	366	344	1			676
12	30892	X	30892	-0-	-0-	-0-	30527	2	365	9	N	332	530	1			478
01	29455	X	29455	-0-	-0-	-0-	29085	2	370	9	N	336	181	1			633
02	25431	X	25431	-0-	-0-	-0-	25160	2	271	9	N	246	181	1			698
03	46522	X	46522	-0-	-0-	-0-	44577	2	1945	9	N	1768	1461	1			1005
*04	41637	X	41637	-0-	-0-	-0-	40766	2	871	9	N	792	563	1			1234

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		159206	-0-	159206	159206	155045	2	4161	9	N	3783	2970	1			813
*08	323821	X	164615	-0-	-159206	-0-	161284	2	3331	9	N	3028	3562	1			279
*09	116685	X	116685	-0-	-0-	-0-	114581	2	2104	9	N	1913	1886	1			306
*10	100554	X	100554	-0-	-0-	-0-	98677	2	1877	9	N	1706	1910	1			102
*11	83523	X	83523	-0-	-0-	-0-	82007	2	1516	9	N	1378	1289	1			191
*12	78628	X	78628	-0-	-0-	-0-	77189	2	1439	9	N	1308	1309	1			190
*01	77407	X	73107	-0-	-4300	-0-	71763	2	1344	9	N	1222	1076	1			336
*02	69916	X	46521	-0-	-23395	-0-	45634	2	887	9	N	806	1126	1			16
*03	77407	X	27000	-0-	-50407	-0-	26355	2	645	9	N	586	557	1			45
04	74910	X	NO RPT	-0-	-74910	-0-					N	NO RPT					45

F.M. CHAMBERS WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	W	167019	-0-	167019	297566	164486	2	2533	9	N	2303	2303	1			-0-
*12	0	W	111633	-0-	111633	409199	109580	2	2053	9	N	1866	1303	1			563
*01	0	W	83408	-0-	83408	492607	82165	2	1243	9	N	1130	1270	1			423
*02	0	W	52829	-0-	52829	545436	52124	2	705	9	N	641	554	1			510
*03	0	W	56049	-0-	56049	601485	55392	2	657	9	N	597	712	1			395
*04	0	W	NO RPT	-0-	-0-	601485					N	NO RPT					395

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44040	X	17830	-0-	-26210	-0-	16932	2	898	9	N	816	1206	1			617
12	45508	X	16519	-0-	-28989	-0-	15783	2	736	9	N	669	510	1	1	8	775
01	45508	X	16787	-0-	-28721	-0-	15899	2	888	9	N	807	1062	1			520
02	41104	X	13540	-0-	-27564	-0-	12817	2	723	9	N	657	525	1			652
03	45508	X	14088	-0-	-31420	-0-	13301	2	787	9	N	715	677	1			690
*04	44040	X	NO RPT	-0-	-44040	-0-					N	NO RPT					690

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5SL RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		60680	-0-	60680	276532	54264	2	6416	9	N	5833	5423	1			935
12	SHUT IN		52103	-0-	52103	328635	47053	2	5050	9	N	4591	4472	1			1054
01	SHUT IN		42874	-0-	42874	371509	38536	2	4338	9	N	3944	4112	1			886
02	SHUT IN		25692	-0-	25692	397201	23550	2	2142	9	N	1947	1549	1			1284
03	SHUT IN		32084	-0-	32084	429285	28584	2	3500	9	N	3182	3599	1			867
04	SHUT IN		NO RPT	-0-	-0-	429285					N	NO RPT					867

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220150	X	89496	-0-	-130654	-0-	80662	2	8834	9	N	8031	7837	1	7	8	760
12	75675	X	75675	-0-	-0-	-0-	70343	2	5332	9	N	4847	4517	1	3	8	1087
01	72943	X	24099	-0-	-48844	-0-	22548	2	1551	9	N	1410	2024	1			473
02	65884	X	34780	-0-	-31104	-0-	32104	2	2676	9	N	2433	1937	1			969
*03	72943	X	35363	-0-	-37580	-0-	32317	2	3046	9	N	2769	2967	1			771
*04	70590	X	35972	-0-	-34618	-0-	33449	2	2523	9	N	2294	2111	1			954

MAHLER 106 WELL #: 8H RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65189	-0-	65189	167158	56685	2	8504	9	N	7731	7695	1	6	8	947
12	221233	X	54075	-0-	-167158	-0-	48171	2	5904	9	N	5367	5237	1	5	8	1072
01	66247	X	43044	-0-	-23203	-0-	38737	2	4307	9	N	3915	4296	1			691
02	59836	X	37690	-0-	-22146	-0-	34003	2	3687	9	N	3352	3203	1			840
03	66247	X	37225	-0-	-29022	-0-	33691	2	3534	9	N	3213	3171	1			882
04	64110	X	32406	-0-	-31704	-0-	29468	2	2938	9	N	2671	2554	1			999

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		21347	-0-	21347	21347	19702	2	1645	9	N	1495	925	1			570
01	0		79251	-0-	79251	100598	71806	2	7445	9	N	6768	6574	1			764
02	0	W	104448	-0-	104448	205046	93658	2	10790	9	N	9809	9578	1			995
03	0	W	116452	-0-	116452	321498	108180	2	8272	9	N	7520	8183	1			332
04	0	W	99690	-0-	99690	421188	91514	2	8176	9	N	7433	6728	1			1037

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

11	87420	X	59774	-0-	-27646	-0-	53728	2	6046	9	N	5496	5224	1			1064
12	90334	X	55123	-0-	-35211	-0-	50084	2	5039	9	N	4581	4533	1			1112
01	90334	X	50674	-0-	-39660	-0-	46022	2	4652	9	N	4229	4302	1			1039
02	81592	X	42619	-0-	-38973	-0-	38319	2	4300	9	N	3909	3766	1			1182
03	90334	X	43295	-0-	-47039	-0-	39158	2	4137	9	N	3761	3859	1			1084
04	87420	X	37515	-0-	-49905	-0-	34308	2	3207	9	N	2915	2930	1			1069

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

11	1863	N	1863	-0-	-0-	-0-	19	1	1835	3	N	6					92
							2	4	7	9							
12	2416	N	2416	-0-	-0-	-0-	27	1	2381	3	N	5					97
							2	4	6	9							
01	2493	N	2493	-0-	-0-	-0-	25	1	2409	3	N	53					150
							1	4	58	9							
02	1980	N	1980	-0-	-0-	-0-	22	1	1820	3	N	124	190	1			84
							2	4	136	9							
03	2418	N	1055	-0-	-1363	-0-	9	1	997	3	N	44					128
							1	4	48	9							
04	2400	N	1099	-0-	-1301	-0-	9	1	964	3	N	112	177	1			63
							3	4	123	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1923	-0-	-537	-0-	21	1	1864	3	N	33					92
							2	4	36	9							
12	2170	X	2066	-0-	-104	-0-	23	1	2004	3	N	34					126
							2	4	37	9							
01	2079	N	2079	-0-	-0-	-0-	17	1	2059	3	N	2					128
							1	4	2	9							
02	2028	N	2028	-0-	-0-	-0-	24	1	1995	3	N	6					134
							2	4	7	9							
03	2181	N	2181	-0-	-0-	-0-	14	1	2166	3	N	-0-					134
							1	4									
*04	2264	N	2264	-0-	-0-	-0-	23	1	2229	3	N	9					143
							2	4	10	9							

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	5	1	527	3	N	-0-					186
							2	4									
12	682	N	474	-0-	-208	-0-	3	1	469	3	N	-0-					186
							2	4									
01	589	N	321	-0-	-268	-0-	3	1	317	3	N	-0-					186
							1	4									
02	504	N	349	-0-	-155	-0-	4	1	343	3	N	-0-					186
							2	4									
03	465	N	383	-0-	-82	-0-	3	1	379	3	N	-0-					186
							1	4									
*04	477	N	477	-0-	-0-	-0-	5	1	470	3	N	-0-					186
							2	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2656	X	2656	-0-	-0-	-0-	22	1	2632	3	N	-0-					188
							2	4									
12	3154	X	3154	-0-	-0-	-0-	25	1	3097	3	N	27					215
							2	4	30	9							
01	3144	X	3144	-0-	-0-	-0-	27	1	3052	3	N	58	3	5			270
							1	4	64	9							
02	2676	X	2676	-0-	-0-	-0-	22	1	2650	3	N	2	180	1	25	5	67
							2	4	2	9							
03	3252	X	3252	-0-	-0-	-0-	14	1	3175	3	N	56					123
							1	4	62	9							
*04	3165	X	3165	-0-	-0-	-0-	23	1	3129	3	N	10					133
							2	4	11	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					18
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					18
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

11	2250	N	1870	-0-	-380	-0-	1870	3			N	-0-					197
12	2263	N	1949	-0-	-314	-0-	1949	3			N	-0-					197
01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					197
02	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					197
03	1953	N	1823	-0-	-130	-0-	1823	3			N	-0-					197
04	1980	N	1961	-0-	-19	-0-	1961	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

11	1912	N	1912	-0-	-0-	-0-	1855	3	57	9	N	52					101
12	1922	N	1892	-0-	-30	-0-	1859	3	33	9	N	30					131
01	1953	N	1896	-0-	-57	-0-	1872	3	24	9	N	22					153
02	1792	N	1792	-0-	-0-	-0-	1693	3	99	9	N	90	179	1			64
03	1891	N	1826	-0-	-65	-0-	1785	3	41	9	N	37					101
04	1830	N	1734	-0-	-96	-0-	1723	3	11	9	N	10					111

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

11	630	N	419	-0-	-211	-0-	419	3			N	-0-					156
12	621	N	621	-0-	-0-	-0-	604	3	17	9	N	15	15	5			156
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					156
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					156
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-	15	5			141
04	660	N	485	-0-	-175	-0-	485	3			N	-0-					141

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					106
12	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					106
01	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					106
02	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					106
03	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					106
*04	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

11	2430	X	1203	-0-	-1227	-0-	1203	3			N	-0-					230
12	1922	N	1535	-0-	-387	-0-	1535	3			N	-0-					230
01	2077	N	1674	-0-	-403	-0-	1674	3			N	-0-					230
02	1471	N	1471	-0-	-0-	-0-	1435	3	36	9	N	33	178	1			85
03	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					85
*04	1703	N	1703	-0-	-0-	-0-	1697	3	6	9	N	5					90

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	473	-0-	-367	-0-	473	3			N	-0-					92
12	666	N	666	-0-	-0-	-0-	614	3	52	9	N	47					139
01	682	N	525	-0-	-157	-0-	500	3	1	4	N	22					161
							24	9									
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					161
03	651	N	438	-0-	-213	-0-	438	3			N	-0-					161
04	510	N	370	-0-	-140	-0-	370	3			N	-0-					161

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2673	-0-	-327	-0-	25	1	2614	3	N	29					118
							2	4	32	9							
12	3069	X	2690	-0-	-379	-0-	21	1	2647	3	N	18					136
							2	4	20	9							
01	3007	X	2687	-0-	-320	-0-	19	1	2661	3	N	5					141
							1	4	6	9							
02	2492	N	2484	-0-	-8	-0-	22	1	2366	3	N	85	190	1			36
							2	4	94	9							
03	2697	N	2621	-0-	-76	-0-	16	1	2604	3	N	-0-					36
							1	4									
*04	2663	N	2663	-0-	-0-	-0-	21	1	2531	3	N	99					135
							2	4	109	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1511	-0-	-169	-0-	19	1	1440	3	N	45	181	1			121
							2	4	50	9							
12	1674	N	1571	-0-	-103	-0-	19	1	1550	3	N	-0-					121
							2	4									
01	1612	N	1528	-0-	-84	-0-	27	1	1500	3	N	-0-					121
							1	4									
02	1400	N	1304	-0-	-96	-0-	15	1	1287	3	N	-0-					121
							2	4									
03	1581	N	1394	-0-	-187	-0-	10	1	1346	3	N	34					155
							1	4	37	9							
04	1470	N	1341	-0-	-129	-0-	15	1	1324	3	N	-0-					155
							2	4									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	N	2644	-0-	-0-	-0-	28	1	2614	3	N	-0-					254
							2	4									
12	2821	N	2468	-0-	-353	-0-	26	1	2440	3	N	-0-					254
							2	4									
01	2790	N	2391	-0-	-399	-0-	25	1	2365	3	N	-0-					254
							1	4									
02	2464	N	2059	-0-	-405	-0-	25	1	2032	3	N	-0-					254
							2	4									
03	2480	N	2442	-0-	-38	-0-	16	1	2425	3	N	-0-					254
							1	4									
04	2310	N	2176	-0-	-134	-0-	15	1	2159	3	N	-0-					254
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5316	X	5316	-0-	-0-	-0-	74	1	5115	3	N	114	187	5			170
							2	4	125	9							
12	5310	X	5310	-0-	-0-	-0-	65	1	5243	3	N	-0-					170
							2	4									
01	5158	X	5158	-0-	-0-	-0-	65	1	5051	3	N	37	152	1			55
							1	4	41	9							
02	4936	X	4936	-0-	-0-	-0-	63	1	4742	3	N	117					172
							2	4	129	9							
03	5154	X	5154	-0-	-0-	-0-	38	1	5068	3	N	43	159	1			56
							1	4	47	9							
*04	5062	X	5062	-0-	-0-	-0-	48	1	4854	3	N	144					200
							2	4	158	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2145	-0-	-315	-0-	20	1	2059	3	N	58					222
							2	4	64	9							
12	2325	N	2103	-0-	-222	-0-	10	1	2091	3	N	-0-					222
							2	4									
01	2325	N	2257	-0-	-68	-0-	9	1	2030	3	N	197	187	1			232
							1	4	217	9							
02	2255	N	2255	-0-	-0-	-0-	11	1	1762	3	N	436	192	1	442	5	34
							2	4	480	9							
03	2108	N	2062	-0-	-46	-0-	10	1	1966	3	N	77					111
							1	4	85	9							
04	2190	N	1958	-0-	-232	-0-	11	1	1945	3	N	-0-					111
							2	4									

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	4	1	414	3	N	-0-					102
							2	4									
12	423	N	423	-0-	-0-	-0-	4	1	417	3	N	-0-					102
							2	4									
01	465	N	445	-0-	-20	-0-	4	1	440	3	N	-0-					102
							1	4									
02	392	N	374	-0-	-18	-0-	3	1	350	3	N	17					119
							2	4	19	9							
03	463	N	463	-0-	-0-	-0-	3	1	459	3	N	-0-					119
							1	4									
*04	428	N	428	-0-	-0-	-0-	4	1	422	3	N	-0-					119
							2	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	823	-0-	-2177	1474	5	1	811	3	Y	6	6	1			62
							7	9									
12	1533	N	59	-0-	-1474	-0-	31	1	28	9	Y	25					87
01	1734	N	1734	-0-	-0-	-0-	27	1	1704	3	Y	3					90
							3	9									
02	1774	N	1774	-0-	-0-	-0-	28	1	1737	3	Y	8					98
							9	9									
03	1684	N	1684	-0-	-0-	-0-	31	1	1643	3	Y	9					107
							10	9									
*04	1213	N	1213	-0-	-0-	-0-	30	1	1174	3	Y	8					115
							9	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	1919	3	22	9	N	20					202
12	1967	N	1967	-0-	-0-	-0-	1942	3	25	9	N	23	187	1			38
01	1891	N	1852	-0-	-39	-0-	1826	3	26	9	N	24					62
02	1820	N	1501	-0-	-319	-0-	1489	3	12	9	N	11					73
03	1953	N	1902	-0-	-51	-0-	1874	3	28	9	N	25					98
04	1800	N	1745	-0-	-55	-0-	1719	3	26	9	N	24					122

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	830	3	162	9	Y	147					147
12	1054	N	-0-	-0-	-1054	-0-					Y	13					160
01	992	N	967	-0-	-25	-0-	947	3	20	9	Y	18					178
02	879	N	879	-0-	-0-	-0-	857	3	22	9	Y	20					198
03	869	N	869	-0-	-0-	-0-	841	3	28	9	Y	25	183	1			40
04	930	N	859	-0-	-71	-0-	839	3	20	9	Y	18					58

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1422	-0-	-468	-0-	28	1	1384	3	Y	9	127	1			45
							10	9									
12	2015	N	72	-0-	-1943	-0-	30	1	42	9	Y	38	12	1			71
01	1891	N	1776	-0-	-115	-0-	31	1	1714	3	Y	28					99
							31	9									
02	1540	N	1540	-0-	-0-	-0-	28	1	1487	3	Y	23					122
							25	9									
03	1822	N	1822	-0-	-0-	-0-	31	1	1747	3	Y	40					162
							44	9									
04	1710	N	1688	-0-	-22	-0-	30	1	1625	3	Y	30					192
							33	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1125	-0-	-105	-0-	28	1	1093	3	Y	4					61
							4	9									
12	1426	N	64	-0-	-1362	-0-	31	1	33	9	Y	30	76	1			15
01	1306	N	1306	-0-	-0-	-0-	30	1	1253	3	Y	21	2	1			34
							23	9									
02	1064	N	1057	-0-	-7	-0-	28	1	1022	3	Y	6					40
							7	9									
03	1284	N	1284	-0-	-0-	-0-	31	1	1235	3	Y	16					56
							18	9									
04	1260	N	1179	-0-	-81	-0-	30	1	1131	3	Y	16					72
							18	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	58	-0-	-1562	-0-	28	1	30	3	Y	-0-					-0-
12	310	X	24	-0-	-286	-0-	24	1			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	3	Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1190	-0-	-400	-0-	29	1	1146	3	Y	14					67
							15	9									
12	1643	X	49	-0-	-1594	-0-	30	1	19	9	Y	17	19	1			65
01	1643	X	1291	-0-	-352	-0-	30	1	1247	3	Y	13					78
							14	9									
02	1260	X	961	-0-	-299	-0-	28	1	925	3	Y	7					85
							8	9									
03	1271	X	1161	-0-	-110	-0-	31	1	1117	3	Y	12					97
							13	9									
04	1260	X	1131	-0-	-129	-0-	30	1	1089	3	Y	11					108
							12	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1437	-0-	-393	-0-	28	1	1385	3	Y	22					142
							24	9									
12	2046	N	44	-0-	-2002	-0-	27	1	17	9	Y	15					157
01	1906	N	1906	-0-	-0-	-0-	31	1	1847	3	Y	25					182
							28	9									
02	1719	N	1719	-0-	-0-	-0-	28	1	1663	3	Y	25	174	1			33
							28	9									
03	1944	N	1944	-0-	-0-	-0-	31	1	1878	3	Y	32					65
							35	9									
*04	1831	N	1831	-0-	-0-	-0-	30	1	1768	3	Y	30					95
							33	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	X	-0-	-0-	-4	-0-					Y	-0-					50
12	31	N	-0-	-0-	-31	-0-					Y	-0-					50
01	8	N	-0-	-0-	-8	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1586	-0-	-424	-0-	29	1	1557	3	Y	-0-					10
12	2170	N	31	-0-	-2139	-0-	31	1			Y	-0-					10
01	2170	N	1871	-0-	-299	-0-	30	1	1841	3	Y	-0-					10
02	2284	N	2284	-0-	-0-	-0-	28	1	2241	3	Y	14					24
							15	9									
03	1878	N	1878	-0-	-0-	-0-	31	1	1841	3	Y	5					29
							6	9									
*04	2489	N	2489	-0-	-0-	-0-	30	1	2459	3	Y	-0-					29

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2220	-0-	-570	-0-	28	1	2168	3	N	22					99
							24	9									
12	2976	X	53	-0-	-2923	-0-	31	1	22	9	N	20					119
01	2976	X	2775	-0-	-201	-0-	31	1	2703	3	N	37					156
							41	9									
02	2688	X	2427	-0-	-261	-0-	28	1	2359	3	N	36					192
							40	9									
03	2976	X	2615	-0-	-361	-0-	31	1	2549	3	N	32	182	1			42
							35	9									
04	2700	X	2519	-0-	-181	-0-	30	1	2458	3	N	28					70
							31	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	8	1	33	3	Y	5					186
							6	9									
12	101	N	101	-0-	-0-	-0-	31	1	70	9	Y	64					250
01	231	N	231	-0-	-0-	-0-	24	1	194	3	Y	12					262
							13	9									
02	56	N	-0-	-0-	-56	-0-					Y	-0-					262
03	93	N	-0-	-0-	-93	-0-					Y	3					265
04	210	N	88	-0-	-122	-0-	82	3	6	9	Y	5					270

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	714	-0-	-96	-0-	28	1	676	3	Y	9					45
							10	9									
12	961	N	29	-0-	-932	-0-	26	1	3	9	Y	3					48
01	930	N	748	-0-	-182	-0-	31	1	713	3	Y	4					52
							4	9									
02	672	N	631	-0-	-41	-0-	28	1	600	3	Y	3					55
							3	9									
03	757	N	757	-0-	-0-	-0-	31	1	717	3	Y	8					63
							9	9									
04	720	N	644	-0-	-76	-0-	30	1	610	3	Y	4					67
							4	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

11	452	N	452	-0-	-0-	-0-	28	1	424	3	Y	-0-					-0-
12	496	N	27	-0-	-469	-0-	27	1			Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	31	1	401	3	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	28	1	358	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	30	1	394	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

11	750	N	339	-0-	-411	-0-	24	1	303	3	Y	11					154
							12	9									
12	1054	N	39	-0-	-1015	-0-	27	1	12	9	Y	11					165
01	837	N	475	-0-	-362	-0-	31	1	431	3	Y	12					177
							13	9									
02	319	N	319	-0-	-0-	-0-	28	1	279	3	Y	11					188
							12	9									
03	498	N	498	-0-	-0-	-0-	26	1	449	3	Y	21	178	1			31
							23	9									
04	450	N	238	-0-	-212	-0-	19	1	212	3	Y	6					37
							7	9									

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

11	1867	N	1867	-0-	-0-	-0-	28	1	1807	3	Y	29					69
							32	9									
12	1860	N	57	-0-	-1803	-0-	22	1	35	9	Y	32					101
01	2071	N	2071	-0-	-0-	-0-	30	1	2017	3	Y	22	42	1			81
							24	9									
02	1685	N	1685	-0-	-0-	-0-	28	1	1632	3	Y	23	5	1			99
							25	9									
03	1448	N	1448	-0-	-0-	-0-	28	1	1394	3	Y	24					123
							26	9									
04	1800	N	1779	-0-	-21	-0-	30	1	1721	3	Y	25					148
							28	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

11	1260	N	1017	-0-	-243	-0-	28 9	1 9	980	3	Y	8					153
12	1333	N	39	-0-	-1294	-0-	26	1	13	9	Y	12	114	1			51
01	1305	N	1305	-0-	-0-	-0-	31 14	1 9	1260	3	Y	13	3	1			61
02	1020	N	1020	-0-	-0-	-0-	28 2	1 9	990	3	Y	2					63
03	1290	N	1290	-0-	-0-	-0-	31 14	1 9	1245	3	Y	13					76
04	1260	N	1141	-0-	-119	-0-	30 11	1 9	1100	3	Y	10					86

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	540	N	503	-0-	-37	-0-	28 14	1 9	461	3	Y	13					148
12	589	N	29	-0-	-560	-0-	27	1	2	9	Y	2	62	1			88
01	589	N	485	-0-	-104	-0-	31 2	1 9	452	3	Y	2	1	1			89
02	476	N	420	-0-	-56	-0-	28	1	392	3	Y	-0-					89
03	502	N	502	-0-	-0-	-0-	31 4	1 9	467	3	Y	4					93
*04	553	N	553	-0-	-0-	-0-	30 6	1 9	517	3	Y	5					98

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	924	-0-	-126	-0-	28	1	894	3	Y	2					34
							2	9									
12	1240	N	38	-0-	-1202	-0-	31	1	7	9	Y	6					40
01	1159	N	1159	-0-	-0-	-0-	30	1	1123	3	Y	5					45
							6	9									
02	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10					55
							11	9									
03	1194	N	1194	-0-	-0-	-0-	31	1	1153	3	Y	9					64
							10	9									
*04	1119	N	1119	-0-	-0-	-0-	30	1	1072	3	Y	15					79
							17	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1596	-0-	-24	-0-	29	1	1545	3	Y	20					163
							22	9									
12	1829	N	67	-0-	-1762	-0-	31	1	36	9	Y	33	173	1			23
01	2032	N	2032	-0-	-0-	-0-	30	1	1954	3	Y	44					67
							48	9									
02	1518	N	1518	-0-	-0-	-0-	28	1	1454	3	Y	33					100
							36	9									
03	1661	N	1661	-0-	-0-	-0-	31	1	1595	3	Y	32					132
							35	9									
04	1980	N	1466	-0-	-514	-0-	30	1	1413	3	Y	21					153
							23	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2465	N	799	-0-	-1666	-0-	6	1	785	3	Y	7					43
							8	9									
12	1643	N	72	-0-	-1571	-0-	31	1	41	9	Y	37					80
01	2010	N	2010	-0-	-0-	-0-	30	1	1947	3	Y	30					110
							33	9									
02	1292	N	1292	-0-	-0-	-0-	24	1	1251	3	Y	15					125
							17	9									
03	1587	N	1587	-0-	-0-	-0-	30	1	1533	3	Y	22					147
							24	9									
04	1950	N	1550	-0-	-400	-0-	29	1	1475	3	Y	42	125	1			64
							46	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	113	-0-	-937	-0-	4	1	109	3	Y	-0-					27
12	1178	N	49	-0-	-1129	-0-	30	1	19	9	Y	17					44
01	1319	N	1319	-0-	-0-	-0-	30	1	1272	3	Y	15					59
							17	9									
02	835	N	835	-0-	-0-	-0-	28	1	801	3	Y	5					64
							6	9									
03	780	N	780	-0-	-0-	-0-	28	1	743	3	Y	8					72
							9	9									
04	1290	N	729	-0-	-561	-0-	30	1	693	3	Y	5					77
							6	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1050	-0-	-60	-0-	28	1	1005	3	Y	15	3	1			74
							17	9									
12	1395	N	50	-0-	-1345	-0-	31	1	19	9	Y	17	74	1			17
01	1365	N	1365	-0-	-0-	-0-	30	1	1309	3	Y	24	2	1			39
							26	9									
02	1171	N	1171	-0-	-0-	-0-	28	1	1123	3	Y	18					57
							20	9									
03	1310	N	1310	-0-	-0-	-0-	30	1	1258	3	Y	20					77
							22	9									
04	1320	N	1319	-0-	-1	-0-	30	1	1247	3	Y	38	97	1			18
							42	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1172	-0-	-88	-0-	28	1	1141	3	Y	3					30
							3	9									
12	1457	N	33	-0-	-1424	-0-	22	1	11	9	Y	10					40
01	1426	N	1398	-0-	-28	-0-	30	1	1351	3	Y	15					55
							17	9									
02	1092	N	1069	-0-	-23	-0-	28	1	1039	3	Y	2					57
							2	9									
03	1437	N	1437	-0-	-0-	-0-	31	1	1391	3	Y	14					71
							15	9									
*04	1361	N	1361	-0-	-0-	-0-	30	1	1322	3	Y	8					79
							9	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	269	-0-	-421	-0-	6	1	263	3	Y	-0-					45
12	775	N	39	-0-	-736	-0-	31	1	8	9	Y	7					52
01	844	N	844	-0-	-0-	-0-	30	1	793	3	Y	19					71
							21	9									
02	648	N	648	-0-	-0-	-0-	28	1	609	3	Y	10					81
							11	9									
03	755	N	755	-0-	-0-	-0-	31	1	710	3	Y	13					94
							14	9									
04	810	N	658	-0-	-152	-0-	30	1	620	3	Y	7					101
							8	9									

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	867	-0-	-1833	-0-	865	3	2	9	Y	2					39
12	4648	X	4648	-0-	-0-	-0-	2	1	4610	3	Y	33					72
							36	9									
01	3606	X	3606	-0-	-0-	-0-	1	1	3571	3	Y	31	62	1			41
							34	9									
02	2688	X	2544	-0-	-144	-0-	2	1	2520	3	Y	20					61
							22	9									
03	4650	X	3072	-0-	-1578	-0-	1	1	3046	3	Y	23	62	1			22
							25	9									
04	4500	X	2855	-0-	-1645	-0-	3	1	2830	3	Y	20					42
							22	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	229	3	3	9	Y	3					49
12	310	N	-0-	-0-	-310	-0-					Y	-0-					49
01	279	N	91	-0-	-188	-0-	91	3			Y	-0-					49
02	224	N	-0-	-0-	-224	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	90	N	-0-	-0-	-90	-0-					Y	-0-					49

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

11	3090	X	2673	-0-	-417	-0-	2659	3	14	9	Y	13					110
12	3348	X	-0-	-0-	-3348	-0-					Y	17	109	1			18
01	3348	X	3271	-0-	-77	-0-	3248	3	23	9	Y	21	2	1			37
02	3024	X	2512	-0-	-512	-0-	2487	3	25	9	Y	23					60
03	3263	X	3263	-0-	-0-	-0-	3235	3	28	9	Y	25					85
04	3180	X	2942	-0-	-238	-0-	2920	3	22	9	Y	20					105

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

11	336	N	336	-0-	-0-	-0-	208	3	128	9	Y	116	181	1			117
12	31	N	-0-	-0-	-31	-0-					Y	77	63	1			131
01	356	N	356	-0-	-0-	-0-	269	3	87	9	Y	79	1	1			209
02	287	N	287	-0-	-0-	-0-	218	3	69	9	Y	63	178	1			94
03	312	N	312	-0-	-0-	-0-	235	3	77	9	Y	70					164
*04	329	N	329	-0-	-0-	-0-	250	3	79	9	Y	72					236

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

11	930	N	732	-0-	-198	-0-	27	1	690	3	Y	14					124
							15	9									
12	1054	N	33	-0-	-1021	-0-	31	1	2	9	Y	2	101	1			25
01	1028	N	1028	-0-	-0-	-0-	30	1	957	3	Y	37	2	1			60
							41	9									
02	824	N	824	-0-	-0-	-0-	28	1	786	3	Y	9					69
							10	9									
03	1052	N	1052	-0-	-0-	-0-	31	1	1003	3	Y	16					85
							18	9									
04	990	N	842	-0-	-148	-0-	29	1	803	3	Y	9					94
							10	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

11	5940	X	-0-	-0-	-5940	-0-					Y	-0-					30
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					30
01	3193	X	64	-0-	-3129	-0-	64	3			Y	-0-					30
02	8	X	-0-	-0-	-8	-0-					Y	-0-					30
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					30
04	60	X	-0-	-0-	-60	-0-					Y	-0-	30	1			-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

11	210	N	173	-0-	-37	-0-	118	1	55	9	Y	50					135
12	217	X	182	-0-	-35	-0-	141	1	41	9	Y	37	154	1			18
01	217	X	152	-0-	-65	-0-	143	1	9	9	Y	8	4	1			22
02	168	X	140	-0-	-28	-0-	140	1			Y	-0-					22
03	186	X	70	-0-	-116	-0-	50	1	20	3	Y	-0-					22
04	180	X	-0-	-0-	-180	-0-					Y	-0-	22	1			-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1470	3	44	9	Y	40					130
12	1550	N	-0-	-0-	-1550	-0-					Y	38					168
01	1638	N	1638	-0-	-0-	-0-	1590	3	48	9	Y	44					212
02	1450	N	1450	-0-	-0-	-0-	1403	3	47	9	Y	43	180	1			75
03	1785	N	1785	-0-	-0-	-0-	1738	3	47	9	Y	43					118
*04	1772	N	1772	-0-	-0-	-0-	1732	3	40	9	Y	36					154

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3810	-0-	-0-	-0-	3762	3	48	9	Y	44	9	1			132
12	4836	X	-0-	-0-	-4836	-0-					Y	46	155	1			23
01	4836	X	3756	-0-	-1080	-0-	3727	3	29	9	Y	26	4	1			45
02	4172	X	3036	-0-	-1136	-0-	3019	3	17	9	Y	15					60
03	4371	X	353	-0-	-4018	-0-	345	3	8	9	Y	7					67
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-	67	1			-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3890	-0-	-610	-0-	3844	3	46	9	Y	42					107
12	4650	X	-0-	-0-	-4650	-0-					Y	36					143
01	4464	X	4249	-0-	-215	-0-	4205	3	44	9	Y	40	108	1			75
02	4032	X	3888	-0-	-144	-0-	3815	3	73	9	Y	66	13	1			128
03	4396	X	4396	-0-	-0-	-0-	4313	3	83	9	Y	75					203
*04	4236	X	4236	-0-	-0-	-0-	4111	3	125	9	Y	114	183	1			134

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4078	-0-	-542	-0-	4044	3	34	9	Y	31					115
12	4805	X	-0-	-0-	-4805	-0-					Y	35					150
01	4805	X	4647	-0-	-158	-0-	4611	3	36	9	Y	33					183
02	4340	X	3930	-0-	-410	-0-	3900	3	30	9	Y	27	185	1			25
03	4619	X	4457	-0-	-162	-0-	4426	3	31	9	Y	28					53
04	4500	X	4263	-0-	-237	-0-	4222	3	41	9	Y	37					90

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2043	-0-	-117	-0-	28	1	2015	3	Y	-0-					10
12	2201	N	31	-0-	-2170	-0-	31	1			Y	-0-					10
01	2466	N	2466	-0-	-0-	-0-	29	1	2437	3	Y	-0-					10
02	1929	N	1929	-0-	-0-	-0-	28	1	1901	3	Y	-0-					10
03	2407	N	2407	-0-	-0-	-0-	31	1	2318	3	Y	53					63
							58	9									
04	2400	N	2181	-0-	-219	-0-	30	1	2130	3	Y	19					82
							21	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	1710	-0-	-2370	-0-	1695	3	15	9	Y	14					76
12	4278	X	-0-	-0-	-4278	-0-					Y	69					145
01	4278	X	3804	-0-	-474	-0-	3770	3	34	9	Y	31					176
02	3864	X	3076	-0-	-788	-0-	3053	3	23	9	Y	21					197
03	3227	X	3227	-0-	-0-	-0-	3193	3	34	9	Y	31	182	1			46
04	3690	X	3174	-0-	-516	-0-	3150	3	24	9	Y	22					68

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	1285	-0-	-3545	-0-	26	1	1242	3	Y	15					110
							17	9									
12	4805	X	71	-0-	-4734	-0-	31	1	40	9	Y	36	94	1			52
01	4774	X	4200	-0-	-574	-0-	29	1	4138	3	Y	30	2	1			80
							33	9									
02	4312	X	3772	-0-	-540	-0-	28	1	3711	3	Y	30					110
							33	9									
03	4238	X	4238	-0-	-0-	-0-	31	1	4176	3	Y	28					138
							31	9									
*04	4188	X	4188	-0-	-0-	-0-	30	1	4123	3	Y	32					170
							35	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

11	5340	X	4435	-0-	-905	-0-	4341	3	94	9	Y	85					182
12	5332	X	-0-	-0-	-5332	-0-					Y	106	192	1			96
01	5332	X	4967	-0-	-365	-0-	4835	3	132	9	Y	120					216
02	4816	X	4220	-0-	-596	-0-	4119	3	101	9	Y	92	184	1			124
03	5239	X	4908	-0-	-331	-0-	4791	3	117	9	Y	106					230
04	4800	X	4533	-0-	-267	-0-	4437	3	96	9	Y	87	181	1			136

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

11	4080	X	3788	-0-	-292	-0-	3723	3	65	9	Y	59					87
12	4030	X	4018	-0-	-12	-0-	3933	3	85	9	Y	77	19	1			145
01	4030	X	4025	-0-	-5	-0-	3958	3	67	9	Y	61	186	1			20
02	3674	X	3674	-0-	-0-	-0-	3604	3	70	9	Y	64					84
03	4125	X	4125	-0-	-0-	-0-	4034	3	91	9	Y	83					167
*04	3994	X	3994	-0-	-0-	-0-	3880	3	114	9	Y	104	176	1			95

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

11	5310	X	4713	-0-	-597	-0-	4634	3	79	9	Y	72					177
12	4650	X	-0-	-0-	-4650	-0-					Y	72	192	1			57
01	4650	X	4472	-0-	-178	-0-	4417	3	55	9	Y	50					107
02	4208	X	4208	-0-	-0-	-0-	4150	3	58	9	Y	53					160
03	4690	X	4690	-0-	-0-	-0-	4631	3	59	9	Y	54	181	1			33
04	4500	X	4328	-0-	-172	-0-	4261	3	67	9	Y	61					94

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

11	1830	N	496	-0-	-1334	-0-	492	3	4	9	Y	4					74
12	2415	N	2415	-0-	-0-	-0-	1	1	2342	3	Y	65					139
							72	9									
01	1951	N	1951	-0-	-0-	-0-	1	1	1878	3	Y	65	121	1			83
							72	9									
02	1664	N	1664	-0-	-0-	-0-	1	1	1620	3	Y	39					122
							43	9									
03	2325	N	1799	-0-	-526	-0-	1748	3	51	9	Y	46	124	1			44
04	1890	N	1705	-0-	-185	-0-	1	1	1658	3	Y	42					86
							46	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	28	1	1193	3	N	36					153
							40	9									
12	1335	N	1335	-0-	-0-	-0-	28	1	1285	3	N	20					173
							22	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					173
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					173

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3671	-0-	3671	72645	113	1	3558	3	N	-0-					181
12	14B2 EXT		111	-0-	111	72756	111	1			N	-0-					181
01	14B2 EXT		1569	-0-	1569	74325	31	1	1538	3	N	-0-					181
02	0	W	1614	-0-	1614	75939	28	1	1560	3	N	24					205
							26	9									
03	77559	X	1620	-0-	-75939	-0-	31	1	1544	3	N	41	189	1			57
							45	9									
04	1800	X	1434	-0-	-366	-0-	30	1	1374	3	N	27					84
							30	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	768	-0-	-42	-0-	241	1	527	2	N	-0-					164
12	923	N	923	-0-	-0-	-0-	249	1	674	2	N	-0-					164
01	775	N	641	-0-	-134	-0-	9	1	632	2	N	-0-					164
02	728	N	-0-	-0-	-728	-0-					N	-0-					164
03	930	N	682	-0-	-248	-0-	682	2			N	-0-					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					180
12	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					180
01	1126	N	1126	-0-	-0-	-0-	17	1	1109	2	N	-0-					180
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					180
*03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					180
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

11	690	N	672	-0-	-18	-0-	672	2			N	-0-					49
12	744	N	691	-0-	-53	-0-	691	2			N	-0-					49
01	682	N	680	-0-	-2	-0-	680	2			N	-0-					49
02	616	N	595	-0-	-21	-0-	595	2			N	-0-					49
03	682	N	672	-0-	-10	-0-	672	2			N	-0-					49
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

11	577	N	577	-0-	-0-	-0-	564	2	13	9	N	12					112
12	496	N	204	-0-	-292	-0-	201	2	3	9	N	3					115
01	558	N	-0-	-0-	-558	-0-					N	-0-					115
02	532	N	-0-	-0-	-532	-0-					N	-0-					115
03	217	N	-0-	-0-	-217	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

11	257	N	257	-0-	-0-	-0-	254	2	3	9	N	3					215
12	310	N	205	-0-	-105	-0-	205	2			N	-0-					215
01	279	N	201	-0-	-78	-0-	201	2			N	-0-					215
02	252	N	233	-0-	-19	-0-	231	2	2	9	N	2					217
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					217
*04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					217

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

11	5122	X	5122	-0-	-0-	-0-	5058	2	64	9	N	58	183	1			98
12	5316	X	5316	-0-	-0-	-0-	5237	2	79	9	N	72					170
01	5223	X	5223	-0-	-0-	-0-	5137	2	86	9	N	78					248
02	4648	X	4648	-0-	-0-	-0-	4571	2	77	9	N	70	175	1			143
03	5125	X	5125	-0-	-0-	-0-	5055	2	70	9	N	64					207
*04	4526	X	4526	-0-	-0-	-0-	4464	2	62	9	N	56					263

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					197
12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	0	N	-0-	-0-	-0-	-0-					N	-0-					197

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	460	2	14	9	N	13					162
12	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					174
01	496	N	467	-0-	-29	-0-	461	2	6	9	N	5					179
02	448	N	442	-0-	-6	-0-	436	2	6	9	N	5					184
03	449	N	449	-0-	-0-	-0-	435	2	14	9	N	13					197
*04	472	N	472	-0-	-0-	-0-	459	2	13	9	N	12					209

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					166
12	0	N	-0-	-0-	-0-	-0-					N	-0-					166
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166
02	5	N	-0-	-0-	-5	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	0	N	-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	X	12	-0-	-74	-0-	6	2	6	9	N	5					157
12	0	X	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-7	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	2	1	341	2	N	2					285
							2	9									
12	434	N	340	-0-	-94	-0-	337	2	3	9	N	3	1	8			287
01	403	N	333	-0-	-70	-0-	326	2	7	9	N	6					293
02	336	N	314	-0-	-22	-0-	304	2	10	9	N	9					302
03	341	N	331	-0-	-10	-0-	325	2	6	9	N	5					307
04	330	N	291	-0-	-39	-0-	276	2	15	9	N	14	178	1			143

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	8	1	738	2	N	15					232
							17	9									
12	775	N	741	-0-	-34	-0-	739	2	2	9	N	2					234
01	837	N	821	-0-	-16	-0-	793	2	28	9	N	25					259
02	747	N	747	-0-	-0-	-0-	729	2	18	9	N	16					275
03	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					289
04	780	N	704	-0-	-76	-0-	686	2	18	9	N	16	177	1			128

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2874	-0-	-426	-0-	2820	2	54	9	N	49	182	1			100
12	DLQ G-10		3057	-0-	3057	3057	2995	2	62	9	N	56					156
01	DLQ G-10		2692	-0-	2692	5749	2637	2	55	9	N	50					206
02	DLQ G-10		2223	-0-	2223	7972	2182	2	41	9	N	37					243
03	10346	X	2374	-0-	-7972	-0-	2330	2	44	9	N	40	192	1			91
04	2940	X	2263	-0-	-677	-0-	2222	2	41	9	N	37					128

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

11	2100	N	2022	-0-	-78	-0-	1983	2	39	9	N	35					148
12	2108	N	1994	-0-	-114	-0-	1961	2	33	9	N	30					178
01	2108	N	2016	-0-	-92	-0-	1966	2	50	9	N	45	179	1			44
02	1876	N	1671	-0-	-205	-0-	1638	2	33	9	N	30					74
03	1984	N	1804	-0-	-180	-0-	1771	2	33	9	N	30					104
04	1950	N	1684	-0-	-266	-0-	1662	2	22	9	N	20					124

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

11	570	N	474	-0-	-96	-0-	460	2	14	9	N	13	178	1			99
12	620	N	556	-0-	-64	-0-	532	2	24	9	N	22					121
01	620	N	580	-0-	-40	-0-	558	2	22	9	N	20					141
02	475	N	475	-0-	-0-	-0-	458	2	17	9	N	15					156
03	670	N	670	-0-	-0-	-0-	647	2	23	9	N	21					177
*04	3000	N	224661	-0-	221661	221661	224643	2	18	9	N	16					193

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

11	2430	N	2328	-0-	-102	-0-	2278	2	50	9	N	45					181
12	2542	N	2325	-0-	-217	-0-	2278	2	47	9	N	43					224
01	2387	N	2325	-0-	-62	-0-	2272	2	53	9	N	48	171	1			101
02	2184	N	1965	-0-	-219	-0-	1925	2	40	9	N	36					137
03	2325	N	2189	-0-	-136	-0-	2159	2	30	9	N	27					164
04	2250	N	2069	-0-	-181	-0-	2047	2	22	9	N	20					184

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

11	3109	X	3109	-0-	-0-	-0-	3028	2	81	9	N	74					206
12	3240	X	3240	-0-	-0-	-0-	3151	2	89	9	N	81	180	1			107
01	3211	X	3211	-0-	-0-	-0-	3127	2	84	9	N	76					183
02	2818	X	2818	-0-	-0-	-0-	2749	2	69	9	N	63					246
03	3256	X	3256	-0-	-0-	-0-	3162	2	94	9	N	85	174	1			157
*04	3050	X	3050	-0-	-0-	-0-	2971	2	79	9	N	72					229

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	288	2	29	9	N	26					146
12	341	N	316	-0-	-25	-0-	293	2	23	9	N	21					167
01	341	N	298	-0-	-43	-0-	276	2	22	9	N	20					187
02	308	N	241	-0-	-67	-0-	227	2	14	9	N	13					200
03	395	N	395	-0-	-0-	-0-	337	2	58	9	N	53					253
*04	315	N	315	-0-	-0-	-0-	285	2	30	9	N	27	179	1			101

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3809	-0-	-661	-0-	3721	2	88	9	N	80					369
12	DLQ G-10		3607	-0-	3607	3607	3523	2	84	9	N	76	182	1			263
01	DLQ G-10		3718	-0-	3718	7325	3628	2	90	9	N	82					345
02	DLQ G-10		3326	-0-	3326	10651	3246	2	80	9	N	73	181	1			237
03	14138	X	3487	-0-	-10651	-0-	3402	2	85	9	N	77					314
04	3600	X	2831	-0-	-769	-0-	2768	2	63	9	N	57	180	1			191

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1061	-0-	-1069	-0-	1057	2	4	9	N	4					157
12	1860	N	1375	-0-	-485	-0-	1369	2	6	9	N	5					162
01	1433	N	1433	-0-	-0-	-0-	1415	2	18	9	N	16					178
02	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					198
03	1465	N	1465	-0-	-0-	-0-	1447	2	18	9	N	16					214
*04	1456	N	1456	-0-	-0-	-0-	1442	2	14	9	N	13					227

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-					310
12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4	2	8			312
01	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-	185	1			127
02	1008	N	933	-0-	-75	-0-	931	2	2	9	N	2					129
03	1302	N	1023	-0-	-279	-0-	1022	2	1	9	N	1					130
04	1050	N	1016	-0-	-34	-0-	1012	2	4	9	N	4					134

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4742	-0-	-88	-0-	4658	2	84	9	N	76	176	1	1	8	142
12	DLQ G-10		4800	-0-	4800	4800	4720	2	80	9	N	73	1	8			214
01	DLQ G-10		4825	-0-	4825	9625	4723	2	102	9	N	93	172	1			135
02	DLQ G-10		4191	-0-	4191	13816	4119	2	72	9	N	65					200
03	18415	X	4599	-0-	-13816	-0-	4511	2	88	9	N	80					280
04	4650	X	4348	-0-	-302	-0-	4279	2	69	9	N	63	180	1			163

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3144	X	3144	-0-	-0-	-0-	3088	2	56	9	N	51					178
12	3038	X	2981	-0-	-57	-0-	2928	2	53	9	N	48					226
01	3110	X	3110	-0-	-0-	-0-	3043	2	67	9	N	61	180	1			107
02	2744	X	2537	-0-	-207	-0-	2502	2	35	9	N	32					139
03	3038	X	2941	-0-	-97	-0-	2895	2	46	9	N	42					181
04	2940	X	2775	-0-	-165	-0-	2739	2	36	9	N	33					214

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2140	-0-	-410	-0-	2086	2	54	9	N	49					145
12	2015	N	1654	-0-	-361	-0-	1610	2	44	9	N	40					185
01	1379	N	1379	-0-	-0-	-0-	1350	2	29	9	N	26					211
02	1137	N	1137	-0-	-0-	-0-	1115	2	22	9	N	20					231
03	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					249
*04	1131	N	1131	-0-	-0-	-0-	1113	2	18	9	N	16	182	1			83

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5603	-0-	-757	-0-	5525	2	78	9	N	71					282
12	DLQ G-10		5769	-0-	5769	5769	5704	2	65	9	N	59	179	1			162
01	DLQ G-10		5547	-0-	5547	11316	5446	2	101	9	N	92					254
02	DLQ G-10		4939	-0-	4939	16255	4856	2	83	9	N	75	183	1			146
03	21654	X	5399	-0-	-16255	-0-	5322	2	77	9	N	70					216
04	5610	X	5192	-0-	-418	-0-	5118	2	74	9	N	67					283

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	2977	-0-	-3653	-0-	2958	2	19	9	N	17					148
12	3923	X	3923	-0-	-0-	-0-	3873	2	50	9	N	45	1	8			192
01	4435	X	4435	-0-	-0-	-0-	4424	2	11	9	N	10					202
02	4426	X	4426	-0-	-0-	-0-	4370	2	56	9	N	51					253
03	5201	X	5201	-0-	-0-	-0-	5146	2	55	9	N	50					303
*04	5173	X	5173	-0-	-0-	-0-	5142	2	31	9	N	28	180	1			151

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	772	2	9	9	N	8					208
12	806	N	762	-0-	-44	-0-	751	2	11	9	N	10					218
01	806	N	787	-0-	-19	-0-	769	2	18	9	N	16					234
02	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					241
03	1604	N	1604	-0-	-0-	-0-	1597	2	7	9	N	6					247
*04	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4	182	1			69

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	1	1	125	2	N	-0-					231
12	155	N	123	-0-	-32	-0-	122	2	1	9	N	1					232
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	9	1			223
02	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1					224
03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					226
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					226

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4673	X	4673	-0-	-0-	-0-	4543	2	130	9	N	118	175	1			180
12	DLQ G-10		4839	-0-	4839	4839	4698	2	141	9	N	128	173	1			135
01	DLQ G-10		4894	-0-	4894	9733	4738	2	156	9	N	142	175	1			102
02	DLQ G-10		4027	-0-	4027	13760	3909	2	118	9	N	107					209
03	18899	X	5139	-0-	-13760	-0-	4964	2	175	9	N	159	172	1			196
*04	4793	X	4793	-0-	-0-	-0-	4641	2	152	9	N	138	158	1			176

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2084	-0-	-346	-0-	2056	2	28	9	N	25					208
12	2511	X	2118	-0-	-393	-0-	2071	2	47	9	N	43					251
01	2511	X	2274	-0-	-237	-0-	2230	2	44	9	N	40	172	1			119
02	2184	X	1869	-0-	-315	-0-	1847	2	22	9	N	20					139
03	2108	N	2023	-0-	-85	-0-	1998	2	25	9	N	23					162
04	2190	N	1867	-0-	-323	-0-	1847	2	20	9	N	18					180

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2522	N	2522	-0-	-0-	-0-	2399	2	123	9	N	112	174	1			208
12	2697	N	2697	-0-	-0-	-0-	2566	2	131	9	N	119					327
01	2356	N	2217	-0-	-139	-0-	2107	2	110	9	N	100					427
02	2146	N	2146	-0-	-0-	-0-	2023	2	123	9	N	112	174	1			365
03	2472	N	2472	-0-	-0-	-0-	2384	2	88	9	N	80	174	1			271
*04	2243	N	2243	-0-	-0-	-0-	2145	2	98	9	N	89					360

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	351	2	6	9	N	5					180
12	372	N	367	-0-	-5	-0-	358	2	9	9	N	8					188
01	388	N	388	-0-	-0-	-0-	369	2	19	9	N	17					205
02	336	N	328	-0-	-8	-0-	316	2	12	9	N	11					216
03	372	N	366	-0-	-6	-0-	347	2	19	9	N	17					233
04	390	N	295	-0-	-95	-0-	295	2			N	-0-					233

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	985	-0-	-5	-0-	964	2	21	9	N	19					216
12	992	N	987	-0-	-5	-0-	970	2	17	9	N	15					231
01	1023	N	856	-0-	-167	-0-	837	2	19	9	N	17	181	1			67
02	924	N	884	-0-	-40	-0-	873	2	11	9	N	10					77
03	992	N	965	-0-	-27	-0-	940	2	25	9	N	23					100
*04	898	N	898	-0-	-0-	-0-	883	2	15	9	N	14					114

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					284
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					284
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					284
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					111
12	186	N	149	-0-	-37	-0-	148	2	1	9	N	1					112
01	186	N	170	-0-	-16	-0-	166	2	4	9	N	4					116
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					116
03	155	N	149	-0-	-6	-0-	148	2	1	9	N	1					117
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					117

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	542	-0-	-88	-0-	520	2	22	9	N	20					215
12	589	N	511	-0-	-78	-0-	489	2	22	9	N	20					235
01	620	N	498	-0-	-122	-0-	472	2	26	9	N	24					259
02	504	N	414	-0-	-90	-0-	400	2	14	9	N	13					272
03	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					297
04	480	N	448	-0-	-32	-0-	431	2	17	9	N	15	183	1			129

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	385	2	85	9	N	77					158
12	555	N	555	-0-	-0-	-0-	459	2	96	9	N	87					245
01	356	N	356	-0-	-0-	-0-	332	2	24	9	N	22					267
02	448	N	427	-0-	-21	-0-	398	2	29	9	N	26	163	1			130
03	558	N	356	-0-	-202	-0-	301	2	55	9	N	50					180
04	330	N	262	-0-	-68	-0-	241	2	21	9	N	19					199

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	191	1			35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1429	-0-	-41	-0-	1385	2	44	9	N	40	172	1			193
12	1597	N	1597	-0-	-0-	-0-	1507	2	90	9	N	82	166	1			109
01	1547	N	1547	-0-	-0-	-0-	1469	2	78	9	N	71					180
02	1344	N	1332	-0-	-12	-0-	1273	2	59	9	N	54					234
03	1612	N	1441	-0-	-171	-0-	1388	2	53	9	N	48	173	1			109
04	1500	N	1359	-0-	-141	-0-	1305	2	54	9	N	49					158

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1057	-0-	-83	-0-	936	2	121	9	N	110	158	1			145
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-	51	1			94
01	961	N	315	-0-	-646	-0-	293	2	22	9	N	20					114
02	980	N	265	-0-	-715	-0-	259	2	6	9	N	5					119
03	930	N	291	-0-	-639	-0-	282	2	9	9	N	8					127
04	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					129

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	606	-0-	-54	-0-	589	2	17	9	N	15					146
12	682	N	586	-0-	-96	-0-	576	2	10	9	N	9					155
01	620	N	559	-0-	-61	-0-	542	2	17	9	N	15					170
02	560	N	532	-0-	-28	-0-	520	2	12	9	N	11					181
03	589	N	548	-0-	-41	-0-	537	2	11	9	N	10					191
04	540	N	534	-0-	-6	-0-	519	2	15	9	N	14					205

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF. 10046 - 10751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	457	-0-	-593	-0-	416	2	41	9	N	37					452
12	496	N	131	-0-	-365	-0-	99	2	32	9	N	29					481
01	806	N	110	-0-	-696	-0-	75	2	35	9	N	32	190	1			323
02	420	N	153	-0-	-267	-0-	118	2	35	9	N	32					355
03	124	N	52	-0-	-72	-0-	42	2	10	9	N	9					364
04	120	N	53	-0-	-67	-0-	53	2			N	-0-					364

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	14B2 EXT		186	-0-	186	186	186	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	611	-0-	-949 B	-0-	8	1	603	2	N	-0-					-0-
12	1612	X	1037	-0-	-575 B	-0-	1037	2			N	-0-					-0-
01	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
02	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
03	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
*04	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1021	-0-	-29 B	-0-	12	1	1009	2	N	-0-					-0-
12	1085	N	1033	-0-	-52 B	-0-	12	1	1021	2	N	-0-					-0-
01	1054	N	930	-0-	-124 B	-0-	930	2			N	-0-					-0-
02	952	N	927	-0-	-25 B	-0-	927	2			N	-0-					-0-
03	1023	N	1018	-0-	-5 B	-0-	1018	2			N	-0-					-0-
04	900	N	872	-0-	-28 B	-0-	872	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

11	DLQ G-10		5178	-0-	5178 B	5178	5168	2	10	9	N	9					151
12	DLQ G-10		5531	-0-	5531 B	10709	5520	2	11	9	N	10					161
01	DLQ G-10		5694	-0-	5694 B	16403	5680	2	14	9	N	13					174
02	21600	X	5197	-0-	-16403 B	-0-	5189	2	8	9	N	7					181
03	5993	X	5993	-0-	-0- B	-0-	5979	2	14	9	N	13					194
*04	5757	X	5757	-0-	-0- B	-0-	5748	2	9	9	N	8					202

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

11	360	N	240	-0-	-120	-0-	240	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	434	N	238	-0-	-196	-0-	238	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

11	3000	X	2476	-0-	-524	-0-	161	1	2313	2	N	-0-					77
							2	4									
12	3100	X	2331	-0-	-769	-0-	135	1	2194	2	N	-0-					77
							2	4									
01	3100	X	1554	-0-	-1546	-0-	114	1	1439	2	N	-0-					77
							1	4									
*02	2800	X	2509	-0-	-291	-0-	157	1	2350	2	N	-0-	11	5			66
							2	4									
03	3069	X	2438	-0-	-631	-0-	115	1	2322	2	N	-0-					66
							1	4									
04	2910	X	2712	-0-	-198	-0-	173	1	2537	2	N	-0-					66
							2	4									

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	96	1	967	3	N	-0-					40
12	975	N	975	-0-	-0-	-0-	83	1	892	3	N	-0-					40
01	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					40
02	826	N	826	-0-	-0-	-0-	59	1	767	3	N	-0-					40
03	966	N	966	-0-	-0-	-0-	76	1	890	3	N	-0-					40
*04	957	N	957	-0-	-0-	-0-	73	1	884	3	N	-0-					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6808	-0-	-1022	-0-	881	1	5927	2	N	-0-					147
12	8091	X	7299	-0-	-792	-0-	766	1	6533	2	N	-0-					147
01	8091	X	6430	-0-	-1661	-0-	717	1	5713	2	N	-0-					147
02	6356	X	5562	-0-	-794	-0-	615	1	4947	2	N	-0-					147
03	7285	X	6190	-0-	-1095	-0-	984	1	5206	2	N	-0-					147
*04	7050	X	6226	-0-	-824	-0-	1002	1	5224	2	N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4375	X	4375	-0-	-0-	-0-	566	1	3809	2	N	-0-					179
12	4092	X	2344	-0-	-1748	-0-	246	1	2097	2	N	1	157	1			23
							1	9									
01	4092	X	1967	-0-	-2125	-0-	219	1	1748	2	N	-0-					23
02	4088	X	2918	-0-	-1170	-0-	322	1	2594	2	N	2					25
							2	9									
03	4526	X	1995	-0-	-2531	-0-	317	1	1676	2	N	2					27
							2	9									
04	4380	X	2168	-0-	-2212	-0-	349	1	1818	2	N	1					28
							1	9									

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

11	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	#	1483	-0-	-917	-0-	34	1	1424	3	N	21					139
							2	4	23	9							
12	2118	R	2118	-0-	-0-	-0-	46	1	1986	3	N	76					215
							2	4	84	9							
01	2046	#	1578	-0-	-468	-0-	32	1	1521	3	N	22	178	1			59
							1	4	24	9							
02	1792	#	1654	-0-	-138	-0-	42	1	1534	3	N	69					128
							2	4	76	9							
03	2108	#	1444	-0-	-664	-0-	23	1	1414	3	N	5					133
							1	4	6	9							
04	2040	#	1842	-0-	-198	-0-	39	1	1773	3	N	25					158
							2	4	28	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	30	1	438	2	N	-0-					159
12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					159
01	527	N	471	-0-	-56	-0-	31	1	440	2	N	-0-					159
02	448	N	267	-0-	-181	-0-	28	1	239	2	N	-0-					159
03	496	N	274	-0-	-222	-0-	31	1	243	2	N	-0-					159
04	450	N	321	-0-	-129	-0-	30	1	291	2	N	-0-					159

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	R	1545	-0-	-0-	-0-	1264	2	281	9	N	255	197	1			397
12	1519	#	1185	-0-	-334	-0-	910	2	275	9	N	250	194	1			453
01	1898	R	1898	-0-	-0-	-0-	1648	2	250	9	N	227	194	1			486
02	1456	#	1387	-0-	-69	-0-	1156	2	231	9	N	210	195	1			501
03	1612	#	464	-0-	-1148	-0-	209	2	255	9	N	232	195	1			538
04	1830	#	NO RPT	-0-	-1830	-0-					N	NO RPT					538

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					64
12	124	N	29	-0-	-95	-0-	29	3			N	-0-					64
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					64
02	84	N	36	-0-	-48	-0-	33	3	3	9	N	3					67
03	31	N	5	-0-	-26	-0-	3	3	2	9	N	2					69
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					69

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1124	-0-	-106	-0-	1111	2	13	9	N	12					149
12	1271	X	1181	-0-	-90	-0-	1155	2	26	9	N	24					173
01	1271	X	986	-0-	-285	-0-	986	2			N	-0-					173
02	1120	X	1006	-0-	-114	-0-	976	2	30	9	N	27	175	1			25
03	1178	X	1118	-0-	-60	-0-	1110	2	8	9	N	7					32
*04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					32

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

11	1075	X	1075	-0-	-0-	-0-	1063	2	12	9	N	11					153
12	1116	X	977	-0-	-139	-0-	970	2	7	9	N	6					159
01	1116	X	948	-0-	-168	-0-	941	2	7	9	N	6					165
02	1008	X	805	-0-	-203	-0-	798	2	7	9	N	6					171
03	1116	X	815	-0-	-301	-0-	806	2	9	9	N	8					179
04	1080	X	656	-0-	-424	-0-	650	2	6	9	N	5	165	1			19

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

11	570	N	500	-0-	-70	-0-	498	3	2	9	N	2					92
12	496	N	320	-0-	-176	-0-	320	3			N	-0-					92
01	465	N	320	-0-	-145	-0-	320	3			N	-0-					92
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					93
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					93
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

11	2190	N	1148	-0-	-1042	-0-	1148	2			N	-0-					25
12	1891	N	898	-0-	-993	-0-	898	2			N	-0-					25
01	1488	N	815	-0-	-673	-0-	815	2			N	-0-					25
02	1078	N	1078	-0-	-0-	-0-	1070	2	8	9	N	7					32
03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8					40
*04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	713	N	308	-0-	-405	-0-	308	2			N	-0-					-0-
02	644	N	603	-0-	-41	-0-	603	2			N	-0-					-0-
03	682	N	415	-0-	-267	-0-	415	2			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2048	-0-	-502	-0-	1994	2	54	9	N	49	1	8			190
12	2635	X	1967	-0-	-668	-0-	1905	2	62	9	N	56	181	1	2	8	63
01	2635	X	1732	-0-	-903	-0-	1641	2	91	9	N	83	31	8			115
02	2380	X	1486	-0-	-894	-0-	1451	2	35	9	N	32					147
03	2449	X	1839	-0-	-610	-0-	1784	2	55	9	N	50	168	1	1	8	28
04	2040	X	1486	-0-	-554	-0-	1440	2	46	9	N	42					70

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2770	-0-	-770	-0-	2770	2			N	-0-					118
12	3627	X	2326	-0-	-1301	-0-	2326	2			N	-0-					118
01	3441	X	3010	-0-	-431	-0-	2956	2	54	9	N	49					167
02	6433	X	6433	-0-	-0-	-0-	6323	2	110	9	N	100					267
03	11063	X	11063	-0-	-0-	-0-	11059	2	4	9	N	4	193	1			78
*04	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					78

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26	-0-	574	2			N	-0-					100
12	589	N	571	-0-	-18	-0-	358	2	213	9	N	194	196	1			98
01	651	N	340	-0-	-311	-0-	332	2	8	9	N	7					105
02	709	N	709	-0-	-0-	-0-	695	2	14	9	N	13					118
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					118
*04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					118

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9121	X	9121	-0-	-0-	-0-	9047	2	74	9	N	67	192	1	3	8	35
12	7595	X	6419	-0-	-1176	-0-	6419	2			N	-0-					35
01	8793	X	8793	-0-	-0-	-0-	8705	2	88	9	N	80					115
02	6910	X	6910	-0-	-0-	-0-	6888	2	22	9	N	20					135
03	7595	X	7512	-0-	-83	-0-	7504	2	8	9	N	7					142
04	7350	X	5671	-0-	-1679	-0-	5671	2			N	-0-					142

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10457	X	10457	-0-	-0-	-0-	10378	2	79	9	N	72					140
12	2974	X	2974	-0-	-0-	-0-	2946	2	28	9	N	25					165
01	1271	X	452	-0-	-819	-0-	452	2			N	-0-	137	1			28
02	1148	X	212	-0-	-936	-0-	212	2			N	-0-					28
03	1271	X	768	-0-	-503	-0-	768	2			N	-0-					28
04	1230	X	445	-0-	-785	-0-	445	2			N	-0-					28

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

11	5310	X	3297	-0-	-2013	-0-	3297	2			N	-0-	33	1			9
12	5487	X	4323	-0-	-1164	-0-	4323	2			N	-0-					9
01	5487	X	4686	-0-	-801	-0-	4686	2			N	-0-					9
02	4928	X	3116	-0-	-1812	-0-	3116	2			N	-0-					9
03	5456	X	5067	-0-	-389	-0-	5020	2	47	9	N	43					52
*04	4647	X	4647	-0-	-0-	-0-	4616	2	31	9	N	28					80

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

11	4590	X	3463	-0-	-1127	-0-	3463	2			N	-0-					83
12	4247	X	2997	-0-	-1250	-0-	2997	2			N	-0-					83
01	4247	X	2774	-0-	-1473	-0-	2774	2			N	-0-					83
02	3836	X	3214	-0-	-622	-0-	3172	2	42	9	N	38					121
03	3937	X	3477	-0-	-460	-0-	3441	2	36	9	N	33					154
04	3450	X	3321	-0-	-129	-0-	3278	2	43	9	N	39					193

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

11	23522	X	23522	-0-	-0-	-0-	850	1	22592	3	N	73					112
							80	9									
12	23374	X	20732	-0-	-2642	-0-	863	1	19759	3	N	100					212
							110	9									
01	23374	X	17647	-0-	-5727	-0-	854	1	16782	3	N	10					222
							11	9									
02	21952	X	16813	-0-	-5139	-0-	786	1	15972	3	N	50					272
							55	9									
03	24304	X	19579	-0-	-4725	-0-	797	1	18745	3	N	34	2	1	2	8	302
							37	9									
04	23520	X	19096	-0-	-4424	-0-	819	1	18099	3	N	162	183	1			281
							178	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

11	13275	X	13275	-0-	-0-	-0-	852	1	12069	2	N	320	382	1			46
							2	4	352	9							
12	12834	X	12637	-0-	-197	-0-	762	1	11415	2	N	416	371	1			91
							2	4	458	9							
01	12834	X	10917	-0-	-1917	-0-	710	1	9991	2	N	195	190	1			96
							1	4	215	9							
02	11592	X	9506	-0-	-2086	-0-	766	1	8544	2	N	176	188	1			84
							2	4	194	9							
03	12834	X	10915	-0-	-1919	-0-	399	1	10128	2	N	351	372	1			63
							2	4	386	9							
04	12420	X	11056	-0-	-1364	-0-	363	1	10102	2	N	535	366	1			232
							2	4	589	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18270	X	16240	-0-	-2030	-0-	852	1	14741	2	N	586	607	1			118
							2	4	645	9							
12	17329	X	13626	-0-	-3703	-0-	755	1	12458	2	N	374	390	1			102
							2	4	411	9							
01	17329	X	12812	-0-	-4517	-0-	710	1	11907	2	N	176	199	1			79
							1	4	194	9							
02	15652	X	11285	-0-	-4367	-0-	766	1	10334	2	N	166	186	1			59
							2	4	183	9							
03	17329	X	12185	-0-	-5144	-0-	448	1	11311	2	N	385	385	1			59
							2	4	424	9							
04	16230	X	11846	-0-	-4384	-0-	450	1	11102	2	N	265	177	1			147
							2	4	292	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8169	-0-	-831	-0-	389	1	7777	2	N	1					49
							2	4	1	9							
12	8814	X	8814	-0-	-0-	-0-	398	1	8181	2	N	212	194	1			67
							2	4	233	9							
01	8680	X	7880	-0-	-800	-0-	341	1	7364	2	N	158	180	1			45
							1	4	174	9							
02	7840	X	7311	-0-	-529	-0-	375	1	6913	2	N	19					64
							2	4	21	9							
03	8680	X	7874	-0-	-806	-0-	287	1	7347	2	N	217	192	1			89
							1	4	239	9							
04	8400	X	7272	-0-	-1128	-0-	399	1	6871	2	N	-0-					89
							2	4									

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	7897	-0-	-4433	-0-	215	1	7486	2	N	176	187	1			40
							2	4	194	9							
*12	9858	X	7948	-0-	-1910	-0-	199	1	7508	2	N	217	189	1			68
							2	4	239	9							
01	9858	X	7610	-0-	-2248	-0-	156	1	7284	2	N	154	185	1			37
							1	4	169	9							
02	8708	X	7021	-0-	-1687	-0-	120	1	6672	2	N	206	184	1			59
							2	4	227	9							
03	8959	X	7705	-0-	-1254	-0-	91	1	7203	2	N	373	375	1			57
							1	4	410	9							
04	7890	X	7001	-0-	-889	-0-	122	1	6672	2	N	185	177	1			65
							3	4	204	9							

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	8189	-0-	-2341	-0-	696	1	7307	2	N	167	192	1			51
							2	4	184	9							
12	10261	X	6949	-0-	-3312	-0-	420	1	6330	2	N	179	177	1			53
							2	4	197	9							
01	10478	X	7293	-0-	-3185	-0-	306	1	6723	2	N	239	188	1			104
							1	4	263	9							
02	9464	X	6275	-0-	-3189	-0-	353	1	5736	2	N	167	186	1			85
							2	4	184	9							
03	9548	X	8152	-0-	-1396	-0-	362	1	7424	2	N	332	370	1			47
							1	4	365	9							
04	8190	X	7647	-0-	-543	-0-	304	1	7340	2	N	-0-					47
							3	4									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	997	-0-	-323	-0-	997	2			N	-0-					-0-
12	1426	N	1283	-0-	-143	-0-	1283	2			N	-0-					-0-
01	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1271	N	968	-0-	-303	-0-	968	2			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24467	X	24467	-0-	-0-	-0-	7797	2	16670	3	N	-0-					22
12	20227	X	20227	-0-	-0-	-0-	14051	2	6176	3	N	-0-					22
01	20564	X	20564	-0-	-0-	-0-	15746	2	4686	3	N	120					142
							132	9									
02	16079	X	16079	-0-	-0-	-0-	1292	2	14688	3	N	90	175	1			57
							99	9									
03	17793	X	17793	-0-	-0-	-0-	17604	3	189	9	N	172	162	1			67
04	15270	X	NO RPT	-0-	-15270	-0-					N	NO RPT					67

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	988	2	190	9	N	173	330	1			105
12	1276	N	1276	-0-	-0-	-0-	1080	2	196	9	N	178	163	1			120
01	1573	N	1573	-0-	-0-	-0-	1393	2	180	9	N	164	174	1			110
02	1237	N	1237	-0-	-0-	-0-	1150	2	87	9	N	79					189
03	1271	N	-0-	-0-	-1271	-0-					N	32	1	8			220
04	T. A.		-0-	-0-	-51	-0-					N	-0-	165	1			55

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

11	19154	X	19154	-0-	-0-	-0-	18730	3	424	9	Y	385	367	1			122
12	19613	X	19613	-0-	-0-	-0-	19033	3	580	9	Y	527	511	1	2	8	136
*01	24263	X	24263	-0-	-0-	-0-	23637	3	626	9	Y	569	636	1			69
02	17582	X	17582	-0-	-0-	-0-	17165	3	417	9	Y	379	317	1	1	8	130
03	15719	X	15719	-0-	-0-	-0-	15333	3	386	9	Y	351	405	1			76
*04	15172	X	15172	-0-	-0-	-0-	14679	3	493	9	Y	448	432	1			92

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

11	3000	N	4580	-0-	1580	1580	4519	2	61	9	N	55					918
12	3100	N	4449	-0-	1349	2929	4280	2	169	9	N	154	191	1			881
01	3100	N	1039	-0-	-2061	868	1020	2	19	9	N	17					898
02	3941	X	3073	-0-	-868	-0-	3004	2	69	9	N	63	191	1			770
03	2914	X	2813	-0-	-101	-0-	2758	2	55	9	N	50					820
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					820

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

11	955	N	955	-0-	-0-	-0-	900	2	55	9	N	50					592
12	3100	N	8315	-0-	5215	5215	8147	2	168	9	N	153	174	1			571
01	3100	N	4905	-0-	1805	7020	4588	2	317	9	N	288	354	1			505
02	2800	N	4502	-0-	1702	8722	4362	2	140	9	N	127					632
*03	3100	N	-0-	-0-	-3100	5622					N	23					655
04	2070	X	NO RPT	-0-	-2070	3552					N	NO RPT					655

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

11	2220	N	2179	-0-	-41	-0-	2155	2	24	9	N	22	190	1			232
12	2276	N	2276	-0-	-0-	-0-	2246	2	30	9	N	27					259
01	2015	N	1454	-0-	-561	-0-	1434	2	20	9	N	18					277
02	2044	N	920	-0-	-1124	-0-	909	2	11	9	N	10					287
*03	865	N	865	-0-	-0-	-0-	856	2	9	9	N	8					295
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					295

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4786	X	4786	-0-	-0-	-0-	4622	2	164	9	N	149					433
12	4634	X	4634	-0-	-0-	-0-	4551	2	83	9	N	75					508
01	4765	X	4765	-0-	-0-	-0-	4675	2	90	9	N	82	178	1			412
02	4274	X	4274	-0-	-0-	-0-	4184	2	90	9	N	82					494
*03	4610	X	4610	-0-	-0-	-0-	4427	2	183	9	N	166	356	1			304
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					304

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	80	179	1			588
12	87	N	87	-0-	-0-	-0-	78	2	9	9	N	8					596
01	165	N	165	-0-	-0-	-0-	134	2	31	9	N	28	183	1			441
02	293	N	293	-0-	-0-	-0-	249	2	44	9	N	40					481
*03	416	N	416	-0-	-0-	-0-	259	2	157	9	N	143	166	1			458
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					458

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2836	-0-	-134	-0-	2834	2	2	9	N	2					601
12	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					601
01	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					601
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					601
03	3038	X	931	-0-	-2107	-0-	931	2			N	-0-					601
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					601

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3961	X	3961	-0-	-0-	-0-	3764	2	197	9	N	179	384	1			326
12	6417	X	6417	-0-	-0-	-0-	6136	2	281	9	N	255	191	1			390
01	5969	X	5969	-0-	-0-	-0-	5738	2	231	9	N	210	193	1			407
02	4930	X	4930	-0-	-0-	-0-	4765	2	165	9	N	150	192	1			365
*03	5672	X	5672	-0-	-0-	-0-	5512	2	160	9	N	145					510
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					510

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	1326	2	19	9	N	17	191	1			422
12	1828	N	1828	-0-	-0-	-0-	1795	2	33	9	N	30					452
01	651	N	607	-0-	-44	-0-	593	2	14	9	N	13					465
02	1487	N	1487	-0-	-0-	-0-	1451	2	36	9	N	33					498
*03	1908	N	1908	-0-	-0-	-0-	1840	2	68	9	N	62					560
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					560

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1250	-0-	-700	-0-	1241	2	9	9	N	8					1738
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					1738
01	1426	N	1161	-0-	-265	-0-	1155	2	6	9	N	5					1743
02	1176	N	1011	-0-	-165	-0-	997	2	14	9	N	13					1756
*03	367	N	367	-0-	-0-	-0-	361	2	6	9	N	5					1761
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1761

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	268	2	17	9	N	15					1566
12	273	N	273	-0-	-0-	-0-	262	2	11	9	N	10					1576
01	280	N	280	-0-	-0-	-0-	272	2	8	9	N	7					1583
02	280	N	220	-0-	-60	-0-	212	2	8	9	N	7					1590
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					1590
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1590

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	-0-	-0-	-0-	-0-					N	-0-					414
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6691	X	6691	-0-	-0-	-0-	6667	2	24	9	N	22					991
12	5780	X	5780	-0-	-0-	-0-	5760	2	20	9	N	18					1009
01	4857	X	4857	-0-	-0-	-0-	4844	2	13	9	N	12					1021
02	4177	X	4177	-0-	-0-	-0-	4164	2	13	9	N	12					1033
*03	1756	X	1756	-0-	-0-	-0-	1754	2	2	9	N	2					1035
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1035

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2519	-0-	-241	-0-	2472	2	47	9	N	43					1385
12	2550	N	2550	-0-	-0-	-0-	2475	2	75	9	N	68	194	1			1259
01	3100	X	2459	-0-	-641	-0-	2415	2	44	9	N	40					1299
02	2800	X	1969	-0-	-831	-0-	1925	2	44	9	N	40					1339
03	2604	X	650	-0-	-1954	-0-	642	2	8	9	N	7					1346
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1346

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3333	X	3333	-0-	-0-	-0-	3303	2	30	9	N	27					1161
12	2552	X	2552	-0-	-0-	-0-	2499	2	53	9	N	48	162	1			1047
01	2514	X	2514	-0-	-0-	-0-	2456	2	58	9	N	53					1100
02	2160	X	2160	-0-	-0-	-0-	2116	2	44	9	N	40					1140
*03	2979	X	2979	-0-	-0-	-0-	2951	2	28	9	N	25					1165
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					1165

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	505	-0-	-185	-0-	494	2	11	9	N	10					1431
12	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3					1434
01	937	N	937	-0-	-0-	-0-	923	2	14	9	N	13					1447
02	719	N	719	-0-	-0-	-0-	710	2	9	9	N	8					1455
*03	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					1460
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1460

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46312	X	46312	-0-	-0-	-0-	45106	2	1206	9	N	1096	1337	1			1713
12	46881	X	46881	-0-	-0-	-0-	44978	2	1903	9	N	1730	1655	1			1788
01	54188	X	44912	-0-	-9276	-0-	43238	2	1674	9	N	1522	1333	1			1977
02	46900	X	39008	-0-	-7892	-0-	37778	2	1230	9	N	1118	931	1			2164
03	49693	X	42016	-0-	-7677	-0-	40660	2	1356	9	N	1233	1285	1			2112
04	46320	X	NO RPT	-0-	-46320	-0-					N	NO RPT					2112

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51000	X	36218	-0-	-14782	-0-	35570	2	648	9	N	589	893	1			1144
12	50561	X	38217	-0-	-12344	-0-	37526	2	691	9	N	628	558	1			1214
01	47492	X	33644	-0-	-13848	-0-	32976	2	668	9	N	607	576	1			1245
02	42896	X	30660	-0-	-12236	-0-	30080	2	580	9	N	527	726	1			1046
03	44392	X	3755	-0-	-40637	-0-	3690	2	65	9	N	59	190	1			915
04	36990	X	NO RPT	-0-	-36990	-0-					N	NO RPT					915

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7974	X	1614	-0-	-6360	-0-	1600	2	14	9	N	13					993
12	1698	N	1698	-0-	-0-	-0-	1685	2	13	9	N	12					1005
01	1671	N	1671	-0-	-0-	-0-	1646	2	25	9	N	23					1028
02	1512	N	1443	-0-	-69	-0-	1418	2	25	9	N	23	192	1			859
*03	1271	N	1271	-0-	-0-	-0-	1241	2	30	9	N	27					886
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					886

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58710	X	48479	-0-	-10231	-0-	47552	2	927	9	N	843	530	1			4544
12	60667	X	43704	-0-	-16963	-0-	42647	2	1057	9	N	961	1625	1			3880
01	59675	X	46527	-0-	-13148	-0-	45360	2	1167	9	N	1061	694	1			4247
02	51072	X	41094	-0-	-9978	-0-	40126	2	968	9	N	880	896	1			4231
03	54343	X	16344	-0-	-37999	-0-	15963	2	381	9	N	346	719	1			3858
04	48480	X	NO RPT	-0-	-48480	-0-					N	NO RPT					3858

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2	-0-	-2458	-0-	2	2			N	-0-					87
12	1488	X	862	-0-	-626	-0-	862	2			N	-0-					87
01	744	X	-0-	-0-	-744	-0-					N	-0-					87
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					87
*03	1855	N	1855	-0-	-0-	-0-	1802	2	53	9	N	48					135
*04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					135

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15416	X	15416	-0-	-0-	-0-	14954	2	462	9	N	420	388	1			937
12	DELQ PR		13459	-0-	13459	13459	13001	2	458	9	N	416	950	1			403
01	13905	X	446	-0-	-13459	-0-	432	2	14	9	N	13					416
02	2576	X	2068	-0-	-508	-0-	1976	2	92	9	N	84					500
*03	4365	X	4365	-0-	-0-	-0-	4286	2	79	9	N	72					572
*04	3505	X	3505	-0-	-0-	-0-	3453	2	52	9	N	47					619

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

11	9060	X	8947	-0-	-113	-0-	8267	2	680	9	N	618	672	1	1	8	111
12	9758	X	9758	-0-	-0-	-0-	8922	2	836	9	N	760	681	1	3	8	187
01	11541	X	11541	-0-	-0-	-0-	10800	2	741	9	N	674	670	1	1	8	190
02	10667	X	10667	-0-	-0-	-0-	10074	2	593	9	N	539	351	1	1	8	377
03	9875	X	9875	-0-	-0-	-0-	9301	2	574	9	N	522	685	1	1	8	213
*04	9469	X	9469	-0-	-0-	-0-	8869	2	600	9	N	545	509	1			249

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

11	12000	X	7745	-0-	-4255	-0-	6867	2	878	9	N	798	773	1			340
12	9300	X	7604	-0-	-1696	-0-	6816	2	788	9	N	716	839	1			217
01	9300	X	6679	-0-	-2621	-0-	5907	2	772	9	N	702	676	1			243
02	8400	X	5400	-0-	-3000	-0-	4745	2	655	9	N	595	571	1			267
03	9083	X	6510	-0-	-2573	-0-	5783	2	727	9	N	661	675	1			253
04	7740	X	6386	-0-	-1354	-0-	5719	2	667	9	N	606	683	1			176

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

11	10937	X	10937	-0-	-0-	-0-	9269	2	1668	9	N	1516	1667	1	1	8	214
12	9127	X	9127	-0-	-0-	-0-	7781	2	1346	9	N	1224	1358	1	3	8	77
01	9395	X	9395	-0-	-0-	-0-	7855	2	1540	9	N	1400	1186	1	2	8	289
02	9076	X	9076	-0-	-0-	-0-	7807	2	1269	9	N	1154	1014	1			429
03	9509	X	9509	-0-	-0-	-0-	8213	2	1296	9	N	1178	1348	1	2	8	257
*04	9070	X	9070	-0-	-0-	-0-	7852	2	1218	9	N	1107	1175	1			189

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

11	9510	X	7970	-0-	-1540	-0-	6584	2	1386	9	N	1260	1187	1			352
12	8670	X	8670	-0-	-0-	-0-	7077	2	1593	9	N	1448	1532	1			268
01	8339	X	6756	-0-	-1583	-0-	5513	2	1243	9	N	1130	1020	1			378
02	7532	X	3390	-0-	-4142	-0-	2551	2	839	9	N	763	1031	1			110
03	8339	X	7856	-0-	-483	-0-	5949	2	1907	9	N	1734	1511	1	1	8	332
04	8070	X	5473	-0-	-2597	-0-	4230	2	1243	9	N	1130	1171	1			291

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4620	-0-	-2100	-0-	3145	2	1475	9	N	1341	1350	1	1	8	413
12	6944	X	6629	-0-	-315	-0-	5276	2	1353	9	N	1230	1515	1	3	8	125
01	7469	X	7469	-0-	-0-	-0-	5993	2	1476	9	N	1342	1187	1	3	8	277
02	6272	X	5603	-0-	-669	-0-	4378	2	1225	9	N	1114	1036	1			355
03	6944	X	6172	-0-	-772	-0-	4755	2	1417	9	N	1288	1196	1	2	8	445
04	6720	X	6560	-0-	-160	-0-	5106	2	1454	9	N	1322	1499	1	2	8	266

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15214	X	15214	-0-	-0-	-0-	14118	2	1096	9	N	996	1027	1	1	8	150
12	4071	X	4071	-0-	-0-	-0-	3847	2	224	9	N	204	173	1			181
01	2950	X	2950	-0-	-0-	-0-	2553	2	397	9	N	361	182	1			360
02	2408	X	2389	-0-	-19	-0-	1989	2	400	9	N	364	341	1			383
03	2666	X	1377	-0-	-1289	-0-	1078	2	299	9	N	272	171	1			484
*04	7828	X	7828	-0-	-0-	-0-	6765	2	1063	9	N	966	1177	1			273

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	7540	-0-	-2150	-0-	7111	2	429	9	N	390	319	1	1	8	137
12	8202	X	8202	-0-	-0-	-0-	7736	2	466	9	N	424	510	1	3	8	48
01	7750	X	7674	-0-	-76	-0-	7293	2	381	9	N	346	340	1	2	8	52
02	7000	X	4768	-0-	-2232	-0-	4474	2	294	9	N	267	167	1			152
03	7750	X	7029	-0-	-721	-0-	6525	2	504	9	N	458	466	1	1	8	143
*04	9384	X	9384	-0-	-0-	-0-	8963	2	421	9	N	383	339	1	1	8	186

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37200	X	26636	-0-	-10564	-0-	25266	2	1370	9	N	1245	1203	1			207
12	33263	X	26082	-0-	-7181	-0-	24651	2	1431	9	N	1301	1363	1			145
01	33263	X	24739	-0-	-8524	-0-	23333	2	1406	9	N	1278	1028	1			395
02	29680	X	23472	-0-	-6208	-0-	21967	2	1505	9	N	1368	1298	1			465
03	30659	X	27352	-0-	-3307	-0-	25823	2	1529	9	N	1390	1650	1			205
04	26640	X	26241	-0-	-399	-0-	24683	2	1558	9	N	1416	1265	1			356

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12295	X	12295	-0-	-0-	-0-	11550	2	745	9	N	677	862	1	1	8	300
12	11504	X	11504	-0-	-0-	-0-	10842	2	662	9	N	602	678	1	1	8	223
01	15522	X	15522	-0-	-0-	-0-	14723	2	799	9	N	726	513	1	1	8	435
02	14358	X	14358	-0-	-0-	-0-	13469	2	889	9	N	808	873	1			370
03	16804	X	16804	-0-	-0-	-0-	15950	2	854	9	N	776	1025	1	1	8	120
*04	12401	X	12401	-0-	-0-	-0-	11603	2	798	9	N	725	698	1	2	8	145

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6799	-0-	-431	-0-	5864	2	935	9	N	850	792	1	3	8	321
12	7443	X	7443	-0-	-0-	-0-	6637	2	806	9	N	733	606	1	7	8	441
01	6138	X	5257	-0-	-881	-0-	4615	2	642	9	N	584	673	1			352
02	6168	X	6168	-0-	-0-	-0-	5441	2	727	9	N	661	680	1	3	8	330
03	7259	X	7259	-0-	-0-	-0-	6486	2	773	9	N	703	641	1	3	8	389
*04	6958	X	6958	-0-	-0-	-0-	6299	2	659	9	N	599	624	1			364

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11523	X	11523	-0-	-0-	-0-	10204	2	1319	9	N	1199	852	1	1	8	700
12	11803	X	11803	-0-	-0-	-0-	10525	2	1278	9	N	1162	1188	1	3	8	671
01	11191	X	11191	-0-	-0-	-0-	9939	2	1252	9	N	1138	1207	1	30	8	572
02	10083	X	10083	-0-	-0-	-0-	8840	2	1243	9	N	1130	1199	1	1	8	502
03	10110	X	10110	-0-	-0-	-0-	8863	2	1247	9	N	1134	1194	1	1	8	441
*04	10536	X	10536	-0-	-0-	-0-	9230	2	1306	9	N	1187	1231	1			397

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6807	-0-	-393	-0-	5333	2	1474	9	N	1340	1519	1	1	8	319
12	4072	X	4072	-0-	-0-	-0-	3153	2	919	9	N	835	844	1	2	8	308
01	1953	X	973	-0-	-980	-0-	434	2	539	9	N	490	518	1			280
02	5046	X	5046	-0-	-0-	-0-	3785	2	1261	9	N	1146	855	1			571
03	9085	X	9085	-0-	-0-	-0-	7446	2	1639	9	N	1490	1510	1	3	8	548
*04	7944	X	7944	-0-	-0-	-0-	6775	2	1169	9	N	1063	1184	1	2	8	425

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10088	X	10088	-0-	-0-	-0-	9161	2	927	9	N	843	1028	1	2	8	473
12	10429	X	10429	-0-	-0-	-0-	9376	2	1053	9	N	957	1023	1	5	8	402
01	7553	X	7553	-0-	-0-	-0-	6699	2	854	9	N	776	692	1	11	8	475
02	5925	X	5925	-0-	-0-	-0-	5349	2	576	9	N	524	686	1	1	8	312
03	6138	X	4363	-0-	-1775	-0-	3674	2	689	9	N	626	638	1	1	8	299
*04	7940	X	7940	-0-	-0-	-0-	7028	2	912	9	N	829	846	1			282

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19915	X	19915	-0-	-0-	-0-	17986	2	1929	9	N	1754	1532	1	2	8	335
12	18636	X	18636	-0-	-0-	-0-	17151	2	1485	9	N	1350	1517	1	3	8	165
01	16460	X	16460	-0-	-0-	-0-	15195	2	1265	9	N	1150	850	1	1	8	464
02	13835	X	13835	-0-	-0-	-0-	12795	2	1040	9	N	945	1015	1			394
03	13862	X	13862	-0-	-0-	-0-	12832	2	1030	9	N	936	1185	1	1	8	144
*04	12344	X	12344	-0-	-0-	-0-	11333	2	1011	9	N	919	856	1			207

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12580	X	12580	-0-	-0-	-0-	11396	2	1184	9	N	1076	1033	1			162
12	11997	X	11484	-0-	-513	-0-	10387	2	1097	9	N	997	854	1	1	8	304
01	11997	X	9566	-0-	-2431	-0-	8554	2	1012	9	N	920	974	1			250
02	10836	X	9779	-0-	-1057	-0-	8824	2	955	9	N	868	849	1			269
03	11997	X	9753	-0-	-2244	-0-	8740	2	1013	9	N	921	515	1	1	8	674
04	11490	X	10192	-0-	-1298	-0-	9290	2	902	9	N	820	1341	1			153

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15055	X	15055	-0-	-0-	-0-	13901	2	1154	9	N	1049	1160	1	1	8	179
12	13122	X	13122	-0-	-0-	-0-	12286	2	836	9	N	760	687	1	3	8	249
01	12926	X	12926	-0-	-0-	-0-	12146	2	780	9	N	709	849	1	6	8	103
02	10300	X	10300	-0-	-0-	-0-	9697	2	603	9	N	548	514	1			137
03	11160	X	10974	-0-	-186	-0-	10184	2	790	9	N	718	676	1	1	8	178
04	10800	X	9457	-0-	-1343	-0-	8757	2	700	9	N	636	445	1			369

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10076	X	10076	-0-	-0-	-0-	9087	2	989	9	N	899	681	1	1	8	504
12	9893	X	9893	-0-	-0-	-0-	8945	2	948	9	N	862	1190	1	2	8	174
01	9656	X	9656	-0-	-0-	-0-	8664	2	992	9	N	902	839	1	4	8	233
02	7121	X	7121	-0-	-0-	-0-	6407	2	714	9	N	649	506	1			376
03	6572	X	5914	-0-	-658	-0-	5193	2	721	9	N	655	514	1			517
04	6360	X	3296	-0-	-3064	-0-	2769	2	527	9	N	479	494	1			502

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8110	X	8110	-0-	-0-	-0-	5994	2	2116	9	N	1924	2175	1			311
12	7915	X	7915	-0-	-0-	-0-	5978	2	1937	9	N	1761	1876	1			196
01	8390	X	8390	-0-	-0-	-0-	6639	2	1751	9	N	1592	1366	1			422
02	5908	X	5908	-0-	-0-	-0-	4489	2	1419	9	N	1290	1118	1			594
03	8051	X	8051	-0-	-0-	-0-	6376	2	1675	9	N	1523	1854	1	2	8	261
*04	7967	X	7967	-0-	-0-	-0-	6099	2	1868	9	N	1698	1637	1			322

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37080	X	28863	-0-	-8217	-0-	26223	2	2640	9	N	2400	2387	1			516
12	30473	X	28079	-0-	-2394	-0-	25426	2	2653	9	N	2412	2400	1			528
01	30473	X	26753	-0-	-3720	-0-	24214	2	2539	9	N	2308	2523	1			313
02	27524	X	21941	-0-	-5583	-0-	19882	2	2059	9	N	1872	1674	1			511
03	30473	X	22358	-0-	-8115	-0-	20268	2	2090	9	N	1900	1851	1	1	8	559
*04	28860	X	23339	-0-	-5521	-0-	21157	2	2182	9	N	1984	1878	1			665

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

11	16318	X	16318	-0-	-0-	-0-	14989	2	1329	9	N	1208	1207	1			225
12	18600	X	15144	-0-	-3456	-0-	14110	2	1034	9	N	940	810	1			355
01	18600	X	6159	-0-	-12441	-0-	5844	2	315	9	N	286	278	1			363
02	16800	X	4649	-0-	-12151	-0-	4300	2	349	9	N	317	335	1			345
03	18600	X	869	-0-	-17731	-0-	648	2	221	9	N	201	336	1			210
04	16320	X	1374	-0-	-14946	-0-	1059	2	315	9	N	286	257	1			239

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

11	19470	X	15337	-0-	-4133	-0-	14081	2	1256	9	N	1142	1331	1	1	8	466
12	16058	X	13915	-0-	-2143	-0-	12976	2	939	9	N	854	1008	1			312
01	16058	X	11585	-0-	-4473	-0-	10828	2	757	9	N	688	679	1			321
02	14504	X	10078	-0-	-4426	-0-	9349	2	729	9	N	663	504	1			480
03	16058	X	9900	-0-	-6158	-0-	9210	2	690	9	N	627	844	1	1	8	262
04	15330	X	10222	-0-	-5108	-0-	9213	2	1009	9	N	917	1002	1			177

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

11	17490	X	13402	-0-	-4088	-0-	12108	2	1294	9	N	1176	1096	1	4	8	554
12	14291	X	12411	-0-	-1880	-0-	11406	2	1005	9	N	914	1027	1	5	8	436
01	14291	X	11886	-0-	-2405	-0-	10768	2	1118	9	N	1016	1200	1			252
02	12908	X	9315	-0-	-3593	-0-	8390	2	925	9	N	841	850	1	1	8	242
03	14291	X	8367	-0-	-5924	-0-	7551	2	816	9	N	742	841	1	2	8	141
04	13410	X	10010	-0-	-3400	-0-	9007	2	1003	9	N	912	739	1			314

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

11	16920	X	15443	-0-	-1477	-0-	13676	2	1767	9	N	1606	1557	1	1	8	385
12	16757	X	16757	-0-	-0-	-0-	14814	2	1943	9	N	1766	1716	1	4	8	431
01	17220	X	17220	-0-	-0-	-0-	15440	2	1780	9	N	1618	1704	1	26	8	319
02	14406	X	14406	-0-	-0-	-0-	12910	2	1496	9	N	1360	1029	1			650
03	12951	X	12951	-0-	-0-	-0-	11588	2	1363	9	N	1239	1431	1	1	8	457
*04	13524	X	13524	-0-	-0-	-0-	12110	2	1414	9	N	1285	1455	1	1	8	286

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

11	12600	X	11231	-0-	-1369	-0-	10142	2	1089	9	N	990	1019	1			118
12	13359	X	13359	-0-	-0-	-0-	12229	2	1130	9	N	1027	841	1			304
01	16629	X	16629	-0-	-0-	-0-	15164	2	1465	9	N	1332	1329	1			307
02	14931	X	14931	-0-	-0-	-0-	13754	2	1177	9	N	1070	1043	1			334
03	15828	X	15828	-0-	-0-	-0-	14782	2	1046	9	N	951	1026	1			259
*04	15661	X	15661	-0-	-0-	-0-	14612	2	1049	9	N	954	859	1			354

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

11	20730	X	11333	-0-	-9397	-0-	10546	2	787	9	N	715	846	1			175
12	17515	X	12890	-0-	-4625	-0-	11633	2	1257	9	N	1143	1206	1			112
01	17515	X	16266	-0-	-1249	-0-	14960	2	1306	9	N	1187	1011	1			288
02	15820	X	12949	-0-	-2871	-0-	11996	2	953	9	N	866	1026	1			128
03	17515	X	11494	-0-	-6021	-0-	10659	2	835	9	N	759	853	1			34
04	15750	X	7516	-0-	-8234	-0-	6995	2	521	9	N	474	336	1			172

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8886	X	8886	-0-	-0-	-0-	7749	2	1137	9	N	1034	1014	1	3	8	400
12	8748	X	8748	-0-	-0-	-0-	7716	2	1032	9	N	938	1079	1	5	8	254
01	6883	X	6883	-0-	-0-	-0-	6019	2	864	9	N	785	788	1	14	8	237
02	5896	X	5896	-0-	-0-	-0-	5204	2	692	9	N	629	684	1	1	8	181
03	4758	X	4758	-0-	-0-	-0-	4140	2	618	9	N	562	337	1	1	8	405
*04	5656	X	5656	-0-	-0-	-0-	4806	2	850	9	N	773	939	1			239

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

11	18840	X	14385	-0-	-4455	-0-	12746	2	1639	9	N	1490	1518	1			366
12	15159	X	13990	-0-	-1169	-0-	12470	2	1520	9	N	1382	1505	1			243
01	15159	X	13076	-0-	-2083	-0-	11610	2	1466	9	N	1333	1366	1			210
02	13692	X	11619	-0-	-2073	-0-	10330	2	1289	9	N	1172	1166	1			216
03	14880	X	7694	-0-	-7186	-0-	6863	2	831	9	N	755	626	1			345
04	14400	X	8339	-0-	-6061	-0-	6881	2	1458	9	N	1325	1351	1			319

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

11	16620	X	15077	-0-	-1543	-0-	13809	2	1268	9	N	1153	1193	1			227
12	17807	X	17807	-0-	-0-	-0-	16441	2	1366	9	N	1242	1192	1			277
01	19483	X	19483	-0-	-0-	-0-	18197	2	1286	9	N	1169	1198	1			248
02	10892	X	10127	-0-	-765	-0-	9450	2	677	9	N	615	686	1			177
03	12069	X	12069	-0-	-0-	-0-	11153	2	916	9	N	833	679	1			331
*04	15755	X	15755	-0-	-0-	-0-	14615	2	1140	9	N	1036	1098	1			269

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

11	7830	X	6473	-0-	-1357	-0-	4487	2	1986	9	N	1805	1722	1			367
12	6306	X	6306	-0-	-0-	-0-	4466	2	1840	9	N	1673	1883	1			157
01	6329	X	6329	-0-	-0-	-0-	4437	2	1892	9	N	1720	1540	1			337
02	5775	X	5775	-0-	-0-	-0-	4052	2	1723	9	N	1566	1384	1			519
03	6199	X	6199	-0-	-0-	-0-	4464	2	1735	9	N	1577	1895	1			201
*04	5716	X	5716	-0-	-0-	-0-	4007	2	1709	9	N	1554	1679	1			76

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

11	9869	X	9869	-0-	-0-	-0-	9052	2	817	9	N	743	878	1	1	8	256
12	10292	X	9445	-0-	-847	-0-	8716	2	729	9	N	663	701	1	4	8	214
01	10292	X	8478	-0-	-1814	-0-	7810	2	668	9	N	607	517	1	3	8	301
02	9296	X	6340	-0-	-2956	-0-	5878	2	462	9	N	420	311	1			410
03	10199	X	5728	-0-	-4471	-0-	5200	2	528	9	N	480	611	1	1	8	278
04	9870	X	6253	-0-	-3617	-0-	5716	2	537	9	N	488	511	1	2	8	253

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

11	45996	X	45996	-0-	-0-	-0-	43526	2	2470	9	N	2245	2369	1			446
12	45546	X	45546	-0-	-0-	-0-	43195	2	2351	9	N	2137	2207	1			376
01	40994	X	40994	-0-	-0-	-0-	38930	2	2064	9	N	1876	1907	1			345
02	30767	X	30767	-0-	-0-	-0-	29258	2	1509	9	N	1372	1385	1			332
03	39661	X	39661	-0-	-0-	-0-	37205	2	2456	9	N	2233	2340	1			225
*04	38784	X	38784	-0-	-0-	-0-	36258	2	2526	9	N	2296	2298	1			223

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32190	X	20044	-0-	-12146	-0-	19231	2	813	9	N	739	849	1			199
12	28582	X	21492	-0-	-7090	-0-	20413	2	1079	9	N	981	1031	1			149
01	28582	X	24627	-0-	-3955	-0-	23309	2	1318	9	N	1198	1213	1			134
02	25116	X	24835	-0-	-281	-0-	23692	2	1143	9	N	1039	1056	1			117
03	23966	X	23966	-0-	-0-	-0-	22998	2	968	9	N	880	777	1			220
*04	25606	X	25606	-0-	-0-	-0-	24579	2	1027	9	N	934	1040	1			114

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15715	X	15715	-0-	-0-	-0-	13985	2	1730	9	N	1573	1515	1			285
12	23040	X	23040	-0-	-0-	-0-	21345	2	1695	9	N	1541	1536	1			290
01	16919	X	16919	-0-	-0-	-0-	15467	2	1452	9	N	1320	1366	1			244
02	13552	X	8202	-0-	-5350	-0-	7285	2	917	9	N	834	686	1			392
03	15004	X	12791	-0-	-2213	-0-	11409	2	1382	9	N	1256	1360	1	1	8	287
04	14520	X	12271	-0-	-2249	-0-	11038	2	1233	9	N	1121	1180	1			228

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF. 11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	7763	-0-	-5737	-0-	5643	2	2120	9	N	1927	1879	1	2	8	253
12	10013	X	8979	-0-	-1034	-0-	6698	2	2281	9	N	2074	2046	1	7	8	274
01	10013	X	7659	-0-	-2354	-0-	5445	2	2214	9	N	2013	1715	1	2	8	570
02	9044	X	7487	-0-	-1557	-0-	5721	2	1766	9	N	1605	1575	1	1	8	599
03	10013	X	8565	-0-	-1448	-0-	6553	2	2012	9	N	1829	2005	1	4	8	419
*04	10149	X	10149	-0-	-0-	-0-	8260	2	1889	9	N	1717	1894	1	2	8	240

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	9736	-0-	-8444	-0-	8803	2	933	9	N	848	848	1			264
12	13299	X	8377	-0-	-4922	-0-	7584	2	793	9	N	721	847	1			138
01	13299	X	12385	-0-	-914	-0-	10989	2	1396	9	N	1269	1189	1			218
02	12560	X	12560	-0-	-0-	-0-	11380	2	1180	9	N	1073	1028	1			263
03	12028	X	12003	-0-	-25	-0-	11059	2	944	9	N	858	925	1			196
*04	12444	X	12444	-0-	-0-	-0-	11520	2	924	9	N	840	993	1			43

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16705	X	16705	-0-	-0-	-0-	15378	2	1327	9	N	1206	1206	1	2	8	305
12	16647	X	15371	-0-	-1276	-0-	14174	2	1197	9	N	1088	1207	1	4	8	182
01	16926	X	16679	-0-	-247	-0-	15326	2	1353	9	N	1230	1195	1	1	8	216
02	15596	X	11976	-0-	-3620	-0-	11074	2	902	9	N	820	491	1	1	8	544
03	17267	X	12616	-0-	-4651	-0-	11697	2	919	9	N	835	1134	1	1	8	244
04	16608	X	13670	-0-	-2938	-0-	12637	2	1033	9	N	939	1036	1			147

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28050	X	21689	-0-	-6361	-0-	18619	2	3070	9	N	2791	2770	1	1	8	391
12	20739	X	18857	-0-	-1882	-0-	16049	2	2808	9	N	2553	2620	1	1	8	323
01	20739	X	20459	-0-	-280	-0-	17432	2	3027	9	N	2752	2698	1	9	8	368
02	18732	X	15665	-0-	-3067	-0-	13527	2	2138	9	N	1944	1869	1			443
03	20739	X	17169	-0-	-3570	-0-	14750	2	2419	9	N	2199	2396	1	1	8	245
04	20070	X	17617	-0-	-2453	-0-	15227	2	2390	9	N	2173	2140	1			278

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF. 10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11374	X	11374	-0-	-0-	-0-	10222	2	1152	9	N	1047	855	1	6	8	511
12	16818	X	16818	-0-	-0-	-0-	15764	2	1054	9	N	958	1207	1	10	8	252
01	16193	X	16193	-0-	-0-	-0-	15246	2	947	9	N	861	838	1	1	8	274
02	13024	X	13024	-0-	-0-	-0-	12224	2	800	9	N	727	680	1	4	8	317
03	13085	X	13085	-0-	-0-	-0-	12335	2	750	9	N	682	835	1	5	8	159
*04	11086	X	11086	-0-	-0-	-0-	10353	2	733	9	N	666	618	1			207

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26790	X	22328	-0-	-4462	-0-	20735	2	1593	9	N	1448	1378	1	1	8	444
12	26412	X	20475	-0-	-5937	-0-	19061	2	1414	9	N	1285	1557	1	2	8	170
01	25606	X	21293	-0-	-4313	-0-	19735	2	1558	9	N	1416	1048	1	2	8	536
02	22008	X	18041	-0-	-3967	-0-	16755	2	1286	9	N	1169	865	1			840
03	23777	X	18644	-0-	-5133	-0-	17362	2	1282	9	N	1165	1721	1	1	8	283
04	22320	X	17942	-0-	-4378	-0-	16638	2	1304	9	N	1185	1323	1	1	8	144

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	8969	-0-	-3871	-0-	8165	2	804	9	N	731	494	1			388
12	11346	X	10651	-0-	-695	-0-	9679	2	972	9	N	884	1023	1	1	8	248
01	12985	X	12985	-0-	-0-	-0-	11922	2	1063	9	N	966	875	1			339
02	10248	X	9988	-0-	-260	-0-	9332	2	656	9	N	596	685	1			250
03	13189	X	13189	-0-	-0-	-0-	12352	2	837	9	N	761	809	1			202
*04	11024	X	11024	-0-	-0-	-0-	10363	2	661	9	N	601	523	1			280

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9812	X	9812	-0-	-0-	-0-	8735	2	1077	9	N	979	1007	1	2	8	333
12	9610	X	8226	-0-	-1384	-0-	7507	2	719	9	N	654	681	1	2	8	304
01	11470	X	7536	-0-	-3934	-0-	6760	2	776	9	N	705	510	1	1	8	498
02	10360	X	4041	-0-	-6319	-0-	3349	2	692	9	N	629	503	1			624
03	11470	X	5769	-0-	-5701	-0-	4887	2	882	9	N	802	1208	1	1	8	217
04	9810	X	5564	-0-	-4246	-0-	4731	2	833	9	N	757	693	1	1	8	280

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7880	-0-	-1240	-0-	6499	2	1381	9	N	1255	1206	1	2	8	415
12	9083	X	7067	-0-	-2016	-0-	5774	2	1293	9	N	1175	1374	1	4	8	212
01	8773	X	7104	-0-	-1669	-0-	5737	2	1367	9	N	1243	867	1	4	8	584
02	7728	X	5710	-0-	-2018	-0-	4663	2	1047	9	N	952	1192	1			344
03	8432	X	6707	-0-	-1725	-0-	5368	2	1339	9	N	1217	1204	1	2	8	355
04	7890	X	6382	-0-	-1508	-0-	5217	2	1165	9	N	1059	1026	1	2	8	386

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	9035	-0-	-3565	-0-	7640	2	1395	9	N	1268	1376	1			250
12	12074	X	12074	-0-	-0-	-0-	10355	2	1719	9	N	1563	1174	1			639
01	12184	X	12184	-0-	-0-	-0-	10835	2	1349	9	N	1226	1548	1			317
*02	8662	X	8662	-0-	-0-	-0-	7421	2	1241	9	N	1128	1189	1			256
03	8649	X	6868	-0-	-1781	-0-	5825	2	1043	9	N	948	873	1			331
*04	12902	X	12902	-0-	-0-	-0-	11350	2	1552	9	N	1411	1546	1			196

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44580	X	35378	-0-	-9202	-0-	33411	2	1967	9	N	1788	1696	1			393
12	39246	X	34835	-0-	-4411	-0-	32700	2	2135	9	N	1941	1865	1	1	8	468
01	39246	X	33214	-0-	-6032	-0-	31486	2	1728	9	N	1571	1479	1			560
02	35448	X	28516	-0-	-6932	-0-	27139	2	1377	9	N	1252	1313	1			499
03	38905	X	31996	-0-	-6909	-0-	30348	2	1648	9	N	1498	1526	1			471
04	35370	X	29539	-0-	-5831	-0-	28088	2	1451	9	N	1319	1542	1			248

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	14494	-0-	-56	-0-	12341	2	2153	9	N	1957	2216	1	4	8	253
12	12812	X	12812	-0-	-0-	-0-	10836	2	1976	9	N	1796	1637	1	9	8	403
01	11317	X	11317	-0-	-0-	-0-	9502	2	1815	9	N	1650	1814	1	2	8	237
02	9408	X	8206	-0-	-1202	-0-	6794	2	1412	9	N	1284	1379	1			142
03	10416	X	8909	-0-	-1507	-0-	7366	2	1543	9	N	1403	1185	1	4	8	356
04	10080	X	8020	-0-	-2060	-0-	6583	2	1437	9	N	1306	1375	1	2	8	285

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19080	X	16048	-0-	-3032	-0-	13456	2	2592	9	N	2356	2358	1	1	8	269
12	15228	X	15228	-0-	-0-	-0-	12811	2	2417	9	N	2197	2197	1	2	8	267
01	14230	X	14230	-0-	-0-	-0-	11974	2	2256	9	N	2051	1977	1	3	8	338
02	11508	X	5653	-0-	-5855	-0-	4902	2	751	9	N	683	857	1			164
03	12741	X	10588	-0-	-2153	-0-	8935	2	1653	9	N	1503	1327	1			340
04	12330	X	11548	-0-	-782	-0-	9372	2	2176	9	N	1978	2004	1	1	8	313

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

11	17340	X	15533	-0-	-1807	-0-	144	1	12897	3	N	2265	2226	1			1272
							2492	9									
12	17019	X	2345	-0-	-14674	-0-	146	1	2199	9	N	1999	2835	1	1	8	435
01	17267	X	14556	-0-	-2711	-0-	139	1	11956	3	N	2237	1911	1	2	8	759
							2461	9									
02	15596	X	12752	-0-	-2844	-0-	125	1	10581	3	N	1860	1646	1	2	8	971
							2046	9									
03	17267	X	14091	-0-	-3176	-0-	138	1	11683	3	N	2064	2236	1	1	8	798
							2270	9									
04	15540	X	13143	-0-	-2397	-0-	136	1	10856	3	N	1955	1982	1			771
							2151	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

11	13440	X	10225	-0-	-3215	-0-	480	1	8884	3	Y	783	1096	1	5	8	400
							861	9									
12	12338	X	1254	-0-	-11084	-0-	487	1	767	9	Y	697	380	1	2	8	715
01	12338	X	1054	-0-	-11284	-0-	412	1	642	9	Y	584	366	1	1	8	932
02	10920	X	3878	-0-	-7042	-0-	112	1	3174	3	Y	538	1192	1	1	8	277
							592	9									
*03	13055	X	13055	-0-	-0-	-0-	496	1	11079	3	Y	1345	1306	1	3	8	313
							1480	9									
*04	11310	X	11310	-0-	-0-	-0-	473	1	9786	3	Y	955	744	1	2	8	522
							1051	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18420	X	9856	-0-	-8564	-0-	121	1	8628	3	N	1006	1302	1	7	8	525
							1107	9									
12	17267	X	1767	-0-	-15500	-0-	10	1	1757	9	N	1597	1281	1	4	8	837
01	16151	X	12973	-0-	-3178	-0-	11574	3	1399	9	N	1272	1102	1	4	8	1003
02	13748	X	12005	-0-	-1743	-0-	10679	3	1326	9	N	1205	1109	1	1	8	1098
03	14074	X	12770	-0-	-1304	-0-	11480	3	1290	9	N	1173	1591	1	5	8	675
*04	13070	X	13070	-0-	-0-	-0-	11781	3	1289	9	N	1172	1447	1	2	8	398

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	10288	-0-	-4352	-0-	468	1	8439	3	Y	1255	1083	1	44	8	908
							1381	9									
12	13020	X	1687	-0-	-11333	-0-	471	1	1216	9	Y	1105	1262	1	1	8	750
01	13020	X	9288	-0-	-3732	-0-	368	1	7201	3	Y	1563	1521	1	2	8	790
							1719	9									
02	11760	X	7223	-0-	-4537	-0-	189	1	6389	3	Y	586	210	1	1	8	1165
							645	9									
03	13762	X	13762	-0-	-0-	-0-	431	1	11342	3	Y	1808	2253	1	4	8	716
							1989	9									
*04	15074	X	15074	-0-	-0-	-0-	480	1	12644	3	Y	1773	2055	1	2	8	432
							1950	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36780	X	26627	-0-	-10153	-0-	24067	3	2560	9	N	2327	2609	1	16	8	417
12	31093	X	26475	-0-	-4618	-0-	24067	3	2408	9	N	2189	1874	1	3	8	729
01	31093	X	20821	-0-	-10272	-0-	18645	3	2176	9	N	1978	1693	1	2	8	1012
02	28084	X	16580	-0-	-11504	-0-	14901	3	1679	9	N	1526	2092	1	4	8	442
03	31093	X	14905	-0-	-16188	-0-	12877	3	2028	9	N	1844	1808	1	19	8	459
04	26640	X	9772	-0-	-16868	-0-	7789	3	1983	9	N	1803	1829	1	6	8	427

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478173	X	15371	-0-	-462802	-0-	1442	1	11360	3	N	2335	2615	1	3	8	749
							2569	9									
12	4060	X	4060	-0-	-0-	-0-	1380	1	2680	9	N	2436	2397	1	5	8	783
01	18135	X	14315	-0-	-3820	-0-	1424	1	10523	3	N	2153	1871	1	7	8	1058
							2368	9									
02	15932	X	13148	-0-	-2784	-0-	1370	1	9570	3	N	2007	2445	1	3	8	617
							2208	9									
03	16926	X	14725	-0-	-2201	-0-	1550	1	11009	3	N	1969	1709	1	6	8	871
							2166	9									
04	15360	X	13417	-0-	-1943	-0-	1433	1	9786	3	N	1998	2344	1	1	8	524
							2198	9									

LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		46734	-0-	46734	50527	1050	1	27006	3	N	16980	17294	1			921
							18678	9									
12	SHUT IN		15927	-0-	15927	66454	1750	1	14177	9	N	12888	12570	1	23	8	1216
01	SHUT IN		48576	-0-	48576	115030	1120	1	38331	3	N	8295	8114	1	34	8	1363
							9125	9									
02	SHUT IN		7396	-0-	7396	122426	375	1	7021	9	N	6383	6896	1	11	8	839
03	SHUT IN		17958	-0-	17958	140384	770	1	10535	3	N	6048	5710	1	43	8	1133
							6653	9									
04	SHUT IN		26076	-0-	26076	166460	1286	1	18995	3	N	5268	4935	1	13	8	1453
							5795	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/27/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		40140	-0-	40140	372527	574 9813	1 9	29753	3	N	8921	9642	1	19	8	1047
12	T. A.		38925	-0-	38925	411452	584 8588	1 9	29753	3	N	7807	7240	1	63	8	1551
01	T. A.		34420	-0-	34420	445872	620 7168	1 9	26632	3	N	6516	6670	1	48	8	1349
02	T. A.		26273	-0-	26273	472145	432 5673	1 9	20168	3	N	5157	5558	1	10	8	938
03	T. A.		24941	-0-	24941	497086	611 5931	1 9	18399	3	N	5392	5701	1	32	8	597
04	T. A.		18929	-0-	18929	516015	592 5145	1 9	13192	3	N	4677	4360	1	3	8	911

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

*06	P&A COND		-0-	-0-	-0-	192236					N	-0-	215	1			-0-
*07	P&A COND		-0-	-0-	-0-	192236					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	192236					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	192236					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	192236					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	192236					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	192236					N	-0-					-0-
01	P&A COND		NO RPT	-0-	-0-	192236					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	192236					N	NO RPT					-0-
03	P&A COND		NO RPT	-0-	-0-	192236					N	NO RPT					-0-
04	P&A COND		NO RPT	-0-	-0-	192236					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08520 06/06/2014

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

11	13230	X	11162	-0-	-2068	-0-	1055 873	1 9	9234	2	N	794	694	1			221
12	11579	X	11579	-0-	-0-	-0-	1087 898	1 9	9594	2	N	816	727	1			310
01	13996	X	13996	-0-	-0-	-0-	193 914	1 9	12889	2	N	831	704	1			437
02	8792	X	-0-	-0-	-8792	-0-					N	546	734	1			249
*03	9783	X	9783	-0-	-0-	-0-	9073	2	710	9	N	645	367	1			527
04	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					527

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

11	11610	X	7631	-0-	-3979	-0-	1007 650	1 9	5974	2	N	591	561	1			315
12	9282	X	9282	-0-	-0-	-0-	1479 724	1 9	7079	2	N	658	552	1			421
01	8167	X	8167	-0-	-0-	-0-	111 658	1 9	7398	2	N	598	724	1			295
02	7224	X	-0-	-0-	-7224	-0-					N	557	533	1			319
*03	8860	X	8860	-0-	-0-	-0-	8075	2	785	9	N	714	532	1			501
04	7740	X	NO RPT	-0-	-7740	-0-					N	NO RPT					501

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6995	-0-	-55	-0-	983	1	5206	2	N	733	914	1			131
							806	9									
12	6410	X	6410	-0-	-0-	-0-	1155	1	4531	2	N	658	540	1			249
							724	9									
01	6780	X	6780	-0-	-0-	-0-	89	1	5952	2	N	672	378	1			543
							739	9									
02	4228	X	-0-	-0-	-4228	-0-					N	467	531	1			479
03	4681	X	-0-	-0-	-4681	-0-					N	607	903	1			183
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					183

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10927	-0-	-503	-0-	1942	1	8337	2	N	589	543	1			202
							648	9									
12	11055	X	11055	-0-	-0-	-0-	2057	1	8274	2	N	658	553	1			307
							724	9									
01	10841	X	10841	-0-	-0-	-0-	149	1	9955	2	N	670	542	1			435
							737	9									
02	7140	X	-0-	-0-	-7140	-0-					N	485	720	1			200
*03	9260	X	9260	-0-	-0-	-0-	8599	2	661	9	N	601	356	1			445
04	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					445

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2307	-0-	-1383	-0-	943	1	615	2	N	681	736	1			89
							749	9									
12	3627	X	3469	-0-	-158	-0-	1156	1	1568	2	N	677	550	1			216
							745	9									
01	4166	X	4166	-0-	-0-	-0-	50	1	3361	2	N	686	700	1			202
							755	9									
02	2828	X	-0-	-0-	-2828	-0-					N	504	547	1			159
*03	3511	X	3511	-0-	-0-	-0-	2701	2	810	9	N	736	523	1			372
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					372

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2524	-0-	-2096	-0-	1787	1	310	2	N	388	376	1			252
							427	9									
12	4495	X	2692	-0-	-1803	-0-	1831	1	500	2	N	328	359	1			221
							361	9									
01	5580	X	2028	-0-	-3552	-0-	29	1	1949	2	N	45	188	1			78
							50	9									
02	5040	X	-0-	-0-	-5040	-0-					N	452	366	1			164
03	2697	X	2645	-0-	-52	-0-	2360	2	285	9	N	259	178	1			245
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					245

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129330	X	13814	-0-	-115516	-0-	1291	1	12081	2	N	402	377	1			208
							442	9									
12	13283	X	13283	-0-	-0-	-0-	1434	1	11435	2	N	376	371	1			213
							414	9									
01	16368	X	13073	-0-	-3295	-0-	187	1	12451	2	N	395	368	1			240
							435	9									
02	13916	X	-0-	-0-	-13916	-0-					N	294	180	1			354
03	14818	X	10208	-0-	-4610	-0-	9859	2	349	9	N	317	181	1			490
04	13800	X	NO RPT	-0-	-13800	-0-					N	NO RPT					490

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45210	X	7436	-0-	-37774	-0-	868	1	5461	2	N	1006	1098	1			231
							1107	9									
12	46717	X	7610	-0-	-39107	-0-	1182	1	5307	2	N	1019	919	1			331
							1121	9									
01	46717	X	7409	-0-	-39308	-0-	93	1	6170	2	N	1042	1096	1			277
							1146	9									
02	7336	X	-0-	-0-	-7336	-0-					N	855	723	1			409
03	7936	X	6220	-0-	-1716	-0-	5160	2	1060	9	N	964	1080	1			293
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					293

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	19401	-0-	19401	1574419	1244	1	17741	2	N	378	372	1			291
							416	9									
12	0	W	-0-	-0-	-0-	1574419					N	371	538	1			124
01	1592784	X	18365	-0-	-1574419	-0-	265	1	17653	2	N	406	190	1			340
							447	9									
02	19068	X	-0-	-0-	-19068	-0-					N	263	362	1			241
03	20181	X	14899	-0-	-5282	-0-	14529	2	370	9	N	336	360	1			217
04	19410	X	NO RPT	-0-	-19410	-0-					N	NO RPT					217

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2365	-0-	-1025	-0-	978	1	848	2	N	490	535	1			206
							539	9									
12	3503	X	2620	-0-	-883	-0-	1148	1	929	2	N	494	560	1	1	8	139
							543	9									
01	3503	X	2838	-0-	-665	-0-	34	1	2246	2	N	507	368	1			278
							558	9									
02	2436	X	-0-	-0-	-2436	-0-					N	383	356	1			305
03	2635	X	2154	-0-	-481	-0-	1674	2	480	9	N	436	538	1			203
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					203

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24660	X	16911	-0-	-7749	-0-	2570	1	13944	3	N	361					468
							397	9									
12	12110	X	12110	-0-	-0-	-0-	11772	2	338	9	N	307	524	1			251
01	21049	X	15181	-0-	-5868	-0-	14867	2	314	9	N	285	177	1			359
02	18536	X	13444	-0-	-5092	-0-	13092	2	352	9	N	320	174	1			505
03	17515	X	15148	-0-	-2367	-0-	14766	2	382	9	N	347	357	1			495
04	16920	X	14338	-0-	-2582	-0-	13822	2	516	9	N	469	349	1			615

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2166	-0-	-3474	-0-	716	1	931	3	N	472	539	1			360
							519	9									
12	0	X	-0-	-0-	-0-	-0-					N	210	172	1			398
01	4743	X	3191	-0-	-1552	-0-	2407	2	784	9	N	713	722	1			389
02	4228	X	3548	-0-	-680	-0-	2805	2	743	9	N	675	349	1			715
03	4293	X	4293	-0-	-0-	-0-	3368	2	925	9	N	841	1259	1			297
*04	2844	X	2844	-0-	-0-	-0-	2160	2	684	9	N	622	539	1			380

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27120	X	19456	-0-	-7664	-0-	17102	3	2354	9	N	2140	2382	1			300
12	23668	X	23668	-0-	-0-	-0-	20306	2	3362	9	N	3056	2720	1			636
01	24552	X	21311	-0-	-3241	-0-	18477	2	2834	9	N	2576	2419	1			793
02	21616	X	19809	-0-	-1807	-0-	17066	2	2743	9	N	2494	2365	1			922
03	23653	X	NO RPT	-0-	-23653	-0-					N	NO RPT					922
04	22890	X	NO RPT	-0-	-22890	-0-					N	NO RPT					922

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1332	-0-	1332	1332	1332	2			N	-0-					-0-
11	0		72704	-0-	72704	74036	69301	2	3403	9	N	3094	2529	1			565
*12	121381	X	47345	-0-	-74036	-0-	44743	2	2602	9	N	2365	2540	1			390
*01	39819	X	39819	-0-	-0-	-0-	37998	2	1821	9	N	1655	1803	1			242
02	35028	X	31325	-0-	-3703	-0-	29976	2	1349	9	N	1226	1060	1			408
03	38781	X	29599	-0-	-9182	-0-	27961	2	1638	9	N	1489	1435	1			462
04	37530	X	24923	-0-	-12607	-0-	23596	2	1327	9	N	1206	1415	1			253

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	-0-	-0-	-10230	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5024	X	5024	-0-	-0-	-0-	678	1	3623	2	N	657	351	1			388
							723	9									
12	7604	X	7604	-0-	-0-	-0-	1162	1	5654	2	N	716	885	1			219
							788	9									
01	992	X	939	-0-	-53	-0-	375	1	564	9	N	513	520	1			212
02	1324	X	1324	-0-	-0-	-0-	690	1	634	9	N	576	524	1			264
03	1172	X	1172	-0-	-0-	-0-	717	1	455	9	N	414	349	1			329
*04	1723	X	1723	-0-	-0-	-0-	1043	1	680	9	N	618	671	1			276

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6877	-0-	-1583	-0-	679	1	5635	2	N	512	547	1			190
							563	9									
12	8587	X	7713	-0-	-874	-0-	816	1	5961	2	N	851	853	1			188
							936	9									
01	8587	X	7643	-0-	-944	-0-	752	1	6016	2	N	795	687	1			296
							875	9									
*02	7756	X	5894	-0-	-1862	-0-	750	1	4661	2	N	439	329	1			406
							483	9									
*03	8401	X	7431	-0-	-970	-0-	836	1	5915	2	N	618	703	1			321
							680	9									
*04	7470	X	7298	-0-	-172	-0-	793	1	5811	2	N	631	685	1			267
							694	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14970	X	13485	-0-	-1485	-0-	1132	1	11426	2	N	843	1059	1			290
							927	9									
12	13221	X	13221	-0-	-0-	-0-	1238	1	11111	2	N	793	891	1			192
							872	9									
01	13168	X	13168	-0-	-0-	-0-	1200	1	11178	2	N	718	706	1			204
							790	9									
02	11508	X	10332	-0-	-1176	-0-	1038	1	8683	2	N	555	530	1			229
							611	9									
03	12741	X	12631	-0-	-110	-0-	1250	1	10515	2	N	787	700	1			316
							866	9									
04	12330	X	12002	-0-	-328	-0-	1233	1	10053	2	N	651	709	1			258
							716	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4795	-0-	-245	-0-	1080	1	3271	2	N	404	336	1			323
							444	9									
12	3503	X	3208	-0-	-295	-0-	1136	1	1614	2	N	416	514	1			225
							458	9									
01	6923	X	6923	-0-	-0-	-0-	492	1	6020	2	N	374	355	1			244
							411	9									
02	7195	X	7195	-0-	-0-	-0-	738	1	5956	2	N	455	346	1			353
							501	9									
03	7133	X	7133	-0-	-0-	-0-	816	1	5804	2	N	466	522	1			297
							513	9									
*04	9609	X	9609	-0-	-0-	-0-	757	1	8370	2	N	438	355	1			380
							482	9									

DAVIS, G.C. WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09029 08/21/2013

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62940	X	44951	-0-	-17989	-0-	221	1	44343	2	N	352	183	1			552
							387	9									
12	54095	X	43369	-0-	-10726	-0-	198	1	42854	2	N	288	698	1			142
							317	9									
01	54095	X	40506	-0-	-13589	-0-	198	1	39667	2	N	583	356	1			369
							641	9									
02	47600	X	34839	-0-	-12761	-0-	179	1	34152	2	N	462	697	1			134
							508	9									
03	49507	X	36837	-0-	-12670	-0-	198	1	36115	2	N	476	175	1			435
							524	9									
04	44940	X	33697	-0-	-11243	-0-	192	1	33006	2	N	454	515	1			374
							499	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	8679	-0-	-3441	-0-	134	1	8538	2	N	6					433
							7	9									
12	10261	X	8231	-0-	-2030	-0-	198	1	8029	2	N	4	181	1			256
							4	9									
01	10261	X	8038	-0-	-2223	-0-	198	1	7731	2	N	99	183	1			172
							109	9									
02	9268	X	7000	-0-	-2268	-0-	179	1	6821	2	N	-0-					172
03	8959	X	7637	-0-	-1322	-0-	198	1	7399	2	N	36					208
							40	9									
04	8670	X	7220	-0-	-1450	-0-	179	1	7038	2	N	3					211
							3	9									

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	3786	-0-	-7434	-0-	1249	1	1636	2	N	819	882	1			202
							901	9									
12	9269	X	1728	-0-	-7541	-0-	1154	1	574	9	N	522	539	1			185
01	9269	X	1248	-0-	-8021	-0-	818	1	430	9	N	391	337	1			239
02	6440	X	3032	-0-	-3408	-0-	990	1	1034	2	N	916	1056	1			99
							1008	9									
03	7130	X	2829	-0-	-4301	-0-	1066	1	729	2	N	940	866	1			173
							1034	9									
04	3780	X	2767	-0-	-1013	-0-	1056	1	872	2	N	763	518	1			418
							839	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	1413	-0-	-9417	-0-	288	1	1125	9	N	1023	708	1			563
12	3844	X	1357	-0-	-2487	-0-	173	1	1184	9	N	1076	1399	1			240
01	3844	X	3147	-0-	-697	-0-	451	1	970	2	N	1569	1572	1			237
							1726	9									
02	3512	X	3512	-0-	-0-	-0-	322	1	1477	2	N	1557	1424	1			370
							1713	9									
03	15677	X	15677	-0-	-0-	-0-	1075	1	11859	2	N	2494	2568	1			296
							2743	9									
*04	12014	X	12014	-0-	-0-	-0-	959	1	9107	2	N	1771	1564	1			503
							1948	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	351	-0-	-39	-0-	343	2	8	9	Y	7					100
12	DLQ G-10		374	-0-	374	374	372	2	2	9	Y	2					102
01	DLQ G-10		478	-0-	478	852	475	2	3	9	Y	3					105
02	DLQ G-10		511	-0-	511	1363	511	2			Y	-0-					105
03	DLQ G-10		288	-0-	288	1651	288	2			Y	-0-					105
04	DLQ G-10		307	-0-	307	1958	304	2	3	9	Y	3					108

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	7918	-0-	-1802	-0-	7863	2	55	9	N	50					347
12	10044	X	9093	-0-	-951	-0-	8889	2	204	9	N	185	197	1			335
01	9486	X	6984	-0-	-2502	-0-	6984	2			N	-0-					335
02	8428	X	6551	-0-	-1877	-0-	6479	2	72	9	N	65					400
*03	8824	X	8824	-0-	-0-	-0-	8398	2	426	9	N	387	552	1			235
04	8790	X	8439	-0-	-351	-0-	8255	2	184	9	N	167					402

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1138	-0-	-62	-0-	1132	2	6	9	N	5					289
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					289
01	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					289
02	1064	N	1053	-0-	-11	-0-	1053	2			N	-0-					289
*03	1306	N	1306	-0-	-0-	-0-	1161	2	145	9	N	132					421
*04	1122	N	1122	-0-	-0-	-0-	1111	2	11	9	N	10					431

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47160	X	10706	-0-	-36454	-0-	10483	2	223	9	N	203	373	1			109
12	44082	X	-0-	-0-	-44082	-0-					N	-0-					109
01	43772	X	-0-	-0-	-43772	-0-					N	-0-					109
02	37772	X	102	-0-	-37670	-0-	102	2			N	-0-					109
03	39711	X	4268	-0-	-35443	-0-	4235	2	33	9	N	30					139
04	10710	X	1673	-0-	-9037	-0-	1673	2			N	-0-					139

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1431	-0-	-219	-0-	1431	2			N	-0-					306
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					306
01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					306
02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					306
*03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					306
*04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8261	-0-	-1189	-0-	6798	2	1463	9	N	1330	1342	1			561
12	8349	X	8349	-0-	-0-	-0-	6973	2	1376	9	N	1251	1142	1			670
01	8277	X	8045	-0-	-232	-0-	6726	2	1319	9	N	1199	549	1			1320
02	7784	X	7784	-0-	-0-	-0-	6329	2	1455	9	N	1323	1817	1			826
*03	8297	X	8297	-0-	-0-	-0-	7022	2	1275	9	N	1159	1463	1			522
*04	8566	X	8566	-0-	-0-	-0-	6670	2	1896	9	N	1724	1240	1			1006

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18810	X	14660	-0-	-4150	-0-	14482	2	178	9	N	162					549
12	18042	X	14243	-0-	-3799	-0-	14085	2	158	9	N	144					693
01	17391	X	13907	-0-	-3484	-0-	13694	2	213	9	N	194	388	1			499
02	15008	X	11850	-0-	-3158	-0-	11762	2	88	9	N	80					579
03	15841	X	13042	-0-	-2799	-0-	12834	2	208	9	N	189	174	1			594
04	14670	X	12124	-0-	-2546	-0-	12036	2	88	9	N	80					674

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2603	-0-	-607	-0-	2584	2	19	9	N	17	174	1			607
12	3317	X	2788	-0-	-529	-0-	2646	2	142	9	N	129					736
01	3255	X	2093	-0-	-1162	-0-	1841	2	252	9	N	229	186	1			779
02	2856	X	1667	-0-	-1189	-0-	1571	2	96	9	N	87	182	1			684
03	3100	X	-0-	-0-	-3100	-0-					N	-0-	375	1			309
04	2700	X	2204	-0-	-496	-0-	2196	2	8	9	N	7					316

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

11	32100	X	13797	-0-	-18303	-0-	13108	2	689	9	N	626	965	1			214
12	32271	X	30758	-0-	-1513	-0-	29127	2	1631	9	N	1483	576	1			1121
01	31186	X	13384	-0-	-17802	-0-	12660	2	724	9	N	658	965	1			814
02	29288	X	22612	-0-	-6676	-0-	21410	2	1202	9	N	1093	1175	1			732
03	32426	X	21415	-0-	-11011	-0-	20304	2	1111	9	N	1010	953	1			789
04	29760	X	20030	-0-	-9730	-0-	18896	2	1134	9	N	1031	1166	1			654

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

11	16980	X	7222	-0-	-9758	-0-	6096	2	1126	9	N	1024	384	1			969
12	13144	X	7941	-0-	-5203	-0-	6314	2	1627	9	N	1479	1918	1			530
01	13144	X	8753	-0-	-4391	-0-	7256	2	1497	9	N	1361	1146	1			745
02	9940	X	6789	-0-	-3151	-0-	5328	2	1461	9	N	1328	962	1			1111
03	9827	X	6434	-0-	-3393	-0-	4871	2	1563	9	N	1421	1339	1			1193
04	7680	X	5711	-0-	-1969	-0-	4425	2	1286	9	N	1169	1702	1			660

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

11	28260	X	25194	-0-	-3066	-0-	24638	2	556	9	N	505	376	1			382
12	28241	X	26387	-0-	-1854	-0-	25806	2	581	9	N	528	541	1			369
01	27143	X	27143	-0-	-0-	-0-	26574	2	569	9	N	517	572	1			314
02	24190	X	24190	-0-	-0-	-0-	23672	2	518	9	N	471	382	1			403
03	26040	X	25984	-0-	-56	-0-	25423	2	561	9	N	510	537	1			376
04	25530	X	23978	-0-	-1552	-0-	23525	2	453	9	N	412	547	1			241

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

11	1929	N	1929	-0-	-0-	-0-	1843	2	86	9	N	78					400
12	1215	N	1215	-0-	-0-	-0-	1191	2	24	9	N	22					422
01	2908	N	2908	-0-	-0-	-0-	2888	2	20	9	N	18					440
02	1792	N	717	-0-	-1075	-0-	708	2	9	9	N	8					448
*03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					448
*04	319	N	319	-0-	-0-	-0-	310	2	9	9	N	8					456

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

11	17100	X	6315	-0-	-10785	-0-	6113	2	202	9	N	184	192	1			234
12	17143	X	3005	-0-	-14138	-0-	2847	2	158	9	N	144					378
01	15903	X	11658	-0-	-4245	-0-	11328	2	330	9	N	300	195	1			483
02	12432	X	8131	-0-	-4301	-0-	7920	2	211	9	N	192	392	1			283
03	12276	X	11281	-0-	-995	-0-	10970	2	311	9	N	283	193	1			373
*04	11041	X	11041	-0-	-0-	-0-	10789	2	252	9	N	229	391	1			211

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

11	12870	X	3806	-0-	-9064	-0-	3475	2	331	9	N	301	348	1			319
12	10416	X	8650	-0-	-1766	-0-	7880	2	770	9	N	700	692	1			327
01	7936	X	5910	-0-	-2026	-0-	5348	2	562	9	N	511	518	1			320
02	5712	X	1185	-0-	-4527	-0-	1123	2	62	9	N	56	176	1			200
03	3937	X	829	-0-	-3108	-0-	757	2	72	9	N	65					265
04	8370	X	883	-0-	-7487	-0-	883	2			N	-0-					265

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70590	X	19794	-0-	-50796	-0-	18729	2	1065	9	N	968	985	1			387
12	25885	X	22368	-0-	-3517	-0-	21546	2	822	9	N	747	592	1			542
01	25885	X	23980	-0-	-1905	-0-	23148	2	832	9	N	756	788	1			510
02	23380	X	22154	-0-	-1226	-0-	21550	2	604	9	N	549	796	1			263
03	25885	X	24198	-0-	-1687	-0-	23386	2	812	9	N	738	394	1			607
*04	22892	X	22892	-0-	-0-	-0-	22135	2	757	9	N	688	975	1			320

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	13114	-0-	-4886	-0-	11705	2	1409	9	Y	1281	1252	0	107	1	211
12	14772	X	14772	-0-	-0-	-0-	13320	2	1452	9	Y	1320	1249	0	86	1	196
01	10104	X	10104	-0-	-0-	-0-	9432	2	672	9	Y	611	623	0	45	1	139
02	11854	X	11854	-0-	-0-	-0-	10201	2	1653	9	Y	1503	1385	0	74	1	183
03	12661	X	12661	-0-	-0-	-0-	11508	2	1153	9	Y	1048	573	0	495	1	163
04	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					163

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38070	X	11549	-0-	-26521	-0-	9005	2	2544	9	Y	2313	2425	0			197
12	39339	X	11314	-0-	-28025	-0-	9000	2	2314	9	Y	2104	1977	0			324
01	39339	X	11429	-0-	-27910	-0-	9060	2	2369	9	Y	2154	819	0	1149	1	510
02	35532	X	11595	-0-	-23937	-0-	9579	2	2016	9	Y	1833	94	0	1920	1	329
03	11785	X	11785	-0-	-0-	-0-	9793	2	1992	9	Y	1811	1884	1			256
04	11550	X	NO RPT	-0-	-11550	-0-					Y	NO RPT					256

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	8504	-0-	8504	137308	6861	2	1643	9	Y	1494	1519	1			203
12	0	W	9034	-0-	9034	146342	7358	2	1676	9	Y	1524	1327	1			400
01	0	W	9031	-0-	9031	155373	7514	2	1517	9	Y	1379	1529	1			250
02	0	W	8261	-0-	8261	163634	7037	2	1224	9	Y	1113	1121	1			242
03	0	W	9180	-0-	9180	172814	7815	2	1365	9	Y	1241	1280	1			203
04	0	W	NO RPT	-0-	-0-	172814					Y	NO RPT					203

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10972	-0-	10972	72992	8172	2	2800	9	Y	2545	2491	0	129	1	245
12	0	W	10622	-0-	10622	83614	8042	2	2580	9	Y	2345	2301	0	92	1	197
01	0	W	9535	-0-	9535	93149	7364	2	2171	9	Y	1974	1828	0	57	1	286
02	0	W	7285	-0-	7285	100434	5668	2	1617	9	Y	1470	1367	0	255	1	134
03	0	W	9007	-0-	9007	109441	7235	2	1772	9	Y	1611	381	0	1144	1	220
04	0	W	NO RPT	-0-	-0-	109441					Y	NO RPT					220

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

11	0	W	10008	-0-	10008	111175	8255	2	1753	9	Y	1594	1605	0			121
12	0	W	10358	-0-	10358	121533	8500	2	1858	9	Y	1689	1618	0			192
01	0	W	13802	-0-	13802	135335	11622	2	2180	9	Y	1982	1816	0			358
02	0	W	9636	-0-	9636	144971	8178	2	1458	9	Y	1325	1498	0			185
03	0	W	10196	-0-	10196	155167	8701	2	1495	9	Y	1359	1123	0	21	1	400
04	0	W	NO RPT	-0-	-0-	155167					Y	NO RPT					400

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

11	0	W	11069	-0-	11069	661090	10193	3	876	9	Y	796	847	0			266
12	0	W	10263	-0-	10263	671353	9393	3	870	9	Y	791	775	0			282
*01	0	W	11550	-0-	11550	682903	10361	3	1189	9	Y	1081	990	0	6	1	367
02	0	W	12220	-0-	12220	695123	11316	3	904	9	Y	822	856	0	20	1	313
03	0	W	13040	-0-	13040	708163	12028	3	1012	9	Y	920	838	0	23	1	372
04	0	W	NO RPT	-0-	-0-	708163					Y	NO RPT					372

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

11	0	W	10955	-0-	10955	68225	8258	2	2697	9	Y	2452	2401	0	129	1	260
12	0	W	10966	-0-	10966	79191	8513	2	2453	9	Y	2230	2182	0	97	1	211
01	0	W	10278	-0-	10278	89469	8206	2	2072	9	Y	1884	1871	0	63	1	161
02	0	W	8834	-0-	8834	98303	7111	2	1723	9	Y	1566	1496	0	94	1	137
*03	0	W	9738	-0-	9738	108041	7647	2	2091	9	Y	1901	461	0	1354	1	223
04	0	W	NO RPT	-0-	-0-	108041					Y	NO RPT					223

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

07	0		21329	-0-	21329	21329	12724	2	8605	9	Y	7823	7264	1			559
*08	0	W	63450	-0-	63450	84779	46894	2	16556	9	Y	15051	10280	0	4515	1	815
*09	0	W	47979	-0-	47979	132758	37388	2	10591	9	Y	9628	9505	0	4	1	934
*10	0	W	40355	-0-	40355	173113	32010	2	8345	9	Y	7586	7826	0			694
*11	0	W	28940	-0-	28940	202053	22685	2	6255	9	Y	5686	6071	0			309
*12	0	W	29184	-0-	29184	231237	23498	2	5686	9	Y	5169	5083	0			395
*01	0	W	24761	-0-	24761	255998	20069	2	4692	9	Y	4265	4081	0			579
*02	0	W	23069	-0-	23069	279067	19647	2	3422	9	Y	3111	3342	0			348
*03	0	W	23353	-0-	23353	302420	19990	2	3363	9	Y	3057	2877	0			528
04	0	W	NO RPT	-0-	-0-	302420					Y	NO RPT					528

UNIT PETROLEUM COMPANY 877099
BLASDEL WELL #: 1804H RRCID -> 275850 COMPL. DATE 08/20/2014 TOTAL DEPTH 9985 PERF.10144 - 14257

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40081	X	40081	-0-	-0-	-0-	132	1	39949	2	N	-0-					-0-
12	T. A.		39582	-0-	39582	39582	132	1	39450	2	N	-0-					-0-
*01	T. A.		35660	-0-	35660	75242	180	1	35480	2	N	-0-					-0-
02	T. A.		15247	-0-	15247	90489	120	1	15127	2	N	-0-					-0-
*03	90489	X	-0-	-0-	-90489	-0-					N	-0-					-0-
04	39600	X	-0-	-0-	-39600	-0-					N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

11	13140	X	12494	-0-	-646	-0-	12494	2			N	-0-					-0-
12	13578	X	12734	-0-	-844	-0-	12733	2	1	9	N	1	1	8			-0-
*01	13330	X	11697	-0-	-1633	-0-	11697	2			N	-0-					-0-
02	12040	X	10223	-0-	-1817	-0-	10223	2			N	-0-					-0-
03	13330	X	11948	-0-	-1382	-0-	11948	2			N	-0-					-0-
04	12480	X	11875	-0-	-605	-0-	11875	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

11	25037	X	25037	-0-	-0-	-0-	25037	2			N	-0-					-0-
12	28830	X	23580	-0-	-5250	-0-	23580	2			N	-0-					-0-
*01	28830	X	24827	-0-	-4003	-0-	24827	2			N	-0-					-0-
02	26040	X	21057	-0-	-4983	-0-	21057	2			N	-0-					-0-
03	27342	X	22814	-0-	-4528	-0-	22814	2			N	-0-					-0-
04	25050	X	21669	-0-	-3381	-0-	21669	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

11	20850	X	18337	-0-	-2513	-0-	18337	2			N	-0-					-0-
12	22785	X	20151	-0-	-2634	-0-	20151	2			N	-0-					-0-
*01	22506	X	17951	-0-	-4555	-0-	17951	2			N	-0-					-0-
02	20328	X	17864	-0-	-2464	-0-	17864	2			N	-0-					-0-
03	22289	X	22094	-0-	-195	-0-	22094	2			N	-0-					-0-
04	19500	X	19479	-0-	-21	-0-	19479	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

11	18480	X	12546	-0-	-5934	-0-	120	1	12426	2	N	-0-					-0-
12	14260	X	12596	-0-	-1664	-0-	120	1	12476	2	N	-0-					-0-
01	13578	X	12347	-0-	-1231	-0-	144	1	12203	2	N	-0-					-0-
02	11704	X	11218	-0-	-486	-0-	120	1	11098	2	N	-0-					-0-
03	12958	X	12741	-0-	-217	-0-	36	1	12705	2	N	-0-					-0-
04	12540	X	12189	-0-	-351	-0-	12189	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20810	X	20810	-0-	-0-	-0-	144	1	20666	2	N	-0-					-0-
12	24087	X	20727	-0-	-3360	-0-	144	1	20583	2	N	-0-					-0-
*01	24087	X	18115	-0-	-5972	-0-	180	1	17916	2	N	17	17	8			-0-
							19	9									
02	21756	X	18577	-0-	-3179	-0-	180	1	18397	2	N	-0-					-0-
03	23374	X	21297	-0-	-2077	-0-	96	1	21192	2	N	8	8	8			-0-
							9	9									
04	20820	X	17975	-0-	-2845	-0-	96	1	17879	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	11249	-0-	-2071	-0-	11249	2			N	-0-					-0-
12	13454	X	12659	-0-	-795	-0-	12659	2			N	-0-					-0-
*01	13610	X	13610	-0-	-0-	-0-	60	1	13544	2	N	5	5	8			-0-
							6	9									
02	11872	X	10666	-0-	-1206	-0-	96	1	10570	2	N	-0-					-0-
03	13144	X	12541	-0-	-603	-0-	60	1	12479	2	N	2	2	8			-0-
							2	9									
04	13170	X	12060	-0-	-1110	-0-	12060	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1877	-0-	-103	-0-	30	1	1847	2	N	-0-					-0-
12	1922	N	1816	-0-	-106	-0-	31	1	1785	2	N	-0-					-0-
01	1984	N	1784	-0-	-200	-0-	31	1	1753	2	N	-0-					-0-
*02	1764	N	1656	-0-	-108	-0-	28	1	1628	2	N	-0-					-0-
*03	1832	N	1832	-0-	-0-	-0-	31	1	1801	2	N	-0-					-0-
*04	1787	N	1787	-0-	-0-	-0-	30	1	1757	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6601	X	6601	-0-	-0-	-0-	6535	2	66	9	N	60	180	1			69
12	4107	X	4107	-0-	-0-	-0-	4103	2	4	9	N	4					73
01	3523	X	3523	-0-	-0-	-0-	3483	2	40	9	N	36					109
02	2695	X	2695	-0-	-0-	-0-	2678	2	17	9	N	15					124
03	2790	X	2317	-0-	-473	-0-	2317	2			N	-0-					124
04	2700	X	2116	-0-	-584	-0-	2115	2	1	9	N	1					125

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1589	-0-	-631	-0-	1589	2			N	-0-					5
12	2139	X	1572	-0-	-567	-0-	1572	2			N	-0-					5
01	2139	X	1530	-0-	-609	-0-	1530	2			N	-0-					5
02	1652	X	1372	-0-	-280	-0-	1372	2			N	-0-					5
03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					5
*04	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400		2637	-0-	-2763	-0-	2637	2			N	-0-					-0-
12	5611	#	3831	-0-	-1780	-0-	3831	2			N	-0-					-0-
01	5332	#	3490	-0-	-1842	-0-	3490	2			N	-0-					-0-
02	4816	#	3231	-0-	-1585	-0-	3231	2			N	-0-					-0-
03	3844	#	3274	-0-	-570	-0-	3274	2			N	-0-					-0-
*04	5850		32804	-0-	26954	26954	32804	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26640	#	26558	-0-	-82	-0-	26558	2			N	-0-					-0-
12	28241		28212	-0-	-29	-0-	28212	2			N	-0-					-0-
01	28241		27513	-0-	-728	-0-	27513	2			N	-0-					-0-
02	25508		24721	-0-	-787	-0-	24721	2			N	-0-					-0-
03	28210	#	26863	-0-	-1347	-0-	26863	2			N	-0-					-0-
04	27300	#	24134	-0-	-3166	-0-	24134	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1860	-0-	-1740	-0-	300	1	1560	2	N	-0-					82
12	4635	X	4635	-0-	-0-	-0-	310	1	4325	2	N	-0-					82
01	4355	X	4355	-0-	-0-	-0-	310	1	4045	2	N	-0-					82
02	3463	X	3463	-0-	-0-	-0-	280	1	3183	2	N	-0-					82
03	4650	X	3689	-0-	-961	-0-	310	1	3379	2	N	-0-					82
04	4500	X	3679	-0-	-821	-0-	300	1	3379	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1832	-0-	-418	-0-	27	1	1802	2	N	3					37
							3	9									
12	2472	X	2472	-0-	-0-	-0-	47	1	2418	2	N	6					43
							7	9									
01	2201	X	1953	-0-	-248	-0-	33	1	1920	2	N	-0-					43
02	2093	X	2093	-0-	-0-	-0-	42	1	2048	2	N	3					46
							3	9									
03	2480	X	2173	-0-	-307	-0-	47	1	2119	2	N	6					52
							7	9									
04	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					52

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1081	-0-	-2339	-0-	17	1	1057	2	N	6					57
							7	9									
12	3534	X	2236	-0-	-1298	-0-	38	1	2197	2	N	1					58
							1	9									
01	3410	X	2351	-0-	-1059	-0-	24	1	2327	2	N	-0-					58
02	2912	X	2897	-0-	-15	-0-	42	1	2849	2	N	5					63
							6	9									
03	3007	X	3007	-0-	-0-	-0-	41	1	2951	2	N	14					77
							15	9									
*04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					77

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2327	-0-	-1513	-0-	27	1	2298	2	N	2					224
							2	9									
12	3906	X	3047	-0-	-859	-0-	44	1	2989	2	N	13	182	1			55
							14	9									
01	3813	X	2930	-0-	-883	-0-	32	1	2898	2	N	-0-					55
02	3360	X	1862	-0-	-1498	-0-	27	1	1833	2	N	2					57
							2	9									
03	3038	X	1858	-0-	-1180	-0-	5	1	1850	2	N	3					60
							3	9									
*04	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					60

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	577	-0-	-53	-0-	29	1	548	2	N	-0-					59
12	676	X	676	-0-	-0-	-0-	23	1	653	2	N	-0-					59
01	667	X	667	-0-	-0-	-0-	32	1	635	2	N	-0-					59
02	645	X	645	-0-	-0-	-0-	42	1	603	2	N	-0-					59
03	682	X	677	-0-	-5	-0-	47	1	630	2	N	-0-					59
04	660	X	563	-0-	-97	-0-	563	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1374	-0-	-666	-0-	1374	2			N	-0-					209
12	2077	X	1937	-0-	-140	-0-	1935	2	2	9	N	2					211
01	1550	X	1196	-0-	-354	-0-	1182	2	14	9	N	13					224
02	1400	X	1205	-0-	-195	-0-	1205	2			N	-0-					224
03	1922	X	1401	-0-	-521	-0-	1393	2	8	9	N	7					231
04	1860	X	1432	-0-	-428	-0-	1432	2			N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	X	777	-0-	-0-	-0-	710	2	67	9	N	61					314
12	1405	X	1405	-0-	-0-	-0-	1299	2	106	9	N	96	164	1			246
01	1475	X	1475	-0-	-0-	-0-	1410	2	65	9	N	59					305
02	1229	X	1229	-0-	-0-	-0-	1205	2	24	9	N	22					327
03	1395	X	1337	-0-	-58	-0-	1337	2			N	-0-					327
04	1440	X	1335	-0-	-105	-0-	1335	2			N	-0-					327

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4447	-0-	-413	-0-	4447	2			N	-0-					400
12	5022	X	4259	-0-	-763	-0-	4258	2	1	9	N	1	168	1			233
01	4898	X	4169	-0-	-729	-0-	4169	2			N	-0-					233
02	4424	X	4084	-0-	-340	-0-	4084	2			N	-0-					233
03	4588	X	4547	-0-	-41	-0-	4547	2			N	-0-					233
04	4440	X	4153	-0-	-287	-0-	4153	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	479	-0-	-121	-0-	479	2			N	-0-					28
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					28
01	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					28
*04	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					33

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	361	-0-	-1199	-0-	361	2			N	-0-					220
12	1612	X	545	-0-	-1067	-0-	543	2	2	9	N	2	169	1			53
01	1209	X	449	-0-	-760	-0-	449	2			N	-0-					53
02	728	X	583	-0-	-145	-0-	583	2			N	-0-					53
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					53
*04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	972	-0-	-978	-0-	972	2			N	-0-					32
12	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					32
01	1860	X	1050	-0-	-810	-0-	1050	2			N	-0-					32
02	1568	X	1418	-0-	-150	-0-	1418	2			N	-0-					32
*03	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					32
04	1530	X	1459	-0-	-71	-0-	1459	2			N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					34

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			N	-0-			157
12	0 N	-0-	-0-	-0-	-0-			N	-0-			157
01	0 N	-0-	-0-	-0-	-0-			N	-0-			157
02	0 N	-0-	-0-	-0-	-0-			N	-0-			157
03	0 N	-0-	-0-	-0-	-0-			N	-0-			157
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	975	-0-	-75 B	-39698	122 2	1 4	851	3	N	-0-					134
12	1085	#	826	-0-	-259 B	-39957	105 2	1 4	719	3	N	-0-					134
01	1085	#	604	-0-	-481 B	-40438	69 2	1 4	533	3	N	-0-					134
02	980	#	878	-0-	-102 B	-40540	103 2	1 4	773	3	N	-0-					134
03	1054	#	1191	-0-	137 B	-40403	93 1	1 4	1065 32	3 9	N	29					163
04	990	#	1112	-0-	122 B	-40281	122 2	1 4	988	3	N	-0-					163

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	87	-0-	-63 B	-0-	78	2	9	9	N	8					23
12	318	N	318	-0-	-0- B	-0-	296	2	22	9	N	20					43
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					43
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					43
03	310	N	162	-0-	-148 B	-0-	162	2			N	-0-					43
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					43

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2912	N	2912	-0-	-0-	-0-	30	1	2864	2	N	16					144
							18	9									
12	3028	N	3028	-0-	-0-	-0-	30	1	2992	2	N	5					149
							6	9									
01	2945	N	2830	-0-	-115	-0-	29	1	2783	2	N	16					165
							18	9									
02	2716	N	2568	-0-	-148	-0-	28	1	2529	2	N	10					175
							11	9									
03	3021	N	3021	-0-	-0-	-0-	31	1	2965	2	N	23	170	1			28
							25	9									
*04	3000	N	3054	-0-	54	54	134	1	2896	2	N	22					50
							24	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

11	1127	N	1127	-0-	-0-	-0-	28	1	1082	2	N	15					102
							17	9									
12	1240	N	1000	-0-	-240	-0-	29	1	951	2	N	18					120
							20	9									
01	1116	N	977	-0-	-139	-0-	30	1	933	2	N	13					133
							14	9									
02	1064	N	1000	-0-	-64	-0-	26	1	957	2	N	15					148
							17	9									
03	1202	N	1202	-0-	-0-	-0-	30	1	1172	2	N	-0-					148
*04	1200	N	1200	-0-	-0-	-0-	69	1	1131	2	N	-0-					148

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

11	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	130	1	945	2	N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-
02	1316	N	778	-0-	-538	-0-	130	1	648	2	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	130	1	951	2	N	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	130	1	773	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	130	1	903	2	N	-0-					-0-
12	1147	N	797	-0-	-350	-0-	105	1	692	2	N	-0-					-0-
01	1147	N	479	-0-	-668	-0-	63	1	416	2	N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	130	1	563	2	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	130	1	457	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	447	-0-	-153	-0-	130	1	317	2	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	122	1	393	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	130	1	458	2	N	-0-					-0-
02	420	N	313	-0-	-107	-0-	93	1	220	2	N	-0-					-0-
03	527	N	427	-0-	-100	-0-	130	1	297	2	N	-0-					-0-
04	570	N	364	-0-	-206	-0-	121	1	243	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	130	1	1749	2	N	-0-					37
12	1674	N	224	-0-	-1450	-0-	55	1	169	2	N	-0-					37
01	1674	N	48	-0-	-1626	-0-	13	1	35	2	N	-0-					37
02	1512	N	163	-0-	-1349	-0-	65	1	98	2	N	-0-					37
03	217	N	-0-	-0-	-217	-0-					N	-0-					37
04	60	N	21	-0-	-39	-0-	4	1	17	2	N	-0-					37

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2695	N	2695	-0-	-0-	-0-	130	1	2565	2	N	-0-					33
12	1800	N	1800	-0-	-0-	-0-	122	1	1678	2	N	-0-					33
01	3038	N	1375	-0-	-1663	-0-	130	1	1245	2	N	-0-					33
02	2520	N	2247	-0-	-273	-0-	98	1	2132	2	N	15					48
							17	9									
03	2030	N	2030	-0-	-0-	-0-	130	1	1900	2	N	-0-					48
*04	2530	N	2530	-0-	-0-	-0-	130	1	2390	2	N	9					57
							10	9									

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	5105	-0-	-2155	-0-	59	1	5046	2	N	-0-					-0-
12	7502	X	3105	-0-	-4397	-0-	44	1	3061	2	N	-0-					-0-
01	7502	X	4199	-0-	-3303	-0-	46	1	4153	2	N	-0-					-0-
02	5908	X	5738	-0-	-170	-0-	15	1	5723	2	N	-0-					-0-
03	6991	X	6991	-0-	-0-	-0-	68	1	6923	2	N	-0-					-0-
04	5100	X	4055	-0-	-1045	-0-	68	1	3987	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3693	X	3693	-0-	-0-	-0-	135	1	3516	2	N	38					38
							42	9									
12	2666	X	1570	-0-	-1096	-0-	50	1	1520	2	N	-0-					38
01	3348	X	2389	-0-	-959	-0-	77	1	2311	2	N	1					39
							1	9									
02	3673	X	3673	-0-	-0-	-0-	130	1	3543	2	N	-0-					39
03	3831	X	3831	-0-	-0-	-0-	140	1	3691	2	N	-0-					39
*04	3959	X	3959	-0-	-0-	-0-	140	1	3785	2	N	31					70
							34	9									

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	882	-0-	-48	-0-	45	1	837	2	N	-0-					-0-
12	837	N	469	-0-	-368	-0-	30	1	439	2	N	-0-					-0-
01	992	N	703	-0-	-289	-0-	19	1	684	2	N	-0-					-0-
02	812	N	660	-0-	-152	-0-	29	1	631	2	N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	45	1	1094	2	N	-0-					-0-
*04	978	N	978	-0-	-0-	-0-	44	1	934	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	N	2458	-0-	-0-	-0-	41	1	2371	3	N	40					60
							2	4	44	9							
12	2434	N	2434	-0-	-0-	-0-	39	1	2370	3	N	21					81
							2	4	23	9							
01	1956	N	1956	-0-	-0-	-0-	33	1	1867	3	N	50					131
							1	4	55	9							
02	2434	N	2434	-0-	-0-	-0-	43	1	2345	3	N	40					171
							2	4	44	9							
03	2545	N	2545	-0-	-0-	-0-	36	1	2508	3	N	-0-					171
							1	4									
*04	2399	N	2399	-0-	-0-	-0-	44	1	2353	3	N	-0-					171
							2	4									

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	7	1	611	3	N	-0-					121
							2	4									
12	625	N	625	-0-	-0-	-0-	6	1	617	3	N	-0-					121
							2	4									
01	651	N	639	-0-	-12	-0-	5	1	611	3	N	20					141
							1	4	22	9							
02	588	N	558	-0-	-30	-0-	6	1	550	3	N	-0-					141
							2	4									
03	621	N	621	-0-	-0-	-0-	4	1	616	3	N	-0-					141
							1	4									
04	630	N	602	-0-	-28	-0-	5	1	595	3	N	-0-					141
							2	4									

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

11	180	N	-0-	-0-	-180	-0-					Y	-0-					204
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-					204
01	31	N	-0-	-0-	-31	-0-					Y	-0-					204
02	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					204
03	2693	N	2693	-0-	-0-	-0-	2690	2	3	9	Y	3					207
*04	3000	N	3416	-0-	416	416	3410	2	6	9	Y	5					212

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

11	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					60
12	2449	N	2205	-0-	-244	-0-	2205	2			N	-0-					60
01	2294	N	2160	-0-	-134	-0-	2160	2			N	-0-					60
02	2016	N	1373	-0-	-643	-0-	1373	2			N	-0-					60
03	2201	N	933	-0-	-1268	-0-	933	2			N	-0-					60
*04	2146	N	2146	-0-	-0-	-0-	2105	2	41	9	N	37					97

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

11	0	N	-0-	-0-	-0-	-0-					N	8					199
12	93	N	-0-	-0-	-93	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199
03	0	N	-0-	-0-	-0-	-0-					N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	994	2 1 9	N	1			13
12	994	N	994	-0-	-0-	-0-	994	2	N	-0-			13
01	616	N	616	-0-	-0-	-0-	616	2	N	-0-			13
02	779	N	779	-0-	-0-	-0-	779	2	N	-0-			13
03	992	N	-0-	-0-	-992	-0-			N	-0-			13
*04	2396	N	2396	-0-	-0-	-0-	2396	2	N	-0-			13

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14864	X	14864	-0-	-0-	-0-	14612	2 252 9	N	229	189	1	342
12	14770	X	14770	-0-	-0-	-0-	14612	2 158 9	N	144	196	1	290
01	14389	X	14389	-0-	-0-	-0-	14246	2 143 9	N	130	188	1	232
02	12790	X	12790	-0-	-0-	-0-	12662	2 128 9	N	116			348
03	1984	X	-0-	-0-	-1984	-0-			N	211	371	1	188
*04	14321	X	14321	-0-	-0-	-0-	14099	2 222 9	N	202	178	1	212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2793	X	2793	-0-	-0-	-0-	30	1 2763 2	N	-0-			150
12	2915	X	2915	-0-	-0-	-0-	31	1 2882 2	N	2			152
							2	9					
01	2759	X	1822	-0-	-937	-0-	31	1 1788 2	N	3			155
							3	9					
02	2492	X	1746	-0-	-746	-0-	22	1 1723 2	N	1	1	8	155
							1	9					
03	2759	X	1906	-0-	-853	-0-	30	1 1873 2	N	3			158
							3	9					
04	2670	X	2286	-0-	-384	-0-	30	1 2252 2	N	4			162
							4	9					

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2919	X	2919	-0-	-0-	-0-	60	1 2857 2	N	2			187
							2	9					
12	1609	X	1609	-0-	-0-	-0-	56	1 1553 2	N	-0-			187
01	1882	X	1882	-0-	-0-	-0-	62	1 1820 2	N	-0-			187
02	2216	X	2216	-0-	-0-	-0-	44	1 2096 2	N	69			256
							76	9					
03	1962	X	1962	-0-	-0-	-0-	62	1 1869 2	N	28			284
							31	9					
04	1290	X	1227	-0-	-63	-0-	60	1 1167 2	N	-0-			284

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
*04	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	32	1	1	3	N	-0-					50
12	46	N	46	-0-	-0-	-0-	44	1	2	3	N	-0-					50
01	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50
02	29	N	29	-0-	-0-	-0-	28	1	1	3	N	-0-					50
*03	44	N	44	-0-	-0-	-0-	42	1	2	3	N	-0-					50
*04	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1781	N	1781	-0-	-0-	-0-	1756	2	25	9	N	23					193
*08	2193	N	2193	-0-	-0-	-0-	378	1	1756	2	N	54					247
							59	9									
*09	3000	N	3284	-0-	284	284	638	1	2501	2	N	132	182	1			197
							145	9									
10	3100	N	3147	-0-	47	331	547	1	2553	2	N	43					240
							47	9									
11	3000	N	2867	-0-	-133	198	450	1	2398	2	N	17					257
							19	9									
*12	3883	X	3685	-0-	-198	-0-	831	1	2812	2	N	38	183	1			112
							42	9									
01	3227	X	3227	-0-	-0-	-0-	452	1	2758	2	N	15					127
							17	9									
02	3307	X	3307	-0-	-0-	-0-	684	1	2621	2	N	2					129
							2	9									
03	3567	X	3567	-0-	-0-	-0-	728	1	2839	2	N	-0-					129
*04	2928	X	2928	-0-	-0-	-0-	599	1	2295	2	N	31					160
							34	9									

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4053	X	4053	-0-	-0-	-0-	4050	2	3	9	N	3					80
12	3240	X	3240	-0-	-0-	-0-	3237	2	3	9	N	3					83
01	2728	X	220	-0-	-2508	-0-	220	2			N	-0-					83
02	2464	X	1639	-0-	-825	-0-	1637	2	2	9	N	2					85
03	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					87
*04	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					87

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

11	10320	X	10084	-0-	-236	-0-	10051	2	33	9	N	30					818
12	10385	X	9986	-0-	-399	-0-	9986	2			N	-0-					818
01	11212	X	11212	-0-	-0-	-0-	11173	2	39	9	N	35					853
02	10085	X	10085	-0-	-0-	-0-	10057	2	28	9	N	25					878
03	11702	X	11702	-0-	-0-	-0-	11667	2	35	9	N	32	188	1			722
*04	11516	X	11516	-0-	-0-	-0-	11446	2	70	9	N	64					786

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

11	11040	X	10219	-0-	-821	-0-	10219	2			N	-0-					208
12	11408	X	7779	-0-	-3629	-0-	7779	2			N	-0-					208
01	11408	X	8483	-0-	-2925	-0-	8483	2			N	-0-					208
02	9940	X	7149	-0-	-2791	-0-	7149	2			N	-0-					208
03	10726	X	2083	-0-	-8643	-0-	2083	2			N	-0-					208
04	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					208

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

11	300	N	138	-0-	-162	B	-0-	116	2	22	9	N	20						50
12	318	N	318	-0-	-0-	B	-0-	300	2	18	9	N	16						66
01	341	N	279	-0-	-62	B	-0-	261	2	18	9	N	16						82
02	334	N	334	-0-	-0-	B	-0-	317	2	17	9	N	15						97
03	390	N	390	-0-	-0-	B	-0-	348	2	42	9	N	38						135
*04	372	N	372	-0-	-0-	B	-0-	333	2	39	9	N	35						170

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

11	508	N	508	-0-	-0-	B	-0-	80	1	400	3	N	25						550
								28	9										
12	493	N	493	-0-	-0-	B	-0-	80	1	385	3	N	25						575
								28	9										
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-						575
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT						575
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT						575
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT						575

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

11	2160	N	2073	-0-	-87	-0-	2073	2			N	-0-					-0-
12	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
01	2201	N	2157	-0-	-44	-0-	2157	2			N	-0-					-0-
02	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	2139	N	2137	-0-	-2	-0-	2137	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	728	N	550	-0-	-178	-0-	550	2			N	-0-					-0-
03	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
04	720	N	517	-0-	-203	-0-	517	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					49
12	1860	N	1753	-0-	-107	-0-	1753	2			N	-0-					49
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					49
02	1372	N	910	-0-	-462	-0-	910	2			N	-0-					49
03	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					49
04	1020	N	829	-0-	-191	-0-	829	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

11	2430	X	1964	-0-	-466	-0-	1964	2			N	-0-					-0-
12	2511	X	2257	-0-	-254	-0-	2257	2			N	-0-					-0-
01	2511	X	2295	-0-	-216	-0-	2295	2			N	-0-					-0-
02	2184	X	2015	-0-	-169	-0-	2015	2			N	-0-					-0-
03	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-
04	2220	X	2137	-0-	-83	-0-	2137	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

11	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
01	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
04	2010	X	1927	-0-	-83	-0-	1927	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40	-0-	360	2	260	3	N	-0-					-0-
12	744	N	731	-0-	-13	-0-	425	2	306	3	N	-0-					-0-
01	620	N	265	-0-	-355	-0-	154	2	111	3	N	-0-					-0-
02	588	N	300	-0-	-288	-0-	25	1	159	2	N	-0-					-0-
							116	3									
03	744	N	79	-0-	-665	-0-	7	1	42	2	N	-0-					-0-
							30	3									
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	716	-0-	-214	-0-	416	2	300	3	N	-0-					-0-
12	961	N	893	-0-	-68	-0-	519	2	374	3	N	-0-					-0-
01	806	N	482	-0-	-324	-0-	280	2	202	3	N	-0-					-0-
02	672	N	338	-0-	-334	-0-	28	1	179	2	N	-0-					-0-
							131	3									
03	899	N	90	-0-	-809	-0-	8	1	48	2	N	-0-					-0-
							34	3									
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	84	-0-	-66	-0-	49	2	35	3	N	-0-					-0-
12	155	N	110	-0-	-45	-0-	64	2	46	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	38	2	27	3	N	-0-					-0-
02	84	N	36	-0-	-48	-0-	3	1	19	2	N	-0-					-0-
							14	3									
03	124	N	11	-0-	-113	-0-	1	1	6	2	N	-0-					-0-
							4	3									
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	99	2	100	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	100	2	101	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	69	2	70	3	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	20	1	109	2	N	-0-					-0-
							111	3									
03	186	N	173	-0-	-13	-0-	14	1	79	2	N	-0-					-0-
							80	3									
04	120	N	68	-0-	-52	-0-	14	1	27	2	N	-0-					-0-
							27	3									

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	273	2	284	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	252	2	262	3	N	-0-					-0-
01	558	N	365	-0-	-193	-0-	179	2	186	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	49	1	267	2	N	-0-					-0-
							278	3									
03	527	N	525	-0-	-2	-0-	43	1	236	2	N	-0-					-0-
							246	3									
04	360	N	337	-0-	-23	-0-	43	1	144	2	N	-0-					-0-
							150	3									

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	414	-0-	-186	-0-	241	2	173	3	N	-0-					-0-
12	589	N	575	-0-	-14	-0-	334	2	241	3	N	-0-					-0-
01	558	N	403	-0-	-155	-0-	234	2	169	3	N	-0-					-0-
02	392	N	204	-0-	-188	-0-	17	1	108	2	N	-0-					-0-
							79	3									
03	589	N	60	-0-	-529	-0-	5	1	32	2	N	-0-					-0-
							23	3									
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	136	-0-	-104	-0-	79	2	57	3	N	-0-					-0-
12	217	N	114	-0-	-103	-0-	66	2	48	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

11	210	N	67	-0-	-143	-0-	39	2	28	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	234	2	169	3	N	-0-					-0-
01	248	N	141	-0-	-107	-0-	82	2	59	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	20	1	128	2	N	-0-					-0-
							93	3									
03	403	N	73	-0-	-330	-0-	6	1	39	2	N	-0-					-0-
							28	3									
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

11	60	N	2	-0-	-58	-0-	1	2	1	3	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	5	2	4	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

11	660	X	603	-0-	-57	-0-	350	2	253	3	N	-0-					-0-
12	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-
01	744	X	342	-0-	-402	-0-	199	2	143	3	N	-0-					-0-
02	672	X	263	-0-	-409	-0-	21	1	139	2	N	-0-					-0-
							103	3									
03	651	X	70	-0-	-581	-0-	6	1	37	2	N	-0-					-0-
							27	3									
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

11	630	X	547	-0-	-83	-0-	318	2	229	3	N	-0-					-0-
12	682	X	594	-0-	-88	-0-	345	2	249	3	N	-0-					-0-
01	682	X	318	-0-	-364	-0-	185	2	133	3	N	-0-					-0-
02	616	X	229	-0-	-387	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	589	X	57	-0-	-532	-0-	5	1	30	2	N	-0-					-0-
							22	3									
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	X	756	-0-	-0-	-0-	439	2	317	3	N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	444	2	320	3	N	-0-					-0-
01	775	X	410	-0-	-365	-0-	238	2	172	3	N	-0-					-0-
02	700	X	251	-0-	-449	-0-	21	1	133	2	N	-0-					-0-
							97	3									
03	775	X	75	-0-	-700	-0-	6	1	40	2	N	-0-					-0-
							29	3									
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	728	-0-	-22	-0-	423	2	305	3	N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	650	2	468	3	N	-0-					-0-
01	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-
02	672	X	357	-0-	-315	-0-	29	1	189	2	N	-0-					-0-
							139	3									
03	1116	X	86	-0-	-1030	-0-	7	1	46	2	N	-0-					-0-
							33	3									
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	762	-0-	-18	-0-	443	2	319	3	N	-0-					-0-
12	930	X	924	-0-	-6	-0-	537	2	387	3	N	-0-					-0-
01	930	X	436	-0-	-494	-0-	253	2	183	3	N	-0-					-0-
02	840	X	289	-0-	-551	-0-	24	1	153	2	N	-0-					-0-
							112	3									
03	930	X	64	-0-	-866	-0-	5	1	34	2	N	-0-					-0-
							25	3									
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	X	986	-0-	-0-	-0-	627	2	359	3	N	-0-					-0-
12	992	X	915	-0-	-77	-0-	582	2	333	3	N	-0-					-0-
01	992	X	574	-0-	-418	-0-	365	2	209	3	N	-0-					-0-
02	924	X	909	-0-	-15	-0-	75	1	530	2	N	-0-					-0-
							304	3									
03	1023	X	971	-0-	-52	-0-	80	1	567	2	N	-0-					-0-
							324	3									
04	990	X	838	-0-	-152	-0-	80	1	482	2	N	-0-					-0-
							276	3									

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	293	-0-	-37	-0-	170	2	123	3	N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	213	2	153	3	N	-0-					-0-
01	341	X	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	280	X	138	-0-	-142	-0-	11	1	73	2	N	-0-					-0-
							54	3									
03	372	X	38	-0-	-334	-0-	3	1	20	2	N	-0-					-0-
							15	3									
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	337	-0-	-713	-0-	196	2	141	3	N	-0-					-0-
12	1085	X	231	-0-	-854	-0-	134	2	97	3	N	-0-					-0-
01	1085	X	472	-0-	-613	-0-	274	2	198	3	N	-0-					-0-
02	896	X	457	-0-	-439	-0-	37	1	242	2	N	-0-					-0-
							178	3									
03	465	X	126	-0-	-339	-0-	10	1	67	2	N	-0-					-0-
							49	3									
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	X	1066	-0-	-0-	-0-	665	2	401	3	N	-0-					-0-
12	1054	X	1027	-0-	-27	-0-	641	2	386	3	N	-0-					-0-
01	1054	X	787	-0-	-267	-0-	491	2	296	3	N	-0-					-0-
02	1008	X	997	-0-	-11	-0-	82	1	571	2	N	-0-					-0-
							344	3									
03	1116	X	1107	-0-	-9	-0-	91	1	634	2	N	-0-					-0-
							382	3									
04	1080	X	919	-0-	-161	-0-	91	1	517	2	N	-0-					-0-
							311	3									

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	253	2	342	3	N	-0-					-0-
12	589	N	585	-0-	-4	-0-	249	2	336	3	N	-0-					-0-
01	465	N	411	-0-	-54	-0-	175	2	236	3	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	47	1	222	2	N	-0-					-0-
							300	3									
03	635	N	635	-0-	-0-	-0-	52	1	248	2	N	-0-					-0-
							335	3									
*04	582	N	582	-0-	-0-	-0-	52	1	225	2	N	-0-					-0-
							305	3									

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	336	-0-	-54	-0-	195	2	141	3	N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	249	2	180	3	N	-0-					-0-
01	403	X	194	-0-	-209	-0-	113	2	81	3	N	-0-					-0-
02	336	X	163	-0-	-173	-0-	13	1	86	2	N	-0-					-0-
							64	3									
03	434	X	41	-0-	-393	-0-	3	1	22	2	N	-0-					-0-
							16	3									
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	X	1771	-0-	-0-	-0-	1140	2	631	3	N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1139	2	630	3	N	-0-					-0-
01	1891	X	1460	-0-	-431	-0-	940	2	520	3	N	-0-					-0-
02	1922	X	1922	-0-	-0-	-0-	159	1	1135	2	N	-0-					-0-
							628	3									
03	1974	X	1974	-0-	-0-	-0-	163	1	1166	2	N	-0-					-0-
							645	3									
04	1770	X	1650	-0-	-120	-0-	163	1	957	2	N	-0-					-0-
							530	3									

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

11	1724	X	1724	-0-	-0-	-0-	1039	2	685	3	N	-0-					-0-
12	1767	X	1687	-0-	-80	-0-	1017	2	670	3	N	-0-					-0-
01	1767	X	1370	-0-	-397	-0-	826	2	544	3	N	-0-					-0-
02	1684	X	1684	-0-	-0-	-0-	139	1	931	2	N	-0-					-0-
							614	3									
03	1767	X	1615	-0-	-152	-0-	133	1	893	2	N	-0-					-0-
							589	3									
04	1710	X	1439	-0-	-271	-0-	133	1	787	2	N	-0-					-0-
							519	3									

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

11	630	X	480	-0-	-150	-0-	279	2	201	3	N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	332	2	239	3	N	-0-					-0-
01	527	X	322	-0-	-205	-0-	187	2	135	3	N	-0-					-0-
02	476	X	229	-0-	-247	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	558	X	45	-0-	-513	-0-	4	1	24	2	N	-0-					-0-
							17	3									
04	540	X	-0-	-0-	-540	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

11	515	N	515	-0-	-0-	-0-	299	2	216	3	N	-0-					-0-
12	589	N	389	-0-	-200	-0-	226	2	163	3	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	476	N	186	-0-	-290	-0-	15	1	99	2	N	-0-					-0-
							72	3									
03	403	N	45	-0-	-358	-0-	4	1	24	2	N	-0-					-0-
							17	3									
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	277	-0-	-113	-0-	161	2	116	3	N	-0-					-0-
12	341	N	303	-0-	-38	-0-	176	2	127	3	N	-0-					-0-
01	279	N	133	-0-	-146	-0-	77	2	56	3	N	-0-					-0-
02	252	N	88	-0-	-164	-0-	7	1	47	2	N	-0-					-0-
							34	3									
03	310	N	26	-0-	-284	-0-	2	1	14	2	N	-0-					-0-
							10	3									
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	224	2	161	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	268	2	193	3	N	-0-					-0-
01	341	N	222	-0-	-119	-0-	129	2	93	3	N	-0-					-0-
02	364	N	181	-0-	-183	-0-	15	1	96	2	N	-0-					-0-
							70	3									
03	465	N	48	-0-	-417	-0-	4	1	26	2	N	-0-					-0-
							18	3									
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	236	-0-	-574	-0-	137	2	99	3	N	-0-					-0-
12	837	X	19	-0-	-818	-0-	11	2	8	3	N	-0-					-0-
01	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
02	756	X	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	2	2	1	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1053	-0-	-447	-0-	612	2	441	3	N	-0-					-0-
12	1550	X	883	-0-	-667	-0-	513	2	370	3	N	-0-					-0-
01	1581	X	616	-0-	-965	-0-	358	2	258	3	N	-0-					-0-
02	1428	X	522	-0-	-906	-0-	43	1	276	2	N	-0-					-0-
							203	3									
03	1581	X	135	-0-	-1446	-0-	11	1	72	2	N	-0-					-0-
							52	3									
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1457	X	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
02	1568	X	1280	-0-	-288	-0-	1280	2			N	-0-					-0-
03	1736	X	1517	-0-	-219	-0-	1517	2			N	-0-					-0-
04	1680	X	1446	-0-	-234	-0-	1446	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*01	434	X	430	-0-	-4	-0-	430	3			N	-0-					-0-
*02	448	X	264	-0-	-184	-0-	264	3			N	-0-					-0-
*03	806	X	425	-0-	-381	-0-	425	3			N	-0-					-0-
04	780	X	641	-0-	-139	-0-	641	3			N	-0-					-0-
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122																	
11	752	N	752	-0-	-0-	-0-	745	3	7	9	N	6	6	1			13
12	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5	6	1			12
*01	558	N	388	-0-	-170	-0-	381	3	7	9	N	6					18
*02	700	N	300	-0-	-400	-0-	294	3	6	9	N	5	6	1			17
*03	713	N	410	-0-	-303	-0-	402	3	8	9	N	7	6	1			18
04	390	N	335	-0-	-55	-0-	331	3	4	9	N	4	5	1			17
GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206																	
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*01	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
*02	392	N	59	-0-	-333	-0-	59	3			N	-0-					-0-
*03	465	N	101	-0-	-364	-0-	101	3			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208																	
11	570	N	312	-0-	-258	-0-	312	3			N	-0-					-0-
12	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
*01	434	N	205	-0-	-229	-0-	205	3			N	-0-					-0-
*02	280	N	105	-0-	-175	-0-	105	3			N	-0-					-0-
*03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218																	
11	360	N	208	-0-	-152	-0-	208	3			N	-0-					-0-
12	403	N	91	-0-	-312	-0-	91	3			N	-0-					-0-
*01	341	N	116	-0-	-225	-0-	116	3			N	-0-					-0-
*02	196	N	117	-0-	-79	-0-	117	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181																	
11	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*01	899	N	255	-0-	-644	-0-	255	3			N	-0-					-0-
*02	756	N	148	-0-	-608	-0-	148	3			N	-0-					-0-
*03	1085	N	125	-0-	-960	-0-	125	3			N	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	3			N	-0-					-0-
WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174																	
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
*01	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
*02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	682	X	608	-0-	-74	-0-	608	3			N	-0-					-0-
*02	728	X	155	-0-	-573	-0-	155	3			N	-0-					-0-
*03	806	X	246	-0-	-560	-0-	246	3			N	-0-					-0-
04	780	X	242	-0-	-538	-0-	242	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	84	N	42	-0-	-42	-0-	42	3			N	-0-					-0-
*03	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-
*03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
*02	448	N	157	-0-	-291	-0-	157	3			N	-0-					-0-
*03	465	N	223	-0-	-242	-0-	223	3			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

11	690	N	571	-0-	-119	-0-	571	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	532	N	291	-0-	-241	-0-	291	3			N	-0-					-0-
*03	651	N	488	-0-	-163	-0-	488	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*01	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
*02	532	N	213	-0-	-319	-0-	213	3			N	-0-					-0-
*03	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	392	N	156	-0-	-236	-0-	156	3			N	-0-					-0-
*03	558	N	235	-0-	-323	-0-	235	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
*02	364	N	129	-0-	-235	-0-	129	3			N	-0-					-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1054	X	889	-0-	-165	-0-	889	3			N	-0-					-0-
*01	1054	X	582	-0-	-472	-0-	582	3			N	-0-					-0-
*02	840	X	433	-0-	-407	-0-	433	3			N	-0-					-0-
*03	930	X	664	-0-	-266	-0-	664	3			N	-0-					-0-
04	900	X	375	-0-	-525	-0-	375	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
*01	1426	X	889	-0-	-537	-0-	889	3			N	-0-					-0-
*02	1540	X	588	-0-	-952	-0-	588	3			N	-0-					-0-
*03	1705	X	800	-0-	-905	-0-	800	3			N	-0-					-0-
04	1650	X	843	-0-	-807	-0-	843	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
12	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
*01	2201	X	1526	-0-	-675	-0-	1526	3			N	-0-					-0-
*02	2324	X	1002	-0-	-1322	-0-	1002	3			N	-0-					-0-
*03	2573	X	1497	-0-	-1076	-0-	1497	3			N	-0-					-0-
04	2490	X	1451	-0-	-1039	-0-	1451	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*01	1426	X	643	-0-	-783	-0-	643	3			N	-0-					-0-
*02	1400	X	506	-0-	-894	-0-	506	3			N	-0-					-0-
*03	1550	X	717	-0-	-833	-0-	717	3			N	-0-					-0-
04	1500	X	620	-0-	-880	-0-	620	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

11	330	X	221	-0-	-109	-0-	221	3			N	-0-					-0-
12	341	X	294	-0-	-47	-0-	294	3			N	-0-					-0-
*01	341	X	135	-0-	-206	-0-	135	3			N	-0-					-0-
*02	224	X	150	-0-	-74	-0-	150	3			N	-0-					-0-
*03	279	X	190	-0-	-89	-0-	190	3			N	-0-					-0-
04	270	X	52	-0-	-218	-0-	52	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*01	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-
*02	280	X	143	-0-	-137	-0-	143	3			N	-0-					-0-
*03	496	X	251	-0-	-245	-0-	251	3			N	-0-					-0-
04	480	X	266	-0-	-214	-0-	266	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

11	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
12	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
*01	2170	X	1841	-0-	-329	-0-	1841	3			N	-0-					-0-
*02	1960	X	1595	-0-	-365	-0-	1595	3			N	-0-					-0-
*03	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
*04	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

11	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
12	1612	X	440	-0-	-1172	-0-	440	3			N	-0-					-0-
*01	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
*02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
*03	1984	X	103	-0-	-1881	-0-	103	3			N	-0-					-0-
04	1920	X	237	-0-	-1683	-0-	237	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*01	1240	X	629	-0-	-611	-0-	629	3			N	-0-					-0-
*02	1344	X	465	-0-	-879	-0-	465	3			N	-0-					-0-
*03	1488	X	431	-0-	-1057	-0-	431	3			N	-0-					-0-
04	1440	X	392	-0-	-1048	-0-	392	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

11	1320	X	882	-0-	-438	-0-	882	3			N	-0-					-0-
12	1705	X	1124	-0-	-581	-0-	1124	3			N	-0-					-0-
*01	1705	X	360	-0-	-1345	-0-	360	3			N	-0-					-0-
*02	1540	X	152	-0-	-1388	-0-	152	3			N	-0-					-0-
*03	1116	X	297	-0-	-819	-0-	297	3			N	-0-					-0-
04	1080	X	460	-0-	-620	-0-	460	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*01	837	X	557	-0-	-280	-0-	557	3			N	-0-					-0-
*02	924	X	383	-0-	-541	-0-	383	3			N	-0-					-0-
*03	1023	X	427	-0-	-596	-0-	427	3			N	-0-					-0-
04	990	X	478	-0-	-512	-0-	478	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*04	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
12	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
*01	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
*02	1204	N	359	-0-	-845	-0-	359	3			N	-0-					-0-
*03	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
01	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					24
12	341	N	205	-0-	-136	-0-	202	2	3	9	Y	3					27
01	341	N	83	-0-	-258	-0-	83	2			Y	-0-					27
02	280	N	61	-0-	-219	-0-	61	2			Y	-0-					27
03	279	N	72	-0-	-207	-0-	72	2			Y	-0-					27
04	90	N	41	-0-	-49	-0-	41	2			Y	-0-	27	1			-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					23
12	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					32
01	837	N	468	-0-	-369	-0-	468	2			Y	-0-					32
02	756	N	357	-0-	-399	-0-	357	2			Y	-0-					32
03	837	N	386	-0-	-451	-0-	386	2			Y	-0-					32
04	450	N	411	-0-	-39	-0-	411	2			Y	-0-	32	1			-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	2		N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	84	2		N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-				N	-0-			-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-				N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	46	2		N	-0-			-0-
02	36	N	36	-0-	-0-	-0-	36	2		N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	2		N	-0-			-0-
12	155	N	127	-0-	-28	-0-	127	2		N	-0-			-0-
01	124	N	69	-0-	-55	-0-	69	2		N	-0-			-0-
02	84	N	58	-0-	-26	-0-	58	2		N	-0-			-0-
03	124	N	50	-0-	-74	-0-	50	2		N	-0-			-0-
04	60	N	36	-0-	-24	-0-	36	2		N	-0-			-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	948	2		N	-0-			-0-
12	952	N	952	-0-	-0-	-0-	952	2		N	-0-			-0-
01	1147	N	652	-0-	-495	-0-	652	2		N	-0-			-0-
02	896	N	713	-0-	-183	-0-	713	2		N	-0-			-0-
03	961	N	756	-0-	-205	-0-	756	2		N	-0-			-0-
04	630	N	432	-0-	-198	-0-	432	2		N	-0-			-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	2		N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	139	2		N	-0-			-0-
01	124	N	103	-0-	-21	-0-	103	2		N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	147	2		N	-0-			-0-
*04	103	N	103	-0-	-0-	-0-	103	2		N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	953	2	11	9	Y	10					24
12	975	N	975	-0-	-0-	-0-	964	2	11	9	Y	10					34
01	620	N	267	-0-	-353	-0-	267	2			Y	-0-					34
02	560	N	121	-0-	-439	-0-	121	2			Y	-0-					34
03	620	N	137	-0-	-483	-0-	137	2			Y	-0-					34
04	270	N	-0-	-0-	-270	-0-					Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					-0-
12	1612	N	1202	-0-	-410	-0-	1202	2			N	-0-					-0-
01	775	N	97	-0-	-678	-0-	97	2			N	-0-					-0-
02	1344	N	119	-0-	-1225	-0-	119	2			N	-0-					-0-
03	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	868	N	73	-0-	-795	-0-	73	2			N	-0-					-0-
02	840	N	12	-0-	-828	-0-	12	2			N	-0-					-0-
03	868	N	16	-0-	-852	-0-	16	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19	-0-	782	2	9	9	Y	8					22
12	930	N	772	-0-	-158	-0-	763	2	9	9	Y	8					30
01	930	N	540	-0-	-390	-0-	540	2			Y	-0-					30
02	728	N	463	-0-	-265	-0-	463	2			Y	-0-					30
03	775	N	669	-0-	-106	-0-	669	2			Y	-0-					30
04	510	N	462	-0-	-48	-0-	462	2			Y	-0-	30	1			-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	965	-0-	-25	-0-	965	2			N	-0-					-0-
12	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1023	X	739	-0-	-284	-0-	739	2			N	-0-					-0-
02	924	X	690	-0-	-234	-0-	690	2			N	-0-					-0-
03	1054	X	888	-0-	-166	-0-	888	2			N	-0-					-0-
04	1020	X	550	-0-	-470	-0-	550	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	172	-0-	-368	-0-	172	2			N	-0-					-0-
12	558	X	135	-0-	-423	-0-	135	2			N	-0-					-0-
01	558	X	111	-0-	-447	-0-	111	2			N	-0-					-0-
02	420	X	107	-0-	-313	-0-	107	2			N	-0-					-0-
03	465	X	139	-0-	-326	-0-	139	2			N	-0-					-0-
04	180	X	98	-0-	-82	-0-	98	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
01	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-
02	560	N	518	-0-	-42	-0-	518	2			N	-0-					-0-
03	1054	N	644	-0-	-410	-0-	644	2			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	597	2	7	9	Y	6					20
12	651	N	592	-0-	-59	-0-	585	2	7	9	Y	6					26
01	682	N	263	-0-	-419	-0-	263	2			Y	-0-					26
02	560	N	175	-0-	-385	-0-	175	2			Y	-0-					26
03	589	N	239	-0-	-350	-0-	239	2			Y	-0-					26
04	240	N	230	-0-	-10	-0-	230	2			Y	-0-	26	1			-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					22
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					22
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					22
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					22
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					22
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	81	-0-	-1479	-0-	79	2	2	9	N	2					110
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					110
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					110
02	84	N	-0-	-0-	-84	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	158	2	39	9	Y	35					163
12	226	N	226	-0-	-0-	-0-	184	2	42	9	Y	38					201
01	186	N	186	-0-	-0-	-0-	2	1	158	2	Y	24					225
							26	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	17					242
03	DLQ G-10		115	-0-	115	115	112	2	3	9	Y	3	180	1			65
04	DLQ G-10	NO RPT		-0-	-0-	115					Y	NO RPT					65

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

11	3978	X	3978	-0-	-0-	-0-	25	1	3950	2	N	3					135
							3	9									
12	4063	X	4063	-0-	-0-	-0-	30	1	4033	2	N	-0-					135
01	3645	X	3645	-0-	-0-	-0-	26	1	3619	2	N	-0-					135
02	3275	X	3275	-0-	-0-	-0-	25	1	3250	2	N	-0-					135
03	4959	X	4959	-0-	-0-	-0-	30	1	4929	2	N	-0-					135
*04	4273	X	4273	-0-	-0-	-0-	30	1	4243	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

11	1680	N	641	-0-	-1039	-0-	641	3			N	-0-					27
12	1860	N	520	-0-	-1340	-0-	520	3			N	-0-					27
01	2077	N	337	-0-	-1740	-0-	337	3			N	-0-					27
02	588	N	87	-0-	-501	-0-	87	3			N	-0-					27
03	527	N	-0-	-0-	-527	-0-					N	-0-					27
04	330	N	-0-	-0-	-330	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1145	-0-	-25	-0-	1145	3			N	-0-					38
12	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					38
01	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					38
02	1064	N	1031	-0-	-33	-0-	1031	3			N	-0-					38
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					38
*04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

11	660	N	483	-0-	-177	-0-	482	3	1	9	N	1					21
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					21
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					21
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					21
03	713	N	307	-0-	-406	-0-	307	3			N	-0-					21
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					21

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

11	1020	N	807	-0-	-213	-0-	807	3			N	-0-					-0-
12	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
01	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
02	756	N	714	-0-	-42	-0-	714	3			N	-0-					-0-
03	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

11	810	N	286	-0-	-524	-0-	286	3			N	-0-					42
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					42
01	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					55
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					55
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					55
04	300	N	116	-0-	-184	-0-	116	3			N	-0-					55

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					122
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					122
01	279	N	258	-0-	-21	-0-	252	3	6	9	N	5					127
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					127
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					127
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

11	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					29
12	744	N	721	-0-	-23	-0-	721	3			N	-0-					29
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					29
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					29
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					29
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

11	840	N	817	-0-	-23	-0-	817	3			N	-0-					27
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					27
01	868	N	658	-0-	-210	-0-	658	3			N	-0-					27
02	756	N	641	-0-	-115	-0-	641	3			N	-0-					27
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					27
*04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					20
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					20
01	806	N	567	-0-	-239	-0-	567	3			N	-0-					20
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					20
03	837	N	566	-0-	-271	-0-	566	3			N	-0-					20
*04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	784	N	756	-0-	-28	-0-	756	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COURSON-PARNELL 474				WELL #: 3474	RRCID -> 218472	COMPL. DATE 07/24/2006					TOTAL DEPTH 8965	PERF. 7126 - 7212				
11	1500	N	1498	-0-	-2	-0-	1496	3	2	9	N	2					62
12	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	N	1					63
01	1466	N	1466	-0-	-0-	-0-	1462	3	4	9	N	4					67
02	1400	N	1128	-0-	-272	-0-	1128	3			N	-0-					67
03	1457	N	1354	-0-	-103	-0-	1348	3	6	9	N	5					72
04	1410	N	187	-0-	-1223	-0-	187	3			N	-0-					72
	WALLACE N. HAMKER				WELL #: 1	RRCID -> 244156	COMPL. DATE 08/27/2008					TOTAL DEPTH 7553	PERF. 7485 - 7515				
11	1560	N	1442	-0-	-118	-0-	1442	3			N	-0-					100
12	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					100
01	1612	N	1532	-0-	-80	-0-	1496	3	36	9	N	33					133
02	1455	N	1455	-0-	-0-	-0-	1453	3	2	9	N	2					135
03	1643	N	1346	-0-	-297	-0-	1346	3			N	-0-					135
04	1470	N	605	-0-	-865	-0-	605	3			N	-0-					135
	WALLACE N. HAMKER B				WELL #: 1	RRCID -> 255107	COMPL. DATE 02/04/2010					TOTAL DEPTH 7600	PERF. 7400 - 7488				
11	420	N	24	-0-	-396	-0-	24	3			N	-0-					10
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	155	N	-0-	-0-	-155	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					10
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					10
	COURSON PARNELL 474				WELL #: 4474	RRCID -> 258511	COMPL. DATE 05/16/2010					TOTAL DEPTH 8950	PERF. 7224 - 7322				
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					117
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					117
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					117
02	1288	N	1131	-0-	-157	-0-	1131	3			N	-0-					117
03	1333	N	1108	-0-	-225	-0-	1108	3			N	-0-					117
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					117

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					26
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					26
01	1953	N	1057	-0-	-896	-0-	1057	2			N	-0-					26
02	1960	N	1878	-0-	-82	-0-	1878	2			N	-0-					26
03	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					26
*04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6284	-0-	-1486	-0-	6284	2			N	-0-					190
12	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					190
01	10788	X	10769	-0-	-19	-0-	10769	2			N	-0-					190
02	10024	X	8813	-0-	-1211	-0-	8813	2			N	-0-					190
03	11935	X	7663	-0-	-4272	-0-	7648	2	15	9	N	14	177	1			27
04	11550	X	6820	-0-	-4730	-0-	6820	2			N	-0-					27

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	60	1	305	2	N	-0-					20
12	414	N	414	-0-	-0-	-0-	62	1	352	2	N	-0-					20
01	403	N	375	-0-	-28	-0-	62	1	313	2	N	-0-					20
02	336	N	334	-0-	-2	-0-	56	1	278	2	N	-0-					20
03	403	N	351	-0-	-52	-0-	62	1	289	2	N	-0-					20
04	360	N	359	-0-	-1	-0-	58	1	301	2	N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0-	-0-	1594	2	39	9	N	35					88
12	1329	N	1329	-0-	-0-	-0-	1283	2	46	9	N	42					130
01	1096	N	1096	-0-	-0-	-0-	1023	2	73	9	N	66					196
02	1512	N	-0-	-0-	-1512	-0-					N	91	187	1			100
03	1333	N	733	-0-	-600	-0-	708	2	25	9	N	23					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	362	1	1047	2	N	82	182	1			202
							90	9									
12	1674	N	1597	-0-	-77	-0-	374	1	1170	2	N	48					250
							53	9									
01	1054	N	878	-0-	-176	-0-	13	1	844	2	N	19					269
							21	9									
02	1400	N	-0-	-0-	-1400	-0-					N	13					282
03	1612	N	909	-0-	-703	-0-	895	2	14	9	N	13					295
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	942	-0-	-2058	2555	24 50	1 9	868	2	N	45					232
12	3558	X	1003	-0-	-2555	-0-	16 33	1 9	954	2	N	30					262
01	2325	X	1022	-0-	-1303	-0-	14 79	1 9	929	2	N	72	187	1			147
02	2100	X	-0-	-0-	-2100	-0-					N	35					182
03	992	X	720	-0-	-272	-0-	676	2	44	9	N	40					222
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					222

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	136	-0-	-74	-0-	115	2	21	9	N	19					213
12	93	N	90	-0-	-3	-0-	76	2	14	9	N	13					226
01	155	N	92	-0-	-63	-0-	1 17	1 9	74	2	N	15					241
02	140	N	-0-	-0-	-140	-0-					N	63	190	1			114
*03	185	N	185	-0-	-0-	-0-	52	2	133	9	N	121					235
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	81 1	1 9	410	2	N	1					48
12	522	N	522	-0-	-0-	-0-	94	1	428	2	N	-0-					48
01	511	N	511	-0-	-0-	-0-	97 2	1 9	412	2	N	2					50
02	448	N	416	-0-	-32	-0-	75	1	341	2	N	-0-					50
03	527	N	505	-0-	-22	-0-	97 2	1 9	406	2	N	2					52
*04	510	N	510	-0-	-0-	-0-	90	1	420	2	N	-0-					52

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1299	-0-	-51	-0-	94 13	1 9	1192	2	N	12					42
12	1333	N	1327	-0-	-6	-0-	97 7	1 9	1223	2	N	6					48
01	1364	N	1303	-0-	-61	-0-	97 6	1 9	1200	2	N	5	38	1			15
02	1204	N	1181	-0-	-23	-0-	87	1	1094	2	N	-0-					15
03	1333	N	1272	-0-	-61	-0-	97 2	1 9	1173	2	N	2					17
04	1260	N	1222	-0-	-38	-0-	87 6	1 9	1129	2	N	5					22

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

11	1320	N	1291	-0-	-29	-0-	1195	2	96	9	N	87					172
12	1364	N	1262	-0-	-102	-0-	1189	2	73	9	N	66					238
01	1254	N	1254	-0-	-0-	-0-	1196	2	58	9	N	53	173	1			118
02	1204	N	1147	-0-	-57	-0-	1084	2	63	9	N	57					175
03	1302	N	1302	-0-	-0-	-0-	1217	2	85	9	N	77					252
04	1200	N	1186	-0-	-14	-0-	1151	2	35	9	N	32	166	1			118

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

11	760	N	760	-0-	-0-	-0-	741	2	19	9	N	17	168	1			109
12	837	N	719	-0-	-118	-0-	699	2	20	9	N	18					127
01	806	N	746	-0-	-60	-0-	717	2	29	9	N	26					153
02	700	N	682	-0-	-18	-0-	661	2	21	9	N	19					172
03	770	N	770	-0-	-0-	-0-	739	2	31	9	N	28					200
04	720	N	666	-0-	-54	-0-	666	2			N	-0-					200

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

11	150	N	145	-0-	-5	-0-	145	2			N	-0-	172	1			83
12	155	N	144	-0-	-11	-0-	140	2	4	9	N	4					87
01	175	N	175	-0-	-0-	-0-	161	2	14	9	N	13					100
02	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					113
03	177	N	177	-0-	-0-	-0-	153	2	24	9	N	22					135
04	180	N	169	-0-	-11	-0-	150	2	19	9	N	17					152

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

11	2069	X	2069	-0-	-0-	-0-	1771	2	298	9	N	271	197	1			4328
12	1648	X	1648	-0-	-0-	-0-	1495	2	153	9	N	139	197	1			4270
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					4270
02	332	X	332	-0-	-0-	-0-	91	2	241	9	N	219	195	1			4294
03	62	X	-0-	-0-	-62	-0-					N	401	384	1			4311
04	60	X	-0-	-0-	-60	-0-					N	287	192	1			4406

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10914	X	10914	-0-	-0-	-0-	10453	2	461	9	N	419	386	1			5161
12	286	X	286	-0-	-0-	-0-	286	2			N	-0-					5161
01	2395	X	2395	-0-	-0-	-0-	2158	2	237	9	N	215	195	1			5181
02	9080	X	9080	-0-	-0-	-0-	8540	2	540	9	N	491	383	1			5289
*03	5092	X	5092	-0-	-0-	-0-	4906	2	186	9	N	169	192	1			5266
*04	2919	X	2919	-0-	-0-	-0-	2669	2	250	9	N	227	193	1			5300

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7097	-0-	4097	10102	6549	2	548	9	N	498	399	1			3583
12	3100	N	4171	-0-	1071	11173	3938	2	233	9	N	212	197	1			3598
01	3100	N	2518	-0-	-582	10591	2112	2	406	9	N	369	392	1			3575
02	15016	X	4425	-0-	-10591	-0-	4008	2	417	9	N	379	389	1			3565
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					3565
*04	2405	X	2405	-0-	-0-	-0-	2174	2	231	9	N	210	193	1			3582

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0-	-0-	1621	2	524	9	N	476	392	1			4886
12	1478	N	1478	-0-	-0-	-0-	1274	2	204	9	N	185	197	1			4874
01	1719	N	1719	-0-	-0-	-0-	1305	2	414	9	N	376	389	1			4861
02	2800	N	2986	-0-	186	186	2547	2	439	9	N	399	382	1			4878
*03	2152	N	1966	-0-	-186	-0-	1525	2	441	9	N	401	382	1			4897
*04	2685	N	2685	-0-	-0-	-0-	2161	2	524	9	N	476	387	1			4986

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2792	X	2792	-0-	-0-	-0-	994	1	1444	2	N	322	391	1			9131
							354	9									
12	5686	X	5686	-0-	-0-	-0-	5256	2	430	9	N	391	392	1			9130
01	2015	X	1670	-0-	-345	-0-	1190	2	480	9	N	436	392	1			9174
02	8878	X	8878	-0-	-0-	-0-	8407	2	471	9	N	428	391	1			9211
*03	12086	X	12086	-0-	-0-	-0-	11474	2	612	9	N	556	585	1			9182
*04	14115	X	14115	-0-	-0-	-0-	1357	1	12062	2	N	633	576	1			9239
							696	9									

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	30	1	151	2	N	-0-					142
12	197	N	197	-0-	-0-	-0-	23	1	174	2	N	-0-					142
01	186	N	157	-0-	-29	-0-	28	1	129	2	N	-0-					142
02	168	N	94	-0-	-74	-0-	28	1	66	2	N	-0-					142
03	186	N	178	-0-	-8	-0-	31	1	147	2	N	-0-					142
*04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2748	-0-	-72	-0-	1020	1	1616	2	N	102					385
							112	9									
12	2945	X	2943	-0-	-2	-0-	1054	1	1779	2	N	100					485
							110	9									
01	3211	X	3211	-0-	-0-	-0-	1054	1	2015	2	N	129	191	1			423
							142	9									
02	2800	X	2082	-0-	-718	-0-	24	1	1979	2	N	72					495
							79	9									
03	3100	X	2743	-0-	-357	-0-	29	1	2540	2	N	158					653
							174	9									
04	3120	X	3087	-0-	-33	-0-	30	1	2970	2	N	79					732
							87	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

11	10181	X	10181	-0-	-0-	-0-	30	1	10031	2	N	109	1	8			468
							120	9									
12	8959	X	8018	-0-	-941	-0-	31	1	7914	2	N	66	191	1			343
							73	9									
01	8959	X	6291	-0-	-2668	-0-	30	1	6178	2	N	75					418
							83	9									
02	9492	X	8399	-0-	-1093	-0-	27	1	8163	2	N	190	196	1			412
							209	9									
03	10509	X	5500	-0-	-5009	-0-	29	1	5404	2	N	61					473
							67	9									
04	10170	X	8189	-0-	-1981	-0-	28	1	8076	2	N	77	187	1			363
							85	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					32
12	527	N	295	-0-	-232	-0-	295	2			N	-0-					32
01	403	N	171	-0-	-232	-0-	171	2			N	-0-					32
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					32
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					32
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					104
12	403	N	-0-	-0-	-403	-0-					N	-0-					104
01	310	N	-0-	-0-	-310	-0-					N	-0-					104
02	196	N	-0-	-0-	-196	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	331	-0-	-41	-0-	60	1	271	2	N	-0-					10
*06	306	N	306	-0-	-0-	-0-	58	1	248	2	N	-0-					10
*07	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					10
*08	341	N	312	-0-	-29	-0-	60	1	252	2	N	-0-					10
*09	300	N	299	-0-	-1	-0-	58	1	241	2	N	-0-					10
*10	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					10
*11	318	N	318	-0-	-0-	-0-	56	1	262	2	N	-0-					10
*12	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					10
*01	341	N	316	-0-	-25	-0-	60	1	256	2	N	-0-					10
*02	308	N	275	-0-	-33	-0-	46	1	229	2	N	-0-					10
*03	314	N	314	-0-	-0-	-0-	60	1	254	2	N	-0-					10
*04	300	N	285	-0-	-15	-0-	58	1	227	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

11	690	N	616	-0-	-74	-0-	60	1	556	2	N	-0-					147
12	682	N	557	-0-	-125	-0-	62	1	495	2	N	-0-					147
01	651	N	542	-0-	-109	-0-	38	1	504	2	N	-0-					147
02	595	N	595	-0-	-0-	-0-	56	1	539	2	N	-0-					147
03	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					147
*04	608	N	608	-0-	-0-	-0-	60	1	548	2	N	-0-					147

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
01	496	N	152	-0-	-344	-0-	152	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

11	720	N	596	-0-	-124	-0-	593	3	3	9	N	3					17
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-	14	5			3
01	723	N	723	-0-	-0-	-0-	717	3	6	9	N	5					8
02	560	N	451	-0-	-109	-0-	451	3			N	-0-					8
03	775	N	318	-0-	-457	-0-	314	3	4	9	N	4					12
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					12

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	1925	-0-	-265	-0-	1925	3			N	-0-					97
12	2263	#	1319	-0-	-944	-0-	1319	3			N	-0-					97
01	2263	#	1027	-0-	-1236	-0-	1027	3			N	-0-					97
02	1932	#	906	-0-	-1026	-0-	906	3			N	-0-					97
03	2108	#	680	-0-	-1428	-0-	680	3			N	-0-					97
04	1920	#	1022	-0-	-898	-0-	1022	3			N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1933	-0-	-47	-0-	60	1	1873	2	N	-0-					84
12	1987	R	1987	-0-	-0-	-0-	62	1	1925	2	N	-0-					84
01	2134	R	2134	-0-	-0-	-0-	62	1	2072	2	N	-0-					84
02	1848	#	1688	-0-	-160	-0-	44	1	1644	2	N	-0-					84
03	2046	#	1572	-0-	-474	-0-	60	1	1512	2	N	-0-					84
*04	2312	R	2312	-0-	-0-	-0-	60	1	2252	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

11	930	X	627	-0-	-303 B	-0-	30	1	597	2	N	-0-					42
12	961	X	855	-0-	-106 B	-0-	27	1	827	2	N	1					43
							1	9									
01	961	X	920	-0-	-41 B	-0-	31	1	881	2	N	7					50
							8	9									
02	796	X	796	-0-	-0- B	-0-	26	1	770	2	N	-0-					50
03	937	X	937	-0-	-0- B	-0-	31	1	903	2	N	3					53
							3	9									
04	900	X	738	-0-	-162 B	-0-	30	1	700	2	N	7					60
							8	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

11	1560	X	1544	-0-	-16 B	-0-	1544	3			N	-0-					110
12	1602	X	1602	-0-	-0- B	-0-	1580	3	22	9	N	20					130
01	1581	X	1317	-0-	-264 B	-0-	1308	3	9	9	N	8					138
02	1428	X	1147	-0-	-281 B	-0-	1147	3			N	-0-					138
03	1612	X	1162	-0-	-450 B	-0-	1153	3	9	9	N	8					146
04	1560	X	1111	-0-	-449 B	-0-	1103	3	8	9	N	7					153

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

11	5310	X	4473	-0-	-837 B	-0-	4472	2	1	9	N	1					217
12	5487	X	4868	-0-	-619 B	-0-	4868	2			N	-0-					217
01	5487	X	3331	-0-	-2156 B	-0-	3331	2			N	-0-					217
02	4872	X	4872	-0-	-0- B	-0-	4872	2			N	-0-					217
03	5026	X	5026	-0-	-0- B	-0-	5026	2			N	-0-					217
04	4710	X	4450	-0-	-260 B	-0-	4442	2	8	9	N	7					224

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

11	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					91
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					91
01	663	N	663	-0-	-0- B	-0-	662	3	1	9	N	1					92
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					92
03	651	N	638	-0-	-13 B	-0-	637	2	1	9	N	1					93
*04	646	N	646	-0-	-0- B	-0-	607	2	39	9	N	35					128

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910		2478	-0-	-432	215	287	1	2189	3	Y	2					116
							2	9									
12	3441		3066	-0-	-375	-0-	331	1	2716	3	Y	17					133
							19	9									
01	3410	#	2266	-0-	-1144	-0-	228	1	2034	3	Y	4					137
							4	9									
02	2800	#	2106	-0-	-694	-0-	262	1	1841	3	Y	3					140
							3	9									
03	3100	#	2563	-0-	-537	-0-	317	1	2238	3	Y	7					147
							8	9									
04	2970	#	2677	-0-	-293	-0-	294	1	2377	3	Y	5					152
							6	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

11	3369	X	3369	-0-	-0-	B	-0-	3367	2	2	4	N	-0-				108
12	3649	X	3649	-0-	-0-	B	-0-	3451	2	2	4	N	178	188	1		98
								196	9								
01	3371	X	3371	-0-	-0-	B	-0-	3370	2	1	4	N	-0-				98
02	3005	X	3005	-0-	-0-	B	-0-	3003	2	2	4	N	-0-				98
03	3477	X	3477	-0-	-0-	B	-0-	3253	2	1	4	N	203	188	1		113
								223	9								
04	1350	X	-0-	-0-	-1350	B	-0-					N	-0-				113

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

*11	1680	N	1668	-0-	-12	B	-0-	1668	2			Y	-0-				13
*12	2003	X	2003	-0-	-0-	B	-0-	2003	2			Y	-0-				13
*01	1674	X	1656	-0-	-18	B	-0-	1656	2			Y	-0-				13
*02	1512	N	974	-0-	-538	B	-0-	974	2			Y	-0-				13
*03	1975	N	1975	-0-	-0-	B	-0-	1974	2	1	4	Y	-0-				13
*04	1590	N	1361	-0-	-229	B	-0-	1361	2			Y	-0-				95

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3389	X	3389	-0-	-0- B	-0-	3389	2			Y	-0-					-0-
*12	3261	X	3261	-0-	-0- B	-0-	3261	2			Y	-0-					-0-
*01	3351	X	3351	-0-	-0- B	-0-	3351	2			Y	-0-					-0-
*02	3175	X	3175	-0-	-0- B	-0-	3175	2			Y	-0-					-0-
03	3239	X	3239	-0-	-0- B	-0-	3238	2	1	4	Y	-0-					-0-
*04	3287	X	3287	-0-	-0- B	-0-	3287	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					74
12	1984	N	1343	-0-	-641 B	-0-	1108	2	235	9	N	214	186	1			102
01	2052	N	2052	-0-	-0- B	-0-	1919	2	133	9	N	121	158	1			65
02	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					65
*03	1830	N	1830	-0-	-0- B	-0-	1829	2	1	4	N	-0-					65
*04	1697	N	1697	-0-	-0- B	-0-	1673	2	24	9	N	22					87

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	N	2458	-0-	-0- B	-0-	2458	2			N	-0-					5
12	2480	N	1331	-0-	-1149 B	-0-	1331	2			N	-0-					5
01	2604	N	1528	-0-	-1076 B	-0-	1528	2			N	-0-					5
02	2280	N	2280	-0-	-0- B	-0-	2280	2			N	-0-					5
*03	1790	N	1790	-0-	-0- B	-0-	1789	2	1	4	N	-0-					5
*04	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					5

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					17
12	866	N	866	-0-	-0- B	-0-	866	2			N	-0-	17	5			-0-
01	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
04	1020	N	782	-0-	-238 B	-0-	782	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

11	780	N	611	-0-	-169 B	-0-	601	2	10	9	N	9	171	1			85
12	826	N	826	-0-	-0- B	-0-	771	2	55	9	N	50					135
01	805	N	805	-0-	-0- B	-0-	761	2	44	9	N	40					175
02	873	N	873	-0-	-0- B	-0-	823	2	50	9	N	45	104	1			116
03	837	N	698	-0-	-139 B	-0-	677	2	21	9	N	19	49	1	3	8	83
04	T. A.		-0-	-0-	-26 B	-0-					N	2	70	1			15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	27	1			20
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

11	2763	N	2763	-0-	-0- B	-0-	2739	2	24	9	N	22	1	8			78
12	2623	N	2623	-0-	-0- B	-0-	2595	2	28	9	N	25	1	8			102
01	2653	N	2653	-0-	-0- B	-0-	2614	2	39	9	N	35					137
02	2300	N	2300	-0-	-0- B	-0-	2267	2	33	9	N	30	117	1			50
03	2683	N	2683	-0-	-0- B	-0-	2652	2	31	9	N	28	1	8			77
*04	2447	N	2447	-0-	-0- B	-0-	2408	2	39	9	N	35					112

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

11	1200	X	-0-	-0-	-1200 B	-7191					N	-0-					115
12	1240	X	-0-	-0-	-1240 B	-7191					N	-0-					115
01	0	N	-0-	-0-	-0- B	-7191					N	-0-					115
02	0	N	-0-	-0-	-0- B	-7191					N	-0-					115
03	0	N	-0-	-0-	-0- B	-7191					N	-0-	62	1			53
04	0	N	-0-	-0-	-0- B	-7191					N	-0-					53

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

11	7603	X	7603	-0-	-0- B	-0-	7520	2	83	9	N	75	172	1			88
12	9444	X	9444	-0-	-0- B	-0-	9294	2	150	9	N	136					224
01	8853	X	8853	-0-	-0- B	-0-	8711	2	142	9	N	129	189	1			164
02	5595	X	5595	-0-	-0- B	-0-	5487	2	108	9	N	98	188	1			74
03	2728	X	634	-0-	-2094 B	-0-	591	2	43	9	N	39					113
*04	6619	X	6619	-0-	-0- B	-0-	6459	2	160	9	N	145	97	1			161

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

11	3564	X	3564	-0-	-0- B	-0-	3487	2	77	9	N	70	6	8			192
12	3940	X	3940	-0-	-0- B	-0-	3870	2	70	9	N	64	165	1	15	8	76
01	1860	X	521	-0-	-1339 B	-0-	513	2	8	9	N	7	1	8			82
02	2230	X	2230	-0-	-0- B	-0-	2157	2	73	9	N	66	7	8			141
03	8900	X	8900	-0-	-0- B	-0-	8716	2	184	9	N	167	140	1	13	8	155
*04	10466	X	10466	-0-	-0- B	-0-	10243	2	223	9	N	203	184	1			174

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19680	X	438	-0-	-19242 B	-36751	438	2			N	-0-					44
12	18135	X	227	-0-	-17908 B	-36751	227	2			N	-0-					44
01	18135	X	150	-0-	-17985 B	-36751	150	2			N	-0-					44
02	13776	X	958	-0-	-12818 B	-36751	958	2			N	-0-					44
03	1209	X	11623	-0-	10414 B	-26337	11336	2	287	9	N	261	3	8			302
04	450	X	14331	-0-	13881 B	-12456	13939	2	392	9	N	356	538	1			120

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14437	X	14437	-0-	-0- B	-0-	14207	2	230	9	N	209	185	1	1	8	161
12	15178	X	15178	-0-	-0- B	-0-	14945	2	233	9	N	212	167	1	2	8	204
01	15861	X	15861	-0-	-0- B	-0-	15580	2	281	9	N	255	368	1			91
02	14180	X	14180	-0-	-0- B	-0-	13915	2	265	9	N	241	188	1	2	8	142
03	12784	X	12784	-0-	-0- B	-0-	12555	2	229	9	N	208	289	1	2	8	59
*04	8777	X	8777	-0-	-0- B	-0-	8599	2	178	9	N	162					221

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1383	-0-	-117 B	-0-	1311	2	72	9	N	65					164
12	1519	N	1424	-0-	-95 B	-0-	1424	2			N	-0-	111	1			53
01	1519	N	1300	-0-	-219 B	-0-	1236	2	64	9	N	58					111
02	1288	N	1185	-0-	-103 B	-0-	1155	2	30	9	N	27					138
03	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					138
*04	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					138

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2105	-0-	-145 B	-0-	2093	2	12	9	N	11					78
12	2294	N	2112	-0-	-182 B	-0-	2101	2	11	9	N	10					88
01	2232	N	2173	-0-	-59 B	-0-	2156	2	17	9	N	15					103
02	1960	N	1780	-0-	-180 B	-0-	1770	2	10	9	N	9					112
03	2108	N	2017	-0-	-91 B	-0-	2005	2	12	9	N	11					123
*04	1822	N	1822	-0-	-0- B	-0-	1811	2	11	9	N	10					133

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
01	0	N	-0-	-0-	-0- B	-0-					N	1					124
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					124

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					68
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					68
01	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					68
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					68
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
*04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	R	967	-0-	-0-	-0-	967	2			N	-0-					82
12	806	#	438	-0-	-368	-0-	2	1	436	2	N	-0-					82
01	1147	#	411	-0-	-736	-0-	411	2			N	-0-					82
02	1036	#	448	-0-	-588	-0-	448	2			N	-0-					82
03	1147	#	549	-0-	-598	-0-	549	2			N	-0-					82
04	960	#	483	-0-	-477	-0-	483	2			N	-0-					82

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	R	192	-0-	-221	-0-	192	2			Y	-0-					-0-
12	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	140	#	112	-0-	-28	-0-	112	2			Y	-0-					-0-
03	342	R	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
*04	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	R	2876	-0-	-0-	-0-	201	1	2675	2	N	-0-					741
12	2200	N	2823	-0-	623	623	198	1	2625	2	N	-0-					741
01	3100	N	2757	-0-	-343	280	193	1	2564	2	N	-0-					741
02	2724	N	2444	-0-	-280	-0-	171	1	2273	2	N	-0-					741
03	2728		2659	-0-	-69	-0-	186	1	2473	2	N	-0-					741
04	2640		-0-	-0-	-2640	-0-					N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

11	3929		3929	-0-	-0-	-0-	3775	3	154	9	N	140	153	1			40
12	5495		5495	-0-	-0-	-0-	5157	3	338	9	N	307	307	1			40
01	4577		4577	-0-	-0-	-0-	4577	3			N	-0-					40
02	3698		3698	-0-	-0-	-0-	3535	3	163	9	N	148	148	1			40
*03	3706		3706	-0-	-0-	-0-	3566	3	140	9	N	127	127	1			40
04	2250		4059	-0-	1809	1809	4059	3			N	-0-					40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

11	1890	#	1858	-0-	-32	-0-	1858	3			N	-0-					3
12	1922	#	1871	-0-	-51	-0-	1871	3			N	-0-					3
01	1922	#	926	-0-	-996	-0-	926	3			N	-0-					3
02	2058	R	2058	-0-	-0-	-0-	2058	3			N	-0-					3
03	1948	R	1948	-0-	-0-	-0-	1948	3			N	-0-					3
04	1860	#	1838	-0-	-22	-0-	1838	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		85	-0-	85	85	85	3			N	-0-					-0-
04	14B2 EXT		435	-0-	435	520	435	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

11	863	N	863	-0-	-0-	-0-	72	1	791	3	N	-0-					-0-
12	837	N	693	-0-	-144	-0-	74	1	619	3	N	-0-					-0-
01	930	N	277	-0-	-653	-0-	29	1	248	3	N	-0-					-0-
02	812	N	637	-0-	-175	-0-	50	1	587	3	N	-0-					-0-
03	682	N	395	-0-	-287	-0-	31	1	364	3	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	55	1	532	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					70
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					70
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					70
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					70
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					70
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

11	780	X	738	-0-	-42	-0-	738	3			N	-0-					-0-
12	775	X	615	-0-	-160	-0-	615	3			N	-0-					-0-
01	837	X	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	756	X	732	-0-	-24	-0-	732	3			N	-0-					-0-
03	837	X	718	-0-	-119	-0-	718	3			N	-0-					-0-
04	780	X	730	-0-	-50	-0-	730	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

11	480	N	7	-0-	-473	-0-	7	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

11	120	X	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	X	53	-0-	-71	-0-	53	3			N	-0-					-0-
01	124	X	33	-0-	-91	-0-	33	3			N	-0-					-0-
02	112	X	22	-0-	-90	-0-	22	3			N	-0-					-0-
03	124	X	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	60	X	50	-0-	-10	-0-	50	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

11	30	X	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	X	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	1	-0-	-4	-0-	1	3			N	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
01	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

11	180	X	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	186	X	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	X	149	-0-	-37	-0-	149	3			N	-0-					-0-
02	168	X	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	X	146	-0-	-4	-0-	146	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

11	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

11	690	X	621	-0-	-69	-0-	621	3			N	-0-					-0-
12	651	X	641	-0-	-10	-0-	641	3			N	-0-					-0-
01	651	X	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	X	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-
04	630	X	571	-0-	-59	-0-	571	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

11	990	X	925	-0-	-65	-0-	925	3			N	-0-					-0-
12	992	X	954	-0-	-38	-0-	954	3			N	-0-					-0-
01	992	X	945	-0-	-47	-0-	945	3			N	-0-					-0-
02	868	X	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	X	939	-0-	-22	-0-	939	3			N	-0-					-0-
04	930	X	908	-0-	-22	-0-	908	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

11	630	X	623	-0-	-7	-0-	623	3			N	-0-					-0-
12	682	X	632	-0-	-50	-0-	632	3			N	-0-					-0-
01	682	X	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	616	X	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	X	626	-0-	-25	-0-	626	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

11	990	X	960	-0-	-30	-0-	960	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1023	X	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	924	X	894	-0-	-30	-0-	894	3			N	-0-					-0-
03	1023	X	991	-0-	-32	-0-	991	3			N	-0-					-0-
*04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1854	-0-	-36	-0-	1854	3			N	-0-					-0-
12	1953	X	1925	-0-	-28	-0-	1925	3			N	-0-					-0-
01	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
02	1764	X	1725	-0-	-39	-0-	1725	3			N	-0-					-0-
03	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-
04	1860	X	1824	-0-	-36	-0-	1824	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
12	1085	X	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
01	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
02	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1054	X	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
04	1020	X	966	-0-	-54	-0-	966	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	921	-0-	-729	-0-	102	1	819	3	N	-0-					-0-
12	1705	X	853	-0-	-852	-0-	105	1	748	3	N	-0-					-0-
01	1705	X	746	-0-	-959	-0-	105	1	641	3	N	-0-					-0-
02	1008	X	430	-0-	-578	-0-	95	1	335	3	N	-0-					-0-
03	1054	X	326	-0-	-728	-0-	105	1	221	3	N	-0-					-0-
04	930	X	653	-0-	-277	-0-	102	1	551	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1333	N	1313	-0-	-20	-0-	1313	3			N	-0-					-0-
02	1204	N	1179	-0-	-25	-0-	1179	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1052	-0-	-208	-0-	1052	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3687	-0-	-213	-0-	3687	3			N	-0-					4
12	4030	X	3779	-0-	-251	-0-	3779	3			N	-0-					4
01	4030	X	1951	-0-	-2079	-0-	1951	3			N	-0-					4
02	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					4
03	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					4
*04	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2168	-0-	-22	-0-	2168	3			N	-0-					-0-
12	2263	N	2220	-0-	-43	-0-	2220	3			N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
03	2232	N	2175	-0-	-57	-0-	2175	3			N	-0-					-0-
04	2190	N	2088	-0-	-102	-0-	2088	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
04	360	N	222	-0-	-138	-0-	222	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	845	-0-	-325	-0-	845	3			N	-0-					-0-
12	1054	N	724	-0-	-330	-0-	724	3			N	-0-					-0-
01	961	N	188	-0-	-773	-0-	188	3			N	-0-					-0-
02	784	N	13	-0-	-771	-0-	13	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1015	-0-	-365	-0-	1015	2			N	-0-					-0-
12	1302	X	922	-0-	-380	-0-	922	2			N	-0-					-0-
01	1240	X	1010	-0-	-230	-0-	1010	2			N	-0-					-0-
02	1120	X	854	-0-	-266	-0-	854	2			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*04	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	1	1	212	2	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	1	1	237	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1571	-0-	-169	-0-	1571	3			N	-0-					-0-
12	1829	N	1675	-0-	-154	-0-	1675	3			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	308	-0-	-142	-0-	308	3			N	-0-					-0-
12	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	280	-0-	-170	-0-	280	3			N	-0-					132
12	1023	N	1023	-0-	-0-	-0-	968	3	55	9	N	50					182
01	1685	N	1685	-0-	-0-	-0-	1663	3	22	9	N	20					202
02	1114	N	1114	-0-	-0-	-0-	1104	3	10	9	N	9					211
03	1141	N	1141	-0-	-0-	-0-	1120	3	21	9	N	19	188	1			42
04	1620	N	1185	-0-	-435	-0-	1128	3	57	9	N	52					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					189
12	296	N	296	-0-	-0-	-0-	267	3	29	9	N	26					215
01	262	N	262	-0-	-0-	-0-	250	3	12	9	N	11	179	1			47
02	252	N	160	-0-	-92	-0-	143	3	17	9	N	15					62
03	310	N	106	-0-	-204	-0-	78	3	28	9	N	25					87
04	240	N	156	-0-	-84	-0-	112	3	44	9	N	40					127

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	598	3	31	9	N	28					143
12	558	N	519	-0-	-39	-0-	486	3	33	9	N	30					173
01	558	N	349	-0-	-209	-0-	316	3	33	9	N	30	162	1	3	8	38
02	504	N	278	-0-	-226	-0-	250	3	28	9	N	25	1	1	1	8	61
03	527	N	222	-0-	-305	-0-	163	3	59	9	N	54	2	1	2	8	111
04	330	N	128	-0-	-202	-0-	73	3	55	9	N	50					161

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	-0-	1531	3	17	9	N	15	187	1			29
12	1385	N	1385	-0-	-0-	-0-	1367	3	18	9	N	16					45
01	1311	N	1311	-0-	-0-	-0-	1296	3	15	9	N	14					59
02	1456	N	1301	-0-	-155	-0-	1290	3	11	9	N	10					69
03	1395	N	1354	-0-	-41	-0-	1340	3	14	9	N	13					82
*04	1599	N	1599	-0-	-0-	-0-	1575	3	24	9	N	22					104

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5763	-0-	-327	-0-	800	1	4715	2	N	225	192	1			430
							248	9									
*12	7069	X	7069	-0-	-0-	-0-	873	1	5897	2	N	272	547	1			155
							299	9									
01	6978	X	6978	-0-	-0-	-0-	878	1	5777	2	N	294	191	1	1	8	257
							323	9									
02	6019	X	6019	-0-	-0-	-0-	768	1	4978	2	N	248	191	1	1	8	313
							273	9									
03	6366	X	6366	-0-	-0-	-0-	850	1	5201	2	N	286	368	1			231
							315	9									
*04	6324	X	6324	-0-	-0-	-0-	850	1	5162	2	N	284	390	1			125
							312	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6141	-0-	-1839	-0-	987	1	4837	2	N	288	191	1			165
							317	9									
12	8246	X	5656	-0-	-2590	-0-	1028	1	4345	2	N	257	190	1			232
							283	9									
01	8246	X	2565	-0-	-5681	-0-	1027	1	1278	2	N	236					468
							260	9									
02	7448	X	4156	-0-	-3292	-0-	924	1	3009	2	N	203	386	1			285
							223	9									
03	8246	X	3833	-0-	-4413	-0-	1035	1	2542	2	N	233	382	1			136
							256	9									
04	7980	X	3048	-0-	-4932	-0-	1003	1	1801	2	N	222	190	1			168
							244	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	12121	-0-	12121	34942	1006 135	1 9	10980	2	N	123					353
12	0	W	10140	-0-	10140	45082	1074 161	1 9	8905	2	N	146	379	1			120
01	0	W	8845	-0-	8845	53927	1072 117	1 9	7656	2	N	106					226
02	0	W	7170	-0-	7170	61097	960 102	1 9	6108	2	N	93	191	1			128
03	0	W	6936	-0-	6936	68033	1079 99	1 9	5758	2	N	90					218
04	0	W	6715	-0-	6715	74748	1038 95	1 9	5582	2	N	86	193	1			111

GASTON, BERNICE E. S. 'D' 411 WELL #: RRCID -> 276510 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2878 - 3072

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

11	2056	X	2056	-0-	-0-	-0-	14 2	1 4	2021 19	3 9	N	17					192
12	2294	X	854	-0-	-1440	-0-	11 2	1 4	834 7	3 9	N	6					198
01	2635	N	1754	-0-	-881	-0-	12 1	1 4	1733 8	3 9	N	7	187	1			18
02	2224	N	2224	-0-	-0-	-0-	14 2	1 4	2204 4	3 9	N	4					22
03	1983	N	1983	-0-	-0-	-0-	9 1	1 4	1959 14	3 9	N	13					35
*04	3000	N	4567	-0-	1567	1567	99 2	1 4	4466	3	N	-0-					35

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

11	1137	N	1137	-0-	-0-	-0-	1129	3	8	9	N	7					99
12	1395	N	1148	-0-	-247	-0-	1142	3	6	9	N	5					104
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					104
02	1064	N	873	-0-	-191	-0-	869	3	4	9	N	4					108
03	1147	N	697	-0-	-450	-0-	694	3	3	9	N	3					111
*04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					111

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

11	1883	N	1883	-0-	-0-	-0-	52 2	1 4	1829	3	N	-0-					163
12	1772	N	1772	-0-	-0-	-0-	64 2	1 4	1706	3	N	-0-					163
01	1368	N	1368	-0-	-0-	-0-	33 1	1 4	1328 6	3 9	N	5					168
02	1764	N	1089	-0-	-675	-0-	34 2	1 4	1051 2	3 9	N	2					170
03	1767	N	763	-0-	-1004	-0-	15 1	1 4	747	3	N	-0-					170
*04	1381	N	1381	-0-	-0-	-0-	35 2	1 4	1343 1	3 9	N	1					171

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6355	-0-	-515	-0-	153	1	6200	3	N	-0-					3
							2	4									
12	6944	X	6280	-0-	-664	-0-	138	1	6140	3	N	-0-					3
							2	4									
01	6944	X	6378	-0-	-566	-0-	132	1	6245	3	N	-0-					3
							1	4									
02	6244	X	6127	-0-	-117	-0-	138	1	5987	3	N	-0-					3
							2	4									
03	6820	X	6503	-0-	-317	-0-	99	1	6403	3	N	-0-					3
							1	4									
*04	6619	X	6619	-0-	-0-	-0-	143	1	6474	3	N	-0-					3
							2	4									

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0-	-0-	66	1	1582	3	N	23					171
							2	4	25	9							
12	1673	N	1673	-0-	-0-	-0-	57	1	1612	3	N	2					173
							2	4	2	9							
01	1767	N	1519	-0-	-248	-0-	50	1	1468	3	N	-0-					173
							1	4									
02	1637	N	1637	-0-	-0-	-0-	58	1	1523	3	N	49					222
							2	4	54	9							
03	1674	N	1191	-0-	-483	-0-	33	1	1157	3	N	-0-					222
							1	4									
04	1470	N	1462	-0-	-8	-0-	57	1	1403	3	N	-0-					222
							2	4									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1374	-0-	-456	-0-	33	1	1322	3	N	15					143
							2	4	17	9							
12	1891	N	1122	-0-	-769	-0-	23	1	1097	3	N	-0-					143
							2	4									
01	1488	N	1212	-0-	-276	-0-	26	1	1185	3	N	-0-					143
							1	4									
02	1288	N	992	-0-	-296	-0-	21	1	960	3	N	8					151
							2	4	9	9							
03	1116	N	457	-0-	-659	-0-	7	1	438	3	N	10					161
							1	4	11	9							
*04	1291	N	1291	-0-	-0-	-0-	30	1	1259	3	N	-0-					161
							2	4									

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

11	3240	X	2985	-0-	-255	-0-	2985	3			N	-0-					20
12	3348	X	3044	-0-	-304	-0-	3044	3			N	-0-					20
01	3348	X	2989	-0-	-359	-0-	2989	3			N	-0-					20
02	2884	X	2739	-0-	-145	-0-	2739	3			N	-0-					20
03	3100	X	2929	-0-	-171	-0-	2929	3			N	-0-					20
04	3000	X	2991	-0-	-9	-0-	2991	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	18	1	665	3	N	-0-					91
							2	4									
12	744	N	680	-0-	-64	-0-	16	1	662	3	N	-0-					91
							2	4									
01	682	N	654	-0-	-28	-0-	12	1	641	3	N	-0-					91
							1	4									
02	644	N	598	-0-	-46	-0-	13	1	583	3	N	-0-					91
							2	4									
03	682	N	641	-0-	-41	-0-	9	1	631	3	N	-0-					91
							1	4									
04	630	N	615	-0-	-15	-0-	13	1	600	3	N	-0-					91
							2	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

11	810	N	806	-0-	-4	-0-	806	3			N	-0-					66
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					66
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					66
02	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					66
03	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					71
*04	1283	N	1283	-0-	-0-	-0-	1280	3	3	9	N	3					74

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

11	2100	N	1533	-0-	-567	-0-	20	1	1505	3	N	5					113
							2	4	6	9							
12	1891	N	955	-0-	-936	-0-	12	1	938	3	N	3					116
							2	4	3	9							
01	1440	N	1440	-0-	-0-	-0-	22	1	1417	3	N	-0-					116
							1	4									
02	1538	N	1538	-0-	-0-	-0-	17	1	1516	3	N	3					119
							2	4	3	9							
03	1547	N	1547	-0-	-0-	-0-	16	1	1511	3	N	17					136
							1	4	19	9							
*04	1526	N	1526	-0-	-0-	-0-	17	1	1507	3	N	-0-					136
							2	4									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
12	2	N	-0-	-0-	-2	-0-					N	-0-					10
01	1	N	-0-	-0-	-1	-0-					N	-0-					10
02	2	N	-0-	-0-	-2	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	40	1	1228	3	N	44					81
							2	4	48	9							
12	1271	N	947	-0-	-324	-0-	27	1	907	3	N	10					91
							2	4	11	9							
01	775	N	775	-0-	-0-	-0-	14	1	708	3	N	47					138
							1	4	52	9							
02	1232	N	535	-0-	-697	-0-	12	1	518	3	N	3					141
							2	4	3	9							
03	961	N	455	-0-	-506	-0-	10	1	435	3	N	7					148
							2	4	8	9							
04	750	N	417	-0-	-333	-0-	16	1	399	3	N	-0-					148
							2	4									

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

11	690	N	568	-0-	-122	-0-	13	1	552	3	N	1					90
							2	4	1	9							
12	682	N	635	-0-	-47	-0-	13	1	612	3	N	7					97
							2	4	8	9							
01	620	N	451	-0-	-169	-0-	8	1	442	3	N	-0-					97
							1	4									
02	768	N	768	-0-	-0-	-0-	12	1	751	3	N	3					100
							2	4	3	9							
03	845	N	845	-0-	-0-	-0-	10	1	831	3	N	3					103
							1	4	3	9							
*04	954	N	954	-0-	-0-	-0-	15	1	929	3	N	7					110
							2	4	8	9							

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1520	-0-	-100	-0-	113	1	1405	3	N	-0-					128
							2	4									
12	2251	N	2251	-0-	-0-	-0-	117	1	2132	3	N	-0-					128
							2	4									
01	1674	N	1575	-0-	-99	-0-	88	1	1472	3	N	13					141
							1	4	14	9							
02	1428	N	1107	-0-	-321	-0-	75	1	1030	3	N	-0-					141
							2	4									
03	2263	N	1212	-0-	-1051	-0-	50	1	1161	3	N	-0-					141
							1	4									
04	1530	N	1112	-0-	-418	-0-	94	1	1016	3	N	-0-					141
							2	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					49
12	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					49
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					49
02	1255	N	1255	-0-	-0-	-0-	1232	2	23	9	N	21					70
03	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					96
*04	1348	N	1348	-0-	-0-	-0-	1347	2	1	4	N	-0-					96

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

11	1230	N	1227	-0-	-3	-0-	1227	3			N	-0-					-0-
12	1333	N	1168	-0-	-165	-0-	1168	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
02	1148	N	1109	-0-	-39	-0-	1109	3			N	-0-					-0-
03	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-
04	1230	N	1167	-0-	-63	-0-	1167	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

11	1608	N	1608	-0-	-0-	-0-	29	1	1577	3	N	-0-					47
							2	4									
12	1748	N	1748	-0-	-0-	-0-	45	1	1701	3	N	-0-					47
							2	4									
01	1757	N	1757	-0-	-0-	-0-	31	1	1722	3	N	3					50
							1	4	3	9							
02	2535	N	2535	-0-	-0-	-0-	52	1	2481	3	N	-0-					50
							2	4									
03	3100	N	3542	-0-	442	442	66	1	3475	3	N	-0-					50
							1	4									
*04	3000	N	2988	-0-	-12	430	100	1	2886	3	N	-0-					50
							2	4									

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					24
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					24
01	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					25
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					25
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					25
*04	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					27

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

11	270	N	205	-0-	-65	-0-	4	1	199	3	N	-0-					38
							2	4									
12	279	N	256	-0-	-23	-0-	5	1	249	3	N	-0-					38
							2	4									
01	279	N	241	-0-	-38	-0-	4	1	232	3	N	4					42
							1	4	4	9							
02	196	N	122	-0-	-74	-0-	2	1	118	3	N	-0-					42
							2	4									
03	248	N	217	-0-	-31	-0-	4	1	212	3	N	-0-					42
							1	4									
04	240	N	205	-0-	-35	-0-	4	1	199	3	N	-0-					42
							2	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

11	510	N	469	-0-	-41	-0-	469	3			N	-0-					202
12	496	N	484	-0-	-12	-0-	481	3	3	9	N	3					205
01	496	N	236	-0-	-260	-0-	236	3			N	-0-					205
02	448	N	375	-0-	-73	-0-	366	3	9	9	N	8					213
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					213
*04	480	N	480	-0-	-0-	-0-	462	3	18	9	N	16	197	1			32

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

11	750	N	664	-0-	-86	-0-	19	1	641	3	N	2					116
							2	4	2	9							
12	775	N	586	-0-	-189	-0-	26	1	558	3	N	-0-					116
							2	4									
01	837	N	721	-0-	-116	-0-	31	1	686	3	N	3					119
							1	4	3	9							
02	616	N	578	-0-	-38	-0-	13	1	563	3	N	-0-					119
							2	4									
03	615	N	615	-0-	-0-	-0-	10	1	594	3	N	9					128
							1	4	10	9							
04	690	N	640	-0-	-50	-0-	17	1	621	3	N	-0-					128
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

11	1233	N	1233	-0-	-0-	-0-	44	1	1187	3	N	-0-					121
							2	4									
12	1522	N	1522	-0-	-0-	-0-	42	1	1470	3	N	7					128
							2	4	8	9							
01	1612	N	1475	-0-	-137	-0-	42	1	1432	3	N	-0-					128
							1	4									
02	1448	N	1448	-0-	-0-	-0-	58	1	1388	3	N	-0-					128
							2	4									
03	1519	N	1484	-0-	-35	-0-	31	1	1452	3	N	-0-					128
							1	4									
04	1440	N	1410	-0-	-30	-0-	46	1	1362	3	N	-0-	13	5			115
							2	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

*05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					97
06	810	N	695	-0-	-115	-0-	695	3			N	-0-					97
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-	37	5			60
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					60
*09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					60
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					60
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					60
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					60
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					60
02	1008	N	525	-0-	-483	-0-	525	3			N	-0-					60
03	1178	N	885	-0-	-293	-0-	885	3			N	-0-					60
*04	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1	24	5			37

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

11	1110	N	987	-0-	-123	-0-	28	1	950	3	N	6					116
							2	4	7	9							
12	1147	N	1044	-0-	-103	-0-	26	1	1016	3	N	-0-					116
							2	4									
01	1023	N	909	-0-	-114	-0-	21	1	887	3	N	-0-					116
							1	4									
02	924	N	824	-0-	-100	-0-	24	1	795	3	N	3					119
							2	4	3	9							
03	1054	N	852	-0-	-202	-0-	13	1	832	3	N	5					124
							1	4	6	9							
*04	978	N	978	-0-	-0-	-0-	23	1	953	3	N	-0-					124
							2	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1403	-0-	-367	-0-	17	1	1371	3	N	12					26
							2	4	13	9							
12	1519	N	1518	-0-	-1	-0-	17	1	1499	3	N	-0-					26
							2	4									
01	1705	N	1162	-0-	-543	-0-	11	1	1132	3	N	16					42
							1	4	18	9							
02	1316	N	1061	-0-	-255	-0-	13	1	1046	3	N	-0-					42
							2	4									
03	1519	N	1354	-0-	-165	-0-	12	1	1340	3	N	1					43
							1	4	1	9							
*04	1709	N	1709	-0-	-0-	-0-	26	1	1681	3	N	-0-					43
							2	4									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	828	-0-	-462	-0-	20	1	804	3	N	2					17
							2	4	2	9							
12	1147	N	1006	-0-	-141	-0-	22	1	981	3	N	1					18
							2	4	1	9							
01	1016	N	1016	-0-	-0-	-0-	19	1	996	3	N	-0-					18
							1	4									
02	784	N	746	-0-	-38	-0-	19	1	715	3	N	9					27
							2	4	10	9							
03	992	N	685	-0-	-307	-0-	11	1	671	3	N	2					29
							1	4	2	9							
*04	1153	N	1153	-0-	-0-	-0-	31	1	1120	3	N	-0-					29
							2	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
01	1085	N	725	-0-	-360	-0-	725	3			N	-0-					-0-
02	924	N	819	-0-	-105	-0-	819	3			N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
*04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	752	-0-	-238	-0-	17	1	731	3	N	2					89
							2	4	2	9							
12	899	N	787	-0-	-112	-0-	14	1	771	3	N	-0-					89
							2	4									
01	837	N	659	-0-	-178	-0-	10	1	648	3	N	-0-					89
							1	4									
02	700	N	604	-0-	-96	-0-	11	1	591	3	N	-0-					89
							2	4									
03	775	N	582	-0-	-193	-0-	10	1	571	3	N	-0-					89
							1	4									
*04	786	N	786	-0-	-0-	-0-	16	1	768	3	N	-0-					89
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	872	-0-	-268	-0-	28	1	842	3	N	-0-					163
							2	4									
12	1147	N	1014	-0-	-133	-0-	31	1	979	3	N	2					165
							2	4	2	9							
01	1085	N	476	-0-	-609	-0-	14	1	461	3	N	-0-					165
							1	4									
02	812	N	770	-0-	-42	-0-	21	1	747	3	N	-0-					165
							2	4									
03	1023	N	823	-0-	-200	-0-	13	1	803	3	N	5					170
							1	4	6	9							
*04	1023	N	1023	-0-	-0-	-0-	25	1	995	3	N	1					171
							2	4	1	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2241	N	2241	-0-	-0-	-0-	32	1	2207	3	Y	-0-					-0-
							2	4									
06	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
*09	1140	N	1044	-0-	-96	-0-	30	1	1012	3	Y	-0-					-0-
							2	4									
10	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
*11	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
*01	1259	N	1259	-0-	-0-	-0-	37	1	1221	3	Y	-0-					-0-
							1	4									
*02	1251	N	1251	-0-	-0-	-0-	25	1	1224	3	Y	-0-					-0-
							2	4									
*03	1654	N	1654	-0-	-0-	-0-	24	1	1629	3	Y	-0-					-0-
							1	4									
*04	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1255	-0-	-65	-0-	1244	3	11	9	N	10					180
12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					180
01	1550	N	1262	-0-	-288	-0-	1262	3			N	-0-					180
02	1176	N	989	-0-	-187	-0-	983	3	6	9	N	5					185
03	1302	N	1184	-0-	-118	-0-	1183	3	1	9	N	1					186
*04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					186

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
04	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	X	2	-0-	-211	-0-	2	4			N	-0-					45
12	2316	X	2316	-0-	-0-	-0-	77	1	2194	3	N	39					84
							2	4	43	9							
01	4911	X	4911	-0-	-0-	-0-	135	1	4682	3	N	84	72	5			96
							2	4	92	9							
02	4156	X	4156	-0-	-0-	-0-	175	1	3951	3	N	25					121
							2	4	28	9							
03	3867	X	3867	-0-	-0-	-0-	115	1	3745	3	N	5					126
							1	4	6	9							
04	4740	X	3612	-0-	-1128	-0-	186	1	3424	3	N	-0-	17	5			109
							2	4									

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
12	34	N	34	-0-	-0-	-0-	32	3	2	4	N	-0-					5
01	22	N	22	-0-	-0-	-0-	21	3	1	4	N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
03	31	N	1	-0-	-30	-0-	1	4			N	-0-					5
04	30	N	2	-0-	-28	-0-	2	4			N	-0-					5

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

11	1650	N	1502	-0-	-148	-0-	46	1	1454	3	N	-0-					13
							2	4									
12	1792	N	1792	-0-	-0-	-0-	52	1	1738	3	N	-0-					13
							2	4									
01	1984	N	1332	-0-	-652	-0-	32	1	1299	3	N	-0-					13
							1	4									
02	1400	N	1271	-0-	-129	-0-	34	1	1229	3	N	5					18
							2	4	6	9							
03	1798	N	1487	-0-	-311	-0-	21	1	1447	3	N	16					34
							1	4	18	9							
*04	1377	N	1377	-0-	-0-	-0-	28	1	1347	3	N	-0-					34
							2	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2037	-0-	-303	-0-	50	1	1979	3	N	5					22
							2	4	6	9							
12	2418	X	2151	-0-	-267	-0-	46	1	2103	3	N	-0-					22
							2	4									
01	2418	X	1814	-0-	-604	-0-	45	1	1768	3	N	-0-					22
							1	4									
02	1904	X	642	-0-	-1262	-0-	19	1	596	3	N	23					45
							2	4	25	9							
03	2139	X	1035	-0-	-1104	-0-	17	1	1017	3	N	-0-					45
							1	4									
04	2070	X	1748	-0-	-322	-0-	41	1	1705	3	N	-0-					45
							2	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	256	1	1613	3	N	13					126
							2	4	14	9							
12	1733	N	1733	-0-	-0-	-0-	236	1	1495	3	N	-0-					126
							2	4									
01	1953	N	1530	-0-	-423	-0-	226	1	1303	3	N	-0-					126
							1	4									
02	1764	N	1636	-0-	-128	-0-	236	1	1398	3	N	-0-					126
							2	4									
03	1736	N	1396	-0-	-340	-0-	216	1	1179	3	N	-0-					126
							1	4									
*04	1808	N	1808	-0-	-0-	-0-	257	1	1549	3	N	-0-					126
							2	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	195	-0-	-45	-0-	195	3			N	-0-					12
12	372	N	282	-0-	-90	-0-	282	3			N	-0-					12
01	217	N	201	-0-	-16	-0-	200	3	1	9	N	1					13
02	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					15
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
*04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					15

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

11	1830	N	1619	-0-	-211	-0-	37	1	1574	3	N	5					25
							2	4	6	9							
12	1891	N	1865	-0-	-26	-0-	38	1	1817	3	N	7					32
							2	4	8	9							
01	1891	N	1032	-0-	-859	-0-	19	1	1006	3	N	5					37
							1	4	6	9							
02	1512	N	1000	-0-	-512	-0-	19	1	979	3	N	-0-					37
							2	4									
03	1860	N	1020	-0-	-840	-0-	16	1	1003	3	N	-0-					37
							1	4									
*04	1772	N	1772	-0-	-0-	-0-	36	1	1725	3	N	8					45
							2	4	9	9							

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

11	960	N	902	-0-	-58	-0-	39	1	861	3	N	-0-					-0-
							2	4									
12	936	N	936	-0-	-0-	-0-	36	1	898	3	N	-0-					-0-
							2	4									
01	930	N	793	-0-	-137	-0-	30	1	762	3	N	-0-					-0-
							1	4									
02	840	N	780	-0-	-60	-0-	30	1	748	3	N	-0-					-0-
							2	4									
03	954	N	954	-0-	-0-	-0-	28	1	903	3	N	20					20
							1	4	22	9							
*04	859	N	859	-0-	-0-	-0-	36	1	821	3	N	-0-					20
							2	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

11	1740	N	1488	-0-	-252	-0-	29	1	1451	3	N	5					113
							2	4	6	9							
12	1643	N	763	-0-	-880	-0-	16	1	744	3	N	1	114	5			-0-
							2	4	1	9							
01	1581	N	950	-0-	-631	-0-	16	1	821	3	N	101					101
							2	4	111	9							
02	1815	N	1815	-0-	-0-	-0-	38	1	1775	3	N	-0-					101
							2	4									
03	1676	N	1676	-0-	-0-	-0-	23	1	1652	3	N	-0-					101
							1	4									
*04	1708	N	1708	-0-	-0-	-0-	40	1	1666	3	N	-0-					101
							2	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

11	2430	X	2275	-0-	-155	-0-	2267	3	8	9	N	7					27
12	2728	X	1496	-0-	-1232	-0-	1493	3	3	9	N	3					30
01	2728	X	2332	-0-	-396	-0-	2313	3	19	9	N	17					47
02	2464	X	1881	-0-	-583	-0-	1867	3	14	9	N	13					60
03	2511	X	1671	-0-	-840	-0-	1653	3	18	9	N	16					76
*04	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					76

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

11	60	N	23	-0-	-37	-0-	18	3	2	4	N	3					141
							3	9									
12	112	N	112	-0-	-0-	-0-	110	3	2	4	N	-0-					141
01	70	N	70	-0-	-0-	-0-	69	3	1	4	N	-0-					141
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					141
03	124	N	67	-0-	-57	-0-	60	3	1	4	N	5					146
							6	9									
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					146

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

11	2473	N	2473	-0-	-0-	-0-	2418	3	55	9	N	50					410
12	2466	N	2466	-0-	-0-	-0-	2441	3	25	9	N	23	188	1			245
01	2545	N	2545	-0-	-0-	-0-	2464	3	81	9	N	74					319
02	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4					323
03	2421	N	2421	-0-	-0-	-0-	2393	3	28	9	N	25					348
*04	1963	N	1963	-0-	-0-	-0-	1920	3	43	9	N	39	179	1			208

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1293	-0-	-207	-0-	40	1	1239	3	N	11					35
							2	4	12	9							
12	1432	N	1432	-0-	-0-	-0-	36	1	1390	3	N	4					39
							2	4	4	9							
01	1333	N	1252	-0-	-81	-0-	38	1	1202	3	N	10					49
							1	4	11	9							
02	1311	N	1311	-0-	-0-	-0-	41	1	1268	3	N	-0-					49
							2	4									
03	1528	N	1528	-0-	-0-	-0-	29	1	1486	3	N	11					60
							1	4	12	9							
*04	1591	N	1591	-0-	-0-	-0-	48	1	1541	3	N	-0-					60
							2	4									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	536	N	536	-0-	-0-	-0-	20	1	513	3	N	-0-					161
							3	4									
*06	1110	N	848	-0-	-262	-0-	9	1	838	3	N	-0-					161
							1	4									
*07	980	N	980	-0-	-0-	-0-	16	1	963	3	N	-0-	20	5			141
							1	4									
*08	1133	N	1133	-0-	-0-	-0-	16	1	1115	3	N	-0-					141
							2	4									
*09	1021	N	1021	-0-	-0-	-0-	12	1	1007	3	N	-0-					141
							2	4									
*10	1344	N	1344	-0-	-0-	-0-	11	1	1332	3	N	-0-					141
							1	4									
*11	1080	N	820	-0-	-260	-0-	820	3			N	-0-					141
*12	1054	N	765	-0-	-289	-0-	9	1	754	3	N	-0-					141
							2	4									
*01	579	N	579	-0-	-0-	-0-	9	1	569	3	N	-0-					141
							1	4									
*02	756	N	741	-0-	-15	-0-	7	1	721	3	N	10					151
							2	4	11	9							
*03	859	N	859	-0-	-0-	-0-	7	1	851	3	N	-0-					151
							1	4									
*04	759	N	759	-0-	-0-	-0-	759	3			N	-0-	10	5			141

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	963	-0-	-207	-0-	27	1	934	2	Y	-0-					117
							2	4									
12	1178	N	979	-0-	-199	-0-	24	1	953	2	Y	-0-					117
							2	4									
01	1260	N	1260	-0-	-0-	-0-	45	1	1212	2	Y	2					119
							1	4	2	9							
02	1148	N	1148	-0-	-0-	-0-	53	1	1091	2	Y	2					121
							2	4	2	9							
03	1252	N	1252	-0-	-0-	-0-	45	1	1199	2	Y	6					127
							1	4	7	9							
04	1170	N	1157	-0-	-13	-0-	51	1	1102	2	Y	2					129
							2	4	2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1878	-0-		-42	-0-	47	1	1826	3	N	3					18
								2	4	3	9							
12	2077	N	1840	-0-		-237	-0-	41	1	1797	3	N	-0-					18
								2	4									
01	2077	N	1696	-0-		-381	-0-	39	1	1654	3	N	2					20
								1	4	2	9							
02	1764	N	1746	-0-		-18	-0-	42	1	1698	3	N	4					24
								2	4	4	9							
03	1865	N	1865	-0-		-0-	-0-	25	1	1828	3	N	10					34
								1	4	11	9							
*04	1960	N	1960	-0-		-0-	-0-	40	1	1918	3	N	-0-					34
								2	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

*05	620	N	18	-0-		-602	-0-	17	3	1	4	N	-0-					-0-
06	1156	N	1156	-0-		-0-	-0-	1156	3			N	-0-					-0-
07	988	N	988	-0-		-0-	-0-	988	3			N	-0-					-0-
08	1042	N	1042	-0-		-0-	-0-	1042	3			N	-0-					-0-
*09	1170	N	1005	-0-		-165	-0-	1005	3			N	-0-					-0-
10	992	N	769	-0-		-223	-0-	769	3			N	-0-					-0-
*11	2128	N	2128	-0-		-0-	-0-	2128	3			N	-0-					-0-
12	1537	N	1537	-0-		-0-	-0-	1537	3			N	-0-					-0-
01	852	N	852	-0-		-0-	-0-	852	3			N	-0-					-0-
02	1960	N	-0-	-0-		-1960	-0-					N	-0-					-0-
03	1550	N	-0-	-0-		-1550	-0-					N	-0-					-0-
04	810	N	-0-	-0-		-810	-0-					N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

11	1320	N	1117	-0-		-203	-0-	40	1	1075	3	N	-0-					108
								2	4									
12	1240	N	758	-0-		-482	-0-	21	1	735	3	N	-0-					108
								2	4									
01	1271	N	1184	-0-		-87	-0-	18	1	1165	3	N	-0-					108
								1	4									
02	1056	N	1056	-0-		-0-	-0-	30	1	1024	3	N	-0-					108
								2	4									
03	1170	N	1170	-0-		-0-	-0-	23	1	1146	3	N	-0-					108
								1	4									
04	1140	N	1062	-0-		-78	-0-	34	1	1026	3	N	-0-	3	5			105
								2	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

11	595	N	595	-0-		-0-	-0-	10	1	583	3	N	-0-					30
								2	4									
12	620	N	608	-0-		-12	-0-	9	1	597	3	N	-0-					30
								2	4									
01	651	N	602	-0-		-49	-0-	8	1	593	3	N	-0-					30
								1	4									
02	566	N	566	-0-		-0-	-0-	9	1	555	3	N	-0-					30
								2	4									
03	620	N	543	-0-		-77	-0-	7	1	535	3	N	-0-					30
								1	4									
04	570	N	465	-0-		-105	-0-	7	1	446	3	N	9					39
								2	4	10	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

*05	1444	N	1444	-0-	-0-	-0-	46	1	1395	3	N	-0-					5
							3	4									
*06	1350	N	1186	-0-	-164	-0-	41	1	1143	3	N	-0-					5
							2	4									
*07	1222	N	1222	-0-	-0-	-0-	35	1	1186	3	N	-0-					5
							1	4									
*08	1024	N	1024	-0-	-0-	-0-	30	1	992	3	N	-0-					5
							2	4									
*09	1877	N	1877	-0-	-0-	-0-	45	1	1830	3	N	-0-					5
							2	4									
*10	2111	N	2111	-0-	-0-	-0-	45	1	2065	3	N	-0-					5
							1	4									
*11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					5
*12	1953	N	1536	-0-	-417	-0-	55	1	1477	3	N	2					7
							2	4	2	9							
*01	1700	N	1700	-0-	-0-	-0-	60	1	1625	3	N	13					20
							1	4	14	9							
*02	1848	N	1281	-0-	-567	-0-	60	1	1197	3	N	20					40
							2	4	22	9							
*03	1488	N	1466	-0-	-22	-0-	38	1	1427	3	N	-0-					40
							1	4									
04	1650	N	1385	-0-	-265	-0-	1370	3	15	9	N	14					54

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1331	-0-	-349	-0-	51	1	1278	3	N	-0-					161
							2	4									
12	1550	N	1136	-0-	-414	-0-	34	1	1100	3	N	-0-					161
							2	4									
01	1519	N	1132	-0-	-387	-0-	32	1	1099	3	N	-0-					161
							1	4									
02	1357	N	1357	-0-	-0-	-0-	53	1	1302	3	N	-0-					161
							2	4									
03	1147	N	1011	-0-	-136	-0-	26	1	984	3	N	-0-					161
							1	4									
04	1110	N	969	-0-	-141	-0-	22	1	944	3	N	1	34	5			128
							2	4	1	9							

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1399	N	1399	-0-	-0-	-0-	24	1	1373	3	N	-0-					101
							2	4									
*06	1260	N	1099	-0-	-161	-0-	18	1	1079	3	N	-0-					101
							2	4									
*07	1330	N	1330	-0-	-0-	-0-	20	1	1285	3	N	22					123
							1	4	24	9							
*08	1395	N	1395	-0-	-0-	-0-	25	1	1368	3	N	-0-					123
							2	4									
*09	1597	N	1597	-0-	-0-	-0-	25	1	1563	3	N	6					129
							2	4	7	9							
*10	1822	N	1822	-0-	-0-	-0-	22	1	1799	3	N	-0-					129
							1	4									
*11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					129
*12	1827	N	1827	-0-	-0-	-0-	22	1	1799	3	N	4					133
							2	4	4	9							
*01	1365	N	1365	-0-	-0-	-0-	19	1	1345	3	N	-0-					133
							1	4									
*02	1680	N	1120	-0-	-560	-0-	19	1	1085	3	N	13					146
							2	4	14	9							
*03	1798	N	1233	-0-	-565	-0-	15	1	1187	3	N	27					173
							1	4	30	9							
04	1320	N	1151	-0-	-169	-0-	1134	3	17	9	N	15					188

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	708	-0-	-72	-0-	6	1	700	3	N	-0-					146
							2	4									
12	775	N	732	-0-	-43	-0-	5	1	725	3	N	-0-					146
							2	4									
01	744	N	731	-0-	-13	-0-	5	1	725	3	N	-0-					146
							1	4									
02	672	N	643	-0-	-29	-0-	4	1	631	3	N	5					151
							2	4	6	9							
03	744	N	726	-0-	-18	-0-	4	1	720	3	N	-0-					151
							2	4									
04	720	N	617	-0-	-103	-0-	5	1	604	3	N	5					156
							2	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	836	N	836	-0-	-0-	-0-	21	1	813	3	Y	-0-					45
							2	4									
*06	600	N	410	-0-	-190	-0-	20	1	389	3	Y	-0-					45
							1	4									
*07	306	N	306	-0-	-0-	-0-	19	1	286	3	Y	-0-	45	5			-0-
							1	4									
*08	964	N	964	-0-	-0-	-0-	26	1	936	3	Y	-0-					-0-
							2	4									
*09	1025	N	1025	-0-	-0-	-0-	26	1	997	3	Y	-0-					-0-
							2	4									
*10	1133	N	1133	-0-	-0-	-0-	18	1	1114	3	Y	-0-					-0-
							1	4									
*11	1193	N	1193	-0-	-0-	-0-	1149	3	44	9	Y	40					40
*12	1091	N	1091	-0-	-0-	-0-	17	1	1072	3	Y	-0-					40
							2	4									
*01	757	N	757	-0-	-0-	-0-	16	1	740	3	Y	-0-					40
							1	4									
*02	868	N	633	-0-	-235	-0-	17	1	614	3	Y	-0-					40
							2	4									
*03	961	N	832	-0-	-129	-0-	15	1	816	3	Y	-0-					40
							1	4									
04	720	N	706	-0-	-14	-0-	706	3			Y	-0-					40

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

*05	527	N	41	-0-	-486	-0-	39	3	2	4	N	-0-					101
*06	300	N	-0-	-0-	-300	-0-					N	-0-					101
*07	0	N	-0-	-0-	-0-	-0-					N	20					121
*08	1537	N	1537	-0-	-0-	-0-	1534	3	3	4	N	-0-					121
*09	1833	N	1833	-0-	-0-	-0-	1831	3	2	4	N	-0-					121
*10	1670	N	1670	-0-	-0-	-0-	1669	3	1	4	N	-0-					121
*11	1470	N	1194	-0-	-276	-0-	1194	3			N	-0-					121
*12	1891	N	1236	-0-	-655	-0-	1223	3	2	4	N	10					131
							11	9									
*01	469	N	469	-0-	-0-	-0-	468	3	1	4	N	-0-					131
*02	1120	N	273	-0-	-847	-0-	271	3	2	4	N	-0-					131
*03	1240	N	414	-0-	-826	-0-	407	3	1	4	N	5					136
							6	9									
04	450	N	208	-0-	-242	-0-	208	3			N	-0-	8	5			128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1148	N	1148	-0-	-0-	-0-	21	1	1124	3	N	-0-					121
							3	4									
*06	1230	N	1171	-0-	-59	-0-	17	1	1153	3	N	-0-					121
							1	4									
*07	1347	N	1347	-0-	-0-	-0-	18	1	1328	3	N	-0-	39	5			82
							1	4									
*08	1453	N	1453	-0-	-0-	-0-	22	1	1429	3	N	-0-					82
							2	4									
*09	1497	N	1497	-0-	-0-	-0-	21	1	1474	3	N	-0-					82
							2	4									
*10	1440	N	1440	-0-	-0-	-0-	19	1	1420	3	N	-0-					82
							1	4									
*11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					82
*12	1550	N	1532	-0-	-18	-0-	25	1	1499	3	N	5					87
							2	4	6	9							
*01	1094	N	1094	-0-	-0-	-0-	23	1	1070	3	N	-0-					87
							1	4									
*02	1316	N	895	-0-	-421	-0-	20	1	873	3	N	-0-					87
							2	4									
*03	1519	N	997	-0-	-522	-0-	15	1	981	3	N	-0-					87
							1	4									
04	1050	N	1001	-0-	-49	-0-	1000	3	1	9	N	1	39	5			49

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

11	720	N	505	-0-	-215	-0-	7	1	488	3	N	7					66
							2	4	8	9							
12	713	N	681	-0-	-32	-0-	10	1	668	3	N	1					67
							2	4	1	9							
01	713	N	574	-0-	-139	-0-	8	1	557	3	N	7					74
							1	4	8	9							
02	607	N	607	-0-	-0-	-0-	9	1	593	3	N	3					77
							2	4	3	9							
03	682	N	646	-0-	-36	-0-	7	1	630	3	N	7					84
							1	4	8	9							
*04	641	N	641	-0-	-0-	-0-	11	1	628	3	N	-0-					84
							2	4									

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

*05	1280	N	1280	-0-	-0-	-0-	37	1	1240	3	N	-0-					71
							3	4									
*06	1260	N	897	-0-	-363	-0-	23	1	873	3	N	-0-					71
							1	4									
*07	933	N	933	-0-	-0-	-0-	22	1	910	3	N	-0-					71
							1	4									
*08	1373	N	1373	-0-	-0-	-0-	41	1	1330	3	N	-0-					71
							2	4									
*09	1478	N	1478	-0-	-0-	-0-	39	1	1437	3	N	-0-					71
							2	4									
*10	1700	N	1700	-0-	-0-	-0-	35	1	1664	3	N	-0-					71
							1	4									
*11	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					71
*12	1734	N	1734	-0-	-0-	-0-	28	1	1703	3	N	1					72
							2	4	1	9							
*01	859	N	859	-0-	-0-	-0-	24	1	833	3	N	-0-					72
							2	4									
*02	1596	N	730	-0-	-866	-0-	20	1	708	3	N	-0-					72
							2	4									
*03	1705	N	925	-0-	-780	-0-	18	1	906	3	N	-0-					72
							1	4									
*04	977	N	977	-0-	-0-	-0-	921	3	56	9	N	51					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1135	-0-	-95	-0-	32	1	1101	3	N	-0-					109
							2	4									
12	1240	N	1158	-0-	-82	-0-	29	1	1127	3	N	-0-					109
							2	4									
01	1209	N	1113	-0-	-96	-0-	25	1	1087	3	N	-0-					109
							1	4									
02	1064	N	805	-0-	-259	-0-	26	1	778	3	N	-0-					109
							1	4									
03	1369	N	1369	-0-	-0-	-0-	32	1	1336	3	N	-0-					109
							1	4									
*04	1227	N	1227	-0-	-0-	-0-	48	1	1175	3	N	2					111
							2	4	2	9							

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

11	1239	N	1239	-0-	-0-	-0-	34	1	1201	3	N	2					121
							2	4	2	9							
12	1395	N	1366	-0-	-29	-0-	25	1	1339	3	N	-0-					121
							2	4									
01	1488	N	1363	-0-	-125	-0-	22	1	1340	3	N	-0-					121
							1	4									
02	1235	N	1235	-0-	-0-	-0-	26	1	1207	3	N	-0-					121
							2	4									
03	1364	N	1319	-0-	-45	-0-	19	1	1299	3	N	-0-					121
							1	4									
*04	1369	N	1369	-0-	-0-	-0-	35	1	1332	3	N	-0-					121
							2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

11	2970	X	2627	-0-	-343	-0-	94	1	2528	3	N	3					74
							2	4	3	9							
12	3069	X	2675	-0-	-394	-0-	79	1	2594	3	N	-0-					74
							2	4									
01	3069	X	2552	-0-	-517	-0-	56	1	2486	3	N	8					82
							1	4	9	9							
02	2576	X	2492	-0-	-84	-0-	79	1	2411	3	N	-0-					82
							2	4									
03	2790	X	2703	-0-	-87	-0-	46	1	2656	3	N	-0-					82
							1	4									
*04	2656	X	2656	-0-	-0-	-0-	67	1	2583	3	N	4					86
							2	4	4	9							

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

11	960	N	730	-0-	-230	-0-	35	1	693	3	N	-0-					101
							2	4									
12	806	N	731	-0-	-75	-0-	30	1	699	3	N	-0-					101
							2	4									
01	888	N	888	-0-	-0-	-0-	74	1	813	3	N	-0-					101
							1	4									
02	707	N	707	-0-	-0-	-0-	48	1	657	3	N	-0-					101
							2	4									
03	744	N	620	-0-	-124	-0-	27	1	592	3	N	-0-					101
							1	4									
04	870	N	782	-0-	-88	-0-	48	1	721	3	N	10	20	5			91
							2	4	11	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

11	1620	N	1505	-0-	-115	-0-	52	1	1421	3	N	27					119
							2	4	30	9							
12	1550	N	1522	-0-	-28	-0-	46	1	1474	3	N	-0-					119
							2	4									
01	1581	N	1292	-0-	-289	-0-	35	1	1256	3	N	-0-					119
							1	4									
02	1400	N	1342	-0-	-58	-0-	42	1	1298	3	N	-0-					119
							2	4									
03	1519	N	1287	-0-	-232	-0-	27	1	1259	3	N	-0-					119
							1	4									
*04	1400	N	1400	-0-	-0-	-0-	44	1	1354	3	N	-0-					119
							2	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

11	750	N	705	-0-	-45	-0-	677	3	28	9	N	25					45
12	731	N	731	-0-	-0-	-0-	714	3	17	9	N	15					60
01	744	N	676	-0-	-68	-0-	647	3	29	9	N	26					86
02	672	N	635	-0-	-37	-0-	628	3	7	9	N	6					92
03	744	N	689	-0-	-55	-0-	665	3	24	9	N	22					114
*04	691	N	691	-0-	-0-	-0-	683	3	8	9	N	7					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1577	N	1577	-0-	-0-	-0-	79	1	1495	3	N	-0-					24
							3	4									
*06	1380	N	1222	-0-	-158	-0-	61	1	1160	3	N	-0-					24
							1	4									
*07	1586	N	1586	-0-	-0-	-0-	79	1	1506	3	N	-0-					24
							1	4									
*08	1647	N	1647	-0-	-0-	-0-	90	1	1548	3	N	6					30
							2	4	7	9							
*09	1853	N	1853	-0-	-0-	-0-	65	1	1771	3	N	14					44
							2	4	15	9							
*10	2054	N	2054	-0-	-0-	-0-	58	1	1995	3	N	-0-					44
							1	4									
*11	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					44
*12	2139	N	2139	-0-	-0-	-0-	71	1	2063	3	N	3					47
							2	4	3	9							
*01	1497	N	1497	-0-	-0-	-0-	65	1	1431	3	N	-0-					47
							1	4									
*02	1820	N	1274	-0-	-546	-0-	67	1	1205	3	N	-0-					47
							2	4									
*03	2077	N	1463	-0-	-614	-0-	44	1	1418	3	N	-0-					47
							1	4									
04	1440	N	1248	-0-	-192	-0-	1248	3			N	-0-	20	5			27

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	8	1	340	3	N	-0-					109
							2	4									
12	372	N	302	-0-	-70	-0-	6	1	294	3	N	-0-					109
							2	4									
01	341	N	326	-0-	-15	-0-	5	1	320	3	N	-0-					109
							1	4									
02	369	N	369	-0-	-0-	-0-	11	1	354	3	N	2					111
							2	4	2	9							
03	369	N	369	-0-	-0-	-0-	7	1	361	3	N	-0-					111
							1	4									
04	330	N	322	-0-	-8	-0-	10	1	310	3	N	-0-					111
							2	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1839	N	1839	-0-	-0-	-0-	15	1	1822	3	N	-0-					18
							2	4									
*06	1710	N	1591	-0-	-119	-0-	13	1	1577	3	N	-0-					18
							1	4									
*07	1684	N	1684	-0-	-0-	-0-	14	1	1669	3	N	-0-	13	5			5
							1	4									
*08	1669	N	1669	-0-	-0-	-0-	15	1	1652	3	N	-0-					5
							2	4									
*09	1942	N	1942	-0-	-0-	-0-	21	1	1919	3	N	-0-					5
							2	4									
*10	2775	N	2775	-0-	-0-	-0-	15	1	2759	3	N	-0-					5
							1	4									
*11	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					5
*12	2803	N	2803	-0-	-0-	-0-	17	1	2784	3	N	-0-					5
							2	4									
*01	1928	N	1928	-0-	-0-	-0-	17	1	1910	3	N	-0-					5
							1	4									
*02	2548	N	1649	-0-	-899	-0-	16	1	1631	3	N	-0-					5
							2	4									
*03	2790	N	1988	-0-	-802	-0-	12	1	1975	3	N	-0-					5
							1	4									
*04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	681	-0-	-94	-0-	47	1	631	3	N	-0-					60
							3	4									
*06	1054	N	1054	-0-	-0-	-0-	73	1	980	3	N	-0-					60
							1	4									
*07	1008	N	1008	-0-	-0-	-0-	46	1	961	3	N	-0-					60
							1	4									
*08	761	N	761	-0-	-0-	-0-	46	1	713	3	N	-0-					60
							2	4									
*09	1488	N	1488	-0-	-0-	-0-	75	1	1411	3	N	-0-					60
							2	4									
*10	1518	N	1518	-0-	-0-	-0-	50	1	1467	3	N	-0-					60
							1	4									
*11	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					60
*12	3100	N	3979	-0-	879	879	73	1	3829	3	N	68					128
							2	4	75	9							
*01	3100	N	2499	-0-	-601	278	76	1	2422	3	N	-0-					128
							1	4									
*02	2436	N	2065	-0-	-371	-0-	84	1	1979	3	N	-0-					128
							2	4									
*03	2697	X	2098	-0-	-599	-0-	82	1	2015	3	N	-0-					128
							1	4									
04	2610	X	1862	-0-	-748	-0-	1862	3			N	-0-	12	5			116

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	824	-0-	-436	-0-	26	1	788	3	N	7					99
							2	4	8	9							
12	1322	N	1322	-0-	-0-	-0-	35	1	1285	3	N	-0-					99
							2	4									
01	1147	N	1062	-0-	-85	-0-	31	1	1028	3	N	2					101
							1	4	2	9							
02	867	N	867	-0-	-0-	-0-	24	1	841	3	N	-0-					101
							2	4									
03	1333	N	986	-0-	-347	-0-	22	1	963	3	N	-0-					101
							1	4									
*04	1212	N	1212	-0-	-0-	-0-	37	1	1173	3	N	-0-					101
							2	4									

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1109	N	1109	-0-	-0-	-0-	22	1	1085	3	N	-0-					91
							2	4									
06	1050	N	198	-0-	-852	-0-	198	3			N	-0-	91	5			-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*09	1453	N	1453	-0-	-0-	-0-	22	1	1431	3	N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1980	3	13	9	N	12					12
01	1723	N	1723	-0-	-0-	-0-	1701	3	22	9	N	20					32
02	1680	N	1388	-0-	-292	-0-	1388	3			N	-0-					32
03	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-					32
04	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	777	-0-	-213	-0-	30	1	745	3	N	-0-					57
							2	4									
12	868	N	793	-0-	-75	-0-	26	1	765	3	N	-0-					57
							2	4									
01	837	N	756	-0-	-81	-0-	23	1	732	3	N	-0-					57
							1	4									
02	728	N	699	-0-	-29	-0-	24	1	673	3	N	-0-					57
							2	4									
03	830	N	830	-0-	-0-	-0-	20	1	806	3	N	3					60
							1	4	3	9							
*04	793	N	793	-0-	-0-	-0-	30	1	761	3	N	-0-					60
							2	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	456	-0-	-84	-0-	7	1	441	3	N	5					94
							2	4	6	9							
12	496	N	480	-0-	-16	-0-	7	1	471	3	N	-0-					94
							2	4									
01	496	N	462	-0-	-34	-0-	7	1	454	3	N	-0-					94
							1	4									
02	420	N	387	-0-	-33	-0-	19	1	355	3	N	10					104
							2	4	11	9							
03	465	N	447	-0-	-18	-0-	4	1	438	3	N	4					108
							1	4	4	9							
*04	505	N	505	-0-	-0-	-0-	8	1	495	3	N	-0-					108
							2	4									

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	638	-0-	-202	-0-	33	1	595	3	N	7					168
							2	4	8	9							
12	744	N	586	-0-	-158	-0-	37	1	547	3	N	-0-					168
							2	4									
01	651	N	549	-0-	-102	-0-	46	1	499	3	N	3					171
							1	4	3	9							
02	588	N	491	-0-	-97	-0-	21	1	468	3	N	-0-					171
							2	4									
03	609	N	609	-0-	-0-	-0-	17	1	591	3	N	-0-					171
							1	4									
04	540	N	516	-0-	-24	-0-	17	1	497	3	N	-0-					171
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1096	-0-	-14	-0-	25	1	1069	3	N	-0-					158
							2	4									
12	1186	N	1186	-0-	-0-	-0-	24	1	1160	3	N	-0-					158
							2	4									
01	1116	N	1071	-0-	-45	-0-	16	1	1054	3	N	-0-					158
							1	4									
02	1036	N	967	-0-	-69	-0-	13	1	949	3	N	3					161
							2	4	3	9							
03	1178	N	1044	-0-	-134	-0-	11	1	1030	3	N	2					163
							1	4	2	9							
04	1050	N	977	-0-	-73	-0-	14	1	961	3	N	-0-					163
							2	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	32	1	1108	3	N	4					113
							2	4	4	9							
12	1191	N	1191	-0-	-0-	-0-	31	1	1157	3	N	1					114
							2	4	1	9							
01	1178	N	1086	-0-	-92	-0-	22	1	1063	3	N	-0-					114
							1	4									
02	1064	N	894	-0-	-170	-0-	21	1	869	3	N	2					116
							2	4	2	9							
03	1178	N	828	-0-	-350	-0-	14	1	813	3	N	-0-					116
							1	4									
04	1050	N	929	-0-	-121	-0-	24	1	903	3	N	-0-					116
							2	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2060	N	2060	-0-	-0-	-0-	55	1	2003	3	N	-0-					-0-
							2	4									
*06	1740	N	1685	-0-	-55	-0-	44	1	1640	3	N	-0-					-0-
							1	4									
*07	2046	N	2046	-0-	-0-	-0-	50	1	1995	3	N	-0-					-0-
							1	4									
*08	2293	N	2293	-0-	-0-	-0-	64	1	2227	3	N	-0-					-0-
							2	4									
*09	2764	N	2764	-0-	-0-	-0-	67	1	2695	3	N	-0-					-0-
							2	4									
*10	2891	N	2891	-0-	-0-	-0-	54	1	2836	3	N	-0-					-0-
							1	4									
*11	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*12	2573	N	2400	-0-	-173	-0-	56	1	2342	3	N	-0-					-0-
							2	4									
*01	1366	N	1366	-0-	-0-	-0-	36	1	1329	3	N	-0-					-0-
							1	4									
*02	2324	N	1579	-0-	-745	-0-	42	1	1535	3	N	-0-					-0-
							2	4									
*03	2356	N	1441	-0-	-915	-0-	28	1	1412	3	N	-0-					-0-
							1	4									
*04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

11	1350	N	1075	-0-	-275	-0-	33	1	1036	3	N	4					143
							2	4	4	9							
12	1271	N	1098	-0-	-173	-0-	32	1	1064	3	N	-0-					143
							2	4									
01	1209	N	1045	-0-	-164	-0-	27	1	1017	3	N	-0-					143
							1	4									
02	1008	N	781	-0-	-227	-0-	25	1	751	3	N	3					146
							2	4	3	9							
03	1085	N	889	-0-	-196	-0-	14	1	859	3	N	14					160
							1	4	15	9							
*04	1138	N	1138	-0-	-0-	-0-	22	1	1114	3	N	-0-					160
							2	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

11	870	N	721	-0-	-149	-0-	21	1	696	3	N	2					34
							2	4	2	9							
12	899	N	787	-0-	-112	-0-	22	1	763	3	N	-0-					34
							2	4									
01	899	N	696	-0-	-203	-0-	24	1	671	3	N	-0-					34
							1	4									
02	697	N	697	-0-	-0-	-0-	20	1	663	3	N	11					45
							2	4	12	9							
03	775	N	682	-0-	-93	-0-	15	1	634	3	N	29					74
							1	4	32	9							
*04	737	N	737	-0-	-0-	-0-	23	1	712	3	N	-0-					74
							2	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

11	90	N	37	-0-	-53	-0-	1	1	34	3	N	-0-					27
							2	4									
12	73	N	73	-0-	-0-	-0-	2	1	69	3	N	-0-					27
							2	4									
01	197	N	197	-0-	-0-	-0-	4	1	192	3	N	-0-					27
							1	4									
02	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					27
							2	4									
03	62	N	15	-0-	-47	-0-	14	3	1	4	N	-0-					27
*04	454	N	454	-0-	-0-	-0-	10	1	442	3	N	-0-					27
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					56
12	713	N	700	-0-	-13	-0-	698	3	2	9	N	2					58
01	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					59
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					64
03	828	N	828	-0-	-0-	-0-	823	3	1	4	N	4					68
							4	9									
*04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					68

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1546	-0-	-134	-0-	1546	3			N	-0-					30
12	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					30
01	1643	N	1385	-0-	-258	-0-	1385	3			N	-0-					30
02	1456	N	815	-0-	-641	-0-	815	3			N	-0-					30
03	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					30
*04	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	35	1	966	3	N	4					59
							2	4	4	9							
12	1271	N	1118	-0-	-153	-0-	34	1	1082	3	N	-0-					59
							2	4									
01	1209	N	938	-0-	-271	-0-	26	1	911	3	N	-0-					59
							1	4									
02	952	N	819	-0-	-133	-0-	21	1	783	3	N	12					71
							2	4	13	9							
03	1116	N	917	-0-	-199	-0-	19	1	891	3	N	5					76
							1	4	6	9							
*04	1102	N	1102	-0-	-0-	-0-	40	1	1060	3	N	-0-					76
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-		-0-	-0-	30	1	1592	3	N	61					148
								2	4	67	9							
12	905	N	905	-0-		-0-	-0-	13	1	859	3	N	28					176
								2	4	31	9							
01	1441	N	1441	-0-		-0-	-0-	21	1	1387	3	N	29					205
								1	4	32	9							
02	1568	N	837	-0-		-731	-0-	15	1	777	3	N	39	194	1			50
								2	4	43	9							
03	1383	N	1383	-0-		-0-	-0-	13	1	1334	3	N	32					82
								1	4	35	9							
*04	1726	N	1726	-0-		-0-	-0-	50	1	1655	3	N	17					99
								2	4	19	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-		-9	-0-	12	1	176	3	N	10					44
								2	4	11	9							
12	217	N	201	-0-		-16	-0-	11	1	188	3	N	-0-					44
								2	4									
01	217	N	198	-0-		-19	-0-	7	1	190	3	N	-0-					44
								1	4									
02	196	N	183	-0-		-13	-0-	5	1	176	3	N	-0-					44
								2	4									
03	205	N	205	-0-		-0-	-0-	5	1	199	3	N	-0-					44
								1	4									
*04	215	N	215	-0-		-0-	-0-	7	1	206	3	N	-0-					44
								2	4									

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-		-12	-0-	20	1	716	3	N	-0-					62
								2	4									
12	775	N	748	-0-		-27	-0-	18	1	728	3	N	-0-					62
								2	4									
01	775	N	735	-0-		-40	-0-	16	1	718	3	N	-0-					62
								1	4									
02	700	N	680	-0-		-20	-0-	12	1	651	3	N	14					76
								2	4	15	9							
03	747	N	747	-0-		-0-	-0-	12	1	731	3	N	3					79
								1	4	3	9							
*04	797	N	797	-0-		-0-	-0-	18	1	777	3	N	-0-					79
								2	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2363	-0-		-157	-0-	109	1	2252	3	N	-0-					55
								2	4									
12	2604	X	2319	-0-		-285	-0-	94	1	2223	3	N	-0-					55
								2	4									
01	2604	X	2275	-0-		-329	-0-	85	1	2189	3	N	-0-					55
								1	4									
02	2240	X	1967	-0-		-273	-0-	90	1	1875	3	N	-0-					55
								2	4									
03	2449	X	2355	-0-		-94	-0-	72	1	2282	3	N	-0-					55
								1	4									
04	2370	X	1896	-0-		-474	-0-	82	1	1812	3	N	-0-					55
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	12	5			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

11	840	N	804	-0-	-36	-0-	17	1	785	3	N	-0-					101
							2	4									
12	958	N	958	-0-	-0-	-0-	17	1	939	3	N	-0-					101
							2	4									
01	842	N	842	-0-	-0-	-0-	54	1	787	3	N	-0-					101
							1	4									
02	756	N	675	-0-	-81	-0-	16	1	657	3	N	-0-					101
							2	4									
03	961	N	718	-0-	-243	-0-	9	1	708	3	N	-0-					101
							1	4									
04	810	N	712	-0-	-98	-0-	24	1	686	3	N	-0-					101
							2	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

*05	2573	X	2206	-0-	-367	-0-	28	1	2175	3	N	-0-					82
							3	4									
*06	2520	X	2397	-0-	-123	-0-	40	1	2355	3	N	-0-					82
							2	4									
*07	2772	X	2772	-0-	-0-	-0-	58	1	2691	3	N	20					102
							1	4	22	9							
*08	2699	X	2699	-0-	-0-	-0-	62	1	2635	3	N	-0-					102
							2	4									
*09	2863	X	2863	-0-	-0-	-0-	55	1	2783	3	N	21					123
							2	4	23	9							
*10	2811	X	2811	-0-	-0-	-0-	44	1	2766	3	N	-0-					123
							1	4									
*11	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					123
*12	3618	X	3618	-0-	-0-	-0-	51	1	3543	3	N	20					143
							2	4	22	9							
*01	2945	X	2500	-0-	-445	-0-	45	1	2454	3	N	-0-					143
							1	4									
*02	3108	X	2371	-0-	-737	-0-	53	1	2294	3	N	20					163
							2	4	22	9							
*03	3565	X	2719	-0-	-846	-0-	45	1	2673	3	N	-0-					163
							1	4									
04	3510	X	2505	-0-	-1005	-0-	2452	3	53	9	N	48	186	1			25

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 02/06/2015 TOTAL DEPTH 9350 PERF. 5776 - 7172

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1150	-0-	-230	-0-	39	1	1109	3	N	-0-					144
							2	4									
12	1426	N	1352	-0-	-74	-0-	35	1	1315	3	N	-0-					144
							2	4									
01	1364	N	1038	-0-	-326	-0-	28	1	1001	3	N	7					151
							1	4	8	9							
02	1087	N	1087	-0-	-0-	-0-	30	1	1055	3	N	-0-					151
							2	4									
03	1364	N	997	-0-	-367	-0-	29	1	965	3	N	2					153
							1	4	2	9							
*04	1248	N	1248	-0-	-0-	-0-	39	1	1207	3	N	-0-					153
							2	4									

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

*05	1408	N	1408	-0-	-0-	-0-	14	1	1391	3	N	-0-					66
							3	4									
*06	1353	N	1353	-0-	-0-	-0-	21	1	1330	3	N	-0-					66
							2	4									
*07	1507	N	1507	-0-	-0-	-0-	24	1	1482	3	N	-0-	66	5			-0-
							1	4									
*08	1566	N	1566	-0-	-0-	-0-	23	1	1541	3	N	-0-					-0-
							2	4									
*09	1615	N	1615	-0-	-0-	-0-	17	1	1596	3	N	-0-					-0-
							2	4									
*10	1762	N	1762	-0-	-0-	-0-	14	1	1747	3	N	-0-					-0-
							1	4									
*11	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*12	2153	N	2153	-0-	-0-	-0-	19	1	2132	3	N	-0-					-0-
							2	4									
*01	1480	N	1480	-0-	-0-	-0-	18	1	1461	3	N	-0-					-0-
							1	4									
*02	1904	N	1340	-0-	-564	-0-	19	1	1319	3	N	-0-					-0-
							2	4									
*03	2139	N	1449	-0-	-690	-0-	17	1	1431	3	N	-0-					-0-
							1	4									
04	1440	N	1388	-0-	-52	-0-	1360	3	28	9	N	25					25

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2604	X	2472	-0-	-132	-0-	77	1	2392	3	N	-0-					84
							3	4									
*06	2085	X	2085	-0-	-0-	-0-	54	1	2030	3	N	-0-					84
							1	4									
*07	1678	N	1678	-0-	-0-	-0-	48	1	1610	3	N	17					101
							1	4	19	9							
*08	1750	N	1750	-0-	-0-	-0-	48	1	1700	3	N	-0-	20	5			81
							2	4									
*09	2296	N	2296	-0-	-0-	-0-	58	1	2236	3	N	-0-					81
							2	4									
*10	2311	N	2311	-0-	-0-	-0-	43	1	2221	3	N	42					123
							1	4	46	9							
*11	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					123
*12	2387	N	2123	-0-	-264	-0-	30	1	2091	3	N	-0-					123
							2	4									
*01	1483	N	1483	-0-	-0-	-0-	41	1	1441	3	N	-0-					123
							1	4									
*02	2072	N	1954	-0-	-118	-0-	52	1	1900	3	N	-0-					123
							2	4									
*03	2077	N	1825	-0-	-252	-0-	34	1	1789	3	N	1					124
							1	4	1	9							
*04	2268	N	2268	-0-	-0-	-0-	2267	3	1	9	N	1	24	5			101

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2317	X	2317	-0-	-0-	-0-	49	1	2266	3	N	-0-					-0-
							2	4									
*06	3120	X	1909	-0-	-1211	-0-	41	1	1867	3	N	-0-					-0-
							1	4									
*07	3224	X	2273	-0-	-951	-0-	43	1	2197	3	N	29					29
							1	4	32	9							
*08	3224	X	2351	-0-	-873	-0-	55	1	2261	3	N	30					59
							2	4	33	9							
*09	2250	X	2196	-0-	-54	-0-	47	1	2147	3	N	-0-					59
							2	4									
*10	2519	X	2519	-0-	-0-	-0-	39	1	2479	3	N	-0-					59
							1	4									
*11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					59
*12	2783	X	2783	-0-	-0-	-0-	43	1	2738	3	N	-0-					59
							2	4									
*01	2356	X	1842	-0-	-514	-0-	34	1	1807	3	N	-0-					59
							1	4									
*02	3052	X	1737	-0-	-1315	-0-	43	1	1692	3	N	-0-					59
							2	4									
*03	3379	X	2278	-0-	-1101	-0-	39	1	2238	3	N	-0-					59
							1	4									
04	3270	X	1727	-0-	-1543	-0-	1727	3			N	-0-					59

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	910	-0-	-110	-0-	17	1	889	3	N	2					170
							2	4	2	9							
12	961	N	949	-0-	-12	-0-	15	1	932	3	N	-0-					170
							2	4									
01	961	N	860	-0-	-101	-0-	18	1	827	3	N	13					183
							1	4	14	9							
02	840	N	824	-0-	-16	-0-	26	1	796	3	N	-0-					183
							2	4									
03	961	N	754	-0-	-207	-0-	12	1	731	3	N	9					192
							1	4	10	9							
*04	1098	N	1098	-0-	-0-	-0-	35	1	1061	3	N	-0-					192
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	14					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	14					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	14					N	NO RPT					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

*05	2329	N	2329	-0-	-0-	-0-	2328	3	1	4	N	-0-					-0-
*06	2400	N	1989	-0-	-411	-0-	1989	3			N	-0-					-0-
*07	2247	N	2247	-0-	-0-	-0-	2225	3	22	9	N	20					20
*08	2406	N	2406	-0-	-0-	-0-	2384	3	22	9	N	20					40
*09	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					40
*10	2914	N	2914	-0-	-0-	-0-	2892	3	22	9	N	20					60
*11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					60
*12	3057	N	3057	-0-	-0-	-0-	3057	3			N	-0-					60
*01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					60
*02	2212	N	1640	-0-	-572	-0-	1640	3			N	-0-					60
*03	2480	N	1692	-0-	-788	-0-	1692	3			N	-0-					60
04	1890	N	1791	-0-	-99	-0-	1787	3	4	9	N	4					64

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

11	450	N	425	-0-	-25	-0-	10	1	413	3	N	-0-					116
							2	4									
12	403	N	386	-0-	-17	-0-	11	1	373	3	N	-0-					116
							2	4									
01	372	N	313	-0-	-59	-0-	7	1	305	3	N	-0-					116
							1	4									
02	586	N	586	-0-	-0-	-0-	6	1	567	3	N	12					128
							13	9									
03	1332	N	1332	-0-	-0-	-0-	9	1	1302	3	N	18					146
							1	4	20	9							
*04	1278	N	1278	-0-	-0-	-0-	18	1	1258	3	N	-0-					146
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2328	N	2328	-0-	-0-	-0-	98	1	2227	3	N	-0-					129
							3	4									
*06	2520	N	1858	-0-	-662	-0-	79	1	1777	3	N	-0-					129
							2	4									
*07	2105	N	2105	-0-	-0-	-0-	72	1	1997	3	N	32					161
							1	4	35	9							
*08	2239	N	2239	-0-	-0-	-0-	101	1	2135	3	N	-0-					161
							3	4									
*09	2432	N	2432	-0-	-0-	-0-	89	1	2341	3	N	-0-					161
							2	4									
*10	2616	N	2616	-0-	-0-	-0-	63	1	2541	3	N	10					171
							1	4	11	9							
*11	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					171
*12	2892	N	2892	-0-	-0-	-0-	72	1	2814	3	N	4					175
							2	4	4	9							
*01	1746	N	1746	-0-	-0-	-0-	67	1	1671	3	N	6					181
							1	4	7	9							
*02	2100	N	1696	-0-	-404	-0-	63	1	1631	3	N	-0-					181
							2	4									
*03	2821	N	1929	-0-	-892	-0-	47	1	1869	3	N	11					192
							1	4	12	9							
*04	1699	N	1699	-0-	-0-	-0-	1649	3	50	9	N	45	178	1			59

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

11	1050	N	702	-0-	-348	-0-	13	1	681	3	N	5					71
							2	4	6	9							
12	879	N	879	-0-	-0-	-0-	17	1	860	3	N	-0-					71
							2	4									
01	1116	N	702	-0-	-414	-0-	12	1	689	3	N	-0-					71
							1	4									
02	1127	N	1127	-0-	-0-	-0-	19	1	1106	3	N	-0-					71
							2	4									
03	868	N	820	-0-	-48	-0-	9	1	810	3	N	-0-					71
							1	4									
*04	872	N	872	-0-	-0-	-0-	20	1	850	3	N	-0-					71
							2	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

11	510	N	350	-0-	-160	-0-	4	1	344	3	N	-0-					5
							2	4									
12	434	N	430	-0-	-4	-0-	4	1	424	3	N	-0-					5
							2	4									
01	496	N	291	-0-	-205	-0-	3	1	284	3	N	3					8
							1	4	3	9							
02	381	N	381	-0-	-0-	-0-	4	1	375	3	N	-0-					8
							2	4									
03	434	N	400	-0-	-34	-0-	4	1	395	3	N	-0-					8
							1	4									
*04	434	N	434	-0-	-0-	-0-	5	1	427	3	N	-0-					8
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1593	-0-	-507	-0-	40	1	1532	3	N	17					175
							2	4	19	9							
12	2022	N	2022	-0-	-0-	-0-	46	1	1960	3	N	13					188
							2	4	14	9							
01	1829	N	1575	-0-	-254	-0-	31	1	1543	3	N	-0-					188
							1	4									
02	1484	N	1475	-0-	-9	-0-	38	1	1433	3	N	2					190
							2	4	2	9							
03	2015	N	1547	-0-	-468	-0-	26	1	1520	3	N	-0-					190
							1	4									
*04	1658	N	1658	-0-	-0-	-0-	52	1	1604	3	N	-0-					190
							2	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

11	1530	N	1132	-0-	-398	-0-	29	1	1101	3	N	-0-					29
							2	4									
12	1395	N	1296	-0-	-99	-0-	33	1	1250	3	N	10					39
							2	4	11	9							
01	1333	N	1042	-0-	-291	-0-	24	1	1017	3	N	-0-					39
							1	4									
02	1064	N	859	-0-	-205	-0-	26	1	828	3	N	3					42
							2	4	3	9							
03	1302	N	899	-0-	-403	-0-	15	1	883	3	N	-0-					42
							1	4									
*04	1217	N	1217	-0-	-0-	-0-	25	1	1190	3	N	-0-					42
							2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

11	870	N	743	-0-	-127	-0-	743	3			N	-0-					146
12	868	N	825	-0-	-43	-0-	821	3	4	9	N	4					150
01	837	N	688	-0-	-149	-0-	685	3	3	9	N	3					153
02	700	N	680	-0-	-20	-0-	677	3	3	9	N	3					156
03	837	N	624	-0-	-213	-0-	622	3	2	9	N	2					158
*04	799	N	799	-0-	-0-	-0-	797	3	2	9	N	2					160

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

11	1410	N	1112	-0-	-298	-0-	28	1	1082	3	N	-0-					133
							2	4									
12	1209	N	1100	-0-	-109	-0-	21	1	1077	3	N	-0-					133
							2	4									
01	1271	N	1166	-0-	-105	-0-	32	1	1133	3	N	-0-					133
							1	4									
02	1036	N	890	-0-	-146	-0-	12	1	876	3	N	-0-					133
							2	4									
03	1085	N	1029	-0-	-56	-0-	12	1	1016	3	N	-0-					133
							1	4									
04	1140	N	1104	-0-	-36	-0-	24	1	1078	3	N	-0-					133
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

11	1500	N	1442	-0-	-58	-0-	61 2	1 4	1379	3	N	-0-					-0-
12	1457	N	1321	-0-	-136	-0-	26 2	1 4	1293	3	N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	35 1	1 4	1241	3	N	-0-					-0-
02	1344	N	1239	-0-	-105	-0-	28 2	1 4	1209	3	N	-0-					-0-
03	1415	N	1415	-0-	-0-	-0-	24 1	1 4	1390	3	N	-0-					-0-
*04	1409	N	1409	-0-	-0-	-0-	31 3	1 4	1375	3	N	-0-					-0-

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

11	383	N	383	-0-	-0-	-0-	5 2	1 4	372 4	3 9	N	4					96
12	383	N	383	-0-	-0-	-0-	3 2	1 4	378	3	N	-0-					96
01	372	N	353	-0-	-19	-0-	4 1	1 4	345 3	3 9	N	3					99
02	336	N	329	-0-	-7	-0-	4 2	1 4	321 2	3 9	N	2					101
03	372	N	372	-0-	-0-	-0-	4 1	1 4	361 6	3 9	N	5					106
*04	366	N	366	-0-	-0-	-0-	6 2	1 4	358	3	N	-0-					106

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

11	180	N	154	-0-	-26	-0-	2 2	1 4	147 3	3 9	N	3					20
12	168	N	168	-0-	-0-	-0-	2 2	1 4	156 8	3 9	N	7					27
01	155	N	122	-0-	-33	-0-	1 1	1 4	120	3	N	-0-					27
02	140	N	132	-0-	-8	-0-	1 2	1 4	127 2	3 9	N	2					29
03	155	N	153	-0-	-2	-0-	1 1	1 4	142 9	3 9	N	8					37
04	120	N	117	-0-	-3	-0-	3 2	1 4	112	3	N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1170	-0-	-750	-0-	37	1	1125	3	N	5					29
							2	4	6	9							
12	1984	N	1294	-0-	-690	-0-	37	1	1255	3	N	-0-					29
							2	4									
01	1550	N	1411	-0-	-139	-0-	37	1	1371	3	N	-0-					29
							3	4									
02	1670	N	1670	-0-	-0-	-0-	46	1	1622	3	N	-0-					29
							2	4									
03	1302	N	1152	-0-	-150	-0-	25	1	1120	3	N	5					34
							1	4	6	9							
04	1380	N	1173	-0-	-207	-0-	30	1	1141	3	N	-0-					34
							2	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1639	-0-	-281	-0-	61	1	1566	3	N	9					170
							2	4	10	9							
12	1891	N	1601	-0-	-290	-0-	55	1	1544	3	N	-0-					170
							2	4									
01	1829	N	1193	-0-	-636	-0-	36	1	1154	3	N	1					171
							2	4	1	9							
02	1540	N	1159	-0-	-381	-0-	21	1	1136	3	N	-0-					171
							2	4									
03	1612	N	1123	-0-	-489	-0-	18	1	1100	3	N	4					175
							1	4	4	9							
*04	2015	N	2015	-0-	-0-	-0-	61	1	1952	3	N	-0-					175
							2	4									

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1558	-0-	-422	-0-	58	1	1494	3	N	4					155
							2	4	4	9							
12	1860	N	1732	-0-	-128	-0-	43	1	1687	3	N	-0-					155
							2	4									
01	1767	N	1391	-0-	-376	-0-	31	1	1359	3	N	-0-					155
							1	4									
02	1456	N	1305	-0-	-151	-0-	24	1	1270	3	N	8					163
							2	4	9	9							
03	1736	N	1316	-0-	-420	-0-	23	1	1292	3	N	-0-					163
							1	4									
*04	2034	N	2034	-0-	-0-	-0-	63	1	1969	3	N	-0-					163
							2	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	11	1	491	3	N	-0-					10
							2	4									
12	620	N	460	-0-	-160	-0-	13	1	445	3	N	-0-					10
							2	4									
01	558	N	418	-0-	-140	-0-	12	1	405	3	N	-0-					10
							1	4									
02	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					10
							2	4									
03	522	N	522	-0-	-0-	-0-	9	1	512	3	N	-0-					10
							1	4									
*04	527	N	527	-0-	-0-	-0-	12	1	513	3	N	-0-					10
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1132	-0-	-278	-0-	22	1	1072	3	N	33					307
							2	4	36	9							
12	1426	N	1221	-0-	-205	-0-	21	1	1198	3	N	-0-					307
							2	4									
01	1395	N	1187	-0-	-208	-0-	16	1	1081	3	N	81					388
							1	4	89	9							
02	1346	N	1346	-0-	-0-	-0-	26	1	1285	3	N	30	195	1			223
							2	4	33	9							
03	1209	N	1083	-0-	-126	-0-	12	1	1043	3	N	24					247
							2	4	26	9							
*04	1372	N	1372	-0-	-0-	-0-	24	1	1317	3	N	26					273
							2	4	29	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1413	-0-	-87	-0-	50	1	1361	3	N	-0-					54
							2	4									
12	1488	N	1340	-0-	-148	-0-	41	1	1297	3	N	-0-					54
							2	4									
01	1488	N	1183	-0-	-305	-0-	35	1	1147	3	N	-0-					54
							1	4									
02	1316	N	1210	-0-	-106	-0-	36	1	1169	3	N	3					57
							2	4	3	9							
03	1333	N	1299	-0-	-34	-0-	32	1	1266	3	N	-0-					57
							1	4									
*04	1422	N	1422	-0-	-0-	-0-	48	1	1372	3	N	-0-					57
							2	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31	-0-	5	1	292	3	N	-0-					99
							2	4									
12	310	N	303	-0-	-7	-0-	3	1	298	3	N	-0-					99
							2	4									
01	310	N	283	-0-	-27	-0-	4	1	278	3	N	-0-					99
							1	4									
02	295	N	295	-0-	-0-	-0-	5	1	288	3	N	-0-					99
							2	4									
03	310	N	297	-0-	-13	-0-	4	1	292	3	N	-0-					99
							1	4									
*04	318	N	318	-0-	-0-	-0-	6	1	310	3	N	-0-					99
							2	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	127	3	35	9	N	32					64
12	145	N	145	-0-	-0-	-0-	131	3	14	9	N	13					77
01	155	N	143	-0-	-12	-0-	128	3	15	9	N	14					91
02	140	N	127	-0-	-13	-0-	105	3	22	9	N	20					111
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					111
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4292	-0-	-418	-0-	138	1	4128	3	N	22					155
							2	4	24	9							
12	4464	X	4410	-0-	-54	-0-	127	1	4281	3	N	-0-					155
							2	4									
01	4557	X	4301	-0-	-256	-0-	103	1	4158	3	N	35					190
							1	4	39	9							
02	4116	X	3460	-0-	-656	-0-	88	1	3370	3	N	-0-	174	1			16
							2	4									
03	4557	X	4172	-0-	-385	-0-	68	1	4088	3	N	14					30
							1	4	15	9							
04	4290	X	3766	-0-	-524	-0-	85	1	3679	3	N	-0-					30
							2	4									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1	-0-	10	1	557	3	N	-0-					205
							2	4									
12	593	N	593	-0-	-0-	-0-	9	1	565	3	N	15					220
							2	4	17	9							
01	651	N	545	-0-	-106	-0-	9	1	535	3	N	-0-					220
							1	4									
02	532	N	460	-0-	-72	-0-	7	1	451	3	N	-0-	47	5			173
							2	4									
03	589	N	531	-0-	-58	-0-	5	1	525	3	N	-0-					173
							1	4									
04	540	N	536	-0-	-4	-0-	8	1	526	3	N	-0-					173
							2	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4309	X	3802	-0-	-507	-0-	3801	3	1	4	N	-0-					146
*06	4170	X	2244	-0-	-1926	-0-	2244	3			N	-0-					146
*07	2728	X	2536	-0-	-192	-0-	2536	3			N	-0-					146
*08	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					146
*09	3690	X	3356	-0-	-334	-0-	3356	3			N	-0-					146
*10	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					146
*11	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					146
*12	4418	X	4418	-0-	-0-	-0-	4401	3	17	9	N	15					161
*01	3472	X	2784	-0-	-688	-0-	2784	3			N	-0-					161
*02	3892	X	2198	-0-	-1694	-0-	2192	3	6	9	N	5					166
*03	4309	X	1857	-0-	-2452	-0-	1857	3			N	-0-					166
04	4170	X	1666	-0-	-2504	-0-	1620	3	46	9	N	42					208

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2896	-0-	-554	-0-	2870	3	26	9	N	24					128
12	3565	X	3308	-0-	-257	-0-	3307	3	1	9	N	1					129
01	3658	X	2795	-0-	-863	-0-	2749	3	46	9	N	42					171
02	3304	X	1411	-0-	-1893	-0-	1405	3	6	9	N	5					176
03	3658	X	2851	-0-	-807	-0-	2840	3	11	9	N	10					186
04	3210	X	1840	-0-	-1370	-0-	1815	3	25	9	N	23	163	1			46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	-0-	-0-	-7	-0-					N	-0-					64
12	0	X	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

11	3150	X	3005	-0-	-145	-0-	86	1	2909	3	N	7					190
							2	4	8	9							
12	3255	X	3185	-0-	-70	-0-	77	1	3106	3	N	-0-					190
							2	4									
01	3286	X	2839	-0-	-447	-0-	61	1	2777	3	N	-0-					190
							1	4									
02	2968	X	2761	-0-	-207	-0-	67	1	2692	3	N	-0-					190
							2	4									
03	3286	X	3131	-0-	-155	-0-	50	1	3071	3	N	8					198
							1	4	9	9							
*04	3316	X	3316	-0-	-0-	-0-	104	1	3210	3	N	-0-					198
							2	4									

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/11/2014 - PLUGGED 11/11/14

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

*11	0	W	2304	-0-	2304	18720	2304	3			N	-0-					44
12	0	W	2146	-0-	2146	20866	2146	3			N	-0-					44
*01	0	W	1462	-0-	1462	22328	31	1	1430	3	N	-0-					44
							1	4									
*02	0	W	1377	-0-	1377	23705	46	1	1329	3	N	-0-					44
							2	4									
*03	0	W	1470	-0-	1470	25175	33	1	1436	3	N	-0-					44
							1	4									
04	0	W	3334	-0-	3334	28509	3319	3	15	9	N	14					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2114	-0-	2114	28864	29	1	2083	3	N	-0-					62
							2	4									
12	0	W	1823	-0-	1823	30687	41	1	1780	3	N	-0-					62
							2	4									
01	0	W	2255	-0-	2255	32942	53	1	2201	3	N	-0-					62
							1	4									
02	0	W	2056	-0-	2056	34998	84	1	1970	3	N	-0-					62
							2	4									
03	0	W	2241	-0-	2241	37239	65	1	2175	3	N	-0-					62
							1	4									
04	0	W	2166	-0-	2166	39405	98	1	2066	3	N	-0-					62
							2	4									

BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

11	1920	N	1827	-0-	-93	-0-	181	1	1646	2	Y	-0-					2
12	2201	N	1612	-0-	-589	-0-	159	1	1453	2	Y	-0-					2
01	2015	N	1660	-0-	-355	-0-	1660	2			Y	-0-					2
02	1708	N	1547	-0-	-161	-0-	153	1	1394	2	Y	-0-					2
03	1938	N	1938	-0-	-0-	-0-	1861	2	77	9	Y	70					72
*04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					72

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

11	1500	N	1399	-0-	-101	-0-	138	1	1260	2	N	1					20
							1	9									
12	1643	N	1480	-0-	-163	-0-	146	1	1334	2	N	-0-					20
01	1581	N	1311	-0-	-270	-0-	1311	2			N	-0-					20
02	1316	N	1176	-0-	-140	-0-	116	1	1060	2	N	-0-					20
03	1488	N	1118	-0-	-370	-0-	1118	2			N	-0-					20
04	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

11	2961	N	2961	-0-	-0-	-0-	271	1	2690	2	N	-0-					-0-
12	3100	N	3359	-0-	259	259	282	1	3077	2	N	-0-					-0-
01	2965	N	2706	-0-	-259	-0-	248	1	2458	2	N	-0-					-0-
02	2772	N	1828	-0-	-944	-0-	167	1	1661	2	N	-0-					-0-
03	3100	X	2540	-0-	-560	-0-	2298	2	242	4	N	-0-					-0-
04	3000	X	2762	-0-	-238	-0-	2762	2			N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

11	570	N	294	-0-	-276	-0-	103	1	191	3	Y	-0-					10
12	T. A.		216	-0-	216	216	103	1	113	3	Y	-0-					10
01	T. A.		170	-0-	170	386	103	1	67	3	Y	-0-					10
02	T. A.		187	-0-	187	573	103	1	84	3	Y	-0-					10
03	738	X	165	-0-	-573	-0-	103	1	62	3	Y	-0-					10
04	300	X	165	-0-	-135	-0-	103	1	62	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	588	X	24	-0-	-564	-0-	24	2			N	-0-					-0-
03	651	X	10	-0-	-641	-0-	10	2			N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

CONLEY WELL #: 24 RRCID -> 275457 COMPL. DATE 04/09/2001 TOTAL DEPTH 8350 PERF. 6766 - 6780

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

11	472	N	472	-0-	-0-	-0-	160	1	312	2	Y	-0-					16
12	651	N	620	-0-	-31	-0-	279	1	341	2	Y	-0-					16
01	620	N	446	-0-	-174	-0-	207	1	239	2	Y	-0-					16
02	448	N	442	-0-	-6	-0-	177	1	265	2	Y	-0-					16
03	639	N	639	-0-	-0-	-0-	217	1	422	2	Y	-0-					16
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					81
12	1581	N	1574	-0-	-7	-0-	1574	2			N	-0-					81
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					81
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					81
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					81
04	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	13129	X	13129	-0-	-0-	-0-	12182	2	947	9	N	861	728	1	323
12	13051	X	12335	-0-	-716	-0-	11625	2	710	9	N	645	730	1	238
01	13051	X	6031	-0-	-7020	-0-	5633	2	398	9	N	362	350	1	250
02	11788	X	3723	-0-	-8065	-0-	3662	2	61	9	N	55	173	1	132
03	13051	X	12920	-0-	-131	-0-	12063	2	857	9	N	779	342	1	569
04	12630	X	12192	-0-	-438	-0-	11386	2	806	9	N	733	880	1	422

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4348	X	4348	-0-	-0-	-0-	813	1	3239	2	N	269	334	1	389
							296	9							
12	3131	X	2946	-0-	-185	-0-	451	1	2273	2	N	202	334	1	257
							222	9							
01	3476	X	3476	-0-	-0-	-0-	438	1	2763	2	N	250	166	1	341
							275	9							
02	3079	X	3079	-0-	-0-	-0-	422	1	2392	2	N	241	340	1	242
							265	9							
03	3144	X	3144	-0-	-0-	-0-	415	1	2389	2	N	309	338	1	213
							340	9							
*04	3524	X	3524	-0-	-0-	-0-	461	1	2751	2	N	284	169	1	328
							312	9							

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	12992	X	12992	-0-	-0-	-0-	1077	1	9652	2	N	2057	2473	1	314
							2263	9							
12	11036	X	11036	-0-	-0-	-0-	355	1	8675	2	N	1824	1413	1	725
							2006	9							
01	12150	X	12150	-0-	-0-	-0-	416	1	9532	2	N	2002	2116	1	611
							2202	9							
02	9940	X	9919	-0-	-21	-0-	8124	2	1795	9	N	1632	1612	1	631
03	11319	X	11319	-0-	-0-	-0-	9232	2	2087	9	N	1897	1975	1	553
04	10650	X	10545	-0-	-105	-0-	8678	2	1867	9	N	1697	1974	1	276

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14111	X	14111	-0-	-0-	-0-	207	1	12020	2	N	1713	1799	1	487
							1884	9							
12	13082	X	11469	-0-	-1613	-0-	127	1	9674	2	N	1516	1415	1	588
							1668	9							
01	13082	X	12948	-0-	-134	-0-	99	1	11064	2	N	1623	1944	1	267
							1785	9							
02	11816	X	1890	-0-	-9926	-0-	91	1	1078	2	N	655	529	1	393
							721	9							
03	13082	X	8274	-0-	-4808	-0-	6745	2	1529	9	N	1390	1240	1	543
04	12660	X	7962	-0-	-4698	-0-	6431	2	1531	9	N	1392	1454	1	481

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9699	X	9699	-0-	-0-	-0-	9168	2	531	9	N	483	369	1	415
12	10199	X	9818	-0-	-381	-0-	9253	2	565	9	N	514	553	1	376
01	10199	X	9669	-0-	-530	-0-	9153	2	516	9	N	469	365	1	480
02	9212	X	8583	-0-	-629	-0-	8087	2	496	9	N	451	558	1	373
03	10013	X	9384	-0-	-629	-0-	8905	2	479	9	N	435	540	1	268
04	9690	X	8170	-0-	-1520	-0-	7801	2	369	9	N	335	187	1	416

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10175	X	10175	-0-	-0-	-0-	612	1	8246	2	N	1197	1047	1			705
							1317	9									
12	9227	X	9227	-0-	-0-	-0-	306	1	7632	2	N	1172	1412	1			465
							1289	9									
01	5859	X	4000	-0-	-1859	-0-	159	1	3543	2	N	271	177	1			559
							298	9									
02	5292	X	4819	-0-	-473	-0-	3933	2	886	9	N	805	891	1			473
03	7875	X	7875	-0-	-0-	-0-	6536	2	1339	9	N	1217	1054	1			636
*04	6969	X	6969	-0-	-0-	-0-	5803	2	1166	9	N	1060	1079	1			617

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

11	14072	X	14072	-0-	-0-	-0-	766	1	10805	2	N	2274	2355	1			402
							2501	9									
12	12914	X	12914	-0-	-0-	-0-	855	1	9742	2	N	2106	1748	1			760
							2317	9									
01	12823	X	12823	-0-	-0-	-0-	835	1	9943	2	N	1859	2116	1			503
							2045	9									
02	11272	X	11272	-0-	-0-	-0-	724	1	8823	2	N	1568	1584	1			487
							1725	9									
03	11481	X	11481	-0-	-0-	-0-	863	1	8839	2	N	1617	1587	1			517
							1779	9									
*04	10388	X	10388	-0-	-0-	-0-	835	1	7866	2	N	1534	1621	1			430
							1687	9									

CHESAPEAKE OPERATING, INC. 147715
SHRADER WELL #: RRCID -> 275025 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10170 - 12830

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

11	3943	X	3943	-0-	-0-	-0-	70	1	3873	3	N	-0-					39
12	3875	X	3101	-0-	-774	-0-	72	1	3029	3	N	-0-					39
01	3875	X	1256	-0-	-2619	-0-	58	1	1198	3	N	-0-					39
02	3500	X	942	-0-	-2558	-0-	38	1	904	3	N	-0-					39
03	3875	X	70	-0-	-3805	-0-	70	1			N	-0-					39
04	3750	X	72	-0-	-3678	-0-	72	1			N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					122
12	1550	N	1239	-0-	-311	-0-	1239	3			N	-0-					122
01	1519	N	1217	-0-	-302	-0-	1217	3			N	-0-					122
02	1288	N	996	-0-	-292	-0-	996	3			N	-0-					122
03	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					122
04	1170	N	1049	-0-	-121	-0-	1049	3			N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	281	-0-	-559	-0-	23	1	258	3	N	-0-					129
12	713	N	436	-0-	-277	-0-	23	1	413	3	N	-0-					129
01	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-					129
02	720	N	720	-0-	-0-	-0-	21	1	699	3	N	-0-					129
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					129
04	930	N	654	-0-	-276	-0-	654	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	60	1	421	2	N	-0-					62
12	486	N	486	-0-	-0-	-0-	62	1	424	2	N	-0-					62
01	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					62
02	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					62
03	496	N	421	-0-	-75	-0-	62	1	359	2	N	-0-					62
04	480	N	424	-0-	-56	-0-	46	1	378	2	N	-0-					62

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	835	-0-	-95	-0-	42 20	1 9	773	2	N	18	3	8			97
12	899	N	767	-0-	-132	-0-	56	1	711	2	N	-0-					97
01	943	N	943	-0-	-0-	-0-	46	1	897	2	N	-0-					97
02	784	N	636	-0-	-148	-0-	46 2	1 9	588	2	N	2					99
03	955	N	955	-0-	-0-	-0-	52	1	903	2	N	-0-					99
04	900	N	865	-0-	-35	-0-	60	1	805	2	N	-0-					99

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	462	-0-	-138	-0-	42	1	420	2	N	-0-					37
12	606	N	606	-0-	-0-	-0-	50	1	556	2	N	-0-					37
01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					37
02	441	N	441	-0-	-0-	-0-	50	1	391	2	N	-0-					37
03	620	N	587	-0-	-33	-0-	60	1	527	2	N	-0-					37
04	600	N	545	-0-	-55	-0-	60	1	485	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	54	1	471	2	N	-0-					20
12	478	N	478	-0-	-0-	-0-	46	1	429	2	N	3	1	8			22
							3	9									
01	465	N	391	-0-	-74	-0-	46	1	345	2	N	-0-					22
02	504	N	333	-0-	-171	-0-	26	1	307	2	N	-0-					22
03	465	N	385	-0-	-80	-0-	14	1	371	2	N	-0-					22
04	390	N	128	-0-	-262	-0-	2	1	126	2	N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					19
12	1075	N	1075	-0-	-0-	-0-	60	1	1015	2	N	-0-					19
01	1023	N	963	-0-	-60	-0-	60	1	903	2	N	-0-					19
02	980	N	915	-0-	-65	-0-	56	1	859	2	N	-0-					19
03	1085	N	1035	-0-	-50	-0-	62	1	973	2	N	-0-					19
*04	979	N	979	-0-	-0-	-0-	60	1	919	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	60	1	483	2	N	46	1	8			195
							51	9									
12	558	N	558	-0-	-0-	-0-	62	1	496	2	N	-0-					195
01	562	N	562	-0-	-0-	-0-	54	1	495	2	N	12					207
							13	9									
02	560	N	512	-0-	-48	-0-	56	1	450	2	N	5					212
							6	9									
03	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					212
04	540	N	539	-0-	-1	-0-	60	1	479	2	N	-0-					212

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1028	-0-	-22	-0-	60	1	950	2	N	16	190	1			53
							18	9									
12	1085	N	1058	-0-	-27	-0-	62	1	992	2	N	4					57
							4	9									
01	1054	N	1016	-0-	-38	-0-	62	1	943	2	N	10					67
							11	9									
02	952	N	838	-0-	-114	-0-	56	1	782	2	N	-0-					67
03	1054	N	813	-0-	-241	-0-	46	1	754	2	N	12					79
							13	9									
04	990	N	887	-0-	-103	-0-	56	1	824	2	N	6					85
							7	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	239	-0-	-151	-0-	77	1	162	2	Y	-0-					-0-
12	403	N	95	-0-	-308	-0-	10	1	85	2	Y	-0-					-0-
01	310	N	118	-0-	-192	-0-	62	1	56	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	44	1	52	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	74	1	184	2	Y	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	100	1	559	2	Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4519	X	4519	-0-	-0-	-0-	58 304	1 9	4157	2	N	276	177	1	9	8	269
12	4792	X	4792	-0-	-0-	-0-	62 232	1 9	4498	2	N	211	184	1	2	8	294
01	3937	X	2224	-0-	-1713	-0-	56 230	1 9	1938	2	N	209	181	1			322
02	4141	X	4141	-0-	-0-	-0-	56 229	1 9	3856	2	N	208	392	1	1	8	137
03	4108	X	4108	-0-	-0-	-0-	62 334	1 9	3712	2	N	304	189	1	1	8	251
04	3810	X	3353	-0-	-457	-0-	56 206	1 9	3091	2	N	187	185	1	2	8	251

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	254	2	45	9	N	41	185	1			166
12	310	N	229	-0-	-81	-0-	228	2	1	9	N	1					167
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					167
02	280	N	162	-0-	-118	-0-	162	2			N	-0-					167
*03	306	N	306	-0-	-0-	-0-	52	1	254	2	N	-0-	22	7			145
*04	234	N	234	-0-	-0-	-0-	34	1	200	2	N	-0-					145

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	146	2	1	9	N	1					97
12	155	N	151	-0-	-4	-0-	150	2	1	9	N	1					98
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					98
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					100
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					100
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					101

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
*03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
12	713	N	653	-0-	-60	-0-	653	2			Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	750	N	654	-0-	-96	-0-	654	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	588	N	548	-0-	-40	-0-	548	2			N	-0-					-0-
03	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
04	630	N	519	-0-	-111	-0-	519	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

11	300	N	289	-0-	-11	-0-	275	1	14	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	165	1	21	2	N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	1302	N	1035	-0-	-267	-0-	1035	2			N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

11	4140	X	3207	-0-	-933	-0-	3207	2			N	-0-					-0-
12	4278	X	4175	-0-	-103	-0-	4175	2			N	-0-					-0-
01	4278	X	4018	-0-	-260	-0-	4018	2			N	-0-					-0-
02	3416	X	3407	-0-	-9	-0-	3407	2			N	-0-					-0-
03	4185	X	3194	-0-	-991	-0-	3194	2			N	-0-					-0-
04	4050	X	3259	-0-	-791	-0-	3259	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

11	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					36
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					36
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					36
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					36
03	1674	N	1429	-0-	-245	-0-	1429	2			N	-0-					36
04	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					106
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					106
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					106
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					106
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1513	-0-	-17	-0-	1494	3	19	9	N	17					185
12	1612	N	1553	-0-	-59	-0-	1536	3	17	9	N	15					200
01	1581	N	1539	-0-	-42	-0-	1539	3			N	-0-					200
02	1400	N	1327	-0-	-73	-0-	1286	3	41	9	N	37					237
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					237
*04	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					64
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					64
01	1022	N	1022	-0-	-0-	-0-	15	1	976	2	N	28					92
							31	9									
02	868	N	-0-	-0-	-868	-0-					N	-0-					92
03	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					92
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					39
12	1023	N	945	-0-	-78	-0-	945	2			N	-0-					39
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-	7	7			32
02	924	N	-0-	-0-	-924	-0-					N	-0-					32
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					99
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					99
01	1243	N	1243	-0-	-0-	-0-	18	1	1225	2	N	-0-	49	7			50
02	560	N	-0-	-0-	-560	-0-					N	49					99
*03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	806	N	804	-0-	-2	-0-	12	1	792	2	N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					14
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					14
01	1359	N	1359	-0-	-0-	-0-	20	1	1335	2	N	4					18
							4	9									
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					18
03	1457	N	1042	-0-	-415	-0-	1042	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	N	2135	-0-	-0-	-0-	143	1	1992	2	N	-0-					177
12	2170	N	1988	-0-	-182	-0-	70	1	1918	2	N	-0-					177
01	2139	N	2111	-0-	-28	-0-	145	1	1966	2	N	-0-					177
02	1988	N	1906	-0-	-82	-0-	87	1	1819	2	N	-0-					177
03	2150	N	2150	-0-	-0-	-0-	181	1	1969	2	N	-0-					177
04	2040	N	2019	-0-	-21	-0-	180	1	1839	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					40
12	558	N	521	-0-	-37	-0-	521	2			N	-0-					40
01	539	N	539	-0-	-0-	-0-	8	1	531	2	N	-0-					40
02	476	N	-0-	-0-	-476	-0-					N	-0-					40
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					27
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					27
01	527	N	439	-0-	-88	-0-	6	1	433	2	N	-0-					27
02	448	N	-0-	-0-	-448	-0-					N	-0-					27
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	376	-0-	-104	-0-	376	2			N	-0-					52
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					52
01	465	N	408	-0-	-57	-0-	6	1	402	2	N	-0-	52	7			-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					54
12	1953	N	1925	-0-	-28	-0-	1925	2			N	-0-					54
01	1685	N	1685	-0-	-0-	-0-	25	1	1660	2	N	-0-	1	7			53
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					53
03	1922	N	1649	-0-	-273	-0-	1649	2			N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

11	960	N	764	-0-	-196	-0-	764	2			N	-0-					37
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					37
01	704	N	704	-0-	-0-	-0-	10	1	694	2	N	-0-	25	7			12
02	700	N	-0-	-0-	-700	-0-					N	-0-					12
03	744	N	639	-0-	-105	-0-	639	2			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					27
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					27
01	1044	N	1044	-0-	-0-	-0-	15	1	1029	2	N	-0-					27
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					27
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

11	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	3	1	209	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					22
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					22
01	180	N	180	-0-	-0-	-0-	3	1	177	2	Y	-0-					22
02	140	N	-0-	-0-	-140	-0-					Y	-0-					22
*03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

11	226	X	226	-0-	-0-	-0-	226	2			N	-0-					4
12	234	X	234	-0-	-0-	-0-	234	2			N	-0-					4
01	136	X	136	-0-	-0-	-0-	2	1	134	2	N	-0-	4	7			-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	X	183	-0-	-65	-0-	183	2			N	-0-					-0-
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	7					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					59
12	496	N	435	-0-	-61	-0-	435	2			N	-0-					59
01	465	N	454	-0-	-11	-0-	6	1	390	2	N	53					112
							58	9									
02	476	N	-0-	-0-	-476	-0-					N	-0-					112
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					112
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

11	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	6	1	376	2	N	7					7
							8	9									
02	336	N	-0-	-0-	-336	-0-					N	-0-					7
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					8
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					8
01	176	N	176	-0-	-0-	-0-	2	1	149	2	N	23					31
							25	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					31
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	7					7
02	28	N	-0-	-0-	-28	-0-					N	-0-					7
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					50
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
01	434	N	429	-0-	-5	-0-	6	1	423	2	N	-0-	19	7			31
02	420	N	-0-	-0-	-420	-0-					N	-0-					31
03	465	N	414	-0-	-51	-0-	414	2			N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					92
12	93	N	-0-	-0-	-93	-0-					N	-0-					92
01	31	N	-0-	-0-	-31	-0-					N	-0-	92	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					34
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					34
01	172	N	172	-0-	-0-	-0-	3	1	169	2	N	-0-	3	7			31
02	140	N	-0-	-0-	-140	-0-					N	-0-					31
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	999	-0-	-261	-0-	999	2			N	-0-					21
12	1302	X	975	-0-	-327	-0-	975	2			N	-0-					21
01	1302	X	1154	-0-	-148	-0-	17	1	1137	2	N	-0-	21	7			-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1209	X	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					35
12	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					35
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
02	28	N	-0-	-0-	-28	-0-					N	-0-					35
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					72
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					72
01	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	N	3					75
02	950	N	950	-0-	-0-	-0-	942	2	8	9	N	7					82
*03	1024	N	1024	-0-	-0-	-0-	1017	2	7	9	N	6					88
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					88

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	63	2	N	7					7
							8	9									
02	56	N	-0-	-0-	-56	-0-					N	-0-					7
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	5	1	160	2	N	4					39
							4	9									
12	155	N	126	-0-	-29	-0-	4	1	113	2	N	8					47
							9	9									
01	190	N	190	-0-	-0-	-0-	3	1	170	2	N	15					62
							17	9									
02	168	N	-0-	-0-	-168	-0-					N	13					75
*03	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					147
*06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					147
*07	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					147
*08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					147
*09	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					147
*10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					147
*11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					147
*12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					147
*01	1333	N	1034	-0-	-299	-0-	1034	2			N	-0-					147
*02	1120	N	861	-0-	-259	-0-	861	2			N	-0-					147
03	1116	N	999	-0-	-117	-0-	999	2			N	-0-					147
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					147

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	484	-0-	-236	-0-	484	2			N	-0-					-0-
12	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
01	589	N	180	-0-	-409	-0-	3	1	177	2	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	309	2	28	9	N	25					287
12	377	N	377	-0-	-0-	-0-	327	2	50	9	N	45					332
01	419	N	419	-0-	-0-	-0-	5	1	361	2	N	48	180	1			200
							53	9									
02	308	N	-0-	-0-	-308	-0-					N	40					240
*03	454	N	454	-0-	-0-	-0-	378	2	76	9	N	69	184	1			125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	602	-0-	-328	-0-	602	2			N	-0-					34
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					34
01	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3					37
02	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					39
03	1147	N	968	-0-	-179	-0-	968	2			N	-0-					39
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					39

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	183	2	25	9	N	23					76
12	224	N	224	-0-	-0-	-0-	192	2	32	9	N	29					105
01	244	N	244	-0-	-0-	-0-	3	1	183	2	N	53					158
							58	9									
02	196	N	-0-	-0-	-196	-0-					N	44					202
*03	238	N	238	-0-	-0-	-0-	216	2	22	9	N	20					222
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3525	-0-	-45	-0-	3485	2	40	9	N	36	182	1			71
12	3689	X	3335	-0-	-354	-0-	3313	2	22	9	N	20					91
01	3534	X	3137	-0-	-397	-0-	46	1	3078	2	N	12					103
							13	9									
02	3304	X	-0-	-0-	-3304	-0-					N	13					116
03	3658	X	3159	-0-	-499	-0-	3134	2	25	9	N	23					139
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					139

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1919	-0-	-61	-0-	241	1	1678	2	N	-0-					141
12	2848	N	2848	-0-	-0-	-0-	374	1	2474	2	N	-0-					141
01	2617	N	2617	-0-	-0-	-0-	39	1	2578	2	N	-0-					141
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					141
03	2852	N	2421	-0-	-431	-0-	2421	2			N	-0-					141
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	N	1822	-0-	-0-	-0-	337	1	1459	2	N	24					139
							26	9									
12	1977	N	1977	-0-	-0-	-0-	374	1	1549	2	N	49					188
							54	9									
01	1959	N	1959	-0-	-0-	-0-	28	1	1875	2	N	51					239
							56	9									
02	1708	N	-0-	-0-	-1708	-0-					N	28	196	1			71
*03	1986	N	1986	-0-	-0-	-0-	1954	2	32	9	N	29					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

11	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	1400	N	1245	-0-	-155	-0-	1245	2			N	-0-					-0-
*03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

11	6593	X	6593	-0-	-0-	-0-	6576	2	17	9	N	15					165
12	6675	X	6675	-0-	-0-	-0-	6656	2	19	9	N	17					182
01	7502	X	6525	-0-	-977	-0-	6518	2	7	9	N	6					188
02	6776	X	5895	-0-	-881	-0-	5895	2			N	-0-					188
03	7192	X	6521	-0-	-671	-0-	6507	2	14	9	N	13	184	1			17
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					17

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

11	0	W	14703	-0-	14703	387876	954	1	11809	2	N	1764	2094	1			257
							1940	9									
12	0	W	17156	-0-	17156	405032	990	1	13733	2	N	2212	1940	1			529
							2433	9									
01	421785	X	16753	-0-	-405032	-0-	209	1	13934	2	N	2373	2408	1			494
							2610	9									
02	58380	X	-0-	-0-	-58380	-0-					N	117					611
03	18166	X	17905	-0-	-261	-0-	15978	2	1927	9	N	1752	1758	1			605
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					605

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

11	54090	X	14490	-0-	-39600	-0-	302	1	13487	2	N	637	520	1			492
							701	9									
12	55893	X	13748	-0-	-42145	-0-	312	1	12841	2	N	541	874	1			159
							595	9									
01	55893	X	12335	-0-	-43558	-0-	11558	2	777	9	N	706	623	1			242
02	50484	X	-0-	-0-	-50484	-0-					N	505	522	1			225
*03	12175	X	12175	-0-	-0-	-0-	11641	2	534	9	N	485	524	1			186
04	14490	X	NO RPT	-0-	-14490	-0-					N	NO RPT					186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54686	X	54686	-0-	-0-	-0-	302 772	1 9	53612	2	N	702	522	1			469
12	54436	X	39171	-0-	-15265	-0-	336 444	1 9	38391	2	N	404	522	1			351
01	54436	X	40096	-0-	-14340	-0-	584 563	1 9	38949	2	N	512	513	1			350
02	49168	X	-0-	-0-	-49168	-0-					N	454	521	1			283
03	54436	X	39651	-0-	-14785	-0-	39148	2	503	9	N	457	518	1			222
04	52680	X	NO RPT	-0-	-52680	-0-					N	NO RPT					222

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	47	1	161	2	N	-0-					16
12	237	N	237	-0-	-0-	-0-	48	1	189	2	N	-0-					16
01	288	N	288	-0-	-0-	-0-	48	1	240	2	N	-0-					16
02	275	N	275	-0-	-0-	-0-	44	1	231	2	N	-0-					16
03	301	N	301	-0-	-0-	-0-	48	1	253	2	N	-0-					16
*04	278	N	278	-0-	-0-	-0-	47	1	231	2	N	-0-					16

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1	-0-	449	2			N	-0-					74
12	465	N	366	-0-	-99	-0-	366	2			N	-0-					74
01	465	N	56	-0-	-409	-0-	56	2			N	-0-					74
02	420	N	-0-	-0-	-420	-0-					N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74
04	60	N	-0-	-0-	-60	-0-					N	-0-					74

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4198	X	4198	-0-	-0-	-0-	94 43	1 9	4061	2	N	39					59
12	4061	X	3638	-0-	-423	-0-	94 43	1 9	3501	2	N	39	64	1			34
01	4061	X	3238	-0-	-823	-0-	87 17	1 9	3134	2	N	15					49
02	3920	X	3104	-0-	-816	-0-	87 14	1 9	3003	2	N	13	30	1			32
03	4340	X	3799	-0-	-541	-0-	97 53	1 9	3649	2	N	48					80
04	4200	X	3762	-0-	-438	-0-	94 48	1 9	3620	2	N	44	82	1			42

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	X	2225	-0-	-0-	-0-	94 18	1 9	2113	2	N	16					28
12	2389	X	2389	-0-	-0-	-0-	97 8	1 9	2284	2	N	7					35
01	2139	X	2061	-0-	-78	-0-	97 13	1 9	1951	2	N	12					47
02	2072	X	1769	-0-	-303	-0-	87	1	1682	2	N	-0-					47
03	2387	X	1940	-0-	-447	-0-	97 7	1 9	1836	2	N	6					53
04	2310	X	2126	-0-	-184	-0-	94 8	1 9	2024	2	N	7					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	N	1999	-0-	-0-	-0-	94 34	1 9	1871	2	N	31	73	1			35
12	1979	N	1979	-0-	-0-	-0-	97 22	1 9	1860	2	N	20					55
01	1944	N	1944	-0-	-0-	-0-	97 34	1 9	1813	2	N	31	56	1	2	8	28
02	1728	N	1728	-0-	-0-	-0-	87 22	1 9	1619	2	N	20					48
03	1906	N	1906	-0-	-0-	-0-	97 24	1 9	1785	2	N	22					70
04	1800	N	1704	-0-	-96	-0-	87 24	1 9	1593	2	N	22	48	1			44

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1407	-0-	-273	-0-	94	1	1313	2	N	-0-					20
12	1550	N	1402	-0-	-148	-0-	97	1	1305	2	N	-0-					20
01	1457	N	1454	-0-	-3	-0-	94	1	1360	2	N	-0-					20
02	1316	N	1130	-0-	-186	-0-	84	1	1046	2	N	-0-					20
03	1614	N	1614	-0-	-0-	-0-	97	1	1517	2	N	-0-					20
04	1410	N	1394	-0-	-16	-0-	87	1	1307	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3027	-0-	-453	-0-	94 24	1 9	2909	2	N	22					159
12	3596	X	3251	-0-	-345	-0-	97 50	1 9	3104	2	N	45	115	1	21	8	68
01	3534	X	2933	-0-	-601	-0-	97	1	2836	2	N	-0-					68
02	2884	X	2665	-0-	-219	-0-	87	1	2578	2	N	-0-					68
03	3224	X	2955	-0-	-269	-0-	97 21	1 9	2837	2	N	19					87
04	3150	X	2637	-0-	-513	-0-	94 14	1 9	2529	2	N	13					100

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	94 6	1 9	1070	2	N	5					77
12	1298	N	1298	-0-	-0-	-0-	97	1	1201	2	N	-0-	77	1			-0-
01	1198	N	1198	-0-	-0-	-0-	97 8	1 9	1093	2	N	7					7
02	1080	N	1080	-0-	-0-	-0-	87	1	993	2	N	-0-					7
03	996	N	996	-0-	-0-	-0-	97 9	1 9	890	2	N	8					15
*04	1147	N	1147	-0-	-0-	-0-	93 2	1 9	1052	2	N	2					17

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1591	-0-	-449	-0-	1577	2	14	9	N	13					23
12	2108	X	1832	-0-	-276	-0-	1829	2	3	9	N	3					26
01	2108	X	1571	-0-	-537	-0-	1563	2	8	9	N	7					33
02	1820	X	1395	-0-	-425	-0-	1394	2	1	9	N	1					34
03	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14					48
*04	1889	X	1889	-0-	-0-	-0-	1874	2	15	9	N	14					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4566	-0-	-534	-0-	94	1	4431	2	N	37					117
							41	9									
12	5270	X	4704	-0-	-566	-0-	97	1	4572	2	N	32					149
							35	9									
01	5084	X	4528	-0-	-556	-0-	97	1	4392	2	N	35					184
							39	9									
02	4256	X	3889	-0-	-367	-0-	87	1	3783	2	N	17	179	1			22
							19	9									
03	4712	X	4533	-0-	-179	-0-	97	1	4396	2	N	36					58
							40	9									
04	4560	X	3953	-0-	-607	-0-	94	1	3833	2	N	24					82
							26	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					111
12	1736	N	1595	-0-	-141	-0-	1595	2			N	-0-					111
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					111
02	1568	N	1530	-0-	-38	-0-	1530	2			N	-0-					111
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					111
04	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					82
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					82
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					82
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					82
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

11	1402	N	1402	-0-	-0-	-0-	155	1	1247	2	N	-0-					85
12	1495	N	1495	-0-	-0-	-0-	176	1	1319	2	N	-0-					85
01	1412	N	1412	-0-	-0-	-0-	168	1	1244	2	N	-0-					85
02	1232	N	1232	-0-	-0-	-0-	171	1	1061	2	N	-0-					85
03	1511	N	1511	-0-	-0-	-0-	180	1	1331	2	N	-0-					85
*04	1556	N	1556	-0-	-0-	-0-	181	1	1375	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					125
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					125
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					125
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					125
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					125
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	115	1	923	2	N	-0-					151
12	1147	N	1061	-0-	-86	-0-	124	1	933	2	N	4					155
							4	9									
01	1106	N	1106	-0-	-0-	-0-	132	1	974	2	N	-0-					155
02	980	N	645	-0-	-335	-0-	89	1	556	2	N	-0-					155
03	1054	N	918	-0-	-136	-0-	110	1	807	2	N	1	82	1			74
							1	9									
04	1080	N	1025	-0-	-55	-0-	119	1	906	2	N	-0-					74

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

11	300	N	261	-0-	-39	-0-	261	2			N	-0-					56
12	341	N	172	-0-	-169	-0-	172	2			N	-0-					56
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					56
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					56
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					56
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

11	570	N	560	-0-	-10	-0-	560	2			N	-0-					154
12	589	N	490	-0-	-99	-0-	490	2			N	-0-					154
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					154
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					154
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					154
*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					154

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					10
12	1116	N	971	-0-	-145	-0-	971	3			N	-0-					10
01	1116	N	922	-0-	-194	-0-	922	3			N	-0-					10
02	1008	N	911	-0-	-97	-0-	911	3			N	-0-					10
03	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10
*04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

11	2310	N	2223	-0-	-87	-0-	134	1	2089	2	N	-0-					113
12	2356	N	2240	-0-	-116	-0-	134	1	2106	2	N	-0-					113
01	2373	N	2373	-0-	-0-	-0-	134	1	2239	2	N	-0-					113
02	2072	N	2053	-0-	-19	-0-	134	1	1919	2	N	-0-					113
03	2292	N	2292	-0-	-0-	-0-	134	1	2151	2	N	6					119
							7	9									
04	2310	N	2080	-0-	-230	-0-	134	1	1946	2	N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1573	-0-	-377	-0-	10	1	1563	2	N	-0-					131
12	1829	N	1508	-0-	-321	-0-	10	1	1494	2	N	4					135
							4	9									
01	2015	N	1349	-0-	-666	-0-	10	1	1336	2	N	3					138
							3	9									
02	1462	N	1462	-0-	-0-	-0-	10	1	1450	2	N	2					140
							2	9									
03	1519	N	1215	-0-	-304	-0-	10	1	1202	2	N	3					143
							3	9									
*04	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					143

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

11	1076	N	1076	-0-	-0-	-0-	10	1	1066	2	N	-0-					150
12	1085	N	1054	-0-	-31	-0-	10	1	1044	2	N	-0-					150
01	1085	N	1023	-0-	-62	-0-	10	1	1013	2	N	-0-					150
02	1136	N	1136	-0-	-0-	-0-	10	1	1126	2	N	-0-					150
03	1458	N	1458	-0-	-0-	-0-	10	1	1448	2	N	-0-					150
*04	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

11	960	N	834	-0-	-126	-0-	10	1	824	2	N	-0-					172
12	1085	N	820	-0-	-265	-0-	10	1	810	2	N	-0-					172
01	868	N	845	-0-	-23	-0-	10	1	835	2	N	-0-					172
02	784	N	764	-0-	-20	-0-	10	1	754	2	N	-0-					172
03	806	N	563	-0-	-243	-0-	10	1	553	2	N	-0-					172
04	810	N	533	-0-	-277	-0-	10	1	523	2	N	-0-					172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

11	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-					351
12	1062	N	1062	-0-	-0-	-0-	82	1	980	2	N	-0-					351
01	1567	N	1567	-0-	-0-	-0-	104	1	1456	2	N	6	3	8			354
							7	9									
02	823	N	823	-0-	-0-	-0-	14	1	195	2	N	558					912
							614	9									
*03	221	N	221	-0-	-0-	-0-	14	1	207	2	N	-0-					912
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					912

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

11	922	N	922	-0-	-0-	-0-	23	1	899	2	N	-0-					495
12	590	N	590	-0-	-0-	-0-	18	1	572	2	N	-0-					495
01	932	N	932	-0-	-0-	-0-	25	1	907	2	N	-0-					495
02	305	N	305	-0-	-0-	-0-	8	1	297	2	N	-0-					495
*03	530	N	530	-0-	-0-	-0-	13	1	517	2	N	-0-					495
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

11	0	N	-0-	-0-	-0-	-0-					N	-0-					292
12	0	N	-0-	-0-	-0-	-0-					N	-0-					292
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					292
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					292
03	0	N	-0-	-0-	-0-	-0-					N	-0-					292
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LINN OPERATING, INC. 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

11	1500	N	1419	-0-	-81	-0-	1410	2	9	9	N	8					77
12	1608	N	1608	-0-	-0-	-0-	1584	2	24	9	N	22					99
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					99
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					99
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					99
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					99

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 08/31/2012

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

11	1924	N	1924	-0-	-0-	-0-	29	1	1895	2	N	-0-				133
12	2299	N	2299	-0-	-0-	-0-	31	1	2268	2	N	-0-				133
01	1811	N	1811	-0-	-0-	-0-	29	1	1782	2	N	-0-				133
02	1792	N	1766	-0-	-26	-0-	28	1	1738	2	N	-0-				133
03	2294	N	1901	-0-	-393	-0-	31	1	1870	2	N	-0-				133
04	1740	N	1563	-0-	-177	-0-	30	1	1533	2	N	-0-				133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

11	1540	N	1540	-0-	-0-	-0-	29	1	1511	2	N	-0-				70
12	1562	N	1562	-0-	-0-	-0-	28	1	1534	2	N	-0-				70
01	1766	N	1766	-0-	-0-	-0-	31	1	1735	2	N	-0-				70
02	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-				70
03	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-				70
*04	1879	N	1879	-0-	-0-	-0-	29	1	1850	2	N	-0-				70

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

11	1320	N	1073	-0-	-247	-0-	29	1	1044	2	N	-0-				73
12	1302	N	918	-0-	-384	-0-	27	1	891	2	N	-0-				73
01	1054	N	966	-0-	-88	-0-	30	1	936	2	N	-0-				73
02	1008	N	700	-0-	-308	-0-	28	1	672	2	N	-0-				73
03	1048	N	1048	-0-	-0-	-0-	31	1	1017	2	N	-0-				73
*04	1047	N	1047	-0-	-0-	-0-	28	1	1019	2	N	-0-				73

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

11	270	N	165	-0-	-105	-0-	25	1	140	2	N	-0-				170
12	248	N	188	-0-	-60	-0-	30	1	158	2	N	-0-				170
01	217	N	205	-0-	-12	-0-	30	1	175	2	N	-0-				170
02	168	N	159	-0-	-9	-0-	27	1	132	2	N	-0-				170
03	186	N	155	-0-	-31	-0-	30	1	125	2	N	-0-				170
04	210	N	154	-0-	-56	-0-	30	1	124	2	N	-0-				170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

11	1050	N	884	-0-	-166	-0-	28	1	856	2	N	-0-				75
12	1054	N	669	-0-	-385	-0-	28	1	641	2	N	-0-				75
01	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-				75
02	812	N	547	-0-	-265	-0-	28	1	519	2	N	-0-				75
03	824	N	824	-0-	-0-	-0-	30	1	780	2	N	13				88
							14	9								
*04	987	N	987	-0-	-0-	-0-	29	1	936	2	N	20				108
							22	9								

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	480	-0-	-240	-0-	28	1	452	2	N	-0-					93
12	620	N	502	-0-	-118	-0-	31	1	471	2	N	-0-					93
01	589	N	533	-0-	-56	-0-	30	1	503	2	N	-0-					93
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					93
03	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					93
04	510	N	471	-0-	-39	-0-	30	1	433	2	N	7					100
							8	9									

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	32	-0-	-868	-0-	30	1	2	2	N	-0-					240
12	930	N	36	-0-	-894	-0-	31	1	5	2	N	-0-					240
01	868	N	33	-0-	-835	-0-	31	1	2	9	N	2					242
02	465	N	465	-0-	-0-	-0-	28	1	437	2	N	-0-					242
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					243
							1	9									
*04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					243

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2453	-0-	-487	-0-	30	1	2372	2	N	46	193	1			268
							51	9									
12	3162	X	2236	-0-	-926	-0-	31	1	2164	2	N	37					305
							41	9									
01	3162	X	1195	-0-	-1967	-0-	31	1	1136	2	N	25					330
							28	9									
02	2856	X	1714	-0-	-1142	-0-	24	1	1660	2	N	27					357
							30	9									
03	2790	X	2293	-0-	-497	-0-	29	1	2180	2	N	76					433
							84	9									
04	2460	X	2103	-0-	-357	-0-	30	1	2030	2	N	39					472
							43	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	30	1	340	2	N	-0-					33
12	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					33
01	349	N	349	-0-	-0-	-0-	31	1	318	2	N	-0-					33
02	501	N	501	-0-	-0-	-0-	28	1	473	2	N	-0-					33
03	558	N	418	-0-	-140	-0-	31	1	387	2	N	-0-					33
04	330	N	240	-0-	-90	-0-	30	1	210	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2575	X	2575	-0-	-0-	-0-	30	1	2545	2	N	-0-					163
12	3019	X	3019	-0-	-0-	-0-	29	1	2946	2	N	40					203
							44	9									
01	3042	X	3042	-0-	-0-	-0-	29	1	3002	2	N	10					213
							11	9									
02	2538	X	2538	-0-	-0-	-0-	26	1	2506	2	N	5					218
							6	9									
03	3007	X	1689	-0-	-1318	-0-	24	1	1654	2	N	10					228
							11	9									
04	2940	X	2613	-0-	-327	-0-	27	1	2580	2	N	5					233
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	30	1	265	2	N	27	177	1			67
							30	9									
12	280	N	280	-0-	-0-	-0-	31	1	218	2	N	28					95
							31	9									
01	310	N	108	-0-	-202	-0-	31	1	47	2	N	27					122
							30	9									
02	308	N	99	-0-	-209	-0-	28	1	65	2	N	5					127
							6	9									
03	279	N	119	-0-	-160	-0-	31	1	60	2	N	25					152
							28	9									
04	90	N	55	-0-	-35	-0-	30	1	25	9	N	23					175

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4504	-0-	-506	-0-	30	1	4463	2	N	10					267
							11	9									
12	4712	X	4054	-0-	-658	-0-	29	1	4016	2	N	8					275
							9	9									
01	4712	X	4365	-0-	-347	-0-	31	1	4304	2	N	27					302
							30	9									
02	4256	X	3953	-0-	-303	-0-	28	1	3925	2	N	-0-					302
03	4712	X	4399	-0-	-313	-0-	31	1	4368	2	N	-0-					302
04	4500	X	4081	-0-	-419	-0-	30	1	4051	2	N	-0-					302

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4355	X	4355	-0-	-0-	-0-	28	1	4316	2	N	10					365
							11	9									
12	4309	X	2406	-0-	-1903	-0-	12	1	2386	2	N	7					372
							8	9									
01	4402	X	3459	-0-	-943	-0-	25	1	3392	2	N	38					410
							42	9									
02	4060	X	3154	-0-	-906	-0-	22	1	3132	2	N	-0-					410
03	4495	X	3226	-0-	-1269	-0-	22	1	3204	2	N	-0-					410
04	4350	X	3261	-0-	-1089	-0-	21	1	3240	2	N	-0-					410

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2638	-0-	-1172	-0-	24	1	2594	2	N	18					418
							20	9									
12	3937	X	3615	-0-	-322	-0-	30	1	3557	2	N	25	165	1			278
							28	9									
01	3937	X	1936	-0-	-2001	-0-	31	1	1894	2	N	10					288
							11	9									
02	2464	X	1315	-0-	-1149	-0-	28	1	1279	2	N	7					295
							8	9									
03	3627	X	1340	-0-	-2287	-0-	31	1	1306	2	N	3					298
							3	9									
04	3510	X	1798	-0-	-1712	-0-	30	1	1755	2	N	12					310
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1759	-0-	-881	-0-	26	1	1632	2	N	92					477
							101	9									
12	2728	X	2359	-0-	-369	-0-	31	1	2300	2	N	25					502
							28	9									
01	2728	X	1517	-0-	-1211	-0-	31	1	1486	2	N	-0-					502
02	2100	X	1977	-0-	-123	-0-	27	1	1950	2	N	-0-					502
03	2356	X	1475	-0-	-881	-0-	27	1	1442	2	N	5					507
							6	9									
04	2280	X	1912	-0-	-368	-0-	30	1	1882	2	N	-0-					507

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2803	-0-	-1277	-0-	30	1	2698	2	N	68	193	1			153
							75	9									
12	4216	X	2508	-0-	-1708	-0-	31	1	2429	2	N	44					197
							48	9									
01	4216	X	2422	-0-	-1794	-0-	31	1	2357	2	N	31					228
							34	9									
02	3136	X	2862	-0-	-274	-0-	28	1	2668	2	N	151	194	1			185
							166	9									
03	3255	X	3136	-0-	-119	-0-	31	1	2974	2	N	119	194	1			110
							131	9									
*04	2896	X	2896	-0-	-0-	-0-	30	1	2780	2	N	78					188
							86	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	2748	-0-	-2562	-0-	30	1	2692	2	N	24					257
							26	9									
12	5487	X	2310	-0-	-3177	-0-	31	1	2206	2	N	66					323
							73	9									
01	5487	X	3859	-0-	-1628	-0-	31	1	3533	2	N	268	374	1			217
							295	9									
02	4956	X	978	-0-	-3978	-0-	28	1	900	2	N	45					262
							50	9									
03	5487	X	4066	-0-	-1421	-0-	31	1	3673	2	N	329	376	1			215
							362	9									
*04	3796	X	3796	-0-	-0-	-0-	30	1	3446	2	N	291	386	1			120
							320	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	28	-0-	-4232	-0-	28	1			N	-0-					225
12	3782	X	31	-0-	-3751	-0-	31	1			N	-0-					225
01	3782	X	1216	-0-	-2566	-0-	30	1	1040	2	N	133					358
							146	9									
02	3164	X	1547	-0-	-1617	-0-	25	1	1255	2	N	243	191	1			410
							267	9									
03	1405	X	1405	-0-	-0-	-0-	30	1	1133	2	N	220	377	1			253
							242	9									
04	1170	X	557	-0-	-613	-0-	28	1	345	2	N	167	193	1			227
							184	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5498	X	5498	-0-	-0-	-0-	30	1	5128	2	N	309	389	1			190
							340	9									
12	5351	X	5351	-0-	-0-	-0-	31	1	5026	2	N	267	196	1	1	8	260
							294	9									
01	5394	X	5204	-0-	-190	-0-	31	1	4877	2	N	269	197	1			332
							296	9									
02	4872	X	4400	-0-	-472	-0-	28	1	4121	2	N	228	195	1			365
							251	9									
03	5394	X	4790	-0-	-604	-0-	31	1	4503	2	N	233	391	1			207
							256	9									
04	5220	X	4083	-0-	-1137	-0-	30	1	3840	2	N	194	196	1			205
							213	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5874	X	5874	-0-	-0-	-0-	30	1	5770	2	N	67	1	8			173
							74	9									
12	5758	X	5758	-0-	-0-	-0-	31	1	5659	2	N	62					235
							68	9									
01	5568	X	5568	-0-	-0-	-0-	31	1	5456	2	N	74	199	1			110
							81	9									
02	5488	X	5443	-0-	-45	-0-	28	1	5340	2	N	68					178
							75	9									
03	6076	X	5824	-0-	-252	-0-	31	1	5708	2	N	77					255
							85	9									
04	5880	X	5331	-0-	-549	-0-	30	1	5260	2	N	37	187	1			105
							41	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	X	13036	-0-	-2834	-0-	30	1	12732	2	N	249	190	1			400
							274	9									
12	16151	X	12689	-0-	-3462	-0-	31	1	12388	2	N	245	192	1			453
							270	9									
01	16151	X	11250	-0-	-4901	-0-	31	1	11013	2	N	187	384	1			256
							206	9									
02	14000	X	6837	-0-	-7163	-0-	28	1	6681	2	N	116					372
							128	9									
03	14508	X	10837	-0-	-3671	-0-	29	1	10578	2	N	209	193	1			388
							230	9									
04	13050	X	10982	-0-	-2068	-0-	29	1	10755	2	N	180					568
							198	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	1462	-0-	-8768	-0-	8	1	1134	2	N	291	193	1			535
							320	9									
12	8440	X	8440	-0-	-0-	-0-	31	1	6821	2	N	1444	1537	1			442
							1588	9									
01	10793	X	10793	-0-	-0-	-0-	31	1	9199	2	N	1421	1533	1			330
							1563	9									
02	7207	X	7207	-0-	-0-	-0-	28	1	6433	2	N	678	391	1			617
							746	9									
03	15640	X	15640	-0-	-0-	-0-	31	1	14129	2	N	1345	1544	1			418
							1480	9									
*04	20909	X	20909	-0-	-0-	-0-	30	1	19442	2	N	1306	1344	1			380
							1437	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	19770	X	15699	-0-	-4071	-0-	28	1	15372	2	N	272	388	1			214
							299	9									
12	20429	X	12864	-0-	-7565	-0-	31	1	12512	2	N	292	192	1			314
							321	9									
01	20429	X	9894	-0-	-10535	-0-	31	1	9642	2	N	201	193	1			322
							221	9									
02	16548	X	9472	-0-	-7076	-0-	28	1	9222	2	N	202	195	1			329
							222	9									
03	16213	X	9121	-0-	-7092	-0-	31	1	8869	2	N	201	193	1			337
							221	9									
04	15690	X	7457	-0-	-8233	-0-	27	1	7250	2	N	164	191	1			310
							180	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6720	X	6473	-0-	-247	-0-	30	1	6110	2	N	303	393	1			223
							333	9									
12	6944	X	6659	-0-	-285	-0-	31	1	6318	2	N	282	178	1			327
							310	9									
01	6944	X	6330	-0-	-614	-0-	30	1	6029	2	N	246	395	1			178
							271	9									
02	6048	X	5689	-0-	-359	-0-	28	1	5376	2	N	259	197	1			240
							285	9									
03	6696	X	5748	-0-	-948	-0-	30	1	5478	2	N	218	196	1			262
							240	9									
04	6480	X	4820	-0-	-1660	-0-	28	1	4597	2	N	177	196	1			243
							195	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	19410	X	12189	-0-	-7221	-0-	30	1	12009	2	N	136	191	1			253
							150	9									
12	17453	X	11307	-0-	-6146	-0-	31	1	11138	2	N	125	181	1			197
							138	9									
01	15593	X	10596	-0-	-4997	-0-	31	1	10430	2	N	123					320
							135	9									
02	12572	X	9353	-0-	-3219	-0-	28	1	9216	2	N	99	189	1			230
							109	9									
03	12586	X	9998	-0-	-2588	-0-	31	1	9865	2	N	93					323
							102	9									
04	12180	X	8826	-0-	-3354	-0-	29	1	8719	2	N	71	191	1			203
							78	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	67500	X	11829	-0-	-55671	-0-	30	1	10268	2	N	1392	1587	1			317
							1531	9									
12	69750	X	10555	-0-	-59195	-0-	31	1	9120	2	N	1276	993	1			600
							1404	9									
01	69750	X	11072	-0-	-58678	-0-	31	1	9372	2	N	1517	1390	1			727
							1669	9									
02	63000	X	9727	-0-	-53273	-0-	28	1	8387	2	N	1193	1157	1			763
							1312	9									
03	69750	X	9583	-0-	-60167	-0-	31	1	8266	2	N	1169	1179	1			753
							1286	9									
04	11820	X	9221	-0-	-2599	-0-	30	1	7948	2	N	1130	1171	1			712
							1243	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10178	-0-	10178	209943	25	1	9890	2	N	239	197	1			267
							263	9									
12	0	W	11576	-0-	11576	221519	31	1	11251	2	N	267	392	1			142
							294	9									
01	0	W	8877	-0-	8877	230396	31	1	8606	2	N	218					360
							240	9									
02	0	W	4975	-0-	4975	235371	28	1	4767	2	N	164	197	1			327
							180	9									
03	0	W	4749	-0-	4749	240120	31	1	4536	2	N	165	189	1			303
							182	9									
*04	244029	X	3909	-0-	-240120	-0-	30	1	3725	2	N	140	195	1			248
							154	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		20605	-0-	20605	62313	30	1	19664	2	N	828	945	1			471
							911	9									
12	T. A.		17910	-0-	17910	80223	31	1	17156	2	N	657	765	1			363
							723	9									
01	T. A.		30209	-0-	30209	110432	31	1	29572	2	N	551	541	1			373
							606	9									
02	T. A.		12121	-0-	12121	122553	28	1	11634	2	N	417	383	1			407
							459	9									
03	T. A.		12651	-0-	12651	135204	31	1	12090	2	N	482	564	1			325
							530	9									
04	T. A.		10582	-0-	10582	145786	30	1	10218	2	N	304	387	1			242
							334	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63270	X	13463	-0-	-49807	-0-	30	1	13330	2	N	94					227
							103	9									
12	65379	X	11910	-0-	-53469	-0-	31	1	11778	2	N	92	194	1			125
							101	9									
01	65379	X	11152	-0-	-54227	-0-	31	1	11046	2	N	68					193
							75	9									
02	59052	X	5651	-0-	-53401	-0-	27	1	5584	2	N	36	174	1			55
							40	9									
03	65379	X	7973	-0-	-57406	-0-	29	1	7876	2	N	62					117
							68	9									
04	63270	X	6205	-0-	-57065	-0-	29	1	6103	2	N	66					183
							73	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76873	X	76873	-0-	-0-	-0-	805	1	63178	2	N	11718	11122	1	4	8	592
							12890	9									
12	98246	X	98246	-0-	-0-	-0-	31	1	83859	2	N	13051	13227	1	4	8	412
							14356	9									
01	95573	X	84669	-0-	-10904	-0-	31	1	74089	2	N	9590	9388	1	4	8	610
							10549	9									
02	86324	X	60046	-0-	-26278	-0-	26	1	53123	2	N	6270	6326	1	2	8	552
							6897	9									
03	95573	X	57398	-0-	-38175	-0-	30	1	50645	2	N	6112	6159	1	2	8	503
							6723	9									
04	92490	X	46026	-0-	-46464	-0-	30	1	41097	2	N	4454	4598	1	1	8	358
							4899	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	60	1	155	2	N	-0-					62
12	217	N	217	-0-	-0-	-0-	62	1	137	2	N	16					78
							18	9									
01	434	N	158	-0-	-276	-0-	50	1	108	2	N	-0-					78
02	196	N	159	-0-	-37	-0-	56	1	103	2	N	-0-					78
03	358	N	358	-0-	-0-	-0-	48	1	310	2	N	-0-					78
*04	513	N	513	-0-	-0-	-0-	56	1	457	2	N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	60	1	613	2	N	-0-					65
12	755	N	755	-0-	-0-	-0-	62	1	693	2	N	-0-					65
01	682	N	38	-0-	-644	-0-	24	1	14	2	N	-0-					65
02	616	N	519	-0-	-97	-0-	34	1	485	2	N	-0-					65
03	771	N	771	-0-	-0-	-0-	48	1	706	2	N	15					80
							17	9									
*04	715	N	715	-0-	-0-	-0-	56	1	659	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	60	1	467	2	N	-0-					152
12	682	N	611	-0-	-71	-0-	62	1	549	2	N	-0-					152
01	611	N	611	-0-	-0-	-0-	54	1	557	2	N	-0-					152
02	591	N	591	-0-	-0-	-0-	56	1	535	2	N	-0-					152
03	620	N	526	-0-	-94	-0-	62	1	464	2	N	-0-					152
04	600	N	358	-0-	-242	-0-	42	1	316	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	48	1	502	2	N	-0-					78
12	589	N	559	-0-	-30	-0-	60	1	499	2	N	-0-					78
01	558	N	531	-0-	-27	-0-	52	1	479	2	N	-0-					78
02	504	N	293	-0-	-211	-0-	56	1	237	2	N	-0-					78
03	558	N	407	-0-	-151	-0-	32	1	375	2	N	-0-					78
*04	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	911	-0-	-559	-0-	60	1	851	2	N	-0-					137
12	1627	N	1627	-0-	-0-	-0-	62	1	1521	2	N	40					177
							44	9									
01	1591	N	1591	-0-	-0-	-0-	62	1	1465	2	N	58					235
							64	9									
02	922	N	922	-0-	-0-	-0-	48	1	841	2	N	30					265
							33	9									
03	1612	N	995	-0-	-617	-0-	44	1	921	2	N	27	181	1			111
							30	9									
04	1530	N	817	-0-	-713	-0-	58	1	728	2	N	28					139
							31	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1204	-0-	-1136	-0-	20	1	1184	2	N	-0-					198
12	1116	X	674	-0-	-442	-0-	48	1	626	2	N	-0-					198
01	3379	X	2873	-0-	-506	-0-	38	1	2835	2	N	-0-					198
02	3052	X	3042	-0-	-10	-0-	56	1	2986	2	N	-0-					198
03	5086	X	5086	-0-	-0-	-0-	62	1	5024	2	N	-0-					198
04	2790	X	2468	-0-	-322	-0-	60	1	2408	2	N	-0-					198

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	187	-0-	-233	-0-	44	1	58	2	N	77					316
							85	9									
12	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-	145	1			171
01	217	N	177	-0-	-40	-0-	62	1	115	2	N	-0-					171
02	259	N	259	-0-	-0-	-0-	56	1	151	2	N	47					218
							52	9									
03	426	N	426	-0-	-0-	-0-	62	1	262	2	N	93					311
							102	9									
*04	237	N	237	-0-	-0-	-0-	60	1	171	2	N	5					316
							6	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					222
12	806	N	775	-0-	-31	-0-	758	3	17	9	N	15					237
01	868	N	580	-0-	-288	-0-	580	3			N	-0-					237
02	672	N	453	-0-	-219	-0-	444	3	9	9	N	8	165	1			80
03	775	N	698	-0-	-77	-0-	674	3	24	9	N	22					102
*04	973	N	973	-0-	-0-	-0-	926	3	47	9	N	43					145

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	532	-0-	-338	-0-	532	3			Y	-0-					-0-
12	775	N	450	-0-	-325	-0-	450	3			Y	-0-					-0-
01	713	N	504	-0-	-209	-0-	504	3			Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	916	-0-	-74	-0-	876	2	40	9	N	36					364
12	935	N	935	-0-	-0-	-0-	891	2	44	9	N	40					404
01	951	N	951	-0-	-0-	-0-	886	2	65	9	N	59	196	1			267
02	868	N	815	-0-	-53	-0-	790	2	25	9	N	23					290
03	930	N	104	-0-	-826	-0-	94	2	10	9	N	9					299
04	930	N	359	-0-	-571	-0-	359	2			N	-0-	197	1			102

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	66					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	2	N	-0-	-0-	-2	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	8					144
04	0	N	-0-	-0-	-0-	-0-					N	21					165

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1635	-0-	-15	-0-	1499	2	136	9	N	124					296
12	2015	N	1193	-0-	-822	-0-	1106	2	87	9	N	79					375
01	1891	N	1842	-0-	-49	-0-	1660	2	182	9	N	165	391	1			149
02	1608	N	1608	-0-	-0-	-0-	1465	2	143	9	N	130					279
03	1684	N	1684	-0-	-0-	-0-	1588	2	96	9	N	87	186	1			180
04	1770	N	1643	-0-	-127	-0-	1498	2	145	9	N	132	190	1			122

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4707	X	4707	-0-	-0-	-0-	4433	2	274	9	N	249	192	1			418
12	4616	X	4616	-0-	-0-	-0-	4614	2	2	9	N	2					420
01	4546	X	4546	-0-	-0-	-0-	4544	2	2	9	N	2					422
02	4396	X	4229	-0-	-167	-0-	4127	2	102	9	N	93					515
03	4867	X	4284	-0-	-583	-0-	4203	2	81	9	N	74					589
04	4710	X	3785	-0-	-925	-0-	3696	2	89	9	N	81					670

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					-0-
12	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2772	-0-	-858	-0-	150	1	2622	2	N	-0-					105
12	DLQ G-10		3548	-0-	3548	3548	155	1	3393	2	N	-0-					105
01	DLQ G-10		3511	-0-	3511	7059	124	1	3387	2	N	-0-					105
02	9802	X	2743	-0-	-7059	-0-	140	1	2603	2	N	-0-					105
03	3490	X	3490	-0-	-0-	-0-	78	1	3412	2	N	-0-					105
*04	4412	X	4412	-0-	-0-	-0-	150	1	4262	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					13
12	1705	N	1665	-0-	-40	-0-	1659	2	6	9	N	5					18
01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					18
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					18
03	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					18
04	1680	N	1551	-0-	-129	-0-	1551	2			N	-0-					18

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1438	-0-	-2	-0-	1438	2			N	-0-					34
12	1519	N	1433	-0-	-86	-0-	1422	2	11	9	N	10					44
01	1550	N	1431	-0-	-119	-0-	1431	2			N	-0-					44
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					44
03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					49
*04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					49

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30930	X	24926	-0-	-6004	-0-	1045 2431	1 9	21450	2	N	2210	2493	1			467
12	25298	X	25298	-0-	-0-	-0-	1189 2214	1 9	21895	2	N	2013	1747	1			733
01	23606	X	23606	-0-	-0-	-0-	1214 1921	1 9	20471	2	N	1746	2146	1			333
02	20050	X	20050	-0-	-0-	-0-	1077 1614	1 9	17359	2	N	1467	1603	1			197
03	21142	X	20795	-0-	-347	-0-	1224 1572	1 9	17999	2	N	1429	1468	1			158
04	20460	X	19198	-0-	-1262	-0-	1179 1431	1 9	16588	2	N	1301	1081	1			378

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	15794	-0-	-2836	-0-	1050 1062	1 9	13682	2	N	965	1235	1			245
12	18352	X	14917	-0-	-3435	-0-	1054 961	1 9	12902	2	N	874	904	1			215
01	17639	X	14318	-0-	-3321	-0-	1210 1020	1 9	12088	2	N	927	870	1			272
02	15932	X	12689	-0-	-3243	-0-	751 939	1 9	10999	2	N	854	867	1			259
03	17639	X	13683	-0-	-3956	-0-	770 930	1 9	11983	2	N	845	916	1			188
04	15780	X	12493	-0-	-3287	-0-	750 809	1 9	10934	2	N	735	539	1			384

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19860	X	15423	-0-	-4437	-0-	980 1408	1 9	13035	2	N	1280	1375	1			412
12	17918	X	15689	-0-	-2229	-0-	885 1409	1 9	13395	2	N	1281	1256	1			437
01	17918	X	13419	-0-	-4499	-0-	999 1172	1 9	11248	2	N	1065	1210	1			292
02	14868	X	13566	-0-	-1302	-0-	747 1287	1 9	11532	2	N	1170	1253	1			209
03	16461	X	14260	-0-	-2201	-0-	773 1211	1 9	12276	2	N	1101	1086	1			224
04	15420	X	13364	-0-	-2056	-0-	750 1143	1 9	11471	2	N	1039	909	1			354

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	72	1	1028	2	N	-0-	171	1			38
12	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					38
01	434	N	20	-0-	-414	-0-	14	1	6	9	N	5					43
02	1036	N	81	-0-	-955	-0-	21	1	52	2	N	7					50
							8	9									
03	190	N	190	-0-	-0-	-0-	37	1	112	2	N	37					87
							41	9									
*04	80	N	80	-0-	-0-	-0-	24	1	39	2	N	15					102
							17	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					80
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					80
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80
02	616	N	614	-0-	-2	-0-	614	2			N	-0-					80
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					80
*04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

11	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
01	1488	N	1365	-0-	-123	-0-	1365	2			N	-0-					-0-
02	1288	N	1252	-0-	-36	-0-	1252	2			N	-0-					-0-
03	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
04	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					119
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					119
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					119
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					119
04	630	N	579	-0-	-51	-0-	579	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

11	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	72	1	1467	2	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	72	1	1548	2	N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	72	1	1370	2	N	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	72	1	1534	2	N	-0-					-0-
*04	1549	N	1549	-0-	-0-	-0-	72	1	1477	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

11	2310	N	2097	-0-	-213	-0-	87	1	2010	2	N	-0-					-0-
12	2376	N	2376	-0-	-0-	-0-	109	1	2267	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	96	1	1380	2	N	-0-					-0-
02	1960	N	1338	-0-	-622	-0-	79	1	1259	2	N	-0-					-0-
03	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

11	878	N	878	-0-	-0-	-0-	59	1	819	2	N	-0-					-0-
12	868	N	861	-0-	-7	-0-	68	1	793	2	N	-0-					-0-
01	899	N	750	-0-	-149	-0-	68	1	682	2	N	-0-					-0-
02	812	N	678	-0-	-134	-0-	68	1	610	2	N	-0-					-0-
03	868	N	650	-0-	-218	-0-	68	1	582	2	N	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	68	1	663	2	N	-0-					-0-

SHEETS WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

11	0	W	36280	-0-	36280	125116	72	1	31229	2	N	4526	4889	1			560
							4979	9									
12	0	W	32409	-0-	32409	157525	72	1	28150	2	N	3806	3393	1			973
							4187	9									
01	0	W	26214	-0-	26214	183739	72	1	23052	2	N	2809	3251	1			531
							3090	9									
02	0	W	20531	-0-	20531	204270	72	1	18202	2	N	2052	1930	1			653
							2257	9									
03	0	W	28365	-0-	28365	232635	72	1	25027	2	N	2969	2825	1			797
							3266	9									
04	0	W	26996	-0-	26996	259631	70	1	24271	2	N	2414	2965	1			246
							2655	9									

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

11	381	N	381	-0-	-0-	-0-	378	2	3	9	N	3					576
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					576
01	434	N	324	-0-	-110	-0-	317	2	7	9	N	6					582
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					582
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					582
*04	84	N	84	-0-	-0-	-0-	77	2	7	9	N	6					588

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

11	990	N	648	-0-	-342	-0-	635	2	13	9	N	12					137
12	751	N	751	-0-	-0-	-0-	736	2	15	9	N	14					151
01	600	N	600	-0-	-0-	-0-	588	2	12	9	N	11					162
02	732	N	732	-0-	-0-	-0-	717	2	15	9	N	14					176
03	744	N	744	-0-	-0-	-0-	723	2	21	9	N	19					195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	55	185	1			162
12	0	N	-0-	-0-	-0-	-0-					N	41					203
01	0	N	-0-	-0-	-0-	-0-					N	47					250
02	0	N	-0-	-0-	-0-	-0-					N	29					279
03	0	N	-0-	-0-	-0-	-0-					N	29					308
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					308

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

11	1950	N	1915	-0-	-35	-0-	1915	2			N	-0-					178
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					178
01	2325	N	1774	-0-	-551	-0-	1774	2			N	-0-					178
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					178
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					178
*04	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-	48	1			130

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

11	270	N	198	-0-	-72	-0-	198	2			N	-0-					94
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					94
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					94
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					94
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					94
04	210	N	68	-0-	-142	-0-	68	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

11	6900	X	2917	-0-	-3983	-0-	2881	2	36	9	N	33					153
12	6572	X	4332	-0-	-2240	-0-	4315	2	17	9	N	15					168
01	6200	X	3624	-0-	-2576	-0-	3620	2	4	9	N	4					172
02	4508	X	2157	-0-	-2351	-0-	2132	2	25	9	N	23					195
03	4340	X	3440	-0-	-900	-0-	3426	2	14	9	N	13					208
04	4200	X	2274	-0-	-1926	-0-	2270	2	4	9	N	4					212

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1117	-0-	-23	-0-	1117	2			N	-0-					100
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					100
01	1240	N	1179	-0-	-61	-0-	27	1	1152	2	N	-0-					100
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					100
03	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					100
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					28
12	930	N	824	-0-	-106	-0-	824	2			N	-0-					28
01	899	N	833	-0-	-66	-0-	833	2			N	-0-					28
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					28
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					28
*04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	792	-0-	-78	-0-	792	2			N	-0-					154
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					154
01	848	N	848	-0-	-0-	-0-	139	1	709	2	N	-0-					154
02	728	N	646	-0-	-82	-0-	644	2	2	9	N	2					156
03	837	N	748	-0-	-89	-0-	748	2			N	-0-					156
04	810	N	705	-0-	-105	-0-	705	2			N	-0-					156

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	766	-0-	-104	-0-	11	1	755	2	N	-0-					202
12	806	N	722	-0-	-84	-0-	720	2	2	9	N	2					204
01	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					205
02	728	N	670	-0-	-58	-0-	653	2	17	9	N	15					220
03	1034	N	1034	-0-	-0-	-0-	1013	2	21	9	N	19					239
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					239

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	170	N	170	-0-	-0-	-0-	85	2	85	9	N	77					126
02	1755	N	1755	-0-	-0-	-0-	1661	2	94	9	N	85					211
03	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	N	1	111	1			101
*04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					101

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	489	-0-	-141	-0-	7	1	482	2	N	-0-					88
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					88
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					88
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					88
03	644	N	644	-0-	-0-	-0-	636	2	8	9	N	7					95
*04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1110	-0-	-300	-0-	41	1	1069	2	N	-0-					127
12	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					135
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					135
02	1036	N	992	-0-	-44	-0-	981	2	11	9	N	10					145
03	1551	N	1551	-0-	-0-	-0-	1481	2	70	9	N	64					209
*04	1389	N	1389	-0-	-0-	-0-	1367	2	22	9	N	20	190	1			39

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	454	-0-	-412	-0-	61	1	393	2	N	-0-					205
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					205
01	503	N	503	-0-	-0-	-0-	54	1	449	2	N	-0-					205
02	2128	X	381	-0-	-1747	-0-	381	2			N	-0-					205
03	2356	X	439	-0-	-1917	-0-	439	2			N	-0-					205
04	540	X	471	-0-	-69	-0-	471	2			N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1928	-0-	-82	-0-	250	1	1678	2	N	-0-					175
12	2077	X	1964	-0-	-113	-0-	1964	2			N	-0-					175
01	2077	X	1798	-0-	-279	-0-	1798	2			N	-0-					175
02	1848	X	1715	-0-	-133	-0-	1715	2			N	-0-					175
03	2015	X	1882	-0-	-133	-0-	1882	2			N	-0-					175
04	1920	X	1838	-0-	-82	-0-	1838	2			N	-0-					175

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3797	-0-	797	797	2963	2	834	9	N	758	384	1			691
12	4923	X	4126	-0-	-797	-0-	3283	2	843	9	N	766	777	1			680
01	4343	X	4343	-0-	-0-	-0-	3496	2	847	9	N	770	1157	1			293
02	4162	X	4162	-0-	-0-	-0-	504	1	3010	2	N	589	381	1			501
							648	9									
03	4374	X	4374	-0-	-0-	-0-	234	1	3436	2	N	640	587	1			554
							704	9									
*04	3789	X	3789	-0-	-0-	-0-	3136	2	653	9	N	594	558	1			590

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

11	14310	X	14189	-0-	-121	-0-	588	1	12226	2	N	1250	1348	1			285
							1375	9									
12	11038	X	11038	-0-	-0-	-0-	9927	2	1111	9	N	1010	955	1			340
01	10571	X	9089	-0-	-1482	-0-	8027	2	1062	9	N	965	963	1			342
02	10441	X	10441	-0-	-0-	-0-	797	1	8636	2	N	916	958	1			300
							1008	9									
03	11135	X	11135	-0-	-0-	-0-	911	1	9156	2	N	971	766	1			505
							1068	9									
04	10230	X	7912	-0-	-2318	-0-	7186	2	726	9	N	660	745	1			420

MCGARRAUGH B WELL #: 6H RRCID -> 273155 COMPL. DATE 10/07/2013 TOTAL DEPTH 7040 PERF. 7351 - 11626

11	0		-0-	-0-	-0-	27809					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08318 11/25/2013

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

11	8962	X	8962	-0-	-0-	-0-	7898	2	1064	9	N	967	569	1			796
12	8031	X	8031	-0-	-0-	-0-	7055	2	976	9	N	887	1152	1			531
01	7812	X	6450	-0-	-1362	-0-	5617	2	833	9	N	757	581	1			707
02	7256	X	7256	-0-	-0-	-0-	6539	2	717	9	N	652	952	1			407
*03	8067	X	8067	-0-	-0-	-0-	7035	2	1032	9	N	938	581	1			764
*04	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					764

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					165
12	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					165
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					165
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					165
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					165
*04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					165

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					23
12	620	N	613	-0-	-7	-0-	613	2			N	-0-					23
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					23
02	588	N	572	-0-	-16	-0-	569	2	3	9	N	3					26
03	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1					27
*04	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3					30

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					76
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					76
01	1116	N	920	-0-	-196	-0-	920	2			N	-0-					76
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					76
03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					76
*04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	639	-0-	-531	-0-	639	2			N	-0-					87
12	1271	N	475	-0-	-796	-0-	474	2	1	9	N	1					88
01	1271	N	1149	-0-	-122	-0-	1146	2	3	9	N	3	77	1			14
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					14
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					14
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					23
12	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1					24
01	713	N	648	-0-	-65	-0-	646	2	2	9	Y	2					26
02	616	N	581	-0-	-35	-0-	578	2	3	9	Y	3					29
03	775	N	636	-0-	-139	-0-	635	2	1	9	Y	1					30
*04	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1456	-0-	-164	-0-	19	1	1434	2	N	3					100
							3	9									
12	1612	N	1412	-0-	-200	-0-	19	1	1386	2	N	6					106
							7	9									
01	1550	N	1098	-0-	-452	-0-	19	1	1072	2	N	6	92	1			20
							7	9									
02	1372	N	1230	-0-	-142	-0-	18	1	1212	2	N	-0-					20
03	1426	N	49	-0-	-1377	-0-	19	1	30	2	N	-0-					20
*04	1858	N	1858	-0-	-0-	-0-	19	1	1838	2	N	1					21
							1	9									

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

11	2910	X	2828	-0-	-82	-0-	2828	2			Y	-0-					38
12	3007	X	2862	-0-	-145	-0-	2861	2	1	9	Y	1					39
01	2697	X	2349	-0-	-348	-0-	2347	2	2	9	Y	2					41
02	2723	X	2723	-0-	-0-	-0-	2723	2			Y	-0-					41
03	2914	X	2896	-0-	-18	-0-	2896	2			Y	-0-					41
04	2820	X	2668	-0-	-152	-0-	2647	2	21	9	Y	19					60

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

11	1020	N	877	-0-	-143	-0-	877	2			N	-0-					37
12	992	N	958	-0-	-34	-0-	958	2			N	-0-					37
01	1054	N	545	-0-	-509	-0-	545	2			N	-0-					37
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					37
03	961	N	912	-0-	-49	-0-	912	2			N	-0-					37
*04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

11	870	N	843	-0-	-27	-0-	843	2			N	-0-					11
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
01	899	N	622	-0-	-277	-0-	622	2			N	-0-					11
02	784	N	267	-0-	-517	-0-	267	2			N	-0-					11
03	868	N	266	-0-	-602	-0-	266	2			N	-0-					11
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					11

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	797	-0-	-163	-0-	797	2			N	-0-					18
12	1147	N	435	-0-	-712	-0-	435	2			N	-0-					18
01	1116	N	590	-0-	-526	-0-	590	2			N	-0-					18
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					18
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					18
*04	1176	N	1176	-0-	-0-	-0-	1166	2	10	9	N	9					27

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

11	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					28
12	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					28
01	1705	N	1395	-0-	-310	-0-	1395	2			N	-0-					28
02	1232	N	1119	-0-	-113	-0-	1119	2			N	-0-					28
03	1612	N	844	-0-	-768	-0-	844	2			N	-0-					28
04	1350	N	1241	-0-	-109	-0-	1241	2			N	-0-					28

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

11	960	N	953	-0-	-7	-0-	953	2			N	-0-					73
12	1023	N	927	-0-	-96	-0-	927	2			N	-0-					73
01	1085	N	576	-0-	-509	-0-	576	2			N	-0-					73
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					73
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					73
*04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-	51	1			22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	2	63	1			31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

11	1353	N	1353	-0-	-0-	-0-	1350	2	3	9	N	3					85
12	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					85
01	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					85
02	1260	N	880	-0-	-380	-0-	869	2	11	9	N	10					95
03	1395	N	1306	-0-	-89	-0-	1302	2	4	9	N	4	72	1			27
04	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

11	480	N	453	-0-	-27	-0-	453	2			N	-0-					8
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					8
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					8
02	420	N	332	-0-	-88	-0-	332	2			N	-0-					8
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					8
*04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

11	1024	N	1024	-0-	-0-	-0-	11	1	1013	2	N	-0-					16
12	969	N	969	-0-	-0-	-0-	12	1	957	2	N	-0-					16
01	961	N	941	-0-	-20	-0-	12	1	929	2	N	-0-					16
02	952	N	830	-0-	-122	-0-	11	1	819	2	N	-0-					16
03	961	N	745	-0-	-216	-0-	12	1	733	2	N	-0-					16
*04	1012	N	1012	-0-	-0-	-0-	11	1	1001	2	N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	610	-0-	-200	-0-	610	2			N	-0-					125
12	930	N	822	-0-	-108	-0-	805	2	17	9	N	15	122	1			18
01	868	N	603	-0-	-265	-0-	603	2			N	-0-					18
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					18
03	837	N	808	-0-	-29	-0-	808	2			N	-0-					18
*04	852	N	852	-0-	-0-	-0-	843	2	9	9	N	8					26

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	1			N	-0-					40
12	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40
01	131	N	131	-0-	-0-	-0-	39	1	92	2	N	-0-					40
02	217	N	217	-0-	-0-	-0-	35	1	182	2	N	-0-					40
03	280	N	280	-0-	-0-	-0-	39	1	241	2	N	-0-					40
*04	279	N	279	-0-	-0-	-0-	38	1	241	2	N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					31
12	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					31
01	2325	N	2108	-0-	-217	-0-	2108	2			Y	-0-					31
02	2268	N	2241	-0-	-27	-0-	2241	2			Y	-0-					31
03	2418	N	2323	-0-	-95	-0-	2323	2			Y	-0-					31
*04	2327	N	2327	-0-	-0-	-0-	2323	2	4	9	Y	4					35

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					17
12	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					17
01	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					17
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					17
03	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					17
*04	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	430	-0-	-380	-0-	430	2			N	-0-					94
12	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7	81	1			20
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					20
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					20
03	930	N	804	-0-	-126	-0-	804	2			N	-0-					20
*04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	-0-	19	1	1164	2	N	-0-					27
12	1079	N	1079	-0-	-0-	-0-	19	1	1060	2	N	-0-					27
01	837	N	755	-0-	-82	-0-	19	1	736	2	N	-0-					27
02	1092	N	985	-0-	-107	-0-	18	1	967	2	N	-0-					27
03	1085	N	799	-0-	-286	-0-	19	1	780	2	N	-0-					27
*04	1061	N	1061	-0-	-0-	-0-	19	1	1042	2	N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2429	-0-	-91	-0-	11	1	2382	2	N	33					118
							36	9									
12	2511	N	2343	-0-	-168	-0-	12	1	2309	2	N	20					138
							22	9									
01	2511	N	2431	-0-	-80	-0-	12	1	2409	2	N	9					147
							10	9									
02	2315	N	2315	-0-	-0-	-0-	11	1	2273	2	N	28					175
							31	9									
03	2356	N	2315	-0-	-41	-0-	12	1	2280	2	N	21	121	1			75
							23	9									
04	2340	N	2319	-0-	-21	-0-	11	1	2280	2	N	25					100
							28	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

11	1115	N	1115	-0-	-0-	-0-	1083	2	32	9	N	29					85
12	1036	N	1036	-0-	-0-	-0-	1015	2	21	9	N	19					104
01	857	N	857	-0-	-0-	-0-	845	2	12	9	N	11					115
02	1018	N	1018	-0-	-0-	-0-	990	2	28	9	N	25					140
03	592	N	592	-0-	-0-	-0-	582	2	10	9	N	9					149
*04	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	131	1			25

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

11	915	N	915	-0-	-0-	-0-	894	2	21	9	N	19					131
*12	921	N	921	-0-	-0- B	-0-	877	2	44	9	N	40	112	1			59
01	828	N	828	-0-	-0- B	-0-	814	2	14	9	N	13					72
02	745	N	745	-0-	-0- B	-0-	721	2	24	9	N	22					94
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	802	2	31	9	N	28					122
*04	749	N	749	-0-	-0- B	-0-	723	2	26	9	N	24	92	1			54

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

11	900	N	889	-0-	-11	-0-	869	2	20	9	N	18					88
12	908	N	908	-0-	-0- B	-0-	863	2	45	9	N	41	71	1			58
01	1023	N	818	-0-	-205 B	-0-	804	2	14	9	N	13					71
02	840	N	759	-0-	-81 B	-0-	735	2	24	9	N	22					93
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	867	-0-	-32 B	-0-	836	2	31	9	N	28					121
*04	848	N	848	-0-	-0- B	-0-	820	2	28	9	N	25	92	1			54

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5405		5405	-0-	-0-		-0-	807 935	1 9	3663	2	N	850	853	1			308
12	4611	N	4611	-0-	-0-	B	-0-	669 955	1 9	2987	2	N	868	850	1			326
01	4626	N	4626	-0-	-0-	B	-0-	831 916	1 9	2879	2	N	833	838	1			321
02	4060	N	2770	-0-	-1290	B	-0-	487 506	1 9	1777	2	N	460	336	1			445
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4156	-0-	-339	B	-0-	602 711	1 9	2843	2	N	646	836	1			255
04	4350	N	2455	-0-	-1895	B	-0-	295 392	1 9	1768	2	N	356	334	1			277

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	16709	-0-	16709		200392	1050 1126	1 9	14533	2	N	1024	906	1	2	8	493
12	0	W	16946	-0-	16946	B	217338	1085 1080	1 9	14781	2	N	982	1134	1	4	8	337
01	4444		14565	-0-	10121	B	227459	1085 829	1 9	12651	2	N	754	756	1			335
02	12180		11464	-0-	-716	B	226743	979 605	1 9	9880	2	N	550	373	1	4	8	508
03/01 BALANCING DATE STATUS -> 226743																		
03	13485		9996	-0-	-3489	B	223254	1085 597	1 9	8314	2	N	543	569	1			482
04	13050		10036	-0-	-3014	B	220240	1050 373	1 9	8613	2	N	339	374	1			447

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100080		22954	-0-	-77126		-0-	30 927	1 9	21997	2	N	843	766	1			555
12	3437		21629	-0-	18192	B	18192	31 612	1 9	20986	2	N	556	561	1			550
01	3437		19031	-0-	15594	B	33786	31 675	1 9	18325	2	N	614	572	1			592
02	9421		13238	-0-	3817	B	37603	28 409	1 9	12801	2	N	372	564	1			400
03/01 BALANCING DATE STATUS -> 37603																		
03	10430		12520	-0-	2090	B	39693	31 429	1 9	12060	2	N	390	188	1			602
04	10093		11143	-0-	1050	B	40743	30 345	1 9	10768	2	N	314	376	1			540

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	38593	-0-	38593		83854	1050 5869	1 9	31674	2	N	5335	5570	1	2	8	480
12	0	W	32858	-0-	32858	B	116712	1085 3366	1 9	28407	2	N	3060	3142	1	1	8	397
01	0	W	28343	-0-	28343	B	145055	1085 2394	1 9	24864	2	N	2176	2081	1			492
02	0	W	22189	-0-	22189	B	167244	980 1421	1 9	19788	2	N	1292	1079	1	2	8	703
03/01 BALANCING DATE STATUS -> 167244																		
03	0	W	21349	-0-	21349	B	188593	1085 1230	1 9	19034	2	N	1118	1473	1			348
04	6525		17176	-0-	10651	B	199244	1050 805	1 9	15321	2	N	732	540	1			540

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	11975	-0-	11975	11975	974	1	6593	2	N	4007	3562	1			445
							4408	9									
07	0	W	15102	-0-	15102	27077	1085	1	10814	2	N	2912	2709	1			648
							3203	9									
08	0	W	12061	-0-	12061	39138	1085	1	8812	2	N	1967	2082	1			533
							2164	9									
09	0	W	10254	-0-	10254	49392	1050	1	7647	2	N	1415	1325	1			623
							1557	9									
10	0	W	9267	-0-	9267	58659	1085	1	6958	2	N	1113	954	1			782
							1224	9									
11	0	W	9560	-0-	9560	68219	30	1	8233	2	N	1179	1338	1	1	8	622
							1297	9									
12	0	W	9372	-0-	9372 B	77591	31	1	8317	2	N	931	931	1			622
							1024	9									
01	0	W	7846	-0-	7846 B	85437	31	1	6848	2	N	879	1133	1			368
							967	9									
02	0	W	7195	-0-	7195 B	92632	28	1	6483	2	N	622	390	1			600
							684	9									
03/01 BALANCING DATE STATUS -> 92632																	
03	0	W	7575	-0-	7575 B	100207	31	1	6826	2	N	653	730	1			523
							718	9									
04	0	W	7310	-0-	7310 B	107517	30	1	6657	2	N	566	532	1			557
							623	9									

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

11	1962	R	1962	-0-	-0-	-0-	1958	3	4	9	N	4					35
12	2327	R	2327	-0-	-0-	-0-	2319	3	8	9	N	7					42
01	1506	R	1506	-0-	-0-	-0-	1506	3			N	-0-					42
02	1820	#	1359	-0-	-461	-0-	1346	3	13	9	N	12					54
03	2325	#	904	-0-	-1421	-0-	900	3	4	9	N	4					58
04	2250	#	1701	-0-	-549	-0-	1697	3	4	9	N	4					62

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

11	660	X	617	-0-	-43	-0-	58	1	559	2	N	-0-					33
12	682	X	390	-0-	-292	-0-	60	1	330	2	N	-0-					33
01	620	X	497	-0-	-123	-0-	60	1	437	2	N	-0-					33
02	588	X	459	-0-	-129	-0-	56	1	403	2	N	-0-					33
03	651	X	484	-0-	-167	-0-	62	1	422	2	N	-0-					33
04	630	X	467	-0-	-163	-0-	60	1	407	2	N	-0-					33

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					102
12	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					102
01	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					102
02	2128	N	2119	-0-	-9	-0-	2119	3			N	-0-					102
03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					102
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	659	-0-	-451	-0-	38	1	621	2	N	-0-					-0-
12	1085	N	1043	-0-	-42	-0-	62	1	981	2	N	-0-					-0-
01	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	56	1	712	2	N	-0-					-0-
03	1054	N	1034	-0-	-20	-0-	62	1	972	2	N	-0-					-0-
*04	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
REGENCY FIELD SERVICES LLC 698769
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
02	140	N	114	-0-	-26 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	375	-0-	-105 B	-0-	375	3			N	-0-					-0-
12	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
01	496	N	247	-0-	-249 B	-0-	247	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
01	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	71	-0-	-239 B	-0-	71	2			N	-0-					-0-
04	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
02	140	N	78	-0-	-62 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	109	-0-	-77 B	-0-	109	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	168	N	14	-0-	-154 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
*04	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
02	336	N	287	-0-	-49 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
02	112	N	62	-0-	-50 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
*04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	224	N	133	-0-	-91 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
*04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	232	-0-	-8	B	-0-	232	2		N	-0-			-0-
12	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
01	248	N	185	-0-	-63	B	-0-	185	2		N	-0-			-0-
02	248	N	248	-0-	-0-	B	-0-	248	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
*04	387	N	387	-0-	-0-	B	-0-	387	2		N	-0-			-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

11	60	N	56	-0-	-4	B	-0-	56	2		N	-0-			-0-
12	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-			-0-
01	62	N	22	-0-	-40	B	-0-	22	2		N	-0-			-0-
02	56	N	27	-0-	-29	B	-0-	27	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	35	-0-	-58	B	-0-	35	2		N	-0-			-0-
*04	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

11	60	N	1	-0-	-59	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
*04	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-			-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

11	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
12	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-
01	62	N	48	-0-	-14	B	-0-	48	2		N	-0-			-0-
02	56	N	50	-0-	-6	B	-0-	50	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	59	-0-	-3	B	-0-	59	2		N	-0-			-0-
*04	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
12	124	N	91	-0-	-33	B	-0-	91	2		N	-0-			-0-
01	124	N	71	-0-	-53	B	-0-	71	2		N	-0-			-0-
02	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-
*04	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	372	N	205	-0-	-167 B	-0-	205	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	420	N	250	-0-	-170 B	-0-	250	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	558	N	245	-0-	-313 B	-0-	245	2			N	-0-					-0-
01	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
02	392	N	328	-0-	-64 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	308	N	251	-0-	-57 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
01	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	270	N	174	-0-	-96 B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	392	N	389	-0-	-3 B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
*04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
*04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	168	N	106	-0-	-62 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
01	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-
02	224	N	142	-0-	-82 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
04	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
04	90	N	26	-0-	-64 B	-0-	26	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	616	N	553	-0-	-63 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
04	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	124	-0-	-23 B	-0-	124	2			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

11	67	N	67	-0-	-0- B	-0-	67	1			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	1			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	1			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	214	-0-	-32 B	-0-	214	2			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*04	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
01	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

11	794	N	794	-0-	-0-	B	-0-	14	1	780	2	N	-0-			-0-
12	837	N	720	-0-	-117	B	-0-	26	1	694	2	N	-0-			-0-
01	814	N	814	-0-	-0-	B	-0-	94	1	720	2	N	-0-			-0-
02	728	N	692	-0-	-36	B	-0-	44	1	648	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	713	N	642	-0-	-71	B	-0-	36	1	606	2	N	-0-			-0-
*04	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

11	1233	N	1233	-0-	-0-	B	-0-	22	1	1211	2	N	-0-			-0-
12	1209	N	1177	-0-	-32	B	-0-	42	1	1135	2	N	-0-			-0-
01	1099	N	1099	-0-	-0-	B	-0-	127	1	972	2	N	-0-			-0-
02	1148	N	1073	-0-	-75	B	-0-	67	1	1006	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1189	N	1189	-0-	-0-	B	-0-	67	1	1122	2	N	-0-			-0-
*04	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-			-0-
12	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-			-0-
01	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-			-0-
02	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-			-0-
*04	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-			-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

11	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-			-0-
12	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-			-0-
01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-			-0-
02	224	N	184	-0-	-40	B	-0-	184	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-			-0-
*04	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-			-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

11	1079	N	1079	-0-	-0-	B	-0-	19	1	1060	2	N	-0-			-0-
12	876	N	876	-0-	-0-	B	-0-	31	1	845	2	N	-0-			-0-
01	912	N	912	-0-	-0-	B	-0-	105	1	807	2	N	-0-			-0-
02	1008	N	721	-0-	-287	B	-0-	45	1	676	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	931	N	931	-0-	-0-	B	-0-	53	1	878	2	N	-0-			-0-
04	870	N	724	-0-	-146	B	-0-	724	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0- B	-0-	25	1	1394	2	N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	50	1	1354	2	N	-0-					-0-
01	1220	N	1220	-0-	-0- B	-0-	141	1	1079	2	N	-0-					-0-
02	1316	N	1217	-0-	-99 B	-0-	76	1	1141	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1367	-0-	-28 B	-0-	77	1	1290	2	N	-0-					-0-
*04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0- B	-0-	11	1	623	2	N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	20	1	556	2	N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	59	1	449	2	N	-0-					-0-
02	588	N	467	-0-	-121 B	-0-	29	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	34	1	565	2	N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0- B	-0-	24	1	1299	2	N	-0-					-0-
12	1209	N	1197	-0-	-12 B	-0-	42	1	1155	2	N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	121	1	931	2	N	-0-					-0-
02	1232	N	988	-0-	-244 B	-0-	62	1	926	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1229	N	1229	-0-	-0- B	-0-	69	1	1160	2	N	-0-					-0-
*04	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0- B	-0-	20	1	1075	2	N	-0-					-0-
12	1023	N	981	-0-	-42 B	-0-	35	1	946	2	N	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	103	1	793	2	N	-0-					-0-
02	1036	N	845	-0-	-191 B	-0-	53	1	792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	57	1	958	2	N	-0-					-0-
*04	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0- B	-0-	11	1	573	2	N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	18	1	502	2	N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	55	1	425	2	N	-0-					-0-
02	532	N	423	-0-	-109 B	-0-	27	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	30	1	502	2	N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	262	-0-	-338 B	-0-	262	2			N	-0-					-0-
12	412	N	9	-0-	-403 B	-0-	9	2			N	-0-					-0-
01	713	N	39	-0-	-674 B	-0-	39	2			N	-0-					-0-
02	252	N	7	-0-	-245 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
*04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	135	-0-	-225 B	-0-	135	3			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
12	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
01	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	140	N	2	-0-	-138 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
12	279	N	264	-0-	-15	B	-0-	264	3		N	-0-			-0-
01	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
02	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-
*04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	133	-0-	-17	B	-0-	133	3		N	-0-			-0-
12	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
01	155	N	134	-0-	-21	B	-0-	134	3		N	-0-			-0-
02	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
*04	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	144	-0-	-6	B	-0-	144	3		N	-0-			-0-
12	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
01	155	N	1	-0-	-154	B	-0-	1	3		N	-0-			-0-
02	140	N	122	-0-	-18	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
*04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	143	-0-	-7	B	-0-	143	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	140	N	122	-0-	-18	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
*04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	144	-0-	-6	B	-0-	144	3		N	-0-			-0-
12	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	140	N	123	-0-	-17	B	-0-	123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
*04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
12	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
01	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
02	122	N	122	-0-	-0-	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
*04	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
12	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	112	N	111	-0-	-1	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	162	-0-	-48	B	-0-	162	3			N	-0-					-0-
12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	502	-0-	-128 B	-0-	502	2			N	-0-					-0-
12	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

11	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-
12	155	N	12	-0-	-143 B	-0-	12	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	103	-0-	-107	B	-0-	103	3			N	-0-					-0-
12	176	N	147	-0-	-29	B	-0-	147	3			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	305	-0-	-85	B	-0-	305	3			N	-0-					-0-
12	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
01	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
02	280	N	62	-0-	-218	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
01	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	213	-0-	-159	B	-0-	213	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	145	-0-	-95	B	-0-	145	3			N	-0-					-0-
12	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
01	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
02	140	N	82	-0-	-58	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
12	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-
12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	231	-0-	-99	B	-0-	231	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
01	372	N	297	-0-	-75	B	-0-	297	3			N	-0-					-0-
02	224	N	104	-0-	-120	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	-0-	-0-	-276	B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	336	N	315	-0-	-21	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
01	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
02	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
04	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1072	-0-	-68	B	-0-	1072	3			N	-0-					-0-
12	1271	N	1169	-0-	-102	B	-0-	1169	3			N	-0-					-0-
01	1302	N	1266	-0-	-36	B	-0-	1266	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
04	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124 N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124 N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	112 N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	124 N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120 N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124 N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124 N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	112 N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	124 N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120 N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210 N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217 N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	217 N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	196 N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217 N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210 N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
12	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
*04	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
01	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

11	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
12	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
01	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
02	392	N	390	-0-	-2	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	420	-0-	-76	B	-0-	420	2			N	-0-					-0-
04	480	N	396	-0-	-84	B	-0-	396	2			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-
12	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	210	N	185	-0-	-25	B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1052 N	1052	-0-	-0-	B	-0-	1052	2		N	-0-			-0-
12	1047 N	1047	-0-	-0-	B	-0-	1047	2		N	-0-			-0-
01	1091 N	1091	-0-	-0-	B	-0-	1091	2		N	-0-			-0-
02	1037 N	1037	-0-	-0-	B	-0-	1037	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1120 N	1120	-0-	-0-	B	-0-	1120	2		N	-0-			-0-
*04	994 N	994	-0-	-0-	B	-0-	994	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	501 N	501	-0-	-0-	B	-0-	501	2		N	-0-			-0-
12	495 N	495	-0-	-0-	B	-0-	495	2		N	-0-			-0-
01	496 N	395	-0-	-101	B	-0-	395	2		N	-0-			-0-
02	476 N	405	-0-	-71	B	-0-	405	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	478 N	375	-0-	-103	B	-0-	375	2		N	-0-			-0-
*04	415 N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390 N	390	-0-	-0-	B	-0-	390	2		N	-0-			-0-
12	372 N	370	-0-	-2	B	-0-	370	2		N	-0-			-0-
01	403 N	308	-0-	-95	B	-0-	308	2		N	-0-			-0-
02	364 N	271	-0-	-93	B	-0-	271	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372 N	331	-0-	-41	B	-0-	331	2		N	-0-			-0-
04	300 N	292	-0-	-8	B	-0-	292	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	295 N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-
12	285 N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-
01	310 N	240	-0-	-70	B	-0-	240	2		N	-0-			-0-
02	280 N	225	-0-	-55	B	-0-	225	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279 N	243	-0-	-36	B	-0-	243	2		N	-0-			-0-
*04	354 N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

11	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

11	270	N	138	-0-	-132	B	-0-	138	3			N	-0-					-0-
12	279	N	184	-0-	-95	B	-0-	184	3			N	-0-					-0-
01	279	N	228	-0-	-51	B	-0-	228	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	300	N	235	-0-	-65	B	-0-	235	3			N	-0-					-0-
12	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
01	279	N	176	-0-	-103	B	-0-	176	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	280	-0-	-80	B	-0-	280	3			N	-0-					-0-
12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
04	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	250	-0-	-80	B	-0-	250	3			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
04	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	316	-0-	-44	B	-0-	316	3			N	-0-					-0-
12	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
01	434	N	338	-0-	-96	B	-0-	338	3			N	-0-					-0-
02	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
01	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	150	N	66	-0-	-84 B	-0-	66	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
04	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	386	-0-	-94 B	-0-	386	3			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	140	N	28	-0-	-112 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
01	248	N	174	-0-	-74	B	-0-	174	3			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
02	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
01	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
02	840	N	168	-0-	-672	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*04	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
01	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
02	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
04	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
01	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
02	280	N	279	-0-	-1	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	308	N	289	-0-	-19	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	196	N	189	-0-	-7	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	308	N	300	-0-	-8	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
12	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16	B	-0-	434	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
12	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
01	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	990	N	933	-0-	-57 B	-0-	933	3			N	-0-					-0-
12	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

11	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	360	-0-	360	B	1011	360	3			N	-0-					-0-
12	0	W	311	-0-	311	B	1322	311	3			N	-0-					-0-
01	0	W	238	-0-	238	B	1560	238	3			N	-0-					-0-
02	0	W	246	-0-	246	B	1806	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1806																		
03	0	W	109	-0-	109	B	1915	109	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	B	1915					N	NO RPT					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

11	14B DENY		170	-0-	170	B	170	170	2			N	-0-					-0-
12	322	N	152	-0-	-170	B	-0-	152	2			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	141	-0-	141	B	141	141	2			N	-0-					-0-
12	255	N	114	-0-	-141	B	-0-	114	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	140	N	114	-0-	-26	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

11	14B	DENY	116	-0-	116	B	116	116	2			N	-0-					-0-
12	221	N	105	-0-	-116	B	-0-	105	2			N	-0-					-0-
01	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
02	84	N	56	-0-	-28	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		161	-0-	161	B	161	161	2			N	-0-					-0-
12	300	N	139	-0-	-161	B	-0-	139	2			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		199	-0-	199	B	199	199	2			N	-0-					-0-
12	393	N	194	-0-	-199	B	-0-	194	2			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
04	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	674 N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
12	667 N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
01	684 N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
02	616 N	593	-0-	-23	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675 N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
04	660 N	625	-0-	-35	B	-0-	625	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

11	360 N	332	-0-	-28	B	-0-	332	2			N	-0-					-0-
12	322 N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
01	372 N	338	-0-	-34	B	-0-	338	2			N	-0-					-0-
02	308 N	289	-0-	-19	B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321 N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
04	330 N	310	-0-	-20	B	-0-	310	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

11	480 N	409	-0-	-71	B	-0-	130	1	279	2	N	-0-					36
12	433 N	433	-0-	-0-	B	-0-	125	1	308	2	N	-0-					36
01	496 N	452	-0-	-44	B	-0-	130	1	322	2	N	-0-					36
02	392 N	297	-0-	-95	B	-0-	125	1	172	2	N	-0-					36
03/01 BALANCING DATE STATUS -> -0-																	
03	479 N	479	-0-	-0-	B	-0-	130	1	349	2	N	-0-					36
*04	457 N	457	-0-	-0-	B	-0-	135	1	322	2	N	-0-					36

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

11	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY //CONT.// 342764
WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	504	N	446	-0-	-58 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
04	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	461	-0-	-349 B	-0-	461	2			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
01	868	N	643	-0-	-225 B	-0-	643	2			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	231	-0-	-39 B	-0-	231	2		N	-0-			-0-
12	279	N	241	-0-	-38 B	-0-	241	2		N	-0-			-0-
01	279	N	245	-0-	-34 B	-0-	245	2		N	-0-			-0-
02	224	N	224	-0-	-0- B	-0-	224	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	244	-0-	-4 B	-0-	244	2		N	-0-			-0-
04	240	N	231	-0-	-9 B	-0-	231	2		N	-0-			-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

11	83	N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-
12	83	N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-
01	103	N	103	-0-	-0- B	-0-	103	2		N	-0-			-0-
02	84	N	39	-0-	-45 B	-0-	39	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	28	-0-	-65 B	-0-	28	2		N	-0-			-0-
04	90	N	6	-0-	-84 B	-0-	6	2		N	-0-			-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	201	N	201	-0-	-0- B	-0-	201	2		N	-0-			-0-
12	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
01	241	N	241	-0-	-0- B	-0-	241	2		N	-0-			-0-
02	239	N	239	-0-	-0- B	-0-	239	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-
*04	246	N	246	-0-	-0- B	-0-	246	2		N	-0-			-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	402	N	402	-0-	-0- B	-0-	402	2		N	-0-			-0-
12	445	N	445	-0-	-0- B	-0-	445	2		N	-0-			-0-
01	482	N	482	-0-	-0- B	-0-	482	2		N	-0-			-0-
02	478	N	478	-0-	-0- B	-0-	478	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	529	N	529	-0-	-0- B	-0-	529	2		N	-0-			-0-
*04	492	N	492	-0-	-0- B	-0-	492	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1072	-0-	-38 B	-0-	1072	2			N	-0-					-0-
12	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
01	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
02	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
*04	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
*04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	176	-0-	-72 B	-0-	176	2			N	-0-					-0-
04	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
12	804	N	765	-0-	-39 B	-0-	765	2			N	-0-					-0-
01	806	N	718	-0-	-88 B	-0-	718	2			N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
04	690	N	644	-0-	-46 B	-0-	644	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
01	527	N	445	-0-	-82 B	-0-	445	2			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*04	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	2			Y	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			Y	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			Y	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	2			Y	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-
01	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	372	N	216	-0-	-156 B	-0-	216	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. 448090

JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JUDE PRODUCTION, INC. //CONT.// 448090
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	454	-0-	-166 B	-0-	454	2			N	-0-					-0-
04	450	N	402	-0-	-48 B	-0-	402	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
02	252	N	212	-0-	-40 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					-0-
*04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
02	532	N	486	-0-	-46 B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	405	-0-	-184 B	-0-	405	2			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	364	N	324	-0-	-40 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
02	336	N	286	-0-	-50 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	215	-0-	-126 B	-0-	215	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	2			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	139	-0-	-78 B	-0-	139	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	392	N	338	-0-	-54 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	268	-0-	-32 B	-0-	268	3		N	-0-			-0-
12	310	N	250	-0-	-60 B	-0-	250	3		N	-0-			-0-
01	227	N	227	-0-	-0- B	-0-	227	3		N	-0-			-0-
02	252	N	186	-0-	-66 B	-0-	186	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	42	-0-	-206 B	-0-	42	3		N	-0-			-0-
04	210	N	-0-	-0-	-210 B	-0-				N	-0-			-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

11	510	N	408	-0-	-102 B	-0-	408	3		N	-0-			-0-
12	496	N	396	-0-	-100 B	-0-	396	3		N	-0-			-0-
01	411	N	411	-0-	-0- B	-0-	411	3		N	-0-			-0-
02	401	N	401	-0-	-0- B	-0-	401	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	589	-0-	-0- B	-0-	589	3		N	-0-			-0-
*04	415	N	415	-0-	-0- B	-0-	415	3		N	-0-			-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

11	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
12	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
01	363	N	363	-0-	-0- B	-0-	363	3		N	-0-			-0-
02	302	N	302	-0-	-0- B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	357	N	357	-0-	-0- B	-0-	357	3		N	-0-			-0-
*04	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

11	750	N	692	-0-	-58 B	-0-	692	3		N	-0-			-0-
12	660	N	660	-0-	-0- B	-0-	660	3		N	-0-			-0-
01	761	N	761	-0-	-0- B	-0-	761	3		N	-0-			-0-
02	644	N	644	-0-	-0- B	-0-	644	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	710	N	710	-0-	-0- B	-0-	710	3		N	-0-			-0-
04	750	N	716	-0-	-34 B	-0-	716	3		N	-0-			-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

11	210	N	173	-0-	-37 B	-0-	173	3		N	-0-			-0-
12	279	N	141	-0-	-138 B	-0-	141	3		N	-0-			-0-
01	129	N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-
02	168	N	119	-0-	-49 B	-0-	119	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	163	N	163	-0-	-0- B	-0-	163	3		N	-0-			-0-
*04	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	275	N	275	-0-	-0- B	-0-	275	2		N	-0-			-0-
12	279	N	271	-0-	-8 B	-0-	271	2		N	-0-			-0-
01	279	N	252	-0-	-27 B	-0-	252	2		N	-0-			-0-
02	252	N	246	-0-	-6 B	-0-	246	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	261	-0-	-18 B	-0-	261	2		N	-0-			-0-
*04	251	N	251	-0-	-0- B	-0-	251	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
12	381	N	377	-0-	-4 B	-0-	377	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-
12	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
01	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	252	N	88	-0-	-164 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
12	14	N	13	-0-	-1	B	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	11	-0-	-2	B	-0-	11	3			N	-0-					-0-
04	13	N	12	-0-	-1	B	-0-	12	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
12	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
01	279	N	194	-0-	-85	B	-0-	194	3			N	-0-					-0-
02	252	N	219	-0-	-33	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	196	N	156	-0-	-40	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	61	-0-	-187	B	-0-	61	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
12	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
12	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
01	527	N	348	-0-	-179	B	-0-	348	3			N	-0-					-0-
02	476	N	390	-0-	-86	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	356	-0-	-140	B	-0-	356	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
12	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
01	186	N	124	-0-	-62	B	-0-	124	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
01	248	N	181	-0-	-67	B	-0-	181	3			N	-0-					-0-
02	252	N	248	-0-	-4	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	199	-0-	-80	B	-0-	199	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	364	N	339	-0-	-25	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	172	-0-	-200	B	-0-	172	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	252	N	244	-0-	-8	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	162	-0-	-117	B	-0-	162	3			N	-0-					-0-
04	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
12	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
01	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
02	336	N	232	-0-	-104	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	167	-0-	-112	B	-0-	167	3			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
12	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
01	217	N	134	-0-	-83	B	-0-	134	3		N	-0-			-0-
02	224	N	182	-0-	-42	B	-0-	182	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	116	-0-	-132	B	-0-	116	3		N	-0-			-0-
*04	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
12	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
01	62	N	47	-0-	-15	B	-0-	47	3		N	-0-			-0-
02	60	N	60	-0-	-0-	B	-0-	60	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	46	-0-	-16	B	-0-	46	3		N	-0-			-0-
04	60	N	44	-0-	-16	B	-0-	44	3		N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
12	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
01	403	N	321	-0-	-82	B	-0-	321	3		N	-0-			-0-
02	420	N	371	-0-	-49	B	-0-	371	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	314	-0-	-89	B	-0-	314	3		N	-0-			-0-
*04	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-
12	465	N	371	-0-	-94	B	-0-	371	3		N	-0-			-0-
01	403	N	353	-0-	-50	B	-0-	353	3		N	-0-			-0-
02	364	N	357	-0-	-7	B	-0-	357	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	351	-0-	-21	B	-0-	351	3		N	-0-			-0-
*04	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	503	N	503	-0-	-0-	B	-0-	503	3		N	-0-			-0-
12	496	N	441	-0-	-55	B	-0-	441	3		N	-0-			-0-
01	465	N	362	-0-	-103	B	-0-	362	3		N	-0-			-0-
02	476	N	411	-0-	-65	B	-0-	411	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	356	-0-	-78	B	-0-	356	3		N	-0-			-0-
*04	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	636	-0-	-114	B	-0-	636	3		N	-0-			-0-
12	837	N	768	-0-	-69	B	-0-	768	3		N	-0-			-0-
01	837	N	780	-0-	-57	B	-0-	780	3		N	-0-			-0-
02	703	N	703	-0-	-0-	B	-0-	703	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	754	-0-	-21	B	-0-	754	3		N	-0-			-0-
04	750	N	729	-0-	-21	B	-0-	729	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	636	N	636	-0-	-0-	B	-0-	636	3		N	-0-					-0-
12	279	N	262	-0-	-17	B	-0-	262	3		N	-0-					-0-
01	217	N	193	-0-	-24	B	-0-	193	3		N	-0-					-0-
02	588	N	302	-0-	-286	B	-0-	302	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-					-0-
*04	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-					-0-
01	341	N	307	-0-	-34	B	-0-	307	3		N	-0-					-0-
02	336	N	332	-0-	-4	B	-0-	332	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	186	-0-	-248	B	-0-	186	3		N	-0-					-0-
04	300	N	235	-0-	-65	B	-0-	235	3		N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-					-0-
01	248	N	202	-0-	-46	B	-0-	202	3		N	-0-					-0-
02	252	N	240	-0-	-12	B	-0-	240	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	159	-0-	-151	B	-0-	159	3		N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	3		N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	339	N	339	-0-	-0-	B	-0-	339	3		N	-0-					-0-
12	384	N	384	-0-	-0-	B	-0-	384	3		N	-0-					-0-
01	372	N	294	-0-	-78	B	-0-	294	3		N	-0-					-0-
02	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	287	-0-	-85	B	-0-	287	3		N	-0-					-0-
04	270	N	268	-0-	-2	B	-0-	268	3		N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

11	840	N	752	-0-	-88	B	-0-	752	3		N	-0-					-0-
12	1023	N	626	-0-	-397	B	-0-	626	3		N	-0-					-0-
01	961	N	725	-0-	-236	B	-0-	725	3		N	-0-					-0-
02	700	N	643	-0-	-57	B	-0-	643	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	515	-0-	-105	B	-0-	515	3		N	-0-					-0-
04	690	N	561	-0-	-129	B	-0-	561	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	775	N	637	-0-	-138 B	-0-	637	3			N	-0-					-0-
01	775	N	620	-0-	-155 B	-0-	620	3			N	-0-					-0-
02	588	N	415	-0-	-173 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
04	600	N	526	-0-	-74 B	-0-	526	3			N	-0-					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
01	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
02	784	N	748	-0-	-36 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

11	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
04	570	N	392	-0-	-178 B	-0-	392	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
02	140	N	131	-0-	-9	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
02	140	N	124	-0-	-16	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
12	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
01	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
02	364	N	328	-0-	-36	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-
04	330	N	282	-0-	-48	B	-0-	282	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	56	N	44	-0-	-12	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
*04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
01	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
*04	450	N	339	-0-	-111 B	-0-	339	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					-0-
02	336	N	321	-0-	-15 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	700	N	642	-0-	-58 B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	364	N	299	-0-	-65 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LLOYD POOL OPERATING, LLC //CONT.// 504582
MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
12	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	112	N	103	-0-	-9	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	308	-0-	-172	B	-0-	308	2			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
01	372	N	204	-0-	-168	B	-0-	204	2			N	-0-					-0-
02	280	N	178	-0-	-102	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	292	-0-	-80	B	-0-	292	2			N	-0-					-0-
*04	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

11	120	N	80	-0-	-40	B	-0-	80	3			N	-0-					-0-
12	124	N	22	-0-	-102	B	-0-	22	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
MCCLELLAND CREEK PROPERTIES,INC.//CONT.// 540354
WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

11	150	N	81	-0-	69 B	-0-	81	2			N	-0-					-0-
12	155	N	100	-0-	55 B	-0-	100	2			N	-0-					-0-
01	186	N	112	-0-	74 B	-0-	112	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	103	-0-	47 B	-0-	103	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	434	-0-	-31 B	-0-	434	2			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
*04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
12	279	N	272	-0-	-7	B	-0-	272	3		N	-0-			-0-
01	279	N	271	-0-	-8	B	-0-	271	3		N	-0-			-0-
02	252	N	251	-0-	-1	B	-0-	251	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
*04	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	2	-0-	-1	B	-0-	2	3		N	-0-			-0-
12	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
01	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
02	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
04	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	299	-0-	-1	B	-0-	299	3		N	-0-			-0-
12	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
01	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
02	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
*04	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
12	279	N	271	-0-	-8	B	-0-	271	3		N	-0-			-0-
01	279	N	270	-0-	-9	B	-0-	270	3		N	-0-			-0-
02	252	N	250	-0-	-2	B	-0-	250	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
*04	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
12	217	N	208	-0-	-9	B	-0-	208	3		N	-0-			-0-
01	217	N	208	-0-	-9	B	-0-	208	3		N	-0-			-0-
02	196	N	192	-0-	-4	B	-0-	192	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
04	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	143	-0-	-7	B	-0-	143	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
01	155	N	29	-0-	-126	B	-0-	29	3		N	-0-			-0-
02	140	N	131	-0-	-9	B	-0-	131	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	153	-0-	-2	B	-0-	153	3		N	-0-			-0-
*04	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
*04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	195	-0-	-105 B	-0-	195	3			N	-0-					-0-
12	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
01	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	176	N	8	-0-	-168 B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
04	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
01	341	N	257	-0-	-84	B	-0-	257	3			N	-0-					-0-
02	308	N	210	-0-	-98	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
04	240	N	179	-0-	-61	B	-0-	179	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	12	-0-	-44 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	164	-0-	-208 B	-0-	164	3			N	-0-					-0-
04	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

11	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
12	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
01	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
02	1260	N	1220	-0-	-40 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
*04	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
02	588	N	523	-0-	-65 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	489	N	398	-0-	-91 B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	310	N	144	-0-	-166	B	-0-	144	3			N	-0-					-0-
02	280	N	195	-0-	-85	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
12	155	N	62	-0-	-93	B	-0-	62	3			N	-0-					-0-
01	93	N	55	-0-	-38	B	-0-	55	3			N	-0-					-0-
02	84	N	56	-0-	-28	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
02	56	N	39	-0-	-17	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
12	527	N	488	-0-	-39	B	-0-	488	3			N	-0-					-0-
01	527	N	407	-0-	-120	B	-0-	407	3			N	-0-					-0-
02	476	N	404	-0-	-72	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*04	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
12	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*04	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	186	N	85	-0-	-101 B	-0-	85	3			N	-0-					-0-
02	168	N	81	-0-	-87 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	372	N	193	-0-	-179 B	-0-	193	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	434	N	2	-0-	-432 B	-0-	2	3			N	-0-					-0-
01	496	N	298	-0-	-198 B	-0-	298	3			N	-0-					-0-
02	448	N	196	-0-	-252 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
12	279	N	63	-0-	-216 B	-0-	63	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
04	240	N	9	-0-	-231 B	-0-	9	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	3		N	-0-			-0-
12	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
01	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-
02	123	N	123	-0-	-0- B	-0-	123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-
*04	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

11	304	N	304	-0-	-0- B	-0-	304	3		N	-0-			-0-
12	310	N	307	-0-	-3 B	-0-	307	3		N	-0-			-0-
01	310	N	291	-0-	-19 B	-0-	291	3		N	-0-			-0-
02	280	N	277	-0-	-3 B	-0-	277	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	332	N	332	-0-	-0- B	-0-	332	3		N	-0-			-0-
*04	320	N	320	-0-	-0- B	-0-	320	3		N	-0-			-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

11	152	N	152	-0-	-0- B	-0-	152	3		N	-0-			-0-
12	162	N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
01	155	N	150	-0-	-5 B	-0-	150	3		N	-0-			-0-
02	143	N	143	-0-	-0- B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	154	-0-	-1 B	-0-	154	3		N	-0-			-0-
*04	152	N	152	-0-	-0- B	-0-	152	3		N	-0-			-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
*04	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
12	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
02	308	N	267	-0-	-41	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	307	-0-	-34	B	-0-	307	2			N	-0-					-0-
04	330	N	279	-0-	-51	B	-0-	279	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
12	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
01	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
02	448	N	428	-0-	-20	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
12	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
01	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
02	532	N	527	-0-	-5	B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
*04	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
12	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
01	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
02	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
*04	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2		N	-0-			-0-
12	372	N	359	-0-	-13 B	-0-	359	2		N	-0-			-0-
01	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
02	323	N	323	-0-	-0- B	-0-	323	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	364	-0-	-8 B	-0-	364	2		N	-0-			-0-
*04	343	N	343	-0-	-0- B	-0-	343	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	2		N	-0-			-0-
12	509	N	509	-0-	-0- B	-0-	509	2		N	-0-			-0-
01	472	N	472	-0-	-0- B	-0-	472	2		N	-0-			-0-
02	476	N	460	-0-	-16 B	-0-	460	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	522	N	522	-0-	-0- B	-0-	522	2		N	-0-			-0-
*04	501	N	501	-0-	-0- B	-0-	501	2		N	-0-			-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	388	N	388	-0-	-0- B	-0-	388	2		N	-0-			-0-
12	385	N	385	-0-	-0- B	-0-	385	2		N	-0-			-0-
01	348	N	348	-0-	-0- B	-0-	348	2		N	-0-			-0-
02	364	N	353	-0-	-11 B	-0-	353	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	397	N	397	-0-	-0- B	-0-	397	2		N	-0-			-0-
*04	362	N	362	-0-	-0- B	-0-	362	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	2		N	-0-			-0-
12	155	N	150	-0-	-5 B	-0-	150	2		N	-0-			-0-
01	155	N	46	-0-	-109 B	-0-	46	2		N	-0-			-0-
02	140	N	140	-0-	-0- B	-0-	140	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	161	N	161	-0-	-0- B	-0-	161	2		N	-0-			-0-
04	30	N	26	-0-	-4 B	-0-	26	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	113	-0-	-97 B	-0-	113	3		Y	-0-			-0-
12	167	N	167	-0-	-0- B	-0-	167	3		Y	-0-			-0-
01	186	N	100	-0-	-86 B	-0-	100	3		Y	-0-			-0-
02	135	N	135	-0-	-0- B	-0-	135	3		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	155	-0-	-0- B	-0-	155	3		Y	-0-			-0-
*04	157	N	157	-0-	-0- B	-0-	157	3		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	84	-0-	-66 B	-0-	84	3			Y	-0-					-0-
12	155	N	114	-0-	-41 B	-0-	114	3			Y	-0-					-0-
01	124	N	65	-0-	-59 B	-0-	65	3			Y	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

11	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
12	434	N	321	-0-	-113 B	-0-	321	3			N	-0-					-0-
01	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	775	N	775	-0-	-0- B	-0-	270	1	505	3	N	-0-					-0-
12	775	N	686	-0-	-89 B	-0-	279	1	407	3	N	-0-					-0-
01	775	N	732	-0-	-43 B	-0-	225	1	507	3	N	-0-					-0-
02	728	N	585	-0-	-143 B	-0-	225	1	360	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	655	-0-	-27 B	-0-	225	1	430	3	N	-0-					-0-
04	720	N	662	-0-	-58 B	-0-	234	1	428	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	310	N	183	-0-	-127 B	-0-	183	2			N	-0-					-0-
01	310	N	184	-0-	-126 B	-0-	184	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
12	DELQ PR		35	-0-		35 B	35	35	2			N	-0-					-0-
01	63	N	28	-0-		-35 B	-0-	28	2			N	-0-					-0-
02	28	N	28	-0-		-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-		-0- B	3					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-		-0- B	3					N	NO RPT					-0-
01	DELQ PR		1	-0-		1 B	4	1	2			N	-0-					-0-
02	DELQ PR		-0-	-0-		-0- B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																		
03	DELQ PR		NO RPT	-0-		-0- B	4					N	NO RPT					-0-
04	0	#	NO RPT	-0-		-0- B	4					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-		-0- B	-0-	94	5			N	-0-					-0-
12	98	N	98	-0-		-0- B	-0-	98	5			N	-0-					-0-
01	103	N	103	-0-		-0- B	-0-	103	5			N	-0-					-0-
02	96	N	96	-0-		-0- B	-0-	96	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	104	N	104	-0-		-0- B	-0-	104	5			N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-		-0-	B	-0-	328	5			N	-0-					-0-
12	288	N	288	-0-		-0-	B	-0-	288	5			N	-0-					-0-
01	59	N	59	-0-		-0-	B	-0-	59	5			N	-0-					-0-
02	75	N	75	-0-		-0-	B	-0-	75	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	294	N	294	-0-		-0-	B	-0-	294	5			N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	110	N	110	-0-		-0-	B	-0-	110	5			N	-0-					-0-
02	136	N	136	-0-		-0-	B	-0-	136	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	126	N	126	-0-		-0-	B	-0-	126	2			N	-0-					-0-
12	89	N	89	-0-		-0-	B	-0-	89	2			N	-0-					-0-
01	84	N	84	-0-		-0-	B	-0-	84	2			N	-0-					-0-
02	112	N	103	-0-		-9	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	123	N	123	-0-		-0-	B	-0-	123	2			N	-0-					-0-
*04	146	N	146	-0-		-0-	B	-0-	146	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	69	N	69	-0-		-0-	B	-0-	69	2			N	-0-					-0-
12	71	N	71	-0-		-0-	B	-0-	71	2			N	-0-					-0-
01	71	N	71	-0-		-0-	B	-0-	71	2			N	-0-					-0-
02	63	N	63	-0-		-0-	B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	66	N	66	-0-		-0-	B	-0-	66	2			N	-0-					-0-
*04	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	67	N	67	-0-		-0-	B	-0-	67	2			N	-0-					-0-
12	62	N	40	-0-		-22	B	-0-	40	2			N	-0-					-0-
01	62	N	39	-0-		-23	B	-0-	39	2			N	-0-					-0-
02	56	N	38	-0-		-18	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	44	N	44	-0-		-0-	B	-0-	44	2			N	-0-					-0-
*04	43	N	43	-0-		-0-	B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	308	N	185	-0-	-123 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
01	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	252	N	161	-0-	-91 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
*04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	168	N	99	-0-	-69 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-		-0-	B	-0-	1570	2			N	-0-				-0-
12	947	N	947	-0-		-0-	B	-0-	947	2			N	-0-				-0-
01	917	N	917	-0-		-0-	B	-0-	917	2			N	-0-				-0-
02	904	N	904	-0-		-0-	B	-0-	904	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1033	N	1033	-0-		-0-	B	-0-	1033	2			N	-0-				-0-
*04	1005	N	1005	-0-		-0-	B	-0-	1005	2			N	-0-				-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	127	N	127	-0-		-0-	B	-0-	127	3			N	-0-				-0-
12	155	N	103	-0-		-52	B	-0-	103	3			N	-0-				-0-
01	155	N	124	-0-		-31	B	-0-	124	3			N	-0-				-0-
02	112	N	79	-0-		-33	B	-0-	79	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-		-0-	B	-0-	138	3			N	-0-				-0-
04	120	N	110	-0-		-10	B	-0-	110	3			N	-0-				-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	115	-0-		-5	B	-0-	115	3			N	-0-				-0-
12	155	N	139	-0-		-16	B	-0-	139	3			N	-0-				-0-
01	155	N	153	-0-		-2	B	-0-	153	3			N	-0-				-0-
02	129	N	129	-0-		-0-	B	-0-	129	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-		-0-	B	-0-	132	3			N	-0-				-0-
04	150	N	138	-0-		-12	B	-0-	138	3			N	-0-				-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	293	-0-		-7	B	-0-	293	3			N	-0-				-0-
12	346	N	346	-0-		-0-	B	-0-	346	3			N	-0-				-0-
01	351	N	351	-0-		-0-	B	-0-	351	3			N	-0-				-0-
02	342	N	342	-0-		-0-	B	-0-	342	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-		-0-	B	-0-	358	3			N	-0-				-0-
*04	365	N	365	-0-		-0-	B	-0-	365	3			N	-0-				-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	229	-0-		-11	B	-0-	229	3			N	-0-				-0-
12	279	N	255	-0-		-24	B	-0-	255	3			N	-0-				-0-
01	281	N	281	-0-		-0-	B	-0-	281	3			N	-0-				-0-
02	254	N	254	-0-		-0-	B	-0-	254	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	275	N	275	-0-		-0-	B	-0-	275	3			N	-0-				-0-
04	270	N	268	-0-		-2	B	-0-	268	3			N	-0-				-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
01	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	B	-0-	325	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
12	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
04	240	N	222	-0-	-18	B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
04	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
01	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
02	308	N	186	-0-	-122 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
12	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
01	558	N	240	-0-	-318 B	-0-	240	3			N	-0-					-0-
02	476	N	353	-0-	-123 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
12	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
01	310	N	223	-0-	-87	B	-0-	223	3			N	-0-					-0-
02	252	N	234	-0-	-18	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
04	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
12	496	N	446	-0-	-50	B	-0-	446	3			N	-0-					-0-
01	496	N	416	-0-	-80	B	-0-	416	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*04	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
01	465	N	406	-0-	-59	B	-0-	406	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
12	651	N	632	-0-	-19	B	-0-	632	3			N	-0-					-0-
01	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
*04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
02	252	N	200	-0-	-52 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0- B	-0-	391	1	300	3	N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	364	1	350	3	N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	267	1	200	3	N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	255	1	250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	263	1	200	3	N	-0-					-0-
*04	618	N	618	-0-	-0- B	-0-	318	1	300	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					201
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					201
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					201
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					201
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
12	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
01	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
02	196	N	160	-0-	-36	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	341	N	292	-0-	-49	B	-0-	292	3			N	-0-					-0-
02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
12	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
01	124	N	71	-0-	-53	B	-0-	71	3			N	-0-					-0-
02	112	N	92	-0-	-20	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	558	N	461	-0-	-97	B	-0-	461	3			N	-0-					-0-
02	532	N	525	-0-	-7	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
01	682	N	601	-0-	-81	B	-0-	601	3			N	-0-					-0-
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
12	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
01	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	179	-0-	-69	B	-0-	179	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	557	-0-	-163 B	-0-	557	3			N	-0-					-0-
12	713	N	455	-0-	-258 B	-0-	455	3			N	-0-					-0-
01	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
02	532	N	419	-0-	-113 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
12	217	N	190	-0-	-27	B	-0-	190	3		N	-0-					-0-
01	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1	B	-0-	185	3		N	-0-					-0-
*04	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
12	217	N	190	-0-	-27	B	-0-	190	3		N	-0-					-0-
01	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1	B	-0-	185	3		N	-0-					-0-
*04	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	793	N	793	-0-	-0-	B	-0-	793	3		N	-0-					-0-
12	743	N	743	-0-	-0-	B	-0-	743	3		N	-0-					-0-
01	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-					-0-
02	687	N	687	-0-	-0-	B	-0-	687	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0-	B	-0-	755	3		N	-0-					-0-
*04	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	92	N	92	-0-	-0-	B	-0-	92	3		N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3		N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	3		N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5	B	-0-	88	3		N	-0-					-0-
*04	83	N	83	-0-	-0-	B	-0-	83	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
12	620	N	607	-0-	-13	B	-0-	607	3			N	-0-					-0-
01	620	N	356	-0-	-264	B	-0-	356	3			N	-0-					-0-
02	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	455	-0-	-165	B	-0-	455	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DELQ PR			22	-0-	22	B	22	22	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

11	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
12	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*02	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*04	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2014 - PLUGGED 12/01/14

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
*04	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
04	210	N	99	-0-	-111	B	-0-	99	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	60	N	6	-0-	-54	B	-0-	6	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/12/2014 - PLUGGED 12/12/14																		

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-			-0-
12	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-			-0-
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-			-0-
02	349	N	349	-0-	-0- B	-0-	190	1	159	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-
*04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-			-0-
12	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-			-0-
*04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-			-0-
12	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-			-0-
01	29	N	29	-0-	-0- B	-0-	5	1	24	3	N	-0-			-0-
02	114	N	114	-0-	-0- B	-0-	62	1	52	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-			-0-
12	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-			-0-
01	30	N	30	-0-	-0- B	-0-	4	1	26	3	N	-0-			-0-
02	72	N	72	-0-	-0- B	-0-	39	1	33	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-			-0-
*04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	3	1	16	3	N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	73	1	61	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	5	1	27	3	N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	28	1	24	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	7	1	34	3	N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	20	1	17	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	218	1	183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-			-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-			-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-			-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 12/17/2014 - PLUGGED 12/17/14															

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-			-0-
12	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-			-0-
01	67	N	67	-0-	-0- B	-0-	10	1	57	3	N	-0-			-0-
02	131	N	131	-0-	-0- B	-0-	71	1	60	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
*04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 12/19/2014 - PLUGGED 12/19/14															

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-			-0-
12	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-			-0-
01	26	N	26	-0-	-0- B	-0-	4	1	22	3	N	-0-			-0-
02	75	N	75	-0-	-0- B	-0-	41	1	34	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-			-0-
*04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-			-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-			-0-
*04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	B	-0-	32	1	171	3	N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	32	1	171	3	N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	6	1	35	3	N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	97	1	82	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
12	116	N	116	-0-	-0-	B	-0-	18	1	98	3	N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	2	1	15	3	N	-0-					-0-
02	188	N	188	-0-	-0-	B	-0-	102	1	86	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3946																		
03	14B2 EXT		-0-	-0-	-0-	B	3946					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	3946					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

11	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
04	120	N	12	-0-	-108	B	-0-	12	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 DELQ PR		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
12	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
01	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
*04	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-			-0-
12	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-			-0-
01	97	N	97	-0-	-0- B	-0-	15	1	82	3	N	-0-			-0-
02	454	N	454	-0-	-0- B	-0-	247	1	207	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-			-0-
*04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-			-0-
12	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-			-0-
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-			-0-
02	155	N	155	-0-	-0- B	-0-	84	1	71	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
*04	214	N	214	-0-	-0- B	-0-	214	3			N	-0-			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-			-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-			-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-			-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-			-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-			-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-			-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-			-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-			-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-			-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-			-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-			-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DELQ PR		181	-0-	181	B	181	181	3			N	-0-					-0-
12	362	N	181	-0-	-181	B	-0-	181	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	DELQ PR		217	-0-	217	B	217	217	3			N	-0-					-0-
01	466	N	249	-0-	-217	B	-0-	249	3			N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
04	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
04	150	N	34	-0-	-116	B	-0-	34	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
01	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
04	270	N	241	-0-	-29	B	-0-	241	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

11 14B2 EXT			NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 53																		
03 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
01	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
02	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 633																		
03	14B2 EXT		-0-	-0-	-0-	B	633					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14																		

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
04	780	N	758	-0-	-22	B	-0-	758	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 137														
03	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2			Y	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	2			Y	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	6	-0-	-87 B	-0-	6	2			Y	-0-					-0-
04	210	N	49	-0-	-161 B	-0-	49	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
12	465	N	388	-0-	-77 B	-0-	388	2			Y	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-
02	364	N	136	-0-	-228 B	-0-	136	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	26	-0-	-377 B	-0-	26	2			Y	-0-					-0-
04	840	N	197	-0-	-643 B	-0-	197	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					-0-
01	372	N	173	-0-	-199 B	-0-	173	2			N	-0-					-0-
02	224	N	181	-0-	-43 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*04	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	280	N	261	-0-	-19 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	168	N	31	-0-	-137 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
12	248	N	164	-0-	-84 B	-0-	164	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	504	N	449	-0-	-55 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	84	N	81	-0-	-3 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	B	-0-	187	2			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

11	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
12	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
02	476	N	138	-0-	-338	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1004 N	1004	-0-	-0- B	-0-	1004	2		N	-0-			-0-
12	990 N	990	-0-	-0- B	-0-	990	2		N	-0-			-0-
01	926 N	926	-0-	-0- B	-0-	926	2		N	-0-			-0-
02	814 N	814	-0-	-0- B	-0-	814	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
*03	918 N	918	-0-	-0- B	-0-	918	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870 N	813	-0-	-57 B	-0-	813	3		N	-0-			-0-
12	871 N	871	-0-	-0- B	-0-	871	3		N	-0-			-0-
01	348 N	348	-0-	-0- B	-0-	348	3		N	-0-			-0-
02	768 N	768	-0-	-0- B	-0-	768	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	910 N	910	-0-	-0- B	-0-	910	3		N	-0-			-0-
*04	888 N	888	-0-	-0- B	-0-	888	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1097	-0-	-73 B	-0-	1097	3			N	-0-					-0-
12	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
12	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
04	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	B	-0-	606	3			N	-0-					-0-
12	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
02	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
*04	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

11	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
12	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
01	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
*04	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1550	N	1531	-0-	-19 B	-0-	1531	3			N	-0-					-0-
01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
*04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1079	-0-	-31 B	-0-	1079	3			N	-0-					-0-
12	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
*04	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1003	-0-	-47 B	-0-	1003	3			N	-0-					-0-
12	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	761	-0-	-19 B	-0-	761	3			N	-0-					-0-
12	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	810	N	763	-0-	-47 B	-0-	763	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	592	-0-	-68 B	-0-	592	3			N	-0-					-0-
12	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	750	N	694	-0-	-56 B	-0-	694	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
12	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	839	-0-	-1 B	-0-	839	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
12	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
12	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-		-0-	B	-0-	1978	3			N	-0-				-0-
12	1989	N	1989	-0-		-0-	B	-0-	1989	3			N	-0-				-0-
01	1902	N	1902	-0-		-0-	B	-0-	1902	3			N	-0-				-0-
02	1724	N	1724	-0-		-0-	B	-0-	1724	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1912	N	1912	-0-		-0-	B	-0-	1912	3			N	-0-				-0-
*04	1856	N	1856	-0-		-0-	B	-0-	1856	3			N	-0-				-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-		-0-	B	-0-	606	3			N	-0-				-0-
12	655	N	655	-0-		-0-	B	-0-	655	3			N	-0-				-0-
01	631	N	631	-0-		-0-	B	-0-	631	3			N	-0-				-0-
02	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	627	N	627	-0-		-0-	B	-0-	627	3			N	-0-				-0-
*04	609	N	609	-0-		-0-	B	-0-	609	3			N	-0-				-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-		-26	B	-0-	424	3			N	-0-				-0-
12	465	N	416	-0-		-49	B	-0-	416	3			N	-0-				-0-
01	409	N	409	-0-		-0-	B	-0-	409	3			N	-0-				-0-
02	375	N	375	-0-		-0-	B	-0-	375	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	425	N	425	-0-		-0-	B	-0-	425	3			N	-0-				-0-
*04	441	N	441	-0-		-0-	B	-0-	441	3			N	-0-				-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-		-25	B	-0-	335	3			N	-0-				-0-
12	372	N	335	-0-		-37	B	-0-	335	3			N	-0-				-0-
01	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-				-0-
02	305	N	305	-0-		-0-	B	-0-	305	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	344	N	344	-0-		-0-	B	-0-	344	3			N	-0-				-0-
*04	347	N	347	-0-		-0-	B	-0-	347	3			N	-0-				-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-		-0-	B	-0-	311	3			N	-0-				-0-
12	327	N	327	-0-		-0-	B	-0-	327	3			N	-0-				-0-
01	339	N	339	-0-		-0-	B	-0-	339	3			N	-0-				-0-
02	289	N	289	-0-		-0-	B	-0-	289	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-				-0-
04	330	N	315	-0-		-15	B	-0-	315	3			N	-0-				-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-		-10	B	-0-	200	3			N	-0-				-0-
12	199	N	199	-0-		-0-	B	-0-	199	3			N	-0-				-0-
01	207	N	207	-0-		-0-	B	-0-	207	3			N	-0-				-0-
02	176	N	176	-0-		-0-	B	-0-	176	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-		-0-	B	-0-	193	3			N	-0-				-0-
04	210	N	205	-0-		-5	B	-0-	205	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
12	372	N	233	-0-	-139 B	-0-	233	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
*04	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*04	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
12	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	686	-0-	-4 B	-0-	686	3		N	-0-			-0-
12	713	N	705	-0-	-8 B	-0-	705	3		N	-0-			-0-
01	732	N	732	-0-	-0- B	-0-	732	3		N	-0-			-0-
02	591	N	591	-0-	-0- B	-0-	591	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	660	N	660	-0-	-0- B	-0-	660	3		N	-0-			-0-
04	720	N	691	-0-	-29 B	-0-	691	3		N	-0-			-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	445	-0-	-5 B	-0-	445	3		N	-0-			-0-
12	465	N	446	-0-	-19 B	-0-	446	3		N	-0-			-0-
01	425	N	425	-0-	-0- B	-0-	425	3		N	-0-			-0-
02	391	N	391	-0-	-0- B	-0-	391	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	427	N	427	-0-	-0- B	-0-	427	3		N	-0-			-0-
*04	456	N	456	-0-	-0- B	-0-	456	3		N	-0-			-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3		N	-0-			-0-
12	124	N	120	-0-	-4 B	-0-	120	3		N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
02	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	114	N	114	-0-	-0- B	-0-	114	3		N	-0-			-0-
04	120	N	112	-0-	-8 B	-0-	112	3		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	598	-0-	-122 B	-0-	598	3		N	-0-			-0-
12	682	N	665	-0-	-17 B	-0-	665	3		N	-0-			-0-
01	607	N	607	-0-	-0- B	-0-	607	3		N	-0-			-0-
02	556	N	556	-0-	-0- B	-0-	556	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	619	N	619	-0-	-0- B	-0-	619	3		N	-0-			-0-
04	600	N	598	-0-	-2 B	-0-	598	3		N	-0-			-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	723	-0-	-27 B	-0-	723	3		N	-0-			-0-
12	744	N	733	-0-	-11 B	-0-	733	3		N	-0-			-0-
01	763	N	763	-0-	-0- B	-0-	763	3		N	-0-			-0-
02	637	N	637	-0-	-0- B	-0-	637	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	687	N	687	-0-	-0- B	-0-	687	3		N	-0-			-0-
04	750	N	696	-0-	-54 B	-0-	696	3		N	-0-			-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
12	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
01	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
02	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
*04	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	588	-0-	-72 B	-0-	588	3			N	-0-					-0-
12	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	804	-0-	-6 B	-0-	804	3			N	-0-					-0-
12	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1054	N	1013	-0-	-41 B	-0-	1013	3			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	727	-0-	-173 B	-0-	727	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

11	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
12	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

11	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	870	N	799	-0-	-71 B	-0-	799	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	341	N	259	-0-	-82 B	-0-	259	3			N	-0-					-0-
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

11	390	N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
04	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
12	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
04	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
12	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
12	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
12	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
04	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-
12	372	N	303	-0-	-69	B	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
04	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	180	N	114	-0-	-66	B	-0-	114	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	862	-0-	-68	B	-0-	862	3			N	-0-					-0-
12	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
01	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
02	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
04	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-
12	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
04	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	439	-0-	-101 B	-0-	439	3			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	613	-0-	-47 B	-0-	613	3			N	-0-					-0-
12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	639	-0-	-51 B	-0-	639	3			N	-0-					-0-
12	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	922	-0-	-38 B	-274	922	3			N	-0-					-0-
12	868	N	964	-0-	96 B	-178	964	3			N	-0-					-0-
01	883	N	1061	-0-	178 B	-0-	1061	3			N	-0-					-0-
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	1020	N	872	-0-	-148 B	-0-	872	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-
12	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	312	-0-	-348 B	-0-	312	3			N	-0-					-0-
12	621	N	317	-0-	-304 B	-0-	317	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	477	-0-	-153 B	-0-	477	3			N	-0-					-0-
12	589	N	473	-0-	-116 B	-0-	473	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	146	-0-	-154 B	-0-	146	3			N	-0-					-0-
12	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
12	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
12	597	N	597	-0-	-0-	B	-0-	597	3		N	-0-			-0-
01	624	N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-
02	534	N	534	-0-	-0-	B	-0-	534	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-
04	600	N	551	-0-	-49	B	-0-	551	3		N	-0-			-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
12	310	N	297	-0-	-13	B	-0-	297	3		N	-0-			-0-
01	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
02	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
04	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	364	-0-	-476	B	-0-	364	3		N	-0-			-0-
12	799	N	414	-0-	-385	B	-0-	414	3		N	-0-			-0-
01	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
02	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	402	N	402	-0-	-0-	B	-0-	402	3		N	-0-			-0-
*04	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	705	-0-	-15	B	-0-	705	3		N	-0-			-0-
12	751	N	751	-0-	-0-	B	-0-	751	3		N	-0-			-0-
01	742	N	742	-0-	-0-	B	-0-	742	3		N	-0-			-0-
02	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	791	N	791	-0-	-0-	B	-0-	791	3		N	-0-			-0-
*04	744	N	744	-0-	-0-	B	-0-	744	3		N	-0-			-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
12	217	N	215	-0-	-2	B	-0-	215	3		N	-0-			-0-
01	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
02	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
*04	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

11	180	N	139	-0-	-41	B	-0-	139	3		N	-0-			-0-
12	155	N	153	-0-	-2	B	-0-	153	3		N	-0-			-0-
01	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-
*04	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
12	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
12	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
04	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
04	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	205	-0-	-5	B	-0-	205	3		N	-0-			-0-
12	217	N	210	-0-	-7	B	-0-	210	3		N	-0-			-0-
01	203	N	203	-0-	-0-	B	-0-	203	3		N	-0-			-0-
02	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
04	210	N	201	-0-	-9	B	-0-	201	3		N	-0-			-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1455	R	1455	-0-	-0-	B	-0-	1455	3		N	-0-			-0-
12	992		1499	-0-	507	B	507	1499	3		N	-0-			-0-
01	1971	R	1464	-0-	-507	B	-0-	1464	3		N	-0-			-0-
02	1399	R	1399	-0-	-0-	B	-0-	1399	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	847		1475	-0-	628	B	628	1475	3		N	-0-			-0-
*04	2032	R	1404	-0-	-628	B	-0-	1404	3		N	-0-			-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	445	-0-	-5	B	-0-	445	3		N	-0-			-0-
12	434	N	430	-0-	-4	B	-0-	430	3		N	-0-			-0-
01	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-
02	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	414	N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
*04	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	261	-0-	-39	B	-0-	261	3		N	-0-			-0-
12	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
01	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
02	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
04	270	N	257	-0-	-13	B	-0-	257	3		N	-0-			-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	134	-0-	-136	B	-0-	134	3		N	-0-			-0-
12	186	N	177	-0-	-9	B	-0-	177	3		N	-0-			-0-
01	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-
02	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
04	180	N	156	-0-	-24	B	-0-	156	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
12	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	514	N	514	-0-	-0-	B	-0-	514	3		N	-0-			-0-
12	558	N	544	-0-	-14	B	-0-	544	3		N	-0-			-0-
01	510	N	510	-0-	-0-	B	-0-	510	3		N	-0-			-0-
02	464	N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-
*04	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

11	480	N	458	-0-	-22	B	-0-	458	3		N	-0-			-0-
12	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
01	511	N	511	-0-	-0-	B	-0-	511	3		N	-0-			-0-
02	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
04	480	N	445	-0-	-35	B	-0-	445	3		N	-0-			-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

11	360	N	315	-0-	-45	B	-0-	315	3		N	-0-			-0-
12	372	N	324	-0-	-48	B	-0-	324	3		N	-0-			-0-
01	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
02	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
04	360	N	350	-0-	-10	B	-0-	350	3		N	-0-			-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

11	180	N	125	-0-	-55	B	-0-	125	3		N	-0-			-0-
12	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
01	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
02	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-
04	210	N	187	-0-	-23	B	-0-	187	3		N	-0-			-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

11	360	N	323	-0-	-37	B	-0-	323	3		N	-0-			-0-
12	350	N	350	-0-	-0-	B	-0-	350	3		N	-0-			-0-
01	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
02	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
04	330	N	292	-0-	-38	B	-0-	292	3		N	-0-			-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

11	300	N	252	-0-	-48	B	-0-	252	3		N	-0-			-0-
12	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
01	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
02	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
04	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
04	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
12	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
04	360	N	245	-0-	-115	B	-0-	245	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	514	-0-	-56	B	-0-	514	3			N	-0-					-0-
12	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	510	N	377	-0-	-133	B	-0-	377	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	B	-0-	396	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
04	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

11	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

11	600	N	504	-0-	-96 B	-0-	504	3			N	-0-					-0-
12	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-
12	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	572	-0-	-58 B	-0-	572	3			N	-0-					-0-
12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	570	N	445	-0-	-125 B	-0-	445	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	B	-0-	290	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
01	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
04	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	B	-0-	356	3			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	B	-0-	271	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
12	279	N	196	-0-	-83	B	-0-	196	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
*04	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	B	-0-	431	3			N	-0-					-0-
12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	806	N	776	-0-	-30 B	-0-	776	3			N	-0-					-0-
01	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
12	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	750	-0-	-30 B	-0-	750	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*04	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
12	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*04	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
12	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
12	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
12	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
12	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2 B	45	2	3			N	-0-					-0-
12	45	R	-0-	-0-	-45 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	4	4	8			-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	487	-0-	-83 B	-0-	487	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
12	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-
12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
12	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
04	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	B	-0-	222	3			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	405	-0-	-75	B	-0-	405	3			N	-0-					-0-
12	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	211	-0-	-179 B	-0-	211	3			N	-0-					-0-
12	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	464	-0-	-76 B	-0-	464	3			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

11	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
04	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

11	480	N	421	-0-	-59	B	-0-	421	3			N	-0-					-0-
12	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

11	360	N	334	-0-	-26	B	-0-	334	3			N	-0-					-0-
12	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
12	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	420	N	325	-0-	-95	B	-0-	325	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

11	660	N	647	-0-	-13	B	-0-	647	3			N	-0-					-0-
12	744	N	661	-0-	-83	B	-0-	661	3			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
*04	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

11	870	N	811	-0-	-59	B	-0-	811	3			N	-0-					-0-
12	930	N	856	-0-	-74	B	-0-	856	3			N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
04	870	N	777	-0-	-93	B	-0-	777	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
04	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
01	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
12	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	293	-0-	-37	B	-0-	293	3			N	-0-					-0-
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	B	-0-	145	3			N	-0-					-0-
12	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
04	90	N	72	-0-	-18	B	-0-	72	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-
12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-			-0-
12	403	N	303	-0-	-100	B	-0-	303	3		N	-0-			-0-
01	334	N	334	-0-	-0-	B	-0-	334	3		N	-0-			-0-
02	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
*04	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

11	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
12	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-
01	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
02	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
*04	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

11	570	N	543	-0-	-27	B	-0-	543	3		N	-0-			-0-
12	558	N	537	-0-	-21	B	-0-	537	3		N	-0-			-0-
01	521	N	521	-0-	-0-	B	-0-	521	3		N	-0-			-0-
02	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	551	N	551	-0-	-0-	B	-0-	551	3		N	-0-			-0-
*04	549	N	549	-0-	-0-	B	-0-	549	3		N	-0-			-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

11	122	N	122	-0-	-0-	B	-0-	122	3		N	-0-			-0-
12	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
01	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
02	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
*04	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

11	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
12	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
01	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
02	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	466	N	466	-0-	-0-	B	-0-	466	3		N	-0-			-0-
04	480	N	449	-0-	-31	B	-0-	449	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
01	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
12	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
12	124	N	117	-0-	-7	B	-0-	117	3		N	-0-			-0-
01	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
02	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
04	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	320	-0-	-40	B	-0-	320	3		N	-0-			-0-
12	341	N	327	-0-	-14	B	-0-	327	3		N	-0-			-0-
01	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
02	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
*04	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	620	-0-	-40	B	-0-	620	3		N	-0-			-0-
12	682	N	656	-0-	-26	B	-0-	656	3		N	-0-			-0-
01	619	N	619	-0-	-0-	B	-0-	619	3		N	-0-			-0-
02	569	N	569	-0-	-0-	B	-0-	569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-
*04	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	424	-0-	-56	B	-0-	424	3		N	-0-			-0-
12	496	N	433	-0-	-63	B	-0-	433	3		N	-0-			-0-
01	416	N	416	-0-	-0-	B	-0-	416	3		N	-0-			-0-
02	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
*04	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	453	-0-	-57	B	-0-	453	3		N	-0-			-0-
12	496	N	487	-0-	-9	B	-0-	487	3		N	-0-			-0-
01	447	N	447	-0-	-0-	B	-0-	447	3		N	-0-			-0-
02	415	N	415	-0-	-0-	B	-0-	415	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
*04	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	393	-0-	-237	B	-0-	393	3		N	-0-			-0-
12	682	N	404	-0-	-278	B	-0-	404	3		N	-0-			-0-
01	585	N	585	-0-	-0-	B	-0-	585	3		N	-0-			-0-
02	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
04	570	N	287	-0-	-283	B	-0-	287	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
02	252	N	244	-0-	-8	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	168	N	165	-0-	-3	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	280	N	260	-0-	-20	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
04	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

11	420	N	419	-0-	-1	B	-0-	419	3			N	-0-					-0-
12	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
01	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*04	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
12	403	N	253	-0-	-150	B	-0-	253	3			N	-0-					-0-
01	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

11	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
12	868	N	788	-0-	-80	B	-0-	788	3			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	756	N	510	-0-	-246	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
04	690	N	555	-0-	-135	B	-0-	555	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

11	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
12	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
01	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
02	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
04	450	N	403	-0-	-47	B	-0-	403	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

11	120	N	89	-0-	-31	B	-0-	89	3			N	-0-					-0-
12	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
02	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	788	-0-	-22 B	-0-	788	3			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*04	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	180	N	141	-0-	-39 B	-0-	141	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
12	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
04	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	537	-0-	-93 B	-0-	537	3			N	-0-					-0-
12	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	230	-0-	-100 B	-0-	230	3			N	-0-					-0-
12	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
02	196	N	183	-0-	-13	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

11	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	81	-0-	-159	B	-0-	81	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
12	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
01	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
04	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
02	308	N	291	-0-	-17 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	300	N	176	-0-	-124 B	-0-	176	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*04	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	476	N	392	-0-	-84 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	140	N	115	-0-	-25 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	560	N	450	-0-	-110 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
02	588	N	456	-0-	-132 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	461	-0-	-105 B	-0-	461	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	3	-0-	-117 B	-0-	3	3			N	-0-					-0-
12	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1092	N	1025	-0-	-67 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1104	-0-	-26 B	-0-	1104	3			N	-0-					-0-
*04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	308	N	223	-0-	-85 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	416	-0-	-64 B	-0-	416	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1202	-0-	-58 B	-0-	1202	3			N	-0-					-0-
12	1271	N	1200	-0-	-71 B	-0-	1200	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
04	1200	N	1152	-0-	-48 B	-0-	1152	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
01	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
02	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*04	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
04	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
12	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	832	-0-	-68	B	-0-	832	3			N	-0-					52
12	930	N	850	-0-	-80	B	-0-	850	3			N	-0-					52
01	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					52
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					52
*04	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	549	-0-	-81	B	-0-	549	3			N	-0-					-0-
12	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
*04	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1757	-0-	-103	B	-0-	1757	3			N	-0-					-0-
12	1860	N	1838	-0-	-22	B	-0-	1838	3			N	-0-					-0-
01	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
04	1770	N	1725	-0-	-45	B	-0-	1725	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	882	-0-	-18 B	-0-	882	3			N	-0-					-0-
12	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	870	N	807	-0-	-63 B	-0-	807	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
12	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	958	-0-	-62 B	-0-	958	3			N	-0-					-0-
12	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
01	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
12	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	547	-0-	-53	B	-0-	547	3		N	-0-			-0-
12	589	N	579	-0-	-10	B	-0-	579	3		N	-0-			-0-
01	549	N	549	-0-	-0-	B	-0-	549	3		N	-0-			-0-
02	492	N	492	-0-	-0-	B	-0-	492	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	546	N	546	-0-	-0-	B	-0-	546	3		N	-0-			-0-
04	540	N	539	-0-	-1	B	-0-	539	3		N	-0-			-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	674	-0-	-76	B	-0-	674	3		N	-0-			-0-
12	744	N	717	-0-	-27	B	-0-	717	3		N	-0-			-0-
01	766	N	766	-0-	-0-	B	-0-	766	3		N	-0-			-0-
02	608	N	608	-0-	-0-	B	-0-	608	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	686	N	686	-0-	-0-	B	-0-	686	3		N	-0-			-0-
04	750	N	663	-0-	-87	B	-0-	663	3		N	-0-			-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	110	-0-	-10	B	-0-	110	3		N	-0-			-0-
12	124	N	101	-0-	-23	B	-0-	101	3		N	-0-			-0-
01	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-
02	56	N	56	-0-	-0-	B	-0-	56	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
*04	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	443	N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-
12	471	N	471	-0-	-0-	B	-0-	471	3		N	-0-			-0-
01	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
02	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	419	N	419	-0-	-0-	B	-0-	419	3		N	-0-			-0-
*04	418	N	418	-0-	-0-	B	-0-	418	3		N	-0-			-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	615	N	615	-0-	-0-	B	-0-	615	3		N	-0-			-0-
12	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-
01	615	N	615	-0-	-0-	B	-0-	615	3		N	-0-			-0-
02	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	599	N	599	-0-	-0-	B	-0-	599	3		N	-0-			-0-
04	600	N	586	-0-	-14	B	-0-	586	3		N	-0-			-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	866	-0-	-34	B	-0-	866	3		N	-0-			-0-
12	899	N	883	-0-	-16	B	-0-	883	3		N	-0-			-0-
01	853	N	853	-0-	-0-	B	-0-	853	3		N	-0-			-0-
02	723	N	723	-0-	-0-	B	-0-	723	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	827	N	827	-0-	-0-	B	-0-	827	3		N	-0-			-0-
04	840	N	812	-0-	-28	B	-0-	812	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
04	810	N	801	-0-	-9 B	-0-	801	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
12	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
12	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
01	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
02	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
04	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	777	-0-	-33	B	-0-	777	3			N	-0-					-0-
12	837	N	819	-0-	-18	B	-0-	819	3			N	-0-					-0-
01	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
02	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
04	750	N	746	-0-	-4	B	-0-	746	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1134	-0-	-6	B	-0-	1134	3			N	-0-					-0-
12	1147	N	1141	-0-	-6	B	-0-	1141	3			N	-0-					-0-
01	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
04	1140	N	1076	-0-	-64	B	-0-	1076	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
12	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
04	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-
12	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	330	N	281	-0-	-49	B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					108
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					108
01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					108
02	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					108
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					108
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					108

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	622	-0-	-98	B	-0-	622	3			N	-0-					-0-
12	682	N	664	-0-	-18	B	-0-	664	3			N	-0-					-0-
01	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
02	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
04	600	N	594	-0-	-6	B	-0-	594	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	B	-0-	533	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
*04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	480	N	373	-0-	-107 B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
12	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
04	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	575	-0-	-25 B	-0-	575	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
12	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

11	263 N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
12	453 N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-
01	385 N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
02	355 N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	359 N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
04	360 N	288	-0-	-72	B	-0-	288	3		N	-0-			-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	210	N	162	-0-	-48	B	-0-	162	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
12	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
01	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
02	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
04	540	N	487	-0-	-53	B	-0-	487	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1466	-0-	-94	B	-0-	1466	3			N	-0-					-0-
12	1550	N	1485	-0-	-65	B	-0-	1485	3			N	-0-					-0-
01	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
02	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
04	1440	N	1420	-0-	-20	B	-0-	1420	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	B	-0-	578	3			N	-0-					-0-
12	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
01	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
04	600	N	572	-0-	-28	B	-0-	572	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1724	-0-	-46 B	-0-	1724	3			N	-0-					-0-
12	1829	N	1781	-0-	-48 B	-0-	1781	3			N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
02	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
04	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
12	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					-0-
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
*04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37 B	-0-	623	3			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
12	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1162	-0-	-98 B	-0-	1162	3			N	-0-					-0-
12	1302	N	1184	-0-	-118 B	-0-	1184	3			N	-0-					-0-
01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	936	-0-	-24 B	-0-	936	3			N	-0-					-0-
12	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	766	-0-	-44 B	-0-	766	3			N	-0-					-0-
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	750	N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
12	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1072	-0-	-38 B	-0-	1072	3			N	-0-					-0-
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
04	1110	N	1070	-0-	-40 B	-0-	1070	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
12	1116	N	1093	-0-	-23 B	-0-	1093	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
12	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
04	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*04	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					62
12	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					62
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					62
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					62
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					62
*04	424	N	424	-0-	-0- B	-0-	414	3	10	9	N	9					71

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1145	-0-	-55 B	-0-	1145	3			N	-0-					-0-
12	1209	N	1192	-0-	-17 B	-0-	1192	3			N	-0-					-0-
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1170	N	1089	-0-	-81 B	-0-	1089	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	588	N	521	-0-	-67 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
*04	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
01	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1477	-0-	-83 B	-0-	1477	3			N	-0-					-0-
12	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
04	1530	N	1460	-0-	-70 B	-0-	1460	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
04	1350	N	1326	-0-	-24 B	-0-	1326	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1447	-0-	-113 B	-0-	1447	3			N	-0-					-0-
12	1581	N	1492	-0-	-89 B	-0-	1492	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
*04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	965	-0-	-55 B	-0-	965	3			N	-0-					-0-
12	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1361	-0-	-79 B	-0-	1361	3			N	-0-					-0-
12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
04	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
12	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					66
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					66
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					66
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					66
04	540	N	497	-0-	-43 B	-0-	480	3	17	9	N	15					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
12	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
12	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
12	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
12	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	741	-0-	-39 B	-0-	741	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
12	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
12	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
12	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
12	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-
12	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
04	720	N	627	-0-	-93 B	-0-	627	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

11	840	N	763	-0-	-77	B	-0-	763	3			N	-0-					-0-
12	868	N	792	-0-	-76	B	-0-	792	3			N	-0-					-0-
01	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
04	750	N	740	-0-	-10	B	-0-	740	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
12	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

11	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-
12	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
01	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
02	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
04	810	N	800	-0-	-10	B	-0-	800	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	678	-0-	-12	B	-0-	678	3			N	-0-					-0-
12	744	N	688	-0-	-56	B	-0-	688	3			N	-0-					-0-
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
04	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
04	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	B	-0-	499	3			N	-0-					-0-
12	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
01	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-
12	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
01	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1464	-0-	-66	B	-0-	1464	3			N	-0-					-0-
12	1550	N	1540	-0-	-10	B	-0-	1540	3			N	-0-					-0-
01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
04	1470	N	1449	-0-	-21	B	-0-	1449	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
04	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	427	-0-	-83	B	-0-	427	3			N	-0-					-0-
12	496	N	412	-0-	-84	B	-0-	412	3			N	-0-					-0-
01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
04	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
12	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					-0-
01	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
*04	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
12	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-
12	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
04	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	862	-0-	-38	B	-0-	862	3			N	-0-					-0-
12	930	N	878	-0-	-52	B	-0-	878	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
04	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	510	-0-	-120 B	-0-	510	3			N	-0-					-0-
12	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-
12	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	1200	N	1062	-0-	-138 B	-0-	1062	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1185	-0-	-15 B	-0-	1185	3			N	-0-					34
12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					34
01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					34
02	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					34
04	1230	N	1158	-0-	-72 B	-0-	1158	3			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
04	690	N	637	-0-	-53 B	-0-	637	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1237	-0-	-83 B	-0-	1237	3			N	-0-					-0-
12	1302	N	1254	-0-	-48 B	-0-	1254	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1230	N	1175	-0-	-55 B	-0-	1175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3309	-0-	-141 B	-0-	3309	3			N	-0-					-0-
12	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
01	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-
02	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
*04	3133	N	3133	-0-	-0- B	-0-	3133	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-
12	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	979	-0-	-41 B	-0-	979	2			N	-0-					-0-
12	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
02	280	N	230	-0-	-50 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	330	N	250	-0-	-80 B	-0-	250	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
01	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
02	112	N	74	-0-	-38 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	589	N	469	-0-	-120 B	-0-	469	2			N	-0-					-0-
01	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
12	496	N	414	-0-	-82 B	-0-	414	2			N	-0-					-0-
01	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
12	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
12	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
01	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
02	588	N	579	-0-	-9 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-
04	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-		-0-	B	-0-	366	2			N	-0-					-0-
12	378	N	378	-0-		-0-	B	-0-	378	2			N	-0-					-0-
01	365	N	365	-0-		-0-	B	-0-	365	2			N	-0-					-0-
02	344	N	344	-0-		-0-	B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	372	N	372	-0-		-0-	B	-0-	372	2			N	-0-					-0-
04	360	N	346	-0-		-14	B	-0-	346	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	276	-0-		-54	B	-0-	276	2			N	-0-					-0-
12	329	N	329	-0-		-0-	B	-0-	329	2			N	-0-					-0-
01	310	N	303	-0-		-7	B	-0-	303	2			N	-0-					-0-
02	259	N	259	-0-		-0-	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	341	N	269	-0-		-72	B	-0-	269	2			N	-0-					-0-
*04	304	N	304	-0-		-0-	B	-0-	304	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-		-0-	B	-0-	755	2			N	-0-					-0-
12	806	N	797	-0-		-9	B	-0-	797	2			N	-0-					-0-
01	776	N	776	-0-		-0-	B	-0-	776	2			N	-0-					-0-
02	700	N	700	-0-		-0-	B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	766	N	766	-0-		-0-	B	-0-	766	2			N	-0-					-0-
*04	763	N	763	-0-		-0-	B	-0-	763	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-		-0-	B	-0-	81	2			N	-0-					-0-
12	80	N	80	-0-		-0-	B	-0-	80	2			N	-0-					-0-
01	81	N	81	-0-		-0-	B	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-		-11	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	78	-0-		-15	B	-0-	78	2			N	-0-					-0-
04	90	N	79	-0-		-11	B	-0-	79	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-		-0-	B	-0-	38	2			N	-0-					-0-
12	46	N	46	-0-		-0-	B	-0-	46	2			N	-0-					-0-
01	31	N	20	-0-		-11	B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-		-7	B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-					-0-
*04	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-		-0-	B	-0-	203	2			N	-0-					-0-
12	230	N	230	-0-		-0-	B	-0-	230	2			N	-0-					-0-
01	231	N	231	-0-		-0-	B	-0-	231	2			N	-0-					-0-
02	207	N	207	-0-		-0-	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	217	N	202	-0-		-15	B	-0-	202	2			N	-0-					-0-
*04	221	N	221	-0-		-0-	B	-0-	221	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SIERRA GROUP, L.L.C. //CONT.// 780203
GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

11 14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

11	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
*04	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*04	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	496	N	4	-0-	-492 B	-0-	4	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*04	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-
02	672	N	623	-0-	-49 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*04	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
*04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
*04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	527	N	333	-0-	-194 B	-0-	333	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
01	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
02	812	N	743	-0-	-69 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*04	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
12	264	N	264	-0-	-0- B	-0-	264	3		N	-0-			-0-
01	386	N	386	-0-	-0- B	-0-	386	3		N	-0-			-0-
02	287	N	287	-0-	-0- B	-0-	287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
04	360	N	334	-0-	-26 B	-0-	334	3		N	-0-			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	21	N	21	-0-	-0- B	-0-	21	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	45	N	45	-0-	-0- B	-0-	45	3		N	-0-			-0-
*04	26	N	26	-0-	-0- B	-0-	26	3		N	-0-			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	186	-0-	-24 B	-0-	186	3		N	-0-			-0-
12	217	N	191	-0-	-26 B	-0-	191	3		N	-0-			-0-
01	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
02	174	N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	197	N	197	-0-	-0- B	-0-	197	3		N	-0-			-0-
*04	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
12	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
01	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
02	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
04	360	N	352	-0-	-8	B	-0-	352	3		N	-0-			-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	59	N	59	-0-	-0-	B	-0-	59	3		N	-0-			-0-
12	62	N	58	-0-	-4	B	-0-	58	3		N	-0-			-0-
01	62	N	57	-0-	-5	B	-0-	57	3		N	-0-			-0-
02	56	N	46	-0-	-10	B	-0-	46	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	43	-0-	-19	B	-0-	43	3		N	-0-			-0-
04	60	N	42	-0-	-18	B	-0-	42	3		N	-0-			-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	860	N	860	-0-	-0-	B	-0-	860	3		N	-0-			-0-
12	253	N	158	-0-	-95	B	-0-	158	3		N	-0-			-0-
01	403	N	-0-	-0-	-403	B	-0-				N	-0-			-0-
02	812	N	-0-	-0-	-812	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

11	30	N	2	-0-	-28	B	-0-	2	3		N	-0-			-0-
12	31	N	2	-0-	-29	B	-0-	2	1		N	-0-			-0-
01	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
02	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14	N	14	-0-	-0-	B	-0-	14	3		N	-0-			-0-
*04	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
12	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
01	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
02	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
04	270	N	264	-0-	-6	B	-0-	264	3		N	-0-			-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

11	744	N	744	-0-	-0-	B	-0-	744	3		N	-0-			-0-
12	730	N	730	-0-	-0-	B	-0-	730	3		N	-0-			-0-
01	713	N	688	-0-	-25	B	-0-	688	3		N	-0-			-0-
02	700	N	317	-0-	-383	B	-0-	317	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	689	N	223	-0-	-466	B	-0-	223	3		N	-0-			-0-
04	660	N	94	-0-	-566	B	-0-	94	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	80	-0-	-100 B	-0-	80	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	41	-0-	-19	B	-0-	41	3		N	-0-			-0-
12	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-			-0-
01	52	N	52	-0-	-0-	B	-0-	52	3		N	-0-			-0-
02	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
*04	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
12	186	N	159	-0-	-27	B	-0-	159	3		N	-0-			-0-
01	174	N	174	-0-	-0-	B	-0-	174	3		N	-0-			-0-
02	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
*04	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	221	-0-	-19	B	-0-	221	3		N	-0-			-0-
12	248	N	215	-0-	-33	B	-0-	215	2		N	-0-			-0-
01	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
02	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	226	N	226	-0-	-0-	B	-0-	226	2		N	-0-			-0-
*04	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	139	-0-	-11	B	-0-	139	3		N	-0-			-0-
12	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
01	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
02	140	N	124	-0-	-16	B	-0-	124	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
04	150	N	142	-0-	-8	B	-0-	142	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
12	124	N	100	-0-	-24	B	-0-	100	2		N	-0-			-0-
01	93	N	36	-0-	-57	B	-0-	36	2		N	-0-			-0-
02	84	N	30	-0-	-54	B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	68	-0-	-25	B	-0-	68	2		N	-0-			-0-
*04	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	40	-0-	-20	B	-0-	40	3		N	-0-			-0-
12	93	N	36	-0-	-57	B	-0-	36	2		N	-0-			-0-
01	31	N	10	-0-	-21	B	-0-	10	2		N	-0-			-0-
02	28	N	10	-0-	-18	B	-0-	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
04	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
04	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
12	279	N	277	-0-	-2	B	-0-	277	2			N	-0-					-0-
01	310	N	269	-0-	-41	B	-0-	269	2			N	-0-					-0-
02	280	N	243	-0-	-37	B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-
12	310	N	248	-0-	-62	B	-0-	248	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	417	-0-	-33	B	-0-	417	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
01	434	N	401	-0-	-33	B	-0-	401	2			N	-0-					-0-
02	392	N	370	-0-	-22	B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	373	-0-	-30	B	-0-	373	2			N	-0-					-0-
04	390	N	371	-0-	-19	B	-0-	371	2			N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	1	-0-	1	B	1	1	1			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-

GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH 1910 PERF. N/A

11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-
01	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

11	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

11	14B DENY		277	-0-	277 B	277	277	3			N	-0-					-0-
12	420	R	143	-0-	-277 B	-0-	143	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	224	N	89	-0-	-135 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	14	-0-	14 B	14	14	4			N	-0-					-0-
01	14B	DENY	14	-0-	14 B	28	14	4			N	-0-					-0-
02	99	R	71	-0-	-28 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

11	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
12	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					78
01	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
02	84	N	52	-0-	-32 B	-0-	52	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			Y	-0-					78
04	90	N	26	-0-	-64 B	-0-	26	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

11	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			Y	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	26	-0-	-67 B	-0-	26	2			Y	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	25	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2	EXT	1	-0-	1 B	2	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	336	N	301	-0-	-35 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	90	-0-	-90 B	-0-	5	1	85	2	N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	12	1	97	2	N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	13	1	153	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	302	-0-	-58 B	-0-	17	1	285	2	N	-0-					-0-
12	372	N	297	-0-	-75 B	-0-	19	1	278	2	N	-0-					-0-
01	310	N	159	-0-	-151 B	-0-	18	1	141	2	N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	18	1	278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	18	1	289	2	N	-0-					-0-
*04	239	N	239	-0-	-0- B	-0-	18	1	221	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0- B	-0-	22	1	358	2	N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	15	1	118	2	N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	15	1	241	2	N	-0-					-0-
*04	199	N	199	-0-	-0- B	-0-	15	1	184	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-					-0-
01	124	N	68	-0-	-56 B	-0-	8	1	60	2	N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8	1	127	2	N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	8	1	97	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	21	1	351	2	N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	17	1	246	2	N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	16	1	125	2	N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	16	1	257	2	N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	16	1	197	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	12	1	200	2	N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	12	1	175	2	N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	11	1	89	2	N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	11	1	171	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	11	1	182	2	N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	11	1	139	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22 B	-0-	26	1	432	2	N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	24	1	358	2	N	-0-					-0-
01	465	N	204	-0-	-261 B	-0-	23	1	181	2	N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	24	1	358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	23	1	369	2	N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	23	1	282	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	11	1	189	2	N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	11	1	160	2	N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	11	1	85	2	N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	11	1	161	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	11	1	172	2	N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	11	1	132	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	5	1	66	2	N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	5	1	61	2	N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	5	1	62	2	N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	5	1	54	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0- B	-0-	38	1	492	2	N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	38	1	455	2	N	-0-					-0-
01	558	N	505	-0-	-53 B	-0-	38	1	467	2	N	-0-					-0-
02	504	N	445	-0-	-59 B	-0-	38	1	407	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	38	1	437	2	N	-0-					-0-
04	480	N	425	-0-	-55 B	-0-	38	1	387	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

11	105	N	105	-0-	-0- B	-0-	7	1	98	2	N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	7	1	91	2	N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	7	1	93	2	N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	7	1	81	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	7	1	77	2	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	239	N	239	-0-	-0- B	-0-	14	1	225	2	N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	16	1	234	2	N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	15	1	120	2	N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	15	1	244	2	N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	15	1	186	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
*04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	157	-0-	-23 B	-0-	9	1	148	2	N	-0-			-0-
12	155	N	135	-0-	-20 B	-0-	9	1	126	2	N	-0-			-0-
01	155	N	123	-0-	-32 B	-0-	14	1	109	2	N	-0-			-0-
02	140	N	136	-0-	-4 B	-0-	8	1	128	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0- B	-0-	8	1	128	2	N	-0-			-0-
04	120	N	106	-0-	-14 B	-0-	8	1	98	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-			-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-			-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-			-0-
04	120	N	87	-0-	-33 B	-0-	87	3			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-			-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-			-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-			-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
*04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-			-0-
12	403	N	315	-0-	-88 B	-0-	315	3			N	-0-			-0-
01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-			-0-
02	336	N	157	-0-	-179 B	-0-	157	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	13	-0-	-297 B	-0-	13	3			N	-0-			-0-
04	240	N	3	-0-	-237 B	-0-	3	1			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-			-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-			-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-			-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	90	-0-	-158 B	-0-	90	3			N	-0-			-0-
*04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
12	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
01	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
02	252	N	248	-0-	-4	B	-0-	248	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	96	-0-	-245	B	-0-	96	3		N	-0-			-0-
04	270	N	163	-0-	-107	B	-0-	163	3		N	-0-			-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	47	-0-	-13	B	-0-	47	3		N	-0-			-0-
12	124	N	106	-0-	-18	B	-0-	106	3		N	-0-			-0-
01	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
02	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	43	-0-	-50	B	-0-	43	3		N	-0-			-0-
04	90	N	2	-0-	-88	B	-0-	2	1		N	-0-			-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
12	248	N	46	-0-	-202	B	-0-	46	3		N	-0-			-0-
01	248	N	16	-0-	-232	B	-0-	16	3		N	-0-			-0-
02	224	N	53	-0-	-171	B	-0-	53	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
*04	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	472	N	472	-0-	-0-	B	-0-	472	3		N	-0-			-0-
12	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
01	465	N	368	-0-	-97	B	-0-	368	3		N	-0-			-0-
02	448	N	411	-0-	-37	B	-0-	411	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	419	N	419	-0-	-0-	B	-0-	419	3		N	-0-			-0-
*04	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	23	N	23	-0-	-0-	B	-0-	23	3		N	-0-			-0-
12	31	N	2	-0-	-29	B	-0-	2	1		N	-0-			-0-
01	31	N	1	-0-	-30	B	-0-	1	1		N	-0-			-0-
02	28	N	1	-0-	-27	B	-0-	1	1		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	27	N	27	-0-	-0-	B	-0-	27	3		N	-0-			-0-
*04	23	N	23	-0-	-0-	B	-0-	23	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0- B	-0-	60	1	328	2	N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	60	1	355	2	N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	60	1	335	2	N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	60	1	363	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	60	1	470	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	34	1	184	2	N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	34	1	199	2	N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	34	1	189	2	N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	34	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	34	1	265	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
01	899	N	666	-0-	-233 B	-0-	666	3			N	-0-					-0-
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
*04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
01	310	N	94	-0-	-216 B	-0-	94	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43 B	-0-	26	1	231	2	N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	26	1	278	2	N	-0-					-0-
01	310	N	275	-0-	-35 B	-0-	26	1	249	2	N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	26	1	293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	135	-0-	-175 B	-0-	135	2			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	26	1	235	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
12	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
01	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	183	-0-	-282 B	-0-	183	3			N	-0-					-0-
*04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
12	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
01	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
02	140	N	113	-0-	-27	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
04	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1	-0-	1	B	15	1	1			N	-0-					-0-
12	14B2 EXT		1	-0-	1	B	16	1	1			N	-0-					-0-
01	14B2 EXT		1	-0-	1	B	17	1	1			N	-0-					-0-
02	19	X	2	-0-	-17	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		22	-0-	22	B	22	22	3			N	-0-					-0-
04	14B2 EXT		37	-0-	37	B	59	37	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
04	30	N	2	-0-	-28	B	-0-	2	1			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-
*04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
*04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	434	N	318	-0-	-116 B	-0-	318	3			N	-0-					-0-
01	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	6	1	89	2	N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	6	1	46	2	N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	7	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	7	1	110	2	N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	7	1	88	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
01	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	43	-0-	-205 B	-0-	43	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
12	713	N	610	-0-	-103	B	-0-	610	3			N	-0-					-0-
01	713	N	651	-0-	-62	B	-0-	651	3			N	-0-					-0-
02	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
*04	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

11	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
01	155	N	42	-0-	-113	B	-0-	42	2			N	-0-					-0-
02	140	N	120	-0-	-20	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	96	-0-	-59	B	-0-	96	2			N	-0-					-0-
*04	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
01	124	N	44	-0-	-80	B	-0-	44	2			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
12	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
01	124	N	70	-0-	-54	B	-0-	70	3			N	-0-					-0-
02	84	N	50	-0-	-34	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
04	60	N	2	-0-	-58	B	-0-	2	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
12	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*04	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	240	N	134	-0-	-106	B	-0-	134	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

11	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
02	84	N	75	-0-	-9	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

11	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
12	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
01	651	N	508	-0-	-143	B	-0-	508	3			N	-0-					-0-
02	616	N	561	-0-	-55	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*04	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	217	N	53	-0-	-164	B	-0-	53	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	176	-0-	-41	B	-0-	176	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	4	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	4	1	62	2	N	-0-					-0-
*04	51	N	51	-0-	-0-	B	-0-	4	1	47	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					76
12	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					76
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					76
02	476	N	430	-0-	-46 B	-0-	430	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					76
*04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	166	-0-	-268 B	-0-	166	3			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
12	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
01	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-
02	168	N	132	-0-	-36	B	-0-	132	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
04	150	N	127	-0-	-23	B	-0-	127	2		N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
12	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
01	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
02	168	N	120	-0-	-48	B	-0-	120	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	118	-0-	-37	B	-0-	118	2		N	-0-			-0-
04	180	N	119	-0-	-61	B	-0-	119	2		N	-0-			-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
12	279	N	228	-0-	-51	B	-0-	228	3		N	-0-			-0-
01	279	N	229	-0-	-50	B	-0-	229	3		N	-0-			-0-
02	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
*04	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1192	-0-	-68	B	-0-	1192	3		N	-0-			-0-
12	1126	N	1126	-0-	-0-	B	-0-	1126	3		N	-0-			-0-
01	1364	N	1133	-0-	-231	B	-0-	1133	3		N	-0-			-0-
02	1192	N	1192	-0-	-0-	B	-0-	1192	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1298	N	1298	-0-	-0-	B	-0-	1298	3		N	-0-			-0-
*04	1360	N	1360	-0-	-0-	B	-0-	1360	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	458	-0-	-22	B	-0-	458	3		N	-0-			-0-
12	527	N	433	-0-	-94	B	-0-	433	3		N	-0-			-0-
01	527	N	436	-0-	-91	B	-0-	436	3		N	-0-			-0-
02	459	N	459	-0-	-0-	B	-0-	459	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-			-0-
*04	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	314	-0-	-76	B	-0-	314	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
01	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		484	-0-	484	B	484	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																		
03	14B2 EXT		492	-0-	492	B	976	492	3			N	-0-					-0-
04	14B2 EXT		439	-0-	439	B	1415	439	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
12	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
01	372	N	254	-0-	-118	B	-0-	254	3			N	-0-					-0-
02	280	N	271	-0-	-9	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	138	-0-	-172	B	-0-	138	3			N	-0-					-0-
04	240	N	123	-0-	-117	B	-0-	123	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
01	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	583	N	574	-0-	-9	B	-0-	574	3			N	-0-					-0-
*04	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	218	-0-	-123 B	-0-	218	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	620	N	433	-0-	-187 B	-0-	433	3			N	-0-					-0-
02	644	N	482	-0-	-162 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	381	-0-	-239 B	-0-	381	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
01	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
02	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
04	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

11	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
12	1147	N	1107	-0-	-40	B	-0-	1107	3			N	-0-					-0-
01	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
02	1064	N	953	-0-	-111	B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1100	-0-	-16	B	-0-	1100	3			N	-0-					-0-
04	870	N	724	-0-	-146	B	-0-	724	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

11	570	N	503	-0-	-67	B	-0-	503	3			N	-0-					-0-
12	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
01	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
02	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1026	-0-	-28	B	-0-	1026	3			N	-0-					-0-
04	690	N	342	-0-	-348	B	-0-	342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

11	60	N	-0-	-0-	-60 B	-0-	82	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

11	150	N	-0-	-0-	-150 B	-0-					N	13					51
12	186	N	149	-0-	-37 B	-0-	134	2	15	9	N	14	43	1			22
01	124	N	86	-0-	-38 B	-0-	44	2	42	9	N	38	41	1			19
02	137	N	137	-0-	-0- B	-0-	124	2	13	9	N	12					31
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	145	2	25	9	N	23	45	1			9
*04	99	N	99	-0-	-0- B	-0-	69	2	30	9	N	27					36

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

11	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
12	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
01	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
02	868	N	137	-0-	-731 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	78	-0-	-139	B	-0-	78	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
01	806	N	480	-0-	-326	B	-0-	480	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	247	-0-	-528	B	-0-	247	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
01	310	N	192	-0-	-118	B	-0-	192	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	116	-0-	-163	B	-0-	116	3			N	-0-					-0-
*04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
*04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
12	620	N	447	-0-	-173 B	-0-	447	3			N	-0-					-0-
01	651	N	534	-0-	-117 B	-0-	534	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					61
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					61
01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					61
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					61
04	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
04	1205	N	1151	-0-	-54 B	-0-	1151	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
01	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
02	224	N	181	-0-	-43 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					56
12	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					56
01	403	N	295	-0-	-108	B	-0-	295	3			N	-0-					56
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	278	-0-	-63	B	-0-	278	3			N	-0-					56
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
12	1366	N	1301	-0-	-65	B	-0-	1301	3			N	-0-					-0-
01	1314	N	971	-0-	-343	B	-0-	971	3			N	-0-					-0-
02	808	N	191	-0-	-617	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	819	N	379	-0-	-440	B	-0-	379	3			N	-0-					-0-
04	930	N	373	-0-	-557	B	-0-	373	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1260	-0-	-11	B	-0-	1260	3			N	-0-					-0-
04	1260	N	1004	-0-	-256	B	-0-	1004	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	B	-0-	748	3			N	-0-					-0-
12	837	N	798	-0-	-39	B	-0-	798	3			N	-0-					-0-
01	775	N	636	-0-	-139	B	-0-	636	3			N	-0-					-0-
02	696	N	363	-0-	-333	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	732	N	595	-0-	-137	B	-0-	595	3			N	-0-					-0-
04	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	364	N	332	-0-	-32	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
04	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
12	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
01	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
02	1064	N	1059	-0-	-5	B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1146	-0-	-32	B	-0-	1146	3			N	-0-					-0-
04	1140	N	887	-0-	-253	B	-0-	887	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	61	-0-	-269 B	-5095	61	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-5095					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-5095					N	-0-					-0-
02	56	N	160	-0-	104 B	-4991	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4991																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

11	414	N	414	-0-	-0-	B	-0-	27	1	339	2	N	44	52	1			10
								48	9									
12	279	N	279	-0-	-0-	B	-0-	12	1	201	2	N	60	51	1			19
								66	9									
01	341	N	260	-0-	-81	B	-0-	16	1	172	2	N	65	50	1			34
								72	9									
02	392	N	217	-0-	-175	B	-0-	12	1	120	2	N	77	77	1			34
								85	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	33	1	337	2	N	84	78	1			40
								92	9									
*04	341	N	341	-0-	-0-	B	-0-	289	2	52	9	N	47	51	1			36

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

11	2472	N	2472	-0-	-0-	B	-0-	432	1	2040	2	N	-0-					-0-
12	2821	N	2650	-0-	-171	B	-0-	446	1	2204	2	N	-0-					-0-
01	2666	N	2048	-0-	-618	B	-0-	388	1	1660	2	N	-0-					-0-
02	2296	N	1841	-0-	-455	B	-0-	403	1	1438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	1973	-0-	-662	B	-0-	437	1	1536	2	N	-0-					-0-
04	1980	N	1926	-0-	-54	B	-0-	429	1	1497	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

11	2157	N	2157	-0-	-0-	B	-0-	2157	2			N	-0-					-0-
12	2356	N	2174	-0-	-182	B	-0-	2174	2			N	-0-					-0-
01	2307	N	2307	-0-	-0-	B	-0-	2307	2			N	-0-					-0-
02	2016	N	1562	-0-	-454	B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2369	N	2369	-0-	-0-	B	-0-	2369	2			N	-0-					-0-
04	2220	N	1480	-0-	-740	B	-0-	1480	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

11	1686	N	1686	-0-	-0-	B	-0-	1686	2			N	-0-					-0-
12	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-					-0-
01	2139	N	1917	-0-	-222	B	-0-	1917	2			N	-0-					-0-
02	1592	N	1592	-0-	-0-	B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1842	N	1842	-0-	-0-	B	-0-	1842	2			N	-0-					-0-
04	1860	N	1760	-0-	-100	B	-0-	1760	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

11	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
12	930	N	835	-0-	-95	B	-0-	835	2			N	-0-					-0-
01	1209	N	727	-0-	-482	B	-0-	727	2			N	-0-					-0-
02	812	N	729	-0-	-83	B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	823	-0-	-14	B	-0-	823	2			N	-0-					-0-
*04	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

11	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
12	124	N	74	-0-	-50	B	-0-	74	2			N	-0-					-0-
01	124	N	55	-0-	-69	B	-0-	55	2			N	-0-					-0-
02	112	N	38	-0-	-74	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

11	1590	N	1460	-0-	-130	B	-0-	1460	2			N	-0-					-0-
12	1612	N	1106	-0-	-506	B	-0-	1106	2			N	-0-					-0-
01	1550	N	1263	-0-	-287	B	-0-	1263	2			N	-0-					-0-
02	1372	N	1117	-0-	-255	B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
*04	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2066	N	2066	-0-	-0-	B	-0-	2066	2			N	-0-					-0-
12	2232	N	1947	-0-	-285	B	-0-	1947	2			N	-0-					-0-
01	2170	N	1959	-0-	-211	B	-0-	1959	2			N	-0-					-0-
02	1932	N	1467	-0-	-465	B	-0-	1467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2107	N	2107	-0-	-0-	B	-0-	2107	2			N	-0-					-0-
*04	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	796	-0-	-1394 B	-0-	237	1	559	2	N	-0-					-0-
12	1705	N	1580	-0-	-125 B	-0-	423	1	1157	2	N	-0-					-0-
01	1860	N	876	-0-	-984 B	-0-	181	1	695	2	N	-0-					-0-
02	1371	N	1371	-0-	-0- B	-0-	352	1	1019	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	417	1	1188	2	N	-0-					-0-
*04	2246	N	2246	-0-	-0- B	-0-	585	1	1661	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	2779	-0-	-491 B	-0-	2779	2			N	-0-					-0-
12	3999	N	3882	-0-	-117 B	-0-	3882	2			N	-0-					-0-
01	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
02	2604	N	2267	-0-	-337 B	-0-	2267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3826	-0-	-49 B	-0-	3826	2			N	-0-					-0-
*04	3050	N	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	806	N	320	-0-	-486 B	-0-	320	2			N	-0-					-0-
02	840	N	753	-0-	-87 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
*04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1774	-0-	-116 B	-0-	1774	2			N	-0-					-0-
12	1953	N	1751	-0-	-202 B	-0-	1751	2			N	-0-					-0-
01	1891	N	1683	-0-	-208 B	-0-	1683	2			N	-0-					-0-
02	1652	N	1614	-0-	-38 B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
*04	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2247	-0-	-33 B	-0-	2247	2			N	-0-					-0-
12	2604	N	2190	-0-	-414 B	-0-	2190	2			N	-0-					-0-
01	2170	N	2081	-0-	-89 B	-0-	2081	2			N	-0-					-0-
02	2100	N	1530	-0-	-570 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-
04	2010	N	1268	-0-	-742 B	-0-	1268	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	N	4069	-0-	-41 B	-0-	613	1	3456	2	N	-0-					-0-
12	4619	N	3975	-0-	-644 B	-0-	626	1	3349	2	N	-0-					-0-
01	4712	N	4157	-0-	-555 B	-0-	652	1	3505	2	N	-0-					-0-
02	3808	N	2664	-0-	-1144 B	-0-	407	1	2257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4418	N	4418	-0-	-0- B	-0-	685	1	3733	2	N	-0-					-0-
04	4020	N	2464	-0-	-1556 B	-0-	363	1	2101	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					-0-
12	2542	N	2376	-0-	-166 B	-0-	2376	2			N	-0-					-0-
01	2325	N	2292	-0-	-33 B	-0-	2292	2			N	-0-					-0-
02	2212	N	1703	-0-	-509 B	-0-	1703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-
04	2220	N	1404	-0-	-816 B	-0-	1404	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0- B	-0-	117	1	1462	2	N	44	52	1			8
							48	9									
12	1453	N	1453	-0-	-0- B	-0-	77	1	1310	2	N	60	51	1			17
							66	9									
01	1426	N	1274	-0-	-152 B	-0-	102	1	1099	2	N	66	50	1			33
							73	9									
02	1512	N	1508	-0-	-4 B	-0-	128	1	1295	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	132	1	1357	2	N	84	78	1			39
							92	9									
*04	1393	N	1393	-0-	-0- B	-0-	1341	2	52	9	N	47	51	1			35

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1528	-0-	-182 B	-0-	450	1	1030	2	N	44	52	1			15
							48	9									
12	1612	N	1612	-0-	-0- B	-0-	456	1	1091	2	N	59	50	1			24
							65	9									
01	1468	N	1468	-0-	-0- B	-0-	436	1	959	2	N	66	50	1			40
							73	9									
02	1498	N	1498	-0-	-0- B	-0-	470	1	942	2	N	78	78	1			40
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1688	N	1688	-0-	-0- B	-0-	528	1	1068	2	N	84	77	1			47
							92	9									
*04	1497	N	1497	-0-	-0- B	-0-	425	1	1020	2	N	47	51	1			43
							52	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0- B	-0-	125	1	1556	2	N	44	51	1			12
							48	9									
12	1698	N	1698	-0-	-0- B	-0-	91	1	1542	2	N	59	50	1			21
							65	9									
01	1687	N	1687	-0-	-0- B	-0-	137	1	1478	2	N	65	50	1			36
							72	9									
02	1624	N	1556	-0-	-68 B	-0-	133	1	1338	2	N	77	77	1			36
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	147	1	1503	2	N	84	78	1			42
							92	9									
04	1620	N	1503	-0-	-117 B	-0-	1451	2	52	9	N	47	51	1			38

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	959	-0-	-91 B	-0-	959	2			N	-0-					-0-
12	1302	N	897	-0-	-405 B	-0-	897	2			N	-0-					-0-
01	1054	N	346	-0-	-708 B	-0-	346	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	367	-0-	-532 B	-0-	367	2			N	-0-					-0-
*04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	532	N	350	-0-	-182 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-
*04	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	1064	N	904	-0-	-160 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	64	-0-	-928 B	-0-	64	2			N	-0-					-0-
04	630	N	604	-0-	-26 B	-0-	604	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	N	7674	-0-	1134 B	-19642	565	1	7061	2	N	44	52	1			9
							48	9									
12	4154	N	6724	-0-	2570 B	-17072	371	1	6287	2	N	60	51	1			18
							66	9									
01	6324	N	5409	-0-	-915 B	-17072	453	1	4884	2	N	65	50	1			33
							72	9									
02	7168	N	6913	-0-	-255 B	-17072	615	1	6213	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -5502 CANCELLED UNDERAGE -> -11570																	
03	6727	N	7746	-0-	1019 B	-4483	680	1	6974	2	N	84	78	1			39
							92	9									
04	5220	N	6570	-0-	1350 B	-3133	6518	2	52	9	N	47	51	1			35

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2084	-0-	-196 B	-0-	371	1	1713	2	N	-0-					-0-
12	2192	N	2192	-0-	-0- B	-0-	386	1	1806	2	N	-0-					-0-
01	2015	N	1889	-0-	-126 B	-0-	308	1	1581	2	N	-0-					-0-
02	1932	N	1764	-0-	-168 B	-0-	314	1	1450	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	418	1	1906	2	N	-0-					-0-
*04	2195	N	2195	-0-	-0- B	-0-	420	1	1775	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

11	2730	N	2392	-0-	-338 B	-0-	2392	2			N	-0-					-0-
12	2480	N	2335	-0-	-145 B	-0-	2335	2			N	-0-					-0-
01	2511	N	2031	-0-	-480 B	-0-	2031	2			N	-0-					-0-
02	2240	N	1907	-0-	-333 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2319	-0-	-6 B	-0-	2319	2			N	-0-					-0-
*04	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

11	960	N	840	-0-	-120 B	-0-	840	2			N	-0-					-0-
12	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
01	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	2			N	-0-					-0-
*04	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
12	1178	N	1131	-0-	-47 B	-0-	1131	2			N	-0-					-0-
01	1116	N	1061	-0-	-55 B	-0-	1061	2			N	-0-					-0-
02	980	N	706	-0-	-274 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
04	1020	N	692	-0-	-328 B	-0-	692	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

11	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-
12	1333	N	1066	-0-	-267 B	-0-	1066	2			N	-0-					-0-
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1008	N	745	-0-	-263 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1110	N	602	-0-	-508 B	-0-	602	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

11	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-					-0-
12	2635	N	2353	-0-	-282 B	-0-	2353	2			N	-0-					-0-
01	2542	N	2161	-0-	-381 B	-0-	2161	2			N	-0-					-0-
02	2380	N	2173	-0-	-207 B	-0-	2173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2671	N	2671	-0-	-0- B	-0-	2671	2			N	-0-					-0-
*04	2591	N	2591	-0-	-0- B	-0-	2591	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1611	N	1611	-0-	-0-	B	-0-	1611	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
02	1512	N	1261	-0-	-251	B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1508	-0-	-73	B	-0-	1508	2			N	-0-					-0-
*04	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1851	-0-	-189	B	-0-	432	1	1419	2	N	-0-					-0-
12	2458	N	2458	-0-	-0-	B	-0-	436	1	2022	2	N	-0-					-0-
01	2015	N	1829	-0-	-186	B	-0-	405	1	1424	2	N	-0-					-0-
02	1736	N	1631	-0-	-105	B	-0-	392	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	1852	-0-	-597	B	-0-	446	1	1406	2	N	-0-					-0-
04	1770	N	1677	-0-	-93	B	-0-	404	1	1273	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	B	-0-	1856	2			N	-0-					-0-
01	1434	N	1434	-0-	-0-	B	-0-	1434	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					-0-
*04	1907	N	1907	-0-	-0-	B	-0-	1907	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
04	150	N	89	-0-	-61	B	-0-	89	2			N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	B	-0-	1278	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
01	1364	N	1353	-0-	-11	B	-0-	1353	2			N	-0-					-0-
02	1204	N	854	-0-	-350	B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
04	1320	N	724	-0-	-596	B	-0-	724	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	693	-0-	-87	B	-0-	693	2			N	-0-					-0-
12	868	N	628	-0-	-240	B	-0-	628	2			N	-0-					-0-
01	806	N	744	-0-	-62	B	-0-	744	2			N	-0-					-0-
02	644	N	553	-0-	-91	B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
04	720	N	551	-0-	-169	B	-0-	551	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	768	-0-	-192 B	-0-	768	2			N	-0-					-0-
12	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
01	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	824	-0-	-168 B	-0-	824	2			N	-0-					-0-
04	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2901	-0-	-69 B	-0-	2901	2			N	-0-					-0-
12	3008	N	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-
01	2976	N	2519	-0-	-457 B	-0-	2519	2			N	-0-					-0-
02	2716	N	2162	-0-	-554 B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2382	-0-	-625 B	-0-	2382	2			N	-0-					-0-
04	2430	N	2260	-0-	-170 B	-0-	2260	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1108	-0-	-152 B	-0-	1108	2			N	-0-					-0-
12	1240	N	1101	-0-	-139 B	-0-	1101	2			N	-0-					-0-
01	1178	N	881	-0-	-297 B	-0-	881	2			N	-0-					-0-
02	1036	N	965	-0-	-71 B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-
04	840	N	721	-0-	-119 B	-0-	721	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1749	-0-	-171 B	-0-	1749	2			N	-0-					-0-
12	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
01	1922	N	1647	-0-	-275 B	-0-	1647	2			N	-0-					-0-
02	1624	N	1598	-0-	-26 B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
*04	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	575	-0-	-145 B	-0-	575	2			N	-0-					-0-
12	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
01	682	N	581	-0-	-101 B	-0-	581	2			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
04	570	N	480	-0-	-90 B	-0-	480	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1929	-0-	-111 B	-0-	1929	2			N	-0-					-0-
12	2077	N	1909	-0-	-168 B	-0-	1909	2			N	-0-					-0-
01	2077	N	1861	-0-	-216 B	-0-	1861	2			N	-0-					-0-
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
*04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	N	8571	-0-	-849 B	-0-	8571	2			N	-0-					-0-
12	9176	N	9053	-0-	-123 B	-0-	9053	2			N	-0-					-0-
01	9207	N	8657	-0-	-550 B	-0-	8657	2			N	-0-					-0-
02	8086	N	8086	-0-	-0- B	-0-	8086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8896	-0-	-156 B	-0-	8896	2			N	-0-					-0-
*04	8419	N	8419	-0-	-0- B	-0-	8419	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2000	-0-	-40 B	-0-	643	1	1357	2	N	-0-					-0-
12	2139	N	1893	-0-	-246 B	-0-	629	1	1264	2	N	-0-					-0-
01	2108	N	1539	-0-	-569 B	-0-	404	1	1135	2	N	-0-					-0-
02	1876	N	1369	-0-	-507 B	-0-	444	1	925	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	576	1	1428	2	N	-0-					-0-
*04	1984	N	1984	-0-	-0- B	-0-	663	1	1321	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1192	-0-	-188 B	-0-	574	1	618	2	N	-0-					-0-
12	1395	N	1174	-0-	-221 B	-0-	594	1	580	2	N	-0-					-0-
01	1395	N	1185	-0-	-210 B	-0-	509	1	676	2	N	-0-					-0-
02	1120	N	930	-0-	-190 B	-0-	443	1	487	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	597	1	784	2	N	-0-					-0-
*04	1333	N	1333	-0-	-0- B	-0-	663	1	670	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	1488	N	1087	-0-	-401 B	-0-	1087	2			N	-0-					-0-
01	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					-0-
02	1316	N	956	-0-	-360 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
*04	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
01	1736	N	1591	-0-	-145 B	-0-	1591	2			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1642	-0-	-125 B	-0-	1642	2			N	-0-					-0-
04	1530	N	1487	-0-	-43 B	-0-	1487	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2727	-0-	-393 B	-0-	369	1	2358	2	N	-0-					-0-
12	3193	N	2710	-0-	-483 B	-0-	395	1	2315	2	N	-0-					-0-
01	3100	N	2816	-0-	-284 B	-0-	349	1	2467	2	N	-0-					-0-
02	2548	N	2106	-0-	-442 B	-0-	290	1	1816	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3246	N	3246	-0-	-0- B	-0-	408	1	2838	2	N	-0-					-0-
*04	2982	N	2982	-0-	-0- B	-0-	419	1	2563	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	N	1675	-0-	-785 B	-0-	277	1	1398	2	N	-0-			-0-
12	2511	N	2229	-0-	-282 B	-0-	371	1	1858	2	N	-0-			-0-
01	2480	N	2030	-0-	-450 B	-0-	331	1	1699	2	N	-0-			-0-
02	1981	N	1981	-0-	-0- B	-0-	361	1	1620	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2362	N	2362	-0-	-0- B	-0-	410	1	1952	2	N	-0-			-0-
*04	2323	N	2323	-0-	-0- B	-0-	432	1	1891	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1592	N	1592	-0-	-0- B	-0-	390	1	1202	2	N	-0-			-0-
12	1798	N	733	-0-	-1065 B	-0-	147	1	586	2	N	-0-			-0-
01	1550	N	1372	-0-	-178 B	-0-	277	1	1095	2	N	-0-			-0-
02	1484	N	1079	-0-	-405 B	-0-	254	1	825	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1568	N	1568	-0-	-0- B	-0-	356	1	1212	2	N	-0-			-0-
*04	1511	N	1511	-0-	-0- B	-0-	362	1	1149	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4396	N	4396	-0-	-0- B	-0-	645	1	3751	2	N	-0-			-0-
12	4960	N	4218	-0-	-742 B	-0-	646	1	3572	2	N	-0-			-0-
01	4774	N	4186	-0-	-588 B	-0-	601	1	3585	2	N	-0-			-0-
02	4116	N	3475	-0-	-641 B	-0-	493	1	2982	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4667	N	4667	-0-	-0- B	-0-	597	1	4070	2	N	-0-			-0-
*04	4590	N	4590	-0-	-0- B	-0-	663	1	3927	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2610	N	2478	-0-	-132 B	-0-	642	1	1836	2	N	-0-			-0-
12	2759	N	2366	-0-	-393 B	-0-	641	1	1725	2	N	-0-			-0-
01	2697	N	2450	-0-	-247 B	-0-	599	1	1851	2	N	-0-			-0-
02	2324	N	1774	-0-	-550 B	-0-	473	1	1301	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2475	N	2475	-0-	-0- B	-0-	584	1	1891	2	N	-0-			-0-
04	2370	N	1914	-0-	-456 B	-0-	494	1	1420	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1079	-0-	-151 B	-0-	1079	2			N	-0-			-0-
12	1333	N	1026	-0-	-307 B	-0-	1026	2			N	-0-			-0-
01	1147	N	913	-0-	-234 B	-0-	913	2			N	-0-			-0-
02	1008	N	828	-0-	-180 B	-0-	828	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-			-0-
*04	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	2229	-0-	-141 B	-0-	432	1	1797	2	N	-0-			-0-
12	2480	N	2229	-0-	-251 B	-0-	446	1	1783	2	N	-0-			-0-
01	2449	N	2256	-0-	-193 B	-0-	439	1	1817	2	N	-0-			-0-
02	2072	N	1157	-0-	-915 B	-0-	207	1	950	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2568	N	2568	-0-	-0- B	-0-	446	1	2122	2	N	-0-			-0-
*04	2199	N	2199	-0-	-0- B	-0-	407	1	1792	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1493	N	1493	-0-	-0-	B	-0-	553	1	940	2	N	-0-			-0-
12	1612	N	1162	-0-	-450	B	-0-	419	1	743	2	N	-0-			-0-
01	1550	N	1195	-0-	-355	B	-0-	393	1	802	2	N	-0-			-0-
02	1400	N	1067	-0-	-333	B	-0-	406	1	661	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1509	N	1509	-0-	-0-	B	-0-	486	1	1023	2	N	-0-			-0-
*04	1656	N	1656	-0-	-0-	B	-0-	663	1	993	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

11	2250	N	2108	-0-	-142	B	-0-	383	1	1725	2	N	-0-			-0-
12	2263	N	2100	-0-	-163	B	-0-	432	1	1668	2	N	-0-			-0-
01	2116	N	2116	-0-	-0-	B	-0-	379	1	1737	2	N	-0-			-0-
02	1960	N	1652	-0-	-308	B	-0-	332	1	1320	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2260	N	2260	-0-	-0-	B	-0-	374	1	1886	2	N	-0-			-0-
*04	2106	N	2106	-0-	-0-	B	-0-	383	1	1723	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

11	1740	N	1656	-0-	-84	B	-0-	1656	2			N	-0-			-0-
12	1922	N	966	-0-	-956	B	-0-	966	2			N	-0-			-0-
01	1922	N	1336	-0-	-586	B	-0-	1336	2			N	-0-			-0-
02	1540	N	1261	-0-	-279	B	-0-	1261	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-			-0-
*04	1524	N	1524	-0-	-0-	B	-0-	1524	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1820	-0-	-10	B	-0-	285	1	1535	2	N	-0-			-0-
12	1891	N	1536	-0-	-355	B	-0-	203	1	1333	2	N	-0-			-0-
01	1891	N	1660	-0-	-231	B	-0-	205	1	1455	2	N	-0-			-0-
02	1708	N	1468	-0-	-240	B	-0-	216	1	1252	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1684	N	1684	-0-	-0-	B	-0-	260	1	1424	2	N	-0-			-0-
*04	1903	N	1903	-0-	-0-	B	-0-	288	1	1615	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

11	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-			-0-
12	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-			-0-
01	1178	N	1127	-0-	-51	B	-0-	1127	2			N	-0-			-0-
02	1260	N	871	-0-	-389	B	-0-	871	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-			-0-
*04	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1241	-0-	-199	B	-0-	1241	2			N	-0-			-0-
12	1488	N	869	-0-	-619	B	-0-	869	2			N	-0-			-0-
01	1457	N	904	-0-	-553	B	-0-	904	2			N	-0-			-0-
02	1148	N	758	-0-	-390	B	-0-	758	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1057	N	1057	-0-	-0-	B	-0-	1057	2			N	-0-			-0-
*04	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	451	-0-	-1379 B	-0-	451	2			N	-0-					-0-
12	1736	N	604	-0-	-1132 B	-0-	604	2			N	-0-					-0-
01	1736	N	1324	-0-	-412 B	-0-	1324	2			N	-0-					-0-
02	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
*04	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1820	-0-	-100 B	-0-	611	1	1209	2	N	-0-					-0-
12	1953	N	1774	-0-	-179 B	-0-	641	1	1133	2	N	-0-					-0-
01	1922	N	1559	-0-	-363 B	-0-	443	1	1116	2	N	-0-					-0-
02	1708	N	1293	-0-	-415 B	-0-	418	1	875	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1633	-0-	-134 B	-0-	421	1	1212	2	N	-0-					-0-
*04	2076	N	2076	-0-	-0- B	-0-	663	1	1413	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1011	-0-	-159 B	-0-	1011	2			N	-0-					-0-
12	1209	N	1004	-0-	-205 B	-0-	1004	2			N	-0-					-0-
01	1147	N	971	-0-	-176 B	-0-	971	2			N	-0-					-0-
02	952	N	691	-0-	-261 B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
*04	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2207	-0-	-313 B	-0-	353	1	1854	2	N	-0-					-0-
12	2883	N	2273	-0-	-610 B	-0-	327	1	1946	2	N	-0-					-0-
01	2759	N	2296	-0-	-463 B	-0-	300	1	1996	2	N	-0-					-0-
02	2291	N	2291	-0-	-0- B	-0-	322	1	1969	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2377	N	2377	-0-	-0- B	-0-	307	1	2070	2	N	-0-					-0-
*04	2938	N	2938	-0-	-0- B	-0-	432	1	2506	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2386	-0-	-344 B	-0-	357	1	2029	2	N	-0-					-0-
12	2759	N	1404	-0-	-1355 B	-0-	158	1	1246	2	N	-0-					-0-
01	2821	N	2629	-0-	-192 B	-0-	361	1	2268	2	N	-0-					-0-
02	2240	N	1998	-0-	-242 B	-0-	304	1	1694	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	347	1	1682	2	N	-0-					-0-
04	2550	N	1770	-0-	-780 B	-0-	397	1	1373	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0- B	-0-	382	1	2027	2	N	-0-					-0-
12	2294	N	1753	-0-	-541 B	-0-	287	1	1466	2	N	-0-					-0-
01	1744	N	1744	-0-	-0- B	-0-	305	1	1439	2	N	-0-					-0-
02	2240	N	1902	-0-	-338 B	-0-	317	1	1585	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2433	N	2433	-0-	-0- B	-0-	403	1	2030	2	N	-0-					-0-
*04	2291	N	2291	-0-	-0- B	-0-	380	1	1911	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	1759	-0-	-971 B	-0-	346	1	1413	2	N	-0-					-0-
12	1952	N	1952	-0-	-0- B	-0-	361	1	1591	2	N	-0-					-0-
01	1129	N	1129	-0-	-0- B	-0-	210	1	919	2	N	-0-					-0-
02	1652	N	1521	-0-	-131 B	-0-	304	1	1217	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	376	1	1602	2	N	-0-					-0-
*04	2508	N	2508	-0-	-0- B	-0-	411	1	2097	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2280	N	2157	-0-	-123 B	-0-	411	1	1746	2	N	-0-					-0-
12	2263	N	2081	-0-	-182 B	-0-	364	1	1717	2	N	-0-					-0-
01	2325	N	1750	-0-	-575 B	-0-	337	1	1413	2	N	-0-					-0-
02	2016	N	1691	-0-	-325 B	-0-	330	1	1361	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2296	N	2296	-0-	-0- B	-0-	419	1	1877	2	N	-0-					-0-
*04	2116	N	2116	-0-	-0- B	-0-	414	1	1702	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

11	2880	N	2540	-0-	-340 B	-0-	369	1	2171	2	N	-0-					-0-
12	3038	N	2357	-0-	-681 B	-0-	331	1	2026	2	N	-0-					-0-
01	2387	N	2166	-0-	-221 B	-0-	303	1	1863	2	N	-0-					-0-
02	2380	N	2072	-0-	-308 B	-0-	311	1	1761	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2939	N	2939	-0-	-0- B	-0-	446	1	2493	2	N	-0-					-0-
*04	2389	N	2389	-0-	-0- B	-0-	374	1	2015	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

11	1860	N	1632	-0-	-228 B	-0-	1632	2			N	-0-					-0-
12	1953	N	1504	-0-	-449 B	-0-	1504	2			N	-0-					-0-
01	1891	N	1721	-0-	-170 B	-0-	1721	2			N	-0-					-0-
02	1512	N	1129	-0-	-383 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
*04	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2040	N	1447	-0-	-593 B	-0-	277	1	1170	2	N	-0-					-0-
12	2108	N	1687	-0-	-421 B	-0-	329	1	1358	2	N	-0-					-0-
01	1922	N	1601	-0-	-321 B	-0-	310	1	1291	2	N	-0-					-0-
02	1418	N	1418	-0-	-0- B	-0-	302	1	1116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2023	N	2023	-0-	-0- B	-0-	418	1	1605	2	N	-0-					-0-
*04	1947	N	1947	-0-	-0- B	-0-	432	1	1515	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

11	2226	N	2226	-0-	-0- B	-0-	347	1	1879	2	N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	376	1	1980	2	N	-0-					-0-
01	2821	N	2504	-0-	-317 B	-0-	368	1	2136	2	N	-0-					-0-
02	2072	N	1803	-0-	-269 B	-0-	296	1	1507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1956	-0-	-400 B	-0-	238	1	1718	2	N	-0-					-0-
*04	2694	N	2694	-0-	-0- B	-0-	432	1	2262	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	2743	-0-	-557 B	-0-	525	1	2218	2	N	-0-					-0-
12	3348	N	3112	-0-	-236 B	-0-	609	1	2503	2	N	-0-					-0-
01	3131	N	3081	-0-	-50 B	-0-	556	1	2525	2	N	-0-					-0-
02	2548	N	2416	-0-	-132 B	-0-	483	1	1933	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2975	-0-	-125 B	-0-	642	1	2333	2	N	-0-					-0-
*04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1355	-0-	-145 B	-0-	1355	2			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
01	1364	N	1125	-0-	-239 B	-0-	1125	2			N	-0-					-0-
02	1260	N	1119	-0-	-141 B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	2			N	-0-					-0-
*04	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

11	900	N	835	-0-	-65 B	-0-	835	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
04	780	N	762	-0-	-18 B	-0-	762	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

11	2640	N	3101	-0-	461 B	-2061	427	1	2674	2	N	-0-					-0-
12	2852	N	2679	-0-	-173 B	-2061	422	1	2257	2	N	-0-					-0-
01	1426	N	2382	-0-	956 B	-1105	335	1	2047	2	N	-0-					-0-
02	2884	N	2001	-0-	-883 B	-1105	317	1	1684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1105																	
03	2850	N	2850	-0-	-0- B	-0-	404	1	2446	2	N	-0-					-0-
*04	2497	N	2497	-0-	-0- B	-0-	380	1	2117	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

11	2837	N	2837	-0-	-0- B	-0-	383	1	2454	2	N	-0-					-0-
12	2320	N	2320	-0-	-0- B	-0-	379	1	1941	2	N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	295	1	1802	2	N	-0-					-0-
02	2660	N	1580	-0-	-1080 B	-0-	228	1	1352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2639	N	2639	-0-	-0- B	-0-	390	1	2249	2	N	-0-					-0-
04	2040	N	1693	-0-	-347 B	-0-	272	1	1421	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2905	N	2905	-0-	-0- B	-0-	382	1	2523	2	N	-0-			-0-
12	2790	N	2632	-0-	-158 B	-0-	393	1	2239	2	N	-0-			-0-
01	2621	N	2621	-0-	-0- B	-0-	343	1	2278	2	N	-0-			-0-
02	2716	N	2072	-0-	-644 B	-0-	319	1	1753	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2933	N	2933	-0-	-0- B	-0-	389	1	2544	2	N	-0-			-0-
*04	2629	N	2629	-0-	-0- B	-0-	405	1	2224	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3147	N	3147	-0-	-0- B	-0-	508	1	2639	2	N	-0-			-0-
12	4273	N	4273	-0-	-0- B	-0-	628	1	3645	2	N	-0-			-0-
01	3645	N	3645	-0-	-0- B	-0-	553	1	3092	2	N	-0-			-0-
02	3129	N	3129	-0-	-0- B	-0-	471	1	2658	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4278	N	3631	-0-	-647 B	-0-	534	1	3097	2	N	-0-			-0-
*04	3782	N	3782	-0-	-0- B	-0-	571	1	3211	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

11	480	N	385	-0-	-95 B	-0-	385	2			N	-0-			-0-
12	434	N	337	-0-	-97 B	-0-	337	2			N	-0-			-0-
01	372	N	281	-0-	-91 B	-0-	281	2			N	-0-			-0-
02	364	N	269	-0-	-95 B	-0-	269	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-			-0-
*04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

11	420	N	353	-0-	-67 B	-0-	353	2			N	-0-			-0-
12	372	N	359	-0-	-13 B	-0-	359	2			N	-0-			-0-
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-			-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-			-0-
*04	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

11	930	N	713	-0-	-217 B	-0-	713	2			N	-0-			-0-
12	938	N	938	-0-	-0- B	-0-	938	2			N	-0-			-0-
01	930	N	809	-0-	-121 B	-0-	809	2			N	-0-			-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-			-0-
*04	897	N	897	-0-	-0- B	-0-	897	2			N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3506	N	3506	-0-	-0- B	-0-	3506	2			N	-0-			-0-
12	3323	N	3323	-0-	-0- B	-0-	3323	2			N	-0-			-0-
01	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-			-0-
02	3276	N	2388	-0-	-888 B	-0-	2388	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3570	N	3570	-0-	-0- B	-0-	3570	2			N	-0-			-0-
04	2220	N	1869	-0-	-351 B	-0-	1869	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
02	1596	N	1559	-0-	-37 B	-0-	1559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2243	N	2243	-0-	-0- B	-0-	2243	2			N	-0-					-0-
04	900	N	492	-0-	-408 B	-0-	492	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
02	420	N	283	-0-	-137 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1795	-0-	-155 B	-0-	1795	2			N	-0-					-0-
12	2170	N	1735	-0-	-435 B	-0-	1735	2			N	-0-					-0-
01	1457	N	1200	-0-	-257 B	-0-	1200	2			N	-0-					-0-
02	1680	N	1411	-0-	-269 B	-0-	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
*04	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	742	-0-	-8 B	-0-	742	2			N	-0-					-0-
12	806	N	673	-0-	-133 B	-0-	673	2			N	-0-					-0-
01	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
02	700	N	598	-0-	-102 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*04	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3367	-0-	-143 B	-0-	625	1	2742	2	N	-0-					-0-
12	3658	N	3589	-0-	-69 B	-0-	657	1	2932	2	N	-0-					-0-
01	3627	N	2844	-0-	-783 B	-0-	512	1	2332	2	N	-0-					-0-
02	3136	N	2815	-0-	-321 B	-0-	533	1	2282	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3538	-0-	-58 B	-0-	668	1	2870	2	N	-0-					-0-
*04	3145	N	3145	-0-	-0- B	-0-	603	1	2542	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1142	-0-	-88 B	-0-	1142	2			N	-0-					-0-
12	1395	N	1346	-0-	-49 B	-0-	1346	2			N	-0-					-0-
01	1333	N	763	-0-	-570 B	-0-	763	2			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	571	-0-	-762 B	-0-	571	2			N	-0-					-0-
04	750	N	461	-0-	-289 B	-0-	461	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	566	-0-	-184 B	-0-	566	2			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
01	744	N	459	-0-	-285 B	-0-	459	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	357	-0-	-542 B	-0-	357	2			N	-0-					-0-
04	450	N	288	-0-	-162 B	-0-	288	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	N	5633	-0-	-397 B	-0-	606	1	5027	2	N	-0-					-0-
12	6355	N	5718	-0-	-637 B	-0-	630	1	5088	2	N	-0-					-0-
01	6324	N	5095	-0-	-1229 B	-0-	527	1	4568	2	N	-0-					-0-
02	5264	N	4050	-0-	-1214 B	-0-	466	1	3584	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5192	-0-	-512 B	-0-	575	1	4617	2	N	-0-					-0-
*04	5679	N	5679	-0-	-0- B	-0-	630	1	5049	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	891	-0-	-669 B	-0-	891	2			N	-0-					-0-
12	1488	N	715	-0-	-773 B	-0-	715	2			N	-0-					-0-
01	1705	N	717	-0-	-988 B	-0-	717	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
*04	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2164	-0-	-926 B	-0-	2164	2			N	-0-					-0-
12	3007	N	2225	-0-	-782 B	-0-	2225	2			N	-0-					-0-
01	2914	N	2572	-0-	-342 B	-0-	2572	2			N	-0-					-0-
02	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
*04	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	791	-0-	-79 B	-0-	791	2			N	-0-					-0-
12	1147	N	751	-0-	-396 B	-0-	751	2			N	-0-					-0-
01	868	N	744	-0-	-124 B	-0-	744	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1290	-0-	-60 B	-0-	1290	2			N	-0-					-0-
12	1581	N	1033	-0-	-548 B	-0-	1033	2			N	-0-					-0-
01	1550	N	1024	-0-	-526 B	-0-	1024	2			N	-0-					-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
*04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	364	-0-	-206 B	-0-	364	2			N	-0-					-0-
12	465	N	306	-0-	-159 B	-0-	306	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	695	-0-	-145 B	-0-	221	1	474	2	N	-0-					-0-
12	806	N	763	-0-	-43 B	-0-	264	1	499	2	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	94	1	218	2	N	-0-					-0-
02	644	N	604	-0-	-40 B	-0-	193	1	411	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	754	-0-	-21 B	-0-	232	1	522	2	N	-0-					-0-
*04	751	N	751	-0-	-0- B	-0-	252	1	499	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
12	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
01	868	N	575	-0-	-293 B	-0-	575	2			N	-0-					-0-
02	812	N	584	-0-	-228 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	746	-0-	-91 B	-0-	746	2			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

11	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
12	1054	N	862	-0-	-192 B	-0-	862	2			N	-0-					-0-
01	1023	N	611	-0-	-412 B	-0-	611	2			N	-0-					-0-
02	840	N	642	-0-	-198 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
*04	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	690	N	574	-0-	-116 B	-0-	574	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
01	806	N	708	-0-	-98 B	-0-	708	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-
*04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
12	1488	N	1353	-0-	-135 B	-0-	1353	2			N	-0-					-0-
01	1240	N	1159	-0-	-81 B	-0-	1159	2			N	-0-					-0-
02	1260	N	1066	-0-	-194 B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
04	1110	N	834	-0-	-276 B	-0-	834	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

11	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
12	1116	N	1068	-0-	-48 B	-0-	1068	2			N	-0-					-0-
01	1178	N	989	-0-	-189 B	-0-	989	2			N	-0-					-0-
02	1036	N	1009	-0-	-27 B	-0-	1009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-
04	960	N	688	-0-	-272 B	-0-	688	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

11	690	N	602	-0-	-88 B	-0-	602	2			N	-0-					-0-
12	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					-0-
*04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

11	1830	N	1587	-0-	-243 B	-0-	1587	2			N	-0-					-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
01	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	2			N	-0-					-0-
04	1650	N	1574	-0-	-76 B	-0-	1574	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
12	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
01	1271	N	1052	-0-	-219 B	-0-	1052	2			N	-0-					-0-
02	1176	N	1105	-0-	-71 B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
*04	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	2			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

11	570	N	499	-0-	-71 B	-0-	499	2			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
01	558	N	457	-0-	-101 B	-0-	457	2			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-
*04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

11	1020	N	956	-0-	-64 B	-0-	956	2			N	-0-					-0-
12	992	N	923	-0-	-69 B	-0-	923	2			N	-0-					-0-
01	1023	N	902	-0-	-121 B	-0-	902	2			N	-0-					-0-
02	896	N	845	-0-	-51 B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	2			N	-0-					-0-
04	870	N	798	-0-	-72 B	-0-	798	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

11	1020	N	536	-0-	-484 B	-0-	536	2			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	992	N	478	-0-	-514 B	-0-	478	2			N	-0-					-0-
02	504	N	373	-0-	-131 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	2			N	-0-					-0-
*04	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

11	1020	N	845	-0-	-175 B	-0-	845	2			N	-0-					-0-
12	1023	N	737	-0-	-286 B	-0-	737	2			N	-0-					-0-
01	961	N	625	-0-	-336 B	-0-	625	2			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
*04	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1654	-0-	-266 B	-0-	389	1	1265	2	N	-0-					-0-
12	1922	N	1808	-0-	-114 B	-0-	432	1	1376	2	N	-0-					-0-
01	1953	N	1753	-0-	-200 B	-0-	392	1	1361	2	N	-0-					-0-
02	1540	N	1487	-0-	-53 B	-0-	355	1	1132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1792	-0-	-6 B	-0-	399	1	1393	2	N	-0-					-0-
*04	1842	N	1842	-0-	-0- B	-0-	432	1	1410	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

11	750	N	649	-0-	-101 B	-0-	649	2			N	-0-					-0-
12	713	N	652	-0-	-61 B	-0-	652	2			N	-0-					-0-
01	744	N	662	-0-	-82 B	-0-	662	2			N	-0-					-0-
02	616	N	542	-0-	-74 B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

11	3711	N	3711	-0-	-0- B	-0-	389	1	3322	2	N	-0-					-0-
12	3720	N	3540	-0-	-180 B	-0-	418	1	3122	2	N	-0-					-0-
01	3053	N	3053	-0-	-0- B	-0-	335	1	2718	2	N	-0-					-0-
02	3472	N	2406	-0-	-1066 B	-0-	305	1	2101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3713	N	3713	-0-	-0- B	-0-	404	1	3309	2	N	-0-					-0-
*04	3236	N	3236	-0-	-0- B	-0-	380	1	2856	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1235	-0-	-145 B	-0-	1235	2			N	-0-					-0-
12	1364	N	1280	-0-	-84 B	-0-	1280	2			N	-0-					-0-
01	1457	N	1208	-0-	-249 B	-0-	1208	2			N	-0-					-0-
02	1148	N	959	-0-	-189 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1212	-0-	-59 B	-0-	1212	2			N	-0-					-0-
04	1170	N	1037	-0-	-133 B	-0-	1037	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	518	-0-	-82 B	-0-	518	2			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	2			N	-0-					-0-
01	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	3791	-0-	-679 B	-0-	3791	2			N	-0-					-0-
12	3919	N	3919	-0-	-0- B	-0-	3919	2			N	-0-					-0-
01	3787	N	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-
02	3528	N	3435	-0-	-93 B	-0-	3435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3547	-0-	-359 B	-0-	3547	2			N	-0-					-0-
04	3660	N	2643	-0-	-1017 B	-0-	2643	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1911	-0-	-129 B	-0-	1911	2			N	-0-					-0-
12	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
01	2170	N	1828	-0-	-342 B	-0-	1828	2			N	-0-					-0-
02	1792	N	1771	-0-	-21 B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1915	-0-	-7 B	-0-	1915	2			N	-0-					-0-
*04	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	3597	-0-	-423 B	-0-	3597	2			N	-0-					-0-
12	3906	N	3624	-0-	-282 B	-0-	3624	2			N	-0-					-0-
01	3875	N	3446	-0-	-429 B	-0-	3446	2			N	-0-					-0-
02	3363	N	3363	-0-	-0- B	-0-	3363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3673	N	3673	-0-	-0- B	-0-	3673	2			N	-0-					-0-
*04	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
12	930	N	731	-0-	-199 B	-0-	731	2			N	-0-					-0-
01	961	N	707	-0-	-254 B	-0-	707	2			N	-0-					-0-
02	924	N	923	-0-	-1 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
*04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

11	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
12	961	N	682	-0-	-279 B	-0-	682	2			N	-0-					-0-
01	1085	N	933	-0-	-152 B	-0-	933	2			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
*04	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

11	811	N	811	-0-	-0- B	-0-	233	1	578	2	N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	278	1	749	2	N	-0-					-0-
01	1116	N	668	-0-	-448 B	-0-	220	1	448	2	N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	229	1	532	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	298	1	635	2	N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	244	1	585	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

11	4800	N	4601	-0-	-199 B	-0-	629	1	3972	2	N	-0-					-0-
12	5022	N	4679	-0-	-343 B	-0-	645	1	4034	2	N	-0-					-0-
01	4960	N	4757	-0-	-203 B	-0-	656	1	4101	2	N	-0-					-0-
02	4284	N	3555	-0-	-729 B	-0-	474	1	3081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5086	N	5086	-0-	-0- B	-0-	685	1	4401	2	N	-0-					-0-
*04	4723	N	4723	-0-	-0- B	-0-	663	1	4060	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

11	1260	N	951	-0-	-309 B	-0-	951	2			N	-0-					-0-
12	1178	N	996	-0-	-182 B	-0-	996	2			N	-0-					-0-
01	1209	N	938	-0-	-271 B	-0-	938	2			N	-0-					-0-
02	896	N	758	-0-	-138 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
04	900	N	850	-0-	-50 B	-0-	850	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

11	2910	N	2502	-0-	-408 B	-0-	2502	2			N	-0-					-0-
12	3038	N	2399	-0-	-639 B	-0-	2399	2			N	-0-					-0-
01	2976	N	2245	-0-	-731 B	-0-	2245	2			N	-0-					-0-
02	2741	N	2741	-0-	-0- B	-0-	2741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2590	N	2590	-0-	-0- B	-0-	2590	2			N	-0-					-0-
*04	2768	N	2768	-0-	-0- B	-0-	2768	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1342	-0-	-188 B	-0-	1342	2			N	-0-					-0-
12	1550	N	1236	-0-	-314 B	-0-	1236	2			N	-0-					-0-
01	1519	N	812	-0-	-707 B	-0-	812	2			N	-0-					-0-
02	1260	N	601	-0-	-659 B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	890	-0-	-350 B	-0-	890	2			N	-0-					-0-
*04	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2842	-0-	-68 B	-0-	2842	2			N	-0-					-0-
12	3038	N	2841	-0-	-197 B	-0-	2841	2			N	-0-					-0-
01	3007	N	2954	-0-	-53 B	-0-	2954	2			N	-0-					-0-
02	2660	N	2232	-0-	-428 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-
04	2850	N	2822	-0-	-28 B	-0-	2822	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1142	-0-	-268 B	-0-	1142	2			N	-0-					-0-
12	1395	N	1194	-0-	-201 B	-0-	1194	2			N	-0-					-0-
01	1333	N	1164	-0-	-169 B	-0-	1164	2			N	-0-					-0-
02	1064	N	876	-0-	-188 B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1199	-0-	-10 B	-0-	1199	2			N	-0-					-0-
*04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1817	-0-	-193 B	-0-	1817	2			N	-0-					-0-
12	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
01	2046	N	1691	-0-	-355 B	-0-	1691	2			N	-0-					-0-
02	1708	N	1155	-0-	-553 B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1789	-0-	-40 B	-0-	1789	2			N	-0-					-0-
*04	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1117	-0-	-653 B	-0-	1117	2			N	-0-					-0-
12	1829	N	1469	-0-	-360 B	-0-	1469	2			N	-0-					-0-
01	1860	N	1338	-0-	-522 B	-0-	1338	2			N	-0-					-0-
02	1036	N	1007	-0-	-29 B	-0-	1007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
*04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3116	-0-	-694 B	-0-	540	1	2576	2	N	-0-					-0-
12	3968	N	3235	-0-	-733 B	-0-	559	1	2676	2	N	-0-					-0-
01	3720	N	3144	-0-	-576 B	-0-	518	1	2626	2	N	-0-					-0-
02	2912	N	2383	-0-	-529 B	-0-	459	1	1924	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3730	N	3730	-0-	-0- B	-0-	611	1	3119	2	N	-0-					-0-
*04	3185	N	3185	-0-	-0- B	-0-	541	1	2644	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3352	N	3352	-0-	-0- B	-0-	3352	2			N	-0-					-0-
12	3410	N	3261	-0-	-149 B	-0-	3261	2			N	-0-					-0-
01	3503	N	3231	-0-	-272 B	-0-	3231	2			N	-0-					-0-
02	3136	N	2478	-0-	-658 B	-0-	2478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3571	N	3571	-0-	-0- B	-0-	3571	2			N	-0-					-0-
*04	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2338	-0-	-92 B	-0-	356	1	1982	2	N	-0-					-0-
12	2790	N	1845	-0-	-945 B	-0-	293	1	1552	2	N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	267	1	1544	2	N	-0-					-0-
02	2184	N	1840	-0-	-344 B	-0-	287	1	1553	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2516	N	2516	-0-	-0- B	-0-	389	1	2127	2	N	-0-					-0-
*04	2553	N	2553	-0-	-0- B	-0-	395	1	2158	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	2994	-0-	-606 B	-0-	432	1	2562	2	N	-0-					-0-
12	3472	N	2948	-0-	-524 B	-0-	446	1	2502	2	N	-0-					-0-
01	3348	N	2537	-0-	-811 B	-0-	368	1	2169	2	N	-0-					-0-
02	2800	N	2177	-0-	-623 B	-0-	326	1	1851	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2742	-0-	-203 B	-0-	389	1	2353	2	N	-0-					-0-
*04	3099	N	3099	-0-	-0- B	-0-	432	1	2667	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	2773	-0-	-1157 B	-0-	498	1	2275	2	N	-0-					-0-
12	3875	N	3054	-0-	-821 B	-0-	540	1	2514	2	N	-0-					-0-
01	3720	N	3010	-0-	-710 B	-0-	539	1	2471	2	N	-0-					-0-
02	2783	N	2783	-0-	-0- B	-0-	561	1	2222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	582	1	2504	2	N	-0-					-0-
*04	3379	N	3379	-0-	-0- B	-0-	623	1	2756	2	N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
12	1767	N	1488	-0-	-279 B	-0-	1488	2			N	-0-					-0-
01	1674	N	1018	-0-	-656 B	-0-	1018	2			N	-0-					-0-
02	1456	N	687	-0-	-769 B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	954	-0-	-534 B	-0-	954	2			N	-0-					-0-
*04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					-0-
12	2511	N	2492	-0-	-19 B	-0-	2492	2			N	-0-					-0-
01	2418	N	2187	-0-	-231 B	-0-	2187	2			N	-0-					-0-
02	2352	N	1629	-0-	-723 B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-
*04	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2015	-0-	-295 B	-0-	332	1	1683	2	N	-0-					-0-
12	2232	N	1809	-0-	-423 B	-0-	307	1	1502	2	N	-0-					-0-
01	2232	N	2071	-0-	-161 B	-0-	333	1	1738	2	N	-0-					-0-
02	1876	N	1707	-0-	-169 B	-0-	290	1	1417	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2255	N	2255	-0-	-0- B	-0-	418	1	1837	2	N	-0-					-0-
04	2010	N	1514	-0-	-496 B	-0-	289	1	1225	2	N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1591	-0-	-359 B	-0-	1591	2			N	-0-					-0-
12	2077	N	1305	-0-	-772 B	-0-	1305	2			N	-0-					-0-
01	2015	N	1491	-0-	-524 B	-0-	1491	2			N	-0-					-0-
02	1484	N	958	-0-	-526 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
*04	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1799	-0-	-91 B	-0-	1799	2			N	-0-					-0-
12	2356	N	2051	-0-	-305 B	-0-	2051	2			N	-0-					-0-
01	2139	N	1705	-0-	-434 B	-0-	1705	2			N	-0-					-0-
02	1680	N	1488	-0-	-192 B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2457	N	2457	-0-	-0- B	-0-	2457	2			N	-0-					-0-
*04	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
12	2046	N	1871	-0-	-175 B	-0-	1871	2			N	-0-					-0-
01	2015	N	1635	-0-	-380 B	-0-	1635	2			N	-0-					-0-
02	1764	N	953	-0-	-811 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1249	-0-	-611 B	-0-	1249	2			N	-0-					-0-
04	1590	N	1567	-0-	-23 B	-0-	1567	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2186	-0-	-4 B	-0-	2186	2			N	-0-					-0-
12	2325	N	1980	-0-	-345 B	-0-	1980	2			N	-0-					-0-
01	2294	N	1547	-0-	-747 B	-0-	1547	2			N	-0-					-0-
02	2044	N	1472	-0-	-572 B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
*04	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1757	-0-	-43 B	-0-	1757	2			N	-0-					-0-
12	1860	N	1712	-0-	-148 B	-0-	1712	2			N	-0-					-0-
01	1829	N	465	-0-	-1364 B	-0-	465	2			N	-0-					-0-
02	1652	N	959	-0-	-693 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1560	-0-	-145 B	-0-	1560	2			N	-0-					-0-
*04	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
12	2294	N	2156	-0-	-138 B	-0-	2156	2			N	-0-					-0-
01	2263	N	1871	-0-	-392 B	-0-	1871	2			N	-0-					-0-
02	2072	N	1466	-0-	-606 B	-0-	1466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1932	-0-	-238 B	-0-	1932	2			N	-0-					-0-
04	1800	N	1661	-0-	-139 B	-0-	1661	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1813	-0-	-287 B	-0-	688	1	1125	2	N	-0-					-0-
12	2046	N	1880	-0-	-166 B	-0-	654	1	1226	2	N	-0-					-0-
01	1953	N	1757	-0-	-196 B	-0-	553	1	1204	2	N	-0-					-0-
02	2133	N	2133	-0-	-0- B	-0-	685	1	1448	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1612	-0-	-279 B	-0-	590	1	1022	2	N	-0-					-0-
*04	2282	N	2282	-0-	-0- B	-0-	750	1	1532	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	3883	-0-	-437 B	-0-	599	1	3284	2	N	-0-					-0-
12	4433	N	3900	-0-	-533 B	-0-	641	1	3259	2	N	-0-					-0-
01	4185	N	3442	-0-	-743 B	-0-	553	1	2889	2	N	-0-					-0-
02	3612	N	2914	-0-	-698 B	-0-	473	1	2441	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4087	N	4087	-0-	-0- B	-0-	669	1	3418	2	N	-0-					-0-
*04	4087	N	4087	-0-	-0- B	-0-	663	1	3424	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2548	-0-	-92 B	-0-	2548	2			N	-0-					-0-
12	2438	N	2438	-0-	-0- B	-0-	2438	2			N	-0-					-0-
01	2697	N	2213	-0-	-484 B	-0-	2213	2			N	-0-					-0-
02	2380	N	1723	-0-	-657 B	-0-	1723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-
*04	2723	N	2723	-0-	-0- B	-0-	2723	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	2702	-0-	-808 B	-808	346	1	2356	2	N	-0-					-0-
12	3627	#	2769	-0-	-858 B	-1666	322	1	2447	2	N	-0-					-0-
01	3658	#	2756	-0-	-902 B	-2568	333	1	2423	2	N	-0-					-0-
02	3304	#	2464	-0-	-840 B	-3408	290	1	2174	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3408																	
03	3658	#	3234	-0-	-424 B	-3832	385	1	2849	2	N	-0-					-0-
04	2670	N	3178	-0-	508 B	-3324	380	1	2798	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1028	-0-	-112 B	-0-	1028	2			N	-0-					-0-
12	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
01	1178	N	811	-0-	-367 B	-0-	811	2			N	-0-					-0-
02	952	N	485	-0-	-467 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	691	-0-	-208 B	-0-	691	2			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1537	-0-	-233 B	-0-	203	1	1334	2	N	-0-					-0-
12	2139	N	1986	-0-	-153 B	-0-	278	1	1708	2	N	-0-					-0-
01	1677	N	1677	-0-	-0- B	-0-	234	1	1443	2	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	194	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	278	1	1739	2	N	-0-					-0-
*04	2046	N	2046	-0-	-0- B	-0-	288	1	1758	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

11	2250	N	1666	-0-	-584 B	-0-	1666	2			N	-0-					-0-
12	2356	N	1874	-0-	-482 B	-0-	1874	2			N	-0-					-0-
01	2294	N	1666	-0-	-628 B	-0-	1666	2			N	-0-					-0-
02	1568	N	1287	-0-	-281 B	-0-	1287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
*04	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

11	2010	N	1746	-0-	-264 B	-0-	1746	2			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
01	1798	N	1686	-0-	-112 B	-0-	1686	2			N	-0-					-0-
02	1624	N	1464	-0-	-160 B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
*04	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3390	N	2853	-0-	-537 B	-0-	593	1	2260	2	N	-0-					-0-
12	3379	N	2928	-0-	-451 B	-0-	623	1	2305	2	N	-0-					-0-
01	3503	N	1931	-0-	-1572 B	-0-	390	1	1541	2	N	-0-					-0-
02	2660	N	2243	-0-	-417 B	-0-	451	1	1792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	1480	-0-	-1434 B	-0-	475	1	1005	2	N	-0-					-0-
04	1860	N	8	-0-	-1852 B	-0-	5	1	3	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

11	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
*04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

11	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
12	1705	N	1613	-0-	-92 B	-0-	1613	2			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
02	1596	N	1104	-0-	-492 B	-0-	1104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
04	1770	N	1517	-0-	-253 B	-0-	1517	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3920	N	3920	-0-	-0- B	-0-	3920	2			N	-0-					-0-
12	3813	N	3724	-0-	-89 B	-0-	3724	2			N	-0-					-0-
01	3604	N	3604	-0-	-0- B	-0-	3604	2			N	-0-					-0-
02	3668	N	2623	-0-	-1045 B	-0-	2623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3387	-0-	-333 B	-0-	3387	2			N	-0-					-0-
04	3480	N	3238	-0-	-242 B	-0-	3238	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

11	2928	N	2928	-0-	-0- B	-0-	382	1	2546	2	N	-0-					-0-
12	3038	N	2587	-0-	-451 B	-0-	390	1	2197	2	N	-0-					-0-
01	1920	N	1920	-0-	-0- B	-0-	253	1	1667	2	N	-0-					-0-
02	2744	N	2131	-0-	-613 B	-0-	303	1	1828	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2909	N	2909	-0-	-0- B	-0-	403	1	2506	2	N	-0-					-0-
*04	2602	N	2602	-0-	-0- B	-0-	355	1	2247	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

11	3125	N	3125	-0-	-0- B	-0-	3125	2			N	-0-					-0-
12	3286	N	2978	-0-	-308 B	-0-	2978	2			N	-0-					-0-
01	3193	N	1683	-0-	-1510 B	-0-	1683	2			N	-0-					-0-
02	2912	N	1364	-0-	-1548 B	-0-	1364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
*04	4696	N	4696	-0-	-0- B	-0-	4696	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

11	358	N	358	-0-	-0- B	-0-	110	1	248	2	N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	336	1	622	2	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	123	1	189	2	N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	224	1	351	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	103	-0-	-858 B	-0-	52	1	51	2	N	-0-					-0-
04	300	N	74	-0-	-226 B	-0-	28	1	46	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3060	#	2799	-0-	-261 B	-812	2799	2			N	-0-					-0-
12	3162	#	2885	-0-	-277 B	-1089	2885	2			N	-0-					-0-
01	3162	#	2582	-0-	-580 B	-1669	2582	2			N	-0-					-0-
02	2856	#	1894	-0-	-962 B	-2631	1894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2631																	
03	2883	N	2883	-0-	-0- B	-2631	2883	2			N	-0-					-0-
04	2490	N	2663	-0-	173 B	-2458	2663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	829	-0-	-71 B	-0-	829	2			N	-0-					-0-
12	837	N	713	-0-	-124 B	-0-	713	2			N	-0-					-0-
01	930	N	795	-0-	-135 B	-0-	795	2			N	-0-					-0-
02	784	N	725	-0-	-59 B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	793	-0-	-47 B	-0-	793	2			N	-0-					-0-
12	899	N	792	-0-	-107 B	-0-	792	2			N	-0-					-0-
01	1085	N	670	-0-	-415 B	-0-	670	2			N	-0-					-0-
02	728	N	652	-0-	-76 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	1147	N	948	-0-	-199 B	-0-	948	2			N	-0-					-0-
02	1008	N	956	-0-	-52 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
*04	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1988	-0-	-172 B	-0-	1988	2			N	-0-					-0-
12	1953	N	1648	-0-	-305 B	-0-	1648	2			N	-0-					-0-
01	2170	N	1614	-0-	-556 B	-0-	1614	2			N	-0-					-0-
02	1848	N	926	-0-	-922 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1068	-0-	-575 B	-0-	1068	2			N	-0-					-0-
04	1560	N	1146	-0-	-414 B	-0-	1146	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1367	-0-	-103 B	-0-	1367	2			N	-0-					-0-
12	1612	N	1126	-0-	-486 B	-0-	1126	2			N	-0-					-0-
01	1519	N	1151	-0-	-368 B	-0-	1151	2			N	-0-					-0-
02	1288	N	742	-0-	-546 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
*04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-
01	1302	N	1070	-0-	-232 B	-0-	1070	2			N	-0-					-0-
02	1204	N	904	-0-	-300 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
*04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
12	1736	N	670	-0-	-1066 B	-0-	670	2			N	-0-					-0-
01	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-
02	1372	N	1031	-0-	-341 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
*04	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	856	-0-	-164 B	-0-	856	2			N	-0-					-0-
12	899	N	675	-0-	-224 B	-0-	675	2			N	-0-					-0-
01	1054	N	627	-0-	-427 B	-0-	627	2			N	-0-					-0-
02	812	N	335	-0-	-477 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
*04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1022	-0-	-148 B	-0-	1022	2			N	-0-					-0-
12	1116	N	1115	-0-	-1 B	-0-	1115	2			N	-0-					-0-
01	1147	N	1033	-0-	-114 B	-0-	1033	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
*04	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1397	-0-	-193 B	-0-	1397	2			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1922	N	1611	-0-	-311 B	-0-	1611	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
*04	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-
12	744	N	632	-0-	-112 B	-0-	632	2			N	-0-					-0-
01	713	N	483	-0-	-230 B	-0-	483	2			N	-0-					-0-
02	560	N	264	-0-	-296 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	480	N	322	-0-	-158 B	-0-	322	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77 B	-0-	313	2			N	-0-					-0-
12	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
12	1085	N	814	-0-	-271	B	-0-	814	2			N	-0-					-0-
01	1054	N	729	-0-	-325	B	-0-	729	2			N	-0-					-0-
02	1120	N	532	-0-	-588	B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	134	-0-	-672	B	-0-	134	2			N	-0-					-0-
*04	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1289	-0-	-451	B	-0-	1289	2			N	-0-					-0-
12	1705	N	1283	-0-	-422	B	-0-	1283	2			N	-0-					-0-
01	1581	N	572	-0-	-1009	B	-0-	572	2			N	-0-					-0-
02	1204	N	1071	-0-	-133	B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-
*04	1403	N	1403	-0-	-0-	B	-0-	1403	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3221	N	3221	-0-	-0-	B	-0-	3221	2			N	-0-					-0-
12	3503	N	3064	-0-	-439	B	-0-	3064	2			N	-0-					-0-
01	3410	N	3259	-0-	-151	B	-0-	3259	2			N	-0-					-0-
02	2996	N	2357	-0-	-639	B	-0-	2357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3254	N	3254	-0-	-0-	B	-0-	3254	2			N	-0-					-0-
*04	3209	N	3209	-0-	-0-	B	-0-	3209	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	577	-0-	-113	B	-0-	577	2			N	-0-					-0-
12	682	N	514	-0-	-168	B	-0-	514	2			N	-0-					-0-
01	651	N	533	-0-	-118	B	-0-	533	2			N	-0-					-0-
02	532	N	404	-0-	-128	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
*04	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1512	-0-	-78	B	-0-	288	1	1224	2	N	-0-					-0-
12	1829	N	1379	-0-	-450	B	-0-	264	1	1115	2	N	-0-					-0-
01	1674	N	1557	-0-	-117	B	-0-	288	1	1269	2	N	-0-					-0-
02	1400	N	1261	-0-	-139	B	-0-	231	1	1030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1502	N	1502	-0-	-0-	B	-0-	255	1	1247	2	N	-0-					-0-
*04	1528	N	1528	-0-	-0-	B	-0-	288	1	1240	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	B	-0-	2154	2			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
02	2016	N	1838	-0-	-178	B	-0-	1838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1803	N	1803	-0-	-0-	B	-0-	1803	2			N	-0-					-0-
*04	1660	N	1660	-0-	-0-	B	-0-	1660	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	122	-0-	-508 B	-0-	122	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
01	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
02	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	991	-0-	-311 B	-0-	991	2			N	-0-					-0-
*04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	952	N	943	-0-	-9 B	-0-	943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	860	-0-	-39 B	-0-	860	2			N	-0-					-0-
04	690	N	610	-0-	-80 B	-0-	610	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2474	N	2474	-0-	-0- B	-0-	2474	2			N	-0-					-0-
12	2129	N	2129	-0-	-0- B	-0-	2129	2			N	-0-					-0-
01	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
02	2296	N	2048	-0-	-248 B	-0-	2048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2030	-0-	-109 B	-0-	2030	2			N	-0-					-0-
*04	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	682	N	571	-0-	-111 B	-0-	571	2			N	-0-					-0-
01	682	N	352	-0-	-330 B	-0-	352	2			N	-0-					-0-
02	560	N	459	-0-	-101 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0- B	-0-	380	1	1935	2	N	-0-					-0-
12	2356	N	1936	-0-	-420 B	-0-	320	1	1616	2	N	-0-					-0-
01	1996	N	1996	-0-	-0- B	-0-	315	1	1681	2	N	-0-					-0-
02	2156	N	1604	-0-	-552 B	-0-	283	1	1321	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1867	-0-	-55 B	-0-	274	1	1593	2	N	-0-					-0-
*04	2136	N	2136	-0-	-0- B	-0-	380	1	1756	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2309	-0-	-331 B	-0-	366	1	1943	2	N	-0-					-0-
12	2759	N	2432	-0-	-327 B	-0-	422	1	2010	2	N	-0-					-0-
01	2697	N	2429	-0-	-268 B	-0-	362	1	2067	2	N	-0-					-0-
02	2156	N	1720	-0-	-436 B	-0-	291	1	1429	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2581	N	2581	-0-	-0- B	-0-	384	1	2197	2	N	-0-					-0-
*04	2520	N	2520	-0-	-0- B	-0-	432	1	2088	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	3978	-0-	-42 B	-0-	663	1	3315	2	N	-0-					-0-
12	4061	N	3811	-0-	-250 B	-0-	663	1	3148	2	N	-0-					-0-
01	4154	N	3763	-0-	-391 B	-0-	610	1	3153	2	N	-0-					-0-
02	3724	N	3098	-0-	-626 B	-0-	500	1	2598	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4272	N	4272	-0-	-0- B	-0-	652	1	3620	2	N	-0-					-0-
*04	4110	N	4110	-0-	-0- B	-0-	649	1	3461	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1453	-0-	-197 B	-0-	1453	2			N	-0-					-0-
12	1705	N	1393	-0-	-312 B	-0-	1393	2			N	-0-					-0-
01	1643	N	1327	-0-	-316 B	-0-	1327	2			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1182	-0-	-213 B	-0-	1182	2			N	-0-					-0-
*04	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	1249	-0-	-1571 B	-0-	154	1	1095	2	N	-0-					-0-
12	2914	N	2914	-0-	-0- B	-0-	390	1	2524	2	N	-0-					-0-
01	2224	N	2224	-0-	-0- B	-0-	257	1	1967	2	N	-0-					-0-
02	2372	N	2372	-0-	-0- B	-0-	325	1	2047	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2986	N	2986	-0-	-0- B	-0-	418	1	2568	2	N	-0-					-0-
*04	2816	N	2816	-0-	-0- B	-0-	432	1	2384	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1538	N	1538	-0-	-0- B	-0-	558	1	980	2	N	-0-			-0-
12	1798	N	1504	-0-	-294 B	-0-	567	1	937	2	N	-0-			-0-
01	1767	N	1450	-0-	-317 B	-0-	456	1	994	2	N	-0-			-0-
02	1428	N	1151	-0-	-277 B	-0-	410	1	741	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1771	N	1771	-0-	-0- B	-0-	582	1	1189	2	N	-0-			-0-
*04	1713	N	1713	-0-	-0- B	-0-	663	1	1050	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1410	N	873	-0-	-537 B	-0-	873	2			N	-0-			-0-
12	1519	N	817	-0-	-702 B	-0-	817	2			N	-0-			-0-
01	1395	N	1058	-0-	-337 B	-0-	1058	2			N	-0-			-0-
02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-			-0-
*04	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

11	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-			-0-
12	1953	N	1863	-0-	-90 B	-0-	1863	2			N	-0-			-0-
01	1922	N	1908	-0-	-14 B	-0-	1908	2			N	-0-			-0-
02	1680	N	1314	-0-	-366 B	-0-	1314	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-			-0-
04	1860	N	1812	-0-	-48 B	-0-	1812	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

11	2250	N	2144	-0-	-106 B	-0-	2144	2			N	-0-			-0-
12	2325	N	2174	-0-	-151 B	-0-	2174	2			N	-0-			-0-
01	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-			-0-
02	1988	N	1697	-0-	-291 B	-0-	1697	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-			-0-
04	2400	N	2254	-0-	-146 B	-0-	2254	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

11	2405	N	2405	-0-	-0- B	-0-	432	1	1973	2	N	-0-			-0-
12	2480	N	2469	-0-	-11 B	-0-	422	1	2047	2	N	-0-			-0-
01	2604	N	2426	-0-	-178 B	-0-	412	1	2014	2	N	-0-			-0-
02	2240	N	1769	-0-	-471 B	-0-	309	1	1460	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2561	N	2561	-0-	-0- B	-0-	412	1	2149	2	N	-0-			-0-
*04	2354	N	2354	-0-	-0- B	-0-	418	1	1936	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590	N	1314	-0-	-276 B	-0-	1314	2			N	-0-			-0-
12	1550	N	1251	-0-	-299 B	-0-	1251	2			N	-0-			-0-
01	1519	N	1077	-0-	-442 B	-0-	1077	2			N	-0-			-0-
02	1232	N	1046	-0-	-186 B	-0-	1046	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1130	-0-	-110 B	-0-	1130	2			N	-0-			-0-
*04	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	2121	-0-	-9 B	-0-	432	1	1689	2	N	-0-			-0-
12	2139	N	1707	-0-	-432 B	-0-	337	1	1370	2	N	-0-			-0-
01	2232	N	1930	-0-	-302 B	-0-	348	1	1582	2	N	-0-			-0-
02	1988	N	1609	-0-	-379 B	-0-	311	1	1298	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2200	N	2200	-0-	-0- B	-0-	405	1	1795	2	N	-0-			-0-
04	1860	N	1758	-0-	-102 B	-0-	329	1	1429	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1545	-0-	-255 B	-0-	344	1	1201	2	N	-0-			-0-
12	2015	N	778	-0-	-1237 B	-0-	163	1	615	2	N	-0-			-0-
01	1860	N	1091	-0-	-769 B	-0-	203	1	888	2	N	-0-			-0-
02	1456	N	1209	-0-	-247 B	-0-	247	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1631	N	1631	-0-	-0- B	-0-	333	1	1298	2	N	-0-			-0-
*04	1392	N	1392	-0-	-0- B	-0-	245	1	1147	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	N	2188	-0-	-212 B	-0-	605	1	1583	2	N	-0-			-0-
12	2666	N	1896	-0-	-770 B	-0-	564	1	1332	2	N	-0-			-0-
01	2604	N	1928	-0-	-676 B	-0-	493	1	1435	2	N	-0-			-0-
02	2044	N	1560	-0-	-484 B	-0-	444	1	1116	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1385	-0-	-506 B	-0-	354	1	1031	2	N	-0-			-0-
04	1860	N	270	-0-	-1590 B	-0-	28	1	242	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	N	2188	-0-	-122 B	-0-	373	1	1815	2	N	-0-			-0-
12	2356	N	2012	-0-	-344 B	-0-	376	1	1636	2	N	-0-			-0-
01	2418	N	2220	-0-	-198 B	-0-	355	1	1865	2	N	-0-			-0-
02	2044	N	1103	-0-	-941 B	-0-	190	1	913	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2343	N	2343	-0-	-0- B	-0-	364	1	1979	2	N	-0-			-0-
*04	2246	N	2246	-0-	-0- B	-0-	418	1	1828	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-			-0-
12	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-			-0-
01	1643	N	195	-0-	-1448 B	-0-	195	2			N	-0-			-0-
02	1484	N	1031	-0-	-453 B	-0-	1031	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-			-0-
*04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
12	1395	N	1098	-0-	-297 B	-0-	1098	2			N	-0-					-0-
01	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-					-0-
02	1120	N	835	-0-	-285 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
04	1080	N	726	-0-	-354 B	-0-	726	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
12	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
02	1176	N	927	-0-	-249 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	480	-0-	-667 B	-0-	480	2			N	-0-					-0-
*04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
01	806	N	321	-0-	-485 B	-0-	321	2			N	-0-					-0-
02	588	N	92	-0-	-496 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	127	-0-	-741 B	-0-	127	2			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	228	-0-	-882 B	-0-	228	2			N	-0-					-0-
12	1116	N	157	-0-	-959 B	-0-	157	2			N	-0-					-0-
01	1178	N	91	-0-	-1087 B	-0-	91	2			N	-0-					-0-
02	224	N	121	-0-	-103 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
12	1550	N	1176	-0-	-374 B	-0-	1176	2			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
02	1120	N	1075	-0-	-45 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
04	1170	N	911	-0-	-259 B	-0-	911	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1382	-0-	-28 B	-0-	1382	2			N	-0-					-0-
12	1426	N	1384	-0-	-42 B	-0-	1384	2			N	-0-					-0-
01	1364	N	1014	-0-	-350 B	-0-	1014	2			N	-0-					-0-
02	1288	N	817	-0-	-471 B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1162	-0-	-233 B	-0-	1162	2			N	-0-					-0-
*04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1059	-0-	-51 B	-0-	1059	2			N	-0-					-0-
12	1333	N	1093	-0-	-240 B	-0-	1093	2			N	-0-					-0-
01	1333	N	691	-0-	-642 B	-0-	691	2			N	-0-					-0-
02	980	N	664	-0-	-316 B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	658	-0-	-427 B	-0-	658	2			N	-0-					-0-
*04	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1028	-0-	-52 B	-0-	1028	2			N	-0-					-0-
12	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
01	1054	N	1006	-0-	-48 B	-0-	1006	2			N	-0-					-0-
02	952	N	689	-0-	-263 B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1023	-0-	-279 B	-0-	1023	2			N	-0-					-0-
*04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0- B	-0-	252	1	420	2	N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	234	1	395	2	N	-0-					-0-
01	744	N	337	-0-	-407 B	-0-	94	1	243	2	N	-0-					-0-
02	616	N	498	-0-	-118 B	-0-	170	1	328	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	221	1	454	2	N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	211	1	420	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	2302	-0-	-1028 B	-0-	2302	2			N	-0-					-0-
12	3348	N	1855	-0-	-1493 B	-0-	1855	2			N	-0-					-0-
01	2914	N	1189	-0-	-1725 B	-0-	1189	2			N	-0-					-0-
02	2156	N	1789	-0-	-367 B	-0-	1789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
*04	2520	N	2520	-0-	-0- B	-0-	2520	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1944	-0-	-96	B	-0-	1944	2			N	-0-					-0-
12	2098	N	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
01	2232	N	1283	-0-	-949	B	-0-	1283	2			N	-0-					-0-
02	1820	N	600	-0-	-1220	B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	449	-0-	-1659	B	-0-	449	2			N	-0-					-0-
*04	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

11	2640	N	2308	-0-	-332	B	-0-	2308	2			N	-0-					-0-
12	2728	N	2237	-0-	-491	B	-0-	2237	2			N	-0-					-0-
01	2635	N	116	-0-	-2519	B	-0-	116	2			N	-0-					-0-
02	2156	N	1627	-0-	-529	B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2214	-0-	-18	B	-0-	2214	2			N	-0-					-0-
*04	2502	N	2502	-0-	-0-	B	-0-	2502	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

11	1950	N	1828	-0-	-122	B	-0-	1828	2			N	-0-					-0-
12	1922	N	1746	-0-	-176	B	-0-	1746	2			N	-0-					-0-
01	1829	N	1358	-0-	-471	B	-0-	1358	2			N	-0-					-0-
02	1708	N	1400	-0-	-308	B	-0-	1400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1822	N	1822	-0-	-0-	B	-0-	1822	2			N	-0-					-0-
*04	1798	N	1798	-0-	-0-	B	-0-	1798	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

11	2580	N	2481	-0-	-99	B	-0-	2481	2			N	-0-					-0-
12	2697	N	2459	-0-	-238	B	-0-	2459	2			N	-0-					-0-
01	2635	N	2194	-0-	-441	B	-0-	2194	2			N	-0-					-0-
02	2324	N	1860	-0-	-464	B	-0-	1860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2436	-0-	-13	B	-0-	2436	2			N	-0-					-0-
*04	2510	N	2510	-0-	-0-	B	-0-	2510	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

11	4560	N	3837	-0-	-723	B	-0-	3837	2			N	-0-					-0-
12	4929	N	4023	-0-	-906	B	-0-	4023	2			N	-0-					-0-
01	4216	N	2721	-0-	-1495	B	-0-	2721	2			N	-0-					-0-
02	3584	N	2805	-0-	-779	B	-0-	2805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3871	-0-	-159	B	-0-	3871	2			N	-0-					-0-
*04	3174	N	3174	-0-	-0-	B	-0-	3174	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3970	N	3970	-0-	-0- B	-0-	3970	2			N	-0-					-0-
12	3968	N	3887	-0-	-81 B	-0-	3887	2			N	-0-					-0-
01	3187	N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
02	3696	N	2167	-0-	-1529 B	-0-	2167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2225	-0-	-1650 B	-0-	2225	2			N	-0-					-0-
04	3090	N	2358	-0-	-732 B	-0-	2358	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

11	1320	N	1197	-0-	-123 B	-0-	1197	2			N	-0-					-0-
12	1333	N	1237	-0-	-96 B	-0-	1237	2			N	-0-					-0-
01	1271	N	1148	-0-	-123 B	-0-	1148	2			N	-0-					-0-
02	1120	N	1035	-0-	-85 B	-0-	1035	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
04	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

11	1931	N	1931	-0-	-0- B	-0-	412	1	1519	2	N	-0-					-0-
12	1953	N	1646	-0-	-307 B	-0-	376	1	1270	2	N	-0-					-0-
01	1891	N	1672	-0-	-219 B	-0-	354	1	1318	2	N	-0-					-0-
02	1792	N	1248	-0-	-544 B	-0-	292	1	956	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	394	1	1328	2	N	-0-					-0-
*04	1773	N	1773	-0-	-0- B	-0-	432	1	1341	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

11	1290	N	325	-0-	-965 B	-0-	325	2			N	-0-					-0-
12	1395	N	43	-0-	-1352 B	-0-	43	2			N	-0-					-0-
01	465	N	290	-0-	-175 B	-0-	290	2			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

11	4140	N	3402	-0-	-738 B	-0-	3402	2			N	-0-					-0-
12	4185	N	2368	-0-	-1817 B	-0-	2368	2			N	-0-					-0-
01	3286	N	1148	-0-	-2138 B	-0-	1148	2			N	-0-					-0-
02	3164	N	2113	-0-	-1051 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2437	N	2437	-0-	-0- B	-0-	2437	2			N	-0-					-0-
*04	3219	N	3219	-0-	-0- B	-0-	3219	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2043	-0-	-327 B	-0-	335	1	1708	2	N	-0-					-0-
12	2418	N	2112	-0-	-306 B	-0-	378	1	1734	2	N	-0-					-0-
01	2180	N	2180	-0-	-0- B	-0-	352	1	1828	2	N	-0-					-0-
02	1904	N	1660	-0-	-244 B	-0-	302	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2225	N	2225	-0-	-0- B	-0-	345	1	1880	2	N	-0-					-0-
*04	2209	N	2209	-0-	-0- B	-0-	381	1	1828	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

11	2834	N	2834	-0-	-0- B	-0-	2834	2			N	-0-					-0-
12	3193	N	2902	-0-	-291 B	-0-	2902	2			N	-0-					-0-
01	2845	N	2845	-0-	-0- B	-0-	2845	2			N	-0-					-0-
02	2632	N	2013	-0-	-619 B	-0-	2013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3142	N	3142	-0-	-0- B	-0-	3142	2			N	-0-					-0-
04	2760	N	1710	-0-	-1050 B	-0-	1710	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

11	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	465	N	228	-0-	-237 B	-0-	228	2			N	-0-					-0-
02	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
*04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

11	630	N	466	-0-	-164 B	-0-	466	2			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
01	682	N	260	-0-	-422 B	-0-	260	2			N	-0-					-0-
02	448	N	366	-0-	-82 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	2			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2046	-0-	-264 B	-0-	2046	2			N	-0-					-0-
12	2418	N	2308	-0-	-110 B	-0-	2308	2			N	-0-					-0-
01	2449	N	2090	-0-	-359 B	-0-	2090	2			N	-0-					-0-
02	1904	N	1684	-0-	-220 B	-0-	1684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
*04	2368	N	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

11	2010	N	1919	-0-	-91 B	-0-	1919	2			N	-0-					-0-
12	1922	N	1920	-0-	-2 B	-0-	1920	2			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
02	1792	N	1574	-0-	-218 B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1642	-0-	-280 B	-0-	1642	2			N	-0-					-0-
04	1800	N	1289	-0-	-511 B	-0-	1289	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

11	870	N	745	-0-	-125 B	-0-	745	2			N	-0-					-0-
12	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
01	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

11	1391	N	1391	-0-	-0- B	-0-	100	1	1244	2	N	43	51	1			10
							47	9									
12	1152	N	1152	-0-	-0- B	-0-	61	1	1026	2	N	59	50	1			19
							65	9									
01	1209	N	1120	-0-	-89 B	-0-	89	1	958	2	N	66	50	1			35
							73	9									
02	1288	N	1199	-0-	-89 B	-0-	100	1	1013	2	N	78	78	1			35
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	104	1	1069	2	N	83	77	1			41
							91	9									
*04	1203	N	1203	-0-	-0- B	-0-	1151	2	52	9	N	47	51	1			37

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	308	N	241	-0-	-67 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	211	-0-	-471 B	-0-	211	2			N	-0-					-0-
04	510	N	269	-0-	-241 B	-0-	269	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

11	1854	N	1854	-0-	-0- B	-0-	134	1	1673	2	N	43	51	1			13
							47	9									
12	1685	N	1685	-0-	-0- B	-0-	90	1	1530	2	N	59	50	1			22
							65	9									
01	1815	N	1815	-0-	-0- B	-0-	148	1	1594	2	N	66	50	1			38
							73	9									
02	1736	N	1548	-0-	-188 B	-0-	132	1	1330	2	N	78	78	1			38
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1887	N	1887	-0-	-0- B	-0-	160	1	1635	2	N	84	77	1			45
							92	9									
04	1770	N	1621	-0-	-149 B	-0-	1568	2	53	9	N	48	51	1			42

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
01	961	N	903	-0-	-58 B	-0-	903	2			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
*04	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

11	2070	N	1898	-0-	-172 B	-0-	642	1	1256	2	N	-0-					-0-
12	2201	N	1725	-0-	-476 B	-0-	611	1	1114	2	N	-0-					-0-
01	2139	N	1444	-0-	-695 B	-0-	450	1	994	2	N	-0-					-0-
02	1764	N	1271	-0-	-493 B	-0-	464	1	807	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1963	N	1963	-0-	-0- B	-0-	685	1	1278	2	N	-0-					-0-
*04	1831	N	1831	-0-	-0- B	-0-	663	1	1168	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

11	2970	N	2624	-0-	-346 B	-0-	394	1	2230	2	N	-0-					-0-
12	2945	N	2648	-0-	-297 B	-0-	414	1	2234	2	N	-0-					-0-
01	2945	N	2364	-0-	-581 B	-0-	366	1	1998	2	N	-0-					-0-
02	2436	N	2262	-0-	-174 B	-0-	355	1	1907	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2711	N	2711	-0-	-0- B	-0-	407	1	2304	2	N	-0-					-0-
*04	2809	N	2809	-0-	-0- B	-0-	432	1	2377	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
12	1705	N	1492	-0-	-213	B	-0-	1492	2			N	-0-					-0-
01	1674	N	1515	-0-	-159	B	-0-	1515	2			N	-0-					-0-
02	1456	N	1110	-0-	-346	B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1580	N	1580	-0-	-0-	B	-0-	1580	2			N	-0-					-0-
04	1470	N	1441	-0-	-29	B	-0-	1441	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2578	-0-	-242	B	-0-	2578	2			N	-0-					-0-
12	3038	N	2821	-0-	-217	B	-0-	2821	2			N	-0-					-0-
01	3007	N	2155	-0-	-852	B	-0-	2155	2			N	-0-					-0-
02	2408	N	2056	-0-	-352	B	-0-	2056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2922	N	2922	-0-	-0-	B	-0-	2922	2			N	-0-					-0-
*04	2844	N	2844	-0-	-0-	B	-0-	2844	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1090	-0-	-110	B	-0-	241	1	849	2	N	-0-					-0-
12	1178	N	1010	-0-	-168	B	-0-	239	1	771	2	N	-0-					-0-
01	1240	N	1019	-0-	-221	B	-0-	177	1	842	2	N	-0-					-0-
02	1008	N	849	-0-	-159	B	-0-	192	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1293	N	1293	-0-	-0-	B	-0-	259	1	1034	2	N	-0-					-0-
*04	1207	N	1207	-0-	-0-	B	-0-	281	1	926	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1364	-0-	-286	B	-0-	216	1	1148	2	N	-0-					-0-
12	1674	N	1499	-0-	-175	B	-0-	254	1	1245	2	N	-0-					-0-
01	1674	N	1456	-0-	-218	B	-0-	216	1	1240	2	N	-0-					-0-
02	1260	N	1148	-0-	-112	B	-0-	209	1	939	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1516	N	1516	-0-	-0-	B	-0-	195	1	1321	2	N	-0-					-0-
*04	1430	N	1430	-0-	-0-	B	-0-	225	1	1205	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	975	-0-	-75	B	-0-	228	1	747	2	N	-0-					-0-
12	1085	N	689	-0-	-396	B	-0-	170	1	519	2	N	-0-					-0-
01	1023	N	854	-0-	-169	B	-0-	190	1	664	2	N	-0-					-0-
02	924	N	627	-0-	-297	B	-0-	139	1	488	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1164	N	1164	-0-	-0-	B	-0-	278	1	886	2	N	-0-					-0-
*04	905	N	905	-0-	-0-	B	-0-	222	1	683	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2311	-0-	-659	B	-0-	2311	2			N	-0-					-0-
12	3038	N	2711	-0-	-327	B	-0-	2711	2			N	-0-					-0-
01	3038	N	2438	-0-	-600	B	-0-	2438	2			N	-0-					-0-
02	2156	N	1739	-0-	-417	B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2797	N	2797	-0-	-0-	B	-0-	2797	2			N	-0-					-0-
*04	2640	N	2640	-0-	-0-	B	-0-	2640	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
12	1271	N	1112	-0-	-159 B	-0-	1112	2			N	-0-					-0-
01	1147	N	772	-0-	-375 B	-0-	772	2			N	-0-					-0-
02	1008	N	873	-0-	-135 B	-0-	873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
*04	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2349	-0-	-291 B	-0-	402	1	1947	2	N	-0-					-0-
12	2759	N	2567	-0-	-192 B	-0-	425	1	2142	2	N	-0-					-0-
01	2604	N	2374	-0-	-230 B	-0-	383	1	1991	2	N	-0-					-0-
02	2184	N	1821	-0-	-363 B	-0-	305	1	1516	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2539	-0-	-34 B	-0-	389	1	2150	2	N	-0-					-0-
*04	2351	N	2351	-0-	-0- B	-0-	390	1	1961	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	N	4290	-0-	-0- B	-0-	4290	2			N	-0-					-0-
12	4588	N	3746	-0-	-842 B	-0-	3746	2			N	-0-					-0-
01	4495	N	3587	-0-	-908 B	-0-	3587	2			N	-0-					-0-
02	4773	N	4773	-0-	-0- B	-0-	4773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-
*04	5509	N	5509	-0-	-0- B	-0-	5509	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3653	-0-	-7 B	-0-	663	1	2990	2	N	-0-					-0-
12	3813	N	3260	-0-	-553 B	-0-	600	1	2660	2	N	-0-					-0-
01	3627	N	2960	-0-	-667 B	-0-	523	1	2437	2	N	-0-					-0-
02	3416	N	2579	-0-	-837 B	-0-	474	1	2105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3526	N	3526	-0-	-0- B	-0-	600	1	2926	2	N	-0-					-0-
*04	3644	N	3644	-0-	-0- B	-0-	663	1	2981	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0- B	-0-	230	1	948	2	N	-0-					-0-
12	1147	N	1055	-0-	-92 B	-0-	217	1	838	2	N	-0-					-0-
01	1178	N	670	-0-	-508 B	-0-	141	1	529	2	N	-0-					-0-
02	1092	N	654	-0-	-438 B	-0-	133	1	521	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	274	-0-	-780 B	-0-	53	1	221	2	N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	106	1	680	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2466	N	2466	-0-	-0- B	-0-	366	1	2100	2	N	-0-					-0-
12	2573	N	2113	-0-	-460 B	-0-	347	1	1766	2	N	-0-					-0-
01	2297	N	2297	-0-	-0- B	-0-	325	1	1972	2	N	-0-					-0-
02	2296	N	1624	-0-	-672 B	-0-	266	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	301	1	1876	2	N	-0-					-0-
*04	2435	N	2435	-0-	-0- B	-0-	385	1	2050	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1330	-0-	-440 B	-0-	1330	2			N	-0-					-0-
12	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
01	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
02	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					-0-
*04	2405	N	2405	-0-	-0- B	-0-	2405	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1061	-0-	-49 B	-0-	1061	2			N	-0-					-0-
12	1302	N	1167	-0-	-135 B	-0-	1167	2			N	-0-					-0-
01	1302	N	554	-0-	-748 B	-0-	554	2			N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	416	-0-	-762 B	-0-	416	2			N	-0-					-0-
04	540	N	164	-0-	-376 B	-0-	164	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/05/2014 - PLUGGED 11/05/14																	

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3090	-0-	-300 B	-0-	3090	2			N	-0-					-0-
12	3472	N	2982	-0-	-490 B	-0-	2982	2			N	-0-					-0-
01	3348	N	2428	-0-	-920 B	-0-	2428	2			N	-0-					-0-
02	2884	N	1693	-0-	-1191 B	-0-	1693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2317	-0-	-659 B	-0-	2317	2			N	-0-					-0-
*04	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
01	2077	N	1601	-0-	-476 B	-0-	1601	2			N	-0-					-0-
02	1988	N	1923	-0-	-65 B	-0-	1923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2101	-0-	-7 B	-0-	2101	2			N	-0-					-0-
*04	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1265	-0-	-145 B	-0-	1265	2			N	-0-					-0-
12	2015	N	1494	-0-	-521 B	-0-	1494	2			N	-0-					-0-
01	1891	N	1491	-0-	-400 B	-0-	1491	2			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
*04	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

11	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
12	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
01	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
01	372	N	221	-0-	-151 B	-0-	221	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

11	2790	N	2194	-0-	-596 B	-0-	2194	2			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
01	2759	N	924	-0-	-1835 B	-0-	924	2			N	-0-					-0-
02	2122	N	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1313	-0-	-919 B	-0-	1313	2			N	-0-					-0-
*04	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	310	N	218	-0-	-92 B	-0-	218	2			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	89	-0-	-128 B	-0-	89	2			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
01	372	N	155	-0-	-217 B	-0-	155	2			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-5185	CANCELLED UNDERAGE ->	-12592										
03	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
01	906	N	560	-0-	-346 B	-0-	560	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
*04	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

11	600	N	278	-0-	-322 B	-0-	278	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	527	N	350	-0-	-177 B	-0-	350	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-
04	330	N	233	-0-	-97 B	-0-	233	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

11	390	N	-0-	-0-	-390 B	-4807					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-4807					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-4807					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-4807					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-4807										
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2490	N	1735	-0-	-755 B	-0-	1735	2			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
02	1624	N	1489	-0-	-135 B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

11	2280	N	1627	-0-	-653 B	-0-	1620	2	7	9	N	6					151
12	1239	N	1239	-0-	-0- B	-0-	1236	2	3	9	N	3					154
01	1526	N	1526	-0-	-0- B	-0-	1520	2	6	9	N	5					159
02	1512	N	1201	-0-	-311 B	-0-	1198	2	3	9	N	3					162
03/01 BALANCING DATE STATUS ->			-0-														
*03	1303	N	1303	-0-	-0- B	-0-	1299	2	4	9	N	4					166
04	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					166

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1625	-0-	-115	B	-0-	1625	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
02	1512	N	777	-0-	-735	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

11	T. A.		307	-0-	307	B	550	307	3			N	-0-					-0-
12	T. A.		336	-0-	336	B	886	336	3			N	-0-					-0-
01	T. A.		313	-0-	313	B	1199	313	3			N	-0-					-0-
02	T. A.		290	-0-	290	B	1489	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1489																		
03	1832	R	343	-0-	-1489	B	-0-	343	3			N	-0-					-0-
04	0		356	-0-	356	B	356	356	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

11	600	N	255	-0-	-345	B	-0-	255	2			N	-0-					-0-
12	744	N	197	-0-	-547	B	-0-	197	2			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
02	252	N	179	-0-	-73	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
04	210	N	158	-0-	-52	B	-0-	158	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
12	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
01	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
02	1904	N	1713	-0-	-191 B	-0-	1713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1821	-0-	-101 B	-0-	1821	2			N	-0-					-0-
*04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1736	N	1494	-0-	-242 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1678	-0-	-27 B	-0-	1678	2			N	-0-					-0-
*04	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
12	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
01	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
*04	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
12	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
01	403	N	143	-0-	-260 B	-0-	143	2			N	-0-					-0-
02	280	N	250	-0-	-30 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
04	600	N	480	-0-	-120 B	-0-	480	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
02	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
12	1302	N	1173	-0-	-129 B	-0-	1173	3			N	-0-					-0-
01	1209	N	481	-0-	-728 B	-0-	481	3			N	-0-					-0-
02	1092	N	89	-0-	-1003 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	40	-0-	-1138 B	-0-	40	3			N	-0-					-0-
*04	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	2948	-0-	-922 B	-0-	2948	2			N	-0-					-0-
12	3937	N	3907	-0-	-30 B	-0-	3907	2			N	-0-					-0-
01	3875	N	3348	-0-	-527 B	-0-	3348	2			N	-0-					-0-
02	3763	N	3763	-0-	-0- B	-0-	3763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3957	N	3957	-0-	-0- B	-0-	3957	2			N	-0-					-0-
*04	3827	N	3827	-0-	-0- B	-0-	3827	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1860	-0-	-600 B	-0-	1860	3			N	-0-					-0-
12	2573	N	2147	-0-	-426 B	-0-	2147	3			N	-0-					-0-
01	2108	N	1374	-0-	-734 B	-0-	1374	3			N	-0-					-0-
02	1736	N	1394	-0-	-342 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2004	-0-	-135 B	-0-	2004	3			N	-0-					-0-
04	1320	N	193	-0-	-1127 B	-0-	193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	876	-0-	-534 B	-0-	876	3			N	-0-					-0-
12	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
*04	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
01	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
02	728	N	627	-0-	-101 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1455	-0-	-45 B	-0-	1455	2			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
01	1612	N	1240	-0-	-372 B	-0-	1240	2			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
*04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

11	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
12	1922	N	1364	-0-	-558 B	-0-	1364	3			N	-0-					-0-
01	1829	N	988	-0-	-841 B	-0-	988	3			N	-0-					-0-
02	1652	N	1342	-0-	-310 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
*04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	756	N	718	-0-	-38 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	323	-0-	-483 B	-0-	323	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
12	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1512	N	1451	-0-	-61 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
*04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
12	2883	N	2530	-0-	-353 B	-0-	2530	3			N	-0-					-0-
01	3100	N	3754	-0-	654 B	654	3754	3			N	-0-					-0-
02	2800	N	2644	-0-	-156 B	498	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 498																	
03	2693	N	2195	-0-	-498 B	-0-	2195	3			N	-0-					-0-
04	3630	#	-0-	-0-	-3630 B	-3630					N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
04	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1698	-0-	-132 B	-0-	1698	3			N	-0-					-0-
12	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
01	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
02	1596	N	1375	-0-	-221 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
*04	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1345	-0-	-215 B	-0-	509	1	836	3	N	-0-					-0-
12	1612	N	1163	-0-	-449 B	-0-	511	1	652	3	N	-0-					-0-
01	1457	N	776	-0-	-681 B	-0-	344	1	432	3	N	-0-					-0-
02	1260	N	218	-0-	-1042 B	-0-	127	1	91	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-
01	744	N	449	-0-	-295 B	-0-	449	3			N	-0-					-0-
02	672	N	554	-0-	-118 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	837	N	603	-0-	-234 B	-0-	603	3			N	-0-					-0-
01	775	N	418	-0-	-357 B	-0-	418	3			N	-0-					-0-
02	700	N	495	-0-	-205 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0- B	-0-	415	1	682	3	N	-0-					-0-
12	1271	N	1090	-0-	-181 B	-0-	479	1	611	3	N	-0-					-0-
01	1116	N	788	-0-	-328 B	-0-	349	1	439	3	N	-0-					-0-
02	1036	N	570	-0-	-466 B	-0-	332	1	238	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1484	N	1484	-0-	-0- B	-0-	579	1	905	3	N	-0-					-0-
*04	1035	N	1035	-0-	-0- B	-0-	491	1	544	3	N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1176	N	1104	-0-	-72 B	-0-	1104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1252	-0-	-19 B	-0-	1252	3			N	-0-					-0-
*04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	1209	N	175	-0-	-1034 B	-0-	175	3			N	-0-					-0-
01	465	N	203	-0-	-262 B	-0-	203	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	1904	N	1577	-0-	-327 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1474	-0-	-231 B	-0-	1474	3			N	-0-					-0-
*04	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1301	-0-	-1039 B	-0-	1301	3			N	-0-					-0-
12	1302	N	1098	-0-	-204 B	-0-	1098	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1204	N	1115	-0-	-89 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
04	1200	N	1175	-0-	-25 B	-0-	1175	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
04	600	N	413	-0-	-187 B	-0-	413	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	2352	N	2165	-0-	-187 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2192	-0-	-102 B	-0-	2192	3			N	-0-					-0-
*04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0- B	-0-	924	1	1020	3	N	-0-					-0-
12	2077	N	1972	-0-	-105 B	-0-	1023	1	949	3	N	-0-					-0-
01	1953	N	1403	-0-	-550 B	-0-	594	1	809	3	N	-0-					-0-
02	1820	N	1519	-0-	-301 B	-0-	726	1	793	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	957	1	1220	3	N	-0-					-0-
04	1350	N	1323	-0-	-27 B	-0-	660	1	663	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	504	-0-	-216 B	-0-	180	1	324	3	N	-0-					-0-
12	806	N	401	-0-	-405 B	-0-	270	1	131	3	N	-0-					-0-
01	837	N	309	-0-	-528 B	-0-	153	1	156	3	N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	198	1	435	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	120	-0-	-283 B	-0-	63	1	57	3	N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	162	1	138	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	131	-0-	-551 B	-0-	131	3			N	-0-					-0-
04	480	N	105	-0-	-375 B	-0-	105	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1519	N	1058	-0-	-461 B	-0-	1058	3			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
02	1344	N	1336	-0-	-8 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
*04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	210	N	47	-0-	-163 B	-0-	47	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1437	-0-	-1563 B	1467	1391	3	46	9	Y	42	59	1			4
12	3100	N	1958	-0-	-1142 B	325	1844	3	114	9	Y	104	104	1			4
01	1209	N	692	-0-	-517 B	-0-	642	3	50	9	Y	45	33	1			16
02	1344	N	1211	-0-	-133 B	-0-	1088	3	123	9	Y	112	70	1			58
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1690	-0-	-263 B	-0-	1393	3	297	9	Y	270	277	1			51
04 INC G-10			1334	-0-	1334 B	1334	1191	3	143	9	Y	130	151	1			30

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1015	-0-	-256 B	-0-	1015	3			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1342	-0-	-308	B	-0-	1342	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
02	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
04	1710	N	1392	-0-	-318	B	-0-	1392	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
12	1674	N	1389	-0-	-285	B	-0-	1389	3			N	-0-					-0-
01	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
02	1428	N	1368	-0-	-60	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
*04	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
01	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
02	924	N	885	-0-	-39	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	959	-0-	-2	B	-0-	959	3			N	-0-					-0-
04	960	N	908	-0-	-52	B	-0-	908	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	558	N	320	-0-	-238	B	-0-	320	3			N	-0-					-0-
01	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
02	392	N	37	-0-	-355	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	52	-0-	-258	B	-0-	52	3			N	-0-					-0-
04	360	N	41	-0-	-319	B	-0-	41	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2425	-0-	-65	B	-0-	540	1	1885	3	N	-0-					-0-
12	2790	N	2222	-0-	-568	B	-0-	504	1	1718	3	N	-0-					-0-
01	2550	N	2550	-0-	-0-	B	-0-	540	1	2010	3	N	-0-					-0-
02	2268	N	1746	-0-	-522	B	-0-	486	1	1260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2333	N	2333	-0-	-0-	B	-0-	558	1	1775	3	N	-0-					-0-
04	2460	N	1567	-0-	-893	B	-0-	378	1	1189	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
12	1612	N	1080	-0-	-532	B	-0-	1080	3			N	-0-					-0-
01	1178	N	843	-0-	-335	B	-0-	843	3			N	-0-					-0-
02	1232	N	1196	-0-	-36	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	804	-0-	-281	B	-0-	804	3			N	-0-					-0-
04	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1932	N	622	-0-	-1310 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
*04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1312	-0-	-158 B	-0-	1312	3			N	-0-					-0-
12	1736	N	1349	-0-	-387 B	-0-	1349	3			N	-0-					-0-
01	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
02	1232	N	1043	-0-	-189 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
04	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	2240	N	2008	-0-	-232 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1975	-0-	-133 B	-0-	1975	3			N	-0-					-0-
*04	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2542	N	1907	-0-	-635 B	-0-	1907	3			N	-0-					-0-
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	2324	N	2237	-0-	-87 B	-0-	2237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1057	-0-	-865 B	-0-	1057	3			N	-0-					-0-
*04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	112	-0-	-308 B	-0-	112	3			N	-0-			-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-			-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-			-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	190	-0-	-213 B	-0-	190	3			N	-0-			-0-
04	390	N	325	-0-	-65 B	-0-	325	3			N	-0-			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

11	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-			-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-			-0-
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-			-0-
02	1036	N	907	-0-	-129 B	-0-	907	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-			-0-
*04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1113	-0-	-207 B	-0-	1113	3			N	-0-			-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-			-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-			-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-			-0-
*04	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-			-0-
12	1666	N	1666	-0-	-0- B	-0-	858	1	808	3	N	-0-			-0-
01	1730	N	1730	-0-	-0- B	-0-	660	1	1070	3	N	-0-			-0-
02	2057	N	2057	-0-	-0- B	-0-	825	1	1232	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2515	N	2515	-0-	-0- B	-0-	990	1	1525	3	N	-0-			-0-
*04	1705	N	1705	-0-	-0- B	-0-	693	1	1012	3	N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-			-0-
12	403	N	276	-0-	-127 B	-0-	276	3			N	-0-			-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-			-0-
02	392	N	151	-0-	-241 B	-0-	151	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	172	-0-	-107 B	-0-	172	3			N	-0-			-0-
*04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-			-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-			-0-
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-			-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	266	-0-	-354 B	-0-	266	3			N	-0-			-0-
04	480	N	153	-0-	-327 B	-0-	153	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
12	1550	N	1091	-0-	-459 B	-0-	1091	3			N	-0-					-0-
01	1364	N	192	-0-	-1172 B	-0-	192	3			N	-0-					-0-
02	1036	N	507	-0-	-529 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	778	-0-	-307 B	-0-	778	3			N	-0-					-0-
*04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
12	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
01	1519	N	619	-0-	-900 B	-0-	619	2			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-
*04	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
12	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
01	1426	N	585	-0-	-841 B	-0-	585	2			N	-0-					-0-
02	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
*04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	930	N	662	-0-	-268 B	-0-	662	3			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
02	812	N	416	-0-	-396 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-
04	330	N	87	-0-	-243 B	-0-	87	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	654	-0-	-396 B	-0-	162	1	492	3	N	-0-					-0-
12	2139	N	1405	-0-	-734 B	-0-	234	1	1171	3	N	-0-					-0-
01	3472	N	858	-0-	-2614 B	-0-	162	1	696	3	N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2950	N	2950	-0-	-0- B	-0-	522	1	2428	3	N	-0-					-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	416	-0-	-390 B	-0-	416	3			N	-0-					-0-
*04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	499	-0-	-161 B	-0-	499	3			N	-0-					-0-
12	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	750	N	591	-0-	-159 B	-0-	591	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2430	-0-	-420 B	-0-	468	1	1962	3	N	-0-					-0-
12	3410	N	3071	-0-	-339 B	-0-	558	1	2513	3	N	-0-					-0-
01	2852	N	2398	-0-	-454 B	-0-	396	1	2002	3	N	-0-					-0-
02	2768	N	2768	-0-	-0- B	-0-	504	1	2264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2672	-0-	-397 B	-0-	558	1	2114	3	N	-0-					-0-
04	2310	N	1840	-0-	-470 B	-0-	396	1	1444	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
02	1764	N	1081	-0-	-683 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1086	-0-	-526 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
01	2232	N	2138	-0-	-94 B	-0-	2138	3			N	-0-					-0-
02	2044	N	1890	-0-	-154 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2018	-0-	-183 B	-0-	2018	3			N	-0-					-0-
04	2070	N	2007	-0-	-63 B	-0-	2007	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3122	N	3122	-0-	-0- B	-0-	140	1	2982	3	N	-0-					-0-
12	3286	N	3005	-0-	-281 B	-0-	148	1	2857	3	N	-0-					-0-
01	2759	N	1978	-0-	-781 B	-0-	135	1	1843	3	N	-0-					-0-
02	2912	N	3	-0-	-2909 B	-0-	2	1	1	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1351	-0-	-1656 B	-0-	114	1	1237	3	N	-0-					-0-
*04	2196	N	2196	-0-	-0- B	-0-	93	1	2103	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1611	-0-	-459 B	-0-	1611	2			N	-0-					-0-
12	2077	N	1696	-0-	-381 B	-0-	1696	2			N	-0-					-0-
01	2046	N	1093	-0-	-953 B	-0-	1093	2			N	-0-					-0-
02	1512	N	1254	-0-	-258 B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
*04	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0- B	-0-	300	1	458	3	N	-0-					-0-
12	930	N	710	-0-	-220 B	-0-	310	1	400	3	N	-0-					-0-
01	930	N	453	-0-	-477 B	-0-	260	1	193	3	N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	260	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	310	1	575	3	N	-0-					-0-
*04	470	N	470	-0-	-0- B	-0-	150	1	320	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1288	N	1243	-0-	-45 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3070	-0-	70 B	70	3070	3			N	-0-					-0-
12	2857	N	2787	-0-	-70 B	-0-	2787	3			N	-0-					-0-
01	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
02	2856	#	2602	-0-	-254 B	-254	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -254																	
03	3162	#	2501	-0-	-661 B	-915	2501	3			N	-0-					-0-
04	3060	#	2286	-0-	-774 B	-1689	2286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1394	-0-	-106	B	-0-	1394	3			N	-0-					-0-
12	1674	N	1229	-0-	-445	B	-0-	1229	3			N	-0-					-0-
01	1271	N	839	-0-	-432	B	-0-	839	3			N	-0-					-0-
02	1288	N	708	-0-	-580	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1187	-0-	-53	B	-0-	1187	3			N	-0-					-0-
04	810	N	30	-0-	-780	B	-0-	30	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1398	-0-	-522	B	-0-	1352	3	46	9	Y	42	59	1			4
12	1550	N	1535	-0-	-15	B	-0-	1426	3	109	9	Y	99	100	1			3
01	1643	N	828	-0-	-815	B	-0-	701	3	127	9	Y	115	77	1			41
02	1316	N	1210	-0-	-106	B	-0-	1180	3	30	9	Y	27	54	1			14
03/01 BALANCING DATE STATUS -> -0-																		
03	1835	N	1835	-0-	-0-	B	-0-	1835	3			Y	-0-	14	1			-0-
04	INC G-10		831	-0-	831	B	831	831	3			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
12	1147	N	1136	-0-	-11	B	-0-	1136	3			N	-0-					-0-
01	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
02	1232	N	1087	-0-	-145	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1006	-0-	-141	B	-0-	1006	3			N	-0-					-0-
04	870	N	782	-0-	-88	B	-0-	782	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1583	-0-	-7	B	-0-	300	1	1283	3	N	-0-					-0-
12	1829	N	1462	-0-	-367	B	-0-	310	1	1152	3	N	-0-					-0-
01	1829	N	702	-0-	-1127	B	-0-	290	1	412	3	N	-0-					-0-
02	1484	N	1075	-0-	-409	B	-0-	280	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1716	N	1716	-0-	-0-	B	-0-	290	1	1426	3	N	-0-					-0-
*04	992	N	992	-0-	-0-	B	-0-	210	1	782	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
12	775	N	702	-0-	-73	B	-0-	702	3			N	-0-					-0-
01	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
02	588	N	155	-0-	-433	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
04	720	N	176	-0-	-544	B	-0-	176	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	182	-0-	-268	B	-0-	182	3			N	-0-					-0-
12	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
12	1550	N	1081	-0-	-469	B	-0-	1081	3			N	-0-					-0-
01	1488	N	894	-0-	-594	B	-0-	894	3			N	-0-					-0-
02	1344	N	1051	-0-	-293	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
*04	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

11	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
12	682	N	533	-0-	-149	B	-0-	533	3			N	-0-					-0-
01	682	N	364	-0-	-318	B	-0-	364	3			N	-0-					-0-
02	644	N	501	-0-	-143	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

11	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
12	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
04	11	N	2	-0-	-9	B	-0-	2	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

11	3420	N	1103	-0-	-2317	B	-0-	207	1	896	3	N	-0-					-0-
12	4805	N	2843	-0-	-1962	B	-0-	506	1	2337	3	N	-0-					-0-
01	3100	N	1386	-0-	-1714	B	-0-	299	1	1087	3	N	-0-					-0-
02	2540	N	2540	-0-	-0-	B	-0-	483	1	2057	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3796	N	3796	-0-	-0-	B	-0-	690	1	3106	3	N	-0-					-0-
*04	1800	N	1800	-0-	-0-	B	-0-	345	1	1455	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2191	N	2191	-0-	-0-	B	-0-	2191	3			N	-0-					-0-
12	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
01	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
02	2044	N	1941	-0-	-103	B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1927	-0-	-88	B	-0-	1927	3			N	-0-					-0-
04	1770	N	1371	-0-	-399	B	-0-	1371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1763	-0-	143 B	-21578	1763	3			N	-0-					-0-
12	1643	N	1434	-0-	-209 B	-21578	1434	3			N	-0-					-0-
01	1302	N	1619	-0-	317 B	-21261	1619	3			N	-0-					-0-
02	1652	N	1571	-0-	-81 B	-21261	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-21261											
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
04	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0- B	-0-	290	1	798	3	N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	310	1	781	3	N	-0-					-0-
01	930	N	733	-0-	-197 B	-0-	280	1	453	3	N	-0-					-0-
02	1008	N	331	-0-	-677 B	-0-	70	1	261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	231	-0-	-854 B	-0-	70	1	161	3	N	-0-					-0-
04	720	N	224	-0-	-496 B	-0-	110	1	114	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	136	-0-	-104 B	-0-	136	3			N	-0-					-0-
12	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	1			N	-0-					-0-
01	558	N	183	-0-	-375 B	-0-	162	1	21	3	N	-0-					-0-
02	1264	N	1264	-0-	-0- B	-0-	396	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1201	N	1201	-0-	-0- B	-0-	306	1	895	3	N	-0-					-0-
*04	1118	N	1118	-0-	-0- B	-0-	360	1	758	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	504	N	492	-0-	-12 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	1829	N	1524	-0-	-305 B	-0-	1524	3			N	-0-					-0-
01	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
04	1680	N	1532	-0-	-148 B	-0-	1532	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2131	-0-	-779 B	-0-	2131	2			N	-0-					-0-
12	2976	N	2829	-0-	-147 B	-0-	2829	2			N	-0-					-0-
01	2945	N	2273	-0-	-672 B	-0-	2273	2			N	-0-					-0-
02	2736	N	2736	-0-	-0- B	-0-	2736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2927	N	2927	-0-	-0- B	-0-	2927	2			N	-0-					-0-
*04	2748	N	2748	-0-	-0- B	-0-	2748	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	427	-0-	-863 B	-0-	427	3			N	-0-					-0-
12	1395	N	128	-0-	-1267 B	-0-	128	3			N	-0-					-0-
01	1426	N	2	-0-	-1424 B	-0-	2	3			N	-0-					-0-
02	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
*04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-
12	1674	N	1235	-0-	-439	B	-0-	1235	3			N	-0-					-0-
01	1333	N	620	-0-	-713	B	-0-	620	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	405	-0-	-835	B	-0-	405	3			N	-0-					-0-
*04	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

11	2875	N	2875	-0-	-0-	B	-0-	2875	3			N	-0-					-0-
12	2945	N	2312	-0-	-633	B	-0-	2312	3			N	-0-					-0-
01	2885	N	2885	-0-	-0-	B	-0-	2885	3			N	-0-					-0-
02	2688	N	1500	-0-	-1188	B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1924	-0-	-401	B	-0-	1924	3			N	-0-					-0-
04	2790	N	-0-	-0-	-2790	B	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

11	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
12	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
01	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
02	1400	N	1371	-0-	-29	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1448	-0-	-9	B	-0-	1448	3			N	-0-					-0-
*04	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
12	620	N	554	-0-	-66	B	-0-	554	3			N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
02	448	N	434	-0-	-14	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	334	-0-	-224	B	-0-	334	3			N	-0-					-0-
04	480	N	131	-0-	-349	B	-0-	131	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

11	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
12	1395	N	1323	-0-	-72	B	-0-	1323	3			N	-0-					-0-
01	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
02	1484	N	1304	-0-	-180	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1295	-0-	-38	B	-0-	1295	3			N	-0-					-0-
04	1140	N	902	-0-	-238	B	-0-	902	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
12	1178	N	733	-0-	-445	B	-0-	733	3			N	-0-					-0-
01	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
02	1008	N	714	-0-	-294	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	579	-0-	-165	B	-0-	579	3			N	-0-					-0-
04	870	N	130	-0-	-740	B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	597	-0-	-603 B	-0-	360	1	237	3	N	-0-			-0-
12	1271	N	509	-0-	-762 B	-0-	288	1	221	3	N	-0-			-0-
01	1054	N	462	-0-	-592 B	-0-	216	1	246	3	N	-0-			-0-
02	665	N	665	-0-	-0- B	-0-	288	1	377	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	873	N	873	-0-	-0- B	-0-	396	1	477	3	N	-0-			-0-
*04	737	N	737	-0-	-0- B	-0-	360	1	377	3	N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-			-0-
12	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-			-0-
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-			-0-
02	2100	N	1888	-0-	-212 B	-0-	1888	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1859	-0-	-218 B	-0-	1859	3			N	-0-			-0-
*04	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	122	-0-	-118 B	-0-	122	3			N	-0-			-0-
12	341	N	34	-0-	-307 B	-0-	34	3			N	-0-			-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-			-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-			-0-
12	403	N	28	-0-	-375 B	-0-	28	3			N	-0-			-0-
01	310	N	5	-0-	-305 B	-0-	5	3			N	-0-			-0-
02	112	N	12	-0-	-100 B	-0-	12	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-			-0-
*04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-			-0-
12	992	N	942	-0-	-50 B	-0-	942	3			N	-0-			-0-
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-			-0-
02	896	N	712	-0-	-184 B	-0-	712	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	848	-0-	-82 B	-0-	848	3			N	-0-			-0-
*04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-			-0-
12	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-			-0-
01	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-			-0-
02	2408	N	2119	-0-	-289 B	-0-	2119	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2148	-0-	-208 B	-0-	2148	3			N	-0-			-0-
04	1980	N	1975	-0-	-5 B	-0-	1975	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	755	-0-	-175 B	-0-	755	3			N	-0-					-0-
12	930	N	4	-0-	-926 B	-0-	4	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
*04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2981	-0-	-169 B	-0-	119	1	2862	2	N	-0-					-0-
12	3162	N	3039	-0-	-123 B	-0-	126	1	2913	2	N	-0-					-0-
01	3069	N	2384	-0-	-685 B	-0-	111	1	2273	2	N	-0-					-0-
02	2772	N	2035	-0-	-737 B	-0-	100	1	1935	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	899	-0-	-2139 B	-0-	70	1	829	2	N	-0-					-0-
*04	3510	N	3510	-0-	-0- B	-0-	129	1	3381	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	163	-0-	-197 B	-0-	163	3			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
01	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	189	-0-	-183 B	-0-	189	3			N	-0-					-0-
*04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3138	-0-	-252 B	-0-	126	1	3012	2	N	-0-					-0-
12	3348	N	3065	-0-	-283 B	-0-	127	1	2938	2	N	-0-					-0-
01	3255	N	2646	-0-	-609 B	-0-	123	1	2523	2	N	-0-					-0-
02	2940	N	2172	-0-	-768 B	-0-	107	1	2065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1066	-0-	-2003 B	-0-	83	1	983	2	N	-0-					-0-
*04	4012	N	4012	-0-	-0- B	-0-	147	1	3865	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	589	N	394	-0-	-195 B	-0-	394	3			N	-0-					-0-
01	496	N	326	-0-	-170 B	-0-	326	3			N	-0-					-0-
02	448	N	308	-0-	-140 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	192	-0-	-211 B	-0-	192	3			N	-0-					-0-
04	330	N	6	-0-	-324 B	-0-	6	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	87	-0-	-440 B	-0-	87	3			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	186	N	2	-0-	-184 B	-0-	2	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	221	-0-	-461 B	-0-	221	3			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
12	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	1428	N	1346	-0-	-82 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-
*04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	588	N	557	-0-	-31 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
01	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
02	1176	N	1073	-0-	-103 B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1148	-0-	-61 B	-0-	1148	3			N	-0-					-0-
04	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2487	-0-	-3 B	-360	2487	2			N	-0-					-0-
12	2604	N	2431	-0-	-173 B	-360	2431	2			N	-0-					-0-
01	2573	N	1842	-0-	-731 B	-360	1842	2			N	-0-					-0-
02	2324	N	1984	-0-	-340 B	-360	1984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -360																	
03	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
*04	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2186	-0-	-814 B	-0-	2186	3			N	-0-					-0-
12	3379	N	2765	-0-	-614 B	-0-	2765	3			N	-0-					-0-
01	2604	N	1408	-0-	-1196 B	-0-	1408	3			N	-0-					-0-
02	2044	N	1629	-0-	-415 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2605	-0-	-154 B	-0-	2605	3			N	-0-					-0-
04	1350	N	60	-0-	-1290 B	-0-	60	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
01	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	236	-0-	-291 B	-0-	236	3			N	-0-					-0-
04	450	N	78	-0-	-372 B	-0-	78	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0- B	-0-	540	1	473	3	N	-0-					-0-
12	1178	N	816	-0-	-362 B	-0-	558	1	258	3	N	-0-					-0-
01	1178	N	522	-0-	-656 B	-0-	270	1	252	3	N	-0-					-0-
02	952	N	873	-0-	-79 B	-0-	432	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	165	-0-	-641 B	-0-	108	1	57	3	N	-0-					-0-
*04	751	N	751	-0-	-0- B	-0-	342	1	409	3	N	-0-					-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		43	-0-	43 B	225	43	3			N	-0-					-0-
12	0		20	-0-	20 B	245	20	3			N	-0-					-0-
01	269	N	24	-0-	-245 B	-0-	24	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
02	756	N	695	-0-	-61 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
12	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
01	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*04	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
12	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
01	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1473	-0-	-297 B	-0-	1473	3			N	-0-					-0-
12	2077	N	1361	-0-	-716 B	-0-	1361	3			N	-0-					-0-
01	1612	N	1262	-0-	-350 B	-0-	1262	3			N	-0-					-0-
02	1372	N	1153	-0-	-219 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	300	N	187	-0-	-113 B	-0-	187	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1460	-0-	-100 B	-0-	1460	3			N	-0-					-0-
12	1643	N	1533	-0-	-110 B	-0-	1533	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
02	1372	N	1359	-0-	-13 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
04	1350	N	898	-0-	-452 B	-0-	898	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	279	N	66	-0-	-213 B	-0-	66	3			N	-0-					-0-
01	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	N	3822	-0-	-738 B	-0-	3776	3	46	9	Y	42	59	1			4
12	4712	#	3952	-0-	-760 B	-760	3838	3	114	9	Y	104	104	1			4
01	3937	N	3445	-0-	-492 B	-760	3329	3	116	9	Y	105	71	1			38
02	3556	N	4090	-0-	534 B	-226	3927	3	163	9	Y	148	109	1			77
03/01 BALANCING DATE STATUS -> -226																	
03	4259	N	4485	-0-	226 B	-0-	4129	3	356	9	Y	324	340	1			61
04	INC G-10		2980	-0-	2980 B	2980	2808	3	172	9	Y	156	181	1			36

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	838	-0-	-182 B	-0-	414	1	424	3	N	-0-					-0-
12	1364	N	558	-0-	-806 B	-0-	558	1			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1800	-0-	-0- B	-0-	486	1	1314	3	N	-0-					-0-
12	2201	N	1905	-0-	-296 B	-0-	522	1	1383	3	N	-0-					-0-
01	1860	N	346	-0-	-1514 B	-0-	270	1	76	3	N	-0-					-0-
02	1680	N	772	-0-	-908 B	-0-	504	1	268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	590	-0-	-1301 B	-0-	396	1	194	3	N	-0-					-0-
04	330	N	36	-0-	-294 B	-0-	36	1			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
12	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
02	1652	N	1505	-0-	-147 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1561	-0-	-51 B	-0-	1561	3			N	-0-					-0-
*04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	1288	N	972	-0-	-316 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	986	-0-	-254 B	-0-	986	3			N	-0-					-0-
04	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2044	-0-	-386 B	-0-	2044	3			N	-0-					-0-
12	2511	N	2173	-0-	-338 B	-0-	2173	3			N	-0-					-0-
01	2294	N	1714	-0-	-580 B	-0-	1714	3			N	-0-					-0-
02	1904	N	1747	-0-	-157 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
04	1650	N	525	-0-	-1125 B	-0-	525	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	796	-0-	-44 B	-0-	300	1	496	3	N	-0-					-0-
12	837	N	733	-0-	-104 B	-0-	290	1	443	3	N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	260	1	368	3	N	-0-					-0-
02	756	N	128	-0-	-628 B	-0-	70	1	58	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	129	-0-	-615 B	-0-	60	1	69	3	N	-0-					-0-
04	600	N	408	-0-	-192 B	-0-	200	1	208	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	907	-0-	-383 B	-0-	907	3			N	-0-					-0-
12	992	N	400	-0-	-592 B	-0-	400	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*04	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	341	N	209	-0-	-132 B	-0-	209	3			N	-0-					-0-
01	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	72	-0-	-145 B	-0-	72	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-					-0-
12	930	N	718	-0-	-212 B	-0-	718	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*04	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

11	270	N	225	-0-	-45 B	-0-	225	3			N	-0-					-0-
12	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	819	-0-	-21 B	-0-	819	3			N	-0-					-0-
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

11	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	382	-0-	-889 B	-0-	382	3			N	-0-					-0-
04	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1249	-0-	-71 B	-0-	280	1	969	3	N	-0-					-0-
12	1364	N	1291	-0-	-73 B	-0-	300	1	991	3	N	-0-					-0-
01	1333	N	1201	-0-	-132 B	-0-	260	1	941	3	N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	280	1	1016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1353	N	1353	-0-	-0- B	-0-	310	1	1043	3	N	-0-					-0-
*04	1284	N	1284	-0-	-0- B	-0-	300	1	984	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
*04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

11	1650	N	1179	-0-	-471 B	-0-	1179	3			N	-0-					-0-
12	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
01	1426	N	999	-0-	-427 B	-0-	999	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1757	-0-	1757 B	1757	1757	3			N	-0-					-0-
04	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
01	899	N	327	-0-	-572 B	-0-	327	3			N	-0-					-0-
02	812	N	742	-0-	-70 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

11	990	N	491	-0-	-499 B	-0-	195	1	296	3	N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	465	1	645	3	N	-0-					-0-
01	899	N	576	-0-	-323 B	-0-	255	1	321	3	N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	375	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	663	-0-	-453 B	-0-	360	1	303	3	N	-0-					-0-
04	570	N	30	-0-	-540 B	-0-	30	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	349	-0-	-401 B	-0-	349	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-
02	336	N	211	-0-	-125 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	113	-0-	-662 B	-0-	113	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0- B	-0-	775	1	1274	3	N	-0-					-0-
12	2170	N	1810	-0-	-360 B	-0-	795	1	1015	3	N	-0-					-0-
01	2015	N	1379	-0-	-636 B	-0-	611	1	768	3	N	-0-					-0-
02	1904	N	1390	-0-	-514 B	-0-	809	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	915	1	1430	3	N	-0-					-0-
*04	1712	N	1712	-0-	-0- B	-0-	812	1	900	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
01	868	N	533	-0-	-335 B	-0-	533	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-					-0-
*04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1519	N	1338	-0-	-181 B	-0-	1338	3			N	-0-					-0-
01	1333	N	1147	-0-	-186 B	-0-	1147	3			N	-0-					-0-
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1214	-0-	-119 B	-0-	1214	3			N	-0-					-0-
04	1110	N	907	-0-	-203 B	-0-	907	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	837	N	104	-0-	-733 B	-0-	104	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2075	-0-	-55 B	-0-	2075	3			N	-0-					-0-
12	2170	N	1904	-0-	-266 B	-0-	1904	3			N	-0-					-0-
01	2077	N	1360	-0-	-717 B	-0-	1360	3			N	-0-					-0-
02	1932	N	1661	-0-	-271 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1378	-0-	-513 B	-0-	1378	3			N	-0-					-0-
*04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4139	N	4139	-0-	-0- B	-0-	4139	2			N	-0-					-0-
12	4185	N	4156	-0-	-29 B	-0-	4156	2			N	-0-					-0-
01	4247	N	3244	-0-	-1003 B	-0-	3244	2			N	-0-					-0-
02	3864	N	3446	-0-	-418 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-
*04	4265	N	4265	-0-	-0- B	-0-	4265	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
12	1798	N	1375	-0-	-423 B	-0-	1375	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	1540	N	765	-0-	-775 B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
04	900	N	91	-0-	-809 B	-0-	91	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3692	-0-	-118 B	-0-	522	1	3170	2	N	-0-					-0-
12	3937	N	3507	-0-	-430 B	-0-	558	1	2949	2	N	-0-					-0-
01	3906	N	2595	-0-	-1311 B	-0-	378	1	2217	2	N	-0-					-0-
02	3444	N	3232	-0-	-212 B	-0-	450	1	2782	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	558	1	3408	2	N	-0-					-0-
*04	3597	N	3597	-0-	-0- B	-0-	540	1	3057	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
04	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2322	N	2322	-0-	-0- B	-0-	104	1	2218	3	N	-0-					-0-
12	2387	N	2127	-0-	-260 B	-0-	105	1	2022	3	N	-0-					-0-
01	1953	N	1510	-0-	-443 B	-0-	103	1	1407	3	N	-0-					-0-
02	2156	N	20	-0-	-2136 B	-0-	16	1	4	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1266	-0-	-873 B	-0-	107	1	1159	3	N	-0-					-0-
*04	1774	N	1774	-0-	-0- B	-0-	75	1	1699	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	649	N	365	-0-	-284 B	-0-	365	3			N	-0-					-0-
01	465	N	148	-0-	-317 B	-0-	148	3			N	-0-					-0-
02	376	N	91	-0-	-285 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	N	4264	-0-	-296 B	-0-	171	1	4093	2	N	-0-					-0-
12	4588	N	4238	-0-	-350 B	-0-	176	1	4062	2	N	-0-					-0-
01	4464	N	2185	-0-	-2279 B	-0-	102	1	2083	2	N	-0-					-0-
02	3976	N	2856	-0-	-1120 B	-0-	141	1	2715	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	470	-0-	-3777 B	-0-	37	1	433	2	N	-0-					-0-
*04	5120	N	5120	-0-	-0- B	-0-	188	1	4932	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	147	-0-	-132 B	-0-	147	3			N	-0-					-0-
04	240	N	26	-0-	-214 B	-0-	26	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	3198	-0-	228 B	-3664	3198	3			N	-0-					-0-
12	3131	N	2547	-0-	-584 B	-3664	2547	3			N	-0-					-0-
01	2356	N	2287	-0-	-69 B	-3664	2287	3			N	-0-					-0-
02	2996	N	2872	-0-	-124 B	-3664	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3664																	
03	2542	N	1447	-0-	-1095 B	-0-	1447	3			N	-0-					-0-
04	2220	N	364	-0-	-1856 B	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1249	-0-	-11	B	-0-	1249	3			N	-0-					-0-
12	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
01	1395	N	1216	-0-	-179	B	-0-	1216	3			N	-0-					-0-
02	1176	N	137	-0-	-1039	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1131	-0-	-109	B	-0-	1131	3			N	-0-					-0-
04	1170	N	846	-0-	-324	B	-0-	846	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
12	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
02	1596	N	1575	-0-	-21	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1586	-0-	-88	B	-0-	1586	3			N	-0-					-0-
04	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
12	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
02	1288	N	1012	-0-	-276	B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
*04	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
12	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
01	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
02	896	N	693	-0-	-203	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	745	-0-	-92	B	-0-	745	3			N	-0-					-0-
04	690	N	650	-0-	-40	B	-0-	650	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
12	899	N	795	-0-	-104	B	-0-	795	3			N	-0-					-0-
01	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
02	812	N	799	-0-	-13	B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
*04	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
12	1395	N	1112	-0-	-283	B	-0-	1112	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
02	1428	N	111	-0-	-1317	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
04	1950	N	-0-	-0-	-1950	B	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	B	-0-	540	3			N	-0-					-0-
12	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
01	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
02	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	632	-0-	-50	B	-0-	632	3			N	-0-					-0-
04	750	N	595	-0-	-155	B	-0-	595	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	618	-0-	-132	B	-0-	618	3			N	-0-					-0-
12	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
01	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
02	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
04	570	N	434	-0-	-136	B	-0-	434	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
01	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
02	1428	N	1294	-0-	-134	B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1378	-0-	-17	B	-0-	1378	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
01	558	N	256	-0-	-302	B	-0-	256	3			N	-0-					-0-
02	616	N	299	-0-	-317	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1928	-0-	-202	B	-0-	1928	3			N	-0-					-0-
12	2444	N	2444	-0-	-0-	B	-0-	2444	3			N	-0-					-0-
01	2281	N	2281	-0-	-0-	B	-0-	2281	3			N	-0-					-0-
02	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2082	-0-	-367	B	-0-	2082	3			N	-0-					-0-
04	2220	N	1973	-0-	-247	B	-0-	1973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2279	-0-	-151 B	-0-	2279	3			N	-0-					-0-
12	2356	N	2275	-0-	-81 B	-0-	2275	3			N	-0-					-0-
01	2046	N	1739	-0-	-307 B	-0-	1739	3			N	-0-					-0-
02	2128	N	2015	-0-	-113 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	1680	N	1426	-0-	-254 B	-0-	1426	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	124	-0-	-465 B	-0-	124	3			N	-0-					-0-
04	450	N	122	-0-	-328 B	-0-	122	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	N	5010	-0-	-510 B	-0-	201	1	4809	2	N	-0-					-0-
12	5704	N	4704	-0-	-1000 B	-0-	195	1	4509	2	N	-0-					-0-
01	5518	N	3146	-0-	-2372 B	-0-	146	1	3000	2	N	-0-					-0-
02	4676	N	3579	-0-	-1097 B	-0-	176	1	3403	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4074	-0-	-638 B	-0-	319	1	3755	2	N	-0-					-0-
*04	4683	N	4683	-0-	-0- B	-0-	172	1	4511	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1568	N	1480	-0-	-88 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1513	-0-	-99 B	-0-	1513	3			N	-0-					-0-
*04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	784	N	729	-0-	-55 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
*04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1026	-0-	-1554 B	-0-	1026	3			N	-0-					-0-
12	2759	N	36	-0-	-2723 B	-0-	36	3			N	-0-					-0-
01	2015	N	686	-0-	-1329 B	-0-	686	3			N	-0-					-0-
02	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
04	660	N	21	-0-	-639 B	-0-	21	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	108	-0-	-102 B	-0-	108	3			N	-0-					-0-
12	465	N	246	-0-	-219 B	-0-	246	3			N	-0-					-0-
01	310	N	143	-0-	-167 B	-0-	143	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	728	N	664	-0-	-64 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	594	-0-	-150 B	-0-	594	3			N	-0-					-0-
04	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	1178	N	762	-0-	-416 B	-0-	762	3			N	-0-					-0-
01	713	N	283	-0-	-430 B	-0-	283	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0- B	-0-	87	1	1851	3	N	-0-					-0-
12	1953	N	1810	-0-	-143 B	-0-	89	1	1721	3	N	-0-					-0-
01	1753	N	1753	-0-	-0- B	-0-	120	1	1633	3	N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1065	-0-	-733 B	-0-	90	1	975	3	N	-0-					-0-
04	1710	N	1501	-0-	-209 B	-0-	64	1	1437	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1122	-0-	-198 B	-0-	151	1	971	3	N	-0-					-0-
12	1856	N	1856	-0-	-0- B	-0-	236	1	1620	3	N	-0-					-0-
01	1643	N	1463	-0-	-180 B	-0-	210	1	1253	3	N	-0-					-0-
02	1519	N	1519	-0-	-0- B	-0-	202	1	1317	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1255	-0-	-605 B	-0-	198	1	1057	3	N	-0-					-0-
04	1410	N	707	-0-	-703 B	-0-	102	1	605	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-
12	1240	N	895	-0-	-345 B	-0-	895	3			N	-0-					-0-
01	1364	N	689	-0-	-675 B	-0-	689	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	757	-0-	-142 B	-0-	757	3			N	-0-					-0-
*04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0- B	-0-	85	1	548	3	N	-0-					-0-
12	1238	N	1238	-0-	-0- B	-0-	158	1	1080	3	N	-0-					-0-
01	1205	N	1205	-0-	-0- B	-0-	173	1	1032	3	N	-0-					-0-
02	1198	N	1198	-0-	-0- B	-0-	159	1	1039	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1122	-0-	-118 B	-0-	177	1	945	3	N	-0-					-0-
04	1170	N	568	-0-	-602 B	-0-	82	1	486	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1178	N	1069	-0-	-109 B	-0-	1069	3			N	-0-					-0-
01	992	N	684	-0-	-308 B	-0-	684	3			N	-0-					-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-					-0-
*04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
02	1120	N	780	-0-	-340 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	837	-0-	-527 B	-0-	837	3			N	-0-					-0-
04	840	N	759	-0-	-81 B	-0-	759	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
12	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-					-0-
01	1209	N	677	-0-	-532 B	-0-	677	2			N	-0-					-0-
02	1120	N	719	-0-	-401 B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3873	N	3873	-0-	-0- B	-0-	173	1	3700	3	N	-0-					-0-
12	3968	N	3614	-0-	-354 B	-0-	178	1	3436	3	N	-0-					-0-
01	3286	N	2627	-0-	-659 B	-0-	180	1	2447	3	N	-0-					-0-
02	3612	N	22	-0-	-3590 B	-0-	17	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2193	-0-	-1434 B	-0-	185	1	2008	3	N	-0-					-0-
*04	2885	N	2885	-0-	-0- B	-0-	122	1	2763	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	1996	-0-	-794 B	-0-	1996	3			N	-0-					-0-
12	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
01	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2371	-0-	-853 B	-0-	2371	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	2720	-0-	-340 B	-1190	122	1	2598	3	N	-0-					-0-
12	3162	#	2459	-0-	-703 B	-1893	121	1	2338	3	N	-0-					-0-
01	3162	#	1753	-0-	-1409 B	-3302	120	1	1633	3	N	-0-					-0-
02	2856	#	-0-	-0-	-2856 B	-6158					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6158																	
03	3162	#	1655	-0-	-1507 B	-7665	140	1	1515	3	N	-0-					-0-
04	1710	N	2091	-0-	381 B	-7284	89	1	2002	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4530	N	3479	-0-	-1051 B	-0-	3479	3			N	-0-					-0-
12	4123	N	3135	-0-	-988 B	-0-	3135	3			N	-0-					-0-
01	3503	N	2749	-0-	-754 B	-0-	2749	3			N	-0-					-0-
02	3248	N	2834	-0-	-414 B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2071	-0-	-1060 B	-0-	2071	3			N	-0-					-0-
04	2670	N	1377	-0-	-1293 B	-0-	1377	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
04	360	N	229	-0-	-131 B	-0-	229	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

11	1080	N	788	-0-	-292 B	-0-	788	3			N	-0-					-0-
12	1209	N	1139	-0-	-70 B	-0-	1139	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					-0-
04	1020	N	449	-0-	-571 B	-0-	449	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

11	2940	N	2853	-0-	-87 B	-0-	2853	3			N	-0-					-0-
12	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
01	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
02	2660	N	2530	-0-	-130 B	-0-	2530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1662	-0-	-1624 B	-0-	1662	3			N	-0-					-0-
04	2220	N	385	-0-	-1835 B	-0-	385	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2357	N	2357	-0-	-0- B	-0-	690	1	1667	3	N	-0-					-0-
12	2273	N	2273	-0-	-0- B	-0-	713	1	1560	3	N	-0-					-0-
01	1860	N	1565	-0-	-295 B	-0-	644	1	921	3	N	-0-					-0-
02	2212	N	1978	-0-	-234 B	-0-	644	1	1334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	690	1	1729	3	N	-0-					-0-
04	1500	N	1419	-0-	-81 B	-0-	460	1	959	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1822	-0-	-158 B	-0-	73	1	1749	2	N	-0-					-0-
12	1953	N	1812	-0-	-141 B	-0-	75	1	1737	2	N	-0-					-0-
01	1891	N	1685	-0-	-206 B	-0-	78	1	1607	2	N	-0-					-0-
02	1708	N	1296	-0-	-412 B	-0-	64	1	1232	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	596	-0-	-1202 B	-0-	47	1	549	2	N	-0-					-0-
*04	2240	N	2240	-0-	-0- B	-0-	82	1	2158	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2973	-0-	-87 B	-0-	119	1	2854	2	N	-0-					-0-
12	3100	N	3054	-0-	-46 B	-0-	127	1	2927	2	N	-0-					-0-
01	3038	N	2331	-0-	-707 B	-0-	108	1	2223	2	N	-0-					-0-
02	2772	N	2382	-0-	-390 B	-0-	117	1	2265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2843	-0-	-226 B	-0-	222	1	2621	2	N	-0-					-0-
*04	2938	N	2938	-0-	-0- B	-0-	108	1	2830	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2783	-0-	-187 B	-0-	2783	2			N	-0-					-0-
12	3004	N	3004	-0-	-0- B	-0-	3004	2			N	-0-					-0-
01	3007	N	2374	-0-	-633 B	-0-	2374	2			N	-0-					-0-
02	2604	N	2208	-0-	-396 B	-0-	2208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	114	-0-	-2893 B	-0-	114	2			N	-0-					-0-
04	2310	N	233	-0-	-2077 B	-0-	233	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	964	-0-	-116 B	-0-	964	2			N	-0-					-0-
12	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
01	1116	N	628	-0-	-488 B	-0-	628	2			N	-0-					-0-
02	896	N	834	-0-	-62 B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1077	-0-	-101 B	-0-	1077	2			N	-0-					-0-
*04	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
12	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
01	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
02	1540	N	1318	-0-	-222 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	419	-0-	-976 B	-0-	419	3			N	-0-					-0-
04	1200	N	1092	-0-	-108 B	-0-	1092	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
12	1860	N	1577	-0-	-283 B	-0-	1577	3			N	-0-					-0-
01	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
02	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1329	-0-	-252 B	-0-	1329	3			N	-0-					-0-
04	1290	N	1165	-0-	-125 B	-0-	1165	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	71	-0-	-766 B	-0-	71	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
12	1333	N	1185	-0-	-148 B	-0-	1185	3			N	-0-					-0-
01	620	N	454	-0-	-166 B	-0-	454	3			N	-0-					-0-
02	1372	N	1298	-0-	-74 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
*04	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
04	450	N	250	-0-	-200 B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	N	2554	-0-	-0-	B	-0-	2554	3			N	-0-					-0-
12	2263	N	2249	-0-	-14	B	-0-	2249	3			N	-0-					-0-
01	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
02	2380	N	2147	-0-	-233	B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2005	-0-	-258	B	-0-	2005	3			N	-0-					-0-
04	1920	N	1863	-0-	-57	B	-0-	1863	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	N	7121	-0-	-559	B	-0-	7121	2			N	-0-					-0-
12	7595	N	6814	-0-	-781	B	-0-	6814	2			N	-0-					-0-
01	7874	N	3837	-0-	-4037	B	-0-	3837	2			N	-0-					-0-
02	6636	N	5098	-0-	-1538	B	-0-	5098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6820	N	5662	-0-	-1158	B	-0-	5662	2			N	-0-					-0-
*04	4003	N	4003	-0-	-0-	B	-0-	4003	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	2811	-0-	-0-	B	-0-	2811	3			N	-0-					-0-
12	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
01	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
02	2632	N	710	-0-	-1922	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
*04	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2150	-0-	-700	B	-0-	2150	2			N	-0-					-0-
12	2914	N	2747	-0-	-167	B	-0-	2747	2			N	-0-					-0-
01	2883	N	2330	-0-	-553	B	-0-	2330	2			N	-0-					-0-
02	2518	N	2518	-0-	-0-	B	-0-	2518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2884	N	2884	-0-	-0-	B	-0-	2884	2			N	-0-					-0-
*04	2764	N	2764	-0-	-0-	B	-0-	2764	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
12	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
01	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
02	1848	N	1703	-0-	-145	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1858	-0-	-2	B	-0-	1858	3			N	-0-					-0-
*04	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2345	N	2345	-0-	-0-	B	-0-	105	1	2240	3	N	-0-					-0-
12	2387	N	2265	-0-	-122	B	-0-	112	1	2153	3	N	-0-					-0-
01	2015	N	1567	-0-	-448	B	-0-	107	1	1460	3	N	-0-					-0-
02	2184	N	-0-	-0-	-2184	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1357	-0-	-906	B	-0-	115	1	1242	3	N	-0-					-0-
*04	1773	N	1773	-0-	-0-	B	-0-	75	1	1698	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-					-0-
12	1418	N	1418	-0-	-0-	B	-0-	1418	2			N	-0-					-0-
01	1395	N	1090	-0-	-305	B	-0-	1090	2			N	-0-					-0-
02	1260	N	1020	-0-	-240	B	-0-	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
04	1050	N	770	-0-	-280	B	-0-	770	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

11	3240	N	3217	-0-	-23	B	-0-	3217	2			N	-0-					-0-
12	3410	N	3145	-0-	-265	B	-0-	3145	2			N	-0-					-0-
01	3379	N	2004	-0-	-1375	B	-0-	2004	2			N	-0-					-0-
02	2996	N	2589	-0-	-407	B	-0-	2589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3221	N	3221	-0-	-0-	B	-0-	3221	2			N	-0-					-0-
*04	2376	N	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
12	775	N	538	-0-	-237	B	-0-	538	3			N	-0-					-0-
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	644	N	465	-0-	-179	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	388	-0-	-139	B	-0-	388	3			N	-0-					-0-
04	600	N	157	-0-	-443	B	-0-	157	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

11	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
12	1116	N	1083	-0-	-33	B	-0-	1083	3			N	-0-					-0-
01	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
02	1064	N	1002	-0-	-62	B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1061	-0-	-24	B	-0-	1061	3			N	-0-					-0-
*04	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

11	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
12	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
01	1798	N	1409	-0-	-389	B	-0-	1409	3			N	-0-					-0-
02	1568	N	1336	-0-	-232	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-
12	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
01	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
02	1988	N	1760	-0-	-228	B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1900	-0-	-53	B	-0-	1900	3			N	-0-					-0-
*04	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
01	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	289	-0-	-238	B	-0-	289	3			N	-0-					-0-
04	450	N	97	-0-	-353	B	-0-	97	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

11	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
12	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
01	2232	N	1771	-0-	-461	B	-0-	1771	3			N	-0-					-0-
02	1988	N	653	-0-	-1335	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
04	1710	N	1657	-0-	-53	B	-0-	1657	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

11	780	N	754	-0-	-26	B	-0-	754	3			N	-0-					-0-
12	775	N	440	-0-	-335	B	-0-	440	3			N	-0-					-0-
01	589	N	476	-0-	-113	B	-0-	476	3			N	-0-					-0-
02	700	N	515	-0-	-185	B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

11	2880	N	2839	-0-	-41	B	-0-	300	1	2539	3	N	-0-					-0-
12	2945	N	2738	-0-	-207	B	-0-	300	1	2438	3	N	-0-					-0-
01	2976	N	2643	-0-	-333	B	-0-	290	1	2353	3	N	-0-					-0-
02	2660	N	2002	-0-	-658	B	-0-	220	1	1782	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2576	-0-	-152	B	-0-	270	1	2306	3	N	-0-					-0-
04	2550	N	1829	-0-	-721	B	-0-	200	1	1629	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1265	-0-	-25	B	-0-	1265	3			N	-0-					-0-
12	1240	N	1193	-0-	-47	B	-0-	1193	3			N	-0-					-0-
01	1302	N	1156	-0-	-146	B	-0-	1156	3			N	-0-					-0-
02	1176	N	1015	-0-	-161	B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
04	1110	N	802	-0-	-308	B	-0-	802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	922	-0-	-188 B	-0-	124	1	798	3	N	-0-					-0-
12	1395	N	1289	-0-	-106 B	-0-	164	1	1125	3	N	-0-					-0-
01	1333	N	1090	-0-	-243 B	-0-	157	1	933	3	N	-0-					-0-
02	1078	N	1078	-0-	-0- B	-0-	143	1	935	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1054	-0-	-248 B	-0-	166	1	888	3	N	-0-					-0-
04	1050	N	841	-0-	-209 B	-0-	122	1	719	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

11	1290	N	809	-0-	-481 B	-0-	809	3			N	-0-					-0-
12	1519	N	1484	-0-	-35 B	-0-	1484	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	756	N	731	-0-	-25 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	799	-0-	-689 B	-0-	799	3			N	-0-					-0-
04	1320	N	491	-0-	-829 B	-0-	491	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1377	-0-	-3 B	-0-	245	1	1132	3	N	-0-					-0-
12	1581	N	1105	-0-	-476 B	-0-	244	1	861	3	N	-0-					-0-
01	1209	N	1063	-0-	-146 B	-0-	221	1	842	3	N	-0-					-0-
02	1288	N	1134	-0-	-154 B	-0-	220	1	914	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	252	1	1174	3	N	-0-					-0-
04	1020	N	966	-0-	-54 B	-0-	182	1	784	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2028	N	2028	-0-	-0- B	-0-	300	1	1728	3	N	-0-					-0-
12	1891	N	1403	-0-	-488 B	-0-	310	1	1093	3	N	-0-					-0-
01	1302	N	173	-0-	-1129 B	-0-	50	1	123	3	N	-0-					-0-
02	1904	N	1688	-0-	-216 B	-0-	280	1	1408	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1594	N	1594	-0-	-0- B	-0-	310	1	1284	3	N	-0-					-0-
*04	1017	N	1017	-0-	-0- B	-0-	210	1	807	3	N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

11	510	N	314	-0-	-196 B	-0-	314	3			N	-0-					-0-
12	589	N	299	-0-	-290 B	-0-	299	3			N	-0-					-0-
01	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
04	270	N	119	-0-	-151 B	-0-	119	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1114	-0-	-146 B	-0-	1114	3			N	-0-					-0-
12	1488	N	840	-0-	-648 B	-0-	840	3			N	-0-					-0-
01	1054	N	635	-0-	-419 B	-0-	635	3			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	212	-0-	-88 B	-0-	212	3			N	-0-					-0-
12	248	N	158	-0-	-90 B	-0-	158	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	196	N	102	-0-	-94 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1002	-0-	-438 B	-0-	270	1	732	3	N	-0-					-0-
12	2108	N	1588	-0-	-520 B	-0-	450	1	1138	3	N	-0-					-0-
01	1705	N	1528	-0-	-177 B	-0-	345	1	1183	3	N	-0-					-0-
02	1508	N	1508	-0-	-0- B	-0-	390	1	1118	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1072	-0-	-509 B	-0-	285	1	787	3	N	-0-					-0-
04	1470	N	593	-0-	-877 B	-0-	375	1	218	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	465	N	410	-0-	-55 B	-0-	410	3			N	-0-					-0-
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
02	420	N	263	-0-	-157 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	198	-0-	-205 B	-0-	198	3			N	-0-					-0-
04	360	N	208	-0-	-152 B	-0-	208	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	571	-0-	-539 B	-0-	571	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*04	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	2436	-0-	-804 B	-0-	2436	2			N	-0-					-0-
12	3286	N	3027	-0-	-259 B	-0-	3027	2			N	-0-					-0-
01	3286	N	2673	-0-	-613 B	-0-	2673	2			N	-0-					-0-
02	2853	N	2853	-0-	-0- B	-0-	2853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-					-0-
*04	3037	N	3037	-0-	-0- B	-0-	3037	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
02	1204	N	714	-0-	-490 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	B	-0-	2180	2			N	-0-					-0-
12	2026	N	2026	-0-	-0-	B	-0-	2026	2			N	-0-					-0-
01	1798	N	792	-0-	-1006	B	-0-	792	2			N	-0-					-0-
02	2339	N	2339	-0-	-0-	B	-0-	2339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2505	N	2505	-0-	-0-	B	-0-	2505	2			N	-0-					-0-
*04	1988	N	1988	-0-	-0-	B	-0-	1988	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3181	N	3181	-0-	-0-	B	-0-	3181	2			N	-0-					-0-
12	3379	N	3104	-0-	-275	B	-0-	3104	2			N	-0-					-0-
01	3410	N	2204	-0-	-1206	B	-0-	2204	2			N	-0-					-0-
02	2968	N	2672	-0-	-296	B	-0-	2672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3366	N	3366	-0-	-0-	B	-0-	3366	2			N	-0-					-0-
*04	3310	N	3310	-0-	-0-	B	-0-	3310	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
12	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
01	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
02	1008	N	884	-0-	-124	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	919	-0-	-11	B	-0-	919	3			N	-0-					-0-
04	780	N	699	-0-	-81	B	-0-	699	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
12	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
01	1922	N	1461	-0-	-461	B	-0-	1461	3			N	-0-					-0-
02	1708	N	548	-0-	-1160	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
*04	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	288	-0-	-882	B	-0-	252	1	36	3	N	-0-					-0-
12	590	N	590	-0-	-0-	B	-0-	540	1	50	3	N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	360	1	54	3	N	-0-					-0-
02	280	N	90	-0-	-190	B	-0-	90	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	371	-0-	-218	B	-0-	306	1	65	3	N	-0-					-0-
*04	392	N	392	-0-	-0-	B	-0-	288	1	104	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
12	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
01	1705	N	1695	-0-	-10	B	-0-	1695	3			N	-0-					-0-
02	1708	N	1702	-0-	-6	B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1789	-0-	-71	B	-0-	1789	3			N	-0-					-0-
*04	2982	N	2982	-0-	-0-	B	-0-	2982	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
01	1023	N	279	-0-	-744 B	-0-	279	2			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
*04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1454	-0-	-106 B	-0-	250	1	1204	3	N	-0-					-0-
12	1829	N	1657	-0-	-172 B	-0-	310	1	1347	3	N	-0-					-0-
01	1674	N	1631	-0-	-43 B	-0-	270	1	1361	3	N	-0-					-0-
02	1344	N	1070	-0-	-274 B	-0-	240	1	830	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	290	1	1201	3	N	-0-					-0-
04	1590	N	995	-0-	-595 B	-0-	200	1	795	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0- B	-0-	183	1	859	3	N	-0-					-0-
12	1426	N	1051	-0-	-375 B	-0-	197	1	854	3	N	-0-					-0-
01	1426	N	727	-0-	-699 B	-0-	155	1	572	3	N	-0-					-0-
02	980	N	575	-0-	-405 B	-0-	123	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	918	-0-	-136 B	-0-	155	1	763	3	N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	181	1	629	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
*04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	1260	N	1139	-0-	-121 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-					-0-
*04	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	238	-0-	-196 B	-0-	238	3			N	-0-					-0-
04	450	N	17	-0-	-433 B	-0-	17	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	446	-0-	-112 B	-0-	446	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	504	N	467	-0-	-37 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0- B	-0-	450	1	1472	3	N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	465	1	1496	3	N	-0-					-0-
01	2002	N	2002	-0-	-0- B	-0-	465	1	1537	3	N	-0-					-0-
02	1792	N	1785	-0-	-7 B	-0-	420	1	1365	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1818	-0-	-135 B	-0-	465	1	1353	3	N	-0-					-0-
04	1950	N	1727	-0-	-223 B	-0-	450	1	1277	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
12	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	2100	N	1970	-0-	-130 B	-0-	1970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-
*04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
12	1519	N	1402	-0-	-117 B	-0-	1402	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
*04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1628	-0-	-712 B	-0-	1628	3			N	-0-					-0-
12	2294	N	2010	-0-	-284 B	-0-	2010	3			N	-0-					-0-
01	1798	N	1208	-0-	-590 B	-0-	1208	3			N	-0-					-0-
02	1512	N	1320	-0-	-192 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
04	1170	N	54	-0-	-1116 B	-0-	54	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1920	-0-	-0- B	-0-	86	1	1834	3	N	-0-					-0-
12	1984	N	1885	-0-	-99 B	-0-	93	1	1792	3	N	-0-					-0-
01	1798	N	1476	-0-	-322 B	-0-	101	1	1375	3	N	-0-					-0-
02	1792	N	1132	-0-	-660 B	-0-	889	1	243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1538	-0-	-353 B	-0-	130	1	1408	3	N	-0-					-0-
04	1440	N	1419	-0-	-21 B	-0-	60	1	1359	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-
12	1612	N	1587	-0-	-25 B	-0-	1587	2			N	-0-					-0-
01	1643	N	1424	-0-	-219 B	-0-	1424	2			N	-0-					-0-
02	1540	N	1234	-0-	-306 B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	109	-0-	-1472 B	-0-	109	2			N	-0-					-0-
04	1380	N	98	-0-	-1282 B	-0-	98	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2885	N	2885	-0-	-0- B	-0-	2885	2			N	-0-					-0-
12	3193	N	3003	-0-	-190 B	-0-	3003	2			N	-0-					-0-
01	3193	N	2288	-0-	-905 B	-0-	2288	2			N	-0-					-0-
*02	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3368	N	3368	-0-	-0- B	-0-	3368	2			N	-0-					-0-
*04	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3970	N	3970	-0-	-0- B	-0-	3970	2			N	-0-					-0-
12	4154	N	4046	-0-	-108 B	-0-	4046	2			N	-0-					-0-
01	4557	N	2870	-0-	-1687 B	-0-	2870	2			N	-0-					-0-
02	3696	N	3421	-0-	-275 B	-0-	3421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-
*04	4369	N	4369	-0-	-0- B	-0-	4369	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
12	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-
01	1798	N	1268	-0-	-530 B	-0-	1268	2			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
*04	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	7	-0-	-323 B	-0-	7	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	87	-0-	-533 B	-0-	87	3			N	-0-					-0-
04	480	N	187	-0-	-293 B	-0-	187	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1800	-0-	-30 B	-0-	270	1	1530	3	N	-0-					-0-
12	2046	N	1878	-0-	-168 B	-0-	310	1	1568	3	N	-0-					-0-
01	1860	N	1715	-0-	-145 B	-0-	290	1	1425	3	N	-0-					-0-
02	1680	N	1454	-0-	-226 B	-0-	220	1	1234	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1760	-0-	-131 B	-0-	310	1	1450	3	N	-0-					-0-
04	1650	N	1092	-0-	-558 B	-0-	190	1	902	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	N	2677	-0-	-0- B	-0-	450	1	2227	3	N	-0-					-0-
12	3348	N	2564	-0-	-784 B	-0-	558	1	2006	3	N	-0-					-0-
01	2759	N	2176	-0-	-583 B	-0-	450	1	1726	3	N	-0-					-0-
02	2492	N	1626	-0-	-866 B	-0-	396	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1466	-0-	-1107 B	-0-	378	1	1088	3	N	-0-					-0-
04	2100	N	1554	-0-	-546 B	-0-	270	1	1284	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0- B	-0-	420	1	1314	3	N	-0-					-0-
12	1860	N	1717	-0-	-143 B	-0-	465	1	1252	3	N	-0-					-0-
01	1643	N	1374	-0-	-269 B	-0-	390	1	984	3	N	-0-					-0-
02	1624	N	1267	-0-	-357 B	-0-	420	1	847	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	791	-0-	-914 B	-0-	375	1	416	3	N	-0-					-0-
04	1320	N	1216	-0-	-104 B	-0-	300	1	916	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2802	-0-	-18 B	-0-	2802	2			N	-0-					-0-
12	3007	N	2861	-0-	-146 B	-0-	2861	2			N	-0-					-0-
01	2914	N	2396	-0-	-518 B	-0-	2396	2			N	-0-					-0-
02	2604	N	2329	-0-	-275 B	-0-	2329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2825	-0-	-27 B	-0-	2825	2			N	-0-					-0-
*04	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-			-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-			-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-			-0-
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-			-0-
*04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1566	N	1566	-0-	-0- B	-0-	70	1	1496	3	N	-0-			-0-
12	1581	N	1431	-0-	-150 B	-0-	71	1	1360	3	N	-0-			-0-
01	1209	N	908	-0-	-301 B	-0-	62	1	846	3	N	-0-			-0-
02	1456	N	-0-	-0-	-1456 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	613	-0-	-813 B	-0-	52	1	561	3	N	-0-			-0-
*04	1109	N	1109	-0-	-0- B	-0-	47	1	1062	3	N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1601	N	1601	-0-	-0- B	-0-	396	1	1205	3	N	-0-			-0-
12	2061	N	2061	-0-	-0- B	-0-	558	1	1503	3	N	-0-			-0-
01	1984	N	1426	-0-	-558 B	-0-	504	1	922	3	N	-0-			-0-
02	1542	N	1542	-0-	-0- B	-0-	468	1	1074	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1933	-0-	-113 B	-0-	414	1	1519	3	N	-0-			-0-
*04	1449	N	1449	-0-	-0- B	-0-	540	1	909	3	N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1170	N	996	-0-	-174 B	-0-	260	1	736	3	N	-0-			-0-
12	1149	N	1149	-0-	-0- B	-0-	310	1	839	3	N	-0-			-0-
01	992	N	449	-0-	-543 B	-0-	170	1	279	3	N	-0-			-0-
02	924	N	505	-0-	-419 B	-0-	280	1	225	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	586	-0-	-561 B	-0-	280	1	306	3	N	-0-			-0-
04	420	N	300	-0-	-120 B	-0-	170	1	130	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1117	-0-	-173 B	-0-	450	1	667	3	N	-0-			-0-
12	1488	N	1365	-0-	-123 B	-0-	465	1	900	3	N	-0-			-0-
01	1302	N	666	-0-	-636 B	-0-	120	1	546	3	N	-0-			-0-
02	1036	N	955	-0-	-81 B	-0-	330	1	625	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1326	-0-	-38 B	-0-	375	1	951	3	N	-0-			-0-
*04	1127	N	1127	-0-	-0- B	-0-	450	1	677	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
04	150	N	11	-0-	-139 B	-0-	11	3			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1480	N	1480	-0-	-0- B	-0-	540	1	940	3	N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	558	1	633	3	N	-0-					-0-
01	1550	N	796	-0-	-754 B	-0-	270	1	526	3	N	-0-					-0-
02	1372	N	1326	-0-	-46 B	-0-	468	1	858	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	540	1	1006	3	N	-0-					-0-
04	780	N	771	-0-	-9 B	-0-	306	1	465	3	N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	206	-0-	-124 B	-0-	206	3			N	-0-					-0-
12	372	N	230	-0-	-142 B	-0-	230	3			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
04	180	N	85	-0-	-95 B	-0-	85	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	150	-0-	-210 B	-0-	150	3			N	-0-					-0-
12	403	N	225	-0-	-178 B	-0-	225	3			N	-0-					-0-
01	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
04	150	N	60	-0-	-90 B	-0-	60	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3900	N	288	-0-	-3612 B	-0-	288	3			N	-0-					-0-
12	4340	N	566	-0-	-3774 B	-0-	566	3			N	-0-					-0-
01	2821	N	490	-0-	-2331 B	-0-	490	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	134	-0-	-424 B	-0-	134	3			N	-0-					-0-
04	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

11	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
12	3968	N	3132	-0-	-836 B	-0-	3132	3			N	-0-					-0-
01	4371	N	4032	-0-	-339 B	-0-	4032	3			N	-0-					-0-
02	4144	N	2272	-0-	-1872 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2789	-0-	-342 B	-0-	2789	3			N	-0-					-0-
04	3900	N	-0-	-0-	-3900 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	309	-0-	-801 B	-0-	309	3			N	-0-					-0-
12	1178	N	1045	-0-	-133 B	-0-	1045	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	430	-0-	-624 B	-0-	430	3			N	-0-					-0-
04	1020	N	678	-0-	-342 B	-0-	678	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
01	1085	N	732	-0-	-353 B	-0-	732	3			N	-0-					-0-
02	1176	N	467	-0-	-709 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	691	-0-	-518 B	-0-	691	3			N	-0-					-0-
*04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	301	-0-	-119 B	-0-	301	3			N	-0-					-0-
12	341	N	109	-0-	-232 B	-0-	109	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2015	N	1863	-0-	-152 B	-0-	1863	3			N	-0-					-0-
01	1860	N	1203	-0-	-657 B	-0-	1203	3			N	-0-					-0-
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1422	-0-	-438 B	-0-	1422	3			N	-0-					-0-
04	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	708	-0-	-462 B	-0-	708	3			N	-0-					-0-
12	1054	N	305	-0-	-749 B	-0-	305	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	120	-0-	-60 B	-0-	120	3			N	-0-			-0-
12	217	N	64	-0-	-153 B	-0-	64	3			N	-0-			-0-
01	93	N	30	-0-	-63 B	-0-	30	3			N	-0-			-0-
02	112	N	44	-0-	-68 B	-0-	44	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-			-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1294	-0-	-116 B	-0-	52	1	1242	2	N	-0-			-0-
12	1457	N	1375	-0-	-82 B	-0-	57	1	1318	2	N	-0-			-0-
01	1364	N	1027	-0-	-337 B	-0-	48	1	979	2	N	-0-			-0-
02	1204	N	964	-0-	-240 B	-0-	48	1	916	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1296	-0-	-68 B	-0-	101	1	1195	2	N	-0-			-0-
*04	1249	N	1249	-0-	-0- B	-0-	46	1	1203	2	N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	648	-0-	-432 B	-0-	648	3			N	-0-			-0-
12	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-			-0-
01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-			-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	862	-0-	-378 B	-0-	862	3			N	-0-			-0-
04	1110	N	407	-0-	-703 B	-0-	407	3			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	684	-0-	-366 B	-0-	684	3			N	-0-			-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-			-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-			-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	845	-0-	-364 B	-0-	845	3			N	-0-			-0-
04	1140	N	440	-0-	-700 B	-0-	440	3			N	-0-			-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	756	-0-	-594 B	-0-	756	3			N	-0-			-0-
12	1581	N	993	-0-	-588 B	-0-	993	3			N	-0-			-0-
01	1178	N	450	-0-	-728 B	-0-	450	3			N	-0-			-0-
02	700	N	268	-0-	-432 B	-0-	268	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-			-0-
*04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-			-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	958	-0-	-242 B	-0-	958	3			N	-0-			-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-			-0-
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-			-0-
02	896	N	858	-0-	-38 B	-0-	858	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	925	-0-	-377 B	-0-	925	3			N	-0-			-0-
04	1260	N	534	-0-	-726 B	-0-	534	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1177	-0-	-23 B	-0-	1177	2			N	-0-					-0-
12	1333	N	1069	-0-	-264 B	-0-	1069	2			N	-0-					-0-
01	1271	N	1020	-0-	-251 B	-0-	1020	2			N	-0-					-0-
02	1092	N	980	-0-	-112 B	-0-	980	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
04	990	N	65	-0-	-925 B	-0-	65	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3645	N	3645	-0-	-0- B	-0-	3645	2			N	-0-					-0-
12	3234	N	3234	-0-	-0- B	-0-	3234	2			N	-0-					-0-
01	3782	N	225	-0-	-3557 B	-0-	225	2			N	-0-					-0-
02	3416	N	2684	-0-	-732 B	-0-	2684	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3677	N	3677	-0-	-0- B	-0-	3677	2			N	-0-					-0-
*04	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2612	-0-	-358 B	-0-	2612	2			N	-0-					-0-
12	2976	N	2940	-0-	-36 B	-0-	2940	2			N	-0-					-0-
01	2976	N	1632	-0-	-1344 B	-0-	1632	2			N	-0-					-0-
02	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2945	N	636	-0-	-2309 B	-0-	636	2			N	-0-					-0-
*04	3255	N	3255	-0-	-0- B	-0-	3255	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2814	-0-	-96 B	-0-	540	1	2274	2	N	-0-					-0-
12	3069	N	2661	-0-	-408 B	-0-	558	1	2103	2	N	-0-					-0-
01	3038	N	108	-0-	-2930 B	-0-	108	1			N	-0-					-0-
02	2632	N	1728	-0-	-904 B	-0-	360	1	1368	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2666	N	2401	-0-	-265 B	-0-	396	1	2005	2	N	-0-					-0-
*04	2308	N	2308	-0-	-0- B	-0-	486	1	1822	2	N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3451	-0-	-149 B	-0-	3451	2			N	-0-					-0-
12	3658	N	3454	-0-	-204 B	-0-	3454	2			N	-0-					-0-
01	3503	N	1531	-0-	-1972 B	-0-	1531	2			N	-0-					-0-
02	3220	N	2748	-0-	-472 B	-0-	2748	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3441	N	3142	-0-	-299 B	-0-	3142	2			N	-0-					-0-
04	1470	N	1430	-0-	-40 B	-0-	1430	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1596	-0-	-204 B	-0-	1596	2			N	-0-					-0-
12	1829	N	1599	-0-	-230 B	-0-	1599	2			N	-0-					-0-
01	1767	N	1539	-0-	-228 B	-0-	1539	2			N	-0-					-0-
02	1484	N	1292	-0-	-192 B	-0-	1292	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1612	N	1607	-0-	-5 B	-0-	1607	2			N	-0-					-0-
04	1500	N	1482	-0-	-18 B	-0-	1482	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	828	-0-	-132 B	-0-	432	1	396	3	N	-0-			-0-
12	1209	N	953	-0-	-256 B	-0-	486	1	467	3	N	-0-			-0-
01	930	N	319	-0-	-611 B	-0-	180	1	139	3	N	-0-			-0-
02	784	N	270	-0-	-514 B	-0-	162	1	108	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	273	-0-	-688 B	-0-	180	1	93	3	N	-0-			-0-
*04	757	N	757	-0-	-0- B	-0-	540	1	217	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

11	3690	#	3513	-0-	-177 B	-848	3513	3			N	-0-			-0-
12	3813	#	204	-0-	-3609 B	-4457	204	3			N	-0-			-0-
01	3813	#	2230	-0-	-1583 B	-6040	2230	3			N	-0-			-0-
02	3444	#	-0-	-0-	-3444 B	-9484					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -9484															
03	3813	#	-0-	-0-	-3813 B	-13297					N	-0-			-0-
04	3630	#	-0-	-0-	-3630 B	-16927					N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

11	450	N	410	-0-	-40 B	-0-	410	3			N	-0-			-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-			-0-
01	403	N	16	-0-	-387 B	-0-	16	3			N	-0-			-0-
02	392	N	306	-0-	-86 B	-0-	306	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	67	-0-	-398 B	-0-	67	3			N	-0-			-0-
*04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-			-0-
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	208	-0-	-182 B	-0-	208	3			N	-0-			-0-
12	403	N	228	-0-	-175 B	-0-	228	3			N	-0-			-0-
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-			-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	154	-0-	-63 B	-0-	154	3			N	-0-			-0-
04	210	N	105	-0-	-105 B	-0-	105	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
12	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
01	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
02	1708	N	549	-0-	-1159	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	86	-0-	-1557	B	-0-	86	3			N	-0-					-0-
04	1380	N	490	-0-	-890	B	-0-	490	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
12	744	N	446	-0-	-298	B	-0-	446	3			N	-0-					-0-
01	589	N	454	-0-	-135	B	-0-	454	3			N	-0-					-0-
02	644	N	506	-0-	-138	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	210	-0-	-224	B	-0-	210	3			N	-0-					-0-
04	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1544	-0-	-196	B	-0-	540	1	1004	3	N	-0-					-0-
12	1767	N	1625	-0-	-142	B	-0-	558	1	1067	3	N	-0-					-0-
01	1705	N	1084	-0-	-621	B	-0-	396	1	688	3	N	-0-					-0-
02	1428	N	1181	-0-	-247	B	-0-	486	1	695	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1723	N	1723	-0-	-0-	B	-0-	558	1	1165	3	N	-0-					-0-
*04	1212	N	1212	-0-	-0-	B	-0-	486	1	726	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
12	1860	N	1499	-0-	-361	B	-0-	1499	3			N	-0-					-0-
01	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
02	1540	N	1101	-0-	-439	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1347	-0-	-141	B	-0-	1347	3			N	-0-					-0-
04	1560	N	99	-0-	-1461	B	-0-	99	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
12	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
01	341	N	188	-0-	-153	B	-0-	188	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	#	4673	-0-	-3037 B	-15777	792	1	3881	3	N	-0-					-0-
12	7967	#	3498	-0-	-4469 B	-20246	1023	1	2475	3	N	-0-					-0-
01	7967	#	685	-0-	-7282 B	-27528	363	1	322	3	N	-0-					-0-
02	7196	#	2155	-0-	-5041 B	-32569	660	1	1495	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -31977 CANCELLED UNDERAGE -> -592																	
03	3503	N	5725	-0-	2222 B	-29755	924	1	4801	3	N	-0-					-0-
04	660	N	33	-0-	-627 B	-29755	33	1			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
12	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
01	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
02	1876	N	1690	-0-	-186 B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1788	-0-	-103 B	-0-	1788	3			N	-0-					-0-
*04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
04	450	N	177	-0-	-273 B	-0-	177	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

11	930	N	486	-0-	-444 B	-0-	486	3			N	-0-					-0-
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
01	682	N	487	-0-	-195 B	-0-	487	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	335	-0-	-719 B	-0-	335	3			N	-0-					-0-
04	480	N	48	-0-	-432 B	-0-	48	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

11	750	N	608	-0-	-142 B	-0-	608	3			N	-0-					-0-
12	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	560	N	353	-0-	-207 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

11	1620	N	1242	-0-	-378 B	-0-	378	1	864	3	N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	558	1	797	3	N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	360	1	391	3	N	-0-					-0-
02	1148	N	1046	-0-	-102 B	-0-	414	1	632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1343	-0-	-21 B	-0-	522	1	821	3	N	-0-					-0-
*04	820	N	820	-0-	-0- B	-0-	288	1	532	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1705	N	1524	-0-	-181 B	-0-	1524	3			N	-0-					-0-
02	1540	N	1506	-0-	-34 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
*04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1713	N	1713	-0-	-0- B	-0-	621	1	1092	3	N	-0-					-0-
12	2046	N	1770	-0-	-276 B	-0-	713	1	1057	3	N	-0-					-0-
01	2108	N	1197	-0-	-911 B	-0-	483	1	714	3	N	-0-					-0-
02	1596	N	1353	-0-	-243 B	-0-	552	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	667	1	1248	3	N	-0-					-0-
04	1170	N	456	-0-	-714 B	-0-	368	1	88	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	311	-0-	-379 B	-0-	311	3			N	-0-					-0-
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1795	-0-	-35 B	-0-	1795	2			N	-0-					-0-
12	1860	N	1602	-0-	-258 B	-0-	1602	2			N	-0-					-0-
01	1860	N	1136	-0-	-724 B	-0-	1136	2			N	-0-					-0-
02	1680	N	996	-0-	-684 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1231	-0-	-381 B	-0-	1231	2			N	-0-					-0-
04	1110	N	1105	-0-	-5 B	-0-	1105	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	695	-0-	-1105 B	-0-	695	2			N	-0-					-0-
12	1736	N	369	-0-	-1367 B	-0-	369	2			N	-0-					-0-
01	1674	N	66	-0-	-1608 B	-0-	66	2			N	-0-					-0-
02	644	N	316	-0-	-328 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
*04	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	151	-0-	-149 B	-0-	151	3			N	-0-					-0-
12	465	N	36	-0-	-429 B	-0-	36	3			N	-0-					-0-
01	372	N	109	-0-	-263 B	-0-	109	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	B	-0-	1657	2			N	-0-					-0-
12	1798	N	1401	-0-	-397	B	-0-	1401	2			N	-0-					-0-
01	1550	N	983	-0-	-567	B	-0-	983	2			N	-0-					-0-
02	1540	N	802	-0-	-738	B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1014	-0-	-381	B	-0-	1014	2			N	-0-					-0-
*04	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
02	1316	N	904	-0-	-412	B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	455	-0-	-289	B	-0-	455	2			N	-0-					-0-
04	990	N	54	-0-	-936	B	-0-	54	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
12	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
01	837	N	86	-0-	-751	B	-0-	86	3			N	-0-					-0-
02	784	N	493	-0-	-291	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
*04	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-
12	372	N	76	-0-	-296	B	-0-	60	1	16	3	N	-0-					-0-
01	326	N	326	-0-	-0-	B	-0-	180	1	146	3	N	-0-					-0-
02	918	N	918	-0-	-0-	B	-0-	345	1	573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	753	N	753	-0-	-0-	B	-0-	345	1	408	3	N	-0-					-0-
*04	393	N	393	-0-	-0-	B	-0-	195	1	198	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3098	N	3098	-0-	-0-	B	-0-	3098	2			N	-0-					-0-
12	3441	N	3091	-0-	-350	B	-0-	3091	2			N	-0-					-0-
01	2697	N	1886	-0-	-811	B	-0-	1886	2			N	-0-					-0-
02	2884	N	2515	-0-	-369	B	-0-	2515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2872	-0-	-228	B	-0-	2872	2			N	-0-					-0-
*04	2940	N	2940	-0-	-0-	B	-0-	2940	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
12	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
02	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	278	-0-	-249	B	-0-	278	3			N	-0-					-0-
04	480	N	103	-0-	-377	B	-0-	103	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

11	5576	N	5576	-0-	-0-	B	-0-	5576	2			N	-0-					-0-
12	6665	N	6275	-0-	-390	B	-0-	6275	2			N	-0-					-0-
01	6758	N	3656	-0-	-3102	B	-0-	3656	2			N	-0-					-0-
02	5208	N	5183	-0-	-25	B	-0-	5183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6262	N	6063	-0-	-199	B	-0-	6063	2			N	-0-					-0-
*04	6169	N	6169	-0-	-0-	B	-0-	6169	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

11	5280	N	4785	-0-	-495	B	-0-	4785	2			N	-0-					-0-
12	5332	N	4602	-0-	-730	B	-0-	4602	2			N	-0-					-0-
01	5177	N	3404	-0-	-1773	B	-0-	3404	2			N	-0-					-0-
02	4522	N	4522	-0-	-0-	B	-0-	4522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5073	N	5073	-0-	-0-	B	-0-	5073	2			N	-0-					-0-
*04	4322	N	4322	-0-	-0-	B	-0-	4322	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

11	2250	N	2067	-0-	-183	B	-0-	83	1	1984	2	N	-0-					-0-
12	2232	N	2206	-0-	-26	B	-0-	91	1	2115	2	N	-0-					-0-
01	2170	N	1647	-0-	-523	B	-0-	77	1	1570	2	N	-0-					-0-
02	1932	N	1364	-0-	-568	B	-0-	67	1	1297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	480	-0-	-1721	B	-0-	38	1	442	2	N	-0-					-0-
*04	2271	N	2271	-0-	-0-	B	-0-	83	1	2188	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

11	2730	N	2273	-0-	-457	B	-0-	375	1	1898	3	N	-0-					-0-
12	3534	N	3091	-0-	-443	B	-0-	450	1	2641	3	N	-0-					-0-
01	3154	N	3154	-0-	-0-	B	-0-	345	1	2809	3	N	-0-					-0-
02	2866	N	2866	-0-	-0-	B	-0-	420	1	2446	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4204	N	4204	-0-	-0-	B	-0-	465	1	3739	3	N	-0-					-0-
04	3060	N	2889	-0-	-171	B	-0-	315	1	2574	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

11	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
12	1302	N	1074	-0-	-228	B	-0-	1074	3			N	-0-					-0-
01	1116	N	924	-0-	-192	B	-0-	924	3			N	-0-					-0-
02	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	622	-0-	-463	B	-0-	622	3			N	-0-					-0-
04	900	N	349	-0-	-551	B	-0-	349	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1901	-0-	-19 B	-0-	1901	2			N	-0-					-0-
12	1953	N	1647	-0-	-306 B	-0-	1647	2			N	-0-					-0-
01	1953	N	1291	-0-	-662 B	-0-	1291	2			N	-0-					-0-
02	1764	N	1173	-0-	-591 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	385	-0-	-605 B	-0-	385	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	961	N	154	-0-	-807 B	-0-	154	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
*04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2481	-0-	-159 B	-0-	345	1	2136	3	N	-0-					-0-
12	4960	N	4798	-0-	-162 B	-0-	483	1	4315	3	N	-0-					-0-
01	4743	N	1936	-0-	-2807 B	-0-	362	1	1574	3	N	-0-					-0-
02	3669	N	3669	-0-	-0- B	-0-	388	1	3281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4799	-0-	-6 B	-0-	431	1	4368	3	N	-0-					-0-
*04	2670	N	2670	-0-	-0- B	-0-	351	1	2319	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	N	4919	-0-	-751 B	-0-	4919	3			N	-0-					-0-
12	5487	N	4608	-0-	-879 B	-0-	4608	3			N	-0-					-0-
01	5115	N	4118	-0-	-997 B	-0-	4118	3			N	-0-					-0-
02	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4651	N	4651	-0-	-0- B	-0-	4651	3			N	-0-					-0-
04	3990	N	3144	-0-	-846 B	-0-	3144	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	616	N	94	-0-	-522 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	510	N	1	-0-	-509 B	-0-	1	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1958	-0-	-352 B	-0-	1958	3			N	-0-					-0-
12	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2280	N	246	-0-	-2034 B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2467	-0-	-413 B	-0-	75	1	2346	3	Y	42	57	1			4
							46	9									
12	3162	#	2631	-0-	-531 B	-531	78	1	2439	3	Y	104	104	1			4
							114	9									
01	2852	N	2472	-0-	-380 B	-531	78	1	2239	3	Y	141	94	1			51
							155	9									
02	2296	N	2672	-0-	376 B	-155	68	1	2574	3	Y	27	64	1			14
							30	9									
03/01 BALANCING DATE STATUS -> -155																	
03	2784	N	2939	-0-	155 B	-0-	78	1	2861	3	Y	-0-	14	1			-0-
04	INC G-10		1836	-0-	1836 B	1836	1836	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	785	-0-	-55 B	-0-	109	1	676	3	N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	157	1	1404	3	N	-0-					-0-
01	1426	N	657	-0-	-769 B	-0-	123	1	534	3	N	-0-					-0-
02	1189	N	1189	-0-	-0- B	-0-	126	1	1063	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1448	-0-	-102 B	-0-	130	1	1318	3	N	-0-					-0-
*04	663	N	663	-0-	-0- B	-0-	87	1	576	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4018	-0-	-422 B	-0-	3972	3	46	9	Y	42	59	1			4
12	4588	#	4046	-0-	-542 B	-542	3937	3	109	9	Y	99	100	1			3
01	4092	N	3321	-0-	-771 B	-542	3210	3	111	9	Y	101	68	1			36
02	3752	N	3745	-0-	-7 B	-542	3715	3	30	9	Y	27	49	1			14
03/01 BALANCING DATE STATUS -> -542																	
03	4061	N	3957	-0-	-104 B	-542	3957	3			Y	-0-	14	1			-0-
04	INC G-10		2618	-0-	2618 B	2076	2618	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	400	-0-	-406 B	-0-	400	3			Y	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	3			Y	-0-					-0-
01	434	N	205	-0-	-229 B	-0-	205	3			Y	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	211	1	454	3	Y	-0-					-0-
04	INC G-10		382	-0-	382 B	382	382	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1590	-0-	-480 B	-0-	1590	2			N	-0-					-0-
12	2449	N	834	-0-	-1615 B	-0-	834	2			N	-0-					-0-
01	2232	N	704	-0-	-1528 B	-0-	704	2			N	-0-					-0-
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
04	690	N	125	-0-	-565 B	-0-	125	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	154	-0-	-435 B	-0-	154	3			N	-0-					-0-
04	510	N	32	-0-	-478 B	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	475	-0-	-485 B	-0-	475	3			N	-0-					-0-
12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0- B	-0-	370	1	609	3	N	-0-					-0-
12	1023	N	806	-0-	-217 B	-0-	354	1	452	3	N	-0-					-0-
01	961	N	638	-0-	-323 B	-0-	283	1	355	3	N	-0-					-0-
02	924	N	667	-0-	-257 B	-0-	388	1	279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1123	N	1123	-0-	-0- B	-0-	438	1	685	3	N	-0-					-0-
*04	892	N	892	-0-	-0- B	-0-	423	1	469	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61 B	-0-	509	2			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
01	589	N	327	-0-	-262 B	-0-	327	2			N	-0-					-0-
02	476	N	446	-0-	-30 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	726	-0-	-264 B	-0-	726	3			N	-0-					-0-
12	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
01	806	N	485	-0-	-321 B	-0-	485	3			N	-0-					-0-
02	672	N	575	-0-	-97 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
04	480	N	24	-0-	-456 B	-0-	24	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
*04	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	110	-0-	-386 B	-0-	110	3			N	-0-					-0-
04	240	N	42	-0-	-198 B	-0-	42	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	588	-0-	-432 B	-0-	588	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	837	N	576	-0-	-261 B	-0-	576	3			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14 B	-0-	52	1	324	3	N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	73	1	650	3	N	-0-					-0-
01	651	N	362	-0-	-289 B	-0-	68	1	294	3	N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	61	1	517	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	61	1	615	3	N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	45	1	294	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	771	-0-	-189 B	-0-	771	3			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*04	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2842	-0-	-308 B	-0-	2842	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2728	N	1246	-0-	-1482 B	-0-	1246	3			N	-0-					-0-
02	2660	N	2129	-0-	-531 B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
*04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
12	4940	N	4940	-0-	-0- B	-0-	4940	3			N	-0-					-0-
01	4309	N	2600	-0-	-1709 B	-0-	2600	3			N	-0-					-0-
02	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	3733	-0-	-1196 B	-0-	3733	3			N	-0-					-0-
*04	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

11	3270	N	1484	-0-	-1786 B	-0-	1484	3			N	-0-					-0-
12	3616	N	3616	-0-	-0- B	-0-	3616	3			N	-0-					-0-
01	2294	N	1505	-0-	-789 B	-0-	1505	3			N	-0-					-0-
02	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3001	-0-	-626 B	-0-	3001	3			N	-0-					-0-
04	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

11	720	N	683	-0-	-37 B	-0-	683	2			N	-0-					-0-
12	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
01	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
02	644	N	543	-0-	-101 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

11	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
12	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
01	1054	N	547	-0-	-507 B	-0-	547	2			N	-0-					-0-
02	952	N	815	-0-	-137 B	-0-	815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
*04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

11	2310	N	755	-0-	-1555 B	-0-	755	3			N	-0-					-0-
12	2604	N	2534	-0-	-70 B	-0-	2534	3			N	-0-					-0-
01	1674	N	1459	-0-	-215 B	-0-	1459	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
*04	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

11	5610	N	5177	-0-	-433 B	-0-	5177	2			N	-0-					-0-
12	5704	N	5151	-0-	-553 B	-0-	5151	2			N	-0-					-0-
01	5673	N	3061	-0-	-2612 B	-0-	3061	2			N	-0-					-0-
02	4844	N	3372	-0-	-1472 B	-0-	3372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3680	-0-	-1466 B	-0-	3680	2			N	-0-					-0-
*04	3153	N	3153	-0-	-0- B	-0-	3153	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	1023	N	607	-0-	-416 B	-0-	607	3			N	-0-					-0-
02	924	N	857	-0-	-67 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	875	-0-	-117 B	-0-	875	3			N	-0-					-0-
*04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
01	1953	N	1223	-0-	-730 B	-0-	1223	3			N	-0-					-0-
02	1708	N	1592	-0-	-116 B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
*04	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1116	-0-	-174 B	-0-	1116	3			N	-0-					-0-
12	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
01	992	N	548	-0-	-444 B	-0-	548	3			N	-0-					-0-
02	1036	N	683	-0-	-353 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	912	-0-	-669 B	-0-	912	3			N	-0-					-0-
04	540	N	90	-0-	-450 B	-0-	90	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	307	1	1435	3	N	-0-					-0-
12	2542	N	1728	-0-	-814 B	-0-	324	1	1404	3	N	-0-					-0-
01	2511	N	1318	-0-	-1193 B	-0-	280	1	1038	3	N	-0-					-0-
02	1624	N	1416	-0-	-208 B	-0-	303	1	1113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	325	1	1599	3	N	-0-					-0-
*04	1641	N	1641	-0-	-0- B	-0-	367	1	1274	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1457	N	1125	-0-	-332 B	-0-	1125	3			N	-0-					-0-
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
*04	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1437	-0-	-303 B	-0-	1437	3			N	-0-					-0-
12	1612	N	1442	-0-	-170 B	-0-	1442	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1454	-0-	-3 B	-0-	1454	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
12	3069	N	2490	-0-	-579 B	-0-	2490	3			N	-0-					-0-
01	2356	N	1563	-0-	-793 B	-0-	1563	3			N	-0-					-0-
02	2548	N	1903	-0-	-645 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	992	-0-	-1488 B	-0-	992	3			N	-0-					-0-
04	1500	N	307	-0-	-1193 B	-0-	307	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

11	3548	N	3548	-0-	-0- B	-0-	3548	3			N	-0-					-0-
12	3782	N	3527	-0-	-255 B	-0-	3527	3			N	-0-					-0-
01	2945	N	2636	-0-	-309 B	-0-	2636	3			N	-0-					-0-
02	3304	N	3192	-0-	-112 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3171	-0-	-363 B	-0-	3171	3			N	-0-					-0-
04	2550	N	2225	-0-	-325 B	-0-	2225	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	1767	N	688	-0-	-1079 B	-0-	688	3			N	-0-					-0-
01	868	N	632	-0-	-236 B	-0-	632	3			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
*04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1581	N	1517	-0-	-64 B	-0-	1517	3			N	-0-					-0-
01	1333	N	1263	-0-	-70 B	-0-	1263	3			N	-0-					-0-
02	1400	N	1359	-0-	-41 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1424	-0-	-95 B	-0-	1424	3			N	-0-					-0-
04	1230	N	951	-0-	-279 B	-0-	951	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

11	2419	N	2419	-0-	-0- B	-0-	990	1	1429	3	N	-0-					-0-
12	2341	N	2341	-0-	-0- B	-0-	1023	1	1318	3	N	-0-					-0-
01	2108	N	1800	-0-	-308 B	-0-	792	1	1008	3	N	-0-					-0-
02	2268	N	2032	-0-	-236 B	-0-	825	1	1207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2325	-0-	-31 B	-0-	957	1	1368	3	N	-0-					-0-
04	1740	N	1616	-0-	-124 B	-0-	693	1	923	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	310	N	42	-0-	-268 B	-0-	42	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

11	6655	N	6655	-0-	-0- B	-0-	450	1	6205	3	N	-0-					-0-
12	7905	N	7233	-0-	-672 B	-0-	465	1	6768	3	N	-0-					-0-
01	6882	N	5498	-0-	-1384 B	-0-	450	1	5048	3	N	-0-					-0-
02	6216	N	5739	-0-	-477 B	-0-	390	1	5349	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7223	N	6943	-0-	-280 B	-0-	465	1	6478	3	N	-0-					-0-
04	5310	N	4260	-0-	-1050 B	-0-	435	1	3825	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

11	1135	N	1135	-0-	-0- B	-0-	200	1	935	3	N	-0-					-0-
12	1612	N	1025	-0-	-587 B	-0-	192	1	833	3	N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	278	1	1029	3	N	-0-					-0-
02	1064	N	1016	-0-	-48 B	-0-	218	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	232	1	1142	3	N	-0-					-0-
04	1260	N	528	-0-	-732 B	-0-	118	1	410	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

11	3000	N	3220	-0-	220 B	292	3220	3			N	-0-					-0-
12	2631	N	2339	-0-	-292 B	-0-	2339	3			N	-0-					-0-
01	3162	#	2734	-0-	-428 B	-428	2734	3			N	-0-					-0-
02	2996	#	1909	-0-	-1087 B	-1515	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1515																	
03	3317	#	1736	-0-	-1581 B	-3096	1736	3			N	-0-					-0-
04	3210	#	-0-	-0-	-3210 B	-6306					N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

11	4620	#	4296	-0-	-324 B	-1211	4296	2			N	-0-					-0-
12	4774	#	4015	-0-	-759 B	-1970	4015	2			N	-0-					-0-
01	4774	#	2173	-0-	-2601 B	-4571	2173	2			N	-0-					-0-
02	4312	#	2689	-0-	-1623 B	-6194	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6194																	
03	4681	#	2650	-0-	-2031 B	-8225	2650	2			N	-0-					-0-
04	2100	N	2241	-0-	141 B	-8084	2241	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

11	3240	N	2143	-0-	-1097 B	-0-	2143	3			N	-0-					-0-
12	2790	N	2231	-0-	-559 B	-0-	2231	3			N	-0-					-0-
01	2325	N	1721	-0-	-604 B	-0-	1721	3			N	-0-					-0-
02	1988	N	1867	-0-	-121 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1570	-0-	-662 B	-0-	1570	3			N	-0-					-0-
04	1680	N	1035	-0-	-645 B	-0-	1035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1627	-0-	-1013 B	-0-	1627	3			N	-0-					-0-
12	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
01	1984	N	1691	-0-	-293 B	-0-	1691	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	1319	-0-	-1781 B	-0-	1319	3			N	-0-					-0-
04	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1157	-0-	-43 B	-0-	46	1	1111	2	N	-0-					-0-
12	1209	N	1202	-0-	-7 B	-0-	50	1	1152	2	N	-0-					-0-
01	1178	N	696	-0-	-482 B	-0-	32	1	664	2	N	-0-					-0-
02	1092	N	760	-0-	-332 B	-0-	37	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	939	-0-	-270 B	-0-	73	1	866	2	N	-0-					-0-
*04	963	N	963	-0-	-0- B	-0-	35	1	928	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2299	N	2299	-0-	-0- B	-0-	103	1	2196	3	N	-0-					-0-
12	2356	N	2137	-0-	-219 B	-0-	105	1	2032	3	N	-0-					-0-
01	1922	N	1387	-0-	-535 B	-0-	95	1	1292	3	N	-0-					-0-
02	2156	N	-0-	-0-	-2156 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1076	-0-	-1063 B	-0-	91	1	985	3	N	-0-					-0-
*04	1603	N	1603	-0-	-0- B	-0-	68	1	1535	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	824	-0-	-736 B	-0-	824	3			N	-0-					-0-
12	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
01	1147	N	821	-0-	-326 B	-0-	821	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	618	-0-	-1118 B	-0-	618	3			N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
*04	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CORETERRA OPERATING, LLC //CONT.// 178422
MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	220	-0-	-380	B	-0-	220	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
01	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
*04	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
01	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
02	196	N	120	-0-	-76	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

11	0	N	2650	-0-	2650	B	5639	2650	2			N	-0-					-0-
12	0	N	2506	-0-	2506	B	8145	2506	2			N	-0-					-0-
01	0		1917	-0-	1917	B	10062	1917	2			N	-0-					-0-
02	0		2788	-0-	2788	B	12850	2788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12850																		
03	10778		3189	-0-	-7589	B	5261	3189	2			N	-0-					-0-
*04	3000	N	2982	-0-	-18	B	5243	2982	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

11	0	N	1005	-0-	1005	B	2282	1005	2			N	-0-					-0-
12	0	N	1010	-0-	1010	B	3292	1010	2			N	-0-					-0-
01	0	N	1059	-0-	1059	B	4351	1059	2			N	-0-					-0-
02	0	N	959	-0-	959	B	5310	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5310																		
03	6360	N	1050	-0-	-5310	B	-0-	1050	2			N	-0-					-0-
*04	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	0	N	1556	-0-	1556	B	3248	1556	3			N	-0-					-0-
12	0	N	1523	-0-	1523	B	4771	1523	3			N	-0-					-0-
01	0	N	1757	-0-	1757	B	6528	1757	3			N	-0-					-0-
02	0	N	1632	-0-	1632	B	8160	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8160																		
03	9802	R	1642	-0-	-8160	B	-0-	1642	3			N	-0-					-0-
04	1710	N	1633	-0-	-77	B	-0-	1633	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

11	0	N	1889	-0-	1889	B	4960	1889	3			N	-0-					-0-
12	0	N	1869	-0-	1869	B	6829	1869	3			N	-0-					-0-
01	0		2043	-0-	2043	B	8872	2043	3			N	-0-					-0-
02	0		1687	-0-	1687	B	10559	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10559																		
03	12657	R	2098	-0-	-10559	B	-0-	2098	3			N	-0-					-0-
*04	2281	N	2281	-0-	-0-	B	-0-	2281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1880	-0-	1880 B	4328	1880	3			N	-0-					-0-
12	0	N	1915	-0-	1915 B	6243	1915	3			N	-0-					-0-
01	0	N	2024	-0-	2024 B	8267	2024	3			N	-0-					-0-
02	0		1716	-0-	1716 B	9983	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9983																	
03	12074	R	2091	-0-	-9983 B	-0-	2091	3			N	-0-					-0-
*04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	575	-0-	575 B	1569	575	3			N	-0-					-0-
12	0	N	738	-0-	738 B	2307	738	3			N	-0-					-0-
01	0	N	816	-0-	816 B	3123	816	3			N	-0-					-0-
02	0	N	648	-0-	648 B	3771	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3771																	
03	4624	N	853	-0-	-3771 B	-0-	853	3			N	-0-					-0-
*04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1348	-0-	1348 B	3348	1348	3			N	-0-					-0-
12	0	N	1437	-0-	1437 B	4785	1437	3			N	-0-					-0-
01	0	N	1537	-0-	1537 B	6322	1537	3			N	-0-					-0-
02	0	N	1236	-0-	1236 B	7558	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7558																	
03	9002	R	1444	-0-	-7558 B	-0-	1444	3			N	-0-					-0-
04	1500	N	1432	-0-	-68 B	-0-	1432	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	124	-0-	124 B	1273	124	3			N	-0-					-0-
12	0	N	245	-0-	245 B	1518	245	3			N	-0-					-0-
01	0	N	682	-0-	682 B	2200	682	3			N	-0-					-0-
02	0	N	924	-0-	924 B	3124	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3124																	
03	4131	N	1007	-0-	-3124 B	-0-	1007	3			N	-0-					-0-
*04	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2625	-0-	2625 B	5412	2625	3			N	-0-					-0-
12	0	N	2714	-0-	2714 B	8126	2714	3			N	-0-					-0-
01	0		2638	-0-	2638 B	10764	2638	3			N	-0-					-0-
02	0		2382	-0-	2382 B	13146	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13146																	
03	15879	R	2733	-0-	-13146 B	-0-	2733	3			N	-0-					-0-
*04	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1764	-0-	-66 B	-0-	1764	3			N	-0-					-0-
12	1767	N	1591	-0-	-176 B	-0-	1591	3			N	-0-					-0-
01	1674	N	1620	-0-	-54 B	-0-	1620	3			N	-0-					-0-
02	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
*04	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	814	-0-	-356 B	-0-	814	2			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
01	1178	N	780	-0-	-398 B	-0-	780	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
*04	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2026	-0-	-764 B	-1873	2026	2			N	-0-					-0-
12	2697	N	2632	-0-	-65 B	-1873	2632	2			N	-0-					-0-
01	2728	N	1981	-0-	-747 B	-1873	1981	2			N	-0-					-0-
02	1904	N	2176	-0-	272 B	-1601	2176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1601																	
03	2733	N	2733	-0-	-0- B	-0-	2733	2			N	-0-					-0-
*04	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1350	-0-	-330 B	-0-	1350	2			N	-0-					-0-
12	1674	N	1616	-0-	-58 B	-0-	1616	2			N	-0-					-0-
01	1705	N	1183	-0-	-522 B	-0-	1183	2			N	-0-					-0-
02	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-
*04	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	N	5847	-0-	-3 B	-0-	5847	2			N	-0-					-0-
12	6252	N	6252	-0-	-0- B	-0-	6252	2			N	-0-					-0-
01	5518	N	5518	-0-	-0- B	-0-	5518	2			N	-0-					-0-
02	8120	N	8120	-0-	-0- B	-0-	8120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10417	N	10417	-0-	-0- B	-0-	10417	2			N	-0-					-0-
*04	8494	N	8494	-0-	-0- B	-0-	8494	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	252	N	151	-0-	-101 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

11	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
01	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
02	1540	N	1504	-0-	-36	B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
04	1290	N	1148	-0-	-142	B	-0-	1148	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1708	N	1708	-0-	-0-	B	-0-	1708	2			N	-0-					-0-
12	2325	N	1846	-0-	-479	B	-0-	1846	2			N	-0-					-0-
01	1829	N	1484	-0-	-345	B	-0-	1484	2			N	-0-					-0-
02	1596	N	1492	-0-	-104	B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1277	-0-	-583	B	-0-	1277	2			N	-0-					-0-
04	1440	N	1215	-0-	-225	B	-0-	1215	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

11	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
12	558	N	519	-0-	-39	B	-0-	519	2			N	-0-					-0-
01	620	N	66	-0-	-554	B	-0-	66	2			N	-0-					-0-
02	532	N	67	-0-	-465	B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	73	-0-	-454	B	-0-	73	2			N	-0-					-0-
*04	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	469	-0-	469	B	1161	469	3			N	-0-					-0-
12	0	N	469	-0-	469	B	1630	469	3			N	-0-					-0-
01	0	N	424	-0-	424	B	2054	424	3			N	-0-					-0-
02	0	N	418	-0-	418	B	2472	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2472																		
*03	2930	N	458	-0-	-2472	B	-0-	458	3			N	-0-					-0-
04	420	N	362	-0-	-58	B	-0-	362	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

11	0	N	283	-0-	283	B	777	283	3			N	-0-					-0-
12	0	N	25	-0-	25	B	802	25	3			N	-0-					-0-
01	0	N	233	-0-	233	B	1035	233	3			N	-0-					-0-
02	0	N	277	-0-	277	B	1312	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1312																		
*03	1720	N	408	-0-	-1312	B	-0-	408	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	196	-0-	196 B	473	196	3			N	-0-					-0-
12	0	N	107	-0-	107 B	580	107	3			N	-0-					-0-
01	0	N	161	-0-	161 B	741	161	3			N	-0-					-0-
02	0	N	165	-0-	165 B	906	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
*03	1146	N	240	-0-	-906 B	-0-	240	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

11	0	N	390	-0-	390 B	1034	390	3			N	-0-					-0-
12	0	N	407	-0-	407 B	1441	407	3			N	-0-					-0-
01	0	N	370	-0-	370 B	1811	370	3			N	-0-					-0-
02	0	N	356	-0-	356 B	2167	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2167																	
*03	2034	N	406	-0-	-1628 B	539	406	3			N	-0-					-0-
*04	943	N	404	-0-	-539 B	-0-	404	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3000	N	2179	-0-	-821 B	1487	2179	3			N	-0-					-0-
12	4495	#	2126	-0-	-2369 B	-882	2126	3			N	-0-					-0-
01	4495	#	1942	-0-	-2553 B	-3435	1942	3			N	-0-					-0-
02	3639		1884	-0-	-1755 B	-5190	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5190																	
03	3945		2431	-0-	-1514 B	-6704	2431	3			N	-0-					-0-
04	4247		NO RPT	-0-	-4247 B	-10951					N	NO RPT					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

11	2160	N	1957	-0-	-203 B	-10680	1957	3			N	-0-					-0-
12	3627	N	2100	-0-	-1527 B	-10680	2100	3			N	-0-					-0-
01	3317	N	1919	-0-	-1398 B	-10680	1919	3			N	-0-					-0-
02	1820	N	2046	-0-	226 B	-10454	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4275 CANCELLED UNDERAGE -> -6179																	
03	2108	N	2371	-0-	263 B	-4012	2371	3			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860 B	-4012					N	NO RPT					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					-0-
12	2046	N	1329	-0-	-717 B	-0-	1329	3			N	-0-					-0-
01	2263	N	1032	-0-	-1231 B	-0-	1032	3			N	-0-					-0-
02	1148	N	1057	-0-	-91 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
04	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	832	N	832	-0-	-0- B	-0-	832	3		N	-0-			-0-
12	806	N	741	-0-	-65 B	-0-	741	3		N	-0-			-0-
01	642	N	642	-0-	-0- B	-0-	642	3		N	-0-			-0-
02	784	N	622	-0-	-162 B	-0-	622	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	822	N	822	-0-	-0- B	-0-	822	3		N	-0-			-0-
04	630	N	NO RPT	-0-	-630 B	-0-				N	NO RPT			-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

11	1200	N	1159	-0-	-41 B	-0-	1159	3		N	-0-			-0-
12	1457	N	1060	-0-	-397 B	-0-	1060	3		N	-0-			-0-
01	1736	N	979	-0-	-757 B	-0-	979	3		N	-0-			-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1215	N	1215	-0-	-0- B	-0-	1215	3		N	-0-			-0-
04	960	N	NO RPT	-0-	-960 B	-0-				N	NO RPT			-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

11	481	N	481	-0-	-0- B	-0-	481	3		N	-0-			-0-
12	496	N	417	-0-	-79 B	-0-	417	3		N	-0-			-0-
01	465	N	411	-0-	-54 B	-0-	411	3		N	-0-			-0-
02	448	N	429	-0-	-19 B	-0-	429	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	438	N	438	-0-	-0- B	-0-	438	3		N	-0-			-0-
04	390	N	NO RPT	-0-	-390 B	-0-				N	NO RPT			-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

11	330	N	205	-0-	-125 B	-0-	205	3		N	-0-			-0-
12	279	N	247	-0-	-32 B	-0-	247	3		N	-0-			-0-
01	310	N	173	-0-	-137 B	-0-	173	3		N	-0-			-0-
02	199	N	199	-0-	-0- B	-0-	199	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	320	N	320	-0-	-0- B	-0-	320	3		N	-0-			-0-
04	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

11	404	N	404	-0-	-0- B	-0-	404	3		N	-0-			-0-
12	620	N	288	-0-	-332 B	-0-	288	3		N	-0-			-0-
01	744	N	280	-0-	-464 B	-0-	280	3		N	-0-			-0-
02	364	N	309	-0-	-55 B	-0-	309	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	401	N	401	-0-	-0- B	-0-	401	3		N	-0-			-0-
04	270	N	NO RPT	-0-	-270 B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	784	-0-	-86 B	-0-	784	3			N	-0-					-0-
12	1209	N	800	-0-	-409 B	-0-	800	3			N	-0-					-0-
01	1333	N	810	-0-	-523 B	-0-	810	3			N	-0-					-0-
02	728	N	709	-0-	-19 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-
01	620	N	399	-0-	-221 B	-0-	399	3			N	-0-					-0-
02	392	N	312	-0-	-80 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	364	N	329	-0-	-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

11	3330 N	2902	-0-	-428	B	-0-	2902	2		N	-0-			-0-
12	3161 N	3161	-0-	-0-	B	-0-	3161	2		N	-0-			-0-
01	3193 N	2289	-0-	-904	B	-0-	2289	2		N	-0-			-0-
02	2716 N	2467	-0-	-249	B	-0-	2467	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3162 N	2998	-0-	-164	B	-0-	2998	2		N	-0-			-0-
*04	2703 N	2703	-0-	-0-	B	-0-	2703	2		N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

11	3180 N	2441	-0-	-739	B	-0-	2441	2		N	-0-			-0-
12	2697 N	2693	-0-	-4	B	-0-	2693	2		N	-0-			-0-
01	2573 N	1883	-0-	-690	B	-0-	1883	2		N	-0-			-0-
02	2268 N	2105	-0-	-163	B	-0-	2105	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2697 N	2660	-0-	-37	B	-0-	2660	2		N	-0-			-0-
*04	2391 N	2391	-0-	-0-	B	-0-	2391	2		N	-0-			-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

11	1380 N	1369	-0-	-11	B	-0-	1369	2		N	-0-			-0-
12	1426 N	1376	-0-	-50	B	-0-	1376	2		N	-0-			-0-
01	1426 N	971	-0-	-455	B	-0-	971	2		N	-0-			-0-
02	1288 N	987	-0-	-301	B	-0-	987	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1364 N	1310	-0-	-54	B	-0-	1310	2		N	-0-			-0-
*04	1369 N	1369	-0-	-0-	B	-0-	1369	2		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

11	2130 N	1203	-0-	-927	B	-2853	1203	2		N	-0-			-0-
12	2201 N	2280	-0-	79	B	-2774	2280	2		N	-0-			-0-
01	1860 N	1496	-0-	-364	B	-2774	1496	2		N	-0-			-0-
02	1120 N	1802	-0-	682	B	-2092	1802	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2092														
03	2294 N	2213	-0-	-81	B	-0-	2213	2		N	-0-			-0-
*04	1977 N	1977	-0-	-0-	B	-0-	1977	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34 B	-0-	746	2			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
01	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	793	-0-	-106 B	-0-	793	2			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
04	600	N	338	-0-	-262 B	-0-	338	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

11	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
12	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
02	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
*04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	360	N	312	-0-	-48 B	-0-	312	3			N	-0-					-0-
12	496	N	305	-0-	-191 B	-0-	305	3			N	-0-					-0-
01	558	N	296	-0-	-262 B	-0-	296	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	373	-0-	-137 B	-0-	373	3			N	-0-					-0-
*10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
11	510	N	383	-0-	-127 B	-0-	383	3			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
01	713	N	520	-0-	-193 B	-0-	520	2			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*10	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
11	600	N	488	-0-	-112 B	-0-	488	3			N	-0-					-0-
12	868	N	458	-0-	-410 B	-0-	458	3			N	-0-					-0-
01	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*10	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
*09	2256	N	2256	-0-	-0-	B -0-	2256	3			N	-0-					-0-
*10	1821	N	1821	-0-	-0-	B -0-	1821	3			N	-0-					-0-
11	2148	N	2148	-0-	-0-	B -0-	2148	3			N	-0-					-0-
12	2329	N	2329	-0-	-0-	B -0-	2329	3			N	-0-					-0-
01	2177	N	2177	-0-	-0-	B -0-	2177	3			N	-0-					-0-
02	2215	N	2215	-0-	-0-	B -0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	2558	N	2558	-0-	-0-	B -0-	2558	3			N	-0-					-0-
*04	2390	N	2390	-0-	-0-	B -0-	2390	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
*09	2686	N	2686	-0-	-0-	B -0-	2686	3			N	-0-					-0-
*10	1474	N	2708	-0-	1234	B 1234	2708	3			N	-0-					-0-
11	1809	N	2996	-0-	1187	B 2421	2996	3			N	-0-					-0-
12	1725	N	3085	-0-	1360	B 3781	3085	3			N	-0-					-0-
01	1677		2944	-0-	1267	B 5048	2944	3			N	-0-					-0-
*02	1054		2745	-0-	1691	B 6739	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					6739												
03	1157		2919	-0-	1762	B 8501	2919	3			N	-0-					-0-
04	1255		2814	-0-	1559	B 10060	2814	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					6739												
*09	424	N	424	-0-	-0-	B -0-	424	3			N	-0-					-0-
*10	434	N	423	-0-	-11	B -0-	423	3			N	-0-					-0-
11	420	N	367	-0-	-53	B -0-	367	3			N	-0-					-0-
12	527	N	429	-0-	-98	B -0-	429	3			N	-0-					-0-
01	527	N	371	-0-	-156	B -0-	371	3			N	-0-					-0-
02	336	N	257	-0-	-79	B -0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	434	N	387	-0-	-47	B -0-	387	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	B -0-	376	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
*09	330	N	313	-0-	-17	B -0-	313	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	B -0-	333	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B -0-	330	3			N	-0-					-0-
12	372	N	334	-0-	-38	B -0-	334	3			N	-0-					-0-
01	372	N	312	-0-	-60	B -0-	312	3			N	-0-					-0-
02	308	N	277	-0-	-31	B -0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	341	N	325	-0-	-16	B -0-	325	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	B -0-	353	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
*09	545	N	545	-0-	-0-	B -0-	545	3			N	-0-					-0-
*10	675	N	675	-0-	-0-	B -0-	675	3			N	-0-					-0-
11	660	N	486	-0-	-174	B -0-	486	3			N	-0-					-0-
12	569	N	569	-0-	-0-	B -0-	569	3			N	-0-					-0-
01	635	N	540	-0-	-95	B -0-	540	3			N	-0-					-0-
02	522	N	522	-0-	-0-	B -0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	584	N	584	-0-	-0-	B -0-	584	3			N	-0-					-0-
*04	608	N	608	-0-	-0-	B -0-	608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2050	-0-	-260 B	-0-	2050	2			N	-0-					-0-
12	1767	N	1691	-0-	-76 B	-0-	1691	2			N	-0-					-0-
01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
02	1904	N	1434	-0-	-470 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
*04	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*04	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	562	N	-0-	-0-	-562 B	-0-					N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	30	-0-	30 B	78	30	2			N	-0-					-0-
12	0	N	27	-0-	27 B	105	27	2			N	-0-					-0-
01	0	N	19	-0-	19 B	124	19	2			N	-0-					-0-
02	0	N	20	-0-	20 B	144	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 144																	
03	172	N	28	-0-	-144 B	-0-	28	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	825	-0-	825 B	1758	825	2			N	-0-					-0-
12	0	N	819	-0-	819 B	2577	819	2			N	-0-					-0-
01	0	N	759	-0-	759 B	3336	759	2			N	-0-					-0-
02	0	N	679	-0-	679 B	4015	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4015																	
03	4439	N	424	-0-	-4015 B	-0-	424	2			N	-0-					-0-
*04	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		30	-0-	30 B	70	30	2			N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	70					N	-0-					-0-
01	14B2 EXT		35	-0-	35 B	105	35	2			N	-0-					-0-
02	135	X	30	-0-	-105 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		7	-0-	7 B	7	7	2			N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	7					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	99	-0-	-81	B	-0-	99	2			N	-0-					-0-
12	558	N	250	-0-	-308	B	-0-	250	2			N	-0-					-0-
01	465	N	218	-0-	-247	B	-0-	218	2			N	-0-					-0-
02	84	N	47	-0-	-37	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
*04	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2791	N	2791	-0-	-0- B	-0-	2791	2			N	-0-					-0-
12	2759	N	2728	-0-	-31 B	-0-	2728	2			N	-0-					-0-
01	2790	N	1857	-0-	-933 B	-0-	1857	2			N	-0-					-0-
02	2604	N	2113	-0-	-491 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2205	-0-	-523 B	-0-	2205	2			N	-0-					-0-
*04	2759	N	2759	-0-	-0- B	-0-	2759	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

11	510	N	427	-0-	-83 B	-0-	427	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	145	-0-	-155 B	-0-	145	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

11	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
02	476	N	172	-0-	-304 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	570	N	143	-0-	-427 B	-0-	143	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	15					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	15					N	-0-					-0-
01	0	N	40	-0-	40 B	55	40	2			N	-0-					-0-
02	0	N	42	-0-	42 B	97	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 97																	
03	137	N	40	-0-	-97 B	-0-	40	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	1173	-0-	1173 B	2278	1173	2			N	-0-					-0-
12	0	N	1323	-0-	1323 B	3601	1323	2			N	-0-					-0-
01	0	N	1128	-0-	1128 B	4729	1128	2			N	-0-					-0-
02	0	N	1072	-0-	1072 B	5801	1072	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5801																	
03	530	N	1226	-0-	696 B	6497	1226	2			N	-0-					-0-
*04	3000	N	1192	-0-	-1808 B	4689	1192	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	10					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	10					N	-0-					-0-
01	0	N	30	-0-	30 B	40	30	2			N	-0-					-0-
02	0	N	34	-0-	34 B	74	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 74																	
03	104	N	30	-0-	-74 B	-0-	30	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	108	-0-	108 B	214	108	2			N	-0-					-0-
12	0	N	108	-0-	108 B	322	108	2			N	-0-					-0-
01	0	N	120	-0-	120 B	442	120	2			N	-0-					-0-
02	0	N	104	-0-	104 B	546	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 546																	
03	258	N	92	-0-	-166 B	380	92	2			N	-0-					-0-
*04	486	N	106	-0-	-380 B	-0-	106	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

11	0	N	182	-0-	182 B	363	182	2			N	-0-					-0-
12	0	N	121	-0-	121 B	484	121	2			N	-0-					-0-
01	0	N	181	-0-	181 B	665	181	2			N	-0-					-0-
02	0	N	162	-0-	162 B	827	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	270	N	126	-0-	-144 B	683	126	2			N	-0-					-0-
*04	845	N	162	-0-	-683 B	-0-	162	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

11	0	N	332	-0-	332 B	741	332	3			N	-0-					-0-
12	0	N	195	-0-	195 B	936	195	3			N	-0-					-0-
01	0	N	256	-0-	256 B	1192	256	3			N	-0-					-0-
02	0	N	194	-0-	194 B	1386	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1386																	
*03	1747	N	361	-0-	-1386 B	-0-	361	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
04	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1319	-0-	1319 B	3660	1319	3			N	-0-					-0-
12	0	N	2272	-0-	2272 B	5932	2272	3			N	-0-					-0-
01	0	N	1514	-0-	1514 B	7446	1514	3			N	-0-					-0-
02	0	N	1929	-0-	1929 B	9375	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			9375														
03	11494	R	2119	-0-	-9375 B	-0-	2119	3			N	-0-					-0-
*04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	214	-0-	214 B	378	214	3			N	-0-					-0-
12	0	N	211	-0-	211 B	589	211	3			N	-0-					-0-
01	0	N	213	-0-	213 B	802	213	3			N	-0-					-0-
02	0	N	200	-0-	200 B	1002	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1002														
03	1225	N	223	-0-	-1002 B	-0-	223	3			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	401	-0-	401 B	687	401	3			N	-0-					-0-
12	0	N	326	-0-	326 B	1013	326	3			N	-0-					-0-
01	0	N	213	-0-	213 B	1226	213	3			N	-0-					-0-
02	0	N	293	-0-	293 B	1519	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1519														
03	1875	N	356	-0-	-1519 B	-0-	356	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	106					N	-0-					-0-
12	0	N	236	-0-	236 B	342	236	3			N	-0-					-0-
01	0	N	423	-0-	423 B	765	423	3			N	-0-					-0-
02	0	N	446	-0-	446 B	1211	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1211														
03	1702	N	491	-0-	-1211 B	-0-	491	3			N	-0-					-0-
04	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	193	-0-	193 B	342	193	3			N	-0-					-0-
12	0	N	191	-0-	191 B	533	191	3			N	-0-					-0-
01	0	N	192	-0-	192 B	725	192	3			N	-0-					-0-
02	0	N	181	-0-	181 B	906	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			906														
03	1108	N	202	-0-	-906 B	-0-	202	3			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	63					N	-0-					-0-
12	0	N	142	-0-	142 B	205	142	3			N	-0-					-0-
01	0	N	254	-0-	254 B	459	254	3			N	-0-					-0-
02	0	N	267	-0-	267 B	726	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			726														
03	1020	N	294	-0-	-726 B	-0-	294	3			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1001	-0-	1001	B	1774	1001	3			N	-0-					-0-
12	0	N	778	-0-	778	B	2552	778	3			N	-0-					-0-
01	0	N	597	-0-	597	B	3149	597	3			N	-0-					-0-
02	0	N	544	-0-	544	B	3693	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3693															
03	4571	N	878	-0-	-3693	B	-0-	878	3			N	-0-					-0-
04	570	N	506	-0-	-64	B	-0-	506	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

11	0	N	614	-0-	614	B	1242	614	3			N	-0-					-0-
12	0	N	543	-0-	543	B	1785	543	3			N	-0-					-0-
01	0	N	381	-0-	381	B	2166	381	3			N	-0-					-0-
02	0	N	442	-0-	442	B	2608	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2608															
03	3161	N	553	-0-	-2608	B	-0-	553	3			N	-0-					-0-
*04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	408	-0-	408	B	535	408	3			N	-0-					-0-
12	0	N	290	-0-	290	B	825	290	3			N	-0-					-0-
01	0	N	233	-0-	233	B	1058	233	3			N	-0-					-0-
02	0	N	128	-0-	128	B	1186	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1186															
03	1488	N	302	-0-	-1186	B	-0-	302	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	537	-0-	537	B	704	537	3			N	-0-					-0-
12	0	N	382	-0-	382	B	1086	382	3			N	-0-					-0-
01	0	N	306	-0-	306	B	1392	306	3			N	-0-					-0-
02	0	N	169	-0-	169	B	1561	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1561															
03	1959	N	398	-0-	-1561	B	-0-	398	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	129	-0-	129	B	169	129	3			N	-0-					-0-
12	0	N	92	-0-	92	B	261	92	3			N	-0-					-0-
01	0	N	73	-0-	73	B	334	73	3			N	-0-					-0-
02	0	N	40	-0-	40	B	374	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			374															
03	470	N	96	-0-	-374	B	-0-	96	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	405	-0-	405	B	740	405	3			N	-0-					-0-
12	0	N	387	-0-	387	B	1127	387	3			N	-0-					-0-
01	0	N	331	-0-	331	B	1458	331	3			N	-0-					-0-
02	0	N	58	-0-	58	B	1516	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1516															
03	1656	N	140	-0-	-1516	B	-0-	140	3			N	-0-					-0-
04	330	N	241	-0-	-89	B	-0-	241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	0	N	1558	-0-	1558	B	2790	1558	3			N	-0-					-0-
12	0	N	1665	-0-	1665	B	4455	1665	3			N	-0-					-0-
01	0	N	1597	-0-	1597	B	6052	1597	3			N	-0-					-0-
02	0	N	1546	-0-	1546	B	7598	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7598																		
03	5293		1647	-0-	-3646	B	3952	1647	3			N	-0-					-0-
*04	3000	N	966	-0-	-2034	B	1918	966	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

11	0	N	1829	-0-	1829	B	3202	1829	3			N	-0-					-0-
12	0	N	1682	-0-	1682	B	4884	1682	3			N	-0-					-0-
01	0	N	1490	-0-	1490	B	6374	1490	3			N	-0-					-0-
02	0		1487	-0-	1487	B	7861	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7861																		
03	9699	R	1838	-0-	-7861	B	-0-	1838	3			N	-0-					-0-
04	1440	N	1259	-0-	-181	B	-0-	1259	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	0	N	611	-0-	611	B	1080	611	3			N	-0-					-0-
12	0	N	602	-0-	602	B	1682	602	3			N	-0-					-0-
01	0	N	608	-0-	608	B	2290	608	3			N	-0-					-0-
02	0	N	571	-0-	571	B	2861	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2861																		
03	3499	N	638	-0-	-2861	B	-0-	638	3			N	-0-					-0-
04	600	N	410	-0-	-190	B	-0-	410	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

11	0	N	834	-0-	834	B	1011	834	3			N	-0-					-0-
12	0	N	780	-0-	780	B	1791	780	3			N	-0-					-0-
01	0	N	578	-0-	578	B	2369	578	3			N	-0-					-0-
02	0	N	292	-0-	292	B	2661	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2661																		
03	3116	N	455	-0-	-2661	B	-0-	455	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

11	0	N	-0-	-0-	-0-	B	12					N	-0-					-0-
12	0	N	783	-0-	783	B	795	783	3			N	-0-					-0-
01	0	N	683	-0-	683	B	1478	683	3			N	-0-					-0-
02	0	N	786	-0-	786	B	2264	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2264																		
03	3042	N	778	-0-	-2264	B	-0-	778	3			N	-0-					-0-
04	660	N	568	-0-	-92	B	-0-	568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
12	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
02	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
04	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

11	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
12	992	N	457	-0-	-535 B	-0-	457	3			N	-0-					-0-
01	775	N	592	-0-	-183 B	-0-	592	3			N	-0-					-0-
02	588	N	266	-0-	-322 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

11	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	2139	N	1621	-0-	-518 B	-0-	1621	3			N	-0-					-0-
01	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
02	1428	N	628	-0-	-800 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
*04	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
12	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	84	N	39	-0-	-45 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	556	-0-	-464 B	-0-	556	3			N	-0-					-0-
12	775	N	334	-0-	-441 B	-0-	334	3			N	-0-					-0-
01	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
02	532	N	183	-0-	-349 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	364	N	265	-0-	-99	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
12	1054	N	915	-0-	-139	B	-0-	915	3			N	-0-					-0-
01	992	N	964	-0-	-28	B	-0-	964	3			N	-0-					-0-
02	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
02	10	N	5	-0-	-5	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2471	-0-	-529 B	8601	2471	3			N	-0-					-0-
12	3100	N	2904	-0-	-196 B	8405	2904	3			N	-0-					-0-
01	3100	N	2760	-0-	-340 B	8065	2760	3			N	-0-					-0-
02	2800	N	2438	-0-	-362 B	7703	2438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7703																	
03	3100	N	2766	-0-	-334 B	7369	2766	3			N	-0-					-0-
04	2670	N	NO RPT	-0-	-2670 B	4699					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	509	-0-	-421 B	-0-	509	3			N	-0-					-0-
12	682	N	305	-0-	-377 B	-0-	305	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	476	N	167	-0-	-309 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	2	-0-	-308 B	-0-	2	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	310	N	100	-0-	-210 B	-0-	100	3			N	-0-					-0-
01	248	N	59	-0-	-189 B	-0-	59	3			N	-0-					-0-
02	252	N	112	-0-	-140 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62 B	523	62	3			N	-0-					-0-
12	0		5	-0-	5 B	528	5	3			N	-0-					-0-
01	563	N	35	-0-	-528 B	-0-	35	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	N	2709	-0-	-169 B	-0-	2709	3			N	-0-					-0-
12	3317	#	3002	-0-	-315 B	-315	3002	3			N	-0-					-0-
01	3317	#	2244	-0-	-1073 B	-1388	2244	3			N	-0-					-0-
02	2996	#	2137	-0-	-859 B	-2247	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2247																	
03	3317	#	2320	-0-	-997 B	-3244	2320	3			N	-0-					-0-
04	3210	#	NO RPT	-0-	-3210 B	-6454					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-
02	1092	N	700	-0-	-392 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	908	-0-	-456 B	-0-	908	3			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	551	-0-	-169 B	-0-	551	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	411	-0-	-116 B	-0-	411	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	194	-0-	-286 B	-0-	194	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	B	-0-	970	2			N	-0-					-0-
12	1023	N	954	-0-	-69	B	-0-	954	2			N	-0-					-0-
01	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
02	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	700	-0-	-500	B	-0-	700	2			N	-0-					-0-
12	775	N	564	-0-	-211	B	-0-	564	2			N	-0-					-0-
01	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
02	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	436	-0-	-122	B	-0-	436	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
12	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	B	-0-	222	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	196	N	181	-0-	-15	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	80	-0-	-137	B	-0-	80	3			N	-0-					-0-
04	180	N	109	-0-	-71	B	-0-	109	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	12	-0-	-112	B	-0-	12	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
*04	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

11	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
12	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
02	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
*04	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

11	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

11	180	N	85	-0-	-95 B	-0-	85	3			N	-0-					-0-
12	248	N	152	-0-	-96 B	-0-	152	3			N	-0-					-0-
01	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
02	84	N	13	-0-	-71 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	784	N	674	-0-	-110 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-
04	660	N	472	-0-	-188 B	-0-	472	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
01	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	616	N	540	-0-	-76 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-
*04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0- B	-0-	574	1	372	3	N	-0-					-0-
12	1250	N	1250	-0-	-0- B	-0-	574	1	676	3	N	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	574	1	670	3	N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	518	1	578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	574	1	513	3	N	-0-					-0-
04	1200	N	889	-0-	-311 B	-0-	555	1	334	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
01	155	N	47	-0-	-108 B	-0-	47	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

11	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
*04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	392	N	330	-0-	-62	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
02	168	N	97	-0-	-71	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	336	N	295	-0-	-41	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
01	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1682	N	1682	-0-	-0-	B	-0-	1091	1	591	3	N	-0-					-0-
12	1891	N	1497	-0-	-394	B	-0-	1091	1	406	3	N	-0-					-0-
01	1674	N	1449	-0-	-225	B	-0-	1091	1	358	3	N	-0-					-0-
02	1568	N	1361	-0-	-207	B	-0-	985	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1192	-0-	-296	B	-0-	1091	1	101	3	N	-0-					-0-
*04	1618	N	1618	-0-	-0-	B	-0-	1056	1	562	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
12	558	N	260	-0-	-298	B	-0-	260	3			N	-0-					-0-
01	496	N	69	-0-	-427	B	-0-	69	3			N	-0-					-0-
02	504	N	428	-0-	-76	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	88	-0-	-160	B	-0-	88	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1603	-0-	-1397	B	1521	1091	1	512	3	N	-0-					-0-
12	3100	N	2024	-0-	-1076	B	445	1091	1	933	3	N	-0-					-0-
01	2202	N	1757	-0-	-445	B	-0-	1091	1	666	3	N	-0-					-0-
02	1526	N	1526	-0-	-0-	B	-0-	985	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1720	N	1720	-0-	-0-	B	-0-	1091	1	629	3	N	-0-					-0-
04	1710	N	1690	-0-	-20	B	-0-	1056	1	634	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

11	1380	N	516	-0-	-864	B	-0-	516	3			N	-0-					-0-
12	1364	N	1354	-0-	-10	B	-0-	1354	3			N	-0-					-0-
01	1178	N	1036	-0-	-142	B	-0-	1036	3			N	-0-					-0-
02	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1063	-0-	-301	B	-0-	1063	3			N	-0-					-0-
04	990	N	28	-0-	-962	B	-0-	28	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
12	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
01	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
02	196	N	168	-0-	-28	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	162	-0-	-86	B	-0-	162	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
04	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	99	-0-	-56 B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	651	N	457	-0-	-194 B	-0-	457	3			N	-0-					-0-
01	465	N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	212	-0-	-253 B	-0-	212	3			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	341	N	235	-0-	-106 B	-0-	235	3			N	-0-					-0-
02	280	N	209	-0-	-71 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
01	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
02	308	N	298	-0-	-10	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	687	-0-	-33	B	-0-	687	3			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
01	651	N	460	-0-	-191	B	-0-	460	3			N	-0-					-0-
02	644	N	621	-0-	-23	B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
*04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	279	N	219	-0-	-60	B	-0-	219	3			N	-0-					-0-
01	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-
02	224	N	161	-0-	-63	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
02	700	N	620	-0-	-80	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	689	-0-	-55	B	-0-	689	3			N	-0-					-0-
04	660	N	641	-0-	-19	B	-0-	641	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
01	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-
02	420	N	353	-0-	-67	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	336	N	252	-0-	-84 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	560	N	558	-0-	-2 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1113	-0-	-117 B	-0-	1113	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	1020	N	984	-0-	-36 B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	997	-0-	-88 B	-0-	997	3			N	-0-					-0-
04	1050	N	682	-0-	-368 B	-0-	682	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	248	N	166	-0-	-82	B	-0-	166	3			N	-0-					-0-
01	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

11	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
04	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

11	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
12	1255	N	833	-0-	-422	B	-0-	833	3			N	-0-					-0-
01	1208	N	374	-0-	-834	B	-0-	374	3			N	-0-					-0-
02	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	816	N	633	-0-	-183	B	-0-	633	3			N	-0-					-0-
*04	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	224	N	190	-0-	-34	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

11	0		106	-0-	106	B	589	106	3			N	-0-					-0-
12	679	R	90	-0-	-589	B	-0-	90	3			N	-0-					-0-
01	124	#	90	-0-	-34	B	-34	90	3			N	-0-					-0-
02	112	#	114	-0-	2	B	-32	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -32																		
03	124	#	124	-0-	-0-	B	-32	124	3			N	-0-					-0-
04	90	N	121	-0-	31	B	-1	121	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

11	1680	N	1441	-0-	-239	B	-0-	1441	3			N	-0-					-0-
12	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
01	2263	N	1617	-0-	-646	B	-0-	1617	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1624	-0-	-19	B	-0-	1624	3			N	-0-					-0-
*04	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	#	5339	-0-	-1831 B	-1831	5339	3			N	-0-					-0-
12	7409	#	5365	-0-	-2044 B	-3875	5365	3			N	-0-					-0-
01	7409	#	5973	-0-	-1436 B	-5311	5973	3			N	-0-					-0-
02	6692	#	5626	-0-	-1066 B	-6377	5626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6377														
03	7378	#	5519	-0-	-1859 B	-8236	5519	3			N	-0-					-0-
04	6600	#	5619	-0-	-981 B	-9217	5619	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0	347	-0-	347 B	347	347	3			N	-0-					-0-
02		0	299	-0-	299 B	646	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			646														
03		914 R	268	-0-	-646 B	-0-	268	3			N	-0-					-0-
04		0	392	-0-	392 B	392	392	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	1204	N	1055	-0-	-149 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1147	N	1118	-0-	-29 B	-0-	1118	3			N	-0-					-0-
*04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

11	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

11	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
04	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

11	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
01	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
04	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

11	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
12	496	N	384	-0-	-112	B	-0-	384	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	364	N	362	-0-	-2	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	480	-0-	-90	B	-0-	480	3			N	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
01	527	N	466	-0-	-61	B	-0-	466	3			N	-0-					-0-
02	448	N	368	-0-	-80	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	437	-0-	-152	B	-0-	437	3			N	-0-					-0-
04	450	N	417	-0-	-33	B	-0-	417	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-
02	336	N	266	-0-	-70	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	297	-0-	-75	B	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
12	651	N	467	-0-	-184	B	-0-	467	3			N	-0-					-0-
01	496	N	48	-0-	-448	B	-0-	48	3			N	-0-					-0-
02	448	N	21	-0-	-427	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	2	-0-	-463	B	-0-	2	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		787	-0-	787	B	4669	787	3			N	-0-					-0-
12	0		1010	-0-	1010	B	5679	1010	3			N	-0-					-0-
01	3100	N	792	-0-	-2308	B	3371	792	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	B	1155	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1155																		
03	1930	N	775	-0-	-1155	B	-0-	775	3			N	-0-					-0-
*04	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
04	780	N	574	-0-	-206 B	-0-	574	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	594	-0-	-366 B	-0-	594	3			N	-0-					-0-
12	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	339	-0-	-684 B	-0-	339	3			N	-0-					-0-
04	840	N	734	-0-	-106 B	-0-	734	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	371	-0-	-229 B	-0-	371	3			N	-0-					-0-
12	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	212	-0-	-439 B	-0-	212	3			N	-0-					-0-
04	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	504	N	387	-0-	-117 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	16	-0-	-194 B	-0-	16	3			N	-0-					-0-
12	93	N	2	-0-	-91 B	-0-	2	3			N	-0-					-0-
01	217	N	35	-0-	-182 B	-0-	35	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	537	-0-	-1173 B	-0-	537	2			N	-0-					-0-
12	1581	N	824	-0-	-757 B	-0-	824	2			N	-0-					-0-
01	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
04	1260	N	941	-0-	-319 B	-0-	941	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34 B	-0-	746	2			N	-0-					-0-
12	868	N	667	-0-	-201 B	-0-	667	2			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	700	N	688	-0-	-12 B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	510	N	416	-0-	-94 B	-0-	416	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	12	-0-	-48	B	-0-	12	2			N	-0-					-0-
12	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
01	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-
04	210	N	166	-0-	-44	B	-0-	166	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
12	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
01	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
02	84	N	66	-0-	-18	B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1050	N	219	-0-	-831	B	-0-	219	2			N	-0-					-0-
12	1116	N	720	-0-	-396	B	-0-	720	2			N	-0-					-0-
01	992	N	780	-0-	-212	B	-0-	780	2			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	622	-0-	-91	B	-0-	622	2			N	-0-					-0-
04	750	N	426	-0-	-324	B	-0-	426	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1481	-0-	-709 B	-0-	1481	2			N	-0-					-0-
12	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
01	2325	N	743	-0-	-1582 B	-0-	743	2			N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1314	-0-	-825 B	-0-	1314	2			N	-0-					-0-
*04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2797	-0-	127 B	-11581	2797	2			N	-0-					-0-
12	2914	N	2650	-0-	-264 B	-11581	2650	2			N	-0-					-0-
01	2759	N	3258	-0-	499 B	-11082	3258	2			N	-0-					-0-
02	2604	N	2124	-0-	-480 B	-11082	2124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1113 CANCELLED UNDERAGE -> -9969																	
03	2635	N	2421	-0-	-214 B	-1113	2421	2			N	-0-					-0-
04	3150	N	2495	-0-	-655 B	-1113	2495	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	67	-0-	-263 B	-0-	67	2			N	-0-					-0-
12	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					-0-
01	341	N	99	-0-	-242 B	-0-	99	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	127	-0-	-152 B	-0-	127	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	N	7926	-0-	-744 B	-0-	7926	2			N	-0-					-0-
12	8308	N	7685	-0-	-623 B	-0-	7685	2			N	-0-					-0-
01	6603	N	3307	-0-	-3296 B	-0-	3307	2			N	-0-					-0-
02	7392	N	6271	-0-	-1121 B	-0-	6271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	7263	-0-	-425 B	-0-	7263	2			N	-0-					-0-
*04	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	2			N	-0-					-0-
01	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	319	-0-	-208 B	-0-	319	2			N	-0-					-0-
04	1230	N	333	-0-	-897 B	-0-	333	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	107	-0-	-43 B	-0-	107	2			N	-0-					-0-
12	186	N	17	-0-	-169 B	-0-	17	2			N	-0-					-0-
01	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	150	N	41	-0-	-109 B	-0-	41	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
12	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	56	N	18	-0-	-38 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	90	N	28	-0-	-62 B	-0-	28	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	718	-0-	-302 B	-0-	718	2			N	-0-					-0-
12	1395	N	855	-0-	-540 B	-0-	855	2			N	-0-					-0-
01	744	N	581	-0-	-163 B	-0-	581	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	577	-0-	-53 B	-0-	577	2			N	-0-					-0-
12	682	N	532	-0-	-150 B	-0-	532	2			N	-0-					-0-
01	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
*04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	407	-0-	-223 B	-0-	407	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	491	-0-	-222 B	-0-	491	2			N	-0-					-0-
04	570	N	32	-0-	-538 B	-0-	32	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
12	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
02	1260	N	806	-0-	-454 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	909	-0-	-393 B	-0-	909	2			N	-0-					-0-
04	1170	N	902	-0-	-268 B	-0-	902	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1216	-0-	-14 B	-591	1216	2			N	-0-					-0-
12	1271	N	1197	-0-	-74 B	-591	1197	2			N	-0-					-0-
01	1085	N	1112	-0-	27 B	-564	1112	2			N	-0-					-0-
02	1148	N	1020	-0-	-128 B	-564	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36 CANCELLED UNDERAGE -> -528																	
03	1209	N	1050	-0-	-159 B	-36	1050	2			N	-0-					-0-
04	1080	N	776	-0-	-304 B	-36	776	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
12	651	N	506	-0-	-145 B	-0-	506	2			N	-0-					-0-
01	527	N	432	-0-	-95 B	-0-	432	2			N	-0-					-0-
02	504	N	442	-0-	-62 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	999	-0-	999 B	4151	999	2			N	-0-					-0-
12	0	W	795	-0-	795 B	4946	795	2			N	-0-					-0-
01	0	W	691	-0-	691 B	5637	691	2			N	-0-					-0-
02	0	W	506	-0-	506 B	6143	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6143																	
03	0	W	1147	-0-	1147 B	7290	1147	2			N	-0-					-0-
*04	768		582	-0-	-186 B	7104	582	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	799	-0-	799 B	4615	799	2			N	-0-					-0-
12	0	W	861	-0-	861 B	5476	861	2			N	-0-					-0-
01	0	W	889	-0-	889 B	6365	889	2			N	-0-					-0-
02	0	W	607	-0-	607 B	6972	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6972																	
03	0	W	1019	-0-	1019 B	7991	1019	2			N	-0-					-0-
*04	770		624	-0-	-146 B	7845	624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1739	-0-	1739 B	25994	1739	2			N	-0-					-0-
06	0	W	1895	-0-	1895 B	27889	1895	2			N	-0-					-0-
07	0	W	1973	-0-	1973 B	29862	1973	2			N	-0-					-0-
08	0	W	1904	-0-	1904 B	31766	1904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1836	-0-	1836 B	33602	1836	2			N	-0-					-0-
10	0	W	1605	-0-	1605 B	35207	1605	2			N	-0-					-0-
11	0	W	1825	-0-	1825 B	37032	1825	2			N	-0-					-0-
12	0	W	1795	-0-	1795 B	38827	1795	2			N	-0-					-0-
01	0	W	1669	-0-	1669 B	40496	1669	2			N	-0-					-0-
02	0	W	1530	-0-	1530 B	42026	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42026																	
03	0	W	1576	-0-	1576 B	43602	1576	2			N	-0-					-0-
04	0	W	1165	-0-	1165 B	44767	1165	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
*01	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-
*02	364	N	307	-0-	-57 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	559	N	559	-0-	-0- B	-0-	189	1	370	3	N	-0-					-0-
*04	456	N	456	-0-	-0- B	-0-	211	1	245	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	3			N	-0-					-0-
*01	775	N	376	-0-	-399 B	-0-	376	3			N	-0-					-0-
*02	504	N	415	-0-	-89 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	728	N	728	-0-	-0- B	-0-	206	1	522	3	N	-0-					-0-
*04	642	N	642	-0-	-0- B	-0-	199	1	443	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

11	1071	N	1015	-0-	-56 B	-0-	1015	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
*01	1085	N	209	-0-	-876 B	-0-	209	3			N	-0-					-0-
*02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	76	-0-	-1071 B	-0-	76	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	2077	N	1673	-0-	-404 B	-0-	1673	3			N	-0-					-0-
*01	1984	N	1454	-0-	-530 B	-0-	1454	3			N	-0-					-0-
*02	1680	N	1557	-0-	-123 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1527	-0-	-147 B	-0-	1527	3			N	-0-					-0-
*04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
12	1953	N	1459	-0-	-494 B	-0-	1459	3			N	-0-					-0-
*01	2046	N	1560	-0-	-486 B	-0-	1560	3			N	-0-					-0-
*02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*01	868	N	667	-0-	-201 B	-0-	667	3			N	-0-					-0-
*02	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
04	660	N	345	-0-	-315 B	-0-	345	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*01	527	N	374	-0-	-153 B	-0-	374	3			N	-0-					-0-
*02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	360	N	192	-0-	-168 B	-0-	192	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*01	806	N	693	-0-	-113 B	-0-	693	3			N	-0-					-0-
*02	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	660	N	431	-0-	-229 B	-0-	431	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
*01	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
*02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	240	N	142	-0-	-98 B	-0-	142	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
*01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
*02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1271	-0-	-169 B	-0-	1271	3			N	-0-					-0-
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
*01	1271	N	1107	-0-	-164 B	-0-	1107	3			N	-0-					-0-
*02	1176	N	1103	-0-	-73 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
*04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
12	1333	N	998	-0-	-335 B	-0-	998	3			N	-0-					-0-
*01	1333	N	835	-0-	-498 B	-0-	835	3			N	-0-					-0-
*02	1064	N	658	-0-	-406 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	478	-0-	-514 B	-0-	478	3			N	-0-					-0-
04	810	N	222	-0-	-588 B	-0-	222	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	1116	N	617	-0-	-499 B	-0-	617	3			N	-0-					-0-
*01	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*02	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
04	1230	N	235	-0-	-995 B	-0-	235	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*01	14	N	2	-0-	-12 B	-0-	2	3			N	-0-					-0-
*02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938		2430	-0-	492 B	6771	2430	3			N	-0-					-0-
12	1395		2178	-0-	783 B	7554	2178	3			N	-0-					-0-
*01	3471		1874	-0-	-1597 B	5957	1874	3			N	-0-					-0-
*02	2097		2034	-0-	-63 B	5894	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5894																	
*03	2278		2172	-0-	-106 B	5788	2172	3			N	-0-					-0-
04	2439		2301	-0-	-138 B	5650	2301	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2270	-0-	140 B	-11757	2270	3			N	-0-					-0-
12	2356	N	2307	-0-	-49 B	-11757	2307	3			N	-0-					-0-
*01	2294	N	2079	-0-	-215 B	-11757	2079	3			N	-0-					-0-
*02	2128	N	2020	-0-	-108 B	-11757	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2455 CANCELLED UNDERAGE -> -9302																	
*03	2294	N	2192	-0-	-102 B	-2455	2192	3			N	-0-					-0-
04	2010	N	2010	-0-	-0- B	-2455	2010	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	326	-0-	326 B	326	326	3			N	-0-					-0-
04	0		466	-0-	466 B	792	466	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	173					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	173					N	-0-					-0-
*01	14B2	EXT	299	-0-	299 B	472	299	3			N	-0-					-0-
*02	14B2	EXT	253	-0-	253 B	725	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 725																	
*03	14B2	EXT	353	-0-	353 B	1078	353	3			N	-0-					-0-
04	0		357	-0-	357 B	1435	357	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
*02	280	N	171	-0-	-109 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
12	2139	N	1807	-0-	-332 B	-0-	1807	3			N	-0-					-0-
*01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-
*02	1680	N	1068	-0-	-612 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798	N	1426	-0-	-372 B	-0-	1426	3			N	-0-					-0-
*04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
*01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
*02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*02	392	N	326	-0-	-66 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
*01	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
*02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
*01	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
*02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
12	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
*01	217	N	55	-0-	-162 B	-0-	55	3			N	-0-					-0-
*02	196	N	76	-0-	-120 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
*04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

11	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
04	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1054	N	977	-0-	-77 B	-0-	977	3			N	-0-					-0-
*01	1054	N	955	-0-	-99 B	-0-	955	3			N	-0-					-0-
*02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*04	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1236	-0-	-114 B	-0-	1236	3			N	-0-					-0-
12	1457	N	736	-0-	-721 B	-0-	736	3			N	-0-					-0-
*01	1333	N	925	-0-	-408 B	-0-	925	3			N	-0-					-0-
*02	1148	N	815	-0-	-333 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1140	-0-	-180 B	-0-	1140	3			N	-0-					-0-
12	1103	N	1000	-0-	-103 B	-0-	1000	3			N	-0-					-0-
*01	1364	N	1057	-0-	-307 B	-0-	1057	3			N	-0-					-0-
*02	1064	N	1018	-0-	-46 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
*04	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*02	336	N	318	-0-	-18 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
12	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
*01	1302	N	1170	-0-	-132 B	-0-	1170	3			N	-0-					-0-
*02	1204	N	790	-0-	-414 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1302	N	1188	-0-	-114 B	-0-	1188	3			N	-0-					-0-
04	1140	N	1101	-0-	-39 B	-0-	1101	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
*02	336	N	264	-0-	-72 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	466	N	466	-0-	-0- B	-0-	66	1	400	3	N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	53	1	291	3	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
*02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
*01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
*02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	W	65	-0-	65 B	65	65	3			N	-0-					-0-
04	0	W	40	-0-	40 B	105	40	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

11	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
12	775	N	735	-0-	-40	B	-0-	735	3			N	-0-					-0-
*01	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
*02	616	N	605	-0-	-11	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	687	-0-	-57	B	-0-	687	3			N	-0-					-0-
*04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

11	2190	N	2129	-0-	-61	B	-5612	2129	3			N	-0-					-0-
12	2604	N	1767	-0-	-837	B	-5612	1767	3			N	-0-					-0-
*01	2666	N	1120	-0-	-1546	B	-5612	1120	3			N	-0-					-0-
*02	1988	N	2174	-0-	186	B	-5426	2174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5426																		
*03	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					-0-
*04	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

11	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
12	1116	N	949	-0-	-167	B	-0-	949	3			N	-0-					-0-
*01	1178	N	919	-0-	-259	B	-0-	919	3			N	-0-					-0-
*02	896	N	340	-0-	-556	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					-0-
*01	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
*02	504	N	461	-0-	-43	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
04	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
12	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
*01	3100	N	3014	-0-	-86 B	-0-	3014	3			N	-0-					-0-
*02	2660	N	2652	-0-	-8 B	-0-	2652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3224	N	2822	-0-	-402 B	-0-	2822	3			N	-0-					-0-
*04	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
*01	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
*02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1198	-0-	-2 B	-0-	1198	3			N	-0-					-0-
12	1426	N	1212	-0-	-214 B	-0-	1212	3			N	-0-					-0-
*01	1426	N	709	-0-	-717 B	-0-	709	3			N	-0-					-0-
*02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
12	1891	N	1602	-0-	-289 B	-0-	1602	3			N	-0-					-0-
*01	1891	N	1622	-0-	-269 B	-0-	1622	3			N	-0-					-0-
*02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*01	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
*02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1023	N	963	-0-	-60 B	-0-	963	3			N	-0-					-0-
*01	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
*02	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	874	-0-	-87 B	-0-	874	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1520	-0-	-40	B	-0-	1520	3			N	-0-					-0-
12	1767	N	1458	-0-	-309	B	-0-	1458	3			N	-0-					-0-
*01	1705	N	1315	-0-	-390	B	-0-	1315	3			N	-0-					-0-
*02	1428	N	1168	-0-	-260	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1272	-0-	-185	B	-0-	1272	3			N	-0-					-0-
*04	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

11	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
12	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
*01	775	N	718	-0-	-57	B	-0-	718	3			N	-0-					-0-
*02	672	N	625	-0-	-47	B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-
*04	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	2201	N	1931	-0-	-270	B	-0-	1931	3			N	-0-					-0-
*01	2139	#	1793	-0-	-346	B	-346	1793	3			N	-0-					-0-
*02	1736	N	1718	-0-	-18	B	-346	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -346																		
*03	1922	N	1957	-0-	35	B	-311	1957	3			N	-0-					-0-
*04	1778	N	2089	-0-	311	B	-0-	2089	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

11	1204	2103	-0-	899	B	2467	2103	3				N	-0-					-0-
12	1194	1722	-0-	528	B	2995	1722	3				N	-0-					-0-
*01	2564	1941	-0-	-623	B	2372	1941	3				N	-0-					-0-
*02	1608	1660	-0-	52	B	2424	1660	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2424																		
*03	1755	1986	-0-	231	B	2655	1986	3				N	-0-					-0-
04	1854	1787	-0-	-67	B	2588	1787	3				N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
12	341	N	230	-0-	-111	B	-0-	230	3			N	-0-					-0-
*01	403	N	265	-0-	-138	B	-0-	265	3			N	-0-					-0-
*02	280	N	236	-0-	-44	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	377	-0-	-43	B	-0-	377	3		N	-0-			-0-
12	465	N	360	-0-	-105	B	-0-	360	3		N	-0-			-0-
*01	434	N	346	-0-	-88	B	-0-	346	3		N	-0-			-0-
*02	364	N	306	-0-	-58	B	-0-	306	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-
*04	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

11	390	N	104	-0-	-286	B	-0-	104	3		N	-0-			-0-
12	569	N	569	-0-	-0-	B	-0-	569	3		N	-0-			-0-
*01	466	N	466	-0-	-0-	B	-0-	466	3		N	-0-			-0-
*02	477	N	477	-0-	-0-	B	-0-	477	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	558	N	505	-0-	-53	B	-0-	505	3		N	-0-			-0-
*04	504	N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
12	155	N	101	-0-	-54	B	-0-	101	3		N	-0-			-0-
*01	186	N	84	-0-	-102	B	-0-	84	3		N	-0-			-0-
*02	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-			-0-
04	90	N	70	-0-	-20	B	-0-	70	3		N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	15	N	15	-0-	-0-	B	-0-	15	3		N	-0-			-0-
12	6	N	-0-	-0-	-6	B	-0-				N	-0-			-0-
*01	7	N	-0-	-0-	-7	B	-0-				N	-0-			-0-
*02	28	N	-0-	-0-	-28	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
*01	1209	N	1180	-0-	-29 B	-0-	1180	3			N	-0-					-0-
*02	1148	N	1018	-0-	-130 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	1179	-0-	-61 B	-0-	1179	3			N	-0-					-0-
*04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
12	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
*01	2573	N	2216	-0-	-357 B	-0-	2216	3			N	-0-					-0-
*02	2240	N	1909	-0-	-331 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2449	N	2224	-0-	-225 B	-0-	2224	3			N	-0-					-0-
*04	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
12	2759	N	2234	-0-	-525 B	-0-	2234	3			N	-0-					-0-
*01	2387	N	2154	-0-	-233 B	-0-	2154	3			N	-0-					-0-
*02	2156	N	1663	-0-	-493 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	2018	-0-	-214 B	-0-	2018	3			N	-0-					-0-
*04	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4347	N	5165	-0-	818 B	2474	5165	3			N	-0-					-0-
12	4047	N	5373	-0-	1326 B	3800	5373	3			N	-0-					-0-
*01	9034	R	5234	-0-	-3800 B	-0-	5234	3			N	-0-					-0-
*02	5096	#	4416	-0-	-680 B	-680	4416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -680																	
*03	5642	#	4717	-0-	-925 B	-1605	4717	3			N	-0-					-0-
04	5460	#	4726	-0-	-734 B	-2339	4726	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4313	N	4761	-0-	448 B	1614	4761	3			N	-0-					-0-
12	4076	N	4921	-0-	845 B	2459	4921	3			N	-0-					-0-
*01	7219	R	4760	-0-	-2459 B	-0-	4760	3			N	-0-					-0-
*02	5432	#	3949	-0-	-1483 B	-1483	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1483																	
*03	5859	#	4101	-0-	-1758 B	-3241	4101	3			N	-0-					-0-
04	4770	#	4252	-0-	-518 B	-3759	4252	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	961	N	582	-0-	-379 B	-0-	582	3			N	-0-					-0-
*01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*02	756	N	746	-0-	-10 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5869	N	5181	-0-	-688 B	70	5181	3			N	-0-					-0-
12	5387	N	5022	-0-	-365 B	-0-	5022	3			N	-0-					-0-
*01	5549	#	4706	-0-	-843 B	-843	4706	3			N	-0-					-0-
*02	4956	#	3942	-0-	-1014 B	-1857	3942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1857																	
*03	5487	#	4831	-0-	-656 B	-2513	4831	3			N	-0-					-0-
04	5310	#	4577	-0-	-733 B	-3246	4577	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
*01	744	N	621	-0-	-123 B	-0-	621	3			N	-0-					-0-
*02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
*01	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-
*02	1092	N	860	-0-	-232 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	902	-0-	-307 B	-0-	902	3			N	-0-					-0-
04	1110	N	831	-0-	-279 B	-0-	831	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
12	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
*01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-
*02	532	N	450	-0-	-82 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
04	540	N	455	-0-	-85 B	-0-	455	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
*01	713	N	501	-0-	-212 B	-0-	501	3			N	-0-					-0-
*02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	480	N	365	-0-	-115 B	-0-	365	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
*01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
*02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	N	7839	-0-	4977 B	47584	7839	3			N	-0-					-0-
12	2928		8903	-0-	5975 B	53559	8903	3			N	-0-					-0-
*01	10398		8352	-0-	-2046 B	51513	8352	3			N	-0-					-0-
*02	6311		7138	-0-	827 B	52340	7138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 52340																	
*03	6856		8458	-0-	1602 B	53942	8458	3			N	-0-					-0-
04	7338		8479	-0-	1141 B	55083	8479	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6084	N	5630	-0-	-454 B	4812	5630	3			N	-0-					-0-
12	5631		5962	-0-	331 B	5143	5962	3			N	-0-					-0-
*01	11182	R	6039	-0-	-5143 B	-0-	6039	3			N	-0-					-0-
*02	6412	#	4989	-0-	-1423 B	-1423	4989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1423																	
*03	7099	#	5875	-0-	-1224 B	-2647	5875	3			N	-0-					-0-
04	6870	#	5920	-0-	-950 B	-3597	5920	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5422	N	4115	-0-	-1307 B	10464	4115	3			N	-0-					-0-
12	4961		4620	-0-	-341 B	10123	4620	3			N	-0-					-0-
*01	14690	R	4567	-0-	-10123 B	-0-	4567	3			N	-0-					-0-
*02	4620	#	3667	-0-	-953 B	-953	3667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -953																	
*03	4929	#	4356	-0-	-573 B	-1526	4356	3			N	-0-					-0-
04	4740	#	4320	-0-	-420 B	-1946	4320	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670		4805	-0-	-865 B	16028	4805	3			N	-0-					-0-
12	5189		5614	-0-	425 B	16453	5614	3			N	-0-					-0-
*01	16129		5408	-0-	-10721 B	5732	5408	3			N	-0-					-0-
*02	9273		4421	-0-	-4852 B	880	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 880																	
*03	5792	R	4912	-0-	-880 B	-0-	4912	3			N	-0-					-0-
04	5430	#	4985	-0-	-445 B	-445	4985	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1253	-0-	-1747 B	1228	1253	3			N	-0-					-0-
12	2715	N	1487	-0-	-1228 B	-0-	1487	3			N	-0-					-0-
*01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1241	-0-	-247 B	-0-	1241	3			N	-0-					-0-
04	1410	N	1396	-0-	-14 B	-0-	1396	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		755	-0-	755 B	4898	755	3			N	-0-					-0-
12	14B2 EXT		947	-0-	947 B	5845	947	3			N	-0-					-0-
*01	4976		979	-0-	-3997 B	1848	979	3			N	-0-					-0-
*02	2800	N	1071	-0-	-1729 B	119	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 119																	
*03	1317	N	1198	-0-	-119 B	-0-	1198	3			N	-0-					-0-
*04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*01	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-
*02	1064	N	846	-0-	-218 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
04	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	1800	-0-	-1710 B	-11129	1800	3			N	-0-					-0-
12	1705	N	1654	-0-	-51 B	-11129	1654	3			N	-0-					-0-
*01	2294	N	1511	-0-	-783 B	-11129	1511	3			N	-0-					-0-
*02	1680	N	1045	-0-	-635 B	-11129	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4909 CANCELLED UNDERAGE -> -6220																	
*03	1643	N	1592	-0-	-51 B	-4909	1592	3			N	-0-					-0-
04	1470	N	1429	-0-	-41 B	-4909	1429	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*01	696	N	632	-0-	-64 B	-0-	632	3			N	-0-					-0-
*02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
*04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
*02	616	N	532	-0-	-84 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*01	899	N	536	-0-	-363 B	-0-	536	3			N	-0-					-0-
*02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
*04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
12	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
*01	1550	N	1267	-0-	-283 B	-0-	1267	3			N	-0-					-0-
*02	1260	N	995	-0-	-265 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1228	-0-	-105 B	-0-	1228	3			N	-0-					-0-
*04	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*02	420	N	379	-0-	-41 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
*04	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
12	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
*01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*02	1176	N	1116	-0-	-60 B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	N	417	-0-	-2461 B	-0-	417	3			N	-0-					-0-
12	465	#	399	-0-	-66 B	-66	399	3			N	-0-					-0-
*01	403	N	459	-0-	56 B	-10	459	3			N	-0-					-0-
*02	392	N	371	-0-	-21 B	-10	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10																	
*03	403	N	412	-0-	9 B	-1	412	3			N	-0-					-0-
04	450	N	419	-0-	-31 B	-1	419	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	208	-0-	-362 B	-0-	208	3			N	-0-					-0-
12	403	N	294	-0-	-109 B	-0-	294	3			N	-0-					-0-
*01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
*02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	1330	-0-	1330 B	1330	1330	3		N	-0-			-0-
*01	14B2 EXT	1603	-0-	1603 B	2933	1603	3		N	-0-			-0-
*02	14B2 EXT	2071	-0-	2071 B	5004	2071	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5004													
*03	14B2 EXT	2048	-0-	2048 B	7052	2048	3		N	-0-			-0-
04	14B2 EXT	1871	-0-	1871 B	8923	1871	3		N	-0-			-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	580 N	580	-0-	-0- B	-0-	580	3		N	-0-			-0-
12	527 N	498	-0-	-29 B	-0-	498	3		N	-0-			-0-
*01	806 N	397	-0-	-409 B	-0-	397	3		N	-0-			-0-
*02	532 N	181	-0-	-351 B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	496 N	202	-0-	-294 B	-0-	202	3		N	-0-			-0-
04	390 N	256	-0-	-134 B	-0-	256	3		N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840 N	738	-0-	-102 B	-0-	738	3		N	-0-			-0-
12	744 N	636	-0-	-108 B	-0-	636	3		N	-0-			-0-
*01	600 N	600	-0-	-0- B	-0-	600	3		N	-0-			-0-
*02	700 N	515	-0-	-185 B	-0-	515	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	651 N	619	-0-	-32 B	-0-	619	3		N	-0-			-0-
*04	1019 N	1019	-0-	-0- B	-0-	1019	3		N	-0-			-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070 N	1211	-0-	-859 B	-0-	1211	3		N	-0-			-0-
12	2976 N	1409	-0-	-1567 B	-0-	1409	3		N	-0-			-0-
*01	1115 N	1115	-0-	-0- B	-0-	1115	3		N	-0-			-0-
*02	1320 N	1320	-0-	-0- B	-0-	1320	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	1452 N	1452	-0-	-0- B	-0-	1452	3		N	-0-			-0-
*04	1157 N	1157	-0-	-0- B	-0-	1157	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1089	-0-	-741 B	-0-	1089	3			N	-0-					-0-
12	2170	N	1247	-0-	-923 B	-0-	1247	3			N	-0-					-0-
*01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-
*04	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1290	-0-	-210 B	-0-	1290	3			N	-0-					-0-
12	1457	N	1231	-0-	-226 B	-0-	1231	3			N	-0-					-0-
*01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
*02	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
04	1470	N	1018	-0-	-452 B	-0-	1018	3			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
12	1922	N	1807	-0-	-115 B	-0-	1807	3			N	-0-					-0-
*01	1860	N	971	-0-	-889 B	-0-	971	3			N	-0-					-0-
*02	1652	N	1031	-0-	-621 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798	N	1155	-0-	-643 B	-0-	1155	3			N	-0-					-0-
04	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*02	224	N	205	-0-	-19	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	154	-0-	-94	B	-0-	154	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	4	-0-	-596	B	-0-	4	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
*01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	B	-0-	248	1	537	3	N	-0-					-0-
12	651	N	483	-0-	-168	B	-0-	162	1	321	3	N	-0-					-0-
*01	775	N	584	-0-	-191	B	-0-	233	1	351	3	N	-0-					-0-
*02	728	N	546	-0-	-182	B	-0-	212	1	334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	459	-0-	-37	B	-0-	191	1	268	3	N	-0-					-0-
04	570	N	536	-0-	-34	B	-0-	167	1	369	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
12	434	N	131	-0-	-303	B	-0-	131	3			N	-0-					-0-
*01	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
*02	336	N	333	-0-	-3	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1627	-0-	-77	B	-0-	1627	3			N	-0-					-0-
12	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
*01	1705	N	1120	-0-	-585	B	-0-	1120	3			N	-0-					-0-
*02	1512	N	1027	-0-	-485	B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2046	N	1883	-0-	-163	B	-0-	264	1	1619	3	N	-0-					-0-
*04	1629	N	1629	-0-	-0-	B	-0-	250	1	1379	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
*01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
*02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
*01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
*02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	2046	N	1768	-0-	-278 B	-0-	1768	3			N	-0-					-0-
*01	1860	N	1641	-0-	-219 B	-0-	1641	3			N	-0-					-0-
*02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
*04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	465	N	257	-0-	-208 B	-0-	257	3			N	-0-					-0-
*01	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
*02	280	N	275	-0-	-5 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	2294	N	2065	-0-	-229 B	-0-	2065	3			N	-0-					-0-
*01	2077	N	1943	-0-	-134 B	-0-	1943	3			N	-0-					-0-
*02	1792	N	1791	-0-	-1 B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
*04	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
12	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
*01	1054	N	722	-0-	-332 B	-0-	722	3			N	-0-					-0-
*02	700	N	618	-0-	-82 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	658	-0-	-86 B	-0-	658	3			N	-0-					-0-
04	690	N	610	-0-	-80 B	-0-	610	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
*01	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
*02	504	N	419	-0-	-85 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	1085	N	979	-0-	-106 B	-0-	979	3			N	-0-					-0-
*01	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
*02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	334	-0-	-56 B	-0-	334	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

11	0		-0-	-0-	-0-	B	305					N	-0-					-0-
12	0		-0-	-0-	-0-	B	305					N	-0-					-0-
*01	305	R	-0-	-0-	-305	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

11	3178	N	3178	-0-	-0-	B	-0-	3178	3			N	-0-					-0-
12	3844	N	3199	-0-	-645	B	-0-	3199	3			N	-0-					-0-
*01	3596	N	2939	-0-	-657	B	-0-	2939	3			N	-0-					-0-
*02	2968	N	2515	-0-	-453	B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3193	N	2856	-0-	-337	B	-0-	2856	3			N	-0-					-0-
*04	3086	N	3086	-0-	-0-	B	-0-	3086	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
*01	465	N	310	-0-	-155	B	-0-	310	3			N	-0-					-0-
*02	336	N	198	-0-	-138	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
04	300	N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

11	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
12	651	N	542	-0-	-109	B	-0-	542	3			N	-0-					-0-
*01	558	N	97	-0-	-461	B	-0-	97	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	445	-0-	-82	B	-0-	445	3			N	-0-					-0-
*04	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	177	-0-	-543 B	-0-	177	3			N	-0-					-0-
12	1116	N	250	-0-	-866 B	-0-	250	3			N	-0-					-0-
*01	1023	N	382	-0-	-641 B	-0-	382	3			N	-0-					-0-
*02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	360	N	257	-0-	-103 B	-0-	257	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3797	N	4099	-0-	302 B	1743	4099	3			N	-0-					-0-
12	3506	N	4592	-0-	1086 B	2829	4592	3			N	-0-					-0-
*01	7505	R	4676	-0-	-2829 B	-0-	4676	3			N	-0-					-0-
*02	4134	R	4134	-0-	-0- B	-0-	4134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4588	#	4298	-0-	-290 B	-290	4298	3			N	-0-					-0-
04	4530	#	4308	-0-	-222 B	-512	4308	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2791	-0-	-209 B	11233	2791	3			N	-0-					-0-
12	3100	N	3002	-0-	-98 B	11135	3002	3			N	-0-					-0-
*01	8189		3002	-0-	-5187 B	5948	3002	3			N	-0-					-0-
*02	2800	N	2491	-0-	-309 B	5639	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5639																	
*03	3100	N	2839	-0-	-261 B	5378	2839	3			N	-0-					-0-
*04	3000	N	2892	-0-	-108 B	5270	2892	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5952	N	6485	-0-	533 B	19164	6485	3			N	-0-					-0-
12	5586		6839	-0-	1253 B	20417	6839	3			N	-0-					-0-
*01	27179	R	6762	-0-	-20417 B	-0-	6762	3			N	-0-					-0-
*02	6888	#	5811	-0-	-1077 B	-1077	5811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1077																	
*03	7626	#	6684	-0-	-942 B	-2019	6684	3			N	-0-					-0-
04	7380	#	6459	-0-	-921 B	-2940	6459	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1364	N	1315	-0-	-49 B	-0-	1315	3			N	-0-					-0-
*01	1488	N	1196	-0-	-292 B	-0-	1196	3			N	-0-					-0-
*02	1204	N	1089	-0-	-115 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1302	N	1109	-0-	-193 B	-0-	1109	3			N	-0-					-0-
*04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	218	-0-	98 B	-567	218	3			N	-0-					-0-
12	155	N	212	-0-	57 B	-510	212	3			N	-0-					-0-
*01	217	N	216	-0-	-1 B	-510	216	3			N	-0-					-0-
*02	196	N	164	-0-	-32 B	-510	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -510																	
*03	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
12	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*01	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
04	480	N	388	-0-	-92	B	-0-	388	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

11	750	N	731	-0-	-19	B	-0-	731	3			N	-0-					-0-
12	930	N	672	-0-	-258	B	-0-	672	3			N	-0-					-0-
*01	930	N	782	-0-	-148	B	-0-	782	3			N	-0-					-0-
*02	672	N	609	-0-	-63	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
*04	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

11	1500	#	1346	-0-	-154	B	-935	1346	3			N	-0-					-0-
12	1550	#	1269	-0-	-281	B	-1216	1269	3			N	-0-					-0-
*01	775	N	1034	-0-	259	B	-957	1034	3			N	-0-					-0-
*02	1260	N	1093	-0-	-167	B	-957	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																		
*03	1271	N	1076	-0-	-195	B	-957	1076	3			N	-0-					-0-
04	990	N	803	-0-	-187	B	-957	803	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

11	2224	R	408	-0-	-1816	B	-0-	408	3			N	-0-					-0-
12	1488	#	855	-0-	-633	B	-633	855	3			N	-0-					-0-
*01	0	#	299	-0-	299	B	-334	299	3			N	-0-					-0-
*02	392	N	188	-0-	-204	B	-334	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																		
*03	868	N	390	-0-	-478	B	-334	390	3			N	-0-					-0-
04	300	N	483	-0-	183	B	-151	483	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
12	682	N	654	-0-	-28	B	-0-	654	3			N	-0-					-0-
*01	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
*02	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
04	720	N	666	-0-	-54	B	-0-	666	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

11	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
12	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
*01	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
*02	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
04	1260	N	931	-0-	-329	B	-0-	931	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

11	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
12	2232	N	2087	-0-	-145	B	-0-	2087	3			N	-0-					-0-
*01	2139	N	2135	-0-	-4	B	-0-	2135	3			N	-0-					-0-
*02	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2077	N	2008	-0-	-69	B	-0-	2008	3			N	-0-					-0-
04	2070	N	1979	-0-	-91	B	-0-	1979	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
*01	217	N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-
*02	140	N	84	-0-	-56	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	186	N	104	-0-	-82	B	-0-	104	3			N	-0-					-0-
04	150	N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
12	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
*01	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
*02	1008	N	889	-0-	-119	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
*04	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
12	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
*01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*02	504	N	303	-0-	-201 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
*04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

11	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
12	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-					-0-
*01	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
*02	756	N	637	-0-	-119 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
*01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
*02	672	N	13	-0-	-659 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	142	-0-	-571 B	-0-	142	3			N	-0-					-0-
04	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
*01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
*02	112	N	22	-0-	-90 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		55	-0-	55 B	55	55	3			N	-0-					-0-
*01	0		927	-0-	927 B	982	927	3			N	-0-					-0-
*02	0		742	-0-	742 B	1724	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1724																	
*03	0		915	-0-	915 B	2639	915	3			N	-0-					-0-
04	0		805	-0-	805 B	3444	805	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

11	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
12	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
*01	2294	N	1855	-0-	-439 B	-0-	1855	3			N	-0-					-0-
*02	2044	N	1777	-0-	-267 B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2108	N	1791	-0-	-317 B	-0-	1791	3			N	-0-					-0-
04	1800	N	1731	-0-	-69 B	-0-	1731	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	14B2 EXT	2767	-0-	2767	B	2767	2767	3		N	-0-			-0-
04	14B2 EXT	1732	-0-	1732	B	4499	1732	3		N	-0-			-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

11		881 N	881	-0-	-0-	B	-0-	881	3		N	-0-		-0-
12		992 N	791	-0-	-201	B	-0-	791	3		N	-0-		-0-
*01		930 N	584	-0-	-346	B	-0-	584	3		N	-0-		-0-
*02		812 N	556	-0-	-256	B	-0-	556	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
*03		806 N	679	-0-	-127	B	-0-	679	3		N	-0-		-0-
04		570 N	416	-0-	-154	B	-0-	416	3		N	-0-		-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

11		1086 N	1086	-0-	-0-	B	-0-	1086	3		N	-0-		-0-
12		1240 N	972	-0-	-268	B	-0-	972	3		N	-0-		-0-
*01		1147 N	611	-0-	-536	B	-0-	611	3		N	-0-		-0-
*02		1008 N	562	-0-	-446	B	-0-	562	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
*03		961 N	833	-0-	-128	B	-0-	833	3		N	-0-		-0-
04		690 N	579	-0-	-111	B	-0-	579	3		N	-0-		-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

11		840 N	683	-0-	-157	B	-0-	683	3		N	-0-		-0-
12		711 N	624	-0-	-87	B	-0-	624	3		N	-0-		-0-
*01		837 N	514	-0-	-323	B	-0-	514	3		N	-0-		-0-
*02		644 N	465	-0-	-179	B	-0-	465	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
*03		620 N	516	-0-	-104	B	-0-	516	3		N	-0-		-0-
*04		542 N	542	-0-	-0-	B	-0-	542	3		N	-0-		-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	14B2 EXT	381	-0-	381	B	381	381	3		N	-0-			-0-
04	14B2 EXT	579	-0-	579	B	960	579	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	633	-0-	633 B	3760	633	3		N	-0-			-0-
12	14B2 EXT	586	-0-	586 B	4346	586	3		N	-0-			-0-
*01	14B DENY	539	-0-	539 B	4885	539	3		N	-0-			-0-
*02	14B2 EXT	429	-0-	429 B	5314	429	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5314													
*03	14B2 EXT	383	-0-	383 B	5697	383	3		N	-0-			-0-
04	0	277	-0-	277 B	5974	277	3		N	-0-			-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

11	3952 N	4437	-0-	485 B	2163	4437	3		N	-0-			-0-
12	3657 N	4390	-0-	733 B	2896	4390	3		N	-0-			-0-
*01	7143 R	4247	-0-	-2896 B	-0-	4247	3		N	-0-			-0-
*02	4368 #	1196	-0-	-3172 B	-3172	1196	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3172													
*03	4836 #	-0-	-0-	-4836 B	-8008				N	-0-			-0-
04	4590 #	3648	-0-	-942 B	-8950	3648	3		N	-0-			-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

11	770 N	770	-0-	-0- B	-0-	770	3		N	-0-			-0-
12	899 N	777	-0-	-122 B	-0-	777	3		N	-0-			-0-
*01	806 N	790	-0-	-16 B	-0-	790	3		N	-0-			-0-
*02	728 N	693	-0-	-35 B	-0-	693	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	801 N	801	-0-	-0- B	-0-	801	3		N	-0-			-0-
04	750 N	734	-0-	-16 B	-0-	734	3		N	-0-			-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

11	3810 #	2419	-0-	-1391 B	-6911	2419	3		N	-0-			-0-
12	3937 #	2448	-0-	-1489 B	-8400	2448	3		N	-0-			-0-
*01	2728 N	2350	-0-	-378 B	-8400	2350	3		N	-0-			-0-
*02	2268 N	2338	-0-	70 B	-8330	2338	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5130 CANCELLED UNDERAGE -> -3200													
*03	2449 N	1746	-0-	-703 B	-5130	1746	3		N	-0-			-0-
04	2280 N	1563	-0-	-717 B	-5130	1563	3		N	-0-			-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

11	2643 N	2643	-0-	-0- B	-0-	2643	3		N	-0-			-0-
12	3038 N	2506	-0-	-532 B	-0-	2506	3		N	-0-			-0-
*01	2821 N	2456	-0-	-365 B	-0-	2456	3		N	-0-			-0-
*02	2464 N	2043	-0-	-421 B	-0-	2043	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	2511 N	968	-0-	-1543 B	-0-	968	3		N	-0-			-0-
04	2370 N	967	-0-	-1403 B	-0-	967	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5573	N	4067	-0-	-1506 B	209	4067	3			N	-0-					-0-
12	5073	N	5248	-0-	175 B	384	5248	3			N	-0-					-0-
*01	5890	#	4730	-0-	-1160 B	-776	4730	3			N	-0-					-0-
*02	5320	#	3423	-0-	-1897 B	-2673	3423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2673																	
*03	5890	#	2490	-0-	-3400 B	-6073	2490	3			N	-0-					-0-
04	5700	#	3413	-0-	-2287 B	-8360	3413	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

11	1350	N	1309	-0-	-41 B	-0-	1309	3			N	-0-					-0-
12	2046	N	1085	-0-	-961 B	-0-	1085	3			N	-0-					-0-
*01	1550	N	987	-0-	-563 B	-0-	987	3			N	-0-					-0-
*02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	960	N	755	-0-	-205 B	-0-	755	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

11	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
*02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
*01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	548	-0-	-382 B	-0-	548	3			N	-0-					-0-
04	960	N	299	-0-	-661 B	-0-	299	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

11	14B2 EXT		11	-0-	11 B	2834	11	3			N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0- B	2834					N	-0-					-0-
*01	14B2 EXT	1797		-0-	1797 B	4631	320	1	1477	3	N	-0-					-0-
*02	14B2 EXT	1610		-0-	1610 B	6241	281	1	1329	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6241																	
*03	14B2 EXT	2303		-0-	2303 B	8544	504	1	1799	3	N	-0-					-0-
04	14B2 EXT	1983		-0-	1983 B	10527	524	1	1459	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
*02	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
*04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	2139	N	1910	-0-	-229 B	-0-	1910	3			N	-0-					-0-
*01	1953	N	1832	-0-	-121 B	-0-	1832	3			N	-0-					-0-
*02	1652	N	1541	-0-	-111 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-
04	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*01	744	N	357	-0-	-387 B	-0-	357	3			N	-0-					-0-
*02	420	N	267	-0-	-153 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
04	360	N	295	-0-	-65 B	-0-	295	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
*01	496	N	283	-0-	-213 B	-0-	283	3			N	-0-					-0-
*02	392	N	257	-0-	-135 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
*04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-					-0-
*01	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*02	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
*04	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

11	630	N	609	-0-	-21	B	-0-	609	3			N	-0-					-0-
12	620	N	265	-0-	-355	B	-0-	265	3			N	-0-					-0-
*01	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
*02	560	N	262	-0-	-298	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
04	780	N	660	-0-	-120	B	-0-	660	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
12	620	N	478	-0-	-142	B	-0-	478	3			N	-0-					-0-
*01	496	N	288	-0-	-208	B	-0-	288	3			N	-0-					-0-
*02	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	465	N	279	-0-	-186	B	-0-	279	3			N	-0-					-0-
04	270	N	212	-0-	-58	B	-0-	212	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

11	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
12	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
*01	2883	N	1925	-0-	-958	B	-0-	1925	3			N	-0-					-0-
*02	2436	N	1965	-0-	-471	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2418	N	2174	-0-	-244	B	-0-	2174	3			N	-0-					-0-
*04	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

11	2970	N	2651	-0-	-319	B	-0-	2651	3			N	-0-					-0-
12	3100	N	2464	-0-	-636	B	-0-	2464	3			N	-0-					-0-
*01	2311	R	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
*02	2464	N	1234	-0-	-1230	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2449	N	2103	-0-	-346	B	-0-	2103	3			N	-0-					-0-
04	2250	N	1680	-0-	-570	B	-0-	1680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
12	744	N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-
*01	775	N	635	-0-	-140	B	-0-	635	3			N	-0-					-0-
*02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	651	N	565	-0-	-86	B	-0-	565	3			N	-0-					-0-
04	600	N	571	-0-	-29	B	-0-	571	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
*01	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
*04	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2487	-0-	-3	B	-0-	2487	3			N	-0-					-0-
12	2759	N	2386	-0-	-373	B	-0-	2386	3			N	-0-					-0-
*01	2573	N	2408	-0-	-165	B	-0-	2408	3			N	-0-					-0-
*02	2324	N	2149	-0-	-175	B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
04	2340	N	2296	-0-	-44	B	-0-	2296	3			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5452	N	3484	-0-	-1968	B	8130	3484	3			N	-0-					-0-
12	4959		3881	-0-	-1078	B	7052	3881	3			N	-0-					-0-
*01	10696	R	3644	-0-	-7052	B	-0-	3644	3			N	-0-					-0-
*02	4228	#	2606	-0-	-1622	B	-1622	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1622																		
*03	4681	#	3210	-0-	-1471	B	-3093	3210	3			N	-0-					-0-
04	3540	N	3377	-0-	-163	B	-3093	3377	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	945	-0-	945	B	5946	945	3			N	-0-					-0-
12	14B2	EXT	980	-0-	980	B	6926	980	3			N	-0-					-0-
*01	14B2	EXT	992	-0-	992	B	7918	992	3			N	-0-					-0-
*02	14B2	EXT	813	-0-	813	B	8731	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8731																		
*03	9683	R	952	-0-	-8731	B	-0-	952	3			N	-0-					-0-
*04	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

11	2258 N	2258	-0-	-0-	B	-0-	2258	3			N	-0-					-0-
12	2423 N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
*01	2542 N	2087	-0-	-455	B	-0-	2087	3			N	-0-					-0-
*02	1954 N	995	-0-	-959	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2122 N	1476	-0-	-646	B	-0-	1476	3			N	-0-					-0-
04	2010 N	1646	-0-	-364	B	-0-	1646	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

11	1812	3178	-0-	1366	B	7305	3178	3			N	-0-					-0-
12	1756	3201	-0-	1445	B	8750	3201	3			N	-0-					-0-
*01	4234	3493	-0-	-741	B	8009	3493	3			N	-0-					-0-
*02	2576	2468	-0-	-108	B	7901	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7901																	
*03	2800	3502	-0-	702	B	8603	3502	3			N	-0-					-0-
04	2991	3958	-0-	967	B	9570	3958	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	653	-0-	-942 B	-0-	653	3			N	-0-					-0-
12	1490	N	668	-0-	-822 B	-0-	668	3			N	-0-					-0-
*01	806	N	725	-0-	-81 B	-0-	725	3			N	-0-					-0-
*02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	506	-0-	-176 B	-0-	506	3			N	-0-					-0-
04	690	N	591	-0-	-99 B	-0-	591	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1860	N	1123	-0-	-737 B	-0-	1123	3			N	-0-					-0-
*01	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
*02	1232	N	991	-0-	-241 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
04	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
*01	1395	N	1254	-0-	-141 B	-0-	1254	3			N	-0-					-0-
*02	1344	N	1077	-0-	-267 B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1165	-0-	-168 B	-0-	1165	3			N	-0-					-0-
*04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1364	N	1135	-0-	-229 B	-0-	1135	3			N	-0-					-0-
*01	1302	N	981	-0-	-321 B	-0-	981	3			N	-0-					-0-
*02	1064	N	764	-0-	-300 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	808	-0-	-339 B	-0-	808	3			N	-0-					-0-
04	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	4335	-0-	2226 B	5147	4335	3			N	-0-					-0-
12	2064	N	4456	-0-	2392 B	7539	4456	3			N	-0-					-0-
*01	4865		4162	-0-	-703 B	6836	4162	3			N	-0-					-0-
*02	2974		3582	-0-	608 B	7444	3582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7444																	
*03	3235		3961	-0-	726 B	8170	3961	3			N	-0-					-0-
04	3449		3665	-0-	216 B	8386	3665	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
12	2666	N	2604	-0-	-62 B	-0-	2604	3			N	-0-					-0-
*01	2604	N	2320	-0-	-284 B	-0-	2320	3			N	-0-					-0-
*02	2408	N	1825	-0-	-583 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2604	N	2259	-0-	-345 B	-0-	2259	3			N	-0-					-0-
04	2250	N	2223	-0-	-27 B	-0-	2223	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	875	-0-	-175 B	-0-	875	3			N	-0-					-0-
12	1178	N	893	-0-	-285 B	-0-	893	3			N	-0-					-0-
*01	992	N	762	-0-	-230 B	-0-	762	3			N	-0-					-0-
*02	812	N	511	-0-	-301 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	647	-0-	-252 B	-0-	647	3			N	-0-					-0-
04	750	N	695	-0-	-55 B	-0-	695	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-
12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
*02	1064	N	850	-0-	-214 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	997	-0-	-336 B	-0-	997	3			N	-0-					-0-
04	1230	N	937	-0-	-293 B	-0-	937	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	N	2896	-0-	-1184 B	-0-	2896	3			N	-0-					-0-
12	4051	N	2851	-0-	-1200 B	-0-	2851	3			N	-0-					-0-
*01	3007	N	2406	-0-	-601 B	-0-	2406	3			N	-0-					-0-
*02	2716	N	1761	-0-	-955 B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2852	N	2230	-0-	-622 B	-0-	2230	3			N	-0-					-0-
04	2340	N	2320	-0-	-20 B	-0-	2320	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2461	-0-	-89 B	-0-	2461	3			N	-0-					-0-
12	2604	N	2523	-0-	-81 B	-0-	2523	3			N	-0-					-0-
*01	2480	#	2164	-0-	-316 B	-316	2164	3			N	-0-					-0-
*02	2296	N	1600	-0-	-696 B	-316	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -316																	
*03	2511	N	2162	-0-	-349 B	-316	2162	3			N	-0-					-0-
04	2100	N	2077	-0-	-23 B	-316	2077	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3468	N	4850	-0-	1382 B	3851	4850	3			N	-0-					-0-
12	3278	N	4934	-0-	1656 B	5507	4934	3			N	-0-					-0-
*01	10013	R	4506	-0-	-5507 B	-0-	4506	3			N	-0-					-0-
*02	5180	#	3840	-0-	-1340 B	-1340	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1340																	
*03	5735	#	4402	-0-	-1333 B	-2673	4402	3			N	-0-					-0-
04	5550	#	4612	-0-	-938 B	-3611	4612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-		-0-	B	-0-	1485	3			N	-0-					-0-
12	1483	N	1483	-0-		-0-	B	-0-	1483	3			N	-0-					-0-
*01	1502	N	1502	-0-		-0-	B	-0-	1502	3			N	-0-					-0-
*02	1400	N	1051	-0-		-349	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	0	W	1343	-0-		1343	B	1343	1343	3			N	-0-					-0-
04	0	W	1238	-0-		1238	B	2581	1238	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1374	-0-		-66	B	-0-	1374	3			N	-0-					-0-
12	1488	N	1238	-0-		-250	B	-0-	1238	3			N	-0-					-0-
*01	1488	N	754	-0-		-734	B	-0-	754	3			N	-0-					-0-
*02	1288	N	677	-0-		-611	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	1240	N	1198	-0-		-42	B	-0-	1198	3			N	-0-					-0-
04	840	N	665	-0-		-175	B	-0-	665	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1953	-0-		-87	B	-0-	1953	3			N	-0-					-0-
12	2046	N	1987	-0-		-59	B	-0-	1987	3			N	-0-					-0-
*01	2046	N	1702	-0-		-344	B	-0-	1702	3			N	-0-					-0-
*02	1820	N	1258	-0-		-562	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	1984	N	1746	-0-		-238	B	-0-	1746	3			N	-0-					-0-
*04	1729	N	1729	-0-		-0-	B	-0-	1729	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3978		7514	-0-		3536	B	3724	904	1	6610	3	N	-0-					-0-
12	3847		8054	-0-		4207	B	7931	820	1	7234	3	N	-0-					-0-
*01	9385		7265	-0-		-2120	B	5811	936	1	6329	3	N	-0-					-0-
*02	5697		6286	-0-		589	B	6400	812	1	5474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6400																			
*03	6192		7070	-0-		878	B	7278	847	1	6223	3	N	-0-					-0-
04	6618		7519	-0-		901	B	8179	851	1	6668	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	577	-0-		-53	B	-0-	577	3			N	-0-					-0-
12	589	N	557	-0-		-32	B	-0-	557	3			N	-0-					-0-
*01	521	N	521	-0-		-0-	B	-0-	521	3			N	-0-					-0-
*02	532	N	411	-0-		-121	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	558	N	529	-0-		-29	B	-0-	529	3			N	-0-					-0-
04	510	N	250	-0-		-260	B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
12	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-
*01	2015	N	1772	-0-	-243	B	-0-	1772	3			N	-0-					-0-
*02	1792	N	1291	-0-	-501	B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2077	N	1758	-0-	-319	B	-0-	1758	3			N	-0-					-0-
04	1710	N	1684	-0-	-26	B	-0-	1684	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1443	-0-	-27	B	-0-	1443	3			N	-0-					-0-
12	1550	N	1386	-0-	-164	B	-0-	1386	3			N	-0-					-0-
*01	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
*02	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	W	2968	-0-	2968	B	2968	2968	3			N	-0-					-0-
04	0	W	2075	-0-	2075	B	5043	2075	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	403	N	240	-0-	-163	B	-0-	240	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*02	336	N	258	-0-	-78	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	122	-0-	-126	B	-0-	122	3			N	-0-					-0-
04	330	N	128	-0-	-202	B	-0-	128	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	457	-0-	-353	B	-0-	457	3			N	-0-					-0-
12	806	N	382	-0-	-424	B	-0-	382	3			N	-0-					-0-
*01	558	N	342	-0-	-216	B	-0-	342	3			N	-0-					-0-
*02	420	N	283	-0-	-137	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	W	653	-0-	653	B	653	653	3			N	-0-					-0-
04	0	W	648	-0-	648	B	1301	648	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
*04	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
*01	1023	N	928	-0-	-95 B	-0-	928	3			N	-0-					-0-
*02	924	N	807	-0-	-117 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*01	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
*02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
*01	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-
*02	980	N	918	-0-	-62 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
*04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-
*01	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
*02	280	N	212	-0-	-68 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1271	#	-0-	-0-	-1271 B	-1271					N	-0-					-0-
*01	1271	#	-0-	-0-	-1271 B	-2542					N	-0-					-0-
*02	14B2 EXT		165	-0-	165 B	-2377	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2377																	
*03	14B2 EXT		899	-0-	899 B	-1478	899	3			N	-0-					-0-
04	14B2 EXT		1508	-0-	1508 B	30	1508	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	N	6090	-0-	-330 B	1264	6090	3			N	-0-					-0-
12	5898	N	6247	-0-	349 B	1613	6247	3			N	-0-					-0-
*01	6777	R	5164	-0-	-1613 B	-0-	5164	3			N	-0-					-0-
*02	6104	#	5329	-0-	-775 B	-775	5329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775																	
*03	6665	#	4988	-0-	-1677 B	-2452	4988	3			N	-0-					-0-
04	6270	#	3416	-0-	-2854 B	-5306	3416	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	4055	-0-	1505 B	-4034	4055	3			N	-0-					-0-
12	4247	N	4009	-0-	-238 B	-4034	4009	3			N	-0-					-0-
*01	4061	N	4017	-0-	-44 B	-4034	4017	3			N	-0-					-0-
*02	3780	N	2914	-0-	-866 B	-4034	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -606 CANCELLED UNDERAGE -> -3428																	
*03	3999	N	4063	-0-	64 B	-542	4063	3			N	-0-					-0-
04	3900	N	3704	-0-	-196 B	-542	3704	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-					-0-
12	1798	N	1683	-0-	-115 B	-0-	1683	3			N	-0-					-0-
*01	1798	N	1429	-0-	-369 B	-0-	1429	3			N	-0-					-0-
*02	1568	N	1420	-0-	-148 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1613	-0-	-61 B	-0-	1613	3			N	-0-					-0-
04	1380	N	1020	-0-	-360 B	-0-	1020	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5008	N	4391	-0-	-617 B	-0-	4391	3			N	-0-					-0-
12	5470	N	4484	-0-	-986 B	-0-	4484	3			N	-0-					-0-
*01	3989	N	3989	-0-	-0- B	-0-	3989	3			N	-0-					-0-
*02	4088	N	3528	-0-	-560 B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4495	N	3808	-0-	-687 B	-0-	3808	3			N	-0-					-0-
04	3870	N	2912	-0-	-958 B	-0-	2912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*01	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
*02	392	N	322	-0-	-70	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
12	2604	N	2452	-0-	-152	B	-0-	2452	3			N	-0-					-0-
*01	2449	N	2328	-0-	-121	B	-0-	2328	3			N	-0-					-0-
*02	2296	N	2097	-0-	-199	B	-0-	2097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
04	2250	N	2229	-0-	-21	B	-0-	2229	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
*01	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
*02	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1333	N	1068	-0-	-265	B	-0-	1068	3			N	-0-					-0-
04	1170	N	559	-0-	-611	B	-0-	559	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
*01	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
*02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	899	N	527	-0-	-372	B	-0-	527	3			N	-0-					-0-
04	900	N	711	-0-	-189	B	-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
12	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
*01	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
*02	308	N	276	-0-	-32	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*02	252	N	208	-0-	-44	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

11	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
12	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
*01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
*02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	W	722	-0-	722	B	722	722	3			N	-0-					-0-
04	0	W	819	-0-	819	B	1541	819	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

11	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
12	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
*01	1612	N	1502	-0-	-110	B	-0-	1502	3			N	-0-					-0-
*02	1456	N	1049	-0-	-407	B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1736	N	1416	-0-	-320	B	-0-	1416	3			N	-0-					-0-
04	1470	N	1290	-0-	-180	B	-0-	1290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
12	1736	N	1690	-0-	-46 B	-0-	1690	3			N	-0-					-0-
*01	1612	N	1426	-0-	-186 B	-0-	1426	3			N	-0-					-0-
*02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1406	-0-	-299 B	-0-	1406	3			N	-0-					-0-
04	1380	N	1378	-0-	-2 B	-0-	1378	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2533	N	3696	-0-	1163 B	2411	3696	3			N	-0-					-0-
12	2356	N	3625	-0-	1269 B	3680	3625	3			N	-0-					-0-
*01	7414	R	3734	-0-	-3680 B	-0-	3734	3			N	-0-					-0-
*02	3528	#	482	-0-	-3046 B	-3046	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3046																	
*03	3906	#	1561	-0-	-2345 B	-5391	1561	3			N	-0-					-0-
04	3720	#	2966	-0-	-754 B	-6145	2966	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6547	N	5951	-0-	-596 B	-0-	5951	3			N	-0-					-0-
12	5480	N	6328	-0-	848 B	848	6328	3			N	-0-					-0-
*01	7158	R	6310	-0-	-848 B	-0-	6310	3			N	-0-					-0-
*02	5796	#	4395	-0-	-1401 B	-1401	4395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1401																	
*03	6355	#	5269	-0-	-1086 B	-2487	5269	3			N	-0-					-0-
04	6150	#	5289	-0-	-861 B	-3348	5289	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3082		2100	-0-	-982 B	-1348	2100	3			N	-0-					-0-
12	2325	N	2056	-0-	-269 B	-1348	2056	3			N	-0-					-0-
*01	2015	N	2108	-0-	93 B	-1255	2108	3			N	-0-					-0-
*02	1960	N	1861	-0-	-99 B	-1255	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1255																	
*03	2046	N	2043	-0-	-3 B	-1255	2043	3			N	-0-					-0-
04	2040	N	1912	-0-	-128 B	-1255	1912	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970		1628	-0-	-1342 B	-1889	1628	3			N	-0-					-0-
12	1798	N	1534	-0-	-264 B	-1889	1534	3			N	-0-					-0-
*01	1736	N	1390	-0-	-346 B	-1889	1390	3			N	-0-					-0-
*02	1512	N	1464	-0-	-48 B	-1889	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1889																	
*03	1519	N	1453	-0-	-66 B	-1889	1453	3			N	-0-					-0-
04	1350	N	1605	-0-	255 B	-1634	1605	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-
12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
*01	1705	N	1378	-0-	-327 B	-0-	1378	3			N	-0-					-0-
*02	1092	N	916	-0-	-176 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-
04	1320	N	608	-0-	-712 B	-0-	608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

11	3012	N	2756	-0-	-256	B	473	2756	3			N	-0-					-0-
12	2783	N	2551	-0-	-232	B	241	2551	3			N	-0-					-0-
*01	3441	#	2620	-0-	-821	B	-580	2620	3			N	-0-					-0-
*02	2912	#	2305	-0-	-607	B	-1187	2305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1187																		
*03	3100	#	3027	-0-	-73	B	-1260	3027	3			N	-0-					-0-
04	3000	#	3063	-0-	63	B	-1197	3063	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

11	3990	#	1884	-0-	-2106	B	-3786	1884	3			N	-0-					-0-
12	2108	N	1875	-0-	-233	B	-3786	1875	3			N	-0-					-0-
*01	1953	N	1838	-0-	-115	B	-3786	1838	3			N	-0-					-0-
*02	1764	N	1654	-0-	-110	B	-3786	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3786																		
*03	1860	N	1828	-0-	-32	B	-3786	1828	3			N	-0-					-0-
04	1770	N	1855	-0-	85	B	-3701	1855	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

11	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
12	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
*01	2077	N	1585	-0-	-492	B	-0-	1585	3			N	-0-					-0-
*02	1932	N	1402	-0-	-530	B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	W	2055	-0-	2055	B	2055	2055	3			N	-0-					-0-
04	0	W	2021	-0-	2021	B	4076	2021	3			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

11	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
12	1519	N	1361	-0-	-158	B	-0-	1361	3			N	-0-					-0-
*01	1395	N	1368	-0-	-27	B	-0-	1368	3			N	-0-					-0-
*02	1204	N	1138	-0-	-66	B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	1221	-0-	-143	B	-0-	1221	3			N	-0-					-0-
04	1320	N	1262	-0-	-58	B	-0-	1262	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

11	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
12	1054	N	939	-0-	-115	B	-0-	939	3			N	-0-					-0-
*01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
*02	896	N	798	-0-	-98	B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	930	N	885	-0-	-45	B	-0-	885	3			N	-0-					-0-
04	840	N	569	-0-	-271	B	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	375	-0-	-615 B	-0-	375	3			N	-0-					-0-
12	2232	N	1301	-0-	-931 B	-0-	1301	3			N	-0-					-0-
*01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
*02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1302	N	426	-0-	-876 B	-0-	426	3			N	-0-					-0-
04	1140	N	237	-0-	-903 B	-0-	237	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	387	-0-	-243 B	-0-	387	3			N	-0-					-0-
12	1054	N	3	-0-	-1051 B	-0-	3	3			N	-0-					-0-
*01	217	N	59	-0-	-158 B	-0-	59	3			N	-0-					-0-
*02	364	N	214	-0-	-150 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1903	-0-	-317 B	-0-	1903	3			N	-0-					-0-
12	2079	N	1888	-0-	-191 B	-0-	1888	3			N	-0-					-0-
*01	2015	#	1771	-0-	-244 B	-244	1771	3			N	-0-					-0-
*02	1764	N	1576	-0-	-188 B	-244	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -244																	
*03	1891	N	1487	-0-	-404 B	-244	1487	3			N	-0-					-0-
04	1710	N	1381	-0-	-329 B	-244	1381	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
*01	2170	N	1760	-0-	-410 B	-0-	1760	3			N	-0-					-0-
*02	1848	N	1676	-0-	-172 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
04	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5335		4927	-0-	-408 B	8949	4927	3			N	-0-					-0-
12	4256		4779	-0-	523 B	9472	4779	3			N	-0-					-0-
*01	11637		4261	-0-	-7376 B	2096	4261	3			N	-0-					-0-
*02	7058		4126	-0-	-2932 B	-836	4126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -836																	
*03	7668		5572	-0-	-2096 B	-2932	5572	3			N	-0-					-0-
04	6060	#	5797	-0-	-263 B	-3195	5797	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1933		1946	-0-	13 B	-5111	1946	3			N	-0-					-0-
12	1756		1861	-0-	105 B	-5006	1861	3			N	-0-					-0-
*01	3596	#	1963	-0-	-1633 B	-6639	1963	3			N	-0-					-0-
*02	2548	#	1804	-0-	-744 B	-7383	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3822		CANCELLED UNDERAGE ->		-3561										
*03	2170	#	1931	-0-	-239 B	-4061	1931	3			N	-0-					-0-
04	2100	#	1777	-0-	-323 B	-4384	1777	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775		1715	-0-	-60 B	346	1715	3			N	-0-					-0-
12	2088	N	1742	-0-	-346 B	-0-	1742	3			N	-0-					-0-
*01	1860	N	1813	-0-	-47 B	-0-	1813	3			N	-0-					-0-
*02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
04	1740	N	1682	-0-	-58 B	-0-	1682	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	469	-0-	-191 B	-0-	469	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*01	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
*02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	775	N	405	-0-	-370 B	-0-	405	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2389	-0-	-41 B	-0-	2389	3			N	-0-					-0-
12	2573	N	2340	-0-	-233 B	-0-	2340	3			N	-0-					-0-
*01	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-
*02	2240	N	1782	-0-	-458 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2325	N	2135	-0-	-190 B	-0-	2135	3			N	-0-					-0-
04	2160	N	2075	-0-	-85 B	-0-	2075	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1674	N	1208	-0-	-466 B	-0-	1208	3			N	-0-					-0-
*01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
*02	1232	N	1130	-0-	-102 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
04	1290	N	1232	-0-	-58 B	-0-	1232	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	4140	-0-	-0- B	-0-	4140	3			N	-0-					-0-
12	4371	N	3965	-0-	-406 B	-0-	3965	3			N	-0-					-0-
*01	4402	N	4285	-0-	-117 B	-0-	4285	3			N	-0-					-0-
*02	3864	N	2888	-0-	-976 B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	3968	N	2996	-0-	-972 B	-0-	2996	3			N	-0-					-0-
04	4410	N	3363	-0-	-1047 B	-0-	3363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*02	588	N	476	-0-	-112 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	570	N	468	-0-	-102 B	-0-	468	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	310	-0-	-170 B	-0-	310	3			N	-0-					-0-
12	713	N	401	-0-	-312 B	-0-	401	3			N	-0-					-0-
*01	620	N	224	-0-	-396 B	-0-	224	3			N	-0-					-0-
*02	280	N	225	-0-	-55 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
*04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
12	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
*01	2883	N	2742	-0-	-141 B	-0-	2742	3			N	-0-					-0-
*02	2632	N	2453	-0-	-179 B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2852	N	2387	-0-	-465 B	-0-	2387	3			N	-0-					-0-
04	2640	N	2226	-0-	-414 B	-0-	2226	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1610	-0-	-70 B	-0-	1610	3			N	-0-					-0-
12	1674	N	1531	-0-	-143 B	-0-	1531	3			N	-0-					-0-
*01	1674	N	1468	-0-	-206 B	-0-	1468	3			N	-0-					-0-
*02	1512	N	1343	-0-	-169 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1421	-0-	-98 B	-0-	1421	3			N	-0-					-0-
04	1410	N	687	-0-	-723 B	-0-	687	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4254	N	4996	-0-	742 B	2742	4996	3			N	-0-					-0-
12	3969	N	5160	-0-	1191 B	3933	5160	3			N	-0-					-0-
*01	8518	R	4585	-0-	-3933 B	-0-	4585	3			N	-0-					-0-
*02	4816	#	3698	-0-	-1118 B	-1118	3698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1118																	
*03	5332	#	4687	-0-	-645 B	-1763	4687	3			N	-0-					-0-
04	5160	#	5087	-0-	-73 B	-1836	5087	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3964	N	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
12	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
*01	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
*02	3696	N	3342	-0-	-354 B	-0-	3342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3751	N	3675	-0-	-76 B	-0-	3675	3			N	-0-					-0-
*04	3973	N	3973	-0-	-0- B	-0-	3973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	574	-0-	-146 B	-0-	574	3			N	-0-					-0-
12	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
*01	682	N	445	-0-	-237 B	-0-	445	3			N	-0-					-0-
*02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
*04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	1022	-0-	-2668 B	-26271	1022	3			N	-0-					-0-
12	3813	#	902	-0-	-2911 B	-29182	902	3			N	-0-					-0-
*01	3813	#	684	-0-	-3129 B	-32311	684	3			N	-0-					-0-
*02	952	N	803	-0-	-149 B	-32311	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13886 CANCELLED UNDERAGE -> -18425																	
*03	899	N	835	-0-	-64 B	-13886	835	3			N	-0-					-0-
04	660	N	426	-0-	-234 B	-13886	426	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	50	-0-	50 B	250	50	1		N	-0-			-0-
12	14B2 EXT	50	-0-	50 B	300	50	1		N	-0-			-0-
01	14B DENY	50	-0-	50 B	350	50	1		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	350				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 350													
03	14B2 EXT	-0-	-0-	-0- B	350				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	350				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

11	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
12	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
01	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
*04	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
02	1344	N	1304	-0-	-40	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1472	-0-	-140	B	-0-	1472	3			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	840	N	750	-0-	-90	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
*04	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

11	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
01	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
02	1484	N	1337	-0-	-147	B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1501	-0-	-18	B	-0-	1501	3			N	-0-					-0-
*04	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

11	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-
12	1581	N	375	-0-	-1206	B	-0-	375	3			N	-0-					-0-
01	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
02	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
04	1890	N	1622	-0-	-268	B	-0-	1622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	3236	-0-	116 B	-2741	3236	3			N	-0-					-0-
12	3224	#	3001	-0-	-223 B	-2964	3001	3			N	-0-					-0-
01	3224	#	2148	-0-	-1076 B	-4040	2148	3			N	-0-					-0-
02	2659	N	2763	-0-	104 B	-3936	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3127		CANCELLED UNDERAGE ->		-809										
03	2884	N	2910	-0-	26 B	-3101	2910	3			N	-0-					-0-
04	2070	N	2758	-0-	688 B	-2413	2758	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

11	1576	N	1576	-0-	-0-	B	-0-	1576	3		N	-0-					-0-
12	1469	N	1469	-0-	-0-	B	-0-	1469	3		N	-0-					-0-
01	1318	N	1318	-0-	-0-	B	-0-	1318	3		N	-0-					-0-
02	1484	N	1367	-0-	-117	B	-0-	1367	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1457	N	1425	-0-	-32	B	-0-	1425	3		N	-0-					-0-
*04	1304	N	1304	-0-	-0-	B	-0-	1304	3		N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

11	1326	N	1326	-0-	-0-	B	-0-	1326	3		N	-0-					-0-
12	1116	N	1051	-0-	-65	B	-0-	1051	3		N	-0-					-0-
01	682	N	653	-0-	-29	B	-0-	653	3		N	-0-					-0-
02	1232	N	857	-0-	-375	B	-0-	857	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	847	-0-	-207	B	-0-	847	3		N	-0-					-0-
*04	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	57	-0-	-33	B	-0-	57	3		N	-0-					-0-
12	124	N	47	-0-	-77	B	-0-	47	3		N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-					-0-
02	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
*04	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

11	20	N	20	-0-	-0-	B	-0-	20	3		N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	11	N	3	-0-	-8	B	-0-	3	3		N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

11	840	N	828	-0-	-12	B	-0-	828	3		N	-0-					7
12	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-					7
01	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-					7
02	784	N	726	-0-	-58	B	-0-	726	3		N	-0-					7
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	766	-0-	-102	B	-0-	766	3		N	-0-					7
04	840	N	794	-0-	-46	B	-0-	794	3		N	-0-					7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	5158	-0-	5158	B	-634	5158	3			N	-0-					-0-
12	4067	N	4701	-0-	634	B	-0-	4701	3			N	-0-					-0-
01	4495	N	3918	-0-	-577	B	-0-	3918	3			N	-0-					-0-
02	4816	N	4013	-0-	-803	B	-0-	4013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4712	N	3980	-0-	-732	B	-0-	3980	3			N	-0-					-0-
04	3780	N	2779	-0-	-1001	B	-0-	2779	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55	B	-0-	395	3			N	-0-					-0-
12	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	364	N	345	-0-	-19	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
04	480	N	340	-0-	-140	B	-0-	340	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	810	N	748	-0-	-62	B	-0-	748	3			N	-0-					-0-
*10	837	N	766	-0-	-71	B	-0-	766	3			N	-0-					-0-
11	810	N	716	-0-	-94	B	-0-	716	3			N	-0-					-0-
12	930	N	765	-0-	-165	B	-0-	765	3			N	-0-					-0-
01	899	N	830	-0-	-69	B	-0-	830	3			N	-0-					-0-
02	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
*04	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
*09	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-			-0-
*10	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-			-0-
11	478	N	396	-0-	-82	B	-0-	396	3		N	-0-			-0-
*12	439	N	397	-0-	-42	B	-0-	397	3		N	-0-			-0-
*01	421	N	380	-0-	-41	B	-0-	380	3		N	-0-			-0-
02	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
*04	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
*09	240	N	223	-0-	-17	B	-0-	223	3		N	-0-			-0-
*10	279	N	258	-0-	-21	B	-0-	258	3		N	-0-			-0-
11	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
12	310	N	228	-0-	-82	B	-0-	228	3		N	-0-			-0-
01	341	N	224	-0-	-117	B	-0-	224	3		N	-0-			-0-
02	224	N	191	-0-	-33	B	-0-	191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	210	-0-	-7	B	-0-	210	3		N	-0-			-0-
04	210	N	204	-0-	-6	B	-0-	204	3		N	-0-			-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
*09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
*09	270	N	90	-0-	-180	B	-0-	90	3		N	-0-			-0-
*10	279	N	276	-0-	-3	B	-0-	276	3		N	-0-			-0-
11	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
12	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
01	527	N	92	-0-	-435	B	-0-	92	3		N	-0-			-0-
02	224	N	121	-0-	-103	B	-0-	121	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	140	-0-	-77	B	-0-	140	3		N	-0-			-0-
*04	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
*10	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	465	N	311	-0-	-154 B	-0-	311	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
*09	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
*10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
*09	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
*10	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
11	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
12	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
01	589	N	431	-0-	-158 B	-0-	431	3			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
*09	1560	N	1558	-0-	-2 B	-0-	1558	3			N	-0-					-0-
*10	1550	N	1172	-0-	-378 B	-0-	1172	3			N	-0-					-0-
11	1350	N	1187	-0-	-163 B	-0-	1187	3			N	-0-					-0-
12	2170	N	1537	-0-	-633 B	-0-	1537	3			N	-0-					-0-
01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
*04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
*09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
01	496	N	343	-0-	-153 B	-0-	343	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
*09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*10	673	N	525	-0-	-148 B	-0-	525	3			N	-0-					-0-
11	840	N	576	-0-	-264 B	-0-	576	3			N	-0-					-0-
12	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
*04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
*09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
*10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
*09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
*10	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

03/01 BALANCING DATE STATUS -> -0-																	
*09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*10	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	868	N	701	-0-	-167 B	-0-	701	3			N	-0-					-0-
01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B DENY	-0-	-0-	-0- B	-0-							N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
*04	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

11	30	N	17	-0-	-13 B	-0-	17	1			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	1			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	55	-0-	-275 B	-0-	55	2			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	392	N	281	-0-	-111 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	163	-0-	-302 B	-0-	163	2			N	-0-					-0-
*04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	403	N	330	-0-	-73 B	-0-	330	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	93	-0-	-248 B	-0-	93	2			N	-0-					-0-
04	330	N	50	-0-	-280 B	-0-	50	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	84	N	45	-0-	-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	168	N	86	-0-	-82 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-
04	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	258	-0-	-582 B	-0-	258	2			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	639	-0-	-322 B	-0-	639	2			N	-0-					-0-
04	600	N	358	-0-	-242 B	-0-	358	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
12	1178	N	873	-0-	-305	B	-0-	873	2			N	-0-					-0-
01	837	N	627	-0-	-210	B	-0-	627	2			N	-0-					-0-
02	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	757	-0-	-111	B	-0-	757	2			N	-0-					-0-
*04	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	620	N	370	-0-	-250	B	-0-	370	2			N	-0-					-0-
01	434	N	272	-0-	-162	B	-0-	272	2			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
*04	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	148	-0-	148	B	790	148	2			N	-0-					-0-
12	14B2	EXT	160	-0-	160	B	950	160	2			N	-0-					-0-
01		0	83	-0-	83	B	1033	83	2			N	-0-					-0-
02	1119	N	86	-0-	-1033	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	89	-0-	-66	B	-0-	89	2			N	-0-					-0-
*04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	591	-0-	591	B	3161	591	2			N	-0-					-0-
12	14B2	EXT	639	-0-	639	B	3800	639	2			N	-0-					-0-
01		0	332	-0-	332	B	4132	332	2			N	-0-					-0-
02	2800	N	344	-0-	-2456	B	1676	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1676																		
03	2034	N	358	-0-	-1676	B	-0-	358	2			N	-0-					-0-
*04	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
12	558	N	462	-0-	-96	B	-0-	462	2			N	-0-					-0-
01	403	N	377	-0-	-26	B	-0-	377	2			N	-0-					-0-
02	504	N	348	-0-	-156	B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-
04	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
12	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
02	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
12	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
02	224	N	118	-0-	-106 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	270	N	146	-0-	-124 B	-0-	146	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
12	465	N	399	-0-	-66 B	-0-	399	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	420	N	363	-0-	-57 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

11	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

11	1110	N	744	-0-	-366	B	-0-	744	2			N	-0-					-0-
12	1178	N	956	-0-	-222	B	-0-	956	2			N	-0-					-0-
01	868	N	475	-0-	-393	B	-0-	475	2			N	-0-					-0-
02	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	638	-0-	-323	B	-0-	638	2			N	-0-					-0-
04	450	N	115	-0-	-335	B	-0-	115	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	598	-0-	-362 B	-0-	598	2			N	-0-					-0-
12	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	560	N	328	-0-	-232 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	496	-0-	-589 B	-0-	496	2			N	-0-					-0-
*04	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	235	-0-	-425 B	-0-	235	2			N	-0-					-0-
12	589	N	536	-0-	-53 B	-0-	536	2			N	-0-					-0-
01	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	131	-0-	-396 B	-0-	131	2			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
12	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	1484	N	1229	-0-	-255 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1600	-0-	-43 B	-0-	1600	2			N	-0-					-0-
*04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	490	-0-	-140 B	-0-	490	2			N	-0-					-0-
12	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1301	-0-	-979 B	-0-	1301	2			N	-0-					-0-
12	2294	N	1955	-0-	-339 B	-0-	1955	2			N	-0-					-0-
01	1798	N	1524	-0-	-274 B	-0-	1524	2			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1744	-0-	-209 B	-0-	1744	2			N	-0-					-0-
*04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2287	-0-	-23 B	-0-	2287	2			N	-0-					-0-
12	2387	N	2363	-0-	-24 B	-0-	2363	2			N	-0-					-0-
01	2418	N	1889	-0-	-529 B	-0-	1889	2			N	-0-					-0-
02	2128	N	2032	-0-	-96 B	-0-	2032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1914	-0-	-442 B	-0-	1914	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	1143	-0-	-2277 B	-7439	1143	2			N	-0-					-0-
12	3224	#	2676	-0-	-548 B	-7987	2676	2			N	-0-					-0-
01	3224	#	2045	-0-	-1179 B	-9166	2045	2			N	-0-					-0-
02	1064	N	2191	-0-	1127 B	-8039	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6388 CANCELLED UNDERAGE -> -1651																	
03	2666	N	2689	-0-	23 B	-6365	2689	2			N	-0-					-0-
04	1980	N	2402	-0-	422 B	-5943	2402	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61 B	-0-	509	2			N	-0-					-0-
12	713	N	550	-0-	-163 B	-0-	550	2			N	-0-					-0-
01	806	N	566	-0-	-240 B	-0-	566	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	150	-0-	-330 B	-0-	150	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	589	N	425	-0-	-164 B	-0-	425	2			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
04	420	N	268	-0-	-152 B	-0-	268	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-23143					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-23143					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-23143					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-23143					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3090 CANCELLED UNDERAGE -> -20053																	
03	T. A.		-0-	-0-	-0- B	-3090					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-3090					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
02	224	N	120	-0-	-104 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	2			N	-0-					-0-
02	364	N	172	-0-	-192 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
04	300	N	183	-0-	-117 B	-0-	183	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	661	-0-	-119 B	-0-	661	2			N	-0-					-0-
12	837	N	302	-0-	-535 B	-0-	302	2			N	-0-					-0-
01	868	N	289	-0-	-579 B	-0-	289	2			N	-0-					-0-
02	616	N	276	-0-	-340 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
*04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		319	-0-	319 B	1656	319	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	1656					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	1656					N	-0-					-0-
02	14B2 EXT		409	-0-	409 B	2065	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2065																	
03	14B2 EXT		677	-0-	677 B	2742	677	2			N	-0-					-0-
*04	14B2 EXT		176	-0-	176 B	2918	176	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-					-0-
02	1232	N	258	-0-	-974 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
04	540	N	130	-0-	-410 B	-0-	130	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	403	N	300	-0-	-103 B	-0-	300	2			N	-0-					-0-
02	448	N	363	-0-	-85 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
04	300	N	202	-0-	-98 B	-0-	202	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
04	390	N	307	-0-	-83 B	-0-	307	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	651	N	469	-0-	-182 B	-0-	469	2			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1829	-0-	-61 B	-5767	1829	2			N	-0-					-0-
12	2635	N	1716	-0-	-919 B	-5767	1716	2			N	-0-					-0-
01	2170	N	1969	-0-	-201 B	-5767	1969	2			N	-0-					-0-
02	1708	N	1615	-0-	-93 B	-5767	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -500 CANCELLED UNDERAGE -> -5267																	
03	1705	N	1696	-0-	-9 B	-500	1696	2			N	-0-					-0-
04	1920	N	1518	-0-	-402 B	-500	1518	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	998	-0-	-52 B	-0-	998	2			N	-0-					-0-
12	1488	N	1068	-0-	-420 B	-0-	1068	2			N	-0-					-0-
01	1364	N	1056	-0-	-308 B	-0-	1056	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
04	1020	N	875	-0-	-145 B	-0-	875	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	B	-0-	1140	2		N	-0-			-0-
12	1395	N	1194	-0-	-201	B	-0-	1194	2		N	-0-			-0-
01	1519	N	1212	-0-	-307	B	-0-	1212	2		N	-0-			-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1269	N	1269	-0-	-0-	B	-0-	1269	2		N	-0-			-0-
*04	1178	N	1178	-0-	-0-	B	-0-	1178	2		N	-0-			-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

11	788	N	788	-0-	-0-	B	-0-	788	3		N	-0-			-0-
12	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
01	677	N	677	-0-	-0-	B	-0-	677	3		N	-0-			-0-
02	219	N	161	-0-	-58	B	-0-	161	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	226	N	84	-0-	-142	B	-0-	84	3		N	-0-			-0-
*04	567	N	567	-0-	-0-	B	-0-	567	3		N	-0-			-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

11	1099	N	1099	-0-	-0-	B	-0-	1099	3		N	-0-			-0-
12	1273	N	1273	-0-	-0-	B	-0-	1273	3		N	-0-			-0-
01	587	N	480	-0-	-107	B	-0-	480	3		N	-0-			-0-
02	1404	N	1404	-0-	-0-	B	-0-	1404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	985	N	985	-0-	-0-	B	-0-	985	3		N	-0-			-0-
*04	834	N	834	-0-	-0-	B	-0-	834	3		N	-0-			-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
01	1240	N	1131	-0-	-109	B	-0-	1131	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
04	976	N	-0-	-0-	-976	B	-0-					N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1069	-0-	-131	B	-0-	1069	3			N	-0-					-0-
12	1519	N	585	-0-	-934	B	-0-	585	3			N	-0-					-0-
01	1395	N	669	-0-	-726	B	-0-	669	3			N	-0-					-0-
02	1008	N	1000	-0-	-8	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
*04	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	624	-0-	-126	B	-0-	624	3			N	-0-					-0-
12	868	N	616	-0-	-252	B	-0-	616	3			N	-0-					-0-
01	837	N	523	-0-	-314	B	-0-	523	3			N	-0-					-0-
02	588	N	358	-0-	-230	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	438	-0-	-182	B	-0-	438	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
01	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	840	N	311	-0-	-529	B	-0-	311	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	434	N	194	-0-	-240	B	-0-	194	3			N	-0-					-0-
01	310	N	38	-0-	-272	B	-0-	38	3			N	-0-					-0-
02	336	N	198	-0-	-138	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
12	155	N	74	-0-	-81	B	-0-	74	3			N	-0-					-0-
01	124	N	14	-0-	-110	B	-0-	14	3			N	-0-					-0-
02	140	N	76	-0-	-64	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
12	279	N	120	-0-	-159	B	-0-	120	3			N	-0-					-0-
01	186	N	24	-0-	-162	B	-0-	24	3			N	-0-					-0-
02	224	N	123	-0-	-101	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
12	496	N	212	-0-	-284	B	-0-	212	3			N	-0-					-0-
01	341	N	42	-0-	-299	B	-0-	42	3			N	-0-					-0-
02	392	N	217	-0-	-175	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
01	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
02	28	N	7	-0-	-21	B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	93	N	41	-0-	-52	B	-0-	41	3			N	-0-					-0-
01	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
02	56	N	1	-0-	-55	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-
01	124	N	5	-0-	-119	B	-0-	5	3			N	-0-					-0-
02	112	N	1	-0-	-111	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	B	-0-					N	NO RPT					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	224	-0-	-106 B	-0-	224	3			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
01	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-
02	364	N	220	-0-	-144 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	306	-0-	-97 B	-0-	306	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	744	N	323	-0-	-421 B	-0-	323	3			N	-0-					-0-
01	496	N	63	-0-	-433 B	-0-	63	3			N	-0-					-0-
02	588	N	330	-0-	-258 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

11	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
12	1426	N	989	-0-	-437	B	-0-	989	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

11		0	-0-	-0-	-0-	B	-7273					N	-0-					-0-
12		0	228	-0-	228	B	-7045	228	3			N	-0-					-0-
01		0	-0-	-0-	-0-	B	-7045					N	-0-					-0-
02	T. A.		22	-0-	22	B	-7023	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1805 CANCELLED UNDERAGE -> -5218																		
03	T. A.		322	-0-	322	B	-1483	322	3			N	-0-					-0-
04	2190	#	187	-0-	-2003	B	-3486	187	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		0	N	118	-0-	118	B	152	118	2			N	-0-					-0-
12		0	N	215	-0-	215	B	367	215	2			N	-0-					-0-
01		0	N	8	-0-	8	B	375	8	2			N	-0-					-0-
02		0	N	-0-	-0-	-0-	B	375					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 375																			
03		546	N	171	-0-	-375	B	-0-	171	2			N	-0-					-0-
*04		154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		0	N	903	-0-	903	B	1880	903	2			N	-0-					-0-
12		0	N	767	-0-	767	B	2647	767	2			N	-0-					-0-
01		0	N	454	-0-	454	B	3101	454	2			N	-0-					-0-
02		0	N	586	-0-	586	B	3687	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3687																			
03		1662	N	795	-0-	-867	B	2820	795	2			N	-0-					-0-
*04		3000	N	599	-0-	-2401	B	419	599	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	64	-0-	64 B	82	64	2			N	-0-					-0-
12	0	N	117	-0-	117 B	199	117	2			N	-0-					-0-
01	0	N	4	-0-	4 B	203	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	203					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 203																	
03	165	N	93	-0-	-72 B	131	93	2			N	-0-					-0-
*04	215	N	84	-0-	-131 B	-0-	84	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	260	-0-	260 B	335	260	2			N	-0-					-0-
12	0	N	475	-0-	475 B	810	475	2			N	-0-					-0-
01	0	N	17	-0-	17 B	827	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	827					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	1204	N	377	-0-	-827 B	-0-	377	2			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	569	-0-	569 B	732	569	2			N	-0-					-0-
12	0	N	1039	-0-	1039 B	1771	1039	2			N	-0-					-0-
01	0	N	36	-0-	36 B	1807	36	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	1807					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1807																	
03	2459	N	825	-0-	-1634 B	173	825	2			N	-0-					-0-
*04	916	N	743	-0-	-173 B	-0-	743	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	100	-0-	100 B	129	100	2			N	-0-					-0-
12	0	N	182	-0-	182 B	311	182	2			N	-0-					-0-
01	0	N	6	-0-	6 B	317	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	317					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 317																	
03	462	N	145	-0-	-317 B	-0-	145	2			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	29	-0-	29 B	100	29	2			N	-0-					-0-
12	0	N	38	-0-	38 B	138	38	2			N	-0-					-0-
01	184	N	46	-0-	-138 B	-0-	46	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	596	-0-	596 B	1184	596	2			N	-0-					-0-
12	0	N	568	-0-	568 B	1752	568	2			N	-0-					-0-
01	2226	N	474	-0-	-1752 B	-0-	474	2			N	-0-					-0-
02	560	N	480	-0-	-80 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					-0-
*04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1142	-0-	1142 B	2070	1142	2			N	-0-					-0-
12	0	N	1048	-0-	1048 B	3118	1048	2			N	-0-					-0-
01	3100	N	946	-0-	-2154 B	964	946	2			N	-0-					-0-
02	1911	N	947	-0-	-964 B	-0-	947	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
04	930	N	718	-0-	-212 B	-0-	718	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	258	-0-	258 B	474	258	2			N	-0-					-0-
12	0	N	224	-0-	224 B	698	224	2			N	-0-					-0-
01	909	N	211	-0-	-698 B	-0-	211	2			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

11	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
12	1443	N	1443	-0-	-0-	B	-0-	1443	2			N	-0-					-0-
01	1348	N	1348	-0-	-0-	B	-0-	1348	2			N	-0-					-0-
02	1303	N	1303	-0-	-0-	B	-0-	1303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1467	N	1467	-0-	-0-	B	-0-	1467	2			N	-0-					-0-
*04	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	338	-0-	-262 B	-0-	338	2			N	-0-					-0-
12	620	N	241	-0-	-379 B	-0-	241	2			N	-0-					-0-
01	558	N	310	-0-	-248 B	-0-	310	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
12	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
01	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
02	980	N	799	-0-	-181	B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	786	-0-	-20	B	-0-	786	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

11	990	N	266	-0-	-724	B	-0-	266	2			N	-0-					-0-
12	1800		495	-0-	-1305	B	-1305	495	2			N	-0-					-0-
01	1752		505	-0-	-1247	B	-2552	505	2			N	-0-					-0-
02	1167		852	-0-	-315	B	-2867	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2867																		
03	1284		678	-0-	-606	B	-3473	678	2			N	-0-					-0-
04	1322		678	-0-	-644	B	-4117	678	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
01	217	N	171	-0-	-46	B	-0-	171	2			N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
*04	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		225	-0-	225 B	495	225	2		Y	-0-			-0-
12	DLQ G-10		152	-0-	152 B	647	152	2		Y	-0-			-0-
01	667	N	20	-0-	-647 B	-0-	20	2		Y	-0-			-0-
02	224	N	20	-0-	-204 B	-0-	20	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	101	-0-	-54 B	-0-	101	2		Y	-0-			-0-
*04	7	N	7	-0-	-0- B	-0-	7	2		Y	-0-			-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10		562	-0-	562 B	1010	562	2		Y	-0-			-0-
12	DLQ G-10		529	-0-	529 B	1539	529	2		Y	-0-			-0-
01	DLQ G-10		470	-0-	470 B	2009	470	2		Y	-0-			-0-
02	DLQ G-10		333	-0-	333 B	2342	333	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> 2342														
*03	2746	N	404	-0-	-2342 B	-0-	404	2		Y	-0-			-0-
04	450	N	334	-0-	-116 B	-0-	334	2		Y	-0-			-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1122	N	1122	-0-	-0- B	-0-	1122	2		N	-0-			-0-
12	1085	N	784	-0-	-301 B	-0-	784	2		N	-0-			-0-
01	899	N	504	-0-	-395 B	-0-	504	2		N	-0-			-0-
02	1036	N	924	-0-	-112 B	-0-	924	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	896	N	896	-0-	-0- B	-0-	896	2		N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100 B	200	100	2			N	-0-					-0-
12	0		100	-0-	100 B	300	100	2			N	-0-					-0-
01	400	N	100	-0-	-300 B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

11	80	S	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	135	S	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	106	S	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	503	S	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	S	57	-0-	-67 B	-0-	57	2			N	-0-					-0-
*04	294	S	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

11	0	K NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	0	K NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	0	K NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

11	270	N	148	-0-	-122 B	-0-	148	2			N	-0-					-0-
12	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
02	140	N	48	-0-	-92 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	36	-0-	-88 B	-0-	36	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

11	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
12	1054	N	760	-0-	-294 B	-0-	760	2			N	-0-					-0-
01	868	N	488	-0-	-380 B	-0-	488	2			N	-0-					-0-
02	1008	N	895	-0-	-113 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

11	DLQ G-10		-0-	-0-	-0- B	579					Y	-0-					-0-
*12	DLQ G-10		1282	-0-	1282 B	1861	1282	2			Y	-0-					-0-
*01	1200	N	1427	-0-	227 B	2088	1427	2			Y	-0-					-0-
*02	2800	N	1400	-0-	-1400 B	688	1400	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 688																	
*03	2468	N	1780	-0-	-688 B	-0-	1780	2			Y	-0-					-0-
*04	1576	N	1576	-0-	-0- B	-0-	1576	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					-0-
12	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
01	1395	N	1209	-0-	-186	B	-0-	1209	2			N	-0-					-0-
02	1540	N	1100	-0-	-440	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1233	-0-	-162	B	-0-	1233	2			N	-0-					-0-
04	1170	N	832	-0-	-338	B	-0-	832	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
12	248	N	180	-0-	-68	B	-0-	180	2			N	-0-					-0-
01	217	N	76	-0-	-141	B	-0-	76	2			N	-0-					-0-
02	168	N	77	-0-	-91	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

11	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
*12	496	N	422	-0-	-74	B	-0-	422	2			N	-0-					-0-
*01	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
*02	532	N	477	-0-	-55	B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	452	-0-	-75	B	-0-	452	2			N	-0-					-0-
*04	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

11	1110	N	1066	-0-	-44	B	-0-	1054	2	12	9	Y	11					32
12	1116	N	1056	-0-	-60	B	-0-	1055	2	1	9	Y	1					33
01	951	N	951	-0-	-0-	B	-0-	936	2	15	9	Y	14	33	1			14
02	1141	N	1141	-0-	-0-	B	-0-	1141	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1046	-0-	-8	B	-0-	1046	2			Y	-0-					14
*04	775	N	655	-0-	-120	B	-0-	655	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	779	-0-	-1 B	-0-	770	2	9	9	Y	8					17
12	899	N	732	-0-	-167 B	-0-	731	2	1	9	Y	1					18
01	713	N	679	-0-	-34 B	-0-	679	2			Y	-0-					18
02	728	N	727	-0-	-1 B	-0-	694	2	33	9	Y	30	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	2			Y	-0-					14
04	550	N	470	-0-	-80 B	-0-	470	2			Y	-0-					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25 B	-0-	815	2			Y	-0-					-0-
12	930	N	803	-0-	-127 B	-0-	803	2			Y	-0-					-0-
01	744	N	498	-0-	-246 B	-0-	498	2			Y	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	794	-0-	-12 B	-0-	794	2			Y	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990 B	-0-					Y	-0-					9
12	1147	N	856	-0-	-291 B	-0-	855	2	1	9	Y	1					10
01	947	N	947	-0-	-0- B	-0-	906	2	41	9	Y	37	33	1			14
02	1046	N	1046	-0-	-0- B	-0-	1009	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1052	2	36	9	Y	33	33	1			14
04	775	N	672	-0-	-103 B	-0-	672	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		104	-0-	104 B	104	104	2			Y	-0-					-0-
12	T. A.		34	-0-	34 B	138	34	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 138																	
03	138	N	-0-	-0-	-138 B	-0-					Y	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7 B	-0-	53	2			Y	-0-					-0-
12	124	N	93	-0-	-31 B	-0-	93	2			Y	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			Y	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
04	75	N	-0-	-0-	-75 B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	485	-0-	-55 B	-0-	485	2			Y	-0-					-0-
12	558	N	507	-0-	-51 B	-0-	507	2			Y	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	335	-0-	-161 B	-0-	335	2			Y	-0-					-0-
04	500	N	266	-0-	-234 B	-0-	266	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1193	-0-	-187	B	-0-	1180	2	13	9	Y	12					28
12	1426	N	669	-0-	-757	B	-0-	661	2	8	9	Y	7					35
01	1117	N	1117	-0-	-0-	B	-0-	1074	2	43	9	Y	39	60	1			14
02	1267	N	1267	-0-	-0-	B	-0-	1167	2	100	9	Y	91	91	1			14
03/01 BALANCING DATE STATUS -> -0-																		
03	1128	N	1128	-0-	-0-	B	-0-	1030	2	98	9	Y	89	89	1			14
04	875	N	249	-0-	-626	B	-0-	249	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4724	N	4724	-0-	-0-	B	-0-	4156	2	568	9	Y	516	516	1			14
12	4681	N	4530	-0-	-151	B	-0-	4148	2	382	9	Y	347	347	1			14
01	4178	N	4178	-0-	-0-	B	-0-	3769	2	409	9	Y	372	372	1			14
02	4396	N	3729	-0-	-667	B	-0-	3336	2	393	9	Y	357	357	1			14
03/01 BALANCING DATE STATUS -> -0-																		
03	4526	N	3879	-0-	-647	B	-0-	3481	2	398	9	Y	362	362	1			14
04	3375	N	2993	-0-	-382	B	-0-	2573	2	420	9	Y	382	382	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		835	-0-	835	B	1055	835	2			Y	-0-					-0-
12	DLQ G-10		725	-0-	725	B	1780	725	2			Y	-0-					-0-
01	1200	N	716	-0-	-484	B	1296	716	2			Y	-0-					-0-
02	1891	N	595	-0-	-1296	B	-0-	595	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	646	-0-	-67	B	-0-	646	2			Y	-0-					-0-
04	690	N	528	-0-	-162	B	-0-	528	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	464	-0-	-136	B	-0-	458	2	6	9	Y	5					16
12	589	N	323	-0-	-266	B	-0-	320	2	3	9	Y	3					19
01	468	N	468	-0-	-0-	B	-0-	437	2	31	9	Y	28	33	1			14
02	529	N	529	-0-	-0-	B	-0-	493	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	2			Y	-0-					14
04	375	N	165	-0-	-210	B	-0-	165	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					34
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					34
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					34
02	448	N	290	-0-	-158	B	-0-	290	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
04	240	N	199	-0-	-41	B	-0-	199	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
04	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0- B	-0-	1303	2	14	9	Y	13					23
12	1333	N	1205	-0-	-128 B	-0-	1192	2	13	9	Y	12					35
01	1084	N	1084	-0-	-0- B	-0-	1071	2	13	9	Y	12	33	1			14
02	1232	N	1074	-0-	-158 B	-0-	1037	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	923	-0-	-286 B	-0-	887	2	36	9	Y	33	33	1			14
04	910	N	5	-0-	-905 B	-0-	5	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0- B	-0-	1423	2	17	9	Y	15					26
12	1412	N	1412	-0-	-0- B	-0-	1412	2			Y	-0-					26
01	1326	N	1326	-0-	-0- B	-0-	1326	2			Y	-0-					26
02	1344	N	1084	-0-	-260 B	-0-	1084	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1242	-0-	-184 B	-0-	1242	2			Y	-0-					26
04	1118	N	858	-0-	-260 B	-0-	858	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-
12	744	N	483	-0-	-261 B	-0-	483	3			N	-0-					-0-
01	806	N	476	-0-	-330 B	-0-	476	3			N	-0-					-0-
02	476	N	451	-0-	-25 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
02	364	N	358	-0-	-6 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
12	1302	N	797	-0-	-505 B	-0-	797	3			N	-0-					-0-
01	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-
02	1708	N	774	-0-	-934 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	582	-0-	-108 B	-0-	582	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	527	-0-	-279 B	-0-	527	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
*04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
01	610	N	393	-0-	-217 B	-0-	393	3			N	-0-					-0-
02	366	N	356	-0-	-10 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	786	-0-	-174 B	-0-	786	3			N	-0-					-0-
12	1116	N	764	-0-	-352 B	-0-	764	3			N	-0-					-0-
01	1054	N	812	-0-	-242 B	-0-	812	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1264	N	1030	-0-	-234 B	-0-	1030	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
*04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	162	-0-	-198 B	-0-	162	3			N	-0-					-0-
12	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
01	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
02	437	N	190	-0-	-247 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	-0-	-0-	-474 B	-0-					N	-0-					-0-
*04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	10223		4416	-0-	-5807 B	24162	4416	3			N	-0-					-0-
12	9142		4496	-0-	-4646 B	19516	4496	3			N	-0-					-0-
01	8708		4417	-0-	-4291 B	15225	4417	3			N	-0-					-0-
02	4991		3724	-0-	-1267 B	13958	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13958																	
03	5400		3806	-0-	-1594 B	12364	3806	3			N	-0-					-0-
*04	5849		3911	-0-	-1938 B	10426	3911	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	-0-	-0-	-354 B	-0-					N	-0-					-0-
*04	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
01	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	-0-	-0-	-356 B	-0-					N	-0-					-0-
*04	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
12	1550	N	1297	-0-	-253	B	-0-	1297	3			N	-0-					-0-
01	1519	N	1374	-0-	-145	B	-0-	1374	3			N	-0-					-0-
02	1260	N	1179	-0-	-81	B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1302	N	1209	-0-	-93	B	-0-	1209	3			N	-0-					-0-
*04	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	465	N	345	-0-	-120	B	-0-	345	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
12	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
*04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	341	N	206	-0-	-135	B	-0-	206	3			N	-0-					-0-
01	279	N	177	-0-	-102	B	-0-	177	3			N	-0-					-0-
02	336	N	202	-0-	-134	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
12	403	N	290	-0-	-113	B	-0-	290	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	308	N	305	-0-	-3	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
04	300	N	267	-0-	-33	B	-0-	267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2677	-0-	-323 B	7903	2677	3			N	-0-					-0-
12	3100	N	2418	-0-	-682 B	7221	2418	3			N	-0-					-0-
01	3100	N	2104	-0-	-996 B	6225	2104	3			N	-0-					-0-
02	2800	N	2141	-0-	-659 B	5566	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5566																	
03	3100	N	2292	-0-	-808 B	4758	2292	3			N	-0-					-0-
*04	3000	N	1545	-0-	-1455 B	3303	1545	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	920	-0-	-160 B	-0-	920	3			N	-0-					-0-
12	1085	N	888	-0-	-197 B	-0-	888	3			N	-0-					-0-
*01	1023	N	650	-0-	-373 B	-0-	650	3			N	-0-					-0-
*02	868	N	555	-0-	-313 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	549	-0-	-350 B	-0-	549	3			N	-0-					-0-
*04	840	N	512	-0-	-328 B	-0-	512	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-
12	868	N	832	-0-	-36 B	-0-	832	3			N	-0-					-0-
*01	837	N	587	-0-	-250 B	-0-	587	3			N	-0-					-0-
*02	756	N	496	-0-	-260 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	425	-0-	-412 B	-0-	425	3			N	-0-					-0-
*04	750	N	492	-0-	-258 B	-0-	492	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1656	-0-	-1344 B	1670	1656	3			N	-0-					-0-
12	3100	N	1631	-0-	-1469 B	201	1631	3			N	-0-					-0-
*01	1767	N	1276	-0-	-491 B	-0-	1276	3			N	-0-					-0-
*02	1540	N	1118	-0-	-422 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1643	N	1083	-0-	-560 B	-0-	1083	3			N	-0-					-0-
*04	1620	N	930	-0-	-690 B	-0-	930	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2526	-0-	-474 B	12356	2526	3			N	-0-					-0-
12	3100	N	2562	-0-	-538 B	11818	2562	3			N	-0-					-0-
*01	3100	N	1948	-0-	-1152 B	10666	1948	3			N	-0-					-0-
*02	2800	N	1742	-0-	-1058 B	9608	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9608																	
*03	3100	N	1789	-0-	-1311 B	8297	1789	3			N	-0-					-0-
*04	3000	N	1740	-0-	-1260 B	7037	1740	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1127	-0-	-193 B	-0-	1127	3			N	-0-					-0-
12	1333	N	1160	-0-	-173 B	-0-	1160	3			N	-0-					-0-
*01	1271	N	849	-0-	-422 B	-0-	849	3			N	-0-					-0-
*02	1064	N	828	-0-	-236 B	-0-	828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	858	-0-	-289 B	-0-	858	3			N	-0-					-0-
*04	1080	N	760	-0-	-320 B	-0-	760	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
01	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5867		3027	-0-	-2840 B	16582	3027	3			N	-0-					-0-
12	5263		2903	-0-	-2360 B	14222	2903	3			N	-0-					-0-
01	5020		2775	-0-	-2245 B	11977	2775	3			N	-0-					-0-
02	2907		2949	-0-	42 B	12019	2949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12019																	
03	3167		3348	-0-	181 B	12200	3348	3			N	-0-					-0-
*04	3399		2212	-0-	-1187 B	11013	2212	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1951	-0-	-40 B	-0-	1951	3			N	-0-					-0-
12	1953	N	314	-0-	-1639 B	-0-	314	3			N	-0-					-0-
01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-
02	1820	N	1596	-0-	-224 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	28	-0-	-152 B	-0-	28	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	386	N	321	-0-	-65 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	343	-0-	-38 B	-0-	343	3			N	-0-					-0-
04	420	N	242	-0-	-178 B	-0-	242	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	330	N	192	-0-	-138 B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
12	717	N	616	-0-	-101 B	-0-	616	3			N	-0-					-0-
01	704	N	627	-0-	-77 B	-0-	627	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
12	558	N	271	-0-	-287 B	-0-	271	3			N	-0-					-0-
01	558	N	254	-0-	-304 B	-0-	254	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
01	434	N	150	-0-	-284 B	-0-	150	3			N	-0-					-0-
02	336	N	250	-0-	-86 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
02	252	N	162	-0-	-90 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2405	-0-	-595 B	11029	2405	3			N	-0-					-0-
12	3819		2256	-0-	-1563 B	9466	2256	3			N	-0-					-0-
01	3742		2264	-0-	-1478 B	7988	2264	3			N	-0-					-0-
02	2261		2106	-0-	-155 B	7833	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7833																	
03	2461		2242	-0-	-219 B	7614	2242	3			N	-0-					-0-
04	2617		123	-0-	-2494 B	5120	123	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15132		5299	-0-	-9833 B	8162	5299	3			N	-0-					-0-
12	13441	R	5279	-0-	-8162 B	-0-	5279	3			N	-0-					-0-
01	7099	#	5206	-0-	-1893 B	-1893	5206	3			N	-0-					-0-
02	6412	#	4804	-0-	-1608 B	-3501	4804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3501																	
03	7099	#	5543	-0-	-1556 B	-5057	5543	3			N	-0-					-0-
04	6870	#	5257	-0-	-1613 B	-6670	5257	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	324	-0-	-96 B	-0-	324	3			N	-0-					-0-
12	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
01	465	N	238	-0-	-227 B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3066		533	-0-	-2533 B	-6849	533	3			N	-0-					-0-
12	2843		314	-0-	-2529 B	-9378	314	3			N	-0-					-0-
01	2741		929	-0-	-1812 B	-11190	929	3			N	-0-					-0-
02	700	N	976	-0-	276 B	-10914	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10914																	
03	589	N	987	-0-	398 B	-10516	987	3			N	-0-					-0-
04	900	N	588	-0-	-312 B	-10516	588	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	N	7714	-0-	-236 B	-0-	7714	3			N	-0-					-0-
12	8277	N	7063	-0-	-1214 B	-0-	7063	3			N	-0-					-0-
01	8122	N	4803	-0-	-3319 B	-0-	4803	3			N	-0-					-0-
02	7196	N	6254	-0-	-942 B	-0-	6254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	4328	-0-	-2740 B	-0-	4328	3			N	-0-					-0-
*04	5504	N	5504	-0-	-0- B	-0-	5504	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	N	11002	-0-	-1448	B	-0-	11002	3			N	-0-					-0-
12	13020	N	11607	-0-	-1413	B	-0-	11607	3			N	-0-					-0-
01	9393	N	8226	-0-	-1167	B	-0-	8226	3			N	-0-					-0-
02	10276	N	9726	-0-	-550	B	-0-	9726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11594	N	7072	-0-	-4522	B	-0-	7072	3			N	-0-					-0-
*04	8615	N	8615	-0-	-0-	B	-0-	8615	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
12	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
01	1147	N	921	-0-	-226	B	-0-	921	3			N	-0-					-0-
02	868	N	586	-0-	-282	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	652	-0-	-743	B	-0-	652	3			N	-0-					-0-
*04	3000	N	3054	-0-	54	B	54	3054	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1203	-0-	-27	B	-0-	1203	3			N	-0-					-0-
12	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
01	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
02	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1356	-0-	-256	B	-0-	1356	3			N	-0-					-0-
04	1890	N	893	-0-	-997	B	-0-	893	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1230	-0-	-120	B	-0-	1230	3			N	-0-					-0-
12	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
01	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
02	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1390	-0-	-160	B	-0-	1390	3			N	-0-					-0-
04	1890	N	926	-0-	-964	B	-0-	926	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
12	589	N	536	-0-	-53	B	-0-	536	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	644	N	536	-0-	-108	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
*04	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
12	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*04	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	897	-0-	-183 B	-0-	897	3			N	-0-					-0-
12	1116	N	806	-0-	-310 B	-0-	806	3			N	-0-					-0-
01	1271	N	1232	-0-	-39 B	-0-	1232	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3		N	-0-			-0-
12	279	N	138	-0-	-141 B	-0-	138	3		N	-0-			-0-
01	279	N	244	-0-	-35 B	-0-	244	3		N	-0-			-0-
02	280	N	129	-0-	-151 B	-0-	129	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	231	N	231	-0-	-0- B	-0-	231	3		N	-0-			-0-
04	240	N	132	-0-	-108 B	-0-	132	3		N	-0-			-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1211	N	1211	-0-	-0- B	-0-	1211	3		N	-0-			-0-
12	1643	N	1179	-0-	-464 B	-0-	1179	3		N	-0-			-0-
01	1767	N	1092	-0-	-675 B	-0-	1092	3		N	-0-			-0-
02	1120	N	974	-0-	-146 B	-0-	974	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1335	N	1335	-0-	-0- B	-0-	1335	3		N	-0-			-0-
*04	1174	N	1174	-0-	-0- B	-0-	1174	3		N	-0-			-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	260	-0-	-40 B	-0-	260	3		N	-0-			-0-
12	341	N	263	-0-	-78 B	-0-	263	3		N	-0-			-0-
01	341	N	262	-0-	-79 B	-0-	262	3		N	-0-			-0-
02	270	N	270	-0-	-0- B	-0-	270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
*04	285	N	285	-0-	-0- B	-0-	285	3		N	-0-			-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	995	-0-	-55 B	-0-	995	3		N	-0-			-0-
12	1333	N	961	-0-	-372 B	-0-	961	3		N	-0-			-0-
01	1364	N	954	-0-	-410 B	-0-	954	3		N	-0-			-0-
02	924	N	856	-0-	-68 B	-0-	856	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	961	N	924	-0-	-37 B	-0-	924	3		N	-0-			-0-
*04	932	N	932	-0-	-0- B	-0-	932	3		N	-0-			-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590	N	1495	-0-	-95 B	-0-	1495	3		N	-0-			-0-
12	1643	N	1439	-0-	-204 B	-0-	1439	3		N	-0-			-0-
01	1612	N	1538	-0-	-74 B	-0-	1538	3		N	-0-			-0-
02	1400	N	1396	-0-	-4 B	-0-	1396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1460	N	1460	-0-	-0- B	-0-	1460	3		N	-0-			-0-
*04	1509	N	1509	-0-	-0- B	-0-	1509	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	824	-0-	-76 B	-0-	824	3			N	-0-					-0-
12	1085	N	904	-0-	-181 B	-0-	904	3			N	-0-					-0-
01	1054	N	699	-0-	-355 B	-0-	699	3			N	-0-					-0-
02	756	N	250	-0-	-506 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	670	-0-	-229 B	-0-	670	3			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

11	1440	N	1433	-0-	-7 B	-0-	1433	3			N	-0-					-0-
12	1705	N	1457	-0-	-248 B	-0-	1457	3			N	-0-					-0-
01	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
02	1344	N	1274	-0-	-70 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1308	-0-	-149 B	-0-	1308	3			N	-0-					-0-
04	1410	N	1406	-0-	-4 B	-0-	1406	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

11	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
12	1426	N	1335	-0-	-91 B	-0-	1335	3			N	-0-					-0-
01	1550	N	1325	-0-	-225 B	-0-	1325	3			N	-0-					-0-
02	1204	N	1155	-0-	-49 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
*04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-
01	992	N	552	-0-	-440 B	-0-	552	3			N	-0-					-0-
02	588	N	498	-0-	-90 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
*04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
12	1178	N	906	-0-	-272 B	-0-	906	3			N	-0-					-0-
01	1178	N	794	-0-	-384 B	-0-	794	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

11	990	N	878	-0-	-112 B	-0-	878	3			N	-0-					-0-
12	1240	N	904	-0-	-336 B	-0-	904	3			N	-0-					-0-
01	1240	N	869	-0-	-371 B	-0-	869	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1456	-0-	-74 B	-0-	1456	3			N	-0-					-0-
12	1798	N	1513	-0-	-285 B	-0-	1513	3			N	-0-					-0-
01	1922	N	1531	-0-	-391 B	-0-	1531	3			N	-0-					-0-
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1478	-0-	-41 B	-0-	1478	3			N	-0-					-0-
*04	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-
01	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-
02	336	N	222	-0-	-114 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
04	330	N	213	-0-	-117 B	-0-	213	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2660	-0-	-280 B	-808	2660	3			N	-0-					-0-
12	3441	N	2728	-0-	-713 B	-808	2728	3			N	-0-					-0-
01	3317	N	2691	-0-	-626 B	-808	2691	3			N	-0-					-0-
02	2492	N	2452	-0-	-40 B	-808	2452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -808																	
03	2728	N	2660	-0-	-68 B	-0-	2660	3			N	-0-					-0-
*04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2518	-0-	-482 B	446	2518	3			N	-0-					-0-
12	3565	#	2704	-0-	-861 B	-415	2704	3			N	-0-					-0-
01	3565	#	2674	-0-	-891 B	-1306	2674	3			N	-0-					-0-
02	3220	#	2393	-0-	-827 B	-2133	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2133																	
03	3565	#	2560	-0-	-1005 B	-3138	2560	3			N	-0-					-0-
04	3450	#	2624	-0-	-826 B	-3964	2624	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1581	N	1245	-0-	-336 B	-0-	1245	3			N	-0-					-0-
01	2139	N	1078	-0-	-1061 B	-0-	1078	3			N	-0-					-0-
02	1288	N	1048	-0-	-240 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1155	-0-	-85 B	-0-	1155	3			N	-0-					-0-
*04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
01	558	N	205	-0-	-353 B	-0-	205	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	655	N	469	-0-	-186 B	-0-	469	3			N	-0-					-0-
01	692	N	441	-0-	-251 B	-0-	441	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	558	N	339	-0-	-219 B	-0-	339	3			N	-0-					-0-
01	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
02	356	N	259	-0-	-97 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
*04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
12	961	N	591	-0-	-370 B	-0-	591	3			N	-0-					-0-
01	992	N	526	-0-	-466 B	-0-	526	3			N	-0-					-0-
02	588	N	461	-0-	-127 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
*04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
01	775	N	510	-0-	-265 B	-0-	510	3			N	-0-					-0-
02	616	N	464	-0-	-152 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2095	-0-	-905 B	5994	2095	3			N	-0-					-0-
12	7125		2207	-0-	-4918 B	1076	2207	3			N	-0-					-0-
01	3596	#	2213	-0-	-1383 B	-307	2213	3			N	-0-					-0-
02	3248	#	2008	-0-	-1240 B	-1547	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1547																	
03	3596	#	2229	-0-	-1367 B	-2914	2229	3			N	-0-					-0-
04	3480	#	2390	-0-	-1090 B	-4004	2390	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	552	-0-	-64 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
04	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	287	-0-	-223 B	-0-	287	3			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
01	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
12	2635	N	2008	-0-	-627 B	-0-	2008	3			N	-0-					-0-
01	2604	N	1862	-0-	-742 B	-0-	1862	3			N	-0-					-0-
02	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1872	-0-	-143 B	-0-	1872	3			N	-0-					-0-
*04	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1112	-0-	-88 B	-0-	1112	3			N	-0-					-0-
12	1550	N	1170	-0-	-380 B	-0-	1170	3			N	-0-					-0-
01	1488	N	1088	-0-	-400 B	-0-	1088	3			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-
*04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
12	2139	N	1687	-0-	-452 B	-0-	1687	3			N	-0-					-0-
01	2046	N	1602	-0-	-444 B	-0-	1602	3			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*04	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	651	N	329	-0-	-322 B	-0-	329	3			N	-0-					-0-
01	961	N	72	-0-	-889 B	-0-	72	3			N	-0-					-0-
02	476	N	341	-0-	-135 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
01	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
02	896	N	737	-0-	-159 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
*04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	#	351	-0-	-219 B	-774	351	3			N	-0-					-0-
12	589	#	928	-0-	339 B	-435	928	3			N	-0-					-0-
01	458	N	893	-0-	435 B	-0-	893	3			N	-0-					-0-
02	336	N	276	-0-	-60 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	260	-0-	-670 B	-0-	260	3			N	-0-					-0-
04	870	N	279	-0-	-591 B	-0-	279	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

11	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
12	1240	N	904	-0-	-336 B	-0-	904	3			N	-0-					-0-
01	1240	N	873	-0-	-367 B	-0-	873	3			N	-0-					-0-
02	868	N	750	-0-	-118 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
*04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		777	-0-	777	B	777	777	3			N	-0-					-0-
04	14B2 EXT		715	-0-	715	B	1492	715	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
12	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
01	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
02	308	N	260	-0-	-48	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

11	870	N	820	-0-	-50	B	-0-	820	3			N	-0-					-0-
12	1023	N	718	-0-	-305	B	-0-	718	3			N	-0-					-0-
01	1178	N	693	-0-	-485	B	-0-	693	3			N	-0-					-0-
02	721	N	507	-0-	-214	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	665	-0-	-48	B	-0-	665	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

11	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
12	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
01	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
02	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
*04	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

11	1530	N	1417	-0-	-113	B	-0-	1417	3			N	-0-					-0-
12	1767	N	1390	-0-	-377	B	-0-	1390	3			N	-0-					-0-
01	1705	N	1203	-0-	-502	B	-0-	1203	3			N	-0-					-0-
02	1316	N	1250	-0-	-66	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1238	-0-	-157	B	-0-	1238	3			N	-0-					-0-
*04	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

11	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
12	2046	N	1635	-0-	-411	B	-0-	1635	3			N	-0-					-0-
01	2232	N	1484	-0-	-748	B	-0-	1484	3			N	-0-					-0-
02	1624	N	1597	-0-	-27	B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1641	-0-	-2	B	-0-	1641	3			N	-0-					-0-
*04	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
12	651	N	509	-0-	-142 B	-0-	509	3			N	-0-					-0-
01	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
*04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
12	1488	N	1348	-0-	-140 B	-0-	1348	3			N	-0-					-0-
01	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-
02	1232	N	1214	-0-	-18 B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
*04	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1965	-0-	-435 B	-0-	1965	3			N	-0-					-0-
12	2170	N	1960	-0-	-210 B	-0-	1960	3			N	-0-					-0-
01	2077	N	2076	-0-	-1 B	-0-	2076	3			N	-0-					-0-
02	1848	N	1623	-0-	-225 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1913	-0-	-40 B	-0-	1913	3			N	-0-					-0-
*04	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	#	3821	-0-	-349 B	-349	3821	3			N	-0-					-0-
12	4495	#	3880	-0-	-615 B	-964	3880	3			N	-0-					-0-
01	4526	#	3931	-0-	-595 B	-1559	3931	3			N	-0-					-0-
02	4088	#	3546	-0-	-542 B	-2101	3546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2101																	
03	4526	#	3461	-0-	-1065 B	-3166	3461	3			N	-0-					-0-
04	4380	#	3681	-0-	-699 B	-3865	3681	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-
01	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-
02	448	N	344	-0-	-104 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
04	540	N	146	-0-	-394 B	-0-	146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		731	-0-	731 B	1424	731	3			Y	-0-					-0-
12	DLQ G-10		683	-0-	683 B	2107	683	3			Y	-0-					-0-
01	DLQ G-10		721	-0-	721 B	2828	721	3			Y	-0-					-0-
02	2700	N	698	-0-	-2002 B	826	698	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 826																	
03	1593	N	767	-0-	-826 B	-0-	767	3			Y	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	744	N	429	-0-	-315 B	-0-	429	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		297	-0-	297 B	297	297	3			N	-0-					-0-
01	14B2 EXT		272	-0-	272 B	569	272	3			N	-0-					-0-
02	14B2 EXT		241	-0-	241 B	810	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 810																	
03	1434	R	624	-0-	-810 B	-0-	624	3			N	-0-					-0-
04	0		414	-0-	414 B	414	414	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

11	DLQ G-10		724	-0-	724 B	1964	724	3			Y	-0-					-0-
12	DLQ G-10		768	-0-	768 B	2732	768	3			Y	-0-					-0-
01	DLQ G-10		920	-0-	920 B	3652	920	3			Y	-0-					-0-
02	2700	N	875	-0-	-1825 B	1827	875	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 1827																	
03	2702	N	875	-0-	-1827 B	-0-	875	3			Y	-0-					-0-
04	900	N	801	-0-	-99 B	-0-	801	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	496	N	406	-0-	-90 B	-0-	406	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
*04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

11	750	N	675	-0-	-75 B	-0-	675	3			N	-0-					-0-
12	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
01	868	N	672	-0-	-196 B	-0-	672	3			N	-0-					-0-
02	644	N	579	-0-	-65 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3		N	-0-			-0-
12	465	N	368	-0-	-97 B	-0-	368	3		N	-0-			-0-
01	496	N	344	-0-	-152 B	-0-	344	3		N	-0-			-0-
02	336	N	326	-0-	-10 B	-0-	326	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	377	N	377	-0-	-0- B	-0-	377	3		N	-0-			-0-
*04	353	N	353	-0-	-0- B	-0-	353	3		N	-0-			-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	101	-0-	-769 B	-0-	101	3		N	-0-			-0-
12	899	N	278	-0-	-621 B	-0-	278	3		N	-0-			-0-
01	819	N	819	-0-	-0- B	-0-	819	3		N	-0-			-0-
02	820	N	820	-0-	-0- B	-0-	820	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	913	N	913	-0-	-0- B	-0-	913	3		N	-0-			-0-
*04	859	N	859	-0-	-0- B	-0-	859	3		N	-0-			-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1400	N	1400	-0-	-0- B	-0-	1400	3		N	-0-			-0-
12	1255	N	1255	-0-	-0- B	-0-	1255	3		N	-0-			-0-
01	1197	N	1197	-0-	-0- B	-0-	1197	3		N	-0-			-0-
02	1316	N	986	-0-	-330 B	-0-	986	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1270	N	1270	-0-	-0- B	-0-	1270	3		N	-0-			-0-
*04	1242	N	1242	-0-	-0- B	-0-	1242	3		N	-0-			-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	951	N	951	-0-	-0- B	-0-	951	3		N	-0-			-0-
12	844	N	844	-0-	-0- B	-0-	844	3		N	-0-			-0-
01	992	N	423	-0-	-569 B	-0-	423	3		N	-0-			-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1132	N	1132	-0-	-0- B	-0-	1132	3		N	-0-			-0-
*04	867	N	867	-0-	-0- B	-0-	867	3		N	-0-			-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3630	N	3209	-0-	-421 B	-1709	3209	3		N	-0-			-0-
12	3782	N	3094	-0-	-688 B	-1709	3094	3		N	-0-			-0-
01	3565	N	412	-0-	-3153 B	-1709	412	3		N	-0-			-0-
02	2996	N	2752	-0-	-244 B	-1709	2752	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1709														
03	3100	N	2826	-0-	-274 B	-0-	2826	3		N	-0-			-0-
*04	1904	N	1904	-0-	-0- B	-0-	1904	3		N	-0-			-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3030	N	1907	-0-	-1123 B	-2191	1907	3		N	-0-			-0-
12	3224	N	3111	-0-	-113 B	-2191	3111	3		N	-0-			-0-
01	3100	N	1920	-0-	-1180 B	-2191	1920	3		N	-0-			-0-
02	1792	N	2106	-0-	314 B	-1877	2106	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -919 CANCELLED UNDERAGE -> -958														
03	1238	N	2690	-0-	1452 B	533	2690	3		N	-0-			-0-
04	1278	N	-0-	-0-	-1278 B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3090	#	2498	-0-	-592	B	-797	2498	3			N	-0-					-0-
12	3193	#	1679	-0-	-1514	B	-2311	1679	3			N	-0-					-0-
01	3193	#	517	-0-	-2676	B	-4987	517	3			N	-0-					-0-
02	2370		2215	-0-	-155	B	-5142	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5142																		
03	2572		2679	-0-	107	B	-5035	2679	3			N	-0-					-0-
04	0	W	1706	-0-	1706	B	-3329	1706	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5610	#	1007	-0-	-4603	B	-4603	1007	3			N	-0-					-0-
12	5797	#	2421	-0-	-3376	B	-7979	2421	3			N	-0-					-0-
01	5797	#	929	-0-	-4868	B	-12847	929	3			N	-0-					-0-
02	5236	#	2301	-0-	-2935	B	-15782	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15782																		
03	6665	#	1622	-0-	-5043	B	-20825	1622	3			N	-0-					-0-
04	0	W	1902	-0-	1902	B	-18923	1902	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	19	-0-	-11	B	-0-	19	3			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	469	-0-	-221	B	-0-	469	3			N	-0-					-0-
12	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
02	448	N	394	-0-	-54	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
04	480	N	297	-0-	-183	B	-0-	297	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

11	2550	N	2541	-0-	-9	B	-0-	2541	3			N	-0-					-0-
12	2604	N	2449	-0-	-155	B	-0-	2449	3			N	-0-					-0-
01	2528	N	1444	-0-	-1084	B	-0-	1444	3			N	-0-					-0-
02	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1637	N	214	-0-	-1423	B	-0-	214	3			N	-0-					-0-
04	1410	N	76	-0-	-1334	B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
02	1596	N	1379	-0-	-217 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1333	-0-	-465 B	-0-	1333	3			N	-0-					-0-
04	1320	N	175	-0-	-1145 B	-0-	175	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1849	-0-	-701 B	-0-	1849	3			N	-0-					-0-
12	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
01	1984	N	1186	-0-	-798 B	-0-	1186	3			N	-0-					-0-
02	1736	N	1057	-0-	-679 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1724	N	1568	-0-	-156 B	-0-	1568	3			N	-0-					-0-
12	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
01	1583	N	63	-0-	-1520 B	-0-	63	3			N	-0-					-0-
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	#	4898	-0-	-1822 B	-1822	4898	3			N	-0-					-0-
12	6944	#	6448	-0-	-496 B	-2318	6448	3			N	-0-					-0-
01	6944	#	4747	-0-	-2197 B	-4515	4747	3			N	-0-					-0-
02	6272	#	1780	-0-	-4492 B	-9007	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9007																	
03	6448	#	4145	-0-	-2303 B	-11310	4145	3			N	-0-					-0-
04	6240	#	3633	-0-	-2607 B	-13917	3633	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2473	-0-	-527 B	-439	2473	3			N	-0-					-0-
12	3069	N	3067	-0-	-2 B	-439	3067	3			N	-0-					-0-
01	3069	N	2499	-0-	-570 B	-439	2499	3			N	-0-					-0-
02	2296	N	2516	-0-	220 B	-219	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -214 CANCELLED UNDERAGE -> -5																	
03	3069	N	3140	-0-	71 B	-143	3140	3			N	-0-					-0-
04	2430	N	1731	-0-	-699 B	-143	1731	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2073	-0-	2073 B	5383	2073	3			N	-0-					-0-
12	0	W	1649	-0-	1649 B	7032	1649	3			N	-0-					-0-
01	0	W	1771	-0-	1771 B	8803	1771	3			N	-0-					-0-
02	0	W	559	-0-	559 B	9362	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9362																	
03	3100	N	1509	-0-	-1591 B	7771	1509	3			N	-0-					-0-
*04	3000	N	1001	-0-	-1999 B	5772	1001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1055	-0-	-175 B	-0-	1055	3			N	-0-					-0-
12	1271	N	1167	-0-	-104 B	-0-	1167	3			N	-0-					-0-
01	1240	N	866	-0-	-374 B	-0-	866	3			N	-0-					-0-
02	980	N	856	-0-	-124 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	959	-0-	-219 B	-0-	959	3			N	-0-					-0-
04	840	N	679	-0-	-161 B	-0-	679	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2250	N	2602	-0-	352 B	-3652	2602	3			N	-0-					-0-
12	3193	N	2480	-0-	-713 B	-3652	2480	3			N	-0-					-0-
01	2666	N	1826	-0-	-840 B	-3652	1826	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-3652					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -2963																	
03	2480	N	1476	-0-	-1004 B	-689	1476	3			N	-0-					-0-
04	1770	N	2103	-0-	333 B	-356	2103	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
01	1240	N	1028	-0-	-212 B	-0-	1028	3			N	-0-					-0-
02	1204	N	1147	-0-	-57 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	808	-0-	-708 B	-0-	808	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3690	#	1742	-0-	-1948 B	-1948	1742	3			N	-0-					-0-
12	3813	#	3572	-0-	-241 B	-2189	3572	3			N	-0-					-0-
01	3813	#	2434	-0-	-1379 B	-3568	2434	3			N	-0-					-0-
02	3444	#	1138	-0-	-2306 B	-5874	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5874																	
03	3782	#	1925	-0-	-1857 B	-7731	1925	3			N	-0-					-0-
04	2370	N	1671	-0-	-699 B	-7731	1671	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5220	#	3257	-0-	-1963 B	-1963	3257	3			N	-0-					-0-
12	4960	#	790	-0-	-4170 B	-6133	790	3			N	-0-					-0-
01	4960	#	2987	-0-	-1973 B	-8106	2987	3			N	-0-					-0-
02	4480	#	3166	-0-	-1314 B	-9420	3166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9420																	
03	4805	#	3944	-0-	-861 B	-10281	3944	3			N	-0-					-0-
04	4350	#	-0-	-0-	-4350 B	-14631					N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1216	-0-	-374 B	-0-	1216	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1612	N	1545	-0-	-67 B	-0-	1545	3			N	-0-					-0-
02	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1475	-0-	-168 B	-0-	1475	3			N	-0-					-0-
04	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-
12	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-
01	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
02	356	N	102	-0-	-254	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	127	-0-	-259	B	-0-	127	3			N	-0-					-0-
04	390	N	260	-0-	-130	B	-0-	260	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
12	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
02	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
*04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	117	N	113	-0-	-4	B	-0-	113	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
12	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
02	196	N	160	-0-	-36	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*04	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
12	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-
01	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
02	784	N	685	-0-	-99	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
04	690	N	481	-0-	-209	B	-0-	481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1945	-0-	-36 B	-0-	1945	3			N	-0-					-0-
12	1984	N	1880	-0-	-104 B	-0-	1880	3			N	-0-					-0-
01	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
02	1820	N	1656	-0-	-164 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1680	N	1159	-0-	-521 B	-0-	1159	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	361	N	275	-0-	-86 B	-0-	275	3			N	-0-					-0-
02	229	N	197	-0-	-32 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	88	-0-	-163 B	-0-	88	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	224	N	196	-0-	-28 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	589	N	504	-0-	-85 B	-0-	504	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	532	N	458	-0-	-74 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
04	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499		3139	-0-	1640 B	30125	3139	3			N	-0-					-0-
12	1444		3122	-0-	1678 B	31803	3122	3			N	-0-					-0-
01	1410		3142	-0-	1732 B	33535	3142	3			N	-0-					-0-
02	953		2961	-0-	2008 B	35543	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35543																	
03	1050		2953	-0-	1903 B	37446	2953	3			N	-0-					-0-
04	1077		2938	-0-	1861 B	39307	2938	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2444	-0-	-556 B	3931	2444	3			N	-0-					-0-
12	3100	N	2431	-0-	-669 B	3262	2431	3			N	-0-					-0-
01	3100	N	764	-0-	-2336 B	926	764	3			N	-0-					-0-
02	1482	N	556	-0-	-926 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
*04	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1256	-0-	-64 B	-0-	1256	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1426	N	272	-0-	-1154 B	-0-	272	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3090	N	3060	-0-	-30 B	-0-	3060	3			N	-0-					-0-
12	3257	N	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
01	3007	N	1524	-0-	-1483 B	-0-	1524	3			N	-0-					-0-
02	2856	N	2634	-0-	-222 B	-0-	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3058	-0-	-197 B	-0-	3058	3			N	-0-					-0-
*04	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3240	N	3135	-0-	-105 B	-0-	3135	3			N	-0-					-0-
12	3379	N	2928	-0-	-451 B	-0-	2928	3			N	-0-					-0-
01	3286	N	2145	-0-	-1141 B	-0-	2145	3			N	-0-					-0-
02	2940	N	2582	-0-	-358 B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
*04	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
12	3751	N	3276	-0-	-475 B	-0-	3276	3			N	-0-					-0-
01	1829	N	1234	-0-	-595 B	-0-	1234	3			N	-0-					-0-
02	3248	N	606	-0-	-2642 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	472	-0-	-2814 B	-0-	472	3			N	-0-					-0-
04	1200	N	974	-0-	-226 B	-0-	974	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	87	-0-	-153 B	-0-	87	3			N	-0-					-0-
12	403	N	107	-0-	-296 B	-0-	107	3			N	-0-					-0-
01	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
02	84	N	61	-0-	-23 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	561	-0-	-219 B	-0-	561	3			N	-0-					-0-
12	775	N	272	-0-	-503 B	-0-	272	3			N	-0-					-0-
01	589	N	243	-0-	-346 B	-0-	243	3			N	-0-					-0-
02	532	N	397	-0-	-135 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1463	-0-	-847 B	-0-	1463	3			N	-0-					-0-
12	2511	N	1665	-0-	-846 B	-0-	1665	3			N	-0-					-0-
01	2139	N	1502	-0-	-637 B	-0-	1502	3			N	-0-					-0-
02	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
*04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
01	1488	N	1118	-0-	-370 B	-0-	1118	3			N	-0-					-0-
02	1344	N	1175	-0-	-169 B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
*04	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
12	2635	N	2275	-0-	-360 B	-0-	2275	3			N	-0-					-0-
01	2573	N	609	-0-	-1964 B	-0-	609	3			N	-0-					-0-
02	2184	N	268	-0-	-1916 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1813	-0-	-450 B	-0-	1813	3			N	-0-					-0-
*04	3000	N	3710	-0-	710 B	710	3710	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
12	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-
01	1860	N	877	-0-	-983 B	-0-	877	3			N	-0-					-0-
02	1652	N	371	-0-	-1281 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	573	-0-	-1132 B	-0-	573	3			N	-0-					-0-
04	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
12	3565	N	3232	-0-	-333 B	-0-	3232	3			N	-0-					-0-
01	3503	N	1591	-0-	-1912 B	-0-	1591	3			N	-0-					-0-
02	3108	N	983	-0-	-2125 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2073	-0-	-1151 B	-0-	2073	3			N	-0-					-0-
*04	10240	N	10240	-0-	-0- B	-0-	10240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
12	3824	N	3824	-0-	-0- B	-0-	3824	3			N	-0-					-0-
01	3782	N	2705	-0-	-1077 B	-0-	2705	3			N	-0-					-0-
02	3416	N	2844	-0-	-572 B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3655	-0-	-158 B	-0-	3655	3			N	-0-					-0-
*04	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
01	1085	N	622	-0-	-463 B	-0-	622	3			N	-0-					-0-
02	924	N	820	-0-	-104 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
*04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
12	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
01	2139	N	1550	-0-	-589 B	-0-	1550	3			N	-0-					-0-
02	1904	N	1714	-0-	-190 B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
*04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3102	N	3102	-0-	-0- B	-0-	3102	3			N	-0-					-0-
12	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
01	3131	N	2069	-0-	-1062 B	-0-	2069	3			N	-0-					-0-
02	2884	N	2289	-0-	-595 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3218	-0-	-68 B	-0-	3218	3			N	-0-					-0-
*04	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3765	N	3765	-0-	-0-	B	-0-	3765	3			N	-0-					-0-
12	3968	N	3759	-0-	-209	B	-0-	3759	3			N	-0-					-0-
01	4154	N	2907	-0-	-1247	B	-0-	2907	3			N	-0-					-0-
02	3528	N	3457	-0-	-71	B	-0-	3457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4097	N	4097	-0-	-0-	B	-0-	4097	3			N	-0-					-0-
*04	3818	N	3818	-0-	-0-	B	-0-	3818	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
12	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
01	1984	N	1789	-0-	-195	B	-0-	1789	3			N	-0-					-0-
02	1988	N	1973	-0-	-15	B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1903	-0-	-236	B	-0-	1903	3			N	-0-					-0-
04	1740	N	1451	-0-	-289	B	-0-	1451	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1428	-0-	-12	B	-0-	1428	3			N	-0-					-0-
12	1426	N	1321	-0-	-105	B	-0-	1321	3			N	-0-					-0-
01	1488	N	1287	-0-	-201	B	-0-	1287	3			N	-0-					-0-
02	1344	N	1305	-0-	-39	B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
*04	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	962	-0-	-178 B	-0-	962	3			N	-0-					-0-
12	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
01	1209	N	998	-0-	-211 B	-0-	998	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2640	N	1808	-0-	-832 B	-0-	1808	3			N	-0-					-0-
12	2170	N	1801	-0-	-369 B	-0-	1801	3			N	-0-					-0-
01	2666	N	927	-0-	-1739 B	-0-	927	3			N	-0-					-0-
02	1680	N	1480	-0-	-200 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
*04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	1860	N	1752	-0-	-108 B	-0-	1752	3			N	-0-					-0-
01	1798	N	1425	-0-	-373 B	-0-	1425	3			N	-0-					-0-
02	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
*04	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	1519	N	903	-0-	-616 B	-0-	903	3			N	-0-					-0-
02	1652	N	1441	-0-	-211 B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
*04	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2912	N	2912	-0-	-0-	B	-0-	2912	3			N	-0-					-0-
12	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
01	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
02	2716	N	2330	-0-	-386	B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	1789	-0-	-970	B	-0-	1789	3			N	-0-					-0-
*04	2741	N	2741	-0-	-0-	B	-0-	2741	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
01	1240	N	729	-0-	-511	B	-0-	729	3			N	-0-					-0-
02	980	N	723	-0-	-257	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	677	-0-	-625	B	-0-	677	3			N	-0-					-0-
*04	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3197	N	3197	-0-	-0-	B	-0-	3197	3			N	-0-					-0-
12	3116	N	3116	-0-	-0-	B	-0-	3116	3			N	-0-					-0-
01	3193	N	2234	-0-	-959	B	-0-	2234	3			N	-0-					-0-
02	2996	N	2311	-0-	-685	B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2907	-0-	-224	B	-0-	2907	3			N	-0-					-0-
*04	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4277	N	4277	-0-	-0-	B	-0-	4277	3			N	-0-					-0-
12	4245	N	4245	-0-	-0-	B	-0-	4245	3			N	-0-					-0-
01	4464	N	3486	-0-	-978	B	-0-	3486	3			N	-0-					-0-
02	4004	N	3204	-0-	-800	B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	3434	-0-	-813	B	-0-	3434	3			N	-0-					-0-
*04	4103	N	4103	-0-	-0-	B	-0-	4103	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2166	-0-	-24 B	-0-	2166	3			N	-0-					-0-
12	2263	N	2241	-0-	-22 B	-0-	2241	3			N	-0-					-0-
01	2232	N	1936	-0-	-296 B	-0-	1936	3			N	-0-					-0-
02	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
*04	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	2787	-0-	-543 B	-0-	2787	3			N	-0-					-0-
12	3379	N	2571	-0-	-808 B	-0-	2571	3			N	-0-					-0-
01	3193	N	1222	-0-	-1971 B	-0-	1222	3			N	-0-					-0-
02	2604	N	1598	-0-	-1006 B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2384	-0-	-189 B	-0-	2384	3			N	-0-					-0-
*04	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6148	N	6148	-0-	-0- B	-0-	6148	3			N	-0-					-0-
12	6231	N	5919	-0-	-312 B	-0-	5919	3			N	-0-					-0-
01	5487	N	1718	-0-	-3769 B	-0-	1718	3			N	-0-					-0-
02	5740	N	1065	-0-	-4675 B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	175	-0-	-5746 B	-0-	175	3			N	-0-					-0-
04	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	527	-0-	-643 B	-17729	527	3			N	-0-					-0-
12	713	N	731	-0-	18 B	-17711	731	3			N	-0-					-0-
01	682	N	150	-0-	-532 B	-17711	150	3			N	-0-					-0-
02	504	N	1032	-0-	528 B	-17183	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17183																	
03	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
*04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
12	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
01	1240	N	924	-0-	-316 B	-0-	924	3			N	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*04	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
01	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-
02	2716	N	2451	-0-	-265 B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
*04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
12	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
01	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
02	1512	N	1364	-0-	-148 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
*04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
12	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
01	2728	N	2247	-0-	-481 B	-0-	2247	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2756	-0-	-96 B	-0-	2756	3			N	-0-					-0-
*04	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1610	-0-	-190 B	-0-	1610	3			N	-0-					-0-
12	1829	N	1309	-0-	-520 B	-0-	1309	3			N	-0-					-0-
01	1798	N	872	-0-	-926 B	-0-	872	3			N	-0-					-0-
02	1512	N	1085	-0-	-427 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
*04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
12	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
01	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
02	1092	N	1035	-0-	-57 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	87	X	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	7	X	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		5	-0-	5 B	5	5	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	5					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	775	N	101	-0-	-674 B	-0-	101	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	510	N	161	-0-	-349 B	-0-	161	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
12	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	1680	N	1583	-0-	-97 B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
*04	3000	N	4740	-0-	1740 B	1740	4740	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1612	N	140	-0-	-1472 B	-0-	140	3			N	-0-					-0-
01	1550	N	1201	-0-	-349 B	-0-	1201	3			N	-0-					-0-
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
*04	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
12	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
01	2480	N	1168	-0-	-1312 B	-0-	1168	3			N	-0-					-0-
02	2492	N	2310	-0-	-182 B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
*04	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

11	6795	N	6795	-0-	-0-	B	-0-	6795	3			N	-0-					-0-
12	7130	N	5870	-0-	-1260	B	-0-	5870	3			N	-0-					-0-
01	6975	N	1949	-0-	-5026	B	-0-	1949	3			N	-0-					-0-
02	6356	N	148	-0-	-6208	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	-0-	-0-	-5859	B	-0-					N	-0-					-0-
*04	7286	N	7286	-0-	-0-	B	-0-	7286	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2550	N	2085	-0-	-465	B	-0-	2085	3			N	-0-					-0-
12	2710	N	2710	-0-	-0-	B	-0-	2710	3			N	-0-					-0-
01	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
02	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2886	N	2886	-0-	-0-	B	-0-	2886	3			N	-0-					-0-
*04	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2910	N	2873	-0-	-37	B	-0-	2873	3			N	-0-					-0-
12	3255	N	3030	-0-	-225	B	-0-	3030	3			N	-0-					-0-
01	2883	N	1947	-0-	-936	B	-0-	1947	3			N	-0-					-0-
02	2688	N	2487	-0-	-201	B	-0-	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-
*04	3054	N	3054	-0-	-0-	B	-0-	3054	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
12	1643	N	1474	-0-	-169	B	-0-	1474	3			N	-0-					-0-
01	1612	N	986	-0-	-626	B	-0-	986	3			N	-0-					-0-
02	1400	N	436	-0-	-964	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

11	3360	N	3299	-0-	-61	B	-0-	3299	3			N	-0-					-0-
12	3472	N	3418	-0-	-54	B	-0-	3418	3			N	-0-					-0-
01	3551	N	3551	-0-	-0-	B	-0-	3551	3			N	-0-					-0-
02	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	3406	-0-	-4	B	-0-	3406	3			N	-0-					-0-
*04	4295	N	4295	-0-	-0-	B	-0-	4295	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

11	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
12	3565	N	3513	-0-	-52	B	-0-	3513	3			N	-0-					-0-
01	3348	N	1509	-0-	-1839	B	-0-	1509	3			N	-0-					-0-
02	3248	N	3156	-0-	-92	B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3944	N	3944	-0-	-0-	B	-0-	3944	3			N	-0-					-0-
*04	3572	N	3572	-0-	-0-	B	-0-	3572	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
12	3410	N	3080	-0-	-330	B	-0-	3080	3			N	-0-					-0-
01	3286	N	2249	-0-	-1037	B	-0-	2249	3			N	-0-					-0-
02	2884	N	2727	-0-	-157	B	-0-	2727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2948	-0-	-121	B	-0-	2948	3			N	-0-					-0-
*04	2780	N	2780	-0-	-0-	B	-0-	2780	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	-0-	-0-	-3390	B	-6780					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6780																		
03	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
01	1023	N	541	-0-	-482	B	-0-	541	3			N	-0-					-0-
02	952	N	758	-0-	-194	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	436	-0-	-587	B	-0-	436	3			N	-0-					-0-
*04	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

11	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
12	3038	N	2282	-0-	-756	B	-0-	2282	3			N	-0-					-0-
01	2604	N	2571	-0-	-33	B	-0-	2571	3			N	-0-					-0-
02	2800	N	2960	-0-	160	B	160	2960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 160																		
03	2294	N	1831	-0-	-463	B	-0-	1831	3			N	-0-					-0-
04	2490	N	1897	-0-	-593	B	-0-	1897	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	329	-0-	-61	B	-0-	329	3			N	-0-					-0-
12	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
01	372	N	245	-0-	-127	B	-0-	245	3			N	-0-					-0-
02	308	N	286	-0-	-22	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
*04	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

11	1140	N	930	-0-	-210	B	-0-	930	3			N	-0-					-0-
12	1054	N	887	-0-	-167	B	-0-	887	3			N	-0-					-0-
*01	1023	N	649	-0-	-374	B	-0-	649	3			N	-0-					-0-
*02	868	N	636	-0-	-232	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	899	N	638	-0-	-261	B	-0-	638	3			N	-0-					-0-
*04	840	N	556	-0-	-284	B	-0-	556	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

11	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
12	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
01	775	N	680	-0-	-95	B	-0-	680	3			N	-0-					-0-
02	685	N	593	-0-	-92	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
04	660	N	608	-0-	-52	B	-0-	608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	450	-0-	-390 B	-0-	450	3			N	-0-					-0-
12	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
01	806	N	4	-0-	-802 B	-0-	4	3			N	-0-					-0-
02	420	N	19	-0-	-401 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1002	-0-	-269 B	-0-	1002	3			N	-0-					-0-
*04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

11	2190	N	1695	-0-	-495 B	-0-	1695	3			N	-0-					-0-
12	2170	N	1999	-0-	-171 B	-0-	1999	3			N	-0-					-0-
01	2170	N	1746	-0-	-424 B	-0-	1746	3			N	-0-					-0-
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
04	1680	N	1399	-0-	-281 B	-0-	1399	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

11	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
12	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
01	1891	N	1870	-0-	-21 B	-0-	1870	3			N	-0-					-0-
02	2128	N	2113	-0-	-15 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2249	-0-	-45 B	-0-	2249	3			N	-0-					-0-
*04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

11	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
12	2883	N	252	-0-	-2631 B	-0-	252	3			N	-0-					-0-
01	2759	N	2006	-0-	-753 B	-0-	2006	3			N	-0-					-0-
02	2548	N	2240	-0-	-308 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
*04	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
12	682	N	99	-0-	-583 B	-0-	99	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	990	N	806	-0-	-184 B	-0-	806	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	930	N	524	-0-	-406 B	-0-	524	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
*04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	96	-0-	-59	B	-0-	96	3			N	-0-					-0-
04	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2996	N	2996	-0-	-0-	B	-0-	2996	3			N	-0-					-0-
12	3100	N	1272	-0-	-1828	B	-0-	1272	3			N	-0-					-0-
01	3224	N	3188	-0-	-36	B	-0-	3188	3			N	-0-					-0-
02	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3669	N	3669	-0-	-0-	B	-0-	3669	3			N	-0-					-0-
04	3090	N	2991	-0-	-99	B	-0-	2991	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	670	-0-	-50	B	-0-	670	3			N	-0-					-0-
12	819	N	654	-0-	-165	B	-0-	654	3			N	-0-					-0-
01	793	N	638	-0-	-155	B	-0-	638	3			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
*04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
01	372	N	92	-0-	-280	B	-0-	92	3			N	-0-					-0-
02	560	N	34	-0-	-526	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	49	-0-	-664	B	-0-	49	3			N	-0-					-0-
04	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
12	1302	N	1288	-0-	-14	B	-0-	1288	3			N	-0-					-0-
01	1302	N	1224	-0-	-78	B	-0-	1224	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1245	-0-	-57	B	-0-	1245	3			N	-0-					-0-
*04	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
12	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
01	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
02	364	N	254	-0-	-110 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	501	N	183	-0-	-318 B	-0-	183	3			N	-0-					-0-
02	351	N	55	-0-	-296 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	74	-0-	-310 B	-0-	74	3			N	-0-					-0-
*04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
02	84	N	3	-0-	-81 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
12	2604	N	2254	-0-	-350 B	-0-	2254	3			N	-0-					-0-
01	2635	N	2226	-0-	-409 B	-0-	2226	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2097	-0-	-166 B	-0-	2097	3			N	-0-					-0-
04	2160	N	1991	-0-	-169 B	-0-	1991	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	420	N	207	-0-	-213 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	126	-0-	-339 B	-0-	126	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
12	2232	N	2022	-0-	-210 B	-0-	2022	3			N	-0-					-0-
01	2201	N	1787	-0-	-414 B	-0-	1787	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
*04	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	371	-0-	-125 B	-0-	371	3			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
12	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	1708	N	1597	-0-	-111 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1729	-0-	-162 B	-0-	1729	3			N	-0-					-0-
04	1800	N	1072	-0-	-728 B	-0-	1072	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2568	-0-	-312 B	-0-	2568	3			N	-0-					-0-
12	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
01	2976	N	2624	-0-	-352 B	-0-	2624	3			N	-0-					-0-
02	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
*04	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	196	N	162	-0-	-34	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

11	2070	N	2036	-0-	-34	B	-0-	2036	3			N	-0-					-0-
12	2139	N	2119	-0-	-20	B	-0-	2119	3			N	-0-					-0-
01	2077	N	1981	-0-	-96	B	-0-	1981	3			N	-0-					-0-
02	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
*04	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

11	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
12	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
01	1364	N	1356	-0-	-8	B	-0-	1356	3			N	-0-					-0-
02	1624	N	1529	-0-	-95	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1781	-0-	-265	B	-0-	1781	3			N	-0-					-0-
*04	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
02	392	N	99	-0-	-293	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	86	-0-	-410	B	-0-	86	3			N	-0-					-0-
04	300	N	249	-0-	-51	B	-0-	249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1008	-0-	-42 B	-0-	1008	3			N	-0-					-0-
12	1335	N	1070	-0-	-265 B	-0-	1070	3			N	-0-					-0-
01	1283	N	1013	-0-	-270 B	-0-	1013	3			N	-0-					-0-
02	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

11	300	N	176	-0-	-124 B	-0-	176	3			N	-0-					-0-
12	331	N	203	-0-	-128 B	-0-	203	3			N	-0-					-0-
01	318	N	149	-0-	-169 B	-0-	149	3			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
12	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
*04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1398	-0-	-192	B	-0-	1398	3			N	-0-					-0-
12	1581	N	1467	-0-	-114	B	-0-	1467	3			N	-0-					-0-
01	1550	N	1088	-0-	-462	B	-0-	1088	3			N	-0-					-0-
02	1316	N	1257	-0-	-59	B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
*04	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

11	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
12	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
01	527	N	399	-0-	-128	B	-0-	399	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1476	N	332	-0-	-1144	B	-0-	332	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

11	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

11	1290	N	1288	-0-	-2	B	-0-	1288	3			N	-0-					-0-
12	3088	N	3088	-0-	-0-	B	-0-	3088	3			N	-0-					-0-
01	1581	N	954	-0-	-627	B	-0-	954	3			N	-0-					-0-
02	1193	N	1161	-0-	-32	B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
04	930	N	769	-0-	-161	B	-0-	769	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

11	1290	N	1111	-0-	-179	B	-0-	1111	3			N	-0-					-0-
12	1705	N	737	-0-	-968	B	-0-	737	3			N	-0-					-0-
01	1488	N	722	-0-	-766	B	-0-	722	3			N	-0-					-0-
02	1036	N	869	-0-	-167	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

11	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
12	434	N	307	-0-	-127 B	-0-	307	3			N	-0-					-0-
01	465	N	286	-0-	-179 B	-0-	286	3			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

11	1890	N	673	-0-	-1217 B	-0-	673	3			N	-0-					-0-
12	2325	N	1919	-0-	-406 B	-0-	1919	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
04	1230	N	398	-0-	-832 B	-0-	398	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

11	2550	N	1148	-0-	-1402 B	-0-	1148	3			N	-0-					-0-
12	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
02	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2464	-0-	-264 B	-0-	2464	3			N	-0-					-0-
04	1800	N	444	-0-	-1356 B	-0-	444	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

11	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
12	806	N	442	-0-	-364 B	-0-	442	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
04	1080	N	983	-0-	-97 B	-0-	983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	N	6444	-0-	-756 B	-0-	6444	3			N	-0-					-0-
12	7223	N	5928	-0-	-1295 B	-0-	5928	3			N	-0-					-0-
01	6758	N	3576	-0-	-3182 B	-0-	3576	3			N	-0-					-0-
02	6020	N	5243	-0-	-777 B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	3842	-0-	-2079 B	-0-	3842	3			N	-0-					-0-
*04	4514	N	4514	-0-	-0- B	-0-	4514	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

11	5575	N	5575	-0-	-0- B	-0-	5575	3			N	-0-					-0-
12	5607	N	5607	-0-	-0- B	-0-	5607	3			N	-0-					-0-
01	5549	N	2743	-0-	-2806 B	-0-	2743	3			N	-0-					-0-
02	5208	N	4472	-0-	-736 B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5394	-0-	-217 B	-0-	5394	3			N	-0-					-0-
*04	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

11	660	N	121	-0-	-539 B	-0-	121	3			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1953	N	573	-0-	-1380 B	-0-	573	3			N	-0-					-0-
02	1820	N	1652	-0-	-168 B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
*04	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2864	-0-	-136 B	2113	2864	3			N	-0-					-0-
12	4759	R	2646	-0-	-2113 B	-0-	2646	3			N	-0-					-0-
01	4402	#	2706	-0-	-1696 B	-1696	2706	3			N	-0-					-0-
02	3976	#	2160	-0-	-1816 B	-3512	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3512																	
03	4402	#	2840	-0-	-1562 B	-5074	2840	3			N	-0-					-0-
04	4260	#	2669	-0-	-1591 B	-6665	2669	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
01	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
02	672	N	527	-0-	-145 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
*04	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	1176	N	857	-0-	-319 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
*04	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
01	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1457	N	846	-0-	-611 B	-0-	846	3			N	-0-					-0-
01	1426	N	948	-0-	-478 B	-0-	948	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5996		3358	-0-	-2638 B	-4873	3358	3			N	-0-					-0-
12	4513		6783	-0-	2270 B	-2603	6783	3			N	-0-					-0-
01	4362		590	-0-	-3772 B	-6375	590	3			N	-0-					-0-
02	2768		2538	-0-	-230 B	-6605	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6605																	
03	3030		6424	-0-	3394 B	-3211	6424	3			N	-0-					-0-
04	3169		4305	-0-	1136 B	-2075	4305	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	324	-0-	-306 B	-0-	324	3			N	-0-					-0-
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	744	N	511	-0-	-233 B	-0-	511	3			N	-0-					-0-
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	361	-0-	-321 B	-0-	361	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2851	-0-	-239 B	-0-	2851	3			N	-0-					-0-
12	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2660	N	569	-0-	-2091 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	21	-0-	-3451 B	-0-	21	3			N	-0-					-0-
04	2070	N	20	-0-	-2050 B	-0-	20	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		613	-0-	613 B	1306	613	3			Y	-0-					-0-
12	DLQ G-10		559	-0-	559 B	1865	559	3			Y	-0-					-0-
01	DLQ G-10		409	-0-	409 B	2274	409	3			Y	-0-					-0-
02	2587	N	313	-0-	-2274 B	-0-	313	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	405	-0-	-153 B	-0-	405	3			Y	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	691	-0-	-47 B	-0-	691	3			N	-0-					-0-
12	754	N	694	-0-	-60 B	-0-	694	3			N	-0-					-0-
01	742	N	676	-0-	-66 B	-0-	676	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3701	-0-	-109	B	-0-	3701	3			N	-0-					-0-
12	3937	N	3515	-0-	-422	B	-0-	3515	3			N	-0-					-0-
01	3844	N	2875	-0-	-969	B	-0-	2875	3			N	-0-					-0-
02	3444	N	3379	-0-	-65	B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4129	N	4129	-0-	-0-	B	-0-	4129	3			N	-0-					-0-
*04	3789	N	3789	-0-	-0-	B	-0-	3789	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

11	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-
12	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
01	806	N	586	-0-	-220	B	-0-	586	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	570	N	567	-0-	-3	B	-0-	567	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

11	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
12	682	N	416	-0-	-266	B	-0-	416	3			N	-0-					-0-
01	527	N	391	-0-	-136	B	-0-	391	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	390	N	291	-0-	-99	B	-0-	291	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

11	810	N	685	-0-	-125	B	-0-	685	3			N	-0-					-0-
12	837	N	681	-0-	-156	B	-0-	681	3			N	-0-					-0-
01	744	N	480	-0-	-264	B	-0-	480	3			N	-0-					-0-
02	644	N	561	-0-	-83	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
*04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

11	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-					-0-
12	2449	N	2303	-0-	-146	B	-0-	2303	3			N	-0-					-0-
01	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
02	2128	N	851	-0-	-1277	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	423	-0-	-1871	B	-0-	423	3			N	-0-					-0-
04	1470	N	364	-0-	-1106	B	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
12	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	1322	N	433	-0-	-889	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	408	-0-	-181	B	-0-	408	3			N	-0-					-0-
04	510	N	205	-0-	-305	B	-0-	205	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3669	N	3669	-0-	-0-	B	-0-	3669	3			N	-0-					-0-
12	4743	N	3792	-0-	-951	B	-0-	3792	3			N	-0-					-0-
01	4805	N	3509	-0-	-1296	B	-0-	3509	3			N	-0-					-0-
02	3416	N	3170	-0-	-246	B	-0-	3170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3348	-0-	-434	B	-0-	3348	3			N	-0-					-0-
*04	3446	N	3446	-0-	-0-	B	-0-	3446	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2196	-0-	-804	B	2941	2196	3			N	-0-					-0-
12	3100	N	2180	-0-	-920	B	2021	2180	3			N	-0-					-0-
01	3100	N	2173	-0-	-927	B	1094	2173	3			N	-0-					-0-
02	2800	N	1966	-0-	-834	B	260	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 260																		
03	2392	N	2132	-0-	-260	B	-0-	2132	3			N	-0-					-0-
*04	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	936	-0-	-84	B	-0-	936	3			N	-0-					-0-
12	1209	N	439	-0-	-770	B	-0-	439	3			N	-0-					-0-
01	1271	N	433	-0-	-838	B	-0-	433	3			N	-0-					-0-
02	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
*04	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
12	1178	N	871	-0-	-307	B	-0-	871	3			N	-0-					-0-
01	1209	N	814	-0-	-395	B	-0-	814	3			N	-0-					-0-
02	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
*04	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
01	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
02	224	N	211	-0-	-13	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	589	N	411	-0-	-178	B	-0-	411	3			N	-0-					-0-
01	558	N	351	-0-	-207	B	-0-	351	3			N	-0-					-0-
02	392	N	352	-0-	-40	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	386	-0-	-17	B	-0-	386	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

11	1770	N	866	-0-	-904	B	-0-	866	3			N	-0-					-0-
12	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
01	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
02	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1757	-0-	-258	B	-0-	1757	3			N	-0-					-0-
04	1350	N	416	-0-	-934	B	-0-	416	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

11	660	N	546	-0-	-114	B	-0-	546	3			N	-0-					-0-
12	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
01	713	N	494	-0-	-219	B	-0-	494	3			N	-0-					-0-
02	504	N	494	-0-	-10	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	629	-0-	-115	B	-0-	629	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

11	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
12	1519	N	1154	-0-	-365	B	-0-	1154	3			N	-0-					-0-
01	1302	N	742	-0-	-560	B	-0-	742	3			N	-0-					-0-
02	1008	N	802	-0-	-206	B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1030	-0-	-117	B	-0-	1030	3			N	-0-					-0-
*04	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3403	-0-	-767 B	-0-	3403	3			N	-0-					-0-
12	4402	N	3534	-0-	-868 B	-0-	3534	3			N	-0-					-0-
01	3875	N	2533	-0-	-1342 B	-0-	2533	3			N	-0-					-0-
02	3164	N	3027	-0-	-137 B	-0-	3027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3488	-0-	-46 B	-0-	3488	3			N	-0-					-0-
04	2460	N	66	-0-	-2394 B	-0-	66	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
12	651	N	472	-0-	-179 B	-0-	472	3			N	-0-					-0-
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3915	N	3915	-0-	-0- B	-0-	3915	3			N	-0-					-0-
12	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
01	4123	N	2630	-0-	-1493 B	-0-	2630	3			N	-0-					-0-
02	3668	N	3247	-0-	-421 B	-0-	3247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
*04	3853	N	3853	-0-	-0- B	-0-	3853	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
12	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	2744	N	2416	-0-	-328 B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1386	-0-	-1590 B	-0-	1386	3			N	-0-					-0-
*04	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1426	N	1348	-0-	-78 B	-0-	1348	3			N	-0-					-0-
02	1512	N	1436	-0-	-76 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1432	-0-	-211 B	-0-	1432	3			N	-0-					-0-
*04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1481	-0-	-49 B	-0-	1481	3			N	-0-					-0-
12	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
01	1581	N	1108	-0-	-473 B	-0-	1108	3			N	-0-					-0-
02	1372	N	843	-0-	-529 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-
*04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
01	961	N	686	-0-	-275	B	-0-	686	3			N	-0-					-0-
02	1036	N	868	-0-	-168	B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	843	-0-	-459	B	-0-	843	3			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

11	2190	N	2042	-0-	-148	B	-0-	2042	3			N	-0-					-0-
12	2232	N	1691	-0-	-541	B	-0-	1691	3			N	-0-					-0-
01	2356	N	1661	-0-	-695	B	-0-	1661	3			N	-0-					-0-
02	1904	N	1891	-0-	-13	B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
*04	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	930	N	722	-0-	-208	B	-0-	722	3			N	-0-					-0-
02	616	N	425	-0-	-191	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-
04	690	N	268	-0-	-422	B	-0-	268	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

11	1080	N	758	-0-	-322	B	-0-	758	3			N	-0-					-0-
12	961	N	905	-0-	-56	B	-0-	905	3			N	-0-					-0-
01	1147	N	467	-0-	-680	B	-0-	467	3			N	-0-					-0-
02	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
04	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

11	540	N	389	-0-	-151	B	-0-	389	3			N	-0-					-0-
12	620	N	338	-0-	-282	B	-0-	338	3			N	-0-					-0-
01	610	N	282	-0-	-328	B	-0-	282	3			N	-0-					-0-
02	364	N	293	-0-	-71	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
01	744	N	519	-0-	-225	B	-0-	519	3			N	-0-					-0-
02	672	N	561	-0-	-111	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-
*04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

11	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
12	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
01	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
02	1820	N	1773	-0-	-47	B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1948	-0-	-36	B	-0-	1948	3			N	-0-					-0-
*04	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1510	-0-	-20	B	-0-	1510	3			N	-0-					-0-
12	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
01	1519	N	1401	-0-	-118	B	-0-	1401	3			N	-0-					-0-
02	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1609	-0-	-65	B	-0-	1609	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	29	-0-	-361	B	-0-	29	3			N	-0-					-0-
12	465	N	72	-0-	-393	B	-0-	72	3			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*04	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	527	N	414	-0-	-113	B	-0-	414	3			N	-0-					-0-
01	620	N	419	-0-	-201	B	-0-	419	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
12	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
01	713	N	603	-0-	-110	B	-0-	603	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
*04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
04	776	N	498	-0-	-278	B	-0-	498	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	1054	N	868	-0-	-186	B	-0-	868	3			N	-0-					-0-
01	1054	N	875	-0-	-179	B	-0-	875	3			N	-0-					-0-
02	840	N	826	-0-	-14	B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
*04	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-
12	1426	N	1008	-0-	-418 B	-0-	1008	3			N	-0-					-0-
01	1550	N	980	-0-	-570 B	-0-	980	3			N	-0-					-0-
02	952	N	874	-0-	-78 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
*04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6 B	-0-	1044	3			N	-0-					-0-
12	1333	N	1059	-0-	-274 B	-0-	1059	3			N	-0-					-0-
01	1364	N	1010	-0-	-354 B	-0-	1010	3			N	-0-					-0-
02	980	N	957	-0-	-23 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	990	N	942	-0-	-48 B	-0-	942	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	651	N	265	-0-	-386 B	-0-	265	3			N	-0-					-0-
01	744	N	28	-0-	-716 B	-0-	28	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
12	434	N	344	-0-	-90 B	-0-	344	3			N	-0-					-0-
01	527	N	354	-0-	-173 B	-0-	354	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-
12	558	N	420	-0-	-138 B	-0-	420	3			N	-0-					-0-
01	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1083	-0-	-57 B	-0-	1083	3			N	-0-					-0-
12	1550	N	1111	-0-	-439 B	-0-	1111	3			N	-0-					-0-
01	1519	N	1055	-0-	-464 B	-0-	1055	3			N	-0-					-0-
02	1008	N	994	-0-	-14 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
*04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

11	3240	#	3346	-0-	106	B	-6963	3346	3			N	-0-					-0-
12	2	N	2907	-0-	2905	B	-4058	2907	3			N	-0-					-0-
01	2976	N	2558	-0-	-418	B	-4058	2558	3			N	-0-					-0-
02	3136	N	2564	-0-	-572	B	-4058	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3618 CANCELLED UNDERAGE -> -440																		
03	2914	N	3270	-0-	356	B	-3262	3270	3			N	-0-					-0-
04	2490	N	2413	-0-	-77	B	-3262	2413	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

11	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
12	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
01	1891	N	1794	-0-	-97	B	-0-	1794	3			N	-0-					-0-
02	1764	N	1692	-0-	-72	B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
*04	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	168	N	91	-0-	-77	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	570	N	87	-0-	-483	B	-0-	87	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

11	1410	N	263	-0-	-1147	B	-0-	263	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
01	279	N	234	-0-	-45	B	-0-	234	3			N	-0-					-0-
02	252	N	184	-0-	-68	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	227	-0-	-114	B	-0-	227	3			N	-0-					-0-
04	240	N	8	-0-	-232	B	-0-	8	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	252	N	210	-0-	-42	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

11	4740	N	4093	-0-	-647	B	-0-	4093	3			N	-0-					-0-
12	6510	N	4548	-0-	-1962	B	-0-	4548	3			N	-0-					-0-
01	5022	N	4584	-0-	-438	B	-0-	4584	3			N	-0-					-0-
02	4346	N	4346	-0-	-0-	B	-0-	4346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4557	N	4128	-0-	-429	B	-0-	4128	3			N	-0-					-0-
*04	4777	N	4777	-0-	-0-	B	-0-	4777	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

11	870	N	814	-0-	-56	B	-0-	814	3			N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
*04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

11	3510	N	2879	-0-	-631	B	-0-	2879	3			N	-0-					-0-
12	3658	N	2775	-0-	-883	B	-0-	2775	3			N	-0-					-0-
01	2108	N	1590	-0-	-518	B	-0-	1590	3			N	-0-					-0-
02	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3350	N	3350	-0-	-0-	B	-0-	3350	3			N	-0-					-0-
*04	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

11	4516	N	4516	-0-	-0-	B	-0-	4516	3			N	-0-					-0-
12	5487	N	4377	-0-	-1110	B	-0-	4377	3			N	-0-					-0-
01	3937	N	3664	-0-	-273	B	-0-	3664	3			N	-0-					-0-
02	4338	N	4338	-0-	-0-	B	-0-	4338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	4069	-0-	-302	B	-0-	4069	3			N	-0-					-0-
*04	4831	N	4831	-0-	-0-	B	-0-	4831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
01	620	N	378	-0-	-242 B	-0-	378	3			N	-0-					-0-
02	588	N	349	-0-	-239 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	682	N	278	-0-	-404 B	-0-	278	3			N	-0-					-0-
02	812	N	379	-0-	-433 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	588	N	532	-0-	-56 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
*04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
*04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

11	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
12	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
01	3069	N	2024	-0-	-1045 B	-0-	2024	3			N	-0-					-0-
02	2632	N	2206	-0-	-426 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2687	-0-	-165 B	-0-	2687	3			N	-0-					-0-
*04	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
01	775	N	632	-0-	-143 B	-0-	632	3			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	657	-0-	-33 B	-0-	657	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	616	N	588	-0-	-28 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
04	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3486	-0-	3486 B	22433	3486	3			N	-0-					-0-
12	25405		3718	-0-	-21687 B	746	3718	3			N	-0-					-0-
01	3751	#	2982	-0-	-769 B	-23	2982	3			N	-0-					-0-
02	3388	#	1277	-0-	-2111 B	-2134	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2134																	
03	3751	#	3188	-0-	-563 B	-2697	3188	3			N	-0-					-0-
04	2880	N	3787	-0-	907 B	-1790	3787	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	1023	N	816	-0-	-207 B	-0-	816	3			N	-0-					-0-
01	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-
04	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
12	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	783	N	504	-0-	-279 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	-0-	-0-	-853 B	-0-					N	-0-					-0-
*04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17584	R	3275	-0-	-14309 B	-0-	3275	3			N	-0-					-0-
12	7595	#	3469	-0-	-4126 B	-4126	3469	3			N	-0-					-0-
01	5580	#	2438	-0-	-3142 B	-7268	2438	3			N	-0-					-0-
02	5040	#	3727	-0-	-1313 B	-8581	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8581																	
03	4495	#	4240	-0-	-255 B	-8836	4240	3			N	-0-					-0-
04	3690	#	4190	-0-	500 B	-8336	4190	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
12	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
01	1829	N	1326	-0-	-503 B	-0-	1326	3			N	-0-					-0-
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
*04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
12	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1085	N	782	-0-	-303 B	-0-	782	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
*04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648		2724	-0-	1076 B	21494	2724	3			N	-0-					-0-
12	1645		2659	-0-	1014 B	22508	2659	3			N	-0-					-0-
01	1620		2989	-0-	1369 B	23877	2989	3			N	-0-					-0-
02	1155		2749	-0-	1594 B	25471	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25471																	
03	1279		2811	-0-	1532 B	27003	2811	3			N	-0-					-0-
04	1291		2810	-0-	1519 B	28522	2810	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	967	N	723	-0-	-244 B	-0-	723	3			N	-0-					-0-
01	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	392	N	295	-0-	-97 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	2582	-0-	332 B	-1203	2582	3			N	-0-					-0-
12	2449	#	1241	-0-	-1208 B	-2411	1241	3			N	-0-					-0-
01	2573	#	1300	-0-	-1273 B	-3684	1300	3			N	-0-					-0-
02	1493	N	1161	-0-	-332 B	-3684	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2481 CANCELLED UNDERAGE -> -1203																	
03	1240	N	1179	-0-	-61 B	-2481	1179	3			N	-0-					-0-
04	1260	N	1190	-0-	-70 B	-2481	1190	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
12	380	N	378	-0-	-2	B	-0-	378	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	257	N	227	-0-	-30	B	-0-	227	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

11	2910	N	2446	-0-	-464	B	-0-	2446	3			N	-0-					-0-
12	3534	#	2767	-0-	-767	B	-767	2767	3			N	-0-					-0-
01	3534	#	1006	-0-	-2528	B	-3295	1006	3			N	-0-					-0-
02	3192	#	1242	-0-	-1950	B	-5245	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5245																		
03	3534	#	2175	-0-	-1359	B	-6604	2175	3			N	-0-					-0-
04	3420	#	2030	-0-	-1390	B	-7994	2030	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

11	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	150	N	4	-0-	-146	B	-0-	4	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

11	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
01	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
02	377	N	192	-0-	-185	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	-0-	-0-	-413	B	-0-					N	-0-					-0-
04	433	N	-0-	-0-	-433	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	216	-0-	-84 B	-0-	216	3			N	-0-					-0-
12	341	N	158	-0-	-183 B	-0-	158	3			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
12	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	448	N	446	-0-	-2 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	450	N	349	-0-	-101 B	-0-	349	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	596	-0-	-34 B	-0-	596	3			N	-0-					-0-
12	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-
01	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
02	560	N	520	-0-	-40 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
12	2139	N	666	-0-	-1473 B	-0-	666	3			N	-0-					-0-
01	1798	N	369	-0-	-1429 B	-0-	369	3			N	-0-					-0-
02	1512	N	243	-0-	-1269 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	868	N	791	-0-	-77 B	-0-	791	3			N	-0-					-0-
01	806	N	767	-0-	-39 B	-0-	767	3			N	-0-					-0-
02	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
04	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1612	N	1512	-0-	-100 B	-0-	1512	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1207	-0-	-221 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-
04	1410	N	992	-0-	-418 B	-0-	992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
12	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
01	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
02	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1485	-0-	-499	B	-0-	1485	3			N	-0-					-0-
04	1950	N	1167	-0-	-783	B	-0-	1167	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	B	-0-	322	3			N	-0-					-0-
12	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
01	279	N	8	-0-	-271	B	-0-	8	3			N	-0-					-0-
02	308	N	300	-0-	-8	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	403	N	49	-0-	-354	B	-0-	49	3			N	-0-					-0-
01	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-
02	308	N	233	-0-	-75	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	598	-0-	-287	B	-0-	598	3			N	-0-					-0-
12	841	N	476	-0-	-365	B	-0-	476	3			N	-0-					-0-
01	527	N	132	-0-	-395	B	-0-	132	3			N	-0-					-0-
02	524	N	254	-0-	-270	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	317	-0-	-148	B	-0-	317	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
12	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
12	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	196	N	103	-0-	-93 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	403	-0-	-3 B	-0-	403	3			N	-0-					-0-
12	380	N	377	-0-	-3 B	-0-	377	3			N	-0-					-0-
01	368	N	312	-0-	-56 B	-0-	312	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
01	496	N	289	-0-	-207 B	-0-	289	3			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	757	-0-	-203 B	-0-	757	3			N	-0-					-0-
12	1023	N	719	-0-	-304 B	-0-	719	3			N	-0-					-0-
01	837	N	65	-0-	-772 B	-0-	65	3			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
01	1395	N	1215	-0-	-180 B	-0-	1215	3			N	-0-					-0-
02	1428	N	1236	-0-	-192 B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
04	1170	N	980	-0-	-190 B	-0-	980	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1093	-0-	-137 B	-0-	1093	3			N	-0-					-0-
12	1302	N	1101	-0-	-201 B	-0-	1101	3			N	-0-					-0-
01	1240	N	541	-0-	-699 B	-0-	541	3			N	-0-					-0-
02	1008	N	644	-0-	-364 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	334	-0-	-782 B	-0-	334	3			N	-0-					-0-
04	510	N	319	-0-	-191 B	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1488	N	1215	-0-	-273 B	-0-	1215	3			N	-0-					-0-
01	1457	N	295	-0-	-1162 B	-0-	295	3			N	-0-					-0-
02	1232	N	746	-0-	-486 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	140	-0-	-1069 B	-0-	140	3			N	-0-					-0-
04	300	N	21	-0-	-279 B	-0-	21	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
04	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1163	-0-	-97 B	-0-	1163	3			N	-0-					-0-
12	1302	N	1144	-0-	-158 B	-0-	1144	3			N	-0-					-0-
01	1302	N	898	-0-	-404 B	-0-	898	3			N	-0-					-0-
02	1092	N	1026	-0-	-66 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	778	-0-	-369 B	-0-	778	3			N	-0-					-0-
*04	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	216	-0-	-84 B	-0-	216	3			N	-0-					-0-
12	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
01	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
04	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	923	-0-	-307 B	-0-	923	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
01	1271	N	871	-0-	-400 B	-0-	871	3			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
02	443	N	224	-0-	-219	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	484	N	242	-0-	-242	B	-0-	242	3			N	-0-					-0-
*04	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

11	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
12	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
01	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
02	1960	N	1707	-0-	-253	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1941	-0-	-43	B	-0-	1941	3			N	-0-					-0-
04	1650	N	1571	-0-	-79	B	-0-	1571	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

11	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
12	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
01	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
02	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
*04	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

11	3263		2257	-0-	-1006	B	13680	2257	3			N	-0-					-0-
12	2998		2205	-0-	-793	B	12887	2205	3			N	-0-					-0-
01	2897		1543	-0-	-1354	B	11533	1543	3			N	-0-					-0-
02	1837		2011	-0-	174	B	11707	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11707																		
03	1907		2785	-0-	878	B	12585	2785	3			N	-0-					-0-
04	2003		63	-0-	-1940	B	10645	63	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
01	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
02	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	612	-0-	-39	B	-0-	612	3			N	-0-					-0-
04	630	N	299	-0-	-331	B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	497	N	497	-0-	-0- B	-0-	497	3		N	-0-			-0-
12	527	N	519	-0-	-8 B	-0-	519	3		N	-0-			-0-
01	558	N	509	-0-	-49 B	-0-	509	3		N	-0-			-0-
02	476	N	439	-0-	-37 B	-0-	439	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	465	-0-	-62 B	-0-	465	3		N	-0-			-0-
*04	488	N	488	-0-	-0- B	-0-	488	3		N	-0-			-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

11	930	N	930	-0-	-0- B	-0-	930	3		N	-0-			-0-
12	940	N	940	-0-	-0- B	-0-	940	3		N	-0-			-0-
01	899	N	527	-0-	-372 B	-0-	527	3		N	-0-			-0-
02	868	N	800	-0-	-68 B	-0-	800	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	954	N	954	-0-	-0- B	-0-	954	3		N	-0-			-0-
04	510	N	291	-0-	-219 B	-0-	291	3		N	-0-			-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

11	0	W	3765	-0-	3765 B	36798	3765	3		N	-0-			-0-
12	1955		4138	-0-	2183 B	38981	4138	3		N	-0-			-0-
01	1878		3019	-0-	1141 B	40122	3019	3		N	-0-			-0-
02	1243		3435	-0-	2192 B	42314	3435	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 42314														
03	1370		4287	-0-	2917 B	45231	4287	3		N	-0-			-0-
04	1406		3802	-0-	2396 B	47627	3802	3		N	-0-			-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

11	1800	N	1126	-0-	-674 B	-0-	1126	3		N	-0-			-0-
12	1857	N	1857	-0-	-0- B	-0-	1857	3		N	-0-			-0-
01	1860	N	1503	-0-	-357 B	-0-	1503	3		N	-0-			-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1898	N	1898	-0-	-0- B	-0-	1898	3		N	-0-			-0-
04	1440	N	1150	-0-	-290 B	-0-	1150	3		N	-0-			-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

11	3420	#	2669	-0-	-751 B	-3723	2669	3		N	-0-			-0-
12	3534	#	2983	-0-	-551 B	-4274	2983	3		N	-0-			-0-
01	3534	#	2365	-0-	-1169 B	-5443	2365	3		N	-0-			-0-
02	2492	N	1030	-0-	-1462 B	-5443	1030	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -4682 CANCELLED UNDERAGE -> -761														
03	1220	N	2484	-0-	1264 B	-3418	2484	3		N	-0-			-0-
04	1261	N	2259	-0-	998 B	-2420	2259	3		N	-0-			-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

11	3792		2740	-0-	-1052 B	45118	2740	3		N	-0-			-0-
12	3643		7069	-0-	3426 B	48544	7069	3		N	-0-			-0-
01	3549		3594	-0-	45 B	48589	3594	3		N	-0-			-0-
02	2369		2246	-0-	-123 B	48466	2246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 48466														
03	2538		5412	-0-	2874 B	51340	5412	3		N	-0-			-0-
04	2616		2730	-0-	114 B	51454	2730	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2302	-0-	2302 B	47779	2302	3			N	-0-					-0-
12	14781		3590	-0-	-11191 B	36588	3590	3			N	-0-					-0-
01	14076		1629	-0-	-12447 B	24141	1629	3			N	-0-					-0-
02	8049		1591	-0-	-6458 B	17683	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17683																	
03	8367		5458	-0-	-2909 B	14774	5458	3			N	-0-					-0-
*04	9437		3219	-0-	-6218 B	8556	3219	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1529	-0-	-361 B	-0-	1529	3			N	-0-					-0-
12	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
01	1414	N	758	-0-	-656 B	-0-	758	3			N	-0-					-0-
02	890	N	319	-0-	-571 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
*04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
02	588	N	541	-0-	-47 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	441	-0-	-148 B	-0-	441	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4265	N	7900	-0-	3635 B	-9869	7900	3			N	-0-					-0-
12	4114	N	1795	-0-	-2319 B	-9869	1795	3			N	-0-					-0-
01	3862		4415	-0-	553 B	-9316	4415	3			N	-0-					-0-
02	2625		6750	-0-	4125 B	-5191	6750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5191																	
03	2791		7189	-0-	4398 B	4398	7189	3			N	-0-					-0-
04	2337		-0-	-0-	-2337 B	2061					N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	747	-0-	-813 B	-0-	747	3			N	-0-					-0-
12	1612	N	953	-0-	-659 B	-0-	953	3			N	-0-					-0-
01	1550	N	53	-0-	-1497 B	-0-	53	3			N	-0-					-0-
02	700	N	395	-0-	-305 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	4446	-0-	-1464 B	-0-	4446	3			N	-0-					-0-
12	5797	N	2442	-0-	-3355 B	-0-	2442	3			N	-0-					-0-
01	4185	N	661	-0-	-3524 B	-0-	661	3			N	-0-					-0-
02	3591	N	1669	-0-	-1922 B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3739	N	4380	-0-	641 B	641	4380	3			N	-0-					-0-
*04	3934	N	5418	-0-	1484 B	2125	5418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6632	N	6703	-0-	71 B	-8313	6703	3			N	-0-					-0-
12	6195	N	3230	-0-	-2965 B	-8313	3230	3			N	-0-					-0-
01	5569		2943	-0-	-2626 B	-10939	2943	3			N	-0-					-0-
02	3458		4302	-0-	844 B	-10095	4302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2626		CANCELLED UNDERAGE ->		-7469										
03	3779		6572	-0-	2793 B	167	6572	3			N	-0-					-0-
04	3973		6243	-0-	2270 B	2437	6243	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	N	3882	-0-	-1008 B	-0-	3882	3			N	-0-					-0-
12	5115	N	2412	-0-	-2703 B	-0-	2412	3			N	-0-					-0-
01	4993		3210	-0-	-1783 B	-1783	3210	3			N	-0-					-0-
02	3018		2863	-0-	-155 B	-1938	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1938														
03	3286		4087	-0-	801 B	-1137	4087	3			N	-0-					-0-
04	3493		4440	-0-	947 B	-190	4440	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2160	-0-	-420 B	-0-	2160	3			N	-0-					-0-
12	2511	N	1882	-0-	-629 B	-0-	1882	3			N	-0-					-0-
01	2418	N	1352	-0-	-1066 B	-0-	1352	3			N	-0-					-0-
02	2016	N	1866	-0-	-150 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
*04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	958	-0-	-662 B	-0-	958	3			N	-0-					-0-
12	1581	N	692	-0-	-889 B	-0-	692	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
*04	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1704	-0-	-486 B	-0-	1704	3			N	-0-					-0-
12	2201	N	1556	-0-	-645 B	-0-	1556	3			N	-0-					-0-
01	2077	N	1447	-0-	-630 B	-0-	1447	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1550	N	819	-0-	-731 B	-0-	819	3			N	-0-					-0-
04	1410	N	986	-0-	-424 B	-0-	986	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	719	-0-	-271 B	-0-	719	3			N	-0-					-0-
12	744	N	391	-0-	-353 B	-0-	391	3			N	-0-					-0-
01	899	N	505	-0-	-394 B	-0-	505	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
*04	3000	N	3451	-0-	451 B	451	3451	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1675	-0-	1675 B	31607	1675	3			N	-0-					-0-
12	DLQ G-10		742	-0-	742 B	32349	742	3			N	-0-					-0-
01	2000	N	1058	-0-	-942 B	31407	1058	3			N	-0-					-0-
02	2800	N	1176	-0-	-1624 B	29783	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 29783																	
03	3100	N	1432	-0-	-1668 B	28115	1432	3			N	-0-					-0-
*04	3000	N	1882	-0-	-1118 B	26997	1882	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	N	2622	-0-	-179 B	1319	2622	3			N	-0-					-0-
12	2618	N	1039	-0-	-1579 B	-0-	1039	3			N	-0-					-0-
01	2530	N	2288	-0-	-242 B	-0-	2288	3			N	-0-					-0-
02	1603	N	2206	-0-	603 B	603	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 603																	
03	1754	N	2756	-0-	1002 B	1605	2756	3			N	-0-					-0-
04	1836	N	1024	-0-	-812 B	793	1024	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	N	8005	-0-	-635 B	-4045	8005	3			N	-0-					-0-
12	6262	N	6139	-0-	-123 B	-4045	6139	3			N	-0-					-0-
01	7161	N	52	-0-	-7109 B	-4045	52	3			N	-0-					-0-
02	7476	N	5947	-0-	-1529 B	-4045	5947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4045																	
03	7638	N	7638	-0-	-0- B	-0-	7638	3			N	-0-					-0-
*04	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	968	-0-	-292 B	-0-	968	3			N	-0-					-0-
12	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
01	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
02	896	N	219	-0-	-677 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	516	-0-	516 B	11095	516	3			N	-0-					-0-
12	0	W	3432	-0-	3432 B	14527	3432	3			N	-0-					-0-
01	0	W	268	-0-	268 B	14795	268	3			N	-0-					-0-
02	0	W	428	-0-	428 B	15223	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15223																	
03	0	W	389	-0-	389 B	15612	389	3			N	-0-					-0-
04	0	W	377	-0-	377 B	15989	377	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3044	-0-	3044 B	8531	3044	3			N	-0-					-0-
12	0		7540	-0-	7540 B	16071	7540	3			N	-0-					-0-
01	0		3237	-0-	3237 B	19308	3237	3			N	-0-					-0-
02	7522		5831	-0-	-1691 B	17617	5831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17617																	
03	13279		4782	-0-	-8497 B	9120	4782	3			N	-0-					-0-
*04	9192	R	72	-0-	-9120 B	-0-	72	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	5117	-0-	5117 B	8118	5117	3			N	-0-					-0-
12		0	6015	-0-	6015 B	14133	6015	3			N	-0-					-0-
01		0	6423	-0-	6423 B	20556	6423	3			N	-0-					-0-
02	24216	R	3660	-0-	-20556 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	#	4788	-0-	-1629 B	-1629	4788	3			N	-0-					-0-
04	6210	#	-0-	-0-	-6210 B	-7839					N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	1642	-0-	1642 B	1642	1642	3			N	-0-					-0-
12		0	1588	-0-	1588 B	3230	1588	3			N	-0-					-0-
01		0	8500	-0-	8500 B	11730	8500	3			N	-0-					-0-
02	4270		13982	-0-	9712 B	21442	13982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21442																	
03	6163		16459	-0-	10296 B	31738	16459	3			N	-0-					-0-
04	8073		NO RPT	-0-	-8073 B	23665					N	NO RPT					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/09/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	1433	-0-	1433 B	1433	1433	3			N	-0-					-0-
12		0	3447	-0-	3447 B	4880	3447	3			N	-0-					-0-
01		0	2021	-0-	2021 B	6901	2021	3			N	-0-					-0-
02	4655		5409	-0-	754 B	7655	5409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7655																	
03	7850		4975	-0-	-2875 B	4780	4975	3			N	-0-					-0-
04	8455		NO RPT	-0-	-8455 B	-3675					N	NO RPT					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	4890	-0-	4890 B	14219	4890	3			N	-0-					-0-
12		0	6975	-0-	6975 B	21194	6975	3			N	-0-					-0-
01		0	8003	-0-	8003 B	29197	8003	3			N	-0-					-0-
02	29548		5946	-0-	-23602 B	5595	5946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5595																	
03	10841	R	5246	-0-	-5595 B	-0-	5246	3			N	-0-					-0-
04	7290	#	-0-	-0-	-7290 B	-7290					N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	3073	-0-	3073 B	10247	3073	3			N	-0-					-0-
12	8733		3852	-0-	-4881 B	5366	3852	3			N	-0-					-0-
01	5369	R	3	-0-	-5366 B	-0-	3	3			N	-0-					-0-
02	3724	#	1662	-0-	-2062 B	-2062	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2062																	
03	4123	#	2749	-0-	-1374 B	-3436	2749	3			N	-0-					-0-
04	3990	#	2493	-0-	-1497 B	-4933	2493	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	3784	-0-	3784 B	35585	3784	3			N	-0-					-0-
12	6084		5253	-0-	-831 B	34754	5253	3			N	-0-					-0-
01	11248		4255	-0-	-6993 B	27761	4255	3			N	-0-					-0-
02	6535		4233	-0-	-2302 B	25459	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25459																	
03	6951		4295	-0-	-2656 B	22803	4295	3			N	-0-					-0-
*04	7634		3126	-0-	-4508 B	18295	3126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3803	-0-	3803 B	17240	3803	3			N	-0-					-0-
12	8725		5100	-0-	-3625 B	13615	5100	3			N	-0-					-0-
01	15765	R	2150	-0-	-13615 B	-0-	2150	3			N	-0-					-0-
02	6916	#	4157	-0-	-2759 B	-2759	4157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2759																	
03	7657	#	3734	-0-	-3923 B	-6682	3734	3			N	-0-					-0-
04	7410	#	66	-0-	-7344 B	-14026	66	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4294	-0-	4294 B	14336	4294	3			N	-0-					-0-
12	0		4418	-0-	4418 B	18754	4418	3			N	-0-					-0-
01	12139		2698	-0-	-9441 B	9313	2698	3			N	-0-					-0-
02	10618	R	1305	-0-	-9313 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	#	3425	-0-	-4077 B	-4077	3425	3			N	-0-					-0-
04	7260	#	3381	-0-	-3879 B	-7956	3381	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3592 PERF. 3188 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1096	-0-	1096 B	1096	1096	3			N	-0-					-0-
02	3938	R	2842	-0-	-1096 B	-0-	2842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	2440	-0-	-1280 B	-1280	2440	3			N	-0-					-0-
04	3600	#	3058	-0-	-542 B	-1822	3058	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3320	-0-	3320 B	11627	3320	3			N	-0-					-0-
12	15926	R	4299	-0-	-11627 B	-0-	4299	3			N	-0-					-0-
01	4867	#	2992	-0-	-1875 B	-1875	2992	3			N	-0-					-0-
02	4396	#	934	-0-	-3462 B	-5337	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5337																	
03	4867	#	3364	-0-	-1503 B	-6840	3364	3			N	-0-					-0-
04	4710	#	1749	-0-	-2961 B	-9801	1749	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5886	-0-	5886 B	9843	5886	3			N	-0-					-0-
12	0		6663	-0-	6663 B	16506	6663	3			N	-0-					-0-
01	0		6666	-0-	6666 B	23172	6666	3			N	-0-					-0-
02	0		1895	-0-	1895 B	25067	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25067																	
03	22725		6857	-0-	-15868 B	9199	6857	3			N	-0-					-0-
*04	13293	R	4094	-0-	-9199 B	-0-	4094	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9619	-0-	9619 B	9834	9619	3			N	-0-					-0-
12	0		6432	-0-	6432 B	16266	6432	3			N	-0-					-0-
01	0		9383	-0-	9383 B	25649	9383	3			N	-0-					-0-
02	21304		7782	-0-	-13522 B	12127	7782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12127																	
03	20838	R	8711	-0-	-12127 B	-0-	8711	3			N	-0-					-0-
04	9360	#	5188	-0-	-4172 B	-4172	5188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3450	-0-	3450 B	4832	3450	3			N	-0-					-0-
12	0		4843	-0-	4843 B	9675	4843	3			N	-0-					-0-
01	0		3476	-0-	3476 B	13151	3476	3			N	-0-					-0-
02	15539		4087	-0-	-11452 B	1699	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1699																	
03	6789	#	4891	-0-	-1898 B	-199	4891	3			N	-0-					-0-
04	6570	#	2719	-0-	-3851 B	-4050	2719	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150 B	-392	150	3			N	-0-					-0-
12	0		313	-0-	313 B	-79	313	3			N	-0-					-0-
01	0		285	-0-	285 B	206	285	3			N	-0-					-0-
02	0		213	-0-	213 B	419	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 419																	
03	0		334	-0-	334 B	753	334	3			N	-0-					-0-
*04	1076	R	323	-0-	-753 B	-0-	323	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4253	-0-	4253 B	4253	4253	3			N	-0-					-0-
01	0		2750	-0-	2750 B	7003	2750	3			N	-0-					-0-
02	0		3975	-0-	3975 B	10978	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10978																	
03	0		5091	-0-	5091 B	16069	5091	3			N	-0-					-0-
04	6144		2834	-0-	-3310 B	12759	2834	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5980	-0-	5980 B	5980	5980	3			N	-0-					-0-
07	0		3947	-0-	3947 B	9927	3947	3			N	-0-					-0-
08	0		5654	-0-	5654 B	15581	5654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5297	-0-	5297 B	20878	5297	3			N	-0-					-0-
10	0		4563	-0-	4563 B	25441	4563	3			N	-0-					-0-
11	0		3195	-0-	3195 B	28636	3195	3			N	-0-					-0-
*12	9787		4679	-0-	-5108 B	23528	4679	3			N	-0-					-0-
*01	18035		5598	-0-	-12437 B	11091	5598	3			N	-0-					-0-
*02	10221		5540	-0-	-4681 B	6410	5540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6410																	
*03	9032	R	2622	-0-	-6410 B	-0-	2622	3			N	-0-					-0-
04	7440	#	1750	-0-	-5690 B	-5690	1750	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3470	-0-	320 B	-2446	3470	3			N	-0-					-0-
12	3348	N	3390	-0-	42 B	-2404	3390	3			N	-0-					-0-
01	2914	N	2689	-0-	-225 B	-2404	2689	3			N	-0-					-0-
02	3248	N	2891	-0-	-357 B	-2404	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2404																	
03	3379	N	3338	-0-	-41 B	-0-	3338	3			N	-0-					-0-
*04	3456	N	3456	-0-	-0- B	-0-	3456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
12	713	N	582	-0-	-131	B	-0-	582	3			N	-0-					-0-
01	868	N	490	-0-	-378	B	-0-	490	3			N	-0-					-0-
02	644	N	465	-0-	-179	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	437	-0-	-152	B	-0-	437	3			N	-0-					-0-
04	480	N	412	-0-	-68	B	-0-	412	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

11	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
12	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
01	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
02	1316	N	849	-0-	-467	B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1054	-0-	-248	B	-0-	1054	3			N	-0-					-0-
04	960	N	882	-0-	-78	B	-0-	882	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

11	960	N	936	-0-	-24	B	-0-	270	1	666	3	N	-0-					-0-
12	1023	N	915	-0-	-108	B	-0-	279	1	636	3	N	-0-					-0-
01	868	N	487	-0-	-381	B	-0-	180	1	307	3	N	-0-					-0-
02	868	N	803	-0-	-65	B	-0-	234	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	921	-0-	-9	B	-0-	279	1	642	3	N	-0-					-0-
*04	941	N	941	-0-	-0-	B	-0-	261	1	680	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

11	789	N	789	-0-	-0-	B	-0-	270	1	519	3	N	-0-					-0-
12	837	N	799	-0-	-38	B	-0-	279	1	520	3	N	-0-					-0-
01	992	N	683	-0-	-309	B	-0-	243	1	440	3	N	-0-					-0-
02	728	N	608	-0-	-120	B	-0-	252	1	356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	745	-0-	-61	B	-0-	270	1	475	3	N	-0-					-0-
04	660	N	627	-0-	-33	B	-0-	198	1	429	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

11	1380	N	697	-0-	-683	B	-0-	270	1	427	3	N	-0-					-0-
12	1457	N	596	-0-	-861	B	-0-	279	1	317	3	N	-0-					-0-
01	744	N	463	-0-	-281	B	-0-	243	1	220	3	N	-0-					-0-
02	644	N	442	-0-	-202	B	-0-	252	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	306	-0-	-283	B	-0-	180	1	126	3	N	-0-					-0-
04	450	N	252	-0-	-198	B	-0-	144	1	108	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2211	-0-	-699 B	-0-	2211	3			N	-0-					-0-
12	3131	#	1704	-0-	-1427 B	-1427	1704	3			N	-0-					-0-
01	3131	#	1721	-0-	-1410 B	-2837	1721	3			N	-0-					-0-
02	2828	#	2486	-0-	-342 B	-3179	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3179																	
03	3131	#	1578	-0-	-1553 B	-4732	1578	3			N	-0-					-0-
04	3030	#	1282	-0-	-1748 B	-6480	1282	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

11	612	N	612	-0-	-0- B	-0-	270	1	342	3	N	-0-					-0-
12	620	N	485	-0-	-135 B	-0-	279	1	206	3	N	-0-					-0-
01	527	N	447	-0-	-80 B	-0-	234	1	213	3	N	-0-					-0-
02	560	N	402	-0-	-158 B	-0-	252	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	317	-0-	-179 B	-0-	198	1	119	3	N	-0-					-0-
04	420	N	283	-0-	-137 B	-0-	135	1	148	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

11	1635	N	1635	-0-	-0- B	-0-	270	1	1365	3	N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	279	1	1149	3	N	-0-					-0-
01	837	N	638	-0-	-199 B	-0-	126	1	512	3	N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	243	1	1309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1293	-0-	-133 B	-0-	261	1	1032	3	N	-0-					-0-
*04	1452	N	1452	-0-	-0- B	-0-	270	1	1182	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	1085	N	802	-0-	-283 B	-0-	802	3			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
*04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	730	-0-	190 B	-1975	730	3			N	-0-					-0-
12	589	N	661	-0-	72 B	-1903	661	3			N	-0-					-0-
01	372	N	513	-0-	141 B	-1762	513	3			N	-0-					-0-
02	672	N	628	-0-	-44 B	-1762	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1762											
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
02	1960	N	1780	-0-	-180 B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1891	N	1741	-0-	-150 B	-0-	1741	3			N	-0-					-0-
04	1590	N	1564	-0-	-26 B	-0-	1564	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
12	2759	N	2521	-0-	-238 B	-0-	2521	3			N	-0-					-0-
01	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
02	2464	N	2262	-0-	-202 B	-0-	2262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2511	N	2458	-0-	-53 B	-0-	2458	3			N	-0-					-0-
*04	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	636	-0-	-414 B	-0-	636	3			N	-0-					-0-
12	1116	N	795	-0-	-321 B	-0-	795	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
01	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
02	924	N	867	-0-	-57 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
04	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
12	1519	N	1415	-0-	-104 B	-0-	1415	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*04	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
12	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
02	1596	N	1512	-0-	-84 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
*04	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	60	1	496	3	N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1092	N	1013	-0-	-79 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-
*04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	60	1	476	3	N	-0-					-0-
12	558	N	518	-0-	-40 B	-0-	62	1	456	3	N	-0-					-0-
01	465	N	349	-0-	-116 B	-0-	54	1	295	3	N	-0-					-0-
02	504	N	332	-0-	-172 B	-0-	56	1	276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	454	-0-	-73 B	-0-	62	1	392	3	N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	60	1	384	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
12	8246	N	8099	-0-	-147 B	-0-	8099	3			N	-0-					-0-
01	8339	N	6981	-0-	-1358 B	-0-	6981	3			N	-0-					-0-
02	7336	N	6454	-0-	-882 B	-0-	6454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8091	N	6893	-0-	-1198 B	-0-	6893	3			N	-0-					-0-
*04	6805	N	6805	-0-	-0- B	-0-	6805	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	N	5497	-0-	-293 B	-0-	5497	3			N	-0-					-0-
12	5797	N	5740	-0-	-57 B	-0-	5740	3			N	-0-					-0-
01	5766	N	5520	-0-	-246 B	-0-	5520	3			N	-0-					-0-
02	5124	N	5111	-0-	-13 B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5365	-0-	-370 B	-0-	5365	3			N	-0-					-0-
04	5340	N	4874	-0-	-466 B	-0-	4874	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
01	2170	N	2046	-0-	-124 B	-0-	2046	3			N	-0-					-0-
02	1988	N	1835	-0-	-153 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1861	-0-	-371 B	-0-	1861	3			N	-0-					-0-
04	1980	N	1965	-0-	-15 B	-0-	1965	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1969	-0-	-41 B	-0-	1969	3			N	-0-					-0-
12	2139	N	1976	-0-	-163 B	-0-	1976	3			N	-0-					-0-
01	2077	N	1882	-0-	-195 B	-0-	1882	3			N	-0-					-0-
02	1848	N	1599	-0-	-249 B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1939	-0-	-45 B	-0-	1939	3			N	-0-					-0-
04	1830	N	1752	-0-	-78 B	-0-	1752	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	2799	-0-	-921 B	-0-	2799	3			N	-0-					-0-
12	3193	N	2692	-0-	-501 B	-0-	2692	3			N	-0-					-0-
01	3317	N	3050	-0-	-267 B	-0-	3050	3			N	-0-					-0-
02	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
*04	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1867	-0-	-83 B	-0-	1867	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
04	1830	N	1628	-0-	-202 B	-0-	1628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	3022	-0-	112 B	-1989	3022	3			N	-0-					-0-
12	3286	N	2757	-0-	-529 B	-1989	2757	3			N	-0-					-0-
01	3162	N	2555	-0-	-607 B	-1989	2555	3			N	-0-					-0-
02	2828	N	2487	-0-	-341 B	-1989	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1989											
03	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
*04	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	877	-0-	-173 B	-0-	877	3			N	-0-					-0-
12	992	N	788	-0-	-204 B	-0-	788	3			N	-0-					-0-
01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	2329	-0-	-701 B	-1587	2329	3			N	-0-					-0-
12	3131	#	2415	-0-	-716 B	-2303	2415	3			N	-0-					-0-
01	3131	#	2376	-0-	-755 B	-3058	2376	3			N	-0-					-0-
02	2184	N	2138	-0-	-46 B	-3058	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3058														
03	2418	N	2329	-0-	-89 B	-3058	2329	3			N	-0-					-0-
04	2310	N	1918	-0-	-392 B	-3058	1918	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1576	-0-	-224 B	-0-	1576	3			N	-0-					-0-
12	1736	N	1720	-0-	-16 B	-0-	1720	3			N	-0-					-0-
01	1705	N	1669	-0-	-36 B	-0-	1669	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-
04	1620	N	1481	-0-	-139 B	-0-	1481	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1092	-0-	-1908 B	5350	1092	3			N	-0-					-0-
12	3100	N	1058	-0-	-2042 B	3308	1058	3			N	-0-					-0-
01	3100	N	1290	-0-	-1810 B	1498	1290	3			N	-0-					-0-
02	2756	N	1258	-0-	-1498 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
04	1260	N	1077	-0-	-183 B	-0-	1077	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3782	-0-	-388 B	-0-	3782	3			N	-0-					-0-
12	7715	N	7715	-0-	-0- B	-0-	7715	3			N	-0-					-0-
01	4278	N	3899	-0-	-379 B	-0-	3899	3			N	-0-					-0-
02	3528	N	3408	-0-	-120 B	-0-	3408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	7719	N	3786	-0-	-3933 B	-0-	3786	3			N	-0-					-0-
04	3780	N	3475	-0-	-305 B	-0-	3475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1988	-0-	-1012 B	6308	1988	3			N	-0-					-0-
12	3100	N	2020	-0-	-1080 B	5228	2020	3			N	-0-					-0-
01	3100	N	1939	-0-	-1161 B	4067	1939	3			N	-0-					-0-
02	2800	N	1556	-0-	-1244 B	2823	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2823																	
03	3100	N	1938	-0-	-1162 B	1661	1938	3			N	-0-					-0-
*04	3000	N	1827	-0-	-1173 B	488	1827	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

11	2010	N	1895	-0-	-115 B	-0-	1895	3			N	-0-					-0-
12	2077	N	1995	-0-	-82 B	-0-	1995	3			N	-0-					-0-
01	2077	N	1969	-0-	-108 B	-0-	1969	3			N	-0-					-0-
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1920	N	1834	-0-	-86 B	-0-	1834	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

11	3030	N	2882	-0-	-148 B	-0-	2882	3			N	-0-					-0-
12	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
01	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
02	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3064	-0-	-5 B	-0-	3064	3			N	-0-					-0-
04	2850	N	2637	-0-	-213 B	-0-	2637	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

11	1530	N	1131	-0-	-399 B	-0-	1131	3			N	-0-					-0-
12	1612	N	1046	-0-	-566 B	-0-	1046	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	802	-0-	-262 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
04	1020	N	634	-0-	-386 B	-0-	634	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

11	2222	N	1660	-0-	-562 B	-0-	1660	3			N	-0-					-0-
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
01	3658	#	1167	-0-	-2491 B	-2491	1167	3			N	-0-					-0-
02	3304	#	1134	-0-	-2170 B	-4661	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4661																	
03	3658	#	1207	-0-	-2451 B	-7112	1207	3			N	-0-					-0-
04	3540	#	921	-0-	-2619 B	-9731	921	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

11	2340	N	2172	-0-	-168 B	-0-	2172	3			N	-0-					-0-
12	2387	N	2345	-0-	-42 B	-0-	2345	3			N	-0-					-0-
01	2418	N	2209	-0-	-209 B	-0-	2209	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2151	-0-	-205 B	-0-	2151	3			N	-0-					-0-
04	2130	N	1990	-0-	-140 B	-0-	1990	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2159	-0-	-181 B	-0-	2159	3			N	-0-					-0-
12	2325	N	1930	-0-	-395 B	-0-	1930	3			N	-0-					-0-
01	2263	N	1692	-0-	-571 B	-0-	1692	3			N	-0-					-0-
02	2016	N	1476	-0-	-540 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
*04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	954	-0-	-156 B	-0-	954	3			N	-0-					-0-
12	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
01	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
02	896	N	893	-0-	-3 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
04	990	N	862	-0-	-128 B	-0-	862	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3310	-0-	-110 B	-0-	3310	3			N	-0-					-0-
12	3472	N	3248	-0-	-224 B	-0-	3248	3			N	-0-					-0-
01	3441	N	3119	-0-	-322 B	-0-	3119	3			N	-0-					-0-
02	3080	N	2909	-0-	-171 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3218	-0-	-37 B	-0-	3218	3			N	-0-					-0-
04	3030	N	2775	-0-	-255 B	-0-	2775	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
04	570	N	435	-0-	-135 B	-0-	435	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
12	4619	N	4371	-0-	-248 B	-0-	4371	3			N	-0-					-0-
01	4588	N	4211	-0-	-377 B	-0-	4211	3			N	-0-					-0-
02	4144	N	3832	-0-	-312 B	-0-	3832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-
04	4080	N	3775	-0-	-305 B	-0-	3775	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3153	-0-	-387 B	-0-	3153	3			N	-0-					-0-
12	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
01	3596	N	3304	-0-	-292 B	-0-	3304	3			N	-0-					-0-
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
04	3210	N	3144	-0-	-66 B	-0-	3144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2643	-0-	-147 B	-0-	2643	3			N	-0-					-0-
12	2852	N	2654	-0-	-198 B	-0-	2654	3			N	-0-					-0-
01	2821	N	2551	-0-	-270 B	-0-	2551	3			N	-0-					-0-
02	2464	N	2274	-0-	-190 B	-0-	2274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2572	-0-	-94 B	-0-	2572	3			N	-0-					-0-
04	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

11	1350	N	1319	-0-	-31 B	-0-	1319	3			N	-0-					-0-
12	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
01	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
02	1232	N	1123	-0-	-109 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
04	1230	N	857	-0-	-373 B	-0-	857	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

11	2490	N	2436	-0-	-54 B	-0-	2436	3			N	-0-					-0-
12	2573	N	2442	-0-	-131 B	-0-	2442	3			N	-0-					-0-
01	2511	N	2283	-0-	-228 B	-0-	2283	3			N	-0-					-0-
02	2268	N	2088	-0-	-180 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2325	-0-	-124 B	-0-	2325	3			N	-0-					-0-
04	2220	N	2177	-0-	-43 B	-0-	2177	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
02	308	N	269	-0-	-39 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

11	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
12	3782	N	3739	-0-	-43 B	-0-	3739	3			N	-0-					-0-
01	3658	N	3483	-0-	-175 B	-0-	3483	3			N	-0-					-0-
02	3332	N	3146	-0-	-186 B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3427	-0-	-324 B	-0-	3427	3			N	-0-					-0-
04	3360	N	2779	-0-	-581 B	-0-	2779	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

11	2940	N	2534	-0-	-406 B	-0-	2534	3			N	-0-					-0-
12	2914	N	2602	-0-	-312 B	-0-	2602	3			N	-0-					-0-
01	2852	N	2522	-0-	-330 B	-0-	2522	3			N	-0-					-0-
02	2352	N	2261	-0-	-91 B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2562	-0-	-42 B	-0-	2562	3			N	-0-					-0-
*04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	3682	-0-	-338 B	-0-	3682	3			N	-0-					-0-
12	4278	N	4024	-0-	-254 B	-0-	4024	3			N	-0-					-0-
01	4247	N	3781	-0-	-466 B	-0-	3781	3			N	-0-					-0-
02	3444	N	3429	-0-	-15 B	-0-	3429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3847	-0-	-183 B	-0-	3847	3			N	-0-					-0-
*04	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1558	-0-	-62 B	-0-	1558	3			N	-0-					-0-
12	1674	N	1598	-0-	-76 B	-0-	1598	3			N	-0-					-0-
01	1705	N	1529	-0-	-176 B	-0-	1529	3			N	-0-					-0-
02	1456	N	1399	-0-	-57 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1557	-0-	-55 B	-0-	1557	3			N	-0-					-0-
*04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
12	3937	N	3818	-0-	-119 B	-0-	3818	3			N	-0-					-0-
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-
02	3500	N	3319	-0-	-181 B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3690	-0-	-123 B	-0-	3690	3			N	-0-					-0-
*04	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	N	6087	-0-	-603 B	-0-	6087	3			N	-0-					-0-
12	6851	N	5966	-0-	-885 B	-0-	5966	3			N	-0-					-0-
01	6355	N	5827	-0-	-528 B	-0-	5827	3			N	-0-					-0-
02	5684	N	5157	-0-	-527 B	-0-	5157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5732	-0-	-220 B	-0-	5732	3			N	-0-					-0-
04	5640	N	5416	-0-	-224 B	-0-	5416	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2545	-0-	-455 B	1235	2545	3			N	-0-					-0-
12	3100	N	2444	-0-	-656 B	579	2444	3			N	-0-					-0-
01	2875	N	2296	-0-	-579 B	-0-	2296	3			N	-0-					-0-
02	2380	N	2178	-0-	-202 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2439	-0-	-10 B	-0-	2439	3			N	-0-					-0-
*04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	864	-0-	-6 B	-0-	864	3			N	-0-					-0-
12	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	#	2898	-0-	-1752 B	-2167	2898	3			N	-0-					-0-
12	4805	#	2186	-0-	-2619 B	-4786	2186	3			N	-0-					-0-
01	4805	#	1969	-0-	-2836 B	-7622	1969	3			N	-0-					-0-
02	2716	N	2640	-0-	-76 B	-7622	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7207		CANCELLED UNDERAGE ->		-415										
03	2201	N	2997	-0-	796 B	-6411	2997	3			N	-0-					-0-
04	1920	N	2456	-0-	536 B	-5875	2456	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1766	-0-	-214 B	-0-	1766	3			N	-0-					-0-
12	2015	N	1825	-0-	-190 B	-0-	1825	3			N	-0-					-0-
01	1984	N	1765	-0-	-219 B	-0-	1765	3			N	-0-					-0-
02	1652	N	1643	-0-	-9 B	-0-	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-
*04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	N	8414	-0-	-1246 B	-0-	8414	3			N	-0-					-0-
12	9143	N	9143	-0-	-0- B	-0-	9143	3			N	-0-					-0-
01	9362	N	8739	-0-	-623 B	-0-	8739	3			N	-0-					-0-
02	7840	N	7794	-0-	-46 B	-0-	7794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	9145	N	8417	-0-	-728 B	-0-	8417	3			N	-0-					-0-
04	8460	N	7968	-0-	-492 B	-0-	7968	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3420	-0-	-300 B	-0-	3420	3			N	-0-					-0-
12	3565	N	3352	-0-	-213 B	-0-	3352	3			N	-0-					-0-
01	3658	N	3109	-0-	-549 B	-0-	3109	3			N	-0-					-0-
02	3192	N	2789	-0-	-403 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3348	N	3094	-0-	-254 B	-0-	3094	3			N	-0-					-0-
04	3000	N	2701	-0-	-299 B	-0-	2701	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1229	-0-	-91 B	-0-	1229	3			N	-0-					-0-
12	1395	N	1357	-0-	-38 B	-0-	1357	3			N	-0-					-0-
01	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
02	1148	N	1082	-0-	-66 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1364	N	1087	-0-	-277 B	-0-	1087	3			N	-0-					-0-
04	1200	N	721	-0-	-479 B	-0-	721	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	N	8684	-0-	-376 B	-0-	8684	3			N	-0-					-0-
12	10509	N	9959	-0-	-550 B	-0-	9959	3			N	-0-					-0-
01	10168	N	9437	-0-	-731 B	-0-	9437	3			N	-0-					-0-
02	8478	N	8478	-0-	-0- B	-0-	8478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	9951	N	9596	-0-	-355 B	-0-	9596	3			N	-0-					-0-
04	9120	N	8825	-0-	-295 B	-0-	8825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3525	-0-	-195 B	-862	3525	3			N	-0-					-0-
12	3844	N	3456	-0-	-388 B	-862	3456	3			N	-0-					-0-
01	3720	N	3106	-0-	-614 B	-862	3106	3			N	-0-					-0-
02	3304	N	2889	-0-	-415 B	-862	2889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-862										
03	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
*04	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

11	1020	N	903	-0-	-117 B	-0-	903	3			N	-0-					-0-
12	1116	N	988	-0-	-128 B	-0-	988	3			N	-0-					-0-
01	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-
02	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
01	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
02	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
04	1020	N	779	-0-	-241 B	-0-	779	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

11	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	690	N	225	-0-	-465 B	-0-	225	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

11	3090	N	3028	-0-	-62 B	-0-	3028	3			N	-0-					-0-
12	3193	N	2961	-0-	-232 B	-0-	2961	3			N	-0-					-0-
01	3131	N	2839	-0-	-292 B	-0-	2839	3			N	-0-					-0-
02	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
04	2760	N	2667	-0-	-93 B	-0-	2667	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

11	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
12	3627	N	2796	-0-	-831 B	-0-	2796	3			N	-0-					-0-
01	3472	N	2302	-0-	-1170 B	-0-	2302	3			N	-0-					-0-
02	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
*04	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	N	6495	-0-	-255 B	-0-	6495	3			N	-0-					-0-
12	7068	N	6280	-0-	-788 B	-0-	6280	3			N	-0-					-0-
01	6851	N	6143	-0-	-708 B	-0-	6143	3			N	-0-					-0-
02	6076	N	5403	-0-	-673 B	-0-	5403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6564	N	6564	-0-	-0- B	-0-	6564	3			N	-0-					-0-
*04	6320	N	6320	-0-	-0- B	-0-	6320	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3033	-0-	-267 B	-0-	3033	3			N	-0-					-0-
12	3348	N	2684	-0-	-664 B	-0-	2684	3			N	-0-					-0-
01	3255	N	2695	-0-	-560 B	-0-	2695	3			N	-0-					-0-
02	2828	N	2394	-0-	-434 B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2506	-0-	-191 B	-0-	2506	3			N	-0-					-0-
04	2610	N	2504	-0-	-106 B	-0-	2504	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2770	-0-	-170 B	-0-	2770	3			N	-0-					-0-
12	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2576	N	2513	-0-	-63 B	-0-	2513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2743	-0-	-1070 B	-0-	2743	3			N	-0-					-0-
04	2970	N	2744	-0-	-226 B	-0-	2744	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1726	-0-	-104 B	-0-	1726	3			N	-0-					-0-
12	1891	N	1805	-0-	-86 B	-0-	1805	3			N	-0-					-0-
01	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
02	1624	N	1606	-0-	-18 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-
04	1890	N	1714	-0-	-176 B	-0-	1714	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-
12	1736	N	1687	-0-	-49 B	-0-	1687	3			N	-0-					-0-
01	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
02	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
04	1650	N	1562	-0-	-88 B	-0-	1562	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	3890	-0-	-250 B	-0-	3890	3			N	-0-					-0-
12	4371	N	4262	-0-	-109 B	-0-	4262	3			N	-0-					-0-
01	4247	N	3968	-0-	-279 B	-0-	3968	3			N	-0-					-0-
02	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4045	-0-	-202 B	-0-	4045	3			N	-0-					-0-
04	3840	N	3744	-0-	-96 B	-0-	3744	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1936	-0-	-74	B	-0-	1936	3			N	-0-					-0-
12	2139	N	1988	-0-	-151	B	-0-	1988	3			N	-0-					-0-
01	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
02	1820	N	1751	-0-	-69	B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1927	-0-	-57	B	-0-	1927	3			N	-0-					-0-
*04	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
12	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
02	1148	N	960	-0-	-188	B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
12	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
01	1426	N	1203	-0-	-223	B	-0-	1203	3			N	-0-					-0-
02	1568	N	1320	-0-	-248	B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1117	-0-	-340	B	-0-	1117	3			N	-0-					-0-
*04	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1698	-0-	-1302	B	-0-	1698	3			N	-0-					-0-
12	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-
01	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
02	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-
04	3480	N	3301	-0-	-179	B	-0-	3301	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
12	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	476	-0-	-82	B	-0-	476	3			N	-0-					-0-
04	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1644	-0-	-336 B	-0-	1644	3			N	-0-					-0-
12	2108	N	1974	-0-	-134 B	-0-	1974	3			N	-0-					-0-
01	1984	N	1734	-0-	-250 B	-0-	1734	3			N	-0-					-0-
02	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1774	-0-	-210 B	-0-	1774	3			N	-0-					-0-
*04	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	918	-0-	-42 B	-0-	918	3			N	-0-					-0-
12	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
02	868	N	763	-0-	-105 B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	5770	-0-	-140 B	-0-	5770	3			N	-0-					-0-
12	6138	N	5720	-0-	-418 B	-0-	5720	3			N	-0-					-0-
01	5921	N	5611	-0-	-310 B	-0-	5611	3			N	-0-					-0-
02	5376	N	5036	-0-	-340 B	-0-	5036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5578	-0-	-157 B	-0-	5578	3			N	-0-					-0-
04	5430	N	4977	-0-	-453 B	-0-	4977	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3536	-0-	-214 B	-0-	3536	3			N	-0-					-0-
12	3813	N	3527	-0-	-286 B	-0-	3527	3			N	-0-					-0-
01	3689	N	3374	-0-	-315 B	-0-	3374	3			N	-0-					-0-
02	3304	N	3056	-0-	-248 B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3399	-0-	-135 B	-0-	3399	3			N	-0-					-0-
04	3270	N	3147	-0-	-123 B	-0-	3147	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	983	-0-	-97 B	-0-	983	3			N	-0-					-0-
12	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
*04	3000	N	3856	-0-	856 B	856	3856	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2752	-0-	-128 B	-0-	2752	3			N	-0-					-0-
12	2852	N	2834	-0-	-18 B	-0-	2834	3			N	-0-					-0-
01	2914	N	2730	-0-	-184 B	-0-	2730	3			N	-0-					-0-
02	2576	N	2447	-0-	-129 B	-0-	2447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2725	-0-	-96 B	-0-	2725	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2157	-0-	147	B	-3405	2157	3			N	-0-					-0-
12	2108	N	2368	-0-	260	B	-3145	2368	3			N	-0-					-0-
01	1860	N	2272	-0-	412	B	-2733	2272	3			N	-0-					-0-
02	2016	N	2136	-0-	120	B	-2613	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2613											
03	2356	N	2170	-0-	-186	B	-0-	2170	3			N	-0-					-0-
04	2190	N	1922	-0-	-268	B	-0-	1922	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

11	3960	N	3668	-0-	-292	B	-0-	3668	3			N	-0-					-0-
12	4061	N	3846	-0-	-215	B	-0-	3846	3			N	-0-					-0-
01	3999	N	3768	-0-	-231	B	-0-	3768	3			N	-0-					-0-
02	3416	N	3368	-0-	-48	B	-0-	3368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	3844	N	3756	-0-	-88	B	-0-	3756	3			N	-0-					-0-
04	3660	N	3648	-0-	-12	B	-0-	3648	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

11	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
12	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
01	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
02	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-
04	840	N	739	-0-	-101	B	-0-	739	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

11	1470	N	1318	-0-	-152	B	-0-	1318	3			N	-0-					-0-
12	1550	N	1463	-0-	-87	B	-0-	1463	3			N	-0-					-0-
01	1457	N	1237	-0-	-220	B	-0-	1237	3			N	-0-					-0-
02	1232	N	1145	-0-	-87	B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1457	N	1281	-0-	-176	B	-0-	1281	3			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

11	7020	N	6370	-0-	-650	B	-0-	6370	3			N	-0-					-0-
12	7378	N	6833	-0-	-545	B	-0-	6833	3			N	-0-					-0-
01	7316	N	6779	-0-	-537	B	-0-	6779	3			N	-0-					-0-
02	6117	N	6117	-0-	-0-	B	-0-	6117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	7046	N	7046	-0-	-0-	B	-0-	7046	3			N	-0-					-0-
04	6570	N	6520	-0-	-50	B	-0-	6520	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

11	1530	N	1376	-0-	-154	B	-0-	1376	3			N	-0-					-0-
12	1581	N	1349	-0-	-232	B	-0-	1349	3			N	-0-					-0-
01	1581	N	992	-0-	-589	B	-0-	992	3			N	-0-					-0-
02	1288	N	649	-0-	-639	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-
*04	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	N	5731	-0-	-839	B	-0-	5731	3			N	-0-					-0-
12	6882	N	5990	-0-	-892	B	-0-	5990	3			N	-0-					-0-
01	6789	N	6113	-0-	-676	B	-0-	6113	3			N	-0-					-0-
02	5431	N	5431	-0-	-0-	B	-0-	5431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6337	N	6337	-0-	-0-	B	-0-	6337	3			N	-0-					-0-
*04	5965	N	5965	-0-	-0-	B	-0-	5965	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2328	-0-	-312	B	-0-	2328	3			N	-0-					-0-
12	2697	N	2511	-0-	-186	B	-0-	2511	3			N	-0-					-0-
01	2666	N	2380	-0-	-286	B	-0-	2380	3			N	-0-					-0-
02	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2391	-0-	-120	B	-0-	2391	3			N	-0-					-0-
*04	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	N	4156	-0-	-134	B	-0-	4156	3			N	-0-					-0-
12	4588	N	4381	-0-	-207	B	-0-	4381	3			N	-0-					-0-
01	4464	N	3957	-0-	-507	B	-0-	3957	3			N	-0-					-0-
02	3892	N	3173	-0-	-719	B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3908	-0-	-463	B	-0-	3908	3			N	-0-					-0-
04	3840	N	3727	-0-	-113	B	-0-	3727	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71	B	-0-	859	3			N	-0-					-0-
12	961	N	647	-0-	-314	B	-0-	647	3			N	-0-					-0-
01	930	N	543	-0-	-387	B	-0-	543	3			N	-0-					-0-
02	812	N	653	-0-	-159	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*04	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	748	-0-	-92	B	-0-	748	3			N	-0-					-0-
12	868	N	817	-0-	-51	B	-0-	817	3			N	-0-					-0-
01	868	N	755	-0-	-113	B	-0-	755	3			N	-0-					-0-
02	700	N	673	-0-	-27	B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-
04	720	N	705	-0-	-15	B	-0-	705	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	658	-0-	-62	B	-0-	658	3			N	-0-					-0-
12	744	N	523	-0-	-221	B	-0-	523	3			N	-0-					-0-
01	713	N	662	-0-	-51	B	-0-	662	3			N	-0-					-0-
02	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
*04	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1316	-0-	-184 B	-0-	1316	3			N	-0-					-0-
12	1488	N	1234	-0-	-254 B	-0-	1234	3			N	-0-					-0-
01	1364	N	1025	-0-	-339 B	-0-	1025	3			N	-0-					-0-
02	1232	N	920	-0-	-312 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*04	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

11	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
12	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

11	1530	N	1505	-0-	-25 B	-0-	1505	3			N	-0-					-0-
12	1612	N	1508	-0-	-104 B	-0-	1508	3			N	-0-					-0-
01	1581	N	1420	-0-	-161 B	-0-	1420	3			N	-0-					-0-
02	1400	N	1308	-0-	-92 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
*04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

11	3570	N	3284	-0-	-286 B	-0-	3284	3			N	-0-					-0-
12	3658	N	3539	-0-	-119 B	-0-	3539	3			N	-0-					-0-
01	3596	N	3374	-0-	-222 B	-0-	3374	3			N	-0-					-0-
02	3052	N	3012	-0-	-40 B	-0-	3012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3378	-0-	-156 B	-0-	3378	3			N	-0-					-0-
04	3270	N	3258	-0-	-12 B	-0-	3258	3			N	-0-					-0-

BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

11	3750	N	3318	-0-	-432 B	-0-	3318	3			N	-0-					-0-
12	3782	N	3245	-0-	-537 B	-0-	3245	3			N	-0-					-0-
01	3658	N	3053	-0-	-605 B	-0-	3053	3			N	-0-					-0-
02	3108	N	2604	-0-	-504 B	-0-	2604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2685	-0-	-570 B	-0-	2685	3			N	-0-					-0-
*04	3532	N	3532	-0-	-0- B	-0-	3532	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	1652	N	1383	-0-	-269 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0- B	-0-	150	1	600	3	N	-0-					-0-
12	744	N	386	-0-	-358 B	-0-	155	1	231	3	N	-0-					-0-
01	775	N	378	-0-	-397 B	-0-	150	1	228	3	N	-0-					-0-
02	700	N	408	-0-	-292 B	-0-	135	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	150	1	310	3	N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	145	1	352	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0- B	-0-	145	1	841	3	N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	150	1	858	3	N	-0-					-0-
01	1054	N	919	-0-	-135 B	-0-	140	1	779	3	N	-0-					-0-
02	924	N	807	-0-	-117 B	-0-	120	1	687	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	140	1	793	3	N	-0-					-0-
04	900	N	898	-0-	-2 B	-0-	130	1	768	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1539	-0-	-1461 B	11224	243	1	1296	3	N	-0-					-0-
12	3100	N	1646	-0-	-1454 B	9770	252	1	1394	3	N	-0-					-0-
01	3100	N	1538	-0-	-1562 B	8208	225	1	1313	3	N	-0-					-0-
02	2800	N	1272	-0-	-1528 B	6680	189	1	1083	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6680																	
03	3100	N	1676	-0-	-1424 B	5256	261	1	1415	3	N	-0-					-0-
*04	3000	N	1564	-0-	-1436 B	3820	243	1	1321	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	4798	-0-	-272 B	-0-	616	1	4182	3	N	-0-					-0-
12	5456	N	4727	-0-	-729 B	-0-	616	1	4111	3	N	-0-					-0-
01	5208	N	3921	-0-	-1287 B	-0-	550	1	3371	3	N	-0-					-0-
02	4480	N	4102	-0-	-378 B	-0-	550	1	3552	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5025	N	5025	-0-	-0- B	-0-	660	1	4365	3	N	-0-					-0-
*04	4806	N	4806	-0-	-0- B	-0-	638	1	4168	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29223		5112	-0-	-24111 B	33327	783	1	4329	3	N	-0-					-0-
12	25796		5039	-0-	-20757 B	12570	810	1	4229	3	N	-0-					-0-
01	16804	N	4234	-0-	-12570 B	-0-	648	1	3586	3	N	-0-					-0-
02	4760	N	3767	-0-	-993 B	-0-	540	1	3227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	2666	-0-	-2387 B	-0-	432	1	2234	3	N	-0-					-0-
*04	5658	N	5658	-0-	-0- B	-0-	702	1	4956	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

11	3000	N	953	-0-	-2047 B	3200	953	3			N	-0-					-0-
12	3100	N	960	-0-	-2140 B	1060	960	3			N	-0-					-0-
01	2008	N	948	-0-	-1060 B	-0-	948	3			N	-0-					-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

11	3000	N	1452	-0-	-1548 B	16595	1452	3			N	-0-					-0-
12	3100	N	1495	-0-	-1605 B	14990	1495	3			N	-0-					-0-
01	3100	N	1503	-0-	-1597 B	13393	1503	3			N	-0-					-0-
02	2800	N	1285	-0-	-1515 B	11878	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11878																	
03	3100	N	1518	-0-	-1582 B	10296	1518	3			N	-0-					-0-
*04	3000	N	1567	-0-	-1433 B	8863	1567	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

11	3000	N	-0-	-0-	-3000 B	19826					N	-0-					-0-
12	3100	N	-0-	-0-	-3100 B	16726					N	-0-					-0-
01	3100	N	1094	-0-	-2006 B	14720	252	1	842	3	N	-0-					-0-
02	2800	N	1954	-0-	-846 B	13874	468	1	1486	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13874																	
03	3100	N	2037	-0-	-1063 B	12811	522	1	1515	3	N	-0-					-0-
*04	3000	N	1904	-0-	-1096 B	11715	522	1	1382	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

11	3720	N	3280	-0-	-440 B	-0-	406	1	2874	3	N	-0-					-0-
12	3472	N	3118	-0-	-354 B	-0-	406	1	2712	3	N	-0-					-0-
01	3565	N	2534	-0-	-1031 B	-0-	322	1	2212	3	N	-0-					-0-
02	3052	N	2754	-0-	-298 B	-0-	350	1	2404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3235	N	3235	-0-	-0- B	-0-	406	1	2829	3	N	-0-					-0-
*04	3219	N	3219	-0-	-0- B	-0-	392	1	2827	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

11	3000	N	2210	-0-	-790 B	57628	140	1	2070	3	N	-0-					-0-
12	3100	N	2246	-0-	-854 B	56774	145	1	2101	3	N	-0-					-0-
01	3100	N	2027	-0-	-1073 B	55701	125	1	1902	3	N	-0-					-0-
02	2800	N	1967	-0-	-833 B	54868	125	1	1842	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 54868																	
03	3100	N	1670	-0-	-1430 B	53438	140	1	1530	3	N	-0-					-0-
*04	3000	N	1749	-0-	-1251 B	52187	140	1	1609	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24911	N	5701	-0-	-19210 B	21131	520	1	5181	3	N	-0-					-0-
12	22111	N	6516	-0-	-15595 B	5536	600	1	5916	3	N	-0-					-0-
01	10020	N	4484	-0-	-5536 B	-0-	440	1	4044	3	N	-0-					-0-
02	5320	N	3709	-0-	-1611 B	-0-	400	1	3309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	5280	-0-	-1230 B	-0-	520	1	4760	3	N	-0-					-0-
*04	5880	N	5880	-0-	-0- B	-0-	540	1	5340	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1501	-0-	-1499 B	19680	116	1	1385	3	N	-0-					-0-
12	3100	N	1559	-0-	-1541 B	18139	116	1	1443	3	N	-0-					-0-
01	3100	N	1507	-0-	-1593 B	16546	116	1	1391	3	N	-0-					-0-
02	2800	N	1270	-0-	-1530 B	15016	100	1	1170	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15016																	
03	3100	N	1472	-0-	-1628 B	13388	108	1	1364	3	N	-0-					-0-
*04	3000	N	1233	-0-	-1767 B	11621	84	1	1149	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4912	N	4912	-0-	-0- B	-0-	696	1	4216	3	N	-0-					-0-
12	5425	N	4915	-0-	-510 B	-0-	696	1	4219	3	N	-0-					-0-
01	5270	N	3939	-0-	-1331 B	-0-	528	1	3411	3	N	-0-					-0-
02	4592	N	4400	-0-	-192 B	-0-	600	1	3800	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4581	-0-	-348 B	-0-	624	1	3957	3	N	-0-					-0-
*04	4543	N	4543	-0-	-0- B	-0-	672	1	3871	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2847	N	2860	-0-	13 B	-0-	957	1	1903	3	N	-0-					-0-
12	2966	N	2966	-0-	-0- B	-0-	990	1	1976	3	N	-0-					-0-
01	3069	N	2456	-0-	-613 B	-0-	858	1	1598	3	N	-0-					-0-
02	2660	N	2342	-0-	-318 B	-0-	792	1	1550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2881	-0-	-95 B	-0-	990	1	1891	3	N	-0-					-0-
*04	2683	N	2683	-0-	-0- B	-0-	957	1	1726	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3292	-0-	-218 B	-1334	290	1	3002	3	N	-0-					-0-
12	3534	N	3436	-0-	-98 B	-1334	300	1	3136	3	N	-0-					-0-
01	3503	N	3082	-0-	-421 B	-1334	280	1	2802	3	N	-0-					-0-
02	3080	N	2719	-0-	-361 B	-1334	260	1	2459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1334																	
03	3441	N	2859	-0-	-582 B	-0-	300	1	2559	3	N	-0-					-0-
04	2970	N	2776	-0-	-194 B	-0-	280	1	2496	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1740	-0-	-330 B	-0-	464	1	1276	3	N	-0-					-0-
12	1798	N	1582	-0-	-216 B	-0-	480	1	1102	3	N	-0-					-0-
01	2170	N	1792	-0-	-378 B	-0-	464	1	1328	3	N	-0-					-0-
02	1624	N	1295	-0-	-329 B	-0-	416	1	879	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1500	-0-	-81 B	-0-	432	1	1068	3	N	-0-					-0-
*04	1785	N	1785	-0-	-0- B	-0-	432	1	1353	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2649	N	2649	-0-		-0-	B	-0-	330	1	2319	3	N	-0-					-0-
12	2790	N	2686	-0-		-104	B	-0-	341	1	2345	3	N	-0-					-0-
01	2821	N	2609	-0-		-212	B	-0-	308	1	2301	3	N	-0-					-0-
02	2464	N	2312	-0-		-152	B	-0-	286	1	2026	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-																
03	2697	N	2657	-0-		-40	B	-0-	330	1	2327	3	N	-0-					-0-
*04	2648	N	2648	-0-		-0-	B	-0-	319	1	2329	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-		-0-	B	-0-	261	1	1572	3	N	-0-					-0-
12	1984	N	1860	-0-		-124	B	-0-	270	1	1590	3	N	-0-					-0-
01	1922	N	1748	-0-		-174	B	-0-	261	1	1487	3	N	-0-					-0-
02	1708	N	1380	-0-		-328	B	-0-	180	1	1200	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-																
03	1860	N	1690	-0-		-170	B	-0-	252	1	1438	3	N	-0-					-0-
04	1680	N	1654	-0-		-26	B	-0-	261	1	1393	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-		-0-	B	-0-	145	1	1713	3	N	-0-					-0-
12	1860	N	1370	-0-		-490	B	-0-	150	1	1220	3	N	-0-					-0-
01	1767	N	992	-0-		-775	B	-0-	140	1	852	3	N	-0-					-0-
02	1736	N	1000	-0-		-736	B	-0-	130	1	870	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-																
03	1364	N	1056	-0-		-308	B	-0-	145	1	911	3	N	-0-					-0-
*04	1295	N	1295	-0-		-0-	B	-0-	145	1	1150	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-																
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-		-0-	B	-0-	493	1	1296	3	N	-0-					-0-
12	1798	N	1730	-0-		-68	B	-0-	493	1	1237	3	N	-0-					-0-
01	1953	N	1595	-0-		-358	B	-0-	493	1	1102	3	N	-0-					-0-
02	1680	N	1385	-0-		-295	B	-0-	374	1	1011	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-																
03	1768	N	1768	-0-		-0-	B	-0-	493	1	1275	3	N	-0-					-0-
*04	1926	N	1926	-0-		-0-	B	-0-	476	1	1450	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7296		3153	-0-		-4143	B	8517	864	1	2289	3	N	-0-					-0-
12	6530		2745	-0-		-3785	B	4732	736	1	2009	3	N	-0-					-0-
01	6234		2468	-0-		-3766	B	966	704	1	1764	3	N	-0-					-0-
02	3283	N	2317	-0-		-966	B	-0-	608	1	1709	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-																
03	2969	N	2969	-0-		-0-	B	-0-	864	1	2105	3	N	-0-					-0-
*04	3483	N	3483	-0-		-0-	B	-0-	864	1	2619	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-			-0-
12	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-			-0-
01	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-			-0-
02	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-			-0-
*04	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

11	930	N	832	-0-	-98	B	-0-	156	1	676	3	N	-0-			-0-
12	930	N	597	-0-	-333	B	-0-	132	1	465	3	N	-0-			-0-
01	964	N	964	-0-	-0-	B	-0-	132	1	832	3	N	-0-			-0-
02	703	N	646	-0-	-57	B	-0-	96	1	550	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	817	N	817	-0-	-0-	B	-0-	126	1	691	3	N	-0-			-0-
04	815	N	758	-0-	-57	B	-0-	138	1	620	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

11	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-			-0-
12	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-			-0-
01	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-			-0-
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-			-0-
*04	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-			-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2	N	-0-	-0-	-2	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

11	10976		2991	-0-	-7985	B	19379	290	1	2701	3	N	-0-			-0-
12	9734		2954	-0-	-6780	B	12599	300	1	2654	3	N	-0-			-0-
01	9251		2685	-0-	-6566	B	6033	290	1	2395	3	N	-0-			-0-
02	5210		2276	-0-	-2934	B	3099	260	1	2016	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3099																
03	5332	R	2233	-0-	-3099	B	-0-	240	1	1993	3	N	-0-			-0-
04	2610	N	1794	-0-	-816	B	-0-	240	1	1554	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	1240	N	166	-0-	-1074 B	-0-	166	3			N	-0-					-0-
01	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*04	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	2077	N	267	-0-	-1810 B	-0-	267	3			N	-0-					-0-
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
*04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3000	-0-	-0- B	-0-	957	1	2043	3	N	-0-					-0-
12	3597	N	3597	-0-	-0- B	-0-	990	1	2607	3	N	-0-					-0-
01	3428	N	3428	-0-	-0- B	-0-	924	1	2504	3	N	-0-					-0-
02	2800	N	2629	-0-	-171 B	-0-	858	1	1771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2905	-0-	-691 B	-0-	957	1	1948	3	N	-0-					-0-
04	3330	N	2755	-0-	-575 B	-0-	924	1	1831	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2284	-0-	-446 B	-2686	2284	3			N	-0-					-0-
12	2759	N	2126	-0-	-633 B	-2686	2126	3			N	-0-					-0-
01	2666	N	2463	-0-	-203 B	-2686	2463	3			N	-0-					-0-
02	2128	N	2184	-0-	56 B	-2630	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2630																	
03	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
04	2370	N	2248	-0-	-122 B	-0-	2248	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5753	N	5753	-0-	-0- B	-0-	5753	3			N	-0-					-0-
12	6448	N	5542	-0-	-906 B	-0-	5542	3			N	-0-					-0-
01	6448	N	3041	-0-	-3407 B	-0-	3041	3			N	-0-					-0-
02	5376	N	2647	-0-	-2729 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5933	N	5933	-0-	-0- B	-0-	5933	3			N	-0-					-0-
*04	5144	N	5144	-0-	-0- B	-0-	5144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	N	9494	-0-	-16 B	-1340	9494	3			N	-0-					-0-
12	11067	N	10051	-0-	-1016 B	-1340	10051	3			N	-0-					-0-
01	10881	N	10106	-0-	-775 B	-1340	10106	3			N	-0-					-0-
02	8848	N	9184	-0-	336 B	-1004	9184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1004										
03	10164	N	10164	-0-	-0- B	-0-	10164	3			N	-0-					-0-
04	9780	N	9588	-0-	-192 B	-0-	9588	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	2852	N	1691	-0-	-1161 B	-0-	1691	3			N	-0-					-0-
02	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-
*04	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1767	N	1603	-0-	-164 B	-0-	1603	3			N	-0-					-0-
02	1428	N	1395	-0-	-33 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	1659	-0-	-15 B	-0-	1659	3			N	-0-					-0-
04	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	N	3943	-0-	-1277 B	-0-	3943	3			N	-0-					-0-
12	5301	N	4575	-0-	-726 B	-0-	4575	3			N	-0-					-0-
01	5146	N	4555	-0-	-591 B	-0-	4555	3			N	-0-					-0-
02	3668	N	2801	-0-	-867 B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4588	N	3952	-0-	-636 B	-0-	3952	3			N	-0-					-0-
04	4410	N	4176	-0-	-234 B	-0-	4176	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	3701	-0-	-829 B	-3768	3701	3			N	-0-					-0-
12	4495	N	4636	-0-	141 B	-3627	4636	3			N	-0-					-0-
01	5022	N	4522	-0-	-500 B	-3627	4522	3			N	-0-					-0-
02	3444	N	3949	-0-	505 B	-3122	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3122										
03	4650	N	4617	-0-	-33 B	-0-	4617	3			N	-0-					-0-
04	4380	N	3878	-0-	-502 B	-0-	3878	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	88	1	479	3	N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	80	1	500	3	N	-0-					-0-
01	775	N	545	-0-	-230 B	-0-	68	1	477	3	N	-0-					-0-
02	532	N	273	-0-	-259 B	-0-	32	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	739	N	739	-0-	-0- B	-0-	112	1	627	3	N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	72	1	389	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2944	-0-	-86 B	-0-	377	1	2567	3	N	-0-					-0-
12	3131	N	2554	-0-	-577 B	-0-	312	1	2242	3	N	-0-					-0-
01	3162	N	2313	-0-	-849 B	-0-	247	1	2066	3	N	-0-					-0-
02	2744	N	2652	-0-	-92 B	-0-	338	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2875	N	2875	-0-	-0- B	-0-	390	1	2485	3	N	-0-					-0-
*04	2850	N	2850	-0-	-0- B	-0-	364	1	2486	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
02	504	N	471	-0-	-33 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1356	-0-	-1644 B	1683	196	1	1160	3	N	-0-					-0-
12	3009	N	1326	-0-	-1683 B	-0-	196	1	1130	3	N	-0-					-0-
01	1457	N	1253	-0-	-204 B	-0-	168	1	1085	3	N	-0-					-0-
02	1260	N	1062	-0-	-198 B	-0-	147	1	915	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	189	1	1116	3	N	-0-					-0-
*04	1319	N	1319	-0-	-0- B	-0-	189	1	1130	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1758	-0-	-1242 B	19491	1758	3			N	-0-					-0-
12	3100	N	2317	-0-	-783 B	18708	2317	3			N	-0-					-0-
01	3100	N	2034	-0-	-1066 B	17642	2034	3			N	-0-					-0-
02	2800	N	1772	-0-	-1028 B	16614	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16614																	
03	3100	N	1900	-0-	-1200 B	15414	1900	3			N	-0-					-0-
*04	3000	N	1828	-0-	-1172 B	14242	1828	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2526	N	848	-0-	-1678 B	-0-	104	1	744	3	N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	92	1	672	3	N	-0-					-0-
01	713	N	608	-0-	-105 B	-0-	60	1	548	3	N	-0-					-0-
02	784	N	682	-0-	-102 B	-0-	84	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	112	1	732	3	N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	100	1	605	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2207	-0-	-793 B	16837	175	1	2032	3	N	-0-					-0-
12	3100	N	2395	-0-	-705 B	16132	189	1	2206	3	N	-0-					-0-
01	3100	N	2086	-0-	-1014 B	15118	161	1	1925	3	N	-0-					-0-
02	2800	N	2005	-0-	-795 B	14323	154	1	1851	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14323																	
03	3100	N	2437	-0-	-663 B	13660	196	1	2241	3	N	-0-					-0-
*04	3000	N	2330	-0-	-670 B	12990	189	1	2141	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2027	N	2027	-0-	-0- B	-0-	459	1	1568	3	N	-0-					-0-
12	2232	N	1762	-0-	-470 B	-0-	391	1	1371	3	N	-0-					-0-
01	2356	N	1579	-0-	-777 B	-0-	357	1	1222	3	N	-0-					-0-
02	1904	N	1671	-0-	-233 B	-0-	357	1	1314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	442	1	1543	3	N	-0-					-0-
*04	2003	N	2003	-0-	-0- B	-0-	442	1	1561	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	128	1	508	3	N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	192	1	655	3	N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	200	1	637	3	N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	200	1	563	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	751	-0-	-86 B	-0-	192	1	559	3	N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	224	1	618	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	N	4093	-0-	-0- B	-0-	810	1	3283	3	N	-0-					-0-
12	4588	N	3055	-0-	-1533 B	-0-	621	1	2434	3	N	-0-					-0-
01	4402	N	-0-	-0-	-4402 B	-0-					N	-0-					-0-
02	3808	N	-0-	-0-	-3808 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	269	-0-	-2800 B	-0-	108	1	161	3	N	-0-					-0-
*04	1203	N	1203	-0-	-0- B	-0-	486	1	717	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	799	-0-	-2291 B	-0-	98	1	701	3	N	-0-					-0-
12	3131	N	2091	-0-	-1040 B	-0-	266	1	1825	3	N	-0-					-0-
01	3224	N	1785	-0-	-1439 B	-0-	336	1	1449	3	N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	308	1	1109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1790	-0-	-287 B	-0-	322	1	1468	3	N	-0-					-0-
*04	2539	N	2539	-0-	-0- B	-0-	350	1	2189	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1640	-0-	-70 B	-0-	1640	3			N	-0-					-0-
12	1829	N	1734	-0-	-95 B	-0-	1734	3			N	-0-					-0-
01	1736	N	1696	-0-	-40 B	-0-	1696	3			N	-0-					-0-
02	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1364	-0-	-372 B	-0-	1364	3			N	-0-					-0-
04	1650	N	1433	-0-	-217 B	-0-	1433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2191	-0-	-119 B	-0-	203	1	1988	3	N	-0-					-0-
12	2387	N	1937	-0-	-450 B	-0-	182	1	1755	3	N	-0-					-0-
01	2045	N	2045	-0-	-0- B	-0-	175	1	1870	3	N	-0-					-0-
02	2044	N	1819	-0-	-225 B	-0-	182	1	1637	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2173	N	2173	-0-	-0- B	-0-	196	1	1977	3	N	-0-					-0-
*04	2095	N	2095	-0-	-0- B	-0-	196	1	1899	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	235	-0-	-635 B	-0-	49	1	186	3	N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	140	1	1144	3	N	-0-					-0-
01	1582	N	1582	-0-	-0- B	-0-	182	1	1400	3	N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	182	1	795	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	886	N	886	-0-	-0- B	-0-	154	1	732	3	N	-0-					-0-
04	932	N	527	-0-	-405 B	-0-	161	1	366	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	N	7410	-0-	-0- B	-0-	7410	3			N	-0-					-0-
12	7471	N	7144	-0-	-327 B	-0-	7144	3			N	-0-					-0-
01	7502	N	3374	-0-	-4128 B	-0-	3374	3			N	-0-					-0-
02	6916	N	4781	-0-	-2135 B	-0-	4781	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	7754	N	7754	-0-	-0- B	-0-	7754	3			N	-0-					-0-
*04	7686	N	7686	-0-	-0- B	-0-	7686	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-
12	3348	N	720	-0-	-2628 B	-0-	720	3			N	-0-					-0-
01	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
02	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
*04	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	2882	-0-	1232 B	-1379	2882	3			N	-0-					-0-
12	3782	N	2738	-0-	-1044 B	-1379	2738	3			N	-0-					-0-
01	3596	N	2243	-0-	-1353 B	-1379	2243	3			N	-0-					-0-
02	2688	N	2632	-0-	-56 B	-1379	2632	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1379																
03	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
04	2160	N	2012	-0-	-148 B	-0-	2012	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
12	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
01	1922	N	1550	-0-	-372 B	-0-	1550	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
*04	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4084	N	4084	-0-	-0- B	-0-	532	1	3552	3	N	-0-					-0-
12	4433	N	4243	-0-	-190 B	-0-	570	1	3673	3	N	-0-					-0-
01	4464	N	3881	-0-	-583 B	-0-	532	1	3349	3	N	-0-					-0-
02	3808	N	3373	-0-	-435 B	-0-	475	1	2898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	3336	-0-	-911 B	-0-	418	1	2918	3	N	-0-					-0-
*04	4059	N	4059	-0-	-0- B	-0-	532	1	3527	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1185	-0-	-105 B	-0-	196	1	989	3	N	-0-					-0-
12	1302	N	1166	-0-	-136 B	-0-	203	1	963	3	N	-0-					-0-
01	1302	N	1109	-0-	-193 B	-0-	175	1	934	3	N	-0-					-0-
02	1055	N	1055	-0-	-0- B	-0-	161	1	894	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	203	1	1070	3	N	-0-					-0-
*04	1151	N	1151	-0-	-0- B	-0-	196	1	955	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2205	-0-	-195 B	-0-	280	1	1925	3	N	-0-					-0-
12	2387	N	2382	-0-	-5 B	-0-	310	1	2072	3	N	-0-					-0-
01	2325	N	2265	-0-	-60 B	-0-	290	1	1975	3	N	-0-					-0-
02	2072	N	1980	-0-	-92 B	-0-	260	1	1720	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2183	-0-	-204 B	-0-	290	1	1893	3	N	-0-					-0-
04	2190	N	2128	-0-	-62 B	-0-	290	1	1838	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	N	2419	-0-	-0- B	-0-	290	1	2129	3	N	-0-					-0-
12	2425	N	2425	-0-	-0- B	-0-	280	1	2145	3	N	-0-					-0-
01	2635	N	2453	-0-	-182 B	-0-	290	1	2163	3	N	-0-					-0-
02	2268	N	2108	-0-	-160 B	-0-	260	1	1848	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2236	-0-	-182 B	-0-	290	1	1946	3	N	-0-					-0-
04	2370	N	2198	-0-	-172 B	-0-	290	1	1908	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2245	-0-	-185 B	-0-	270	1	1975	3	N	-0-					-0-
12	2480	N	2341	-0-	-139 B	-0-	290	1	2051	3	N	-0-					-0-
01	2449	N	2126	-0-	-323 B	-0-	280	1	1846	3	N	-0-					-0-
02	2100	N	1953	-0-	-147 B	-0-	260	1	1693	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2311	-0-	-45 B	-0-	290	1	2021	3	N	-0-					-0-
*04	2243	N	2243	-0-	-0- B	-0-	290	1	1953	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3653	-0-	-37 B	-0-	448	1	3205	3	N	-0-					-0-
12	3764	N	3764	-0-	-0- B	-0-	480	1	3284	3	N	-0-					-0-
01	3906	N	2980	-0-	-926 B	-0-	400	1	2580	3	N	-0-					-0-
02	3416	N	3098	-0-	-318 B	-0-	368	1	2730	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3397	-0-	-354 B	-0-	464	1	2933	3	N	-0-					-0-
*04	3372	N	3372	-0-	-0- B	-0-	464	1	2908	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4024	N	4024	-0-	-0-	B	-0-	504	1	3520	3	N	-0-					-0-
12	4416	N	4416	-0-	-0-	B	-0-	540	1	3876	3	N	-0-					-0-
01	4371	N	3774	-0-	-597	B	-0-	468	1	3306	3	N	-0-					-0-
02	3752	N	3675	-0-	-77	B	-0-	432	1	3243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	4232	-0-	-170	B	-0-	504	1	3728	3	N	-0-					-0-
*04	3875	N	3875	-0-	-0-	B	-0-	504	1	3371	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

11	4951	N	4951	-0-	-0-	B	-0-	648	1	4303	3	N	-0-					-0-
12	5828	N	4961	-0-	-867	B	-0-	720	1	4241	3	N	-0-					-0-
01	5673	N	4350	-0-	-1323	B	-0-	576	1	3774	3	N	-0-					-0-
02	4620	N	4497	-0-	-123	B	-0-	552	1	3945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5443	N	5443	-0-	-0-	B	-0-	696	1	4747	3	N	-0-					-0-
*04	4764	N	4764	-0-	-0-	B	-0-	600	1	4164	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

11	22843		6364	-0-	-16479	B	114496	2204	1	4160	3	N	-0-					-0-
12	20271		1640	-0-	-18631	B	95865	684	1	956	3	N	-0-					-0-
01	19268	N	6679	-0-	-12589	B	83276	2204	1	4475	3	N	-0-					-0-
02	10869	N	5207	-0-	-5662	B	77614	1824	1	3383	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77614																		
03	11737	N	6629	-0-	-5108	B	72506	2204	1	4425	3	N	-0-					-0-
*04	12786	N	6329	-0-	-6457	B	66049	2128	1	4201	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

11	1560	N	378	-0-	-1182	B	-0-	70	1	308	3	N	-0-					-0-
12	1581	N	1364	-0-	-217	B	-0-	190	1	1174	3	N	-0-					-0-
01	1581	N	1550	-0-	-31	B	-0-	250	1	1300	3	N	-0-					-0-
02	1319	N	1319	-0-	-0-	B	-0-	250	1	1069	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1349	-0-	-15	B	-0-	260	1	1089	3	N	-0-					-0-
04	1500	N	1254	-0-	-246	B	-0-	240	1	1014	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	438	-0-	-72	B	-0-	438	3			N	-0-					-0-
12	527	N	461	-0-	-66	B	-0-	461	3			N	-0-					-0-
01	527	N	455	-0-	-72	B	-0-	455	3			N	-0-					-0-
02	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
04	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

11	3000	N	2337	-0-	-663	B	46104	348	1	1989	3	N	-0-					-0-
12	3100	N	2279	-0-	-821	B	45283	348	1	1931	3	N	-0-					-0-
01	3100	N	2207	-0-	-893	B	44390	312	1	1895	3	N	-0-					-0-
02	2800	N	2122	-0-	-678	B	43712	300	1	1822	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 43712																		
03	3100	N	2420	-0-	-680	B	43032	348	1	2072	3	N	-0-					-0-
*04	3000	N	2334	-0-	-666	B	42366	336	1	1998	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3598	-0-	-152 B	-0-	290	1	3308	3	N	-0-					-0-
12	3813	N	3528	-0-	-285 B	-0-	290	1	3238	3	N	-0-					-0-
01	3089	N	3089	-0-	-0- B	-0-	230	1	2859	3	N	-0-					-0-
02	3360	N	2935	-0-	-425 B	-0-	250	1	2685	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3461	-0-	-73 B	-0-	290	1	3171	3	N	-0-					-0-
*04	3329	N	3329	-0-	-0- B	-0-	280	1	3049	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2127	-0-	-213 B	-0-	270	1	1857	3	N	-0-					-0-
12	2418	N	2140	-0-	-278 B	-0-	270	1	1870	3	N	-0-					-0-
01	2418	N	2101	-0-	-317 B	-0-	270	1	1831	3	N	-0-					-0-
02	1988	N	1883	-0-	-105 B	-0-	260	1	1623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2085	-0-	-54 B	-0-	290	1	1795	3	N	-0-					-0-
*04	2046	N	2046	-0-	-0- B	-0-	280	1	1766	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	2929	-0-	-611 B	-0-	594	1	2335	3	N	-0-					-0-
12	3813	N	3555	-0-	-258 B	-0-	660	1	2895	3	N	-0-					-0-
01	3596	N	3345	-0-	-251 B	-0-	638	1	2707	3	N	-0-					-0-
02	3025	N	3025	-0-	-0- B	-0-	572	1	2453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3365	-0-	-200 B	-0-	638	1	2727	3	N	-0-					-0-
*04	3620	N	3620	-0-	-0- B	-0-	616	1	3004	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2001	N	2001	-0-	-0- B	-0-	650	1	1351	3	N	-0-					-0-
12	2325	N	1786	-0-	-539 B	-0-	675	1	1111	3	N	-0-					-0-
01	2418	N	859	-0-	-1559 B	-0-	350	1	509	3	N	-0-					-0-
02	1876	N	866	-0-	-1010 B	-0-	400	1	466	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1742	-0-	-56 B	-0-	600	1	1142	3	N	-0-					-0-
*04	2277	N	2277	-0-	-0- B	-0-	725	1	1552	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	712	-0-	-2168 B	-216	119	1	593	3	N	-0-					-0-
12	2914	N	2098	-0-	-816 B	-216	323	1	1775	3	N	-0-					-0-
01	2945	N	2531	-0-	-414 B	-216	425	1	2106	3	N	-0-					-0-
02	1352	N	1568	-0-	216 B	-0-	221	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	340	1	1905	3	N	-0-					-0-
04	2460	N	2431	-0-	-29 B	-0-	425	1	2006	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
12	2573	N	2344	-0-	-229 B	-0-	2344	3			N	-0-					-0-
01	2387	N	2200	-0-	-187 B	-0-	2200	3			N	-0-					-0-
02	2268	N	2138	-0-	-130 B	-0-	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
*04	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	799	-0-	-161 B	-0-	572	1	227	3	N	-0-					-0-
12	1023	N	764	-0-	-259 B	-0-	624	1	140	3	N	-0-					-0-
01	1333	N	702	-0-	-631 B	-0-	702	1			N	-0-					-0-
02	756	N	572	-0-	-184 B	-0-	572	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	520	1	222	3	N	-0-					-0-
*04	1262	N	1262	-0-	-0- B	-0-	754	1	508	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4548	N	4548	-0-	-0- B	-0-	638	1	3910	3	N	-0-					-0-
12	4815	N	4815	-0-	-0- B	-0-	638	1	4177	3	N	-0-					-0-
01	4805	N	4262	-0-	-543 B	-0-	572	1	3690	3	N	-0-					-0-
02	4256	N	3898	-0-	-358 B	-0-	528	1	3370	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4341	-0-	-464 B	-0-	638	1	3703	3	N	-0-					-0-
04	4110	N	4037	-0-	-73 B	-0-	638	1	3399	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	N	4335	-0-	-75 B	-0-	570	1	3765	3	N	-0-					-0-
12	4619	N	4358	-0-	-261 B	-0-	570	1	3788	3	N	-0-					-0-
01	4588	N	4287	-0-	-301 B	-0-	551	1	3736	3	N	-0-					-0-
02	4060	N	3857	-0-	-203 B	-0-	475	1	3382	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4431	N	4431	-0-	-0- B	-0-	551	1	3880	3	N	-0-					-0-
*04	4227	N	4227	-0-	-0- B	-0-	532	1	3695	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3083	-0-	-427 B	-0-	405	1	2678	3	N	-0-					-0-
12	3565	N	3376	-0-	-189 B	-0-	420	1	2956	3	N	-0-					-0-
01	3441	N	3286	-0-	-155 B	-0-	435	1	2851	3	N	-0-					-0-
02	2884	N	2690	-0-	-194 B	-0-	360	1	2330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3124	-0-	-255 B	-0-	450	1	2674	3	N	-0-					-0-
04	3180	N	3007	-0-	-173 B	-0-	435	1	2572	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	588	N	469	-0-	-119 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0- B	-0-	145	1	889	3	N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	145	1	850	3	N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	120	1	867	3	N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	125	1	846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	963	-0-	-29 B	-0-	135	1	828	3	N	-0-					-0-
04	960	N	941	-0-	-19 B	-0-	135	1	806	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1090	-0-	-20 B	-0-	174	1	916	3	N	-0-					-0-
12	1147	N	1116	-0-	-31 B	-0-	162	1	954	3	N	-0-					-0-
01	1158	N	1158	-0-	-0- B	-0-	174	1	984	3	N	-0-					-0-
02	1054	N	1054	-0-	-0- B	-0-	156	1	898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	162	1	967	3	N	-0-					-0-
04	1110	N	1054	-0-	-56 B	-0-	162	1	892	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	935	-0-	-25 B	-0-	75	1	860	3	N	-0-					-0-
12	1147	N	689	-0-	-458 B	-0-	51	1	638	3	N	-0-					-0-
01	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-					-0-
02	868	N	74	-0-	-794 B	-0-	3	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	72	1	988	3	N	-0-					-0-
*04	700	N	700	-0-	-0- B	-0-	69	1	631	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	295	-0-	-425 B	-0-	295	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	574	-0-	-294 B	-0-	574	3			N	-0-					-0-
04	660	N	413	-0-	-247 B	-0-	413	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0- B	-0-	319	1	603	3	N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	319	1	600	3	N	-0-					-0-
01	992	N	667	-0-	-325 B	-0-	286	1	381	3	N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	286	1	575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	793	-0-	-137 B	-0-	319	1	474	3	N	-0-					-0-
*04	929	N	929	-0-	-0- B	-0-	308	1	621	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	90	1	516	3	N	-0-					-0-
12	620	N	587	-0-	-33 B	-0-	93	1	494	3	N	-0-					-0-
01	527	N	400	-0-	-127 B	-0-	81	1	319	3	N	-0-					-0-
02	560	N	382	-0-	-178 B	-0-	84	1	298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	93	1	424	3	N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	90	1	417	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	60	1	496	3	N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
*04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1162	-0-	-428 B	-0-	1162	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
02	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1674	-0-	-93 B	-0-	1674	3			N	-0-					-0-
04	1830	N	1597	-0-	-233 B	-0-	1597	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1162	-0-	-368 B	-0-	1162	3			N	-0-					-0-
12	1581	N	1273	-0-	-308 B	-0-	1273	3			N	-0-					-0-
01	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
02	1092	N	1063	-0-	-29 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
*04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
12	1829	N	1768	-0-	-61 B	-0-	1768	3			N	-0-					-0-
01	1829	N	1545	-0-	-284 B	-0-	1545	3			N	-0-					-0-
02	1624	N	1529	-0-	-95 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1703	-0-	-64 B	-0-	1703	3			N	-0-					-0-
*04	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3575	N	3575	-0-	-0- B	-0-	435	1	3140	3	N	-0-					-0-
12	3523	N	3523	-0-	-0- B	-0-	450	1	3073	3	N	-0-					-0-
01	3534	N	2587	-0-	-947 B	-0-	315	1	2272	3	N	-0-					-0-
02	3332	N	3028	-0-	-304 B	-0-	405	1	2623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3235	-0-	-299 B	-0-	450	1	2785	3	N	-0-					-0-
04	2490	N	2443	-0-	-47 B	-0-	315	1	2128	3	N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	2220	N	1902	-0-	-318 B	-0-	280	1	1622	3	N	-0-					-0-
12	2077	N	1962	-0-	-115 B	-0-	300	1	1662	3	N	-0-					-0-
01	2263	N	1761	-0-	-502 B	-0-	280	1	1481	3	N	-0-					-0-
02	1764	N	1707	-0-	-57 B	-0-	250	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1663	-0-	-290 B	-0-	290	1	1373	3	N	-0-					-0-
04	1710	N	1289	-0-	-421 B	-0-	250	1	1039	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	6210	N	5339	-0-	-871 B	-1042	812	1	4527	3	N	-0-					-0-
12	6231	N	4943	-0-	-1288 B	-1042	840	1	4103	3	N	-0-					-0-
01	6107	N	5012	-0-	-1095 B	-1042	784	1	4228	3	N	-0-					-0-
02	4984	N	4242	-0-	-742 B	-1042	700	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1042																	
03	5072	N	5072	-0-	-0- B	-0-	812	1	4260	3	N	-0-					-0-
*04	5143	N	5143	-0-	-0- B	-0-	784	1	4359	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3030	N	4135	-0-	1105 B	-3284	4135	3			N	-0-					-0-
12	3255	N	3743	-0-	488 B	-2796	3743	3			N	-0-					-0-
01	2170	N	2910	-0-	740 B	-2056	2910	3			N	-0-					-0-
02	3864	N	3557	-0-	-307 B	-2056	3557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2056																	
03	3751	N	3679	-0-	-72 B	-0-	3679	3			N	-0-					-0-
*04	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3840	N	3790	-0-	-50 B	-0-	3790	3			N	-0-					-0-
12	4030	N	3821	-0-	-209 B	-0-	3821	3			N	-0-					-0-
01	3968	N	3832	-0-	-136 B	-0-	3832	3			N	-0-					-0-
02	3528	N	3363	-0-	-165 B	-0-	3363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3784	-0-	-29 B	-0-	3784	3			N	-0-					-0-
04	3720	N	3565	-0-	-155 B	-0-	3565	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3458	N	3458	-0-	-0- B	-0-	336	1	3122	3	N	-0-					-0-
12	3472	N	3472	-0-	-0- B	-0-	336	1	3136	3	N	-0-					-0-
01	3658	N	3060	-0-	-598 B	-0-	312	1	2748	3	N	-0-					-0-
02	3220	N	2968	-0-	-252 B	-0-	288	1	2680	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3435	-0-	-37 B	-0-	348	1	3087	3	N	-0-					-0-
*04	3296	N	3296	-0-	-0- B	-0-	336	1	2960	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2728	-0-	-272 B	68263	348	1	2380	3	N	-0-					-0-
12	3100	N	2579	-0-	-521 B	67742	336	1	2243	3	N	-0-					-0-
01	3100	N	2556	-0-	-544 B	67198	324	1	2232	3	N	-0-					-0-
02	2800	N	2449	-0-	-351 B	66847	312	1	2137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 66847																	
03	3100	N	2729	-0-	-371 B	66476	336	1	2393	3	N	-0-					-0-
*04	3000	N	2376	-0-	-624 B	65852	348	1	2028	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					20
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					20
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					20
*04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1950	-0-	-120 B	-0-	232	1	1718	3	N	-0-					-0-
12	2102	N	2102	-0-	-0- B	-0-	240	1	1862	3	N	-0-					-0-
01	2077	N	1866	-0-	-211 B	-0-	216	1	1650	3	N	-0-					-0-
02	1820	N	1686	-0-	-134 B	-0-	192	1	1494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1970	-0-	-138 B	-0-	216	1	1754	3	N	-0-					-0-
*04	1858	N	1858	-0-	-0- B	-0-	208	1	1650	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1872	-0-	-408 B	-0-	348	1	1524	3	N	-0-					-0-
12	2449	N	1662	-0-	-787 B	-0-	336	1	1326	3	N	-0-					-0-
01	2449	N	1489	-0-	-960 B	-0-	336	1	1153	3	N	-0-					-0-
02	1736	N	1590	-0-	-146 B	-0-	300	1	1290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	348	1	1515	3	N	-0-					-0-
*04	1866	N	1866	-0-	-0- B	-0-	336	1	1530	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2654	N	2469	-0-	-185 B	-0-	330	1	2139	3	N	-0-					-0-
12	2508	N	2508	-0-	-0- B	-0-	341	1	2167	3	N	-0-					-0-
01	2302	N	2302	-0-	-0- B	-0-	330	1	1972	3	N	-0-					-0-
02	1817	N	1817	-0-	-0- B	-0-	242	1	1575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2257	N	2257	-0-	-0- B	-0-	330	1	1927	3	N	-0-					-0-
*04	2144	N	2144	-0-	-0- B	-0-	319	1	1825	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0- B	-0-	252	1	1356	3	N	-0-					-0-
12	1740	N	1740	-0-	-0- B	-0-	261	1	1479	3	N	-0-					-0-
01	1736	N	1480	-0-	-256 B	-0-	216	1	1264	3	N	-0-					-0-
02	1512	N	1498	-0-	-14 B	-0-	225	1	1273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1732	-0-	-4 B	-0-	252	1	1480	3	N	-0-					-0-
*04	1716	N	1716	-0-	-0- B	-0-	252	1	1464	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2769	-0-	-231 B	1428	435	1	2334	3	N	-0-					-0-
12	3100	N	2819	-0-	-281 B	1147	450	1	2369	3	N	-0-					-0-
01	3100	N	2748	-0-	-352 B	795	435	1	2313	3	N	-0-					-0-
02	2800	N	2396	-0-	-404 B	391	390	1	2006	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 391																	
03	2821	N	2247	-0-	-574 B	-0-	345	1	1902	3	N	-0-					-0-
04	2670	N	2593	-0-	-77 B	-0-	420	1	2173	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

11	2250	N	2020	-0-	-230 B	-0-	2020	3			N	-0-					-0-
12	2325	N	2089	-0-	-236 B	-0-	2089	3			N	-0-					-0-
01	2263	N	2243	-0-	-20 B	-0-	2243	3			N	-0-					-0-
02	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2045	-0-	-32 B	-0-	2045	3			N	-0-					-0-
04	2160	N	1484	-0-	-676 B	-0-	1484	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

11	39205	N	5073	-0-	-34132 B	40749	638	1	4435	3	N	-0-					-0-
12	34527	N	5139	-0-	-29388 B	11361	638	1	4501	3	N	-0-					-0-
01	15959	N	4598	-0-	-11361 B	-0-	572	1	4026	3	N	-0-					-0-
02	4732	N	4352	-0-	-380 B	-0-	572	1	3780	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3981	-0-	-1165 B	-0-	572	1	3409	3	N	-0-					-0-
*04	4724	N	4724	-0-	-0- B	-0-	550	1	4174	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

11	11340	N	9991	-0-	-1349 B	-0-	9991	3			N	-0-					-0-
12	11811	N	10644	-0-	-1167 B	-0-	10644	3			N	-0-					-0-
01	11718	N	8157	-0-	-3561 B	-0-	8157	3			N	-0-					-0-
02	9324	N	8048	-0-	-1276 B	-0-	8048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10633	N	9866	-0-	-767 B	-0-	9866	3			N	-0-					-0-
*04	9005	N	9005	-0-	-0- B	-0-	9005	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

11	1860	N	743	-0-	-1117 B	-0-	110	1	633	3	N	-0-					-0-
12	1953	N	915	-0-	-1038 B	-0-	130	1	785	3	N	-0-					-0-
01	1953	N	1886	-0-	-67 B	-0-	280	1	1606	3	N	-0-					-0-
02	1577	N	1577	-0-	-0- B	-0-	250	1	1327	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1472	N	1472	-0-	-0- B	-0-	270	1	1202	3	N	-0-					-0-
04	1830	N	1378	-0-	-452 B	-0-	280	1	1098	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	N	3259	-0-	-0-	B	-0-	520	1	2739	3	N	-0-					-0-
12	3968	N	3512	-0-	-456	B	-0-	520	1	2992	3	N	-0-					-0-
01	3937	N	2581	-0-	-1356	B	-0-	400	1	2181	3	N	-0-					-0-
02	3137	N	3137	-0-	-0-	B	-0-	440	1	2697	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	3544	N	3544	-0-	-0-	B	-0-	520	1	3024	3	N	-0-					-0-
*04	3673	N	3673	-0-	-0-	B	-0-	560	1	3113	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1112	-0-	-358	B	-0-	1112	3			N	-0-					-0-
12	1147	N	1129	-0-	-18	B	-0-	1129	3			N	-0-					-0-
01	1178	N	1017	-0-	-161	B	-0-	1017	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5677	N	6087	-0-	410	B	-0-	1316	1	4771	3	N	-0-					-0-
12	7967	N	6332	-0-	-1635	B	-0-	1316	1	5016	3	N	-0-					-0-
01	7471	N	5926	-0-	-1545	B	-0-	1316	1	4610	3	N	-0-					-0-
02	5684	N	5102	-0-	-582	B	-0-	1128	1	3974	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	6324	N	5081	-0-	-1243	B	-0-	1222	1	3859	3	N	-0-					-0-
*04	6324	N	6324	-0-	-0-	B	-0-	1316	1	5008	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
12	837	N	781	-0-	-56	B	-0-	781	3			N	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
02	840	N	732	-0-	-108	B	-0-	732	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
*04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	1958	-0-	-1762	B	-0-	72	1	1886	3	N	-0-					-0-
12	2723	N	2723	-0-	-0-	B	-0-	116	1	2607	3	N	-0-					-0-
01	2547	N	2547	-0-	-0-	B	-0-	112	1	2435	3	N	-0-					-0-
02	2021	N	2021	-0-	-0-	B	-0-	104	1	1917	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	2728	N	2312	-0-	-416	B	-0-	100	1	2212	3	N	-0-					-0-
*04	3163	N	3163	-0-	-0-	B	-0-	112	1	3051	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	860	-0-	-40	B	-0-	860	3			N	-0-					-0-
12	930	N	775	-0-	-155	B	-0-	775	3			N	-0-					-0-
01	899	N	844	-0-	-55	B	-0-	844	3			N	-0-					-0-
02	812	N	755	-0-	-57	B	-0-	755	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
*04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0- B	-0-	182	1	491	3	N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	189	1	566	3	N	-0-					-0-
01	589	N	77	-0-	-512 B	-0-	77	1			N	-0-					-0-
02	616	N	42	-0-	-574 B	-0-	42	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	168	1	604	3	N	-0-					-0-
*04	895	N	895	-0-	-0- B	-0-	189	1	706	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

11	6822	N	6822	-0-	-0- B	-0-	1450	1	5372	3	N	-0-					-0-
12	8494	N	6460	-0-	-2034 B	-0-	1500	1	4960	3	N	-0-					-0-
01	7905	N	5752	-0-	-2153 B	-0-	1400	1	4352	3	N	-0-					-0-
02	6356	N	5864	-0-	-492 B	-0-	1250	1	4614	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6448	N	6039	-0-	-409 B	-0-	1450	1	4589	3	N	-0-					-0-
*04	6502	N	6502	-0-	-0- B	-0-	1400	1	5102	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

11	900	N	606	-0-	-294 B	-0-	606	3			N	-0-					-0-
12	930	N	602	-0-	-328 B	-0-	602	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	560	N	202	-0-	-358 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	422	-0-	-167 B	-0-	422	3			N	-0-					-0-
04	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

11	5040	N	4609	-0-	-431 B	-0-	4609	3			N	-0-					-0-
12	5493	N	5493	-0-	-0- B	-0-	5493	3			N	-0-					-0-
01	5500	N	5500	-0-	-0- B	-0-	5500	3			N	-0-					-0-
02	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	4999	-0-	-488 B	-0-	4999	3			N	-0-					-0-
04	5310	N	4701	-0-	-609 B	-0-	4701	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

11	1950	N	1107	-0-	-843 B	-0-	750	1	357	3	N	-0-					-0-
12	2031	N	2031	-0-	-0- B	-0-	775	1	1256	3	N	-0-					-0-
01	1488	N	967	-0-	-521 B	-0-	775	1	192	3	N	-0-					-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1853	-0-	-193 B	-0-	775	1	1078	3	N	-0-					-0-
*04	1770	N	1770	-0-	-0- B	-0-	725	1	1045	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

11	5250	N	4525	-0-	-725 B	-0-	4525	3			N	-0-					-0-
12	5037	N	5037	-0-	-0- B	-0-	5037	3			N	-0-					-0-
01	4797	N	4797	-0-	-0- B	-0-	4797	3			N	-0-					-0-
02	4228	N	4175	-0-	-53 B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4521	-0-	-501 B	-0-	4521	3			N	-0-					-0-
04	4650	N	4168	-0-	-482 B	-0-	4168	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2573	-0-	-187 B	-0-	280	1	2293	3	N	-0-					-0-
12	2666	N	2511	-0-	-155 B	-0-	300	1	2211	3	N	-0-					-0-
01	2852	N	2111	-0-	-741 B	-0-	290	1	1821	3	N	-0-					-0-
02	2408	N	1768	-0-	-640 B	-0-	250	1	1518	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	2511	N	1916	-0-	-595 B	-0-	260	1	1656	3	N	-0-					-0-
*04	2052	N	2052	-0-	-0- B	-0-	280	1	1772	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	N	3753	-0-	-327 B	-0-	609	1	3144	3	N	-0-					-0-
12	4123	N	3691	-0-	-432 B	-0-	609	1	3082	3	N	-0-					-0-
01	3720	N	3509	-0-	-211 B	-0-	567	1	2942	3	N	-0-					-0-
02	3500	N	2993	-0-	-507 B	-0-	483	1	2510	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	3689	N	3598	-0-	-91 B	-0-	588	1	3010	3	N	-0-					-0-
*04	3572	N	3572	-0-	-0- B	-0-	588	1	2984	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2084	-0-	-256 B	-0-	2084	3			N	-0-					-0-
12	2418	N	2215	-0-	-203 B	-0-	2215	3			N	-0-					-0-
01	2387	N	2246	-0-	-141 B	-0-	2246	3			N	-0-					-0-
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	2201	N	2185	-0-	-16 B	-0-	2185	3			N	-0-					-0-
04	2160	N	1763	-0-	-397 B	-0-	1763	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2490	-0-	-330 B	-0-	2490	3			N	-0-					-0-
12	2914	N	2637	-0-	-277 B	-0-	2637	3			N	-0-					-0-
01	2852	N	2576	-0-	-276 B	-0-	2576	3			N	-0-					-0-
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	2635	N	2568	-0-	-67 B	-0-	2568	3			N	-0-					-0-
04	2490	N	2425	-0-	-65 B	-0-	2425	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	N	5576	-0-	-784 B	-0-	5576	3			N	-0-					-0-
12	6696	N	5975	-0-	-721 B	-0-	5975	3			N	-0-					-0-
01	6200	N	5950	-0-	-250 B	-0-	5950	3			N	-0-					-0-
02	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	5983	N	5921	-0-	-62 B	-0-	5921	3			N	-0-					-0-
04	5760	N	5025	-0-	-735 B	-0-	5025	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	N	4831	-0-	-689 B	-0-	4831	3			N	-0-					-0-
12	5828	N	5056	-0-	-772 B	-0-	5056	3			N	-0-					-0-
01	5487	N	4437	-0-	-1050 B	-0-	4437	3			N	-0-					-0-
02	5732	N	5732	-0-	-0- B	-0-	5732	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
*04	5515	N	5515	-0-	-0- B	-0-	5515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	N	7520	-0-	-1450 B	-0-	7520	3			N	-0-					-0-
12	9424	N	9282	-0-	-142 B	-0-	9282	3			N	-0-					-0-
01	8941	N	8941	-0-	-0- B	-0-	8941	3			N	-0-					-0-
02	8199	N	8199	-0-	-0- B	-0-	8199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9269	N	8999	-0-	-270 B	-0-	8999	3			N	-0-					-0-
04	8640	N	8454	-0-	-186 B	-0-	8454	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1457	-0-	-283 B	-0-	182	1	1275	3	N	-0-					-0-
12	1798	N	1680	-0-	-118 B	-0-	203	1	1477	3	N	-0-					-0-
01	1767	N	1512	-0-	-255 B	-0-	189	1	1323	3	N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	175	1	1239	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1566	-0-	-108 B	-0-	189	1	1377	3	N	-0-					-0-
04	1470	N	1432	-0-	-38 B	-0-	175	1	1257	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3523	-0-	-257 B	-0-	3523	3			N	-0-					-0-
12	3906	N	3119	-0-	-787 B	-0-	3119	3			N	-0-					-0-
01	3751	N	3068	-0-	-683 B	-0-	3068	3			N	-0-					-0-
02	3276	N	2818	-0-	-458 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
04	2970	N	2936	-0-	-34 B	-0-	2936	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33 B	-0-	357	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3472	-0-	-368 B	-0-	3472	3			N	-0-					-0-
12	3937	N	3741	-0-	-196 B	-0-	3741	3			N	-0-					-0-
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-
02	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3602	-0-	-149 B	-0-	3602	3			N	-0-					-0-
*04	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2721	-0-	-69	B	-0-	2721	3			N	-0-					-0-
12	2790	N	2637	-0-	-153	B	-0-	2637	3			N	-0-					-0-
01	2759	N	2212	-0-	-547	B	-0-	2212	3			N	-0-					-0-
02	2548	N	2532	-0-	-16	B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2525	-0-	-110	B	-0-	2525	3			N	-0-					-0-
04	2130	N	2052	-0-	-78	B	-0-	2052	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2505	-0-	-495	B	110	300	1	2205	3	N	-0-					-0-
12	2608	N	2498	-0-	-110	B	-0-	300	1	2198	3	N	-0-					-0-
01	2604	N	2428	-0-	-176	B	-0-	300	1	2128	3	N	-0-					-0-
02	2352	N	2218	-0-	-134	B	-0-	260	1	1958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2350	-0-	-161	B	-0-	280	1	2070	3	N	-0-					-0-
*04	2358	N	2358	-0-	-0-	B	-0-	280	1	2078	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1374	-0-	-6	B	-0-	1374	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
02	1288	N	1254	-0-	-34	B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2655	-0-	-285	B	-0-	2655	3			N	-0-					-0-
12	2945	N	2660	-0-	-285	B	-0-	2660	3			N	-0-					-0-
01	2992	N	2992	-0-	-0-	B	-0-	2992	3			N	-0-					-0-
02	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
04	2910	N	2471	-0-	-439	B	-0-	2471	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	N	4505	-0-	-655	B	-0-	4505	3			N	-0-					-0-
12	5332	N	4713	-0-	-619	B	-0-	4713	3			N	-0-					-0-
01	5115	N	4818	-0-	-297	B	-0-	4818	3			N	-0-					-0-
02	4213	N	4213	-0-	-0-	B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4800	N	4800	-0-	-0-	B	-0-	4800	3			N	-0-					-0-
04	4650	N	4370	-0-	-280	B	-0-	4370	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4403	N	4403	-0-	-0-	B	-0-	4403	3			N	-0-					-0-
12	4588	N	4120	-0-	-468	B	-0-	4120	3			N	-0-					-0-
01	4526	N	4148	-0-	-378	B	-0-	4148	3			N	-0-					-0-
02	4116	N	3848	-0-	-268	B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4248	N	4248	-0-	-0-	B	-0-	4248	3			N	-0-					-0-
*04	4077	N	4077	-0-	-0-	B	-0-	4077	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2366	-0-	-154	B	-0-	2366	3			N	-0-					-0-
12	2604	N	2499	-0-	-105	B	-0-	2499	3			N	-0-					-0-
01	2573	N	2532	-0-	-41	B	-0-	2532	3			N	-0-					-0-
02	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2432	-0-	-79	B	-0-	2432	3			N	-0-					-0-
04	2460	N	2339	-0-	-121	B	-0-	2339	3			N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

11	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
12	1085	N	986	-0-	-99	B	-0-	986	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	980	N	883	-0-	-97	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
04	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

11	2430	N	2230	-0-	-200	B	-0-	2230	3			N	-0-					-0-
12	2573	N	2378	-0-	-195	B	-0-	2378	3			N	-0-					-0-
01	2511	N	2270	-0-	-241	B	-0-	2270	3			N	-0-					-0-
02	2072	N	2036	-0-	-36	B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2319	-0-	-68	B	-0-	2319	3			N	-0-					-0-
04	2190	N	2097	-0-	-93	B	-0-	2097	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

11	2160	N	1937	-0-	-223	B	-0-	1937	3			N	-0-					-0-
12	2139	N	2044	-0-	-95	B	-0-	2044	3			N	-0-					-0-
01	2139	N	2022	-0-	-117	B	-0-	2022	3			N	-0-					-0-
02	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1991	-0-	-55	B	-0-	1991	3			N	-0-					-0-
04	1950	N	1622	-0-	-328	B	-0-	1622	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

11	1710	N	1652	-0-	-58	B	-0-	162	1	1490	3	N	-0-					-0-
12	1829	N	1714	-0-	-115	B	-0-	180	1	1534	3	N	-0-					-0-
01	1891	N	1560	-0-	-331	B	-0-	162	1	1398	3	N	-0-					-0-
02	1540	N	1449	-0-	-91	B	-0-	150	1	1299	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1792	N	1792	-0-	-0-	B	-0-	174	1	1618	3	N	-0-					-0-
*04	1695	N	1695	-0-	-0-	B	-0-	168	1	1527	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

11	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	7700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7700																		
03	14B2 EXT	NO RPT		-0-	-0-	B	7700					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	7700					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3420	N	3312	-0-	-108	B	-0-	3312	3		N	-0-			-0-
12	3503	N	3287	-0-	-216	B	-0-	3287	3		N	-0-			-0-
01	3472	N	3208	-0-	-264	B	-0-	3208	3		N	-0-			-0-
02	3080	N	2863	-0-	-217	B	-0-	2863	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3286	N	3205	-0-	-81	B	-0-	3205	3		N	-0-			-0-
04	3090	N	3039	-0-	-51	B	-0-	3039	3		N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	961	-0-	-149	B	-0-	961	3		N	-0-			-0-
12	1147	N	810	-0-	-337	B	-0-	810	3		N	-0-			-0-
01	1085	N	725	-0-	-360	B	-0-	725	3		N	-0-			-0-
02	896	N	735	-0-	-161	B	-0-	735	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	869	N	869	-0-	-0-	B	-0-	869	3		N	-0-			-0-
*04	968	N	968	-0-	-0-	B	-0-	968	3		N	-0-			-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1449	-0-	-201	B	-0-	1449	3		N	-0-			-0-
12	1767	N	1659	-0-	-108	B	-0-	1659	3		N	-0-			-0-
01	1736	N	1598	-0-	-138	B	-0-	1598	3		N	-0-			-0-
02	1403	N	1403	-0-	-0-	B	-0-	1403	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	1587	-0-	-87	B	-0-	1587	3		N	-0-			-0-
04	1560	N	1405	-0-	-155	B	-0-	1405	3		N	-0-			-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	1922	-0-	-178	B	-0-	1922	3		N	-0-			-0-
12	2139	N	1964	-0-	-175	B	-0-	1964	3		N	-0-			-0-
01	2108	N	1981	-0-	-127	B	-0-	1981	3		N	-0-			-0-
02	1792	N	1729	-0-	-63	B	-0-	1729	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1941	-0-	-12	B	-0-	1941	3		N	-0-			-0-
04	1920	N	1799	-0-	-121	B	-0-	1799	3		N	-0-			-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2250	N	2124	-0-	-126	B	-2600	2124	3		N	-0-			-0-
12	2294	N	2134	-0-	-160	B	-2600	2134	3		N	-0-			-0-
01	2294	N	2192	-0-	-102	B	-2600	2192	3		N	-0-			-0-
02	1988	N	2137	-0-	149	B	-2451	2137	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2451															
03	2139	N	2071	-0-	-68	B	-0-	2071	3		N	-0-			-0-
04	2130	N	1939	-0-	-191	B	-0-	1939	3		N	-0-			-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3131	N	3131	-0-	-0-	B	-0-	3131	3		N	-0-			-0-
12	3728	N	3728	-0-	-0-	B	-0-	3728	3		N	-0-			-0-
01	3100	N	3006	-0-	-94	B	-0-	3006	3		N	-0-			-0-
02	2995	N	2995	-0-	-0-	B	-0-	2995	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3720	N	3069	-0-	-651	B	-0-	3069	3		N	-0-			-0-
04	2910	N	2707	-0-	-203	B	-0-	2707	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2506	-0-	-104 B	-0-	2506	3			N	-0-					-0-
12	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
01	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
02	2352	N	2260	-0-	-92 B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-
04	2430	N	2416	-0-	-14 B	-0-	2416	3			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1045	-0-	-95 B	-9650	1045	3			N	-0-					-0-
12	1147	N	1085	-0-	-62 B	-9650	1085	3			N	-0-					-0-
01	1147	N	1023	-0-	-124 B	-9650	1023	3			N	-0-					-0-
02	980	N	868	-0-	-112 B	-9650	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9650																	
03	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
*04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
12	2759	N	2568	-0-	-191 B	-0-	2568	3			N	-0-					-0-
01	2759	N	2584	-0-	-175 B	-0-	2584	3			N	-0-					-0-
02	2380	N	2316	-0-	-64 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2555	-0-	-18 B	-0-	2555	3			N	-0-					-0-
04	2490	N	2416	-0-	-74 B	-0-	2416	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1426	N	1410	-0-	-16 B	-0-	1410	3			N	-0-					-0-
02	1428	N	1260	-0-	-168 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	978	-0-	-696 B	-0-	978	3			N	-0-					-0-
04	1350	N	678	-0-	-672 B	-0-	678	3			N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	N	2128	-0-	-4652 B	-0-	108	1	2020	3	N	-0-					-0-
12	9796	N	6786	-0-	-3010 B	-0-	336	1	6450	3	N	-0-					-0-
01	6541	N	5538	-0-	-1003 B	-0-	312	1	5226	3	N	-0-					-0-
02	5073	N	5073	-0-	-0- B	-0-	300	1	4773	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	5963	-0-	-826 B	-0-	348	1	5615	3	N	-0-					-0-
*04	5715	N	5715	-0-	-0- B	-0-	336	1	5379	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1112	-0-	-148 B	-0-	1112	3			N	-0-					-0-
12	1271	N	1245	-0-	-26 B	-0-	1245	3			N	-0-					-0-
01	1271	N	1108	-0-	-163 B	-0-	1108	3			N	-0-					-0-
02	1036	N	961	-0-	-75 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-
04	1080	N	962	-0-	-118 B	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1796	-0-	-244 B	-0-	1796	3			N	-0-					-0-
12	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
01	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-
04	1890	N	1764	-0-	-126 B	-0-	1764	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1746	-0-	-474 B	-0-	280	1	1466	3	N	-0-					-0-
12	2263	N	1473	-0-	-790 B	-0-	260	1	1213	3	N	-0-					-0-
01	2170	N	852	-0-	-1318 B	-0-	150	1	702	3	N	-0-					-0-
02	1624	N	1332	-0-	-292 B	-0-	180	1	1152	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	260	1	1288	3	N	-0-					-0-
*04	1929	N	1929	-0-	-0- B	-0-	270	1	1659	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2252	-0-	-88 B	-433	360	1	1892	3	N	-0-					-0-
12	2325	N	2232	-0-	-93 B	-433	336	1	1896	3	N	-0-					-0-
01	2418	N	1952	-0-	-466 B	-433	264	1	1688	3	N	-0-					-0-
02	2100	N	1945	-0-	-155 B	-433	276	1	1669	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -433																	
03	2232	N	2185	-0-	-47 B	-0-	324	1	1861	3	N	-0-					-0-
*04	2209	N	2209	-0-	-0- B	-0-	336	1	1873	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	868	N	804	-0-	-64 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
04	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2112	-0-	-78 B	-0-	336	1	1776	3	N	-0-					-0-
12	2341	N	2341	-0-	-0- B	-0-	360	1	1981	3	N	-0-					-0-
01	2263	N	2123	-0-	-140 B	-0-	336	1	1787	3	N	-0-					-0-
02	1960	N	1874	-0-	-86 B	-0-	300	1	1574	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2253	-0-	-103 B	-0-	348	1	1905	3	N	-0-					-0-
*04	2138	N	2138	-0-	-0- B	-0-	336	1	1802	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1793	-0-	-127 B	-0-	1793	3			N	-0-					-0-
12	1953	N	1765	-0-	-188 B	-0-	1765	3			N	-0-					-0-
01	1891	N	1634	-0-	-257 B	-0-	1634	3			N	-0-					-0-
02	1680	N	1458	-0-	-222 B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-					-0-
04	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
12	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	992	-0-	-898 B	-0-	992	3			N	-0-					-0-
12	1674	N	631	-0-	-1043 B	-0-	631	3			N	-0-					-0-
01	1457	N	1215	-0-	-242 B	-0-	1215	3			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
04	1170	N	1004	-0-	-166 B	-0-	1004	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	259	-0-	-821 B	-0-	259	3			N	-0-					-0-
12	1116	N	853	-0-	-263 B	-0-	853	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
04	1080	N	895	-0-	-185 B	-0-	895	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3219	-0-	3219 B	13589	348	1	2871	3	N	-0-					-0-
12	0	W	3087	-0-	3087 B	16676	324	1	2763	3	N	-0-					-0-
*01	18909	N	2233	-0-	-16676 B	-0-	240	1	1993	3	N	-0-					-0-
*02	2996	N	2497	-0-	-499 B	-0-	276	1	2221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3151	N	3151	-0-	-0- B	-0-	348	1	2803	3	N	-0-					-0-
04	3510	#	2925	-0-	-585 B	-585	336	1	2589	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	N	2859	-0-	-0- B	-0-	348	1	2511	3	N	-0-					-0-
12	4020	N	4020	-0-	-0- B	-0-	348	1	3672	3	N	-0-					-0-
01	4350	N	4350	-0-	-0- B	-0-	348	1	4002	3	N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	312	1	2305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	2688	-0-	-1342 B	-0-	348	1	2340	3	N	-0-					-0-
04	4200	N	2267	-0-	-1933 B	-0-	276	1	1991	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4031	-0-	-409 B	-0-	4031	3			N	-0-					-0-
12	4433	N	3908	-0-	-525 B	-0-	3908	3			N	-0-					-0-
01	4433	N	4022	-0-	-411 B	-0-	4022	3			N	-0-					-0-
02	3752	N	3529	-0-	-223 B	-0-	3529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3747	-0-	-159 B	-0-	3747	3			N	-0-					-0-
04	3900	N	3650	-0-	-250 B	-0-	3650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1231	-0-	-1769	B	32583	336	1	895	3	N	-0-					-0-
12	3100	N	1258	-0-	-1842	B	30741	348	1	910	3	N	-0-					-0-
01	3100	N	1269	-0-	-1831	B	28910	348	1	921	3	N	-0-					-0-
02	2800	N	1100	-0-	-1700	B	27210	312	1	788	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27210																		
03	3100	N	1212	-0-	-1888	B	25322	348	1	864	3	N	-0-					-0-
*04	3000	N	1087	-0-	-1913	B	23409	312	1	775	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1172	-0-	-1828	B	19325	312	1	860	3	N	-0-					-0-
12	3100	N	1284	-0-	-1816	B	17509	348	1	936	3	N	-0-					-0-
01	3100	N	1166	-0-	-1934	B	15575	324	1	842	3	N	-0-					-0-
02	2800	N	1125	-0-	-1675	B	13900	300	1	825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13900																		
03	3100	N	1250	-0-	-1850	B	12050	348	1	902	3	N	-0-					-0-
*04	3000	N	916	-0-	-2084	B	9966	252	1	664	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2241	-0-	-759	B	39909	336	1	1905	3	N	-0-					-0-
12	3100	N	2313	-0-	-787	B	39122	348	1	1965	3	N	-0-					-0-
01	3100	N	2287	-0-	-813	B	38309	348	1	1939	3	N	-0-					-0-
02	2800	N	1982	-0-	-818	B	37491	312	1	1670	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 37491																		
03	3100	N	2132	-0-	-968	B	36523	288	1	1844	3	N	-0-					-0-
*04	3000	N	2162	-0-	-838	B	35685	348	1	1814	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2491	-0-	-509	B	9464	324	1	2167	3	N	-0-					-0-
12	3100	N	2492	-0-	-608	B	8856	336	1	2156	3	N	-0-					-0-
01	3100	N	2367	-0-	-733	B	8123	288	1	2079	3	N	-0-					-0-
02	2800	N	1691	-0-	-1109	B	7014	204	1	1487	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7014																		
03	3100	N	2456	-0-	-644	B	6370	288	1	2168	3	N	-0-					-0-
*04	3000	N	2659	-0-	-341	B	6029	336	1	2323	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1272	-0-	-1728	B	4334	348	1	924	3	N	-0-					-0-
12	3100	N	1207	-0-	-1893	B	2441	360	1	847	3	N	-0-					-0-
01	3100	N	1174	-0-	-1926	B	515	348	1	826	3	N	-0-					-0-
02	1702	N	1187	-0-	-515	B	-0-	312	1	875	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1281	N	1281	-0-	-0-	B	-0-	348	1	933	3	N	-0-					-0-
*04	1285	N	1285	-0-	-0-	B	-0-	336	1	949	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3756	N	3662	-0-	-94	B	-0-	3662	3			N	-0-					-0-
12	3888	N	3888	-0-	-0-	B	-0-	3888	3			N	-0-					-0-
01	4247	#	3599	-0-	-648	B	-648	3599	3			N	-0-					-0-
02	2880		3125	-0-	245	B	-403	3125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -403																		
03	3079		3419	-0-	340	B	-63	3419	3			N	-0-					-0-
04	3346		3310	-0-	-36	B	-99	3310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1675	-0-	-1325 B	42908	270	1	1405	3	N	-0-					-0-
12	3100	N	1626	-0-	-1474 B	41434	260	1	1366	3	N	-0-					-0-
01	3100	N	1517	-0-	-1583 B	39851	250	1	1267	3	N	-0-					-0-
02	2800	N	1295	-0-	-1505 B	38346	220	1	1075	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38346																	
03	3100	N	1324	-0-	-1776 B	36570	260	1	1064	3	N	-0-					-0-
*04	3000	N	1422	-0-	-1578 B	34992	280	1	1142	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	10	1	11	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		70	-0-	70 B	70	40	1	30	3	N	-0-					-0-
04	14B2 EXT		131	-0-	131 B	201	80	1	51	3	N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	510	-0-	-270 B	-571	510	3			N	-0-					-0-
12	837	N	402	-0-	-435 B	-571	402	3			N	-0-					-0-
01	341	N	372	-0-	31 B	-540	372	3			N	-0-					-0-
02	476	N	332	-0-	-144 B	-540	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -540																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	984	-0-	-2016 B	26843	348	1	636	3	N	-0-					-0-
12	3100	N	819	-0-	-2281 B	24562	336	1	483	3	N	-0-					-0-
01	3100	N	722	-0-	-2378 B	22184	252	1	470	3	N	-0-					-0-
02	2800	N	416	-0-	-2384 B	19800	156	1	260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19800																	
03	3100	N	749	-0-	-2351 B	17449	312	1	437	3	N	-0-					-0-
*04	3000	N	737	-0-	-2263 B	15186	336	1	401	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3920	N	4571	-0-	651 B	-9076	4571	3			N	-0-					-0-
12	3660	N	4885	-0-	1225 B	-7851	4885	3			N	-0-					-0-
01	3488		5069	-0-	1581 B	-6270	5069	3			N	-0-					-0-
02	2223		4596	-0-	2373 B	-3897	4596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1670 CANCELLED UNDERAGE -> -2227																	
03	2395		4314	-0-	1919 B	249	4314	3			N	-0-					-0-
04	2502		5097	-0-	2595 B	2844	5097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	2631	-0-	711 B	-5829	2631	3			N	-0-					-0-
12	2745	N	2376	-0-	-369 B	-5829	2376	3			N	-0-					-0-
01	2640		2090	-0-	-550 B	-6379	2090	3			N	-0-					-0-
02	1621		2219	-0-	598 B	-5781	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1028		CANCELLED UNDERAGE ->		-4753										
03	1711		2435	-0-	724 B	-304	2435	3			N	-0-					-0-
04	1853		2278	-0-	425 B	121	2278	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					-0-
02	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
04	1659	N	1310	-0-	-349 B	-0-	1310	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

11	7021	N	8483	-0-	1462 B	4541	8483	3			N	-0-					-0-
12	6655	N	7985	-0-	1330 B	5871	7985	3			N	-0-					-0-
01	6332		6961	-0-	629 B	6500	6961	3			N	-0-					-0-
02	4101		5660	-0-	1559 B	8059	5660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			8059														
03	4062		6333	-0-	2271 B	10330	6333	3			N	-0-					-0-
04	4641		6431	-0-	1790 B	12120	6431	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

11	11520	#	8705	-0-	-2815 B	-9627	8705	3			N	-0-					-0-
12	11904	#	7262	-0-	-4642 B	-14269	7262	3			N	-0-					-0-
01	11904	#	8289	-0-	-3615 B	-17884	8289	3			N	-0-					-0-
02	10416	#	7339	-0-	-3077 B	-20961	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-20961														
03	8990	#	8127	-0-	-863 B	-21824	8127	3			N	-0-					-0-
04	8010	N	8305	-0-	295 B	-21529	8305	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

11	2520	N	2133	-0-	-387 B	-1795	2133	3			N	-0-					-0-
12	2325	N	1599	-0-	-726 B	-1795	1599	3			N	-0-					-0-
01	2263	N	2034	-0-	-229 B	-1795	2034	3			N	-0-					-0-
02	1988	N	1823	-0-	-165 B	-1795	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1795										
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
04	1980	N	1957	-0-	-23 B	-0-	1957	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

11	7710	N	7722	-0-	12 B	-13191	7722	3			N	-0-					-0-
12	8494	N	7607	-0-	-887 B	-13191	7607	3			N	-0-					-0-
01	7905	N	7031	-0-	-874 B	-13191	7031	3			N	-0-					-0-
02	7196	N	4991	-0-	-2205 B	-13191	4991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-13191										
03	7595	N	4232	-0-	-3363 B	-0-	4232	3			N	-0-					-0-
04	6810	N	5153	-0-	-1657 B	-0-	5153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	N	5410	-0-	-740 B	-4968	5410	3			N	-0-					-0-
12	5983	N	4558	-0-	-1425 B	-4968	4558	3			N	-0-					-0-
01	4898	N	4231	-0-	-667 B	-4968	4231	3			N	-0-					-0-
02	5040	N	4233	-0-	-807 B	-4968	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1417	CANCELLED UNDERAGE ->	-3551										
03	4557	N	4588	-0-	31 B	-1386	4588	3			N	-0-					-0-
04	4080	N	4168	-0-	88 B	-1298	4168	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	N	7852	-0-	-1118 B	-45912	7852	3			N	-0-					-0-
12	12772	N	13284	-0-	512 B	-45400	13284	3			N	-0-					-0-
01	10757	N	12649	-0-	1892 B	-43508	12649	3			N	-0-					-0-
02	7336	N	10437	-0-	3101 B	-40407	10437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-7382	CANCELLED UNDERAGE ->	-33025										
03	13299	N	11862	-0-	-1437 B	-7382	11862	3			N	-0-					-0-
04	12240	N	10004	-0-	-2236 B	-7382	10004	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2559	-0-	-231 B	-1413	2559	3			N	-0-					-0-
12	2883	N	2600	-0-	-283 B	-1413	2600	3			N	-0-					-0-
01	2790	N	2785	-0-	-5 B	-1413	2785	3			N	-0-					-0-
02	2380	N	2302	-0-	-78 B	-1413	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-630	CANCELLED UNDERAGE ->	-783										
03	2604	N	2284	-0-	-320 B	-630	2284	3			N	-0-					-0-
04	2700	N	2439	-0-	-261 B	-630	2439	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1613	-0-	1613 B	2125	1613	3			N	-0-					-0-
12	T. A.		1650	-0-	1650 B	3775	1650	3			N	-0-					-0-
01	T. A.		1603	-0-	1603 B	5378	1603	3			N	-0-					-0-
02	T. A.		1483	-0-	1483 B	6861	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					6861												
03	8583	N	1722	-0-	-6861 B	-0-	1722	3			N	-0-					-0-
*04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	#	5904	-0-	-2406 B	-6701	5904	3			N	-0-					-0-
12	8587	#	6894	-0-	-1693 B	-8394	6894	3			N	-0-					-0-
01	7285	N	6562	-0-	-723 B	-8394	6562	3			N	-0-					-0-
02	5516	N	5425	-0-	-91 B	-8394	5425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-6754	CANCELLED UNDERAGE ->	-1640										
03	6882	N	5823	-0-	-1059 B	-6754	5823	3			N	-0-					-0-
04	6360	N	5378	-0-	-982 B	-6754	5378	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	819	-0-	-321 B	-3269	819	3			N	-0-					-0-
12	1023	N	505	-0-	-518 B	-3269	505	3			N	-0-					-0-
01	992	N	315	-0-	-677 B	-3269	315	3			N	-0-					-0-
02	756	N	545	-0-	-211 B	-3269	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1735	CANCELLED UNDERAGE ->	-1534										
03	496	N	766	-0-	270 B	-1465	766	3			N	-0-					-0-
04	300	N	1117	-0-	817 B	-648	1117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	#	5876	-0-	-1894 B	-9773	5876	3			N	-0-					-0-
12	6727	N	6429	-0-	-298 B	-9773	6429	3			N	-0-					-0-
01	6169	N	6300	-0-	131 B	-9642	6300	3			N	-0-					-0-
02	5488	N	5355	-0-	-133 B	-9642	5355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4896		CANCELLED UNDERAGE ->		-4746										
03	6417	N	4503	-0-	-1914 B	-4896	4503	3			N	-0-					-0-
04	6090	N	6072	-0-	-18 B	-4896	6072	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	N	4142	-0-	-808 B	-4818	4142	3			N	-0-					-0-
12	5115	N	4685	-0-	-430 B	-4818	4685	3			N	-0-					-0-
01	4805	N	3896	-0-	-909 B	-4818	3896	3			N	-0-					-0-
02	3864	N	2992	-0-	-872 B	-4818	2992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1836		CANCELLED UNDERAGE ->		-2982										
03	4681	N	2694	-0-	-1987 B	-1836	2694	3			N	-0-					-0-
04	3780	N	4233	-0-	453 B	-1383	4233	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1291	-0-	-569 B	-2126	1291	3			N	-0-					-0-
12	1953	N	1328	-0-	-625 B	-2126	1328	3			N	-0-					-0-
01	1860	N	1690	-0-	-170 B	-2126	1690	3			N	-0-					-0-
02	1204	N	1537	-0-	333 B	-1793	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-825		CANCELLED UNDERAGE ->		-968										
03	1333	N	1630	-0-	297 B	-528	1630	3			N	-0-					-0-
04	1650	N	1437	-0-	-213 B	-528	1437	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4169	-0-	4169 B	-4896	4169	3			N	-0-					-0-
12	5704	#	4234	-0-	-1470 B	-6366	4234	3			N	-0-					-0-
01	4619	N	4107	-0-	-512 B	-6366	4107	3			N	-0-					-0-
02	3892	N	3551	-0-	-341 B	-6366	3551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5383		CANCELLED UNDERAGE ->		-983										
03	4247	N	3596	-0-	-651 B	-5383	3596	3			N	-0-					-0-
04	3960	N	3810	-0-	-150 B	-5383	3810	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7716	-0-	7716 B	2786	7716	3			N	-0-					-0-
12	11741	R	8955	-0-	-2786 B	-0-	8955	3			N	-0-					-0-
01	9703	#	8788	-0-	-915 B	-915	8788	3			N	-0-					-0-
02	8764	#	7748	-0-	-1016 B	-1931	7748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1931														
03	8959	N	8358	-0-	-601 B	-1931	8358	3			N	-0-					-0-
04	8490	N	8119	-0-	-371 B	-1931	8119	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	#	11621	-0-	-2269 B	-8301	11621	3			N	-0-					-0-
12	13113	#	11576	-0-	-1537 B	-9838	11576	3			N	-0-					-0-
01	13113	#	11085	-0-	-2028 B	-11866	11085	3			N	-0-					-0-
02	11844	#	9868	-0-	-1976 B	-13842	9868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-13842														
03	11563	N	10280	-0-	-1283 B	-13842	10280	3			N	-0-					-0-
04	10740	N	9189	-0-	-1551 B	-13842	9189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	#	6379	-0-	-3431 B	-6273	6379	3			N	-0-					-0-
12	8804	#	6987	-0-	-1817 B	-8090	6987	3			N	-0-					-0-
01	8804	#	7693	-0-	-1111 B	-9201	7693	3			N	-0-					-0-
02	7952	#	5975	-0-	-1977 B	-11178	5975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11178																	
03	8804	#	6208	-0-	-2596 B	-13774	6208	3			N	-0-					-0-
04	7440	N	7493	-0-	53 B	-13721	7493	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

11	6450	#	4941	-0-	-1509 B	-3769	4941	3			N	-0-					-0-
12	0		5409	-0-	5409 B	1640	5409	3			N	-0-					-0-
01	6933	R	5293	-0-	-1640 B	-0-	5293	3			N	-0-					-0-
02	4904	N	4904	-0-	-0- B	-0-	4904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5576	N	5576	-0-	-0- B	-0-	5576	3			N	-0-					-0-
04	5130	N	4939	-0-	-191 B	-0-	4939	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

11	2010	N	2371	-0-	361 B	-2761	2371	2			N	-0-					-0-
12	2511	N	2374	-0-	-137 B	-2761	2374	2			N	-0-					-0-
01	3038	N	2224	-0-	-814 B	-2761	2224	2			N	-0-					-0-
02	2212	N	2452	-0-	240 B	-2521	2452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -610 CANCELLED UNDERAGE -> -1911																	
03	2387	N	2540	-0-	153 B	-457	2540	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160 B	-457					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	195	-0-	195 B	293	195	2			N	-0-					-0-
12	0	N	208	-0-	208 B	501	208	2			N	-0-					-0-
01	0	N	178	-0-	178 B	679	178	2			N	-0-					-0-
*02	815	N	136	-0-	-679 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		92	-0-	92 B	261	92	2			N	-0-					-0-
12	T. A.		143	-0-	143 B	404	143	2			N	-0-					-0-
01	T. A.		143	-0-	143 B	547	143	2			N	-0-					-0-
02	T. A.		203	-0-	203 B	750	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 750																	
03	T. A.		103	-0-	103 B	853	103	2			N	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	853					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2655	-0-	2655	B	6009	2655	2			N	-0-					-0-
12	0	N	2488	-0-	2488	B	8497	2488	2			N	-0-					-0-
01	0		2688	-0-	2688	B	11185	2688	2			N	-0-					-0-
*02	3401		1999	-0-	-1402	B	9783	1999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9783																		
*03	3680		2617	-0-	-1063	B	8720	2617	2			N	-0-					-0-
04	3150	#	NO RPT	-0-	-3150	B	5570					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	543	-0-	543	B	850	543	2			N	-0-					-0-
12	0	N	416	-0-	416	B	1266	416	2			N	-0-					-0-
01	0	N	488	-0-	488	B	1754	488	2			N	-0-					-0-
*02	2206	N	452	-0-	-1754	B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

11	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																		
03	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1260	-0-	-1740 B	1861	1260	3			N	-0-					-0-
12	3100	N	1256	-0-	-1844 B	17	1256	3			N	-0-					-0-
01	1364	N	1194	-0-	-170 B	-0-	1194	3			N	-0-					-0-
02	1176	N	963	-0-	-213 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1227	-0-	-44 B	-0-	1227	3			N	-0-					-0-
04	1170	N	1113	-0-	-57 B	-0-	1113	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
12	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
01	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
02	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3317	-0-	-31 B	-0-	3317	3			N	-0-					-0-
*04	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
12	1178	N	108	-0-	-1070 B	-0-	108	3			N	-0-					-0-
01	1116	N	746	-0-	-370 B	-0-	746	3			N	-0-					-0-
02	952	N	709	-0-	-243 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
*04	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
12	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
01	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
02	2912	N	2489	-0-	-423 B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3159	-0-	-96 B	-0-	3159	3			N	-0-					-0-
*04	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0		725	-0-	725 B	725	725	3			N	-0-					-0-
12	0		1039	-0-	1039 B	1764	1039	3			N	-0-					-0-
01	0		1081	-0-	1081 B	2845	1081	3			N	-0-					-0-
02	2800	N	694	-0-	-2106 B	739	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 739																	
03	1667	N	928	-0-	-739 B	-0-	928	3			N	-0-					-0-
04	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1350	N	336	-0-	-1014 B	-0-	336	3			N	-0-					-0-
12	1612	N	691	-0-	-921 B	-0-	691	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	558	-0-	-124 B	-0-	558	3			N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	-0-	-0-	-0- B	346						N	-0-					-0-
12	0	-0-	-0-	-0- B	346						N	-0-					-0-
01	346	N	-0-	-0-	-346 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	1767	N	1700	-0-	-67 B	-0-	1700	3			N	-0-					-0-
01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1428	N	1426	-0-	-2 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1550	-0-	-155 B	-0-	1550	3			N	-0-					-0-
04	1650	N	1584	-0-	-66 B	-0-	1584	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0- B	-0-	360	1	1587	3	N	-0-					-0-
12	2356	N	2070	-0-	-286 B	-0-	372	1	1698	3	N	-0-					-0-
01	2232	N	1952	-0-	-280 B	-0-	372	1	1580	3	N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	336	1	1492	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2007	-0-	-70 B	-0-	372	1	1635	3	N	-0-					-0-
04	1890	N	1271	-0-	-619 B	-0-	360	1	911	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
04	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1128	-0-	-192 B	-0-	1128	3			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
01	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1698	-0-	-131 B	-0-	1698	3			N	-0-					-0-
04	1710	N	1614	-0-	-96 B	-0-	1614	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	448	-0-	-1092 B	-0-	448	3			N	-0-					-0-
12	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
01	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
02	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3967	N	3967	-0-	-0- B	-0-	3967	3			N	-0-					-0-
12	4526	N	4153	-0-	-373 B	-0-	4153	3			N	-0-					-0-
01	4216	N	4068	-0-	-148 B	-0-	4068	3			N	-0-					-0-
02	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4014	-0-	-140 B	-0-	4014	3			N	-0-					-0-
04	3930	N	3236	-0-	-694 B	-0-	3236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

11	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
12	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
01	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
02	1848	N	791	-0-	-1057	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1884	-0-	-379	B	-0-	1884	3			N	-0-					-0-
04	2130	N	2026	-0-	-104	B	-0-	2026	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

11	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
01	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
02	1148	N	853	-0-	-295	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

11	0		1838	-0-	1838	B	1838	1838	3			N	-0-					-0-
12	0		-0-	-0-	-0-	B	1838					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	1838					N	-0-					-0-
02	1838	N	-0-	-0-	-1838	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
12	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
02	476	N	337	-0-	-139	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	491	-0-	-98	B	-0-	491	3			N	-0-					-0-
04	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
12	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
01	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-
02	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	658	-0-	-55	B	-0-	658	3			N	-0-					-0-
04	630	N	616	-0-	-14	B	-0-	616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
12	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
01	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
02	3164	N	2948	-0-	-216 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3229	-0-	-243 B	-0-	3229	3			N	-0-					-0-
*04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	868	N	621	-0-	-247 B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
01	1302	N	85	-0-	-1217 B	-0-	85	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
*04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
12	4371	N	4238	-0-	-133 B	-0-	4238	3			N	-0-					-0-
01	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
02	4284	N	3239	-0-	-1045 B	-0-	3239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4333	N	4333	-0-	-0- B	-0-	4333	3			N	-0-					-0-
*04	4186	N	4186	-0-	-0- B	-0-	4186	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5569	N	5569	-0-	-0- B	-0-	5569	3			N	-0-					-0-
12	5365	N	5365	-0-	-0- B	-0-	5365	3			N	-0-					-0-
01	5219	N	5219	-0-	-0- B	-0-	5219	3			N	-0-					-0-
02	5208	N	4564	-0-	-644 B	-0-	4564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	5129	-0-	-234 B	-0-	5129	3			N	-0-					-0-
04	5040	N	4918	-0-	-122 B	-0-	4918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

11	18950	N	18950	-0-	-0-	B	-0-	18950	3			N	-0-					-0-
12	19107	N	19107	-0-	-0-	B	-0-	19107	3			N	-0-					-0-
01	18939	N	18939	-0-	-0-	B	-0-	18939	3			N	-0-					-0-
02	17696	N	13431	-0-	-4265	B	-0-	13431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19096	N	18479	-0-	-617	B	-0-	18479	3			N	-0-					-0-
04	18330	N	18293	-0-	-37	B	-0-	18293	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

11	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
12	1116	N	955	-0-	-161	B	-0-	955	3			N	-0-					-0-
01	1519	N	716	-0-	-803	B	-0-	716	3			N	-0-					-0-
02	1260	N	951	-0-	-309	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
*04	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

11	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
12	2821	N	2594	-0-	-227	B	-0-	2594	3			N	-0-					-0-
01	2697	N	2576	-0-	-121	B	-0-	2576	3			N	-0-					-0-
02	2380	N	2234	-0-	-146	B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2537	-0-	-67	B	-0-	2537	3			N	-0-					-0-
04	2490	N	1183	-0-	-1307	B	-0-	1183	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
12	961	N	870	-0-	-91	B	-0-	870	3			N	-0-					-0-
01	961	N	908	-0-	-53	B	-0-	908	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
*04	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

11	4762	N	4762	-0-	-0-	B	-0-	4762	3			N	-0-					-0-
12	5022	N	4801	-0-	-221	B	-0-	4801	3			N	-0-					-0-
01	4960	N	4853	-0-	-107	B	-0-	4853	3			N	-0-					-0-
02	4452	N	4268	-0-	-184	B	-0-	4268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	4656	-0-	-149	B	-0-	4656	3			N	-0-					-0-
04	4710	N	3488	-0-	-1222	B	-0-	3488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
12	1736	N	1539	-0-	-197 B	-0-	1539	3			N	-0-					-0-
01	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-
02	1456	N	1352	-0-	-104 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1510	-0-	-40 B	-0-	1510	3			N	-0-					-0-
04	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
12	1271	N	1097	-0-	-174 B	-0-	1097	3			N	-0-					-0-
01	1209	N	1096	-0-	-113 B	-0-	1096	3			N	-0-					-0-
02	1036	N	912	-0-	-124 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1050	N	872	-0-	-178 B	-0-	872	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
12	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
01	3248	N	3248	-0-	-0- B	-0-	3248	3			N	-0-					-0-
02	2912	N	1815	-0-	-1097 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1242	-0-	-2075 B	-0-	1242	3			N	-0-					-0-
04	3150	N	3027	-0-	-123 B	-0-	3027	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
12	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
01	1240	N	1138	-0-	-102 B	-0-	1138	3			N	-0-					-0-
02	1120	N	648	-0-	-472 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	591	-0-	-587 B	-0-	591	3			N	-0-					-0-
*04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
12	4774	N	4774	-0-	-0- B	-0-	4774	3			N	-0-					-0-
01	5084	N	4579	-0-	-505 B	-0-	4579	3			N	-0-					-0-
02	3892	N	3811	-0-	-81 B	-0-	3811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4769	-0-	-5 B	-0-	4769	3			N	-0-					-0-
*04	4688	N	4688	-0-	-0- B	-0-	4688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5119	N	5119	-0-	-0- B	-0-	5119	3			N	-0-					-0-
12	5151	N	5151	-0-	-0- B	-0-	5151	3			N	-0-					-0-
01	5549	N	5029	-0-	-520 B	-0-	5029	3			N	-0-					-0-
02	4788	N	3499	-0-	-1289 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	4595	-0-	-551 B	-0-	4595	3			N	-0-					-0-
04	4860	N	4606	-0-	-254 B	-0-	4606	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
12	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	1120	N	911	-0-	-209 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	576	-0-	-571 B	-0-	576	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	784	N	770	-0-	-14 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
*04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

11	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
12	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
01	1550	N	1301	-0-	-249 B	-0-	1301	3			N	-0-					-0-
02	1512	N	1465	-0-	-47 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
*04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

11	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
12	2046	N	1871	-0-	-175 B	-0-	1871	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
02	1764	N	1409	-0-	-355 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
*04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

11	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
12	2077	N	1592	-0-	-485 B	-0-	1592	3			N	-0-					-0-
01	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-					-0-
02	1512	N	1205	-0-	-307 B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
*04	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

11	4583 N	4583	-0-	-0-	B	-0-	4583	3			N	-0-					-0-
12	4862 N	4862	-0-	-0-	B	-0-	4862	3			N	-0-					-0-
01	4526 N	4306	-0-	-220	B	-0-	4306	3			N	-0-					-0-
02	4284 N	3077	-0-	-1207	B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867 N	4677	-0-	-190	B	-0-	4677	3			N	-0-					-0-
*04	4555 N	4555	-0-	-0-	B	-0-	4555	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

11	5601 N	5601	-0-	-0-	B	-0-	5601	3			N	-0-					-0-
12	6169 N	5359	-0-	-810	B	-0-	5359	3			N	-0-					-0-
01	5890 N	5015	-0-	-875	B	-0-	5015	3			N	-0-					-0-
02	5236 N	3169	-0-	-2067	B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363 N	2151	-0-	-3212	B	-0-	2151	3			N	-0-					-0-
*04	5745 N	5745	-0-	-0-	B	-0-	5745	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

11	2271 N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
12	2355 N	2355	-0-	-0-	B	-0-	2355	3			N	-0-					-0-
01	2511 N	2345	-0-	-166	B	-0-	2345	3			N	-0-					-0-
02	2128 N	2065	-0-	-63	B	-0-	2065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356 N	2108	-0-	-248	B	-0-	2108	3			N	-0-					-0-
04	2280 N	2148	-0-	-132	B	-0-	2148	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

11	2050 N	2050	-0-	-0-	B	-0-	2050	3			N	-0-					-0-
12	1891 N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
01	2046 N	1522	-0-	-524	B	-0-	1522	3			N	-0-					-0-
02	1904 N	1414	-0-	-490	B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891 N	1817	-0-	-74	B	-0-	1817	3			N	-0-					-0-
*04	1912 N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

11	1986 N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
12	1962 N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
01	1909 N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
02	1848 N	1664	-0-	-184	B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953 N	1845	-0-	-108	B	-0-	1845	3			N	-0-					-0-
04	1860 N	1859	-0-	-1	B	-0-	1859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
02	1932	N	1443	-0-	-489 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1794	-0-	-221 B	-0-	1794	3			N	-0-					-0-
04	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6352	N	6352	-0-	-0- B	-0-	6352	3			N	-0-					-0-
12	6325	N	6325	-0-	-0- B	-0-	6325	3			N	-0-					-0-
01	6060	N	6060	-0-	-0- B	-0-	6060	3			N	-0-					-0-
02	5936	N	3837	-0-	-2099 B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5929	-0-	-395 B	-0-	5929	3			N	-0-					-0-
04	5850	N	5848	-0-	-2 B	-0-	5848	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
12	4776	N	4776	-0-	-0- B	-0-	4776	3			N	-0-					-0-
01	4743	N	4605	-0-	-138 B	-0-	4605	3			N	-0-					-0-
02	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4558	-0-	-216 B	-0-	4558	3			N	-0-					-0-
04	4470	N	4425	-0-	-45 B	-0-	4425	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-
02	1540	N	1482	-0-	-58 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
*04	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	3463	-0-	883 B	-8374	3463	3			N	-0-					-0-
12	2418	N	3302	-0-	884 B	-7490	3302	3			N	-0-					-0-
01	3503	N	3215	-0-	-288 B	-7490	3215	3			N	-0-					-0-
02	3220	N	2535	-0-	-685 B	-7490	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7490																	
03	3317	N	3023	-0-	-294 B	-0-	3023	3			N	-0-					-0-
04	3120	N	2895	-0-	-225 B	-0-	2895	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	585	-0-	-221 B	-0-	585	3			N	-0-					-0-
02	672	N	429	-0-	-243 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7613	R	1184	-0-	-6429	B	-0-	1184	3			N	-0-					-0-
12	1457	#	1016	-0-	-441	B	-441	1016	3			N	-0-					-0-
01	1333	#	985	-0-	-348	B	-789	985	3			N	-0-					-0-
02	1092	#	778	-0-	-314	B	-1103	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1103																		
03	1023	#	934	-0-	-89	B	-1192	934	3			N	-0-					-0-
04	960	N	838	-0-	-122	B	-1192	838	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
12	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
01	2232	N	2065	-0-	-167	B	-0-	2065	3			N	-0-					-0-
02	2688	N	1842	-0-	-846	B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3025	N	3025	-0-	-0-	B	-0-	3025	3			N	-0-					-0-
*04	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

11	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
12	2697	N	2697	-0-	-0-	B	-0-	2697	3			N	-0-					-0-
01	2666	N	2036	-0-	-630	B	-0-	2036	3			N	-0-					-0-
02	2352	N	2162	-0-	-190	B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2091	-0-	-606	B	-0-	2091	3			N	-0-					-0-
04	1980	N	1422	-0-	-558	B	-0-	1422	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
12	961	N	865	-0-	-96	B	-0-	865	3			N	-0-					-0-
01	930	N	791	-0-	-139	B	-0-	791	3			N	-0-					-0-
02	812	N	499	-0-	-313	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	448	-0-	-420	B	-0-	448	3			N	-0-					-0-
*04	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

11	3838	N	3838	-0-	-0-	B	-0-	3838	3			N	-0-					-0-
12	3844	N	3808	-0-	-36	B	-0-	3808	3			N	-0-					-0-
01	4185	N	3783	-0-	-402	B	-0-	3783	3			N	-0-					-0-
02	3584	N	3419	-0-	-165	B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	3752	-0-	-61	B	-0-	3752	3			N	-0-					-0-
04	3660	N	3572	-0-	-88	B	-0-	3572	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	651	N	556	-0-	-95	B	-0-	556	3			N	-0-					-0-
01	620	N	547	-0-	-73	B	-0-	547	3			N	-0-					-0-
02	504	N	493	-0-	-11	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	462	-0-	-96	B	-0-	462	3			N	-0-					-0-
04	540	N	204	-0-	-336	B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2929	-0-	469 B	-680	2929	3			N	-0-					-0-
12	3255	N	3100	-0-	-155 B	-680	3100	3			N	-0-					-0-
01	3193	N	3073	-0-	-120 B	-680	3073	3			N	-0-					-0-
02	2744	N	2741	-0-	-3 B	-680	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-680										
03	3100	N	2831	-0-	-269 B	-0-	2831	3			N	-0-					-0-
04	2970	N	2840	-0-	-130 B	-0-	2840	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
12	4108	N	4108	-0-	-0- B	-0-	4108	3			N	-0-					-0-
01	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
02	3388	N	1617	-0-	-1771 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4123	N	3843	-0-	-280 B	-0-	3843	3			N	-0-					-0-
04	3840	N	3805	-0-	-35 B	-0-	3805	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	1085	N	934	-0-	-151 B	-0-	934	3			N	-0-					-0-
01	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
02	896	N	591	-0-	-305 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
*04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	2108	N	1811	-0-	-297 B	-0-	1811	3			N	-0-					-0-
01	1984	N	1848	-0-	-136 B	-0-	1848	3			N	-0-					-0-
02	1736	N	1647	-0-	-89 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
04	1800	N	1782	-0-	-18 B	-0-	1782	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	N	1227	-0-	-0- B	-0-	360	1	867	3	N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	372	1	833	3	N	-0-					-0-
01	1426	N	1112	-0-	-314 B	-0-	372	1	740	3	N	-0-					-0-
02	1148	N	1055	-0-	-93 B	-0-	336	1	719	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1254	N	1254	-0-	-0- B	-0-	372	1	882	3	N	-0-					-0-
*04	1124	N	1124	-0-	-0- B	-0-	360	1	764	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
02	532	N	457	-0-	-75 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	R	635	-0-	-1425 B	-0-	635	3			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
01	868	N	483	-0-	-385 B	-0-	483	3			N	-0-					-0-
02	588	N	392	-0-	-196 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-
*04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
12	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
01	2232	N	1775	-0-	-457 B	-0-	1775	3			N	-0-					-0-
02	2604	N	2573	-0-	-31 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
*04	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
12	2976	N	2690	-0-	-286 B	-0-	2690	3			N	-0-					-0-
01	2852	N	2710	-0-	-142 B	-0-	2710	3			N	-0-					-0-
02	2408	N	2208	-0-	-200 B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
*04	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
12	2139	N	1948	-0-	-191 B	-0-	1948	3			N	-0-					-0-
01	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-
02	1848	N	1815	-0-	-33 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1980	N	1778	-0-	-202 B	-0-	1778	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1953	N	1689	-0-	-264 B	-0-	1689	3			N	-0-					-0-
01	1798	N	1312	-0-	-486 B	-0-	1312	3			N	-0-					-0-
02	1596	N	604	-0-	-992 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
*04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-
12	3410	N	2866	-0-	-544 B	-0-	2866	3			N	-0-					-0-
01	3286	N	2563	-0-	-723 B	-0-	2563	3			N	-0-					-0-
02	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2820	-0-	-32 B	-0-	2820	3			N	-0-					-0-
*04	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
01	1271	N	1210	-0-	-61 B	-0-	1210	3			N	-0-					-0-
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
12	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
02	2716	N	2165	-0-	-551 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
*04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
02	672	N	417	-0-	-255 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	536	-0-	-146 B	-0-	536	3			N	-0-					-0-
04	690	N	558	-0-	-132 B	-0-	558	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	280	N	227	-0-	-53 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
01	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
02	1624	N	1459	-0-	-165 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
04	1770	N	1627	-0-	-143 B	-0-	1627	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-
04	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1294	-0-	-1706 B	1362	1294	3			N	-0-					-0-
12	2594	N	1232	-0-	-1362 B	-0-	1232	3			N	-0-					-0-
01	1457	N	1167	-0-	-290 B	-0-	1167	3			N	-0-					-0-
02	1204	N	955	-0-	-249 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-
04	1140	N	1099	-0-	-41 B	-0-	1099	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2957	-0-	17 B	-9157	2957	3			N	-0-					-0-
12	3100	N	2910	-0-	-190 B	-9157	2910	3			N	-0-					-0-
01	3131	N	2942	-0-	-189 B	-9157	2942	3			N	-0-					-0-
02	2772	N	2516	-0-	-256 B	-9157	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9157																	
03	2914	N	2732	-0-	-182 B	-9157	2732	3			N	-0-					-0-
04	2850	N	2609	-0-	-241 B	-9157	2609	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
12	1085	N	1012	-0-	-73	B	-0-	1012	3			N	-0-					-0-
01	992	N	987	-0-	-5	B	-0-	987	3			N	-0-					-0-
02	924	N	601	-0-	-323	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	699	-0-	-324	B	-0-	699	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

11	3639	N	3639	-0-	-0-	B	-0-	3639	3			N	-0-					-0-
12	3930	N	3930	-0-	-0-	B	-0-	3930	3			N	-0-					-0-
01	3811	N	3811	-0-	-0-	B	-0-	3811	3			N	-0-					-0-
02	3388	N	2233	-0-	-1155	B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3242	-0-	-695	B	-0-	3242	3			N	-0-					-0-
*04	3834	N	3834	-0-	-0-	B	-0-	3834	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

11	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
12	1116	N	990	-0-	-126	B	-0-	990	3			N	-0-					-0-
01	1054	N	979	-0-	-75	B	-0-	979	3			N	-0-					-0-
02	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	852	-0-	-140	B	-0-	852	3			N	-0-					-0-
04	960	N	898	-0-	-62	B	-0-	898	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

11	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
12	1054	N	996	-0-	-58	B	-0-	996	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
02	924	N	607	-0-	-317	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	852	-0-	-140	B	-0-	852	3			N	-0-					-0-
04	1080	N	989	-0-	-91	B	-0-	989	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

11	2580	N	266	-0-	-2314	B	-0-	266	3			N	-0-					-0-
12	2449	N	631	-0-	-1818	B	-0-	631	3			N	-0-					-0-
01	961	N	678	-0-	-283	B	-0-	678	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
*04	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4881	N	4881	-0-	-0-	B	-0-	4881	3			N	-0-					-0-
12	4723	N	4723	-0-	-0-	B	-0-	4723	3			N	-0-					-0-
01	4727	N	4727	-0-	-0-	B	-0-	4727	3			N	-0-					-0-
02	4564	N	4100	-0-	-464	B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4712	N	4622	-0-	-90	B	-0-	4622	3			N	-0-					-0-
04	4560	N	4434	-0-	-126	B	-0-	4434	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

11	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
12	3289	N	3289	-0-	-0-	B	-0-	3289	3			N	-0-					-0-
01	3224	N	3189	-0-	-35	B	-0-	3189	3			N	-0-					-0-
02	3052	N	2506	-0-	-546	B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	2868	-0-	-418	B	-0-	2868	3			N	-0-					-0-
04	3090	N	2725	-0-	-365	B	-0-	2725	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

11	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
12	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
01	2840	N	2840	-0-	-0-	B	-0-	2840	3			N	-0-					-0-
02	2604	N	2215	-0-	-389	B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2624	-0-	-166	B	-0-	2624	3			N	-0-					-0-
04	2760	N	2546	-0-	-214	B	-0-	2546	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
12	2511	N	2466	-0-	-45	B	-0-	2466	3			N	-0-					-0-
01	2294	N	1973	-0-	-321	B	-0-	1973	3			N	-0-					-0-
02	2016	N	1617	-0-	-399	B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1915	-0-	-565	B	-0-	1915	3			N	-0-					-0-
*04	2257	N	2257	-0-	-0-	B	-0-	2257	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

11	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
12	2387	N	2007	-0-	-380	B	-0-	2007	3			N	-0-					-0-
01	2201	N	2030	-0-	-171	B	-0-	2030	3			N	-0-					-0-
02	1876	N	1823	-0-	-53	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
*04	2034	N	2034	-0-	-0-	B	-0-	2034	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1705	N	1467	-0-	-238 B	-0-	1467	3			N	-0-					-0-
01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
02	1344	N	1294	-0-	-50 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
04	1800	N	1436	-0-	-364 B	-0-	1436	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
12	3224	N	2878	-0-	-346 B	-0-	2878	3			N	-0-					-0-
01	3131	N	2569	-0-	-562 B	-0-	2569	3			N	-0-					-0-
02	2800	N	1566	-0-	-1234 B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	1496	-0-	-1387 B	-0-	1496	3			N	-0-					-0-
*04	3140	N	3140	-0-	-0- B	-0-	3140	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
12	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
01	2139	N	1865	-0-	-274 B	-0-	1865	3			N	-0-					-0-
02	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1569	-0-	-353 B	-0-	1569	3			N	-0-					-0-
*04	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1146	-0-	1146 B	9048	1146	3			N	-0-					-0-
12	0		1020	-0-	1020 B	10068	1020	3			N	-0-					-0-
01	3100	N	910	-0-	-2190 B	7878	910	3			N	-0-					-0-
02	2800	N	451	-0-	-2349 B	5529	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5529																	
03	3100	N	613	-0-	-2487 B	3042	613	3			N	-0-					-0-
*04	3000	N	705	-0-	-2295 B	747	705	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

11	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
12	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
01	3596	N	3105	-0-	-491 B	-0-	3105	3			N	-0-					-0-
02	3024	N	1863	-0-	-1161 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4022	N	4022	-0-	-0- B	-0-	4022	3			N	-0-					-0-
*04	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

11	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
12	2418	N	2333	-0-	-85 B	-0-	2333	3			N	-0-					-0-
01	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
02	2128	N	1976	-0-	-152 B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2253	-0-	-72 B	-0-	2253	3			N	-0-					-0-
04	2190	N	2184	-0-	-6 B	-0-	2184	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

11	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
12	1736	N	1576	-0-	-160 B	-0-	1576	3			N	-0-					-0-
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1456	N	1383	-0-	-73 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

11	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
12	1364	N	1224	-0-	-140 B	-0-	1224	3			N	-0-					-0-
01	1302	N	1195	-0-	-107 B	-0-	1195	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1175	-0-	-34 B	-0-	1175	3			N	-0-					-0-
04	1170	N	782	-0-	-388 B	-0-	782	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

11	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
12	2015	N	1903	-0-	-112 B	-0-	1903	3			N	-0-					-0-
01	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
02	1736	N	654	-0-	-1082 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
04	1740	N	1352	-0-	-388 B	-0-	1352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
12	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
02	980	N	885	-0-	-95 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
*04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
12	2573	N	2404	-0-	-169 B	-0-	2404	3			N	-0-					-0-
01	2449	N	2332	-0-	-117 B	-0-	2332	3			N	-0-					-0-
02	2128	N	2068	-0-	-60 B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2283	-0-	-135 B	-0-	2283	3			N	-0-					-0-
04	2250	N	2222	-0-	-28 B	-0-	2222	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1473	-0-	1473 B	4294	1473	3			N	-0-					-0-
12	3000	N	220	-0-	-2780 B	1514	220	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
02	1372	N	686	-0-	-686 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
12	2108	N	1713	-0-	-395 B	-0-	1713	3			N	-0-					-0-
01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-
02	1624	N	647	-0-	-977 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
*04	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1148	N	1045	-0-	-103 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
04	1170	N	1141	-0-	-29 B	-0-	1141	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
12	868	N	806	-0-	-62 B	-0-	806	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	756	N	310	-0-	-446 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	1	-0-	-805 B	-0-	1	3			N	-0-					-0-
04	750	N	690	-0-	-60 B	-0-	690	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2360	-0-	-10 B	-0-	2360	3			N	-0-					-0-
12	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
01	3193	N	3074	-0-	-119 B	-0-	3074	3			N	-0-					-0-
02	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
*04	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
12	2883	N	2500	-0-	-383 B	-0-	2500	3			N	-0-					-0-
01	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
02	2520	N	1459	-0-	-1061 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2268	-0-	-243 B	-0-	2268	3			N	-0-					-0-
*04	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	588	N	537	-0-	-51 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	617	-0-	-220 B	-0-	617	3			N	-0-					-0-
04	690	N	601	-0-	-89 B	-0-	601	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
12	3689	N	3438	-0-	-251 B	-0-	3438	3			N	-0-					-0-
01	3844	N	2385	-0-	-1459 B	-0-	2385	3			N	-0-					-0-
02	3248	N	2302	-0-	-946 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2897	-0-	-544 B	-0-	2897	3			N	-0-					-0-
*04	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1148	N	1041	-0-	-107 B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	3			N	-0-					-0-
04	1230	N	1164	-0-	-66 B	-0-	1164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	3472	N	3354	-0-	-118 B	-0-	3354	3			N	-0-					-0-
01	3441	N	3311	-0-	-130 B	-0-	3311	3			N	-0-					-0-
02	3052	N	3019	-0-	-33 B	-0-	3019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3186	-0-	-162 B	-0-	3186	3			N	-0-					-0-
04	3210	N	3087	-0-	-123 B	-0-	3087	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
12	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
01	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2515	-0-	-58 B	-0-	2515	3			N	-0-					-0-
04	2520	N	1983	-0-	-537 B	-0-	1983	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
12	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1586 CANCELLED UNDERAGE -> -2356																	
03	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
12	1116	N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	952	N	761	-0-	-191 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	538	-0-	-485 B	-0-	538	3			N	-0-					-0-
04	1050	N	1037	-0-	-13 B	-0-	1037	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	868	N	513	-0-	-355 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
04	870	N	830	-0-	-40 B	-0-	830	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
04	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
12	2635	N	2613	-0-	-22 B	-0-	2613	3			N	-0-					-0-
01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2409	-0-	-195 B	-0-	2409	3			N	-0-					-0-
04	2550	N	2417	-0-	-133 B	-0-	2417	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5573	N	5573	-0-	-0- B	-0-	5573	3			N	-0-					-0-
12	6231	N	6231	-0-	-0- B	-0-	6231	3			N	-0-					-0-
01	6188	N	6188	-0-	-0- B	-0-	6188	3			N	-0-					-0-
02	5208	N	4849	-0-	-359 B	-0-	4849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6231	N	6161	-0-	-70 B	-0-	6161	3			N	-0-					-0-
*04	6149	N	6149	-0-	-0- B	-0-	6149	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
12	3100	N	2824	-0-	-276 B	-0-	2824	3			N	-0-					-0-
01	2728	N	2705	-0-	-23 B	-0-	2705	3			N	-0-					-0-
02	2408	N	2213	-0-	-195 B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2701	-0-	-120 B	-0-	2701	3			N	-0-					-0-
*04	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7070	N	7070	-0-	-0-	B	-0-	7070	3			N	-0-					-0-
12	8370	N	7768	-0-	-602	B	-0-	7768	3			N	-0-					-0-
01	7571	N	7571	-0-	-0-	B	-0-	7571	3			N	-0-					-0-
02	6642	N	6642	-0-	-0-	B	-0-	6642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7781	N	7780	-0-	-1	B	-0-	7780	3			N	-0-					-0-
*04	7862	N	7862	-0-	-0-	B	-0-	7862	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3147	N	3147	-0-	-0-	B	-0-	3147	3			N	-0-					-0-
12	3689	N	3509	-0-	-180	B	-0-	3509	3			N	-0-					-0-
01	3437	N	3437	-0-	-0-	B	-0-	3437	3			N	-0-					-0-
02	2940	N	2882	-0-	-58	B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3354	-0-	-149	B	-0-	3354	3			N	-0-					-0-
*04	3338	N	3338	-0-	-0-	B	-0-	3338	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
12	3286	N	3092	-0-	-194	B	-0-	3092	3			N	-0-					-0-
01	2983	N	2983	-0-	-0-	B	-0-	2983	3			N	-0-					-0-
02	2828	N	1142	-0-	-1686	B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	-0-	-0-	-3100	B	-0-					N	-0-					-0-
04	2880	N	2669	-0-	-211	B	-0-	2669	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	588	N	471	-0-	-117	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	523	-0-	-66	B	-0-	523	3			N	-0-					-0-
04	570	N	528	-0-	-42	B	-0-	528	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
12	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
01	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
02	1540	N	1438	-0-	-102	B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1601	-0-	-135	B	-0-	1601	3			N	-0-					-0-
04	1710	N	1553	-0-	-157	B	-0-	1553	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	588	N	481	-0-	-107	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-
04	570	N	527	-0-	-43	B	-0-	527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
12	3565	N	2890	-0-	-675 B	-0-	2890	3			N	-0-					-0-
01	2883	N	994	-0-	-1889 B	-0-	994	3			N	-0-					-0-
02	2912	N	2516	-0-	-396 B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4094	N	4094	-0-	-0- B	-0-	4094	3			N	-0-					-0-
04	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
04	810	N	734	-0-	-76 B	-0-	734	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		916	-0-	916 B	1819	916	3			N	-0-					-0-
12	2587	N	768	-0-	-1819 B	-0-	768	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
04	1020	N	633	-0-	-387 B	-0-	633	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
04	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
01	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
02	336	N	314	-0-	-22	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
12	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
02	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
12	1643	N	1589	-0-	-54	B	-0-	1589	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
02	1316	N	1273	-0-	-43	B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1544	-0-	-37	B	-0-	1544	3			N	-0-					-0-
*04	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4058	N	4058	-0-	-0-	B	-0-	4058	3			N	-0-					-0-
12	4769	N	4769	-0-	-0-	B	-0-	4769	3			N	-0-					-0-
01	4731	N	4731	-0-	-0-	B	-0-	4731	3			N	-0-					-0-
02	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4475	-0-	-299	B	-0-	4475	3			N	-0-					-0-
04	4590	N	4442	-0-	-148	B	-0-	4442	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

11	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
12	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
01	2697	N	1806	-0-	-891	B	-0-	1806	3			N	-0-					-0-
02	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
*04	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
12	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1539	N	1536	-0-	-3 B	-0-	1536	3			N	-0-					-0-
04	1646	N	1267	-0-	-379 B	-0-	1267	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
12	3674	N	3674	-0-	-0- B	-0-	3674	3			N	-0-					-0-
01	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
02	3164	N	2745	-0-	-419 B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	2152	-0-	-1537 B	-0-	2152	3			N	-0-					-0-
*04	3791	N	3791	-0-	-0- B	-0-	3791	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1426	N	871	-0-	-555 B	-0-	871	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	857	-0-	-259 B	-0-	857	3			N	-0-					-0-
*04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2153	-0-	-847 B	4729	2153	3			N	-0-					-0-
12	3100	N	2327	-0-	-773 B	3956	2327	3			N	-0-					-0-
01	3100	N	2286	-0-	-814 B	3142	2286	3			N	-0-					-0-
02	2800	N	1913	-0-	-887 B	2255	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2255																	
03	3100	N	2174	-0-	-926 B	1329	2174	3			N	-0-					-0-
*04	3000	N	2054	-0-	-946 B	383	2054	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6389	N	6389	-0-	-0- B	-0-	6389	3			N	-0-					-0-
12	7023	N	7023	-0-	-0- B	-0-	7023	3			N	-0-					-0-
01	6541	N	6392	-0-	-149 B	-0-	6392	3			N	-0-					-0-
02	5964	N	4817	-0-	-1147 B	-0-	4817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7037	N	3796	-0-	-3241 B	-0-	3796	3			N	-0-					-0-
*04	6928	N	6928	-0-	-0- B	-0-	6928	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6589	N	6589	-0-	-0-	B	-0-	6589	3			N	-0-					-0-
12	7688	N	7672	-0-	-16	B	-0-	7672	3			N	-0-					-0-
01	7174	N	7174	-0-	-0-	B	-0-	7174	3			N	-0-					-0-
02	6160	N	6120	-0-	-40	B	-0-	6120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	6866	-0-	-791	B	-0-	6866	3			N	-0-					-0-
*04	7597	N	7597	-0-	-0-	B	-0-	7597	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
12	2263	N	2011	-0-	-252	B	-0-	2011	3			N	-0-					-0-
01	2139	N	2060	-0-	-79	B	-0-	2060	3			N	-0-					-0-
02	1820	N	1801	-0-	-19	B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
04	1980	N	1834	-0-	-146	B	-0-	1834	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
12	1519	N	1392	-0-	-127	B	-0-	1392	3			N	-0-					-0-
01	1457	N	1319	-0-	-138	B	-0-	1319	3			N	-0-					-0-
02	1260	N	1137	-0-	-123	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1335	-0-	-60	B	-0-	1335	3			N	-0-					-0-
04	1290	N	1239	-0-	-51	B	-0-	1239	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
12	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
01	1519	N	1511	-0-	-8	B	-0-	1511	3			N	-0-					-0-
02	1456	N	1234	-0-	-222	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1512	-0-	-38	B	-0-	1512	3			N	-0-					-0-
04	1470	N	1433	-0-	-37	B	-0-	1433	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
01	744	N	614	-0-	-130	B	-0-	614	3			N	-0-					-0-
02	588	N	504	-0-	-84	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	585	-0-	-66	B	-0-	585	3			N	-0-					-0-
04	600	N	552	-0-	-48	B	-0-	552	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4668	N	4668	-0-	-0-	B	-0-	4668	3			N	-0-					-0-
12	5611	N	5338	-0-	-273	B	-0-	5338	3			N	-0-					-0-
01	5268	N	5268	-0-	-0-	B	-0-	5268	3			N	-0-					-0-
02	4500	N	4500	-0-	-0-	B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5332	N	4834	-0-	-498	B	-0-	4834	3			N	-0-					-0-
04	5100	N	4955	-0-	-145	B	-0-	4955	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6887	N	6887	-0-	-0- B	-0-	6887	3			N	-0-					-0-
12	9958	N	9958	-0-	-0- B	-0-	9958	3			N	-0-					-0-
01	9486	N	9458	-0-	-28 B	-0-	9458	3			N	-0-					-0-
02	8103	N	8103	-0-	-0- B	-0-	8103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	8684	-0-	-1267 B	-0-	8684	3			N	-0-					-0-
04	9150	N	8485	-0-	-665 B	-0-	8485	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
12	961	N	741	-0-	-220 B	-0-	741	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	644	N	301	-0-	-343 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	467	-0-	-973 B	-6973	467	3			N	-0-					-0-
12	1488	#	576	-0-	-912 B	-7885	576	3			N	-0-					-0-
01	1488	#	518	-0-	-970 B	-8855	518	3			N	-0-					-0-
02	1344	#	555	-0-	-789 B	-9644	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5630 CANCELLED UNDERAGE -> -4014																	
03	589	N	604	-0-	15 B	-5615	604	3			N	-0-					-0-
04	510	N	613	-0-	103 B	-5512	613	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	#	8221	-0-	-4199 B	-18833	8221	3			N	-0-					-0-
12	12834	#	12028	-0-	-806 B	-19639	12028	3			N	-0-					-0-
01	12834	#	10207	-0-	-2627 B	-22266	10207	3			N	-0-					-0-
02	7672	N	10057	-0-	2385 B	-19881	10057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15262 CANCELLED UNDERAGE -> -4619																	
03	12028	N	11715	-0-	-313 B	-15262	11715	3			N	-0-					-0-
04	9870	N	10140	-0-	270 B	-14992	10140	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
01	1178	N	1102	-0-	-76 B	-0-	1102	3			N	-0-					-0-
02	1148	N	1098	-0-	-50 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
04	1080	N	853	-0-	-227 B	-0-	853	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	744	N	208	-0-	-536 B	-0-	208	3			N	-0-					-0-
02	896	N	626	-0-	-270 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	978	-0-	-76 B	-0-	978	3			N	-0-					-0-
*04	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
12	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
01	2697	N	2332	-0-	-365 B	-0-	2332	3			N	-0-					-0-
02	2576	N	2444	-0-	-132 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2700	-0-	-90 B	-0-	2700	3			N	-0-					-0-
*04	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3242	N	3242	-0-	-0- B	-0-	3242	3			N	-0-					-0-
12	3844	N	3729	-0-	-115 B	-0-	3729	3			N	-0-					-0-
01	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
02	3024	N	2964	-0-	-60 B	-0-	2964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
*04	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
12	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1456	N	1200	-0-	-256 B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-
*04	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	2268	N	734	-0-	-1534 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-
04	1800	N	1712	-0-	-88 B	-0-	1712	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
12	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1092	N	920	-0-	-172 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
04	1470	N	97	-0-	-1373 B	-0-	97	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1148	N	833	-0-	-315 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1299	-0-	-189 B	-0-	1299	3			N	-0-					-0-
04	1410	N	93	-0-	-1317 B	-0-	93	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	N	4970	-0-	-850 B	-2989	4970	3			N	-0-					-0-
12	6615	N	9604	-0-	2989 B	-0-	9604	3			N	-0-					-0-
01	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-
02	4648	N	4425	-0-	-223 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9610	N	7128	-0-	-2482 B	-0-	7128	3			N	-0-					-0-
04	8490	N	974	-0-	-7516 B	-0-	974	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
*04	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-
12	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
01	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
*04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
12	4017	N	4017	-0-	-0- B	-0-	4017	3			N	-0-					-0-
01	4154	N	3863	-0-	-291 B	-0-	3863	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3898	-0-	-132 B	-0-	3898	3			N	-0-					-0-
*04	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
12	2976	N	2532	-0-	-444 B	-0-	2532	3			N	-0-					-0-
01	2635	N	2229	-0-	-406 B	-0-	2229	3			N	-0-					-0-
02	2156	N	1945	-0-	-211 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2222	-0-	-320 B	-0-	2222	3			N	-0-					-0-
*04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4207	N	4207	-0-	-0- B	-0-	4207	3			N	-0-					-0-
12	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-
01	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
02	3920	N	3789	-0-	-131 B	-0-	3789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4156	-0-	-525 B	-0-	4156	3			N	-0-					-0-
04	4320	N	939	-0-	-3381 B	-0-	939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
12	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-
01	2325	N	1812	-0-	-513	B	-0-	1812	3			N	-0-					-0-
02	1876	N	1272	-0-	-604	B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1653	-0-	-424	B	-0-	1653	3			N	-0-					-0-
*04	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3501	N	3501	-0-	-0-	B	-0-	3501	3			N	-0-					-0-
12	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-
01	4154	N	3485	-0-	-669	B	-0-	3485	3			N	-0-					-0-
02	3276	N	2558	-0-	-718	B	-0-	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3509	-0-	-211	B	-0-	3509	3			N	-0-					-0-
*04	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3649	N	3649	-0-	-0-	B	-0-	3649	3			N	-0-					-0-
12	4079	N	4079	-0-	-0-	B	-0-	4079	3			N	-0-					-0-
01	4185	N	4023	-0-	-162	B	-0-	4023	3			N	-0-					-0-
02	3416	N	2724	-0-	-692	B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3103	-0-	-989	B	-0-	3103	3			N	-0-					-0-
*04	3925	N	3925	-0-	-0-	B	-0-	3925	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
12	2821	N	2821	-0-	-0-	B	-0-	2821	3			N	-0-					-0-
01	2622	N	2622	-0-	-0-	B	-0-	2622	3			N	-0-					-0-
02	2100	N	2059	-0-	-41	B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2623	-0-	-198	B	-0-	2623	3			N	-0-					-0-
*04	2610	N	2610	-0-	-0-	B	-0-	2610	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
12	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
01	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
02	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2204	-0-	-152	B	-0-	2204	3			N	-0-					-0-
*04	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	393	-0-	-807 B	-5464	393	3			N	-0-					-0-
12	1240	#	644	-0-	-596 B	-6060	644	3			N	-0-					-0-
01	1240	#	598	-0-	-642 B	-6702	598	3			N	-0-					-0-
02	1120	#	533	-0-	-587 B	-7289	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4154		CANCELLED UNDERAGE ->		-3135										
03	651	N	520	-0-	-131 B	-4154	520	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-4154	533	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

11	4170	N	3425	-0-	-745 B	-10419	3425	3			N	-0-					-0-
12	1705	N	2998	-0-	1293 B	-9126	2998	3			N	-0-					-0-
01	5332	N	2303	-0-	-3029 B	-9126	2303	3			N	-0-					-0-
02	3192	N	2013	-0-	-1179 B	-9126	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9126														
03	3007	N	2187	-0-	-820 B	-9126	2187	3			N	-0-					-0-
04	2220	N	1873	-0-	-347 B	-9126	1873	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
*04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1744	-0-	-176 B	-3291	1744	3			N	-0-					-0-
12	2232	N	1875	-0-	-357 B	-3291	1875	3			N	-0-					-0-
01	2108	N	1706	-0-	-402 B	-3291	1706	3			N	-0-					-0-
02	1624	N	1408	-0-	-216 B	-3291	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3291														
03	1860	N	1488	-0-	-372 B	-3291	1488	3			N	-0-					-0-
04	1650	N	1354	-0-	-296 B	-3291	1354	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		310	-0-	310 B	2147	310	3			N	-0-					-0-
12	0		449	-0-	449 B	2596	449	3			N	-0-					-0-
01	3060	N	464	-0-	-2596 B	-0-	464	3			N	-0-					-0-
02	280	N	172	-0-	-108 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

11	4541 N	4541	-0-	-0- B	-0-	4541	3			N	-0-					-0-
12	4458 N	4458	-0-	-0- B	-0-	4458	3			N	-0-					-0-
01	4836 N	4216	-0-	-620 B	-0-	4216	3			N	-0-					-0-
02	4228 N	3721	-0-	-507 B	-0-	3721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4464 N	4407	-0-	-57 B	-0-	4407	3			N	-0-					-0-
*04	4346 N	4346	-0-	-0- B	-0-	4346	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

11	760 N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	890 N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
01	849 N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	700 N	590	-0-	-110 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	927 N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
*04	912 N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

11	1376 N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
12	1450 N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
01	1416 N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
02	1288 N	1212	-0-	-76 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1466 N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
*04	1418 N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

11	4560 N	6022	-0-	1462 B	-1947	6022	3			N	-0-					-0-
12	7981 N	9928	-0-	1947 B	-0-	9928	3			N	-0-					-0-
01	9596 N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-
02	5995 N	5995	-0-	-0- B	-0-	5995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	9920 N	8466	-0-	-1454 B	-0-	8466	3			N	-0-					-0-
04	9300 N	7968	-0-	-1332 B	-0-	7968	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
12	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
01	1488	N	1322	-0-	-166 B	-0-	1322	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1360	-0-	-35 B	-0-	1360	3			N	-0-					-0-
*04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	2046	N	1858	-0-	-188 B	-0-	1858	3			N	-0-					-0-
01	1984	N	1677	-0-	-307 B	-0-	1677	3			N	-0-					-0-
02	1708	N	1465	-0-	-243 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1697	-0-	-163 B	-0-	1697	3			N	-0-					-0-
*04	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
12	1302	N	1130	-0-	-172 B	-0-	1130	3			N	-0-					-0-
01	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					-0-
02	1036	N	888	-0-	-148 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
*04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2666	N	2446	-0-	-220 B	-0-	2446	3			N	-0-					-0-
02	2212	N	2035	-0-	-177 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2197	-0-	-469 B	-0-	2197	3			N	-0-					-0-
04	2370	N	2223	-0-	-147 B	-0-	2223	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
01	1457	N	1197	-0-	-260 B	-0-	1197	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
04	1170	N	1097	-0-	-73 B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
01	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
02	1148	N	1030	-0-	-118 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
04	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
12	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
01	4309	N	3478	-0-	-831 B	-0-	3478	3			N	-0-					-0-
02	3556	N	2984	-0-	-572 B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3583	-0-	-75 B	-0-	3583	3			N	-0-					-0-
*04	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	684	-0-	-66 B	-0-	684	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
12	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
01	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-
02	2268	N	1981	-0-	-287 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
*04	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
12	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
01	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
02	1932	N	1897	-0-	-35 B	-0-	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2118	-0-	-21 B	-0-	2118	3			N	-0-					-0-
04	2100	N	1987	-0-	-113 B	-0-	1987	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	504	N	337	-0-	-167 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	N	2828	-0-	-0- B	-0-	2828	3			N	-0-					-0-
12	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
01	3038	N	2844	-0-	-194 B	-0-	2844	3			N	-0-					-0-
02	2632	N	2290	-0-	-342 B	-0-	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2778	-0-	-384 B	-0-	2778	3			N	-0-					-0-
*04	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
12	961	N	813	-0-	-148	B	-0-	813	3			N	-0-					-0-
01	899	N	800	-0-	-99	B	-0-	800	3			N	-0-					-0-
02	784	N	650	-0-	-134	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-
*04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3095	N	3095	-0-	-0-	B	-0-	3095	3			N	-0-					-0-
12	3801	N	3801	-0-	-0-	B	-0-	3801	3			N	-0-					-0-
01	3517	N	3517	-0-	-0-	B	-0-	3517	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	2772	-0-	-1041	B	-0-	2772	3			N	-0-					-0-
04	3390	N	242	-0-	-3148	B	-0-	242	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19	B	-0-	791	3			N	-0-					-0-
12	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
01	1426	N	1244	-0-	-182	B	-0-	1244	3			N	-0-					-0-
02	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1324	-0-	-71	B	-0-	1324	3			N	-0-					-0-
*04	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3820	N	3820	-0-	-0-	B	-0-	3820	3			N	-0-					-0-
12	4001	N	4001	-0-	-0-	B	-0-	4001	3			N	-0-					-0-
01	4061	N	3925	-0-	-136	B	-0-	3925	3			N	-0-					-0-
02	3556	N	3454	-0-	-102	B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3999	N	3998	-0-	-1	B	-0-	3998	3			N	-0-					-0-
*04	3866	N	3866	-0-	-0-	B	-0-	3866	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3703	N	3703	-0-	-0-	B	-0-	3703	3			N	-0-					-0-
12	4225	N	4225	-0-	-0-	B	-0-	4225	3			N	-0-					-0-
01	3875	N	3796	-0-	-79	B	-0-	3796	3			N	-0-					-0-
02	3444	N	3254	-0-	-190	B	-0-	3254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	3724	-0-	-492	B	-0-	3724	3			N	-0-					-0-
*04	4058	N	4058	-0-	-0-	B	-0-	4058	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2279	N	2279	-0-	-0-	B	-0-	2279	3			N	-0-					-0-
12	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
01	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
02	2128	N	1932	-0-	-196	B	-0-	1932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2446	-0-	-251	B	-0-	2446	3			N	-0-					-0-
*04	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1613	-0-	-547 B	-0-	1613	3			N	-0-					-0-
12	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
01	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2942	-0-	-840 B	-0-	2942	3			N	-0-					-0-
04	3060	N	607	-0-	-2453 B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	682	N	453	-0-	-229 B	-0-	453	3			N	-0-					-0-
01	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-
02	672	N	454	-0-	-218 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
12	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
01	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
02	2660	N	1866	-0-	-794 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2894	-0-	-144 B	-0-	2894	3			N	-0-					-0-
*04	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
04	870	N	680	-0-	-190 B	-0-	680	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	756	N	737	-0-	-19 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	807	-0-	-123 B	-0-	807	3			N	-0-					-0-
*04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2015	N	2004	-0-	-11 B	-0-	2004	3			N	-0-					-0-
02	1848	N	1757	-0-	-91 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1842	-0-	-235 B	-0-	1842	3			N	-0-					-0-
*04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1733	-0-	-313 B	-0-	1733	3			N	-0-					-0-
*04	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
*04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	564	-0-	-426 B	-2202	564	3			N	-0-					-0-
12	403	N	553	-0-	150 B	-2052	553	3			N	-0-					-0-
01	620	N	505	-0-	-115 B	-2052	505	3			N	-0-					-0-
02	532	N	458	-0-	-74 B	-2052	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1424 CANCELLED UNDERAGE -> -628																	
03	558	N	477	-0-	-81 B	-1424	477	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-1424	468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	969	-0-	-515 B	-0-	969	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
04	1140	N	1115	-0-	-25 B	-0-	1115	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3397	-0-	-23 B	-0-	3397	3			N	-0-					-0-
12	6306	N	6306	-0-	-0- B	-0-	6306	3			N	-0-					-0-
01	5991	N	5991	-0-	-0- B	-0-	5991	3			N	-0-					-0-
02	5033	N	5033	-0-	-0- B	-0-	5033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5378	-0-	-915 B	-0-	5378	3			N	-0-					-0-
04	5790	N	5289	-0-	-501 B	-0-	5289	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1092	N	1002	-0-	-90 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1207	-0-	-64 B	-0-	1207	3			N	-0-					-0-
04	1170	N	1095	-0-	-75 B	-0-	1095	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	248	N	143	-0-	-105 B	-0-	143	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90 B	-522					N	-0-					-0-
12	93	#	-0-	-0-	-93 B	-615					N	-0-					-0-
01	93	#	-0-	-0-	-93 B	-708					N	-0-					-0-
02	84	#	-0-	-0-	-84 B	-792					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -543 CANCELLED UNDERAGE -> -249																	
03	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1849	-0-	-47 B	-0-	1849	3			N	-0-					-0-
12	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
01	3162	#	2546	-0-	-616 B	-616	2546	3			N	-0-					-0-
02	2856	#	2221	-0-	-635 B	-1251	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1251																	
03	3162	#	2727	-0-	-435 B	-1686	2727	3			N	-0-					-0-
04	3060	#	2801	-0-	-259 B	-1945	2801	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
12	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2191	-0-	-258 B	-0-	2191	3			N	-0-					-0-
04	2280	N	1982	-0-	-298 B	-0-	1982	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	2279	-0-	-961 B	-4671	2279	3			N	-0-					-0-
12	3224	#	3420	-0-	196 B	-4475	3420	3			N	-0-					-0-
01	3472	N	3323	-0-	-149 B	-4475	3323	3			N	-0-					-0-
02	2128	N	2810	-0-	682 B	-3793	2810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2786 CANCELLED UNDERAGE -> -1007																	
03	3410	N	3236	-0-	-174 B	-2786	3236	3			N	-0-					-0-
04	3210	N	3217	-0-	7 B	-2779	3217	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1288	-0-	-212	B	-0-	1288	3			N	-0-					-0-
12	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
01	1984	N	1950	-0-	-34	B	-0-	1950	3			N	-0-					-0-
02	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
04	1890	N	1881	-0-	-9	B	-0-	1881	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7603	N	7603	-0-	-0-	B	-0-	7603	3			N	-0-					-0-
12	8285	N	8285	-0-	-0-	B	-0-	8285	3			N	-0-					-0-
01	7936	N	7575	-0-	-361	B	-0-	7575	3			N	-0-					-0-
02	7084	N	5446	-0-	-1638	B	-0-	5446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8277	N	6391	-0-	-1886	B	-0-	6391	3			N	-0-					-0-
*04	7673	N	7673	-0-	-0-	B	-0-	7673	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5457	N	5457	-0-	-0-	B	-0-	5457	3			N	-0-					-0-
12	5817	N	5817	-0-	-0-	B	-0-	5817	3			N	-0-					-0-
01	5721	N	5721	-0-	-0-	B	-0-	5721	3			N	-0-					-0-
02	5096	N	3592	-0-	-1504	B	-0-	3592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5828	N	5443	-0-	-385	B	-0-	5443	3			N	-0-					-0-
04	5550	N	682	-0-	-4868	B	-0-	682	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	1066	-0-	-2324	B	-0-	1066	3			N	-0-					-0-
12	4835	N	4835	-0-	-0-	B	-0-	4835	3			N	-0-					-0-
01	4645	N	4645	-0-	-0-	B	-0-	4645	3			N	-0-					-0-
02	3679	N	3679	-0-	-0-	B	-0-	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4836	N	4595	-0-	-241	B	-0-	4595	3			N	-0-					-0-
*04	4759	N	4759	-0-	-0-	B	-0-	4759	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
12	1860	N	1723	-0-	-137	B	-0-	1723	3			N	-0-					-0-
01	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1653	-0-	-83	B	-0-	1653	3			N	-0-					-0-
*04	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1427	-0-	-223 B	-0-	1427	3			N	-0-					-0-
12	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
01	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
02	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2420	-0-	-246 B	-0-	2420	3			N	-0-					-0-
*04	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	476	N	355	-0-	-121 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
*04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	700	N	470	-0-	-230 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4719	N	4719	-0-	-0- B	-0-	4719	3			N	-0-					-0-
12	6779	N	6779	-0-	-0- B	-0-	6779	3			N	-0-					-0-
01	6882	N	6190	-0-	-692 B	-0-	6190	3			N	-0-					-0-
02	5212	N	5212	-0-	-0- B	-0-	5212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6580	-0-	-209 B	-0-	6580	3			N	-0-					-0-
*04	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4433	N	4013	-0-	-420 B	-0-	4013	3			N	-0-					-0-
02	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4019	-0-	-321 B	-0-	4019	3			N	-0-					-0-
*04	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101 B	859	101	3			N	-0-					-0-
12	2773	R	1914	-0-	-859 B	-0-	310	1	1604	3	N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	310	1	1455	3	N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	280	1	1364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1549	-0-	-373 B	-0-	310	1	1239	3	N	-0-					-0-
04	1710	N	1110	-0-	-600 B	-0-	300	1	810	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6347	N	6347	-0-	-0- B	-0-	6347	3			N	-0-					-0-
12	6417	N	6389	-0-	-28 B	-0-	6389	3			N	-0-					-0-
01	6913	N	6286	-0-	-627 B	-0-	6286	3			N	-0-					-0-
02	5936	N	5581	-0-	-355 B	-0-	5581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6084	-0-	-302 B	-0-	6084	3			N	-0-					-0-
04	6090	N	5955	-0-	-135 B	-0-	5955	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1134	-0-	1134 B	5419	1134	3			N	-0-					-0-
12	0		1302	-0-	1302 B	6721	1302	3			N	-0-					-0-
01	3100	N	1355	-0-	-1745 B	4976	1355	3			N	-0-					-0-
02	2800	N	1184	-0-	-1616 B	3360	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3360																	
03	3100	N	1191	-0-	-1909 B	1451	1191	3			N	-0-					-0-
*04	2968	N	1517	-0-	-1451 B	-0-	1517	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
01	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-
02	1372	N	973	-0-	-399 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-
*04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	5013	-0-	-357 B	-0-	5013	3			N	-0-					-0-
12	7502	N	7068	-0-	-434 B	-0-	7068	3			N	-0-					-0-
01	7192	N	5561	-0-	-1631 B	-0-	5561	3			N	-0-					-0-
02	4676	N	3982	-0-	-694 B	-0-	3982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	3881	-0-	-3187 B	-0-	3881	3			N	-0-					-0-
04	5370	N	4383	-0-	-987 B	-0-	4383	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2348	-0-	-202 B	-0-	2348	3			N	-0-					-0-
12	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
01	3348	N	3069	-0-	-279 B	-0-	3069	3			N	-0-					-0-
02	2184	N	1828	-0-	-356 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3078	-0-	-301 B	-0-	3078	3			N	-0-					-0-
04	2970	N	356	-0-	-2614 B	-0-	356	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1469	-0-	-31 B	-0-	1469	3			N	-0-					-0-
12	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-
02	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1954	-0-	-340 B	-0-	1954	3			N	-0-					-0-
*04	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
12	1953	N	1889	-0-	-64 B	-0-	1889	3			N	-0-					-0-
01	1984	N	1611	-0-	-373 B	-0-	1611	3			N	-0-					-0-
02	1568	N	1364	-0-	-204 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1537	-0-	-354 B	-0-	1537	3			N	-0-					-0-
*04	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
12	5481	N	5481	-0-	-0- B	-0-	5481	3			N	-0-					-0-
01	5673	N	5330	-0-	-343 B	-0-	5330	3			N	-0-					-0-
02	4380	N	4380	-0-	-0- B	-0-	4380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5214	-0-	-273 B	-0-	5214	3			N	-0-					-0-
04	5160	N	5058	-0-	-102 B	-0-	5058	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2336	-0-	-4 B	-0-	2336	3			N	-0-					-0-
12	3952	N	3952	-0-	-0- B	-0-	3952	3			N	-0-					-0-
01	3534	N	3520	-0-	-14 B	-0-	3520	3			N	-0-					-0-
02	2184	N	2164	-0-	-20 B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3299	-0-	-638 B	-0-	3299	3			N	-0-					-0-
04	3420	N	480	-0-	-2940 B	-0-	480	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
12	2542	N	2302	-0-	-240 B	-0-	2302	3			N	-0-					-0-
01	2294	N	2055	-0-	-239 B	-0-	2055	3			N	-0-					-0-
02	2044	N	1581	-0-	-463 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1939	-0-	-355 B	-0-	1939	3			N	-0-					-0-
*04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
12	4650	N	4480	-0-	-170 B	-0-	4480	3			N	-0-					-0-
01	4309	N	4139	-0-	-170 B	-0-	4139	3			N	-0-					-0-
02	3892	N	3445	-0-	-447 B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4295	-0-	-200 B	-0-	4295	3			N	-0-					-0-
04	4020	N	3957	-0-	-63 B	-0-	3957	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
01	3627	N	3097	-0-	-530 B	-0-	3097	3			N	-0-					-0-
02	3136	N	1909	-0-	-1227 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2941	-0-	-593 B	-0-	2941	3			N	-0-					-0-
*04	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1240	N	906	-0-	-334 B	-0-	906	3			N	-0-					-0-
01	1085	N	1020	-0-	-65 B	-0-	1020	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
04	990	N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1127	-0-	-1873 B	1938	1127	3			N	-0-					-0-
12	3100	N	1333	-0-	-1767 B	171	1333	3			N	-0-					-0-
01	1771	N	1600	-0-	-171 B	-0-	1600	3			N	-0-					-0-
02	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
*04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	743	N	743	-0-	-0-	B	-0-	743	3		N	-0-					-0-
12	806	N	756	-0-	-50	B	-0-	756	3		N	-0-					-0-
01	775	N	714	-0-	-61	B	-0-	714	3		N	-0-					-0-
02	700	N	604	-0-	-96	B	-0-	604	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	365	-0-	-379	B	-0-	365	3		N	-0-					-0-
04	690	N	-0-	-0-	-690	B	-0-				N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	3		N	-0-					-0-
01	279	N	278	-0-	-1	B	-0-	278	3		N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112	B	-0-	167	3		N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-				N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-					-0-
01	124	N	90	-0-	-34	B	-0-	90	3		N	-0-					-0-
02	112	N	93	-0-	-19	B	-0-	93	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-					-0-
*04	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

11	2376	N	2376	-0-	-0-	B	-0-	2376	3		N	-0-					-0-
12	2728	N	2547	-0-	-181	B	-0-	2547	3		N	-0-					-0-
01	2635	N	2519	-0-	-116	B	-0-	2519	3		N	-0-					-0-
02	2212	N	2021	-0-	-191	B	-0-	2021	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2383	-0-	-159	B	-0-	2383	3		N	-0-					-0-
04	2430	N	2356	-0-	-74	B	-0-	2356	3		N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	587	N	587	-0-	-0-	B	-0-	587	3		N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	3		N	-0-					-0-
01	620	N	483	-0-	-137	B	-0-	483	3		N	-0-					-0-
02	560	N	505	-0-	-55	B	-0-	505	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	541	-0-	-17	B	-0-	541	3		N	-0-					-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
12	1581	N	1472	-0-	-109	B	-0-	1472	3			N	-0-					-0-
01	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
02	1344	N	1249	-0-	-95	B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1432	-0-	-25	B	-0-	1432	3			N	-0-					-0-
04	1500	N	1375	-0-	-125	B	-0-	1375	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

11	3486	N	3486	-0-	-0-	B	-0-	3486	3			N	-0-					-0-
12	4247	N	3654	-0-	-593	B	-0-	3654	3			N	-0-					-0-
01	4092	N	3486	-0-	-606	B	-0-	3486	3			N	-0-					-0-
02	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4180	N	4180	-0-	-0-	B	-0-	4180	3			N	-0-					-0-
*04	4233	N	4233	-0-	-0-	B	-0-	4233	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

11	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
12	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
01	1488	N	1469	-0-	-19	B	-0-	1469	3			N	-0-					-0-
02	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
04	1410	N	1385	-0-	-25	B	-0-	1385	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

11	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
12	2976	N	2588	-0-	-388	B	-0-	2588	3			N	-0-					-0-
01	2976	N	2805	-0-	-171	B	-0-	2805	3			N	-0-					-0-
02	2548	N	2492	-0-	-56	B	-0-	2492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2833	N	2833	-0-	-0-	B	-0-	2833	3			N	-0-					-0-
*04	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

11	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
12	3255	N	3243	-0-	-12	B	-0-	3243	3			N	-0-					-0-
01	3441	N	3249	-0-	-192	B	-0-	3249	3			N	-0-					-0-
02	2996	N	2760	-0-	-236	B	-0-	2760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3082	-0-	-173	B	-0-	3082	3			N	-0-					-0-
04	3150	N	2806	-0-	-344	B	-0-	2806	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	392	N	256	-0-	-136 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

11	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
12	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
02	1428	N	1235	-0-	-193 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
12	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
01	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
02	2660	N	1793	-0-	-867 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2630	-0-	-532 B	-0-	2630	3			N	-0-					-0-
04	3150	N	2730	-0-	-420 B	-0-	2730	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

11	4056	N	4056	-0-	-0- B	-0-	4056	3			N	-0-					-0-
12	4047	N	4047	-0-	-0- B	-0-	4047	3			N	-0-					-0-
01	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
02	3780	N	3038	-0-	-742 B	-0-	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
*04	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

11	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
12	3193	N	2562	-0-	-631 B	-0-	2562	3			N	-0-					-0-
01	2573	N	2560	-0-	-13 B	-0-	2560	3			N	-0-					-0-
02	2408	N	1822	-0-	-586 B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2531	-0-	-42 B	-0-	2531	3			N	-0-					-0-
*04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
*04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
12	2449	N	2446	-0-	-3 B	-0-	2446	3			N	-0-					-0-
01	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
02	2296	N	2106	-0-	-190 B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
*04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
01	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
02	1708	N	1618	-0-	-90 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1825	-0-	-4 B	-0-	1825	3			N	-0-					-0-
04	1770	N	1752	-0-	-18 B	-0-	1752	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	560	N	436	-0-	-124 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
*04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
01	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
02	1456	N	574	-0-	-882 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
*04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5288	N	5288	-0-	-0- B	-0-	5288	3			N	-0-					-0-
12	5311	N	5311	-0-	-0- B	-0-	5311	3			N	-0-					-0-
01	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-
02	4928	N	4738	-0-	-190 B	-0-	4738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5314	N	5314	-0-	-0- B	-0-	5314	3			N	-0-					-0-
04	5250	N	5230	-0-	-20 B	-0-	5230	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	532	N	489	-0-	-43 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	672	N	546	-0-	-126 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
*04	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-
12	4309	N	3959	-0-	-350 B	-0-	3959	3			N	-0-					-0-
01	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
02	3444	N	3287	-0-	-157 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3867	-0-	-101 B	-0-	3867	3			N	-0-					-0-
*04	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
01	2232	N	1740	-0-	-492 B	-0-	1740	3			N	-0-					-0-
02	1736	N	1480	-0-	-256 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1824	-0-	-36 B	-0-	1824	3			N	-0-					-0-
*04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1116	N	1052	-0-	-64 B	-0-	1052	3			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
02	924	N	908	-0-	-16 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
*04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	#	3591	-0-	21 B	-3479	3591	3			N	-0-					-0-
12	3689	#	3533	-0-	-156 B	-3635	3533	3			N	-0-					-0-
01	3689	#	3249	-0-	-440 B	-4075	3249	3			N	-0-					-0-
02	3360	#	2640	-0-	-720 B	-4795	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4795																	
03	3720	#	3472	-0-	-248 B	-5043	3472	3			N	-0-					-0-
04	3150	N	3428	-0-	278 B	-4765	3428	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2387	N	2130	-0-	-257 B	-0-	2130	3			N	-0-					-0-
01	2387	N	2041	-0-	-346 B	-0-	2041	3			N	-0-					-0-
02	2044	N	2030	-0-	-14 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
*04	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
02	476	N	375	-0-	-101 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-
04	510	N	335	-0-	-175 B	-0-	335	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	866	-0-	-2134 B	2580	866	3			N	-0-					-0-
12	3100	N	663	-0-	-2437 B	143	663	3			N	-0-					-0-
01	1209	N	511	-0-	-698 B	-0-	511	3			N	-0-					-0-
02	812	N	677	-0-	-135 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
02	280	N	215	-0-	-65 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	364	N	331	-0-	-33 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
12	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1316	N	1188	-0-	-128 B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1502	-0-	-110 B	-0-	1502	3			N	-0-					-0-
*04	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5778	N	5778	-0-	-0- B	-0-	5778	3			N	-0-					-0-
12	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-
01	4743	N	4743	-0-	-0- B	-0-	4743	3			N	-0-					-0-
02	5404	N	4347	-0-	-1057 B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4798	-0-	-627 B	-0-	4798	3			N	-0-					-0-
*04	4663	N	4663	-0-	-0- B	-0-	4663	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1674	N	1572	-0-	-102 B	-0-	1572	3			N	-0-					-0-
02	1428	N	1389	-0-	-39 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
*04	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
12	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	756	N	584	-0-	-172 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	679	-0-	-41 B	-0-	679	3			N	-0-					-0-
12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	504	N	434	-0-	-70 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-
01	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					-0-
02	1064	N	1010	-0-	-54 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
*04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
02	756	N	629	-0-	-127 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	665	-0-	-172 B	-0-	665	3			N	-0-					-0-
04	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
12	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
01	1767	N	1697	-0-	-70 B	-0-	1697	3			N	-0-					-0-
02	1792	N	782	-0-	-1010 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1981	N	-0-	-0-	-1981 B	-0-					N	-0-					-0-
*04	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
12	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
01	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-
02	1876	N	1826	-0-	-50 B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2010	-0-	-67 B	-0-	2010	3			N	-0-					-0-
*04	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
12	1922	N	1765	-0-	-157 B	-0-	1765	3			N	-0-					-0-
01	1736	N	1439	-0-	-297 B	-0-	1439	3			N	-0-					-0-
02	1484	N	1253	-0-	-231 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1529	-0-	-238 B	-0-	1529	3			N	-0-					-0-
*04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
12	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
01	1953	N	1816	-0-	-137 B	-0-	1816	3			N	-0-					-0-
02	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1727	-0-	-102 B	-0-	1727	3			N	-0-					-0-
04	1770	N	1432	-0-	-338 B	-0-	1432	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2462	N	2462	-0-	-0- B	-0-	360	1	2102	3	N	-0-					-0-
12	2821	N	2402	-0-	-419 B	-0-	372	1	2030	3	N	-0-					-0-
01	2542	N	1701	-0-	-841 B	-0-	372	1	1329	3	N	-0-					-0-
02	2375	N	2375	-0-	-0- B	-0-	336	1	2039	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2690	N	2690	-0-	-0- B	-0-	372	1	2318	3	N	-0-					-0-
*04	2491	N	2491	-0-	-0- B	-0-	360	1	2131	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	140	N	91	-0-	-49 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	1120	N	1007	-0-	-113 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1071	-0-	-138 B	-0-	1071	3			N	-0-					-0-
04	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1101	-0-	-1089 B	-0-	1101	3			N	-0-					-0-
12	2883	N	2336	-0-	-547 B	-0-	2336	3			N	-0-					-0-
01	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2013	-0-	-312 B	-0-	2013	3			N	-0-					-0-
04	2220	N	1997	-0-	-223 B	-0-	1997	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
12	3100	N	3100	-0-	-0- B	-0-	3100	3			N	-0-					-0-
01	2821	N	2372	-0-	-449 B	-0-	2372	3			N	-0-					-0-
02	2576	N	1612	-0-	-964 B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3020	-0-	-80 B	-0-	3020	3			N	-0-					-0-
*04	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
12	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
01	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
02	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3058	-0-	-11 B	-0-	3058	3			N	-0-					-0-
04	3180	N	2937	-0-	-243 B	-0-	2937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
12	3510	N	3510	-0-	-0- B	-0-	3510	3			N	-0-					-0-
01	3565	N	3342	-0-	-223 B	-0-	3342	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077 B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3135	-0-	-368 B	-0-	3135	3			N	-0-					-0-
*04	3516	N	3516	-0-	-0- B	-0-	3516	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
12	1922	N	1851	-0-	-71 B	-0-	1851	3			N	-0-					-0-
01	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
02	1652	N	1575	-0-	-77 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1783	-0-	-77 B	-0-	1783	3			N	-0-					-0-
04	1740	N	1662	-0-	-78 B	-0-	1662	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
02	532	N	354	-0-	-178 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	455	-0-	-196 B	-0-	455	3			N	-0-					-0-
04	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3877	N	3877	-0-	-0- B	-0-	3877	3			N	-0-					-0-
12	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
01	3871	N	3871	-0-	-0- B	-0-	3871	3			N	-0-					-0-
02	3612	N	3396	-0-	-216 B	-0-	3396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-
*04	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
12	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-
01	4402	N	4402	-0-	-0- B	-0-	4402	3			N	-0-					-0-
02	4256	N	3437	-0-	-819 B	-0-	3437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4345	-0-	-150 B	-0-	4345	3			N	-0-					-0-
04	4260	N	4152	-0-	-108 B	-0-	4152	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
12	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
01	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-
02	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3424	-0-	-79 B	-0-	3424	3			N	-0-					-0-
*04	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
02	1148	N	1109	-0-	-39 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
04	1230	N	1188	-0-	-42 B	-0-	1188	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
12	4061	N	3710	-0-	-351 B	-0-	3710	3			N	-0-					-0-
01	4061	N	3649	-0-	-412 B	-0-	3649	3			N	-0-					-0-
02	3500	N	3123	-0-	-377 B	-0-	3123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
04	3540	N	3522	-0-	-18 B	-0-	3522	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	448	N	360	-0-	-88 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
12	1240	N	818	-0-	-422 B	-0-	818	3			N	-0-					-0-
01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
02	924	N	836	-0-	-88 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	1110	N	877	-0-	-233 B	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1667	-0-	-38 B	-0-	1667	3			N	-0-					-0-
*04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
02	616	N	441	-0-	-175 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
*04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
01	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
02	616	N	535	-0-	-81 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
12	3928	N	3928	-0-	-0- B	-0-	3928	3			N	-0-					-0-
01	3844	N	2555	-0-	-1289 B	-0-	2555	3			N	-0-					-0-
02	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3510	-0-	-427 B	-0-	3510	3			N	-0-					-0-
*04	3484	N	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	1984	N	1642	-0-	-342 B	-0-	1642	3			N	-0-					-0-
01	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-
02	1428	N	1270	-0-	-158 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
*04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
01	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
02	1316	N	1249	-0-	-67 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1609	-0-	-499 B	-0-	1609	3			N	-0-					-0-
04	1920	N	1907	-0-	-13 B	-0-	1907	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
12	3286	N	3186	-0-	-100 B	-0-	3186	3			N	-0-					-0-
01	3255	N	3163	-0-	-92 B	-0-	3163	3			N	-0-					-0-
02	2940	N	2833	-0-	-107 B	-0-	2833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3106	-0-	-87 B	-0-	3106	3			N	-0-					-0-
*04	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1742	-0-	-87 B	-0-	1742	3			N	-0-					-0-
*04	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
12	5555	N	5555	-0-	-0- B	-0-	5555	3			N	-0-					-0-
01	6882	N	5305	-0-	-1577 B	-0-	5305	3			N	-0-					-0-
02	5096	N	4510	-0-	-586 B	-0-	4510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	4820	-0-	-729 B	-0-	4820	3			N	-0-					-0-
04	5130	N	4819	-0-	-311 B	-0-	4819	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	651	N	361	-0-	-290 B	-0-	361	3			N	-0-					-0-
02	616	N	178	-0-	-438 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	448	N	362	-0-	-86 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	3007	N	2195	-0-	-812 B	-0-	2195	3			N	-0-					-0-
02	2408	N	2289	-0-	-119 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2486	-0-	-56 B	-0-	2486	3			N	-0-					-0-
*04	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
12	2449	N	2221	-0-	-228 B	-0-	2221	3			N	-0-					-0-
01	2325	N	2096	-0-	-229 B	-0-	2096	3			N	-0-					-0-
02	2044	N	1997	-0-	-47 B	-0-	1997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-
*04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
12	5549	N	5377	-0-	-172 B	-0-	5377	3			N	-0-					-0-
01	5441	N	5441	-0-	-0- B	-0-	5441	3			N	-0-					-0-
02	4284	N	4001	-0-	-283 B	-0-	4001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	4989	-0-	-374 B	-0-	4989	3			N	-0-					-0-
04	5280	N	4943	-0-	-337 B	-0-	4943	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	672	N	582	-0-	-90 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
12	3565	N	3063	-0-	-502 B	-0-	3063	3			N	-0-					-0-
01	3472	N	2890	-0-	-582 B	-0-	2890	3			N	-0-					-0-
02	2968	N	2462	-0-	-506 B	-0-	2462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
*04	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
12	1736	N	1606	-0-	-130 B	-0-	1606	3			N	-0-					-0-
01	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
02	1428	N	1422	-0-	-6 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1546	-0-	-66 B	-0-	1546	3			N	-0-					-0-
04	1530	N	1519	-0-	-11 B	-0-	1519	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	952	N	898	-0-	-54 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4398	N	4398	-0-	-0- B	-0-	4398	3			N	-0-					-0-
12	5022	N	4610	-0-	-412 B	-0-	4610	3			N	-0-					-0-
01	4712	N	4165	-0-	-547 B	-0-	4165	3			N	-0-					-0-
02	4116	N	3940	-0-	-176 B	-0-	3940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4463	-0-	-156 B	-0-	4463	3			N	-0-					-0-
04	4020	N	4004	-0-	-16 B	-0-	4004	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
01	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	988	-0-	-97 B	-0-	988	3			N	-0-					-0-
04	1080	N	784	-0-	-296 B	-0-	784	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2604	N	2224	-0-	-380 B	-0-	2224	3			N	-0-					-0-
01	2387	N	2145	-0-	-242 B	-0-	2145	3			N	-0-					-0-
02	2044	N	1906	-0-	-138 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
*04	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	B	-0-	738	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
01	1333	N	1215	-0-	-118	B	-0-	1215	3			N	-0-					-0-
02	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1217	-0-	-116	B	-0-	1217	3			N	-0-					-0-
*04	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
12	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
01	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
02	1316	N	1021	-0-	-295	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1268	-0-	-127	B	-0-	1268	3			N	-0-					-0-
04	1350	N	1230	-0-	-120	B	-0-	1230	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	N	2789	-0-	-0-	B	-0-	2789	3			N	-0-					-0-
12	2945	N	2878	-0-	-67	B	-0-	2878	3			N	-0-					-0-
01	2914	N	2888	-0-	-26	B	-0-	2888	3			N	-0-					-0-
02	2604	N	1783	-0-	-821	B	-0-	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3192	N	3192	-0-	-0-	B	-0-	3192	3			N	-0-					-0-
*04	3205	N	3205	-0-	-0-	B	-0-	3205	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	2732	-0-	-658	B	-1253	2732	3			N	-0-					-0-
12	2945	N	2599	-0-	-346	B	-1253	2599	3			N	-0-					-0-
01	2914	N	2403	-0-	-511	B	-1253	2403	3			N	-0-					-0-
02	2548	N	2072	-0-	-476	B	-1253	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1253																		
03	2604	N	2360	-0-	-244	B	-1253	2360	3			N	-0-					-0-
04	2340	N	2368	-0-	28	B	-1225	2368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
*04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1922	N	1515	-0-	-407 B	-0-	1515	3			N	-0-					-0-
02	1652	N	1233	-0-	-419 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1667	-0-	-224 B	-0-	1667	3			N	-0-					-0-
*04	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
02	196	N	52	-0-	-144 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
12	4361	N	4361	-0-	-0- B	-0-	4361	3			N	-0-					-0-
01	4259	N	4259	-0-	-0- B	-0-	4259	3			N	-0-					-0-
02	3724	N	2845	-0-	-879 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3898	-0-	-473 B	-0-	3898	3			N	-0-					-0-
*04	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
12	2635	N	2403	-0-	-232 B	-0-	2403	3			N	-0-					-0-
01	2542	N	2148	-0-	-394 B	-0-	2148	3			N	-0-					-0-
02	2212	N	2072	-0-	-140 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2017	-0-	-401 B	-0-	2017	3			N	-0-					-0-
*04	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
12	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1316	N	1203	-0-	-113 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*04	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	466	-0-	466 B	2513	466	3			N	-0-					-0-
12	0		935	-0-	935 B	3448	935	3			N	-0-					-0-
01	3100	N	573	-0-	-2527 B	921	573	3			N	-0-					-0-
02	1743	N	822	-0-	-921 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	574	-0-	-356 B	-0-	574	3			N	-0-					-0-
*04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2070	-0-	-1050 B	-9020	360	1	1710	3	N	-0-					-0-
12	1829	N	2163	-0-	334 B	-8686	372	1	1791	3	N	-0-					-0-
01	1333	N	2135	-0-	802 B	-7884	372	1	1763	3	N	-0-					-0-
02	1932	N	1597	-0-	-335 B	-7884	336	1	1261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4293 CANCELLED UNDERAGE -> -3591																	
03	2170	N	2178	-0-	8 B	-4285	372	1	1806	3	N	-0-					-0-
04	2070	N	2072	-0-	2 B	-4283	360	1	1712	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	N	4223	-0-	-0- B	-0-	4223	3			N	-0-					-0-
12	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-					-0-
02	3948	N	2564	-0-	-1384 B	-0-	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4404	-0-	-308 B	-0-	4404	3			N	-0-					-0-
04	4290	N	2080	-0-	-2210 B	-0-	2080	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	#	2412	-0-	-2208 B	-3468	2412	3			N	-0-					-0-
12	4774	#	2233	-0-	-2541 B	-6009	2233	3			N	-0-					-0-
01	4774	#	2288	-0-	-2486 B	-8495	2288	3			N	-0-					-0-
02	4312	#	1882	-0-	-2430 B	-10925	1882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10925																	
03	4774	#	2032	-0-	-2742 B	-13667	2032	3			N	-0-					-0-
04	2220	N	1785	-0-	-435 B	-13667	1785	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	2284	-0-	-1106 B	-5117	2284	3			N	-0-					-0-
12	3503	#	2085	-0-	-1418 B	-6535	2085	3			N	-0-					-0-
01	3503	#	2033	-0-	-1470 B	-8005	2033	3			N	-0-					-0-
02	3164	#	1523	-0-	-1641 B	-9646	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8398 CANCELLED UNDERAGE -> -1248																	
03	3503	#	1757	-0-	-1746 B	-10144	1757	3			N	-0-					-0-
04	1980	N	1643	-0-	-337 B	-10144	1643	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
*04	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-
02	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
*04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
12	2139	N	1814	-0-	-325 B	-0-	1814	3			N	-0-					-0-
01	2046	N	1859	-0-	-187 B	-0-	1859	3			N	-0-					-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
*04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
01	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
02	2604	N	1042	-0-	-1562 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
04	2670	N	1987	-0-	-683 B	-0-	1987	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1519	N	1182	-0-	-337 B	-0-	1182	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1204	N	1032	-0-	-172 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1200	N	1068	-0-	-132 B	-0-	1068	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
02	868	N	482	-0-	-386 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
*04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
12	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
01	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
02	3164	N	3162	-0-	-2 B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3696	-0-	-86 B	-0-	3696	3			N	-0-					-0-
04	3450	N	819	-0-	-2631 B	-0-	819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
12	1643	N	1536	-0-	-107	B	-0-	1536	3			N	-0-					-0-
01	1581	N	1551	-0-	-30	B	-0-	1551	3			N	-0-					-0-
02	1400	N	1355	-0-	-45	B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1548	-0-	-2	B	-0-	1548	3			N	-0-					-0-
04	1500	N	1466	-0-	-34	B	-0-	1466	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
01	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
02	1176	N	785	-0-	-391	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1233	-0-	-38	B	-0-	1233	3			N	-0-					-0-
*04	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0-	B	-0-	360	1	1841	3	N	-0-					-0-
12	2604	N	1931	-0-	-673	B	-0-	372	1	1559	3	N	-0-					-0-
01	2516	N	2516	-0-	-0-	B	-0-	372	1	2144	3	N	-0-					-0-
02	2044	N	2012	-0-	-32	B	-0-	336	1	1676	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2452	N	2452	-0-	-0-	B	-0-	372	1	2080	3	N	-0-					-0-
04	2430	N	2406	-0-	-24	B	-0-	360	1	2046	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
02	1512	N	1432	-0-	-80	B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1677	-0-	-28	B	-0-	1677	3			N	-0-					-0-
*04	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
12	1674	N	1514	-0-	-160	B	-0-	1514	3			N	-0-					-0-
01	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
02	1288	N	1204	-0-	-84	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1500	-0-	-19	B	-0-	1500	3			N	-0-					-0-
*04	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
12	2015	N	1889	-0-	-126	B	-0-	1889	3			N	-0-					-0-
01	1984	N	1526	-0-	-458	B	-0-	1526	3			N	-0-					-0-
02	1820	N	1598	-0-	-222	B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1736	-0-	-155	B	-0-	1736	3			N	-0-					-0-
*04	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

11	3919	N	3919	-0-	-0-	B	-0-	3919	3			N	-0-					-0-
12	4247	N	3758	-0-	-489	B	-0-	3758	3			N	-0-					-0-
01	4185	N	3803	-0-	-382	B	-0-	3803	3			N	-0-					-0-
02	3668	N	3354	-0-	-314	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3962	N	3962	-0-	-0-	B	-0-	3962	3			N	-0-					-0-
*04	3845	N	3845	-0-	-0-	B	-0-	3845	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

11	3323	N	3323	-0-	-0-	B	-0-	3323	3			N	-0-					-0-
12	3123	N	3123	-0-	-0-	B	-0-	3123	3			N	-0-					-0-
01	3410	N	2960	-0-	-450	B	-0-	2960	3			N	-0-					-0-
02	3108	N	2772	-0-	-336	B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3008	-0-	-123	B	-0-	3008	3			N	-0-					-0-
*04	3447	N	3447	-0-	-0-	B	-0-	3447	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

11	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	252	N	220	-0-	-32	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
04	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1457	N	1310	-0-	-147 B	-0-	1310	3			N	-0-					-0-
02	1204	N	973	-0-	-231 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1323	-0-	-41 B	-0-	1323	3			N	-0-					-0-
*04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
12	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
01	3100	N	2858	-0-	-242 B	-0-	2858	3			N	-0-					-0-
02	2716	N	2589	-0-	-127 B	-0-	2589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
04	2760	N	2571	-0-	-189 B	-0-	2571	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
12	3571	N	3571	-0-	-0- B	-0-	3571	3			N	-0-					-0-
01	3875	N	3346	-0-	-529 B	-0-	3346	3			N	-0-					-0-
02	2996	N	2943	-0-	-53 B	-0-	2943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3507	-0-	-58 B	-0-	3507	3			N	-0-					-0-
04	3240	N	3125	-0-	-115 B	-0-	3125	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
01	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
02	1764	N	1705	-0-	-59 B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1951	-0-	-95 B	-0-	1951	3			N	-0-					-0-
*04	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4515	N	4515	-0-	-0- B	-0-	4515	3			N	-0-					-0-
12	6158	N	6158	-0-	-0- B	-0-	6158	3			N	-0-					-0-
01	6172	N	6172	-0-	-0- B	-0-	6172	3			N	-0-					-0-
02	4228	N	2624	-0-	-1604 B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	4805	-0-	-1364 B	-0-	4805	3			N	-0-					-0-
04	5970	N	5269	-0-	-701 B	-0-	5269	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10517	N	10517	-0-	-0- B	-0-	10517	3			N	-0-					-0-
12	10093	N	10093	-0-	-0- B	-0-	10093	3			N	-0-					-0-
01	11718	N	8135	-0-	-3583 B	-0-	8135	3			N	-0-					-0-
02	9828	N	5605	-0-	-4223 B	-0-	5605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10106	N	9843	-0-	-263 B	-0-	9843	3			N	-0-					-0-
*04	9313	N	9313	-0-	-0- B	-0-	9313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
12	1240	N	1019	-0-	-221	B	-0-	1019	3			N	-0-					-0-
01	1178	N	1111	-0-	-67	B	-0-	1111	3			N	-0-					-0-
02	1036	N	996	-0-	-40	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
04	1080	N	853	-0-	-227	B	-0-	853	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3077	N	3077	-0-	-0-	B	-0-	3077	3			N	-0-					-0-
12	3143	N	3143	-0-	-0-	B	-0-	3143	3			N	-0-					-0-
01	3286	N	2996	-0-	-290	B	-0-	2996	3			N	-0-					-0-
02	2884	N	2645	-0-	-239	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2573	-0-	-558	B	-0-	2573	3			N	-0-					-0-
04	2910	N	2782	-0-	-128	B	-0-	2782	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4510	N	4510	-0-	-0-	B	-0-	4510	3			N	-0-					-0-
12	4629	N	4629	-0-	-0-	B	-0-	4629	3			N	-0-					-0-
01	4573	N	4573	-0-	-0-	B	-0-	4573	3			N	-0-					-0-
02	4200	N	4056	-0-	-144	B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4619	N	4384	-0-	-235	B	-0-	4384	3			N	-0-					-0-
04	4440	N	4272	-0-	-168	B	-0-	4272	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
12	1395	N	1283	-0-	-112	B	-0-	1283	3			N	-0-					-0-
01	1364	N	1270	-0-	-94	B	-0-	1270	3			N	-0-					-0-
02	1176	N	1125	-0-	-51	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1203	-0-	-68	B	-0-	1203	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2473	-0-	-647	B	-3419	2473	3			N	-0-					-0-
12	3224	#	3034	-0-	-190	B	-3609	3034	3			N	-0-					-0-
01	3224	#	3115	-0-	-109	B	-3718	3115	3			N	-0-					-0-
02	2912	#	1775	-0-	-1137	B	-4855	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3897 CANCELLED UNDERAGE -> -958																		
03	3224	#	2712	-0-	-512	B	-4409	2712	3			N	-0-					-0-
04	3000	N	199	-0-	-2801	B	-4409	199	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6013	N	6013	-0-	-0-	B	-0-	6013	3			N	-0-					-0-
12	6169	N	5589	-0-	-580	B	-0-	5589	3			N	-0-					-0-
01	5917	N	5917	-0-	-0-	B	-0-	5917	3			N	-0-					-0-
02	5600	N	5218	-0-	-382	B	-0-	5218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6021	N	6021	-0-	-0-	B	-0-	6021	3			N	-0-					-0-
04	5730	N	5523	-0-	-207	B	-0-	5523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5787	N	5787	-0-	-0- B	-0-	5787	3			N	-0-					-0-
12	5976	N	5976	-0-	-0- B	-0-	5976	3			N	-0-					-0-
01	7130	N	5518	-0-	-1612 B	-0-	5518	3			N	-0-					-0-
02	5404	N	5195	-0-	-209 B	-0-	5195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5656	-0-	-327 B	-0-	5656	3			N	-0-					-0-
*04	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
12	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
*04	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1890	-0-	-150 B	-0-	1890	3			N	-0-					-0-
12	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
01	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
*04	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	572	-0-	-1400 B	-0-	572	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
01	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1425	-0-	-156 B	-0-	1425	3			N	-0-					-0-
*04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
12	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
02	1764	N	1658	-0-	-106 B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1860	-0-	-248 B	-0-	1860	3			N	-0-					-0-
04	1980	N	1919	-0-	-61 B	-0-	1919	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
12	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
01	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
02	3164	N	2651	-0-	-513 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3145	-0-	-792 B	-0-	3145	3			N	-0-					-0-
04	3750	N	3701	-0-	-49 B	-0-	3701	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4880	N	4880	-0-	-0- B	-0-	360	1	4520	3	N	-0-					-0-
12	5580	N	4869	-0-	-711 B	-0-	372	1	4497	3	N	-0-					-0-
01	4754	N	4754	-0-	-0- B	-0-	372	1	4382	3	N	-0-					-0-
02	4564	N	3562	-0-	-1002 B	-0-	336	1	3226	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4600	-0-	-267 B	-0-	372	1	4228	3	N	-0-					-0-
04	4590	N	4292	-0-	-298 B	-0-	360	1	3932	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
12	2635	N	2295	-0-	-340 B	-0-	2295	3			N	-0-					-0-
01	2542	N	2197	-0-	-345 B	-0-	2197	3			N	-0-					-0-
02	2240	N	1889	-0-	-351 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2278	-0-	-16 B	-0-	2278	3			N	-0-					-0-
*04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
12	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	700	N	649	-0-	-51 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*04	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
12	2325	N	1981	-0-	-344 B	-0-	1981	3			N	-0-					-0-
01	2170	N	1964	-0-	-206 B	-0-	1964	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
*04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
12	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1904	N	985	-0-	-919 B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
*04	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
12	1426	N	1305	-0-	-121 B	-0-	1305	3			N	-0-					-0-
01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1232	N	1219	-0-	-13 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1300	-0-	-2 B	-0-	1300	3			N	-0-					-0-
*04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	392	N	258	-0-	-134 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2628 N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
12	2778 N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2976 N	2563	-0-	-413 B	-0-	2563	3			N	-0-					-0-
02	2464 N	2240	-0-	-224 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2790 N	2684	-0-	-106 B	-0-	2684	3			N	-0-					-0-
04	2490 N	2457	-0-	-33 B	-0-	2457	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4128 N	4128	-0-	-0- B	-0-	4128	3			N	-0-					-0-
12	4081 N	4081	-0-	-0- B	-0-	4081	3			N	-0-					-0-
01	3958 N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
02	3864 N	3240	-0-	-624 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4092 N	3876	-0-	-216 B	-0-	3876	3			N	-0-					-0-
*04	3982 N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7733 N	7733	-0-	-0- B	-0-	7733	3			N	-0-					-0-
12	9138 N	9138	-0-	-0- B	-0-	9138	3			N	-0-					-0-
01	9126 N	9126	-0-	-0- B	-0-	9126	3			N	-0-					-0-
02	7224 N	234	-0-	-6990 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	9145 N	5664	-0-	-3481 B	-0-	5664	3			N	-0-					-0-
04	8820 N	4100	-0-	-4720 B	-0-	4100	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3255 N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	3813 N	3522	-0-	-291 B	-0-	3522	3			N	-0-					-0-
01	3410 N	3369	-0-	-41 B	-0-	3369	3			N	-0-					-0-
02	3052 N	2853	-0-	-199 B	-0-	2853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3534 N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-
*04	3398 N	3398	-0-	-0- B	-0-	3398	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
12	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
01	2604	N	2233	-0-	-371 B	-0-	2233	3			N	-0-					-0-
02	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
*04	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
12	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
01	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
02	2016	N	1982	-0-	-34 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2109	-0-	-216 B	-0-	2109	3			N	-0-					-0-
04	2130	N	2077	-0-	-53 B	-0-	2077	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3320	N	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
12	4340	N	4095	-0-	-245 B	-0-	4095	3			N	-0-					-0-
01	4154	N	3587	-0-	-567 B	-0-	3587	3			N	-0-					-0-
02	3876	N	3876	-0-	-0- B	-0-	3876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4233	N	4233	-0-	-0- B	-0-	4233	3			N	-0-					-0-
04	3480	N	2857	-0-	-623 B	-0-	2857	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
12	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
01	2232	N	2157	-0-	-75 B	-0-	2157	3			N	-0-					-0-
02	2044	N	1892	-0-	-152 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2052	-0-	-335 B	-0-	2052	3			N	-0-					-0-
*04	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
12	4340	N	4083	-0-	-257 B	-0-	4083	3			N	-0-					-0-
01	4033	N	4033	-0-	-0- B	-0-	4033	3			N	-0-					-0-
02	3360	N	3255	-0-	-105 B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3532	-0-	-560 B	-0-	3532	3			N	-0-					-0-
04	3900	N	3539	-0-	-361 B	-0-	3539	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
12	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	3			N	-0-					-0-
02	1148	N	1083	-0-	-65 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1201	-0-	-132 B	-0-	1201	3			N	-0-					-0-
*04	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
12	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
01	2542	N	2391	-0-	-151 B	-0-	2391	3			N	-0-					-0-
02	2268	N	2251	-0-	-17 B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
*04	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
01	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-
*04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	5549	N	4683	-0-	-866 B	-0-	4683	3			N	-0-					-0-
02	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4570	-0-	-297 B	-0-	4570	3			N	-0-					-0-
04	4530	N	4387	-0-	-143 B	-0-	4387	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
12	2139	N	2028	-0-	-111 B	-0-	2028	3			N	-0-					-0-
01	1984	N	1968	-0-	-16 B	-0-	1968	3			N	-0-					-0-
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-
*04	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
12	4092	N	3837	-0-	-255 B	-0-	3837	3			N	-0-					-0-
01	3937	N	3732	-0-	-205 B	-0-	3732	3			N	-0-					-0-
02	3472	N	3287	-0-	-185 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3484	-0-	-360 B	-0-	3484	3			N	-0-					-0-
*04	3633	N	3633	-0-	-0- B	-0-	3633	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1932	N	1490	-0-	-442 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
04	2010	N	1808	-0-	-202 B	-0-	1808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1023	-0-	-807 B	-0-	1023	3			N	-0-					-0-
12	2046	N	1374	-0-	-672 B	-0-	1374	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
04	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
01	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-
02	1652	N	1325	-0-	-327 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1606	-0-	-192 B	-0-	1606	3			N	-0-					-0-
*04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2112	-0-	-108 B	-0-	2112	3			N	-0-					-0-
12	2387	N	2086	-0-	-301 B	-0-	2086	3			N	-0-					-0-
01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
04	2340	N	2134	-0-	-206 B	-0-	2134	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1456	N	1264	-0-	-192 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
*04	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
02	1148	N	836	-0-	-312 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1002	-0-	-176 B	-0-	1002	3			N	-0-					-0-
04	1140	N	979	-0-	-161 B	-0-	979	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6819	N	6819	-0-	-0- B	-0-	6819	3			N	-0-					-0-
12	7688	N	6971	-0-	-717 B	-0-	6971	3			N	-0-					-0-
01	6789	N	6642	-0-	-147 B	-0-	6642	3			N	-0-					-0-
02	6356	N	5818	-0-	-538 B	-0-	5818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7623	N	7623	-0-	-0- B	-0-	7623	3			N	-0-					-0-
04	6420	N	6170	-0-	-250 B	-0-	6170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	896	N	794	-0-	-102 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
04	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2170	N	1530	-0-	-640 B	-0-	1530	3			N	-0-					-0-
01	2418	N	1707	-0-	-711 B	-0-	1707	3			N	-0-					-0-
02	2044	N	1638	-0-	-406 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3847	-0-	747 B	747	3847	3			N	-0-					-0-
*04	3000	N	3588	-0-	588 B	1335	3588	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	910	-0-	-206 B	-0-	910	3			N	-0-					-0-
04	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
01	2542	N	2216	-0-	-326 B	-0-	2216	3			N	-0-					-0-
02	1428	N	1350	-0-	-78 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2073	-0-	-345 B	-0-	2073	3			N	-0-					-0-
04	2130	N	1958	-0-	-172 B	-0-	1958	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

11	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
02	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1275	-0-	-27	B	-0-	1275	3			N	-0-					-0-
04	1260	N	1165	-0-	-95	B	-0-	1165	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

11	1470	N	1421	-0-	-49	B	-0-	1421	3			N	-0-					-0-
12	2696	N	2696	-0-	-0-	B	-0-	2696	3			N	-0-					-0-
01	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
02	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2000	-0-	-697	B	-0-	2000	3			N	-0-					-0-
04	2160	N	1869	-0-	-291	B	-0-	1869	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

11	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
12	2667	N	2667	-0-	-0-	B	-0-	2667	3			N	-0-					-0-
01	2976	N	2608	-0-	-368	B	-0-	2608	3			N	-0-					-0-
02	2436	N	2192	-0-	-244	B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2599	-0-	-67	B	-0-	2599	3			N	-0-					-0-
04	2520	N	2508	-0-	-12	B	-0-	2508	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

11	2354	N	2354	-0-	-0-	B	-0-	2354	3			N	-0-					-0-
12	2542	N	2400	-0-	-142	B	-0-	2400	3			N	-0-					-0-
01	2511	N	2397	-0-	-114	B	-0-	2397	3			N	-0-					-0-
02	2184	N	2160	-0-	-24	B	-0-	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2153	-0-	-234	B	-0-	2153	3			N	-0-					-0-
*04	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

11	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
02	588	N	352	-0-	-236	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	211	-0-	-471	B	-0-	211	3			N	-0-					-0-
*04	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
12	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
01	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
02	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2865	-0-	-576 B	-0-	2865	3			N	-0-					-0-
*04	3397	N	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-
02	1344	N	1046	-0-	-298 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	952	-0-	-753 B	-0-	952	3			N	-0-					-0-
*04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1364	N	1229	-0-	-135 B	-0-	1229	3			N	-0-					-0-
01	1302	N	1128	-0-	-174 B	-0-	1128	3			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	994	-0-	-246 B	-0-	994	3			N	-0-					-0-
*04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
01	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
04	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120 B	-791					N	-0-					-0-
12	124	#	-0-	-0-	-124 B	-915					N	-0-					-0-
01	124	#	-0-	-0-	-124 B	-1039					N	-0-					-0-
02	112	#	-0-	-0-	-112 B	-1151					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724 CANCELLED UNDERAGE -> -427																	
03	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
12	434	N	316	-0-	-118	B	-0-	316	3			N	-0-					-0-
01	496	N	227	-0-	-269	B	-0-	227	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

11	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
01	90	N	90	-0-	-0-	B	-0-	90	5			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	140	N	140	-0-	-0-	B	-0-	140	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
12	589	N	435	-0-	-154	B	-0-	435	3			N	-0-					-0-
01	558	N	460	-0-	-98	B	-0-	460	3			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					28
12	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					28
01	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					28
02	168	N	158	-0-	-10	B	-0-	158	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					28
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	775	N	668	-0-	-107	B	-0-	668	3			N	-0-					-0-
01	775	N	676	-0-	-99	B	-0-	676	3			N	-0-					-0-
02	672	N	665	-0-	-7	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
*04	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
01	558	N	356	-0-	-202 B	-0-	356	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1222	-0-	-8 B	-0-	1222	3			N	-0-					-0-
12	1395	N	1115	-0-	-280 B	-0-	1115	3			N	-0-					-0-
01	1116	N	701	-0-	-415 B	-0-	701	3			N	-0-					-0-
02	1148	N	623	-0-	-525 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-
*04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	1357	-0-	787 B	-2172	1357	3			N	-0-					-0-
12	4531	N	7321	-0-	2790 B	618	7321	3			N	-0-					-0-
01	4061	N	3443	-0-	-618 B	-0-	3443	3			N	-0-					-0-
02	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271		1194	-0-	-2077 B	-2077	1194	3			N	-0-					-0-
04	3433		1236	-0-	-2197 B	-4274	1236	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3032	N	3032	-0-	-0- B	-0-	3032	3			N	-0-					192
12	3224	N	3142	-0-	-82 B	-0-	3142	3			N	-0-					192
01	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					192
02	2828	N	2171	-0-	-657 B	-0-	2171	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	706	-0-	-2425 B	-0-	706	3			N	-0-					192
04	2820	N	2132	-0-	-688 B	-0-	2132	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1366	-0-	-194 B	-0-	700	1	666	3	N	-0-					-0-
12	1612	N	1486	-0-	-126 B	-0-	700	1	786	3	N	-0-					-0-
01	1364	N	756	-0-	-608 B	-0-	400	1	356	3	N	-0-					-0-
02	1288	N	1087	-0-	-201 B	-0-	587	1	500	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1322	-0-	-166 B	-0-	700	1	622	3	N	-0-					-0-
*04	1088	N	1088	-0-	-0- B	-0-	588	1	500	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
12	1364	N	1237	-0-	-127 B	-0-	1237	3			N	-0-					-0-
01	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
02	1232	N	1101	-0-	-131 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1200	N	527	-0-	-673 B	-0-	527	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1079	-0-	-181 B	-0-	1079	3			N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-
04	1080	N	437	-0-	-643 B	-0-	437	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1331	-0-	-19 B	-0-	1331	3			N	-0-					-0-
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1410	N	867	-0-	-543 B	-0-	867	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-
01	806	N	584	-0-	-222 B	-0-	584	3			N	-0-					-0-
02	1092	N	702	-0-	-390 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2697	N	2289	-0-	-408 B	-0-	2289	3			N	-0-					-0-
01	2201	N	1637	-0-	-564 B	-0-	1637	3			N	-0-					-0-
02	2352	N	2056	-0-	-296 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2252	-0-	-42 B	-0-	2252	3			N	-0-					-0-
04	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	527	N	220	-0-	-307 B	-0-	220	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
12	1426	N	1071	-0-	-355 B	-0-	1071	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1652	N	1254	-0-	-398 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
04	1080	N	678	-0-	-402 B	-0-	678	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
12	1426	N	965	-0-	-461 B	-0-	965	3			N	-0-					-0-
01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
02	1372	N	957	-0-	-415 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
04	1170	N	259	-0-	-911 B	-0-	259	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	3141	-0-	-39 B	-0-	3141	3			N	-0-					-0-
12	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
01	2852	N	2809	-0-	-43 B	-0-	2809	3			N	-0-					-0-
02	2940	N	1037	-0-	-1903 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3341	-0-	-7 B	-0-	3341	3			N	-0-					-0-
04	2730	N	2243	-0-	-487 B	-0-	2243	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1319	-0-	-181 B	-0-	1319	3			N	-0-					-0-
12	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
01	1426	N	765	-0-	-661 B	-0-	765	3			N	-0-					-0-
02	1232	N	832	-0-	-400 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
*04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
12	744	N	602	-0-	-142 B	-0-	602	3			N	-0-					-0-
01	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

11	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
04	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1000	-0-	-440 B	-0-	1000	2			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
02	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
04	954	N	NO RPT	-0-	-954 B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1618	-0-	-33 B	-0-	1618	2			N	-0-					-0-
12	1552	N	589	-0-	-963 B	-0-	589	2			N	-0-					-0-
01	1483	N	235	-0-	-1248 B	-0-	235	2			N	-0-					-0-
02	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
01	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-
02	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	764	-0-	-259 B	-0-	764	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	57					N	-0-					-0-
12	0		-0-	-0-	-0- B	57					N	-0-					-0-
01	0		-0-	-0-	-0- B	57					N	-0-					-0-
02	539	N	482	-0-	-57 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
12	2790	N	1950	-0-	-840 B	-0-	1950	3			N	-0-					-0-
01	2294	N	1086	-0-	-1208 B	-0-	1086	3			N	-0-					-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1710	-0-	-243 B	-0-	1710	3			N	-0-					-0-
*04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	N	2094	-0-	-0-	-0-		B	-0-		2094	3	N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-		B	-0-		1698	3	N	-0-					-0-
01	1464	N	945	-0-	-519	-0-		B	-0-		945	3	N	-0-					-0-
02	2161	N	2161	-0-	-0-	-0-		B	-0-		2161	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1489	N	1489	-0-	-0-	-0-		B	-0-		1489	3	N	-0-					-0-
*04	1256	N	1256	-0-	-0-	-0-		B	-0-		1256	3	N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3258	N	3258	-0-	-0-	-0-		B	-0-		3258	3	N	-0-					-0-
12	3782	N	2642	-0-	-1140	-0-		B	-0-		2642	3	N	-0-					-0-
01	3131	N	1471	-0-	-1660	-0-		B	-0-		1471	3	N	-0-					-0-
02	3362	N	3362	-0-	-0-	-0-		B	-0-		3362	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2635	N	2316	-0-	-319	-0-		B	-0-		2316	3	N	-0-					-0-
*04	1955	N	1955	-0-	-0-	-0-		B	-0-		1955	3	N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-		B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	74	N	74	-0-	-0-	-0-		B	-0-		74	3	N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-		B	-0-		13	3	N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-		B	-0-		365	3	N	-0-					-0-
12	651	N	19	-0-	-632	-0-		B	-0-		19	3	N	-0-					-0-
01	558	N	529	-0-	-29	-0-		B	-0-		529	3	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-		B	-0-		353	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	29	-0-	-2	-0-		B	-0-		29	3	N	-0-					-0-
04	510	N	303	-0-	-207	-0-		B	-0-		303	3	N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-		B	-0-		282	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-		B	-0-		312	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-		B	-0-		402	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-		B	-0-		311	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	326	N	326	-0-	-0-	-0-		B	-0-		326	3	N	-0-					-0-
04	390	N	252	-0-	-138	-0-		B	-0-		252	3	N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-		B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-		B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-		B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-		B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT	NO RPT		-0-	-0-	-0-		B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-		B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	174	-0-		-156	B	-0-	174	3			N	-0-				-0-
12	248	N	232	-0-		-16	B	-0-	232	3			N	-0-				-0-
01	315	N	315	-0-		-0-	B	-0-	315	3			N	-0-				-0-
02	182	N	182	-0-		-0-	B	-0-	182	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-		-0-	B	-0-	264	3			N	-0-				-0-
*04	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-				-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-		-8	B	-0-	22	3			N	-0-				-0-
12	33	N	33	-0-		-0-	B	-0-	33	3			N	-0-				-0-
01	31	N	21	-0-		-10	B	-0-	21	3			N	-0-				-0-
02	28	N	27	-0-		-1	B	-0-	27	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-		-0-	B	-0-	40	3			N	-0-				-0-
04	30	N	15	-0-		-15	B	-0-	15	3			N	-0-				-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	208	N	208	-0-		-0-	B	-0-	208	3			N	-0-				-0-
11	150	N	-0-	-0-		-150	B	-0-					N	-0-				-0-
12	217	N	106	-0-		-111	B	-0-	106	3			N	-0-				-0-
01	217	N	-0-	-0-		-217	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3255	N	3255	-0-		-0-	B	-0-	3255	3			N	-0-				-0-
12	2730	N	2730	-0-		-0-	B	-0-	2730	3			N	-0-				-0-
01	2309	N	2309	-0-		-0-	B	-0-	2309	3			N	-0-				-0-
02	3052	N	2599	-0-		-453	B	-0-	2599	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2730	N	2730	-0-		-0-	B	-0-	2730	3			N	-0-				-0-
*04	2424	N	2424	-0-		-0-	B	-0-	2424	3			N	-0-				-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-		-0-	B	-0-	760	3			N	-0-				-0-
12	775	N	732	-0-		-43	B	-0-	732	3			N	-0-				-0-
01	648	N	648	-0-		-0-	B	-0-	648	3			N	-0-				-0-
02	700	N	520	-0-		-180	B	-0-	520	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	488	-0-		-256	B	-0-	488	3			N	-0-				-0-
04	630	N	517	-0-		-113	B	-0-	517	3			N	-0-				-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-		-0-	B	-0-	1994	3			N	-0-				-0-
12	1674	N	1672	-0-		-2	B	-0-	1672	3			N	-0-				-0-
01	1415	N	1415	-0-		-0-	B	-0-	1415	3			N	-0-				-0-
02	1593	N	1593	-0-		-0-	B	-0-	1593	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1672	N	1672	-0-		-0-	B	-0-	1672	3			N	-0-				-0-
*04	1486	N	1486	-0-		-0-	B	-0-	1486	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	527	N	275	-0-	-252	B	-0-	275	3			N	-0-					-0-
01	403	N	93	-0-	-310	B	-0-	93	3			N	-0-					-0-
02	224	N	156	-0-	-68	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
12	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
02	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
04	660	N	589	-0-	-71	B	-0-	589	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
12	961	N	960	-0-	-1	B	-0-	960	3			N	-0-					-0-
01	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
02	952	N	900	-0-	-52	B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	638	-0-	-323	B	-0-	638	3			N	-0-					-0-
04	780	N	629	-0-	-151	B	-0-	629	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	261	-0-	-189	B	-0-	261	3			N	-0-					-0-
12	558	N	342	-0-	-216	B	-0-	342	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	243	-0-	-98	B	-0-	243	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	243	-0-	-87	B	-0-	243	2			N	-0-					-0-
12	434	N	260	-0-	-174	B	-0-	260	2			N	-0-					-0-
01	403	N	266	-0-	-137	B	-0-	266	2			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

11	690	N	253	-0-	-437 B	-0-	253	2			N	-0-					-0-
12	1333	N	1140	-0-	-193 B	-0-	1140	2			N	-0-					-0-
01	1147	N	801	-0-	-346 B	-0-	801	2			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	534	-0-	-613 B	-0-	534	2			N	-0-					-0-
04	780	N	333	-0-	-447 B	-0-	333	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	476	N	307	-0-	-169 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	502	-0-	-87 B	-0-	502	2			N	-0-					-0-
*04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

11	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
01	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-
02	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
04	2340	N	733	-0-	-1607 B	-0-	733	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	465	N	368	-0-	-97 B	-0-	368	2			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
02	392	N	83	-0-	-309 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	39	-0-	-333 B	-0-	39	2			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	630	N	142	-0-	-488 B	-0-	142	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					-0-
12	527	N	324	-0-	-203 B	-0-	324	2			N	-0-					-0-
01	899	N	250	-0-	-649 B	-0-	250	2			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	240	N	16	-0-	-224 B	-0-	16	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		106	-0-	106 B	106	106	2			N	-0-					-0-
04	0	N	45	-0-	45 B	151	45	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	643	-0-	-407 B	-0-	643	2			N	-0-					-0-
12	1023	N	690	-0-	-333 B	-0-	690	2			N	-0-					-0-
01	1178	N	694	-0-	-484 B	-0-	694	2			N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	660	N	349	-0-	-311 B	-0-	349	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
12	341	N	182	-0-	-159 B	-0-	182	2			N	-0-					-0-
01	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	298	-0-	-92 B	-0-	298	2			N	-0-					-0-
12	465	N	161	-0-	-304 B	-0-	161	2			N	-0-					-0-
01	341	N	143	-0-	-198 B	-0-	143	2			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
02	308	N	158	-0-	-150 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
04	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	674	N	630	-0-	-44 B	-0-	630	2			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
04	458	N	409	-0-	-49 B	-0-	409	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
12	217	N	76	-0-	-141 B	-0-	76	2			N	-0-					-0-
01	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	808	N	643	-0-	-165 B	-0-	643	2			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	541	N	417	-0-	-124 B	-0-	417	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	#	3362	-0-	-1498 B	-1498	3362	2			N	-0-					-0-
12	5022	#	4470	-0-	-552 B	-2050	4470	2			N	-0-					-0-
01	5022	#	3229	-0-	-1793 B	-3843	3229	2			N	-0-					-0-
02	4536	#	3559	-0-	-977 B	-4820	3559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4820																	
03	5022	#	4510	-0-	-512 B	-5332	4510	2			N	-0-					-0-
04	4530	#	4005	-0-	-525 B	-5857	4005	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
*04	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
12	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
02	476	N	463	-0-	-13 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
04	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-
12	837	N	774	-0-	-63 B	-0-	774	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
*04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
12	1705	N	1539	-0-	-166 B	-0-	1539	2			N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
02	1624	N	1623	-0-	-1 B	-0-	1623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-					-0-
*04	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37 B	-0-	863	2			N	-0-					-0-
12	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
02	812	N	752	-0-	-60 B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
*04	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
12	837	N	750	-0-	-87 B	-0-	750	2			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
02	896	N	723	-0-	-173 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
04	870	N	726	-0-	-144 B	-0-	726	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
12	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
01	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
02	980	N	798	-0-	-182 B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
*04	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	40	-0-	-410 B	-0-	40	2			N	-0-					-0-
12	496	N	1	-0-	-495 B	-0-	1	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	308	N	187	-0-	-121 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
12	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
01	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
02	1540	N	1520	-0-	-20 B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
04	1590	N	1587	-0-	-3 B	-0-	1587	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
12	899	N	880	-0-	-19 B	-0-	880	2			N	-0-					-0-
01	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
02	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
02	504	N	450	-0-	-54 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
04	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
12	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-
02	1428	N	1410	-0-	-18	B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1539	-0-	-11	B	-0-	1539	2			N	-0-					-0-
04	1500	N	1484	-0-	-16	B	-0-	1484	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
12	1271	N	1226	-0-	-45	B	-0-	1226	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
02	1148	N	1147	-0-	-1	B	-0-	1147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1236	-0-	-4	B	-0-	1236	2			N	-0-					-0-
04	1200	N	1154	-0-	-46	B	-0-	1154	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

11	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
12	651	N	544	-0-	-107	B	-0-	544	2			N	-0-					-0-
01	558	N	502	-0-	-56	B	-0-	502	2			N	-0-					-0-
02	588	N	491	-0-	-97	B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	524	-0-	-34	B	-0-	524	2			N	-0-					-0-
*04	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

11	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-
12	1519	N	1345	-0-	-174	B	-0-	1345	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
02	1456	N	1250	-0-	-206	B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-
*04	1449	N	1449	-0-	-0-	B	-0-	1449	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

11	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-
12	961	N	894	-0-	-67	B	-0-	894	2			N	-0-					-0-
01	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
02	924	N	908	-0-	-16	B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-
04	1050	N	916	-0-	-134	B	-0-	916	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
12	651	N	566	-0-	-85	B	-0-	566	2			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
02	616	N	597	-0-	-19	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	317	-0-	-241	B	-0-	317	2			N	-0-					-0-
*04	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
12	1395	N	1170	-0-	-225	B	-0-	1170	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
02	1344	N	1260	-0-	-84	B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-
*04	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
12	1023	N	857	-0-	-166	B	-0-	857	2			N	-0-					-0-
01	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-
02	952	N	900	-0-	-52	B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	929	N	929	-0-	-0-	B	-0-	929	2			N	-0-					-0-
*04	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
12	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
12	620	N	607	-0-	-13	B	-0-	607	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	591	-0-	-29	B	-0-	591	2			N	-0-					-0-
04	570	N	566	-0-	-4	B	-0-	566	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
12	775	N	675	-0-	-100	B	-0-	675	2			N	-0-					-0-
01	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
02	672	N	667	-0-	-5	B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
*04	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2009	N	2009	-0-	-0-	B	-0-	2009	2			N	-0-					-0-
12	2046	N	2002	-0-	-44	B	-0-	2002	2			N	-0-					-0-
01	1982	N	1982	-0-	-0-	B	-0-	1982	2			N	-0-					-0-
02	1876	N	1867	-0-	-9	B	-0-	1867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2027	N	2027	-0-	-0-	B	-0-	2027	2			N	-0-					-0-
*04	1957	N	1957	-0-	-0-	B	-0-	1957	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
01	279	N	235	-0-	-44	B	-0-	235	2			N	-0-					-0-
02	308	N	198	-0-	-110	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	216	-0-	-94	B	-0-	216	2			N	-0-					-0-
*04	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
12	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
01	248	N	106	-0-	-142	B	-0-	106	2			N	-0-					-0-
02	280	N	65	-0-	-215	B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	90	-0-	-127	B	-0-	90	2			N	-0-					-0-
*04	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	341	N	309	-0-	-32	B	-0-	309	2			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
02	336	N	326	-0-	-10	B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
02	280	N	275	-0-	-5	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
04	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
12	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
01	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
02	1344	N	1218	-0-	-126	B	-0-	1218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1402	N	1402	-0-	-0-	B	-0-	1402	2			N	-0-					-0-
*04	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	B	-0-	1426	2			N	-0-					-0-
12	1488	N	1070	-0-	-418	B	-0-	1070	2			N	-0-					-0-
01	1147	N	1018	-0-	-129	B	-0-	1018	2			N	-0-					-0-
02	1344	N	793	-0-	-551	B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1060	-0-	-25	B	-0-	1060	2			N	-0-					-0-
*04	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
12	1426	N	1358	-0-	-68	B	-0-	1358	2			N	-0-					-0-
01	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
02	1344	N	1201	-0-	-143	B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1397	N	1397	-0-	-0-	B	-0-	1397	2			N	-0-					-0-
04	1260	N	1250	-0-	-10	B	-0-	1250	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
12	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
01	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
02	756	N	625	-0-	-131	B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
*04	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	B	-0-	1249	2			N	-0-					-0-
12	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	B	-0-	1176	2			N	-0-					-0-
02	1176	N	1120	-0-	-56	B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1113	-0-	-96	B	-0-	1113	2			N	-0-					-0-
04	1140	N	852	-0-	-288	B	-0-	852	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
12	899	N	742	-0-	-157	B	-0-	742	2			N	-0-					-0-
01	713	N	711	-0-	-2	B	-0-	711	2			N	-0-					-0-
02	812	N	724	-0-	-88	B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
12	744	N	667	-0-	-77	B	-0-	667	2			N	-0-					-0-
01	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
02	700	N	663	-0-	-37	B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
*04	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
12	899	N	840	-0-	-59	B	-0-	840	2			N	-0-					-0-
01	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
02	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
*04	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
12	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
02	672	N	635	-0-	-37 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
*04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

11	446	N	446	-0-	-0- B	-0-	9 1 9	1	436	2	N	1					78
12	434	N	405	-0-	-29 B	-0-	9 1 9	1	395	2	N	1					79
01	412	N	412	-0-	-0- B	-0-	9 1 9	1	402	2	N	1					80
02	420	N	399	-0-	-21 B	-0-	9 1 9	1	389	2	N	1					81
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	9 1 9	1	326	2	N	1					82
*04	400	N	400	-0-	-0- B	-0-	9 1 9	1	390	2	N	1					83

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

11	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
12	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
01	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-
02	1008	N	957	-0-	-51 B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
*04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
12	837	N	776	-0-	-61 B	-0-	776	2			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
*04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

11	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
12	899	N	797	-0-	-102 B	-0-	797	2			N	-0-					-0-
01	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
*04	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0- B	-0-	612	2	6	9	Y	5					66
12	578	N	578	-0-	-0- B	-0-	572	2	6	9	Y	5					71
01	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					76
02	588	N	318	-0-	-270 B	-0-	312	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	360	-0-	-229 B	-0-	354	2	6	9	Y	5					86
04	INC G-10		499	-0-	499 B	499	493	2	6	9	Y	5					91

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
12	2201	N	2080	-0-	-121 B	-0-	2080	2			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
02	2044	N	1950	-0-	-94 B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2059	-0-	-18 B	-0-	2059	2			N	-0-					-0-
*04	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3770	N	3770	-0-	-0- B	-0-	3770	2			N	-0-					-0-
12	3813	N	3664	-0-	-149 B	-0-	3664	2			N	-0-					-0-
01	3590	N	3590	-0-	-0- B	-0-	3590	2			N	-0-					-0-
02	3528	N	3387	-0-	-141 B	-0-	3387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3635	-0-	-23 B	-0-	3635	2			N	-0-					-0-
*04	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
12	1302	N	1155	-0-	-147 B	-0-	1155	2			N	-0-					-0-
01	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
02	1232	N	1075	-0-	-157 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-
*04	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	616	N	523	-0-	-93 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
*04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
12	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
02	644	N	566	-0-	-78	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	637	-0-	-14	B	-0-	637	2			N	-0-					-0-
*04	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
12	1085	N	952	-0-	-133	B	-0-	952	2			N	-0-					-0-
01	930	N	856	-0-	-74	B	-0-	856	2			N	-0-					-0-
02	1008	N	809	-0-	-199	B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	837	-0-	-124	B	-0-	837	2			N	-0-					-0-
*04	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
12	1178	N	1059	-0-	-119	B	-0-	1059	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
02	1148	N	1116	-0-	-32	B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
04	960	N	738	-0-	-222	B	-0-	738	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0-	B	-0-	1656	2			N	-0-					-0-
12	1643	N	1591	-0-	-52	B	-0-	1591	2			N	-0-					-0-
01	1613	N	1613	-0-	-0-	B	-0-	1613	2			N	-0-					-0-
02	1540	N	1519	-0-	-21	B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1615	N	1615	-0-	-0-	B	-0-	1615	2			N	-0-					-0-
04	1560	N	1551	-0-	-9	B	-0-	1551	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
12	1023	N	336	-0-	-687	B	-0-	336	2			N	-0-					-0-
01	1023	N	521	-0-	-502	B	-0-	521	2			N	-0-					-0-
02	840	N	754	-0-	-86	B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
12	1271	N	842	-0-	-429	B	-0-	842	2			N	-0-					-0-
01	1054	N	583	-0-	-471	B	-0-	583	2			N	-0-					-0-
02	588	N	371	-0-	-217	B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	193	-0-	-644	B	-0-	193	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
12	837	N	556	-0-	-281	B	-0-	556	2			N	-0-					-0-
01	651	N	383	-0-	-268	B	-0-	383	2			N	-0-					-0-
02	364	N	219	-0-	-145	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	85	-0-	-473	B	-0-	85	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
12	1023	N	1007	-0-	-16	B	-0-	1007	2			N	-0-					-0-
01	961	N	930	-0-	-31	B	-0-	930	2			N	-0-					-0-
02	952	N	908	-0-	-44	B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
04	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

11	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					-0-
12	1488	N	1423	-0-	-65	B	-0-	1423	2			N	-0-					-0-
01	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
02	1355	N	1355	-0-	-0-	B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1419	N	1417	-0-	-2	B	-0-	1417	2			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

11	300	N	251	-0-	-49	B	-0-	251	2			N	-0-					-0-
12	744	N	285	-0-	-459	B	-0-	285	2			N	-0-					-0-
01	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
02	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	167	-0-	-112	B	-0-	167	2			N	-0-					-0-
04	540	N	238	-0-	-302	B	-0-	238	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
01	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
02	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
*04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

11	510	N	507	-0-	-3	B	-0-	507	2			N	-0-					-0-
12	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
01	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
02	476	N	474	-0-	-2	B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
*04	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

11	1380	N	953	-0-	-427 B	-0-	953	3			N	-0-					-0-
12	1643	N	1153	-0-	-490 B	-0-	1153	3			N	-0-					-0-
01	1891	N	1151	-0-	-740 B	-0-	1151	3			N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
*04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

11	0	N	714	-0-	714 B	1376	714	2			N	-0-					-0-
12	0	N	688	-0-	688 B	2064	688	2			N	-0-					-0-
01	0	N	736	-0-	736 B	2800	736	2			N	-0-					-0-
02	0	N	623	-0-	623 B	3423	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3423																	
03	3723	N	300	-0-	-3423 B	-0-	300	2			N	-0-					-0-
04	720	N	478	-0-	-242 B	-0-	478	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

11	0	N	941	-0-	941 B	1702	941	2			N	-0-					-0-
12	0	N	991	-0-	991 B	2693	991	2			N	-0-					-0-
01	0	N	1155	-0-	1155 B	3848	1155	2			N	-0-					-0-
02	0	N	876	-0-	876 B	4724	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4724																	
03	5769	N	1045	-0-	-4724 B	-0-	1045	2			N	-0-					-0-
04	1110	N	1009	-0-	-101 B	-0-	1009	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	227	-0-	-193	B	-0-	227	3			N	-0-					-0-
12	434 N	187	-0-	-247	B	-0-	187	3			N	-0-					-0-
01	279 N	89	-0-	-190	B	-0-	89	3			N	-0-					-0-
02	362 N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244 N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
*04	123 N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	400	-0-	-320	B	-0-	400	3			N	-0-					-0-
12	837	N	568	-0-	-269	B	-0-	568	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
02	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	291	-0-	-267	B	-0-	291	3			N	-0-					-0-
04	450	N	361	-0-	-89	B	-0-	361	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-
12	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-
01	2015	N	1546	-0-	-469	B	-0-	1546	3			N	-0-					-0-
02	2184	N	1994	-0-	-190	B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1638	-0-	-687	B	-0-	1638	3			N	-0-					-0-
04	1500	N	1299	-0-	-201	B	-0-	1299	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-
01	558	N	431	-0-	-127	B	-0-	431	3			N	-0-					-0-
02	532	N	487	-0-	-45	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
04	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
12	1364	N	1163	-0-	-201	B	-0-	1163	3			N	-0-					-0-
01	1147	N	651	-0-	-496	B	-0-	651	3			N	-0-					-0-
02	1260	N	911	-0-	-349	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1108	-0-	-70	B	-0-	1108	3			N	-0-					-0-
*04	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
12	527	N	464	-0-	-63	B	-0-	464	3			N	-0-					-0-
01	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	323	-0-	-142	B	-0-	323	3			N	-0-					-0-
04	450	N	152	-0-	-298	B	-0-	152	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1303	-0-	-17	B	-0-	1303	3			N	-0-					-0-
12	1426	N	1265	-0-	-161	B	-0-	1265	3			N	-0-					-0-
01	1240	N	1120	-0-	-120	B	-0-	1120	3			N	-0-					-0-
02	1204	N	1127	-0-	-77	B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
04	1080	N	864	-0-	-216	B	-0-	864	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
12	899	N	669	-0-	-230	B	-0-	669	3			N	-0-					-0-
01	744	N	522	-0-	-222	B	-0-	522	3			N	-0-					-0-
02	812	N	674	-0-	-138	B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
*04	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	399	-0-	-81	B	-0-	399	3			N	-0-					-0-
12	465	N	299	-0-	-166	B	-0-	299	3			N	-0-					-0-
01	403	N	239	-0-	-164	B	-0-	239	3			N	-0-					-0-
02	364	N	280	-0-	-84	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	272	-0-	-38	B	-0-	272	3			N	-0-					-0-
04	240	N	53	-0-	-187	B	-0-	53	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
12	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-
01	1271	N	668	-0-	-603	B	-0-	668	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1288	N	609	-0-	-679	B	-0-	609	3			N	-0-					-0-
04	660	N	77	-0-	-583	B	-0-	77	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1745	-0-	-235	B	-0-	1745	3			N	-0-					-0-
12	2356	N	2027	-0-	-329	B	-0-	2027	3			N	-0-					-0-
01	1736	N	1290	-0-	-446	B	-0-	1290	3			N	-0-					-0-
02	1624	N	1334	-0-	-290	B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	670	-0-	-1345	B	-0-	670	3			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	445	-0-	-155	B	-0-	445	3			N	-0-					-0-
12	651	N	348	-0-	-303	B	-0-	348	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	276	-0-	-65	B	-0-	276	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1015	-0-	-365	B	-0-	1015	3			N	-0-					-0-
12	1302	N	1161	-0-	-141	B	-0-	1161	3			N	-0-					-0-
01	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
02	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1886	N	1886	-0-	-0-	B	-0-	1886	3			N	-0-					-0-
*04	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
12	3596	N	3500	-0-	-96 B	-0-	3500	3			N	-0-					-0-
01	2790	N	2563	-0-	-227 B	-0-	2563	3			N	-0-					-0-
02	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
04	2490	N	2376	-0-	-114 B	-0-	2376	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1521	-0-	-309 B	-0-	1521	3			N	-0-					-0-
12	1953	N	1756	-0-	-197 B	-0-	1756	3			N	-0-					-0-
01	1767	N	1486	-0-	-281 B	-0-	1486	3			N	-0-					-0-
02	1428	N	1348	-0-	-80 B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1258	-0-	-509 B	-0-	1258	3			N	-0-					-0-
04	1440	N	911	-0-	-529 B	-0-	911	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	2911	-0-	2011 B	-3582	2911	3			N	-0-					-0-
12	527	N	2967	-0-	2440 B	-1142	2967	3			N	-0-					-0-
01	1643	N	2141	-0-	498 B	-644	2141	3			N	-0-					-0-
02	2716	N	2468	-0-	-248 B	-644	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -644																	
03	2976	N	2259	-0-	-717 B	-644	2259	3			N	-0-					-0-
04	2070	N	1297	-0-	-773 B	-644	1297	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1457	N	1297	-0-	-160 B	-0-	1297	3			N	-0-					-0-
01	1178	N	1006	-0-	-172 B	-0-	1006	3			N	-0-					-0-
02	1120	N	892	-0-	-228 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
04	960	N	678	-0-	-282 B	-0-	678	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2484	-0-	-96 B	-0-	2484	3			N	-0-					-0-
12	2914	N	2305	-0-	-609 B	-0-	2305	3			N	-0-					-0-
01	2325	N	1820	-0-	-505 B	-0-	1820	3			N	-0-					-0-
02	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
04	1770	N	1415	-0-	-355 B	-0-	1415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
12	1767	N	1673	-0-	-94	B	-0-	1673	3			N	-0-					-0-
01	1736	N	1284	-0-	-452	B	-0-	1284	3			N	-0-					-0-
02	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
*04	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
12	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
01	1612	N	52	-0-	-1560	B	-0-	52	3			N	-0-					-0-
02	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2349	N	2349	-0-	-0-	B	-0-	2349	3			N	-0-					-0-
*04	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	23	-0-	-367	B	-0-	23	3			N	-0-					-0-
12	403	N	16	-0-	-387	B	-0-	16	3			N	-0-					-0-
01	310	N	159	-0-	-151	B	-0-	159	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
12	1366	N	1005	-0-	-361	B	-0-	1005	3			N	-0-					-0-
01	1314	N	639	-0-	-675	B	-0-	639	3			N	-0-					-0-
02	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
04	630	N	322	-0-	-308	B	-0-	322	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	967	-0-	-83	B	-0-	967	3			N	-0-					-0-
12	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
01	992	N	870	-0-	-122	B	-0-	870	3			N	-0-					-0-
02	896	N	883	-0-	-13	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	954	-0-	-100	B	-0-	954	3			N	-0-					-0-
04	840	N	596	-0-	-244	B	-0-	596	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	B	-0-	770	3			N	-0-					-0-
12	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
01	682	N	597	-0-	-85	B	-0-	597	3			N	-0-					-0-
02	728	N	722	-0-	-6	B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	590	-0-	-278	B	-0-	590	3			N	-0-					-0-
04	570	N	547	-0-	-23	B	-0-	547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2006	N	1512	-0-	-494 B	-0-	1512	3			N	-0-					-0-
12	1705	N	1476	-0-	-229 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
02	1400	N	1240	-0-	-160 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
04	1110	N	893	-0-	-217 B	-0-	893	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

11	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
12	1147	N	948	-0-	-199 B	-0-	948	3			N	-0-					-0-
01	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
02	1008	N	723	-0-	-285 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	626	-0-	-335 B	-0-	626	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

11	540	N	570	-0-	30 B	-4676	570	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-4676	572	3			N	-0-					-0-
01	558	N	436	-0-	-122 B	-4676	436	3			N	-0-					-0-
02	532	N	361	-0-	-171 B	-4676	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1133 CANCELLED UNDERAGE -> -3543																	
03	558	N	626	-0-	68 B	-1065	626	3			N	-0-					-0-
04	420	N	373	-0-	-47 B	-1065	373	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

03/01 BALANCING DATE STATUS -> -1133 CANCELLED UNDERAGE -> -3543																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		592	-0-	592 B	592	592	3			N	-0-					-0-
11	0		1196	-0-	1196 B	1788	1196	3			N	-0-					-0-
12	3421	R	1633	-0-	-1788 B	-0-	1633	3			N	-0-					-0-
01	2294	#	1001	-0-	-1293 B	-1293	1001	3			N	-0-					-0-
02	2072	#	1294	-0-	-778 B	-2071	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2071																	
03	2294	#	1615	-0-	-679 B	-2750	1615	3			N	-0-					-0-
04	2220	#	1038	-0-	-1182 B	-3932	1038	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
12	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

11	240	N	114	-0-	-126 B	-0-	114	3			N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

11	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
12	2201	N	1927	-0-	-274 B	-0-	1927	3			N	-0-					-0-
01	1984	N	573	-0-	-1411 B	-0-	573	3			N	-0-					-0-
02	2212	N	2020	-0-	-192 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1865	-0-	-57 B	-0-	1865	3			N	-0-					-0-
*04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

11	1050	N	992	-0-	-58 B	-0-	992	3			N	-0-					-0-
12	1085	N	831	-0-	-254 B	-0-	831	3			N	-0-					-0-
01	961	N	340	-0-	-621 B	-0-	340	3			N	-0-					-0-
02	924	N	615	-0-	-309 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
12	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
01	1643	N	277	-0-	-1366 B	-0-	277	3			N	-0-					-0-
02	1381	N	1276	-0-	-105 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	509	-0-	-990 B	-0-	509	3			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	775	N	596	-0-	-179 B	-0-	596	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
12	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
01	2635	N	905	-0-	-1730 B	-0-	905	3			N	-0-					-0-
02	2744	N	2663	-0-	-81 B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
*04	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	490	-0-	-50	B	-0-	490	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	558	N	394	-0-	-164	B	-0-	394	3			N	-0-					-0-
02	448	N	386	-0-	-62	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	19	-0-	-131	B	-0-	19	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
02	280	N	200	-0-	-80	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	157	-0-	-215	B	-0-	157	3			N	-0-					-0-
04	330	N	203	-0-	-127	B	-0-	203	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
12	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

11	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

11	0	N	297	-0-	297	B	676	297	3			N	-0-					-0-
12	0	N	306	-0-	306	B	982	306	3			N	-0-					-0-
01	0	N	332	-0-	332	B	1314	332	3			N	-0-					-0-
02	0	N	293	-0-	293	B	1607	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1607																		
03	1725	N	118	-0-	-1607	B	-0-	118	3			N	-0-					-0-
04	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					139
12	839	N	839	-0-	-0- B	-0-	827	3	12	9	N	11					150
01	804	N	804	-0-	-0- B	-0-	760	3	44	9	N	40	189	1			1
02	684	N	684	-0-	-0- B	-0-	680	3	4	9	N	4					5
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	789	3	15	9	N	14					19
04	780	N	737	-0-	-43 B	-0-	717	3	20	9	N	18					37

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		468	-0-	468 B	998	468	3			N	-0-					-0-
12	T. A.		469	-0-	469 B	1467	469	3			N	-0-					-0-
01	T. A.		485	-0-	485 B	1952	485	3			N	-0-					-0-
02	T. A.		392	-0-	392 B	2344	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2344																	
03	1749	N	451	-0-	-1298 B	1046	451	3			N	-0-					-0-
*04	1504	N	458	-0-	-1046 B	-0-	458	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	243	-0-	243 B	553	243	3			N	-0-					-0-
12	0	N	251	-0-	251 B	804	251	3			N	-0-					-0-
01	0	N	272	-0-	272 B	1076	272	3			N	-0-					-0-
02	0	N	239	-0-	239 B	1315	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1315																	
03	1669	N	354	-0-	-1315 B	-0-	354	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
12	1023	N	887	-0-	-136 B	-0-	887	2			N	-0-					-0-
01	775	N	652	-0-	-123 B	-0-	652	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-
04	630	N	439	-0-	-191 B	-0-	439	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	217	-0-	217 B	383	217	3			N	-0-					-0-
12	0	N	224	-0-	224 B	607	224	3			N	-0-					-0-
01	0	N	139	-0-	139 B	746	139	3			N	-0-					-0-
02	0	N	105	-0-	105 B	851	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	930	N	112	-0-	-818 B	33	112	2			N	-0-					-0-
04	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	-0-	-0-	-2340 B	-6915					N	-0-					-0-
12	2449	N	-0-	-0-	-2449 B	-6915					N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-6915					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6915					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2914 CANCELLED UNDERAGE -> -4001																	
03	0	N	2728	-0-	2728 B	-186	2728	2			N	-0-					-0-
*04	3851	N	4037	-0-	186 B	-0-	4037	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					-0-
04	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	588	N	535	-0-	-53 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-
04	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
01	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
02	616	N	537	-0-	-79 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
04	630	N	588	-0-	-42 B	-0-	588	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	409	-0-	-41 B	-0-	409	2			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
01	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
02	392	N	297	-0-	-95 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
01	1054	N	959	-0-	-95 B	-0-	959	2			N	-0-					-0-
02	952	N	885	-0-	-67 B	-0-	885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1214	-0-	-26 B	-0-	1214	2			N	-0-					-0-
04	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
12	589	N	468	-0-	-121	B	-0-	468	2			N	-0-					-0-
01	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
02	588	N	484	-0-	-104	B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
04	600	N	489	-0-	-111	B	-0-	489	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1087	-0-	-23	B	-0-	1087	2			N	-0-					-0-
12	1178	N	1028	-0-	-150	B	-0-	1028	2			N	-0-					-0-
01	1116	N	989	-0-	-127	B	-0-	989	2			N	-0-					-0-
02	1008	N	900	-0-	-108	B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1109	N	1109	-0-	-0-	B	-0-	1109	2			N	-0-					-0-
*04	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1177	-0-	-143	B	-0-	1177	2			N	-0-					-0-
12	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-
02	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
*04	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	779	-0-	-91	B	-0-	779	2			N	-0-					-0-
12	961	N	844	-0-	-117	B	-0-	844	2			N	-0-					-0-
01	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-
02	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
04	870	N	837	-0-	-33	B	-0-	837	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	328	-0-	-62	B	-0-	328	2			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	162	-0-	-241	B	-0-	162	2			N	-0-					-0-
04	360	N	183	-0-	-177	B	-0-	183	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
12	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	2			N	-0-					-0-
02	420	N	315	-0-	-105	B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
*04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-		-0-	B	-0-	445	2			N	-0-				-0-
12	434	N	380	-0-		-54	B	-0-	380	2			N	-0-				-0-
01	403	N	388	-0-		-15	B	-0-	388	2			N	-0-				-0-
02	420	N	314	-0-		-106	B	-0-	314	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	348	-0-		-24	B	-0-	348	2			N	-0-				-0-
04	390	N	339	-0-		-51	B	-0-	339	2			N	-0-				-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-		-61	B	-0-	329	2			N	-0-				-0-
12	372	N	324	-0-		-48	B	-0-	324	2			N	-0-				-0-
01	341	N	331	-0-		-10	B	-0-	331	2			N	-0-				-0-
02	308	N	301	-0-		-7	B	-0-	301	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-		-0-	B	-0-	351	2			N	-0-				-0-
*04	353	N	353	-0-		-0-	B	-0-	353	2			N	-0-				-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1448	-0-		-112	B	-0-	1448	2			N	-0-				-0-
12	1631	N	1068	-0-		-563	B	-0-	1068	2			N	-0-				-0-
01	2480	N	1036	-0-		-1444	B	-0-	1036	2			N	-0-				-0-
02	1344	N	1084	-0-		-260	B	-0-	1084	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1443	N	1443	-0-		-0-	B	-0-	1443	2			N	-0-				-0-
*04	1336	N	1336	-0-		-0-	B	-0-	1336	2			N	-0-				-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-		-33	B	-0-	567	2			N	-0-				-0-
12	620	N	604	-0-		-16	B	-0-	604	2			N	-0-				-0-
01	589	N	577	-0-		-12	B	-0-	577	2			N	-0-				-0-
02	532	N	497	-0-		-35	B	-0-	497	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	572	-0-		-17	B	-0-	572	2			N	-0-				-0-
04	570	N	550	-0-		-20	B	-0-	550	2			N	-0-				-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	741	-0-		-39	B	-0-	741	2			N	-0-				-0-
12	806	N	798	-0-		-8	B	-0-	798	2			N	-0-				-0-
01	775	N	761	-0-		-14	B	-0-	761	2			N	-0-				-0-
02	700	N	641	-0-		-59	B	-0-	641	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	811	N	811	-0-		-0-	B	-0-	811	2			N	-0-				-0-
*04	760	N	760	-0-		-0-	B	-0-	760	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
12	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
04	570	N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
02	532	N	451	-0-	-81 B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	570	N	507	-0-	-63 B	-0-	507	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1086	-0-	-144 B	-0-	1086	2			N	-0-					-0-
12	1302	N	1065	-0-	-237 B	-0-	1065	2			N	-0-					-0-
01	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
*04	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
12	806	N	645	-0-	-161 B	-0-	645	2			N	-0-					-0-
01	775	N	672	-0-	-103 B	-0-	672	2			N	-0-					-0-
02	672	N	605	-0-	-67 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
04	660	N	497	-0-	-163 B	-0-	497	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33 B	-0-	627	2			N	-0-					-0-
12	744	N	653	-0-	-91 B	-0-	653	2			N	-0-					-0-
01	682	N	629	-0-	-53 B	-0-	629	2			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
*04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
12	868	N	763	-0-	-105 B	-0-	763	2			N	-0-					-0-
01	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
02	728	N	593	-0-	-135 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	526	-0-	-249 B	-0-	526	2			N	-0-					-0-
04	750	N	543	-0-	-207 B	-0-	543	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	510	N	381	-0-	-129 B	-0-	381	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14																	

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/11/2014 - P&A 12/11/14																	

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
04	540	N	378	-0-	-162 B	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57 B	-0-	213	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
01	558	N	319	-0-	-239 B	-0-	319	3			N	-0-					-0-
02	504	N	371	-0-	-133 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
12	961	N	792	-0-	-169 B	-0-	792	3			N	-0-					-0-
01	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
04	660	N	579	-0-	-81 B	-0-	579	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	224	N	127	-0-	-97 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
04	270	N	94	-0-	-176 B	-0-	94	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
12	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	228	-0-	-132 B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	55	1	255	3	N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	66	1	232	3	N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	59	1	224	3	N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	50	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	58	1	273	3	N	-0-					-0-
04	270	N	202	-0-	-68 B	-0-	38	1	164	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	992	N	883	-0-	-109 B	-0-	883	3			N	-0-					-0-
01	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
04	750	N	563	-0-	-187 B	-0-	563	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-
04	480	N	325	-0-	-155 B	-0-	325	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
04	510	N	328	-0-	-182 B	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	896	N	658	-0-	-238 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
04	810	N	524	-0-	-286 B	-0-	524	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	390	N	266	-0-	-124 B	-0-	266	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	300	N	179	-0-	-121 B	-0-	179	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
01	961	N	869	-0-	-92 B	-0-	869	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	840	N	646	-0-	-194 B	-0-	646	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
12	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
02	280	N	266	-0-	-14	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
04	300	N	174	-0-	-126	B	-0-	174	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

11	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
12	1034	N	-0-	-0-	-1034	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
12	1178	N	639	-0-	-539	B	-0-	639	3			N	-0-					-0-
01	1209	N	122	-0-	-1087	B	-0-	122	3			N	-0-					-0-
02	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
*04	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

11	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
12	1302	N	623	-0-	-679	B	-0-	623	3			N	-0-					-0-
01	1271	N	571	-0-	-700	B	-0-	571	3			N	-0-					-0-
02	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
*04	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

11	3000	N	2667	-0-	-333	B	1355	2667	3			N	-0-					-0-
12	3100	N	2624	-0-	-476	B	879	2624	3			N	-0-					-0-
01	2867	N	1988	-0-	-879	B	-0-	1988	3			N	-0-					-0-
02	2492	N	2206	-0-	-286	B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
04	1920	N	1488	-0-	-432	B	-0-	1488	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
12	1615	N	1054	-0-	-561	B	-0-	1054	3			N	-0-					-0-
01	2015	N	140	-0-	-1875	B	-0-	140	3			N	-0-					-0-
02	2722	N	2722	-0-	-0-	B	-0-	2722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-
*04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
02	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
04	330	N	228	-0-	-102	B	-0-	228	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
12	651	N	582	-0-	-69	B	-0-	582	3			N	-0-					-0-
01	620	N	259	-0-	-361	B	-0-	259	3			N	-0-					-0-
02	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
12	589	N	582	-0-	-7	B	-0-	582	3			N	-0-					-0-
01	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
02	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-
04	540	N	361	-0-	-179	B	-0-	361	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	889	-0-	-11	B	-0-	889	3			N	-0-					-0-
12	930	N	674	-0-	-256	B	-0-	674	3			N	-0-					-0-
01	899	N	669	-0-	-230	B	-0-	669	3			N	-0-					-0-
02	840	N	724	-0-	-116	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	669	-0-	-13	B	-0-	669	3			N	-0-					-0-
04	660	N	384	-0-	-276	B	-0-	384	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	116	-0-	-154	B	-0-	116	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	186	N	60	-0-	-126	B	-0-	60	3			N	-0-					-0-
02	112	N	10	-0-	-102	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	404	N	-0-	-0-	-404 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

11	DELQ PR		174	-0-	174 B	174	174	2			N	-0-					-0-
12	385	N	211	-0-	-174 B	-0-	211	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	232	N	190	-0-	-42 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
*04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

11	3000	N	2649	-0-	-351 B	14947	1091	1	1558	3	N	-0-					-0-
12	3100	N	1875	-0-	-1225 B	13722	1091	1	784	3	N	-0-					-0-
01	3100	N	1476	-0-	-1624 B	12098	1091	1	385	3	N	-0-					-0-
02	2800	N	2716	-0-	-84 B	12014	985	1	1731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12014																	
03	3100	N	2708	-0-	-392 B	11622	1091	1	1617	3	N	-0-					-0-
*04	3000	N	2078	-0-	-922 B	10700	1056	1	1022	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*02	280	N	90	-0-	-190 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
*01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
*02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
*01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
*01	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
*02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	380	-0-	-130 B	-0-	380	3			N	-0-					-0-
12	465	N	358	-0-	-107 B	-0-	358	3			N	-0-					-0-
*01	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
*02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	587	-0-	-103 B	-0-	587	3			N	-0-					-0-
12	713	N	583	-0-	-130 B	-0-	583	3			N	-0-					-0-
*01	682	N	394	-0-	-288 B	-0-	394	3			N	-0-					-0-
*02	560	N	364	-0-	-196 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	369	-0-	-220 B	-0-	369	3			N	-0-					-0-
04	390	N	249	-0-	-141 B	-0-	249	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*01	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
*02	448	N	347	-0-	-101 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
*04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*01	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
*02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

11	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
12	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
*01	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
*02	784	N	538	-0-	-246	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	837	N	710	-0-	-127	B	-0-	710	3			N	-0-					-0-
*04	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
*02	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	558	N	345	-0-	-213	B	-0-	345	3			N	-0-					-0-
04	600	N	181	-0-	-419	B	-0-	181	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
*01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
*02	252	N	172	-0-	-80	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	406	N	406	-0-	-0-	B	-0-	57	1	349	3	N	-0-					-0-
*04	259	N	259	-0-	-0-	B	-0-	40	1	219	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*02	168	N	129	-0-	-39 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	372	N	214	-0-	-158 B	-0-	214	3			N	-0-					-0-
*01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
*02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	166	-0-	-74 B	-0-	166	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*02	168	N	13	-0-	-155 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
*02	224	N	162	-0-	-62 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*01	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
*01	558	N	427	-0-	-131	B	-0-	427	3			N	-0-					-0-
*02	504	N	300	-0-	-204	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	412	-0-	-177	B	-0-	412	3			N	-0-					-0-
04	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
*01	93	N	31	-0-	-62	B	-0-	31	3			N	-0-					-0-
*02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
12	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
*02	112	N	106	-0-	-6	B	-0-	106	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
*04	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

11	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
*01	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
*02	168	N	141	-0-	-27	B	-0-	141	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
04	180	N	162	-0-	-18	B	-0-	162	3		N	-0-			-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

11	847	N	847	-0-	-0-	B	-0-	847	3		N	-0-			-0-
12	837	N	782	-0-	-55	B	-0-	782	3		N	-0-			-0-
*01	961	N	710	-0-	-251	B	-0-	710	3		N	-0-			-0-
*02	784	N	615	-0-	-169	B	-0-	615	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-
*04	870	N	870	-0-	-0-	B	-0-	870	3		N	-0-			-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

11	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
12	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
*01	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
*02	280	N	246	-0-	-34	B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	310	N	277	-0-	-33	B	-0-	277	3		N	-0-			-0-
*04	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*01	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
*02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
04	240	N	154	-0-	-86	B	-0-	154	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	165	-0-	-75	B	-0-	165	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
*01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
*02	168	N	113	-0-	-55	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
*01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*04	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
12	682	N	655	-0-	-27	B	-0-	655	3			N	-0-					-0-
*01	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
*02	532	N	511	-0-	-21	B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-
*04	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
12	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
*01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
04	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
*02	308	N	285	-0-	-23	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
*02	364	N	362	-0-	-2	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	434	N	367	-0-	-67	B	-0-	367	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
04	270	N	166	-0-	-104	B	-0-	166	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*02	448	N	441	-0-	-7	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
04	480	N	317	-0-	-163	B	-0-	317	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
12	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
*01	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
12	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
*01	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
*02	112	N	91	-0-	-21	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
*01	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
*02	252	N	92	-0-	-160	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	90	N	4	-0-	-86	B	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
*02	420	N	276	-0-	-144 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
*02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
*02	252	N	164	-0-	-88 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	323	-0-	-49 B	-0-	45	1	278	3	N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	33	1	184	3	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	54	1	116	3	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	56	1	113	3	N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	79	1	118	3	N	-0-					-0-
*02	168	N	154	-0-	-14 B	-0-	59	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	67	1	96	3	N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	52	1	114	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
*01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*02	448	N	136	-0-	-312 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	206	-0-	-228 B	-0-	206	3			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	1147	N	743	-0-	-404 B	-0-	743	3			N	-0-					-0-
*01	961	N	546	-0-	-415 B	-0-	546	3			N	-0-					-0-
*02	812	N	528	-0-	-284 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
04	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0- B	-0-	566	3	6	9	N	5					18
12	775	N	528	-0-	-247 B	-0-	528	3			N	-0-					18
*01	651	N	512	-0-	-139 B	-0-	508	3	4	9	N	4					22
*02	532	N	452	-0-	-80 B	-0-	452	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					22
*04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	187	-0-	-83 B	-0-	187	3			N	-0-					-0-
12	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
*01	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-
*02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
*01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
*02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	665	N	665	-0-	-0- B	-0-	374	1	291	3	N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	362	1	314	3	N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
*02	196	N	113	-0-	-83 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
12	1116	N	978	-0-	-138	B	-0-	978	3			N	-0-					-0-
*01	1116	N	872	-0-	-244	B	-0-	872	3			N	-0-					-0-
*02	980	N	695	-0-	-285	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	803	-0-	-189	B	-0-	803	3			N	-0-					-0-
04	840	N	448	-0-	-392	B	-0-	448	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
*01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
04	420	N	336	-0-	-84	B	-0-	336	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
12	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
*01	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
*02	420	N	315	-0-	-105	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	465	N	182	-0-	-283	B	-0-	182	3			N	-0-					-0-
04	390	N	297	-0-	-93	B	-0-	297	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-
12	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
*01	248	N	158	-0-	-90	B	-0-	158	3			N	-0-					-0-
*02	224	N	159	-0-	-65	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
04	150	N	91	-0-	-59	B	-0-	91	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
*02	252	N	181	-0-	-71	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*02	140	N	111	-0-	-29 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*02	364	N	281	-0-	-83 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
*02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
*01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
*02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	B	-0-	383	3			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
*02	364	N	296	-0-	-68	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*01	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
*02	224	N	180	-0-	-44	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*02	308	N	232	-0-	-76	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
04	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
12	372	N	326	-0-	-46	B	-0-	326	3		N	-0-			-0-
*01	403	N	285	-0-	-118	B	-0-	285	3		N	-0-			-0-
*02	336	N	244	-0-	-92	B	-0-	244	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	341	N	305	-0-	-36	B	-0-	305	3		N	-0-			-0-
*04	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	397	-0-	-23	B	-0-	397	3		N	-0-			-0-
12	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
*01	383	N	383	-0-	-0-	B	-0-	383	3		N	-0-			-0-
*02	364	N	318	-0-	-46	B	-0-	318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	403	N	333	-0-	-70	B	-0-	333	3		N	-0-			-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	525	N	525	-0-	-0-	B	-0-	525	3		N	-0-			-0-
12	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
*01	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
*02	504	N	265	-0-	-239	B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	372	N	251	-0-	-121	B	-0-	251	3		N	-0-			-0-
*04	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*01	0	#	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	B	-0-	1284	3		N	-0-			-0-
12	1620	N	1306	-0-	-314	B	-0-	1306	3		N	-0-			-0-
*01	1457	N	1243	-0-	-214	B	-0-	1243	3		N	-0-			-0-
*02	1204	N	1004	-0-	-200	B	-0-	1004	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1332	N	1332	-0-	-0-	B	-0-	1332	3		N	-0-			-0-
*04	1308	N	1308	-0-	-0-	B	-0-	1308	3		N	-0-			-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	443	N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-
12	488	N	488	-0-	-0-	B	-0-	488	3		N	-0-			-0-
*01	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-			-0-
*02	420	N	304	-0-	-116	B	-0-	304	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	496	N	391	-0-	-105	B	-0-	391	3		N	-0-			-0-
04	420	N	383	-0-	-37	B	-0-	383	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
12	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
*02	728	N	691	-0-	-37	B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	837	N	695	-0-	-142	B	-0-	695	3			N	-0-					-0-
04	720	N	643	-0-	-77	B	-0-	643	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-
12	341	N	193	-0-	-148	B	-0-	193	3			N	-0-					-0-
*01	248	N	140	-0-	-108	B	-0-	140	3			N	-0-					-0-
*02	224	N	146	-0-	-78	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*02	252	N	175	-0-	-77	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
04	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	744	N	701	-0-	-43	B	-0-	701	3			N	-0-					-0-
*01	744	N	595	-0-	-149	B	-0-	595	3			N	-0-					-0-
*02	672	N	555	-0-	-117	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	713	N	615	-0-	-98	B	-0-	615	3			N	-0-					-0-
04	570	N	565	-0-	-5	B	-0-	565	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
12	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
*01	1581	N	1474	-0-	-107	B	-0-	1474	3			N	-0-					-0-
*02	1596	N	1081	-0-	-515	B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1676	N	1329	-0-	-347	B	-0-	1329	3			N	-0-					-0-
04	1440	N	1367	-0-	-73	B	-0-	1367	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*02	252	N	174	-0-	-78	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	176	-0-	-165	B	-0-	176	3			N	-0-					-0-
04	270	N	123	-0-	-147	B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	733	-0-	-137 B	-0-	733	3			N	-0-					-0-
12	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
*01	837	N	760	-0-	-77 B	-0-	760	3			N	-0-					-0-
*02	672	N	662	-0-	-10 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
04	750	N	521	-0-	-229 B	-0-	521	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
*01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*02	56	N	26	-0-	-30 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
*01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
*02	280	N	219	-0-	-61 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
12	527	N	442	-0-	-85 B	-0-	442	3			N	-0-					-0-
*01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
*02	420	N	318	-0-	-102 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
*04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47 B	-0-	433	2			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	527	N	248	-0-	-279 B	-0-	248	2			N	-0-					-0-
02	392	N	111	-0-	-281 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-
04	240	N	17	-0-	-223 B	-0-	17	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC //CONT.// 606154
STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
04	240	N	138	-0-	-102	B	-0-	138	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
12	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	482	-0-	-14	B	-0-	482	2			N	-0-					-0-
04	510	N	322	-0-	-188	B	-0-	322	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
01	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
02	588	N	511	-0-	-77	B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
04	570	N	393	-0-	-177	B	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	394	N	372	-0-	-22 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	251	N	193	-0-	-58 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	-0-	-0-	-189 B	-0-					N	-0-					-0-
*04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	295	N	293	-0-	-2 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	-0-	-0-	-258 B	-0-					N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	105	-0-	-45 B	-0-	105	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	812	N	592	-0-	-220 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
*02	140	N	105	-0-	-35 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
*04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
*01	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
*02	112	N	53	-0-	-59 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
*04	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	484	N	382	-0-	-102 B	-0-	382	3			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
02	587	N	523	-0-	-64 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*04	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
02	308	N	194	-0-	-114 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	210	N	8	-0-	-202 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	-0-	-0-	-446 B	-0-					N	-0-					-0-
12	479	N	-0-	-0-	-479 B	-0-					N	-0-					-0-
01	435	N	319	-0-	-116 B	-0-	155	1	164	3	N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	155	1	335	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	300	N	11	-0-	-289 B	-0-	5	1	6	3	N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	883	-0-	-17 B	-0-	883	3			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
01	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
12	665	N	644	-0-	-21 B	-0-	644	3			N	-0-					-0-
01	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
02	616	N	502	-0-	-114 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
04	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	252	N	223	-0-	-29	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	280	N	231	-0-	-49	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

11	720	N	544	-0-	-176	B	-0-	544	3			N	-0-					-0-
12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	713	N	264	-0-	-449	B	-0-	264	3			N	-0-					-0-
02	504	N	191	-0-	-313	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-
*04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
04	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

11	540	N	254	-0-	-286	B	-0-	254	3			N	-0-					-0-
12	651	N	375	-0-	-276	B	-0-	375	3			N	-0-					-0-
01	589	N	321	-0-	-268	B	-0-	321	3			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

11	1080	N	438	-0-	-642	B	-0-	438	3			N	-0-					-0-
12	1147	N	620	-0-	-527	B	-0-	620	3			N	-0-					-0-
01	775	N	655	-0-	-120	B	-0-	655	3			N	-0-					-0-
02	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	432	-0-	-188	B	-0-	432	3			N	-0-					-0-
*04	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

11	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
02	28	N	3	-0-	-25	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	701	-0-	-169	B	-0-	701	3			N	-0-					-0-
12	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
01	775	N	710	-0-	-65	B	-0-	710	3			N	-0-					-0-
02	644	N	517	-0-	-127	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	756	-0-	-19	B	-0-	756	3			N	-0-					-0-
04	690	N	654	-0-	-36	B	-0-	654	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

11	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-
04	570	N	508	-0-	-62	B	-0-	508	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0- B	-0-	145	1	1501	3	N	-0-					199
12	1704	N	1704	-0-	-0- B	-0-	155	1	1547	3	N	2					201
							2	9									
01	1581	N	1581	-0-	-0- B	-0-	150	1	1429	3	N	2					203
							2	9									
02	1540	N	1330	-0-	-210 B	-0-	130	1	1200	3	N	-0-					203
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1240	-0-	-0- B	-0-	145	1	1094	3	N	1					204
							1	9									
04	1200	N	1048	-0-	-152 B	-0-	140	1	908	3	N	-0-					204

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
12	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
01	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
04	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317		2463	-0-	1146 B	6379	2463	3			N	-0-					-0-
12	1134		2598	-0-	1464 B	7843	2598	3			N	-0-					-0-
01	1618		2500	-0-	882 B	8725	2500	3			N	-0-					-0-
02	1783		2225	-0-	442 B	9167	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9167																	
03	1188		2426	-0-	1238 B	10405	2426	3			N	-0-					-0-
04	1357		725	-0-	-632 B	9773	725	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	956	-0-	-34	B	-0-	956	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	896	N	718	-0-	-178	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
*04	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

11	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
01	1488	N	1319	-0-	-169	B	-0-	1319	3			N	-0-					-0-
02	1288	N	999	-0-	-289	B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
04	1277	N	1262	-0-	-15	B	-0-	1262	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

11	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
12	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
01	155	N	94	-0-	-61	B	-0-	94	3			N	-0-					-0-
02	140	N	127	-0-	-13	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	105	-0-	-50	B	-0-	105	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	372	N	297	-0-	-75	B	-0-	297	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
04	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	992	N	932	-0-	-60	B	-0-	932	3			N	-0-					-0-
01	992	N	952	-0-	-40	B	-0-	952	3			N	-0-					-0-
02	896	N	823	-0-	-73	B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	927	-0-	-3	B	-0-	927	3			N	-0-					-0-
04	930	N	928	-0-	-2	B	-0-	928	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	280	N	195	-0-	-85	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
02	532	N	480	-0-	-52 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
*04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	119	-0-	-161 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
01	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
02	1232	N	804	-0-	-428 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1225	-0-	-108 B	-0-	1225	3			N	-0-					-0-
*04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	532	N	446	-0-	-86 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*04	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	196	N	146	-0-	-50 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	1488	N	1479	-0-	-9	B	-0-	1479	3			N	-0-					-0-
01	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
02	1344	N	1287	-0-	-57	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1440	-0-	-48	B	-0-	1440	3			N	-0-					-0-
04	1440	N	1391	-0-	-49	B	-0-	1391	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
01	1519	N	1111	-0-	-408	B	-0-	1111	3			N	-0-					-0-
02	1092	N	998	-0-	-94	B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1092	-0-	-55	B	-0-	1092	3			N	-0-					-0-
04	1080	N	1053	-0-	-27	B	-0-	1053	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	308	N	150	-0-	-158	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
12	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
04	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
02	196	N	106	-0-	-90	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

11	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
12	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
01	1426	N	1351	-0-	-75	B	-0-	1351	3			N	-0-					-0-
02	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1279	-0-	-85	B	-0-	1279	3			N	-0-					-0-
04	1320	N	1273	-0-	-47	B	-0-	1273	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-
01	992	N	854	-0-	-138	B	-0-	854	3			N	-0-					-0-
02	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-
04	840	N	793	-0-	-47	B	-0-	793	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
12	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
01	589	N	479	-0-	-110	B	-0-	479	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
01	465	N	354	-0-	-111	B	-0-	354	3			N	-0-					-0-
02	364	N	317	-0-	-47	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-
04	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
04	1050	N	1026	-0-	-24 B	-0-	1026	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	992	N	881	-0-	-111 B	-0-	881	3			N	-0-					-0-
01	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
02	812	N	751	-0-	-61 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

11	390	N	299	-0-	-91 B	-0-	299	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
01	775	N	315	-0-	-460 B	-0-	315	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1395	N	1262	-0-	-133 B	-0-	1262	3			N	-0-					-0-
01	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
02	1148	N	1093	-0-	-55 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
04	1200	N	1196	-0-	-4 B	-0-	1196	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
01	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	837	N	599	-0-	-238 B	-0-	599	3			N	-0-					-0-
02	532	N	500	-0-	-32 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	644	N	612	-0-	-32 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
12	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
01	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
02	2016	N	1942	-0-	-74 B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
*04	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
*04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	111	-0-	-169 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	149	-0-	-47 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	140	N	73	-0-	-67 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	224	N	14	-0-	-210	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	7	-0-	-241	B	-0-	7	3			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
12	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
01	930	N	838	-0-	-92	B	-0-	838	3			N	-0-					-0-
02	812	N	666	-0-	-146	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-
*04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
02	56	N	43	-0-	-13	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
12	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
01	1147	N	904	-0-	-243	B	-0-	904	3			N	-0-					-0-
02	896	N	813	-0-	-83	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	867	-0-	-94	B	-0-	867	3			N	-0-					-0-
04	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
12	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
02	672	N	630	-0-	-42	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	B	-0-	47	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	19	-0-	-101	B	-0-	19	3			N	-0-					-0-
12	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	270	N	210	-0-	-60	B	-0-	210	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	713	N	346	-0-	-367	B	-0-	346	3			N	-0-					-0-
01	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
02	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-
12	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
01	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
01	992	N	950	-0-	-42 B	-0-	950	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	931	-0-	-30 B	-0-	931	3			N	-0-					-0-
04	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
02	616	N	566	-0-	-50 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
*04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
04	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	899	N	442	-0-	-457 B	-0-	442	3			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
12	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
01	2418	N	1808	-0-	-610 B	-0-	1808	3			N	-0-					-0-
02	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
*04	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	392	N	346	-0-	-46 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	896	N	719	-0-	-177 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
04	900	N	873	-0-	-27 B	-0-	873	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
04	870	N	831	-0-	-39 B	-0-	831	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1036	N	775	-0-	-261 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
04	1080	N	1069	-0-	-11 B	-0-	1069	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	148	-0-	-131 B	-0-	148	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
12	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
01	1922	N	1863	-0-	-59 B	-0-	1863	3			N	-0-					-0-
02	2072	N	1470	-0-	-602 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
*04	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	775	N	711	-0-	-64 B	-0-	711	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
12	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
02	1540	N	813	-0-	-727 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	858	-0-	-196 B	-0-	858	3			N	-0-					-0-
04	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	1147	N	998	-0-	-149 B	-0-	998	3			N	-0-					-0-
01	992	N	917	-0-	-75 B	-0-	917	3			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
*04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
12	744	N	654	-0-	-90	B	-0-	654	3			N	-0-					-0-
01	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-
02	616	N	575	-0-	-41	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
*04	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
02	588	N	539	-0-	-49	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
04	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
12	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
01	930	N	776	-0-	-154	B	-0-	776	3			N	-0-					-0-
02	728	N	665	-0-	-63	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
04	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

11	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
12	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
01	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
04	450	N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

11	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
12	1395	N	1243	-0-	-152	B	-0-	1243	3			N	-0-					-0-
01	1271	N	1198	-0-	-73	B	-0-	1198	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1235	-0-	-5	B	-0-	1235	3			N	-0-					-0-
*04	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

11	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
12	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-
01	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
12	558	N	416	-0-	-142	B	-0-	416	3			N	-0-					-0-
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
02	448	N	377	-0-	-71	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	465	N	356	-0-	-109	B	-0-	356	3			N	-0-					-0-
01	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*04	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	75	-0-	-105	B	-0-	75	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	330	N	263	-0-	-67	B	-0-	263	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
12	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	588	N	448	-0-	-140	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	492	-0-	-97	B	-0-	492	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
12	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
01	589	N	565	-0-	-24	B	-0-	565	3			N	-0-					-0-
02	504	N	483	-0-	-21	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
12	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	B	-0-	1398	3			N	-0-					-0-
02	1288	N	1162	-0-	-126	B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1154	-0-	-303	B	-0-	1154	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
01	1054	N	962	-0-	-92	B	-0-	962	3			N	-0-					-0-
02	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	888	-0-	-104	B	-0-	888	3			N	-0-					-0-
*04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
01	1023	N	739	-0-	-284	B	-0-	739	3			N	-0-					-0-
02	700	N	648	-0-	-52	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
04	720	N	684	-0-	-36	B	-0-	684	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	560	N	384	-0-	-176	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	643	-0-	-101	B	-0-	643	3			N	-0-					-0-
04	780	N	656	-0-	-124	B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
12	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
01	1922	N	1719	-0-	-203	B	-0-	1719	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
*04	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
12	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
01	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	621	-0-	-371	B	-0-	621	3			N	-0-					-0-
04	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	806	N	711	-0-	-95 B	-0-	711	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	618	-0-	-95 B	-0-	618	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	341	N	99	-0-	-242 B	-0-	99	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
*04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

11	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
12	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
12	837	N	747	-0-	-90	B	-0-	747	3			N	-0-					-0-
01	806	N	614	-0-	-192	B	-0-	614	3			N	-0-					-0-
02	700	N	629	-0-	-71	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
*04	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
12	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
01	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-
02	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-
04	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
04	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
12	1604	N	1473	-0-	-131	B	-0-	1473	3			N	-0-					-0-
01	1550	N	1407	-0-	-143	B	-0-	1407	3			N	-0-					-0-
02	1344	N	1309	-0-	-35	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1427	-0-	-61	B	-0-	1427	3			N	-0-					-0-
*04	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
12	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-
01	1085	N	1032	-0-	-53	B	-0-	1032	3			N	-0-					-0-
02	952	N	933	-0-	-19	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
*04	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
12	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
01	1953	N	1795	-0-	-158	B	-0-	1795	3			N	-0-					-0-
02	1764	N	1408	-0-	-356	B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1714	N	1156	-0-	-558	B	-0-	1156	3			N	-0-					-0-
04	1740	N	1159	-0-	-581	B	-0-	1159	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	620	N	496	-0-	-124 B	-0-	496	3			N	-0-					-0-
01	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
04	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	308	N	234	-0-	-74 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	5	-0-	-445 B	-0-	5	3			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	1020	N	910	-0-	-110 B	-0-	910	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	1395	N	1252	-0-	-143 B	-0-	1252	3			N	-0-					-0-
01	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
02	1148	N	1078	-0-	-70 B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1232	-0-	-8 B	-0-	1232	3			N	-0-					-0-
04	1200	N	1165	-0-	-35 B	-0-	1165	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	784	N	665	-0-	-119 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	778	-0-	-59 B	-0-	778	3			N	-0-					-0-
04	780	N	652	-0-	-128 B	-0-	652	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	320	-0-	-130 B	-0-	320	3			N	-0-					-0-
12	620	N	201	-0-	-419 B	-0-	201	3			N	-0-					-0-
01	620	N	309	-0-	-311 B	-0-	309	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*04	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
12	1147	N	995	-0-	-152 B	-0-	995	3			N	-0-					-0-
01	1054	N	854	-0-	-200 B	-0-	854	3			N	-0-					-0-
02	924	N	843	-0-	-81 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
*04	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-
02	560	N	487	-0-	-73 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
*04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
01	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	56	N	23	-0-	-33 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
01	1023	N	874	-0-	-149 B	-0-	874	3			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
*04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	940	-0-	-230 B	-0-	940	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1528	-0-	-1 B	-0-	1528	3			N	-0-					-0-
04	1410	N	1255	-0-	-155 B	-0-	1255	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
01	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
02	588	N	514	-0-	-74 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*04	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
*04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	560	N	514	-0-	-46 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
01	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
*04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
02	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
02	560	N	504	-0-	-56 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
02	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	1023	N	655	-0-	-368	B	-0-	655	3			N	-0-					-0-
02	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
*04	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	961	N	910	-0-	-51	B	-0-	910	3			N	-0-					-0-
01	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
01	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
02	560	N	418	-0-	-142	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	439	-0-	-119	B	-0-	439	3			N	-0-					-0-
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
12	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
01	1550	N	1530	-0-	-20 B	-0-	1530	3			N	-0-					-0-
02	1456	N	1336	-0-	-120 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1393	-0-	-126 B	-0-	1393	3			N	-0-					-0-
*04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	248	N	132	-0-	-116 B	-0-	132	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
02	588	N	573	-0-	-15 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-
12	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
02	532	N	522	-0-	-10 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
02	224	N	182	-0-	-42	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	527	N	513	-0-	-14	B	-0-	513	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
04	540	N	503	-0-	-37	B	-0-	503	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
12	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
01	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-
02	812	N	740	-0-	-72	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
04	900	N	877	-0-	-23	B	-0-	877	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	56	N	45	-0-	-11	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
01	1209	N	1040	-0-	-169	B	-0-	1040	3			N	-0-					-0-
02	1092	N	745	-0-	-347	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	525	-0-	-498	B	-0-	525	3			N	-0-					-0-
04	1020	N	403	-0-	-617	B	-0-	403	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-
04	600	N	589	-0-	-11	B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	2115	-0-	172	B	907	2115	3			N	-0-					-0-
12	1439	N	2223	-0-	784	B	1691	2223	3			N	-0-					-0-
01	2662	N	2155	-0-	-507	B	1184	2155	3			N	-0-					-0-
02	2982		1857	-0-	-1125	B	59	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 59																		
03	1523		1935	-0-	412	B	471	1935	3			N	-0-					-0-
*04	2575	N	2104	-0-	-471	B	-0-	2104	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*04	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
12	1178	N	1100	-0-	-78	B	-0-	1100	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
02	1036	N	936	-0-	-100	B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1051	-0-	-34	B	-0-	1051	3			N	-0-					-0-
04	1050	N	1032	-0-	-18	B	-0-	1032	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

11	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
02	1372	N	1304	-0-	-68	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1523	-0-	-27	B	-0-	1523	3			N	-0-					-0-
04	1470	N	1464	-0-	-6	B	-0-	1464	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	560	N	555	-0-	-5	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	600	-0-	-144	B	-0-	600	3			N	-0-					-0-
04	660	N	566	-0-	-94	B	-0-	566	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

11	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	620	N	449	-0-	-171	B	-0-	449	3			N	-0-					-0-
02	448	N	413	-0-	-35	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

11	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
12	961	N	826	-0-	-135	B	-0-	826	3			N	-0-					-0-
01	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

11	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
12	1426	N	1189	-0-	-237	B	-0-	1189	3			N	-0-					-0-
01	1333	N	1245	-0-	-88	B	-0-	1245	3			N	-0-					-0-
02	1120	N	1003	-0-	-117	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

11	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
12	961	N	883	-0-	-78	B	-0-	883	3			N	-0-					-0-
01	868	N	723	-0-	-145	B	-0-	723	3			N	-0-					-0-
02	784	N	773	-0-	-11	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
*04	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

11	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
12	1333	N	1180	-0-	-153	B	-0-	1180	3			N	-0-					-0-
01	1178	N	1072	-0-	-106	B	-0-	1072	3			N	-0-					-0-
02	1092	N	1052	-0-	-40	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					-0-
*04	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

11	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
12	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
01	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
02	1484	N	1398	-0-	-86 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-
04	1530	N	1508	-0-	-22 B	-0-	1508	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

11	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
*04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

11	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1798	N	1127	-0-	-671 B	-0-	1127	3			N	-0-					-0-
02	1624	N	1305	-0-	-319 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1687	N	1679	-0-	-8 B	-0-	1679	3			N	-0-					-0-
*04	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1167	-0-	-3	B	-0-	1167	3			N	-0-					-0-
12	1240	N	1143	-0-	-97	B	-0-	1143	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
02	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
04	1320	N	1139	-0-	-181	B	-0-	1139	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	496	N	426	-0-	-70	B	-0-	426	3			N	-0-					-0-
01	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
02	392	N	370	-0-	-22	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
*04	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
12	620	N	541	-0-	-79	B	-0-	541	3			N	-0-					-0-
01	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
02	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	400	-0-	-127	B	-0-	400	3			N	-0-					-0-
04	510	N	390	-0-	-120	B	-0-	390	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
01	1643	N	1532	-0-	-111	B	-0-	1532	3			N	-0-					-0-
02	1484	N	1283	-0-	-201	B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
*04	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-
12	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
01	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
04	630	N	589	-0-	-41	B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
12	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-
01	899	N	791	-0-	-108	B	-0-	791	3			N	-0-					-0-
02	784	N	764	-0-	-20	B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
*04	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	1008	N	731	-0-	-277	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1019	-0-	-4	B	-0-	1019	3			N	-0-					-0-
04	990	N	977	-0-	-13	B	-0-	977	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	372	N	308	-0-	-64	B	-0-	308	3			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
04	330	N	297	-0-	-33	B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
12	806	N	658	-0-	-148	B	-0-	658	3			N	-0-					-0-
01	806	N	603	-0-	-203	B	-0-	603	3			N	-0-					-0-
02	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	56	N	49	-0-	-7	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

11	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-
02	448	N	260	-0-	-188	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	507	-0-	-51	B	-0-	507	3			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

11 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
12	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
01	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
02	1764	N	1686	-0-	-78	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
04	1800	N	1796	-0-	-4	B	-0-	1796	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
12	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
01	1674	N	1653	-0-	-21	B	-0-	1653	3			N	-0-					-0-
02	1512	N	1436	-0-	-76	B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1665	N	1664	-0-	-1	B	-0-	1664	3			N	-0-					-0-
04	1590	N	1584	-0-	-6	B	-0-	1584	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
12	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
01	1767	N	1737	-0-	-30	B	-0-	1737	3			N	-0-					-0-
02	1596	N	1489	-0-	-107	B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1698	N	1592	-0-	-106	B	-0-	1592	3			N	-0-					-0-
04	1680	N	1636	-0-	-44	B	-0-	1636	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
12	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
01	1953	N	1586	-0-	-367	B	-0-	1586	3			N	-0-					-0-
02	1764	N	1750	-0-	-14	B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
*04	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	394	-0-	-176 B	-0-	394	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	840	N	761	-0-	-79 B	-0-	761	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	532	N	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
04	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
12	1178	N	1028	-0-	-150 B	-0-	1028	3			N	-0-					-0-
01	1116	N	926	-0-	-190 B	-0-	926	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
04	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
01	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-
02	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
*04	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	899	N	841	-0-	-58 B	-0-	841	3			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-
02	1540	N	1521	-0-	-19 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-
04	1650	N	1570	-0-	-80 B	-0-	1570	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

11	2226		2356	-0-	130 B	1600	2356	3			N	-0-					-0-
12	1779		2265	-0-	486 B	2086	2265	3			N	-0-					-0-
01	2898		2350	-0-	-548 B	1538	2350	3			N	-0-					-0-
02	3221		2121	-0-	-1100 B	438	2121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 438																	
03	1873		2171	-0-	298 B	736	2171	3			N	-0-					-0-
04	2324		2094	-0-	-230 B	506	2094	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

11	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
12	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

11	2789		4082	-0-	1293 B	6305	4082	3			N	-0-					-0-
12	2454		4188	-0-	1734 B	8039	4188	3			N	-0-					-0-
01	3365		4159	-0-	794 B	8833	4159	3			N	-0-					-0-
02	3697		3539	-0-	-158 B	8675	3539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8675																	
03	2566		4056	-0-	1490 B	10165	4056	3			N	-0-					-0-
04	2863		3921	-0-	1058 B	11223	3921	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
01	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
12	1147	N	1037	-0-	-110 B	-0-	1037	3			N	-0-					-0-
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
*04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	476	N	414	-0-	-62 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	653	-0-	-153 B	-0-	653	3			N	-0-					-0-
*04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	192	-0-	-258 B	-0-	192	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
01	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
*04	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
02	560	N	476	-0-	-84 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	504	N	427	-0-	-77 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
04	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
02	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
*04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
02	588	N	538	-0-	-50 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
*04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
01	1767	N	1466	-0-	-301	B	-0-	1466	3			N	-0-					-0-
02	1568	N	1556	-0-	-12	B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
04	1410	N	1245	-0-	-165	B	-0-	1245	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
12	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
01	341	N	301	-0-	-40	B	-0-	301	3			N	-0-					-0-
02	280	N	263	-0-	-17	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
12	1519	N	1317	-0-	-202	B	-0-	1317	3			N	-0-					-0-
01	1395	N	1326	-0-	-69	B	-0-	1326	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1260	-0-	-42	B	-0-	1260	3			N	-0-					-0-
04	1290	N	1215	-0-	-75	B	-0-	1215	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
12	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
02	1372	N	1084	-0-	-288	B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1158	-0-	-113	B	-0-	1158	3			N	-0-					-0-
04	1170	N	1098	-0-	-72	B	-0-	1098	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991		2843	-0-	852	B	3849	2843	3			N	-0-					-0-
12	1498		2970	-0-	1472	B	5321	2970	3			N	-0-					-0-
01	2703		3385	-0-	682	B	6003	3385	3			N	-0-					-0-
02	3023		2544	-0-	-479	B	5524	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5524																		
03	1583		2695	-0-	1112	B	6636	2695	3			N	-0-					-0-
04	2099		2722	-0-	623	B	7259	2722	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	336	N	192	-0-	-144	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
12	1641	N	1306	-0-	-335 B	-0-	1306	3			N	-0-					-0-
01	1457	N	1263	-0-	-194 B	-0-	1263	3			N	-0-					-0-
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1208	-0-	-94 B	-0-	1208	3			N	-0-					-0-
*04	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
02	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1530	-0-	-86 B	-0-	1530	3			N	-0-					-0-
04	1920	N	1586	-0-	-334 B	-0-	1586	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
12	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
01	2046	N	1966	-0-	-80 B	-0-	1966	3			N	-0-					-0-
02	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1890	N	1881	-0-	-9 B	-0-	1881	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
12	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
01	2294	N	1898	-0-	-396	B	-0-	1898	3			N	-0-					-0-
02	1988	N	1937	-0-	-51	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
*04	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

11	2758	N	2758	-0-	-0-	B	-0-	2758	3			N	-0-					-0-
12	2763	N	2763	-0-	-0-	B	-0-	2763	3			N	-0-					-0-
01	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
02	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2686	N	2686	-0-	-0-	B	-0-	2686	3			N	-0-					-0-
*04	2546	N	2546	-0-	-0-	B	-0-	2546	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
01	496	N	459	-0-	-37	B	-0-	459	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
04	450	N	429	-0-	-21	B	-0-	429	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

11	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
12	496	N	420	-0-	-76	B	-0-	420	3			N	-0-					-0-
01	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
02	392	N	372	-0-	-20	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
04	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

11	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
01	1705	N	1671	-0-	-34	B	-0-	1671	3			N	-0-					-0-
02	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1720	N	1605	-0-	-115	B	-0-	1605	3			N	-0-					-0-
*04	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
01	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
02	1400	N	717	-0-	-683	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
04	1200	N	1048	-0-	-152	B	-0-	1048	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
12	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
01	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
04	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	868	N	793	-0-	-75 B	-0-	793	3			N	-0-					-0-
01	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	739	-0-	-67 B	-0-	739	3			N	-0-					-0-
*04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
12	1503	N	1464	-0-	-39	B	-0-	1464	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1316	N	1275	-0-	-41	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-
*04	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
12	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
01	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
02	756	N	744	-0-	-12	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	846	-0-	-22	B	-0-	846	3			N	-0-					-0-
04	900	N	841	-0-	-59	B	-0-	841	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	961	N	837	-0-	-124	B	-0-	837	3			N	-0-					-0-
01	930	N	825	-0-	-105	B	-0-	825	3			N	-0-					-0-
02	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
04	810	N	797	-0-	-13	B	-0-	797	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
02	840	N	584	-0-	-256 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-
04	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
12	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-
01	1550	N	1347	-0-	-203 B	-0-	1347	3			N	-0-					-0-
02	1316	N	1201	-0-	-115 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
*04	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	248	N	40	-0-	-208 B	-0-	40	3			N	-0-					-0-
02	196	N	29	-0-	-167 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	21	-0-	-134 B	-0-	21	3			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
12	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
01	1364	N	1195	-0-	-169 B	-0-	1195	3			N	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1347	-0-	-203 B	-0-	1347	3			N	-0-					-0-
*04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
01	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
02	308	N	235	-0-	-73	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	277	-0-	-64	B	-0-	277	3			N	-0-					-0-
04	300	N	253	-0-	-47	B	-0-	253	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

11	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
12	1588	N	1463	-0-	-125	B	-0-	1463	3			N	-0-					-0-
01	1457	N	1437	-0-	-20	B	-0-	1437	3			N	-0-					-0-
02	1316	N	1287	-0-	-29	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1415	-0-	-42	B	-0-	1415	3			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

11	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
12	930	N	858	-0-	-72	B	-0-	858	3			N	-0-					-0-
01	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-
02	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
04	840	N	835	-0-	-5	B	-0-	835	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	682	N	663	-0-	-19	B	-0-	663	3			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
04	630	N	614	-0-	-16	B	-0-	614	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	N	2451	-0-	-263	B	-0-	2451	3			N	-0-					-0-
12	2581	N	2581	-0-	-0-	B	-0-	2581	3			N	-0-					-0-
01	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
02	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2615	N	2615	-0-	-0-	B	-0-	2615	3			N	-0-					-0-
04	1530	N	1443	-0-	-87	B	-0-	1443	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
12	1054	N	961	-0-	-93	B	-0-	961	3			N	-0-					-0-
01	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	956	-0-	-5	B	-0-	956	3			N	-0-					-0-
04	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	372	N	218	-0-	-154	B	-0-	218	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
02	224	N	203	-0-	-21	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
04	270	N	179	-0-	-91	B	-0-	179	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	682	N	640	-0-	-42	B	-0-	640	3			N	-0-					-0-
01	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
02	560	N	465	-0-	-95	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	517	-0-	-134	B	-0-	517	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2973	N	2250	-0-	-723 B	-0-	2250	3			N	-0-					-0-
12	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
01	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-
02	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
*04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

11	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
12	1641	N	1523	-0-	-118 B	-0-	1523	3			N	-0-					-0-
01	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
02	1316	N	1198	-0-	-118 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1127	-0-	-392 B	-0-	1127	3			N	-0-					-0-
04	1560	N	1276	-0-	-284 B	-0-	1276	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

11	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
12	1364	N	1329	-0-	-35 B	-0-	1329	3			N	-0-					-0-
01	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-
02	1232	N	1044	-0-	-188 B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	974	-0-	-359 B	-0-	974	3			N	-0-					-0-
04	1260	N	1248	-0-	-12 B	-0-	1248	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

11	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
12	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-
01	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
04	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

11	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
12	1271	N	1105	-0-	-166 B	-0-	1105	3			N	-0-					-0-
01	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
02	1008	N	966	-0-	-42 B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1013	-0-	-103 B	-0-	1013	3			N	-0-					-0-
04	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
01	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

11	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
12	1609	N	1547	-0-	-62	B	-0-	1547	3			N	-0-					-0-
01	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
02	1568	N	1250	-0-	-318	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1434	-0-	-116	B	-0-	1434	3			N	-0-					-0-
04	1530	N	1479	-0-	-51	B	-0-	1479	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

11	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
12	1631	N	1450	-0-	-181	B	-0-	1450	3			N	-0-					-0-
01	1519	N	1390	-0-	-129	B	-0-	1390	3			N	-0-					-0-
02	1344	N	1260	-0-	-84	B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
*04	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
12	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
02	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
*04	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

11	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
01	1271	N	1059	-0-	-212 B	-0-	1059	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	3			N	-0-					-0-
*04	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
12	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
01	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
04	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
*04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	210	-0-	-90	B	-0-	210	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	620	N	302	-0-	-318	B	-0-	302	3			N	-0-					-0-
02	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
12	744	N	713	-0-	-31	B	-0-	713	3			N	-0-					-0-
01	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-
02	616	N	577	-0-	-39	B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	610	-0-	-103	B	-0-	610	3			N	-0-					-0-
*04	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

11	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
12	1588	N	1493	-0-	-95	B	-0-	1493	3			N	-0-					-0-
01	1488	N	1453	-0-	-35	B	-0-	1453	3			N	-0-					-0-
02	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1421	-0-	-67	B	-0-	1421	3			N	-0-					-0-
*04	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
04	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

11 SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
12	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
01	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
02	28	N	26	-0-	-2	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

11	180	N	27	-0-	-153 B	-0-	27	2			N	-0-					-0-
12	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

11	390	N	337	-0-	-53 B	-0-	337	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

11	840	N	727	-0-	-113 B	-0-	727	2			N	-0-					-0-
12	849	N	671	-0-	-178 B	-0-	671	2			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
02	672	N	266	-0-	-406 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	2			N	-0-					-0-
04	660	N	124	-0-	-536 B	-0-	124	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
12	389	N	261	-0-	-128 B	-0-	261	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	392	N	25	-0-	-367 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	59	-0-	-189 B	-0-	59	2			N	-0-					-0-
04	330	N	24	-0-	-306 B	-0-	24	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	712	N	525	-0-	-187 B	-0-	525	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
04	510	N	448	-0-	-62 B	-0-	448	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	252	N	129	-0-	-123 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-
04	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

11	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
12	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	543	-0-	-1137	-0-	119	1	424	2	N	-0-			-0-
12	1736	N	1442	-0-	-294	-0-	256	1	1186	2	N	-0-			-0-
01	1736	N	1627	-0-	-109	-0-	287	1	1340	2	N	-0-			-0-
02	1650	N	1650	-0-	-0-	-0-	307	1	1343	2	N	-0-			-0-
03	2217	N	2217	-0-	-0-	-0-	348	1	1869	2	N	-0-			-0-
*04	2358	N	2358	-0-	-0-	-0-	432	1	1926	2	N	-0-			-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

11	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-			-0-
01	372	N	330	-0-	-42	-0-	330	2			N	-0-			-0-
02	392	N	292	-0-	-100	-0-	292	2			N	-0-			-0-
03	341	N	285	-0-	-56	-0-	285	2			N	-0-			-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

11	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-
01	372	N	338	-0-	-34	-0-	338	2			N	-0-			-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
03	341	N	265	-0-	-76	-0-	265	2			N	-0-			-0-
04	330	N	298	-0-	-32	-0-	298	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

11	582	N	582	-0-	-0-	-0-	582	2			N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-			-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-
02	532	N	457	-0-	-75	-0-	457	2			N	-0-			-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-			-0-
04	600	N	406	-0-	-194	-0-	406	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

11	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
12	465	N	454	-0-	-11	-0-	454	2			N	-0-			-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
02	448	N	447	-0-	-1	-0-	447	2			N	-0-			-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-			-0-
*04	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

11	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
01	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
03	496	N	340	-0-	-156	-0-	340	2			N	-0-			-0-
04	510	N	403	-0-	-107	-0-	403	2			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
01	620	N	470	-0-	-150	-0-	470	2			N	-0-					-0-
02	560	N	383	-0-	-177	-0-	383	2			N	-0-					-0-
03	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-
04	450	N	380	-0-	-70	-0-	380	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1113	-0-	-417	-0-	1113	2			N	-0-					-0-
12	1426	N	1108	-0-	-318	-0-	1108	2			N	-0-					-0-
01	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

11	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
12	744	N	536	-0-	-208	-0-	536	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-
02	784	N	733	-0-	-51	-0-	733	3			N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	558	N	264	-0-	-294	-0-	264	3			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	476	N	355	-0-	-121	-0-	355	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	438	-0-	-132	-0-	429	3	9	9	N	8					290
12	496	N	483	-0-	-13	-0-	475	3	8	9	N	7					297
01	496	N	485	-0-	-11	-0-	479	3	6	9	N	5					302
02	420	N	395	-0-	-25	-0-	393	3	2	9	N	2					304
03	496	N	428	-0-	-68	-0-	417	3	11	9	N	10					314
04	480	N	408	-0-	-72	-0-	397	3	11	9	N	10					324

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					49
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					49
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					77
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					77
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					77
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	140	1	198	3	N	1					123
							1	9									
12	376	N	376	-0-	-0-	-0-	150	1	225	3	N	1					124
							1	9									
01	372	N	345	-0-	-27	-0-	140	1	204	3	N	1					125
							1	9									
02	321	N	321	-0-	-0-	-0-	130	1	190	3	N	1					126
							1	9									
03	372	N	355	-0-	-17	-0-	145	1	206	3	N	4					130
							4	9									
*04	345	N	345	-0-	-0-	-0-	140	1	203	3	N	2					132
							2	9									

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	806	N	588	-0-	-218	-0-	588	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	780	N	701	-0-	-79	-0-	701	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

11	665	N	665	-0-	-0-	-0-	150	1	515	3	N	-0-					115
12	713	N	703	-0-	-10	-0-	155	1	548	3	N	-0-					115
01	713	N	658	-0-	-55	-0-	145	1	513	3	N	-0-					115
02	616	N	584	-0-	-32	-0-	130	1	454	3	N	-0-					115
03	713	N	639	-0-	-74	-0-	145	1	494	3	N	-0-					115
04	630	N	616	-0-	-14	-0-	145	1	471	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	302	-0-	-28	-0-	302	3			N	-0-			-0-
12	341	N	302	-0-	-39	-0-	302	3			N	-0-			-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-			-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-			-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

11	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
12	465	N	306	-0-	-159	-0-	306	3			N	-0-			-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-			-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-			-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

11	90	N	85	-0-	-5	-0-	85	3			N	-0-			155
12	93	N	91	-0-	-2	-0-	91	3			N	-0-			155
01	93	N	89	-0-	-4	-0-	89	3			N	-0-			155
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-			155
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-			155
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-			155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

11	0	N	-0-	-0-	-0-	-0-					N	-0-			354
12	0	N	-0-	-0-	-0-	-0-					N	-0-			354
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			354
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-			354
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			354
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

11	540	N	524	-0-	-16	-0-	140	1	381	3	N	3			138
							3	9							
12	628	N	628	-0-	-0-	-0-	145	1	482	3	N	1			139
							1	9							
01	589	N	578	-0-	-11	-0-	145	1	430	3	N	3			142
							3	9							
02	557	N	557	-0-	-0-	-0-	130	1	418	3	N	8			150
							9	9							
03	620	N	565	-0-	-55	-0-	145	1	414	3	N	5			155
							6	9							
04	570	N	537	-0-	-33	-0-	140	1	391	3	N	5			160
							6	9							

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					20
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					20
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

11	385	N	385	-0-	-0-	-0-	145	1	240	3	N	-0-					15
12	403	N	367	-0-	-36	-0-	135	1	232	3	N	-0-					15
01	403	N	173	-0-	-230	-0-	70	1	101	3	N	2					17
							2	9									
02	364	N	202	-0-	-162	-0-	85	1	117	3	N	-0-					17
03	372	N	263	-0-	-109	-0-	110	1	152	3	N	1					18
							1	9									
*04	383	N	383	-0-	-0-	-0-	140	1	242	3	N	1					19
							1	9									

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

11	428	N	428	-0-	-0-	-0-	145	1	282	3	N	1					178
							1	9									
12	483	N	483	-0-	-0-	-0-	150	1	333	3	N	-0-					178
01	470	N	470	-0-	-0-	-0-	145	1	325	3	N	-0-					178
02	418	N	418	-0-	-0-	-0-	130	1	285	3	N	3					181
							3	9									
03	496	N	418	-0-	-78	-0-	145	1	272	3	N	1					182
							1	9									
04	450	N	431	-0-	-19	-0-	140	1	290	3	N	1					183
							1	9									

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					99
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					99
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					99
02	168	N	26	-0-	-142	-0-	26	3			N	-0-					99
03	186	N	105	-0-	-81	-0-	105	3			N	-0-					99
*04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

11	536	N	536	-0-	-0-	-0-	145	1	380	3	N	10					441
							11	9									
12	651	N	603	-0-	-48	-0-	150	1	453	3	N	-0-					441
01	620	N	606	-0-	-14	-0-	145	1	461	3	N	-0-					441
02	504	N	441	-0-	-63	-0-	130	1	311	3	N	-0-					441
03	589	N	379	-0-	-210	-0-	145	1	234	3	N	-0-					441
*04	629	N	629	-0-	-0-	-0-	140	1	489	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

11	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					35
12	341	N	340	-0-	-1	-0-	150	1	190	3	N	-0-					35
01	341	N	321	-0-	-20	-0-	145	1	176	3	N	-0-					35
02	308	N	289	-0-	-19	-0-	130	1	159	3	N	-0-					35
03	341	N	312	-0-	-29	-0-	145	1	167	3	N	-0-					35
*04	301	N	301	-0-	-0-	-0-	140	1	161	3	N	-0-					35

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	145	1	365	3	N	-0-					64
12	558	N	558	-0-	-0-	-0-	150	1	408	3	N	-0-					64
01	558	N	528	-0-	-30	-0-	145	1	383	3	N	-0-					64
02	476	N	473	-0-	-3	-0-	130	1	343	3	N	-0-					64
03	558	N	518	-0-	-40	-0-	150	1	368	3	N	-0-					64
04	510	N	509	-0-	-1	-0-	145	1	364	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 12-13-2012

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					8
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					8
01	101	N	101	-0-	-0-	-0-	100	3	1	9	N	1					9
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					9
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					9
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					9

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					6
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					6
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					6
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					6

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	777	-0-	-3	-0-	145	1	632	3	N	-0-					61
12	878	N	878	-0-	-0-	-0-	150	1	728	3	N	-0-					61
01	868	N	842	-0-	-26	-0-	145	1	697	3	N	-0-					61
02	738	N	738	-0-	-0-	-0-	130	1	608	3	N	-0-					61
03	868	N	807	-0-	-61	-0-	145	1	659	3	N	3					64
							3	9									
04	810	N	762	-0-	-48	-0-	140	1	621	3	N	1					65
							1	9									

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	145	1	283	3	N	4					181
							4	9									
12	449	N	449	-0-	-0-	-0-	150	1	292	3	N	6					187
							7	9									
01	465	N	426	-0-	-39	-0-	145	1	274	3	N	6					193
							7	9									
02	392	N	374	-0-	-18	-0-	130	1	238	3	N	5					198
							6	9									
03	434	N	411	-0-	-23	-0-	145	1	258	3	N	7					205
							8	9									
04	420	N	401	-0-	-19	-0-	140	1	255	3	N	5					210
							6	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	145	1	278	3	N	4					378
							4	9									
12	478	N	478	-0-	-0-	-0-	150	1	317	3	N	10					388
							11	9									
01	465	N	456	-0-	-9	-0-	145	1	300	3	N	10					398
							11	9									
02	392	N	389	-0-	-3	-0-	130	1	248	3	N	10					408
							11	9									
03	465	N	397	-0-	-68	-0-	140	1	257	3	N	-0-					408
04	450	N	413	-0-	-37	-0-	140	1	273	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

11	120	N	112	-0-	-8	-0-	112	3			N	-0-					130
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					130
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					130
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					130
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

11	180	N	177	-0-	-3	-0-	69	1	108	3	N	-0-					10
12	189	N	189	-0-	-0-	-0-	75	1	114	3	N	-0-					10
01	186	N	179	-0-	-7	-0-	72	1	107	3	N	-0-					10
02	168	N	159	-0-	-9	-0-	63	1	96	3	N	-0-					10
03	186	N	175	-0-	-11	-0-	69	1	106	3	N	-0-					10
04	180	N	169	-0-	-11	-0-	66	1	103	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					27
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					27
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					27
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					27
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

11	1155	N	1155	-0-	-0-	-0-	145	1	1009	3	N	1					274
							1	9									
12	1247	N	1247	-0-	-0-	-0-	150	1	1097	3	N	-0-					274
01	1240	N	1179	-0-	-61	-0-	145	1	1034	3	N	-0-					274
02	1092	N	1013	-0-	-79	-0-	130	1	883	3	N	-0-					274
03	1240	N	1142	-0-	-98	-0-	145	1	978	3	N	17					291
							19	9									
04	1140	N	1126	-0-	-14	-0-	140	1	978	3	N	7					298
							8	9									

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			14
12	0	N	-0-	-0-	-0-	-0-			N	-0-			14
01	1	N	1	-0-	-0-	-0-	1	3	N	-0-			14
02	1	N	1	-0-	-0-	-0-	1	3	N	-0-			14
03	1	N	1	-0-	-0-	-0-	1	3	N	-0-			14
*04	3	N	3	-0-	-0-	-0-	3	3	N	-0-			14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

11	720	N	547	-0-	-173	-0-	546	3	1 9	N	1			144
12	620	N	620	-0-	-0-	-0-	619	3	1 9	N	1			145
01	633	N	633	-0-	-0-	-0-	632	3	1 9	N	1			146
02	568	N	568	-0-	-0-	-0-	567	3	1 9	N	1			147
03	620	N	614	-0-	-6	-0-	613	3	1 9	N	1			148
04	600	N	560	-0-	-40	-0-	559	3	1 9	N	1			149

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

11	307	N	307	-0-	-0-	-0-	85	1	221 3	N	1			105
							1	9						
12	496	N	395	-0-	-101	-0-	110	1	285 3	N	-0-			105
01	465	N	363	-0-	-102	-0-	100	1	262 3	N	1			106
							1	9						
02	380	N	380	-0-	-0-	-0-	100	1	279 3	N	1			107
							1	9						
03	403	N	371	-0-	-32	-0-	100	1	269 3	N	2			109
							2	9						
04	360	N	329	-0-	-31	-0-	95	1	228 3	N	5			114
							6	9						

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

11	105	N	105	-0-	-0-	-0-	105	3		N	-0-			179
12	124	N	114	-0-	-10	-0-	114	3		N	-0-			179
01	124	N	21	-0-	-103	-0-	21	3		N	-0-			179
02	112	N	90	-0-	-22	-0-	90	3		N	-0-			179
03	124	N	49	-0-	-75	-0-	49	3		N	-0-			179
*04	119	N	119	-0-	-0-	-0-	119	3		N	-0-			179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

11	2	N	2	-0-	-0-	-0-	2	3		N	-0-			135
12	3	N	3	-0-	-0-	-0-	3	3		N	-0-			135
01	0	N	-0-	-0-	-0-	-0-				N	-0-			135
02	2	N	1	-0-	-1	-0-	1	3		N	-0-			135
03	3	N	2	-0-	-1	-0-	2	3		N	-0-			135
04	0	N	-0-	-0-	-0-	-0-				N	-0-			135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

11	360	N	359	-0-	-1	-0-	359	3		N	-0-			-0-
12	372	N	356	-0-	-16	-0-	356	3		N	-0-			-0-
01	372	N	306	-0-	-66	-0-	306	3		N	-0-			-0-
02	355	N	355	-0-	-0-	-0-	355	3		N	-0-			-0-
03	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
*04	354	N	354	-0-	-0-	-0-	354	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					173
12	279	N	221	-0-	-58	-0-	221	3			N	-0-					173
01	279	N	222	-0-	-57	-0-	222	3			N	-0-					173
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					173
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					173
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

11	660	N	465	-0-	-195	-0-	140	1	308	3	N	15					251
							17	9									
12	620	N	510	-0-	-110	-0-	145	1	351	3	N	13					264
							14	9									
01	589	N	403	-0-	-186	-0-	115	1	271	3	N	15					279
							17	9									
02	451	N	451	-0-	-0-	-0-	125	1	309	3	N	15					294
							17	9									
03	604	N	604	-0-	-0-	-0-	145	1	442	3	N	15					309
							17	9									
*04	630	N	630	-0-	-0-	-0-	140	1	486	3	N	4					313
							4	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					150
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					150
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					150
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					56
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					56
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					56
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					56
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					56
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

11	30	N	24	-0-	-6	-0-	24	3			N	-0-					7
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					7
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					7
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					7
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

11	181	N	181	-0-	-0-	-0-	150	1	31	3	N	-0-					28
12	187	N	187	-0-	-0-	-0-	155	1	32	3	N	-0-					28
01	186	N	181	-0-	-5	-0-	150	1	31	3	N	-0-					28
02	168	N	163	-0-	-5	-0-	135	1	28	3	N	-0-					28
03	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28
04	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	145	1	409	3	N	1					149
							1	9									
12	562	N	562	-0-	-0-	-0-	150	1	412	3	N	-0-					149
01	558	N	488	-0-	-70	-0-	140	1	348	3	N	-0-					149
02	532	N	440	-0-	-92	-0-	120	1	320	3	N	-0-					149
03	558	N	498	-0-	-60	-0-	145	1	353	3	N	-0-					149
*04	483	N	483	-0-	-0-	-0-	145	1	338	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
12	279	N	159	-0-	-120	-0-	159	3			N	-0-					30
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					30
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					30
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					30
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	196	-0-	-764	-0-	196	3			N	-0-					-0-
12	434	N	244	-0-	-190	-0-	244	3			N	-0-					-0-
01	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					64
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					64
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					64
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					64
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	387	3	2	9	N	2					66
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					66
01	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					70
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					70
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					70
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	756	N	705	-0-	-51	-0-	705	3			N	-0-					-0-
03	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	222	-0-	-274	-0-	222	3			N	-0-					-0-
01	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-
02	392	N	270	-0-	-122	-0-	270	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	348	-0-	-210	-0-	348	3			N	-0-					-0-
02	504	N	344	-0-	-160	-0-	344	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	3			N	-0-					-0-
02	308	N	110	-0-	-198	-0-	110	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	589	N	269	-0-	-320	-0-	269	3			N	-0-					-0-
01	589	N	231	-0-	-358	-0-	231	3			N	-0-					-0-
02	476	N	363	-0-	-113	-0-	363	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

11	1380	N	1220	-0-	-160	-0-	1220	3			N	-0-					-0-
12	1364	N	1051	-0-	-313	-0-	1051	3			N	-0-					-0-
01	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
02	1148	N	1037	-0-	-111	-0-	1037	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1333	N	877	-0-	-456	-0-	877	3			N	-0-					-0-
01	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-
02	1176	N	1062	-0-	-114	-0-	1062	3			N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	1014	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	465	N	249	-0-	-216	-0-	249	3			N	-0-					-0-
01	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
01	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	2800	N	2908	-0-	108	108	2908	3			N	-0-					-0-
03	3100	N	3846	-0-	746	854	3846	3			N	-0-					-0-
*04	3000	N	3445	-0-	445	1299	3445	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	615	-0-	-555	-0-	615	3			N	-0-					-0-
12	1457	N	528	-0-	-929	-0-	528	3			N	-0-					-0-
01	775	N	241	-0-	-534	-0-	241	3			N	-0-					-0-
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					-0-
03	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	3			N	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0- B	-0-	9	1	779	2	N	-0-					11
12	1055	N	1055	-0-	-0- B	-0-	19	1	1036	2	N	-0-					11
01	885	N	885	-0-	-0- B	-0-	32	1	853	2	N	-0-					11
02	1030	N	1030	-0-	-0- B	-0-	29	1	1001	2	N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	32	1	1204	2	N	-0-					11
*04	1060	N	1060	-0-	-0- B	-0-	30	1	1021	2	N	8					19
							9	9									

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

11	750	N	637	-0-	-113	-0-	637	2			N	-0-					91
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					91
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					91
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					91
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					91
04	810	N	578	-0-	-232	-0-	481	2	97	9	N	88	179	1			-0-

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

11	900	N	874	-0-	-26	-0-	120	1	754	2	N	-0-					82
12	1271	N	865	-0-	-406	-0-	28	1	837	2	N	-0-					82
01	1116	N	706	-0-	-410	-0-	28	1	678	2	N	-0-					82
02	812	N	788	-0-	-24	-0-	28	1	760	2	N	-0-					82
03	868	N	784	-0-	-84	-0-	31	1	753	2	N	-0-					82
*04	814	N	814	-0-	-0-	-0-	156	1	658	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

11	1740	N	1108	-0-	-632	-0-	1108	3			N	-0-					-0-
12	1829	N	408	-0-	-1421	-0-	408	3			N	-0-					-0-
01	1612	N	56	-0-	-1556	-0-	56	3			N	-0-					-0-
02	1036	N	99	-0-	-937	-0-	99	3			N	-0-					-0-
03	403	N	116	-0-	-287	-0-	116	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					50
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					50
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					50
02	252	N	92	-0-	-160	-0-	92	3			N	-0-					50
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					50
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

11	949	N	949	-0-	-0-	-0-	946	3	3	9	N	3					108
12	961	N	926	-0-	-35	-0-	926	3			N	-0-					108
01	1114	N	1114	-0-	-0-	-0-	1081	3	33	9	N	30					138
02	903	N	903	-0-	-0-	-0-	888	3	15	9	N	14					152
03	947	N	947	-0-	-0-	-0-	923	3	24	9	N	22					174
04	1080	N	959	-0-	-121	-0-	946	3	13	9	N	12	158	1			28

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

11	2160	N	2023	-0-	-137	-0-	2015	3	8	9	N	7					12
12	2170	N	2134	-0-	-36	-0-	2128	3	6	9	N	5					17
01	2325	N	2018	-0-	-307	-0-	2018	3			N	-0-					17
02	1876	N	1801	-0-	-75	-0-	1801	3			N	-0-					17
03	2477	N	2477	-0-	-0-	-0-	2475	3	2	9	N	2					19
04	1950	N	1936	-0-	-14	-0-	1935	3	1	9	N	1					20

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					182
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					182
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					182
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					182
03	1333	N	870	-0-	-463	-0-	870	3			N	-0-					182
04	1200	N	819	-0-	-381	-0-	819	3			N	-0-					182

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

11	DLQ G-10		3322	-0-	3322	3322	3322	2			N	-0-					-0-
12	5510	X	2188	-0-	-3322	-0-	2188	2			N	-0-					-0-
01	2790	X	2301	-0-	-489	-0-	2301	2			N	-0-					-0-
02	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
*04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

11	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
02	2240	N	1899	-0-	-341	-0-	1899	2			N	-0-					-0-
03	2201	N	2166	-0-	-35	-0-	2166	2			N	-0-					-0-
04	2100	N	2031	-0-	-69	-0-	2031	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

11	1950	X	1780	-0-	-170	-0-	58	1	1716	2	N	5					39
							6	9									
12	2012	X	2012	-0-	-0-	-0-	62	1	1950	2	N	-0-					39
01	1984	X	1749	-0-	-235	-0-	62	1	1687	2	N	-0-					39
02	1680	X	1438	-0-	-242	-0-	56	1	1382	2	N	-0-					39
03	2015	X	1740	-0-	-275	-0-	62	1	1678	2	N	-0-					39
04	1950	X	1345	-0-	-605	-0-	60	1	1285	2	N	-0-					39

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

11	1578	N	1578	-0-	-0-	-0-	60	1	1488	2	N	27					189
							30	9									
12	1684	N	1684	-0-	-0-	-0-	62	1	1537	2	N	77	51	1			215
							85	9									
01	1977	N	1977	-0-	-0-	-0-	62	1	1896	2	N	17					232
							19	9									
02	1484	N	1444	-0-	-40	-0-	56	1	1388	2	N	-0-	192	1			40
03	1674	N	1519	-0-	-155	-0-	62	1	1425	2	N	29					69
							32	9									
04	1920	N	1436	-0-	-484	-0-	60	1	1354	2	N	20					89
							22	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

11	645	X	645	-0-	-0-	-0-	58	1	587	2	N	-0-					99
12	636	X	636	-0-	-0-	-0-	60	1	576	2	N	-0-					99
01	579	X	579	-0-	-0-	-0-	60	1	519	2	N	-0-					99
02	616	X	517	-0-	-99	-0-	52	1	447	2	N	16	1	8			114
							18	9									
03	682	X	571	-0-	-111	-0-	62	1	509	2	N	-0-					114
04	660	X	544	-0-	-116	-0-	60	1	481	2	N	3	3	8			114
							3	9									

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

11	8	N	-0-	-0-	-8	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	31	N	-0-	-0-	-31	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6564 X	6564	-0-	-0-	-0-	6564	3			N	-0-					12
12	6143 X	6143	-0-	-0-	-0-	6143	3			N	-0-					12
01	5691 X	5691	-0-	-0-	-0-	5691	3			N	-0-					12
02	5729 X	5729	-0-	-0-	-0-	5729	3			N	-0-					12
03	6317 X	6317	-0-	-0-	-0-	6317	3			N	-0-					12
*04	6034 X	6034	-0-	-0-	-0-	6034	3			N	-0-					12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					40
12	0 N	-0-	-0-	-0-	-0-					N	-0-					40
01	3100 N	5456	-0-	2356	2356	5456	2			N	-0-					40
02	2800 N	3005	-0-	205	2561	3005	2			N	-0-					40
03	3100 N	2616	-0-	-484	2077	2616	2			N	-0-					40
*04	3000 N	1827	-0-	-1173	904	1818	2	9	9	N	8					48

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14213 X	14213	-0-	-0-	-0-	14213	2			N	-0-					-0-
12	14277 X	14277	-0-	-0-	-0-	14277	2			N	-0-					-0-
01	13888 X	13888	-0-	-0-	-0-	13888	2			N	-0-					-0-
02	11593 X	11593	-0-	-0-	-0-	11593	2			N	-0-					-0-
03	13389 X	13389	-0-	-0-	-0-	13389	2			N	-0-					-0-
*04	12449 X	12449	-0-	-0-	-0-	12449	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

11	90	N	89	-0-	-1	-0-	2 2	1 4	85	3	N	-0-					-0-
12	155	N	126	-0-	-29	-0-	2 2	1 4	122	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	2 1	1 4	137	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	2 2	1 4	98	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	2 1	1 4	130	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	2 2	1 4	139	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

11	1590	N	1415	-0-	-175	-0-	1404	3	11	9	N	10					82
12	1519	N	1435	-0-	-84	-0-	1401	3	34	9	N	31					113
01	1612	N	1247	-0-	-365	-0-	1247	3			N	-0-					113
02	1316	N	1164	-0-	-152	-0-	1157	3	7	9	N	6					119
03	1426	N	1244	-0-	-182	-0-	1227	3	17	9	N	15					134
04	1200	N	1193	-0-	-7	-0-	1182	3	11	9	N	10					144

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	436	-0-	-344	-0-	9	1	425	3	N	-0-					-0-
							2	4									
12	465	N	372	-0-	-93	-0-	8	1	362	3	N	-0-					-0-
							2	4									
01	354	N	354	-0-	-0-	-0-	6	1	346	3	N	-0-					-0-
							2	4									
02	420	N	343	-0-	-77	-0-	7	1	334	3	N	-0-					-0-
							2	4									
03	372	N	369	-0-	-3	-0-	5	1	363	3	N	-0-					-0-
							1	4									
*04	357	N	357	-0-	-0-	-0-	6	1	349	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	19	1	826	3	N	-0-					141
							2	4									
12	779	N	779	-0-	-0-	-0-	17	1	760	3	N	-0-					141
							2	4									
01	775	N	620	-0-	-155	-0-	13	1	606	3	N	-0-					141
							1	4									
02	784	N	631	-0-	-153	-0-	14	1	615	3	N	-0-					141
							2	4									
03	775	N	547	-0-	-228	-0-	10	1	536	3	N	-0-					141
							1	4									
04	600	N	558	-0-	-42	-0-	10	1	546	3	N	-0-					141
							2	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2466	N	2466	-0-	-0-	-0-	75	1	2389	3	N	-0-					141
							2	4									
12	2546	N	2546	-0-	-0-	-0-	76	1	2438	3	N	27					168
							2	4	30	9							
01	2542	N	2498	-0-	-44	-0-	79	1	2412	3	N	5					173
							1	4	6	9							
02	2296	N	2218	-0-	-78	-0-	70	1	2146	3	N	-0-					173
							2	4									
03	2542	N	2440	-0-	-102	-0-	49	1	2360	3	N	27	193	1			7
							1	4	30	9							
04	2430	N	2274	-0-	-156	-0-	61	1	2208	3	N	3					10
							2	4	3	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	358	-0-	-782	-0-	10	1	346	3	N	-0-					-0-
							2	4									
12	1178	N	428	-0-	-750	-0-	12	1	414	3	N	-0-					-0-
							2	4									
01	2631	N	2631	-0-	-0-	-0-	45	1	2584	3	N	-0-					-0-
							2	4									
02	2800	N	2942	-0-	142	142	53	1	2887	3	N	-0-					-0-
							2	4									
03	2961	N	2819	-0-	-142	-0-	36	1	2782	3	N	-0-					-0-
							1	4									
*04	3000	N	3618	-0-	618	618	67	1	3549	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	1054	N	458	-0-	-596	-0-	458	3			N	-0-					-0-
01	1054	N	412	-0-	-642	-0-	412	3			N	-0-					-0-
02	476	N	274	-0-	-202	-0-	274	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	15	1	556	3	N	-0-					109
							2	4									
12	598	N	598	-0-	-0-	-0-	13	1	583	3	N	-0-					109
							2	4									
01	589	N	583	-0-	-6	-0-	11	1	571	3	N	-0-					109
							1	4									
02	532	N	503	-0-	-29	-0-	11	1	490	3	N	-0-					109
							2	4									
03	589	N	572	-0-	-17	-0-	8	1	563	3	N	-0-					109
							1	4									
04	570	N	547	-0-	-23	-0-	11	1	534	3	N	-0-					109
							2	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1404	-0-	-66	-0-	1404	3			N	-0-					44
12	1426	N	1395	-0-	-31	-0-	1392	3	3	9	N	3					47
01	1395	N	1317	-0-	-78	-0-	1317	3			N	-0-					47
02	1316	N	1089	-0-	-227	-0-	1086	3	3	9	N	3					50
03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					50
*04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					50

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	916	-0-	-284	-0-	27	1	887	3	N	-0-					-0-
							2	4									
12	1045	N	1045	-0-	-0-	-0-	25	1	1018	3	N	-0-					-0-
							2	4									
01	1178	N	1107	-0-	-71	-0-	34	1	1072	3	N	-0-					-0-
							1	4									
02	883	N	883	-0-	-0-	-0-	20	1	861	3	N	-0-					-0-
							2	4									
03	1054	N	839	-0-	-215	-0-	13	1	825	3	N	-0-					-0-
							1	4									
04	1080	N	660	-0-	-420	-0-	14	1	644	3	N	-0-					-0-
							2	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2273	-0-	-487	-0-	29	1	2242	3	N	-0-					-0-
							2	4									
12	2821	X	2369	-0-	-452	-0-	29	1	2338	3	N	-0-					-0-
							2	4									
01	2821	X	2389	-0-	-432	-0-	40	1	2348	3	N	-0-					-0-
							1	4									
02	2436	X	2033	-0-	-403	-0-	28	1	2003	3	N	-0-					-0-
							2	4									
03	2480	X	2109	-0-	-371	-0-	20	1	2087	3	N	-0-					-0-
							2	4									
04	2310	X	2075	-0-	-235	-0-	27	1	2046	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	38	1	752	3	N	-0-					2
							2	4									
12	682	N	128	-0-	-554	-0-	12	1	114	3	N	-0-					2
							2	4									
01	589	N	22	-0-	-567	-0-	21	3	1	4	N	-0-					2
02	728	N	435	-0-	-293	-0-	16	1	419	3	N	-0-					2
03	1403	N	1403	-0-	-0-	-0-	37	1	1365	3	N	-0-					2
							1	4									
*04	2220	N	2220	-0-	-0-	-0-	77	1	2129	3	N	10					12
							3	4	11	9							

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	607	-0-	-113	-0-	16	1	589	3	N	-0-					-0-
							2	4									
12	547	N	547	-0-	-0-	-0-	13	1	532	3	N	-0-					-0-
							2	4									
01	806	N	219	-0-	-587	-0-	7	1	211	3	N	-0-					-0-
							1	4									
02	560	N	331	-0-	-229	-0-	9	1	320	3	N	-0-					-0-
							2	4									
03	558	N	245	-0-	-313	-0-	4	1	240	3	N	-0-					-0-
							1	4									
*04	360	N	360	-0-	-0-	-0-	10	1	348	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4623	X	4623	-0-	-0-	-0-	44	1	4577	3	N	-0-					121
							2	4									
12	4714	X	4714	-0-	-0-	-0-	38	1	4674	3	N	-0-					121
							2	4									
01	4630	X	4630	-0-	-0-	-0-	39	1	4590	3	N	-0-					121
							1	4									
02	4070	X	4070	-0-	-0-	-0-	37	1	4031	3	N	-0-					121
							2	4									
03	4360	X	4360	-0-	-0-	-0-	22	1	4337	3	N	-0-					121
							1	4									
*04	4192	X	4192	-0-	-0-	-0-	28	1	4118	3	N	40					161
							2	4	44	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					113

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					95

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					184
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					184
01	1705	N	1066	-0-	-639	-0-	1066	2			N	-0-					184
02	1708	N	900	-0-	-808	-0-	900	2			N	-0-					184
03	1860	N	722	-0-	-1138	-0-	722	2			N	-0-					184
*04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

11	1778	N	1778	-0-	-0-	-0-	1772	2	6	9	N	5					299
12	2132	N	2132	-0-	-0-	-0-	2128	2	4	9	N	4					303
01	2263	N	1852	-0-	-411	-0-	1845	2	7	9	N	6					309
02	1652	N	1478	-0-	-174	-0-	1469	2	9	9	N	8					317
03	2139	N	1504	-0-	-635	-0-	1490	2	14	9	N	13					330
*04	2262	N	2262	-0-	-0-	-0-	2255	2	7	9	N	6	301	1			35

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					90
12	1116	N	926	-0-	-190	-0-	926	2			N	-0-					90
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					90
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
03	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					90
04	1290	N	1184	-0-	-106	-0-	1184	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

11	52020	X	38641	-0-	-13379	-0-	38463	2	178	9	N	162					292
12	53754	X	37640	-0-	-16114	-0-	37498	2	142	9	N	129	194	1			227
01	50871	X	34479	-0-	-16392	-0-	34393	2	86	9	N	78	193	1			112
02	42224	X	31365	-0-	-10859	-0-	31249	2	116	9	N	105					217
03	43245	X	32472	-0-	-10773	-0-	32340	2	132	9	N	120	189	1			148
04	38640	X	30272	-0-	-8368	-0-	30094	2	178	9	N	162					310

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

11	4620	X	2595	-0-	-2025	-0-	58	1	2537	2	N	-0-					7
12	4774	X	4717	-0-	-57	-0-	58	1	4659	2	N	-0-					7
01	4340	X	2518	-0-	-1822	-0-	60	1	2458	2	N	-0-					7
02	3920	X	2560	-0-	-1360	-0-	44	1	2516	2	N	-0-					7
03	4712	X	2981	-0-	-1731	-0-	60	1	2921	2	N	-0-					7
04	4560	X	2805	-0-	-1755	-0-	56	1	2749	2	N	-0-					7

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	162	-0-	-1758	-0-	162	2			N	-0-					-0-
12	1984	X	140	-0-	-1844	-0-	140	2			N	-0-					-0-
01	1984	X	686	-0-	-1298	-0-	686	2			N	-0-					-0-
02	1792	X	1205	-0-	-587	-0-	1205	2			N	-0-					-0-
03	1984	X	1210	-0-	-774	-0-	1210	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	887	-0-	-1333	-0-	44	1	843	2	N	-0-					61
12	2480	N	1045	-0-	-1435	-0-	55	1	990	2	N	-0-					61
01	2356	N	1410	-0-	-946	-0-	21	1	1389	2	N	-0-	1	7			60
02	840	N	-0-	-0-	-840	-0-					N	-0-					60
03	1054	N	806	-0-	-248	-0-	806	2			N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2014 - P&A 02/10/14

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	N	2067	-0-	-0-	-0-	30	1	2034	2	N	3	117	1	1	8	60
							3	9									
12	2175	N	2175	-0-	-0-	-0-	31	1	2097	2	N	43					103
							47	9									
01	2172	N	2172	-0-	-0-	-0-	31	1	2076	2	N	59					162
							65	9									
02	1932	N	1863	-0-	-69	-0-	28	1	1829	2	N	5	95	1			72
							6	9									
03	2170	N	2079	-0-	-91	-0-	31	1	2017	2	N	28					100
							31	9									
04	2100	N	2005	-0-	-95	-0-	30	1	1934	2	N	37					137
							41	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1954	-0-	-596	-0-	180	1	1774	2	N	-0-					10
12	2440	N	2440	-0-	-0-	-0-	180	1	2260	2	N	-0-					10
01	2232	N	1596	-0-	-636	-0-	186	1	1410	2	N	-0-					10
02	1820	N	1530	-0-	-290	-0-	105	1	1425	2	N	-0-					10
03	2754	N	2754	-0-	-0-	-0-	168	1	2586	2	N	-0-					10
*04	3000	N	3091	-0-	91	91	180	1	2911	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0-	-0-	464	1	637	2	N	-0-					2
12	620	N	499	-0-	-121	-0-	176	1	323	2	N	-0-					2
01	850	N	850	-0-	-0-	-0-	496	1	354	2	N	-0-					2
02	1036	N	669	-0-	-367	-0-	243	1	426	2	N	-0-					2
03	784	N	784	-0-	-0-	-0-	432	1	352	2	N	-0-					2
04	810	N	662	-0-	-148	-0-	480	1	182	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	1815	-0-	-0-	-0-	30	1	1785	2	N	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	31	1	1536	2	N	-0-					-0-
01	1767	N	1346	-0-	-421	-0-	31	1	1315	2	N	-0-					-0-
02	1680	N	1093	-0-	-587	-0-	23	1	1070	2	N	-0-					-0-
03	1581	N	776	-0-	-805	-0-	30	1	746	2	N	-0-					-0-
04	1290	N	761	-0-	-529	-0-	30	1	731	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	60	1	2410	2	N	-0-					2
12	2352	N	2352	-0-	-0-	-0-	40	1	2312	2	N	-0-					2
01	2015	N	933	-0-	-1082	-0-	46	1	887	2	N	-0-					2
02	2296	N	1979	-0-	-317	-0-	56	1	1923	2	N	-0-					2
03	2356	N	2244	-0-	-112	-0-	62	1	2182	2	N	-0-					2
*04	2056	N	2056	-0-	-0-	-0-	56	1	2000	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

11	2340	X	1116	-0-	-1224	-0-	1116	2			N	-0-					22
12	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					22
01	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					22
02	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					22
03	3100	N	3128	-0-	28	28	3128	2			N	-0-					22
*04	2995	N	2967	-0-	-28	-0-	2967	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

11	2250	X	2044	-0-	-206	-0-	2044	2			N	-0-					-0-
12	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
02	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
03	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
*04	4729	X	4729	-0-	-0-	-0-	4729	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

11	1620	N	308	-0-	-1312	-0-	308	2			N	-0-					-0-
12	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
04	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

11	2310	N	917	-0-	-1393	-0-	917	2			N	-0-					-0-
12	1984	N	1700	-0-	-284	-0-	1700	2			N	-0-					-0-
01	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	2			N	-0-					-0-
*04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

11	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	258	-0-	-612	-0-	258	2			N	-0-					10
12	713	N	360	-0-	-353	-0-	360	2			N	-0-					10
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					10
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					10
04	540	N	360	-0-	-180	-0-	360	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
*04	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					182
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					182
01	341	N	38	-0-	-303	-0-	38	2			N	-0-					182
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					182
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					182
*04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
01	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
03	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
*04	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2143	-0-	-647	-0-	65	1	2078	2	N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	102	1	4064	2	N	-0-					-0-
01	2883	X	2608	-0-	-275	-0-	76	1	2532	2	N	-0-					-0-
02	3499	X	3499	-0-	-0-	-0-	102	1	3397	2	N	-0-					-0-
03	3141	X	3141	-0-	-0-	-0-	86	1	3055	2	N	-0-					-0-
04	2790	X	1537	-0-	-1253	-0-	51	1	1486	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	340	-0-	-1100	-0-	54	1	286	2	N	-0-					-0-
12	1147	N	860	-0-	-287	-0-	117	1	743	2	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	27	1	167	2	N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#		373	-0-	-47 B	-12508	4	1	369	2	N	-0-					119
12	434	#		393	-0-	-41 B	-12549	3	1	390	2	N	-0-					119
01	434	#		332	-0-	-102 B	-12651	1	1	331	2	N	-0-					119
02	392	#		324	-0-	-68 B	-12719	324	2			N	-0-					119
03	403	#		298	-0-	-105 B	-12824	298	2			N	-0-					119
04	390	#		332	-0-	-58 B	-12882	332	2			N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N		645	-0-	-315	-0-	645	2			N	-0-					20
12	806	N		799	-0-	-7	-0-	799	2			N	-0-					20
01	775	N		593	-0-	-182	-0-	593	2			N	-0-					20
02	616	N		508	-0-	-108	-0-	508	2			N	-0-					20
03	806	N		457	-0-	-349	-0-	457	2			N	-0-					20
04	570	N		513	-0-	-57	-0-	513	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	593	-0-	-67	-0-	593	3			N	-0-					171
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					171
01	654	N	654	-0-	-0-	-0-	606	3	48	9	N	44	189	1			26
02	560	N	537	-0-	-23	-0-	536	3	1	9	N	1					27
03	620	N	413	-0-	-207	-0-	413	3			N	-0-					27
04	630	N	372	-0-	-258	-0-	372	3			N	-0-					27

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	2555	3	1	9	N	1	186	1			102
12	2656	N	2656	-0-	-0-	-0-	2641	3	15	9	N	14					116
01	2554	N	2554	-0-	-0-	-0-	2523	3	31	9	N	28					144
02	2365	N	2365	-0-	-0-	-0-	2336	3	29	9	N	26					170
03	2644	N	2644	-0-	-0-	-0-	2620	3	24	9	N	22					192
*04	2352	N	2352	-0-	-0-	-0-	2334	3	18	9	N	16					208

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1119	-0-	-51	-0-	5	1	1112	3	N	-0-					45
							2	4									
12	1180	N	1180	-0-	-0-	-0-	5	1	1173	3	N	-0-					45
							2	4									
01	1378	N	1378	-0-	-0-	-0-	10	1	1367	3	N	-0-					45
							1	4									
02	1036	N	1017	-0-	-19	-0-	7	1	1008	3	N	-0-					45
							2	4									
03	1178	N	1111	-0-	-67	-0-	5	1	1104	3	N	1					46
							1	4	1	9							
04	1320	N	1057	-0-	-263	-0-	7	1	1048	3	N	-0-					46
							2	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	12	1	753	3	N	-0-					7
							2	4									
12	1050	N	1050	-0-	-0-	-0-	9	1	1039	3	N	-0-					7
							2	4									
01	1116	N	911	-0-	-205	-0-	9	1	901	3	N	-0-					7
							1	4									
02	820	N	820	-0-	-0-	-0-	9	1	798	3	N	10					17
							2	4	11	9							
03	1177	N	1177	-0-	-0-	-0-	9	1	1166	3	N	1					18
							1	4	1	9							
*04	1190	N	1190	-0-	-0-	-0-	18	1	1166	3	N	4					22
							2	4	4	9							

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	685	-0-	-245	-0-	18	1	665	3	N	-0-					114
							2	4									
12	937	N	937	-0-	-0-	-0-	22	1	913	3	N	-0-					114
							2	4									
01	868	N	702	-0-	-166	-0-	15	1	676	3	N	9					123
							1	4	10	9							
02	697	N	697	-0-	-0-	-0-	19	1	675	3	N	1					124
							2	4	1	9							
03	930	N	360	-0-	-570	-0-	8	1	349	3	N	2					126
							1	4	2	9							
04	690	N	411	-0-	-279	-0-	11	1	398	3	N	-0-					126
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	406	-0-	-434	-0-	14	1 2 4	390	3	N	-0-					87
12	651	N	422	-0-	-229	-0-	13	1 2 4	407	3	N	-0-					87
01	589	N	421	-0-	-168	-0-	13	1 1 4	407	3	N	-0-					87
02	392	N	268	-0-	-124	-0-	10	1 2 4	256	3	N	-0-					87
03	530	N	530	-0-	-0-	-0-	14	1 1 4	515	3	N	-0-					87
*04	670	N	670	-0-	-0-	-0-	22	1 2 4	646	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

11	3368	X	3368	-0-	-0-	-0-	137	1 2 4	3229	3	N	-0-					124
12	3347	X	3347	-0-	-0-	-0-	122	1 2 4	3223	3	N	-0-					124
01	3061	X	3061	-0-	-0-	-0-	106	1 1 4	2954	3	N	-0-					124
02	2584	X	2584	-0-	-0-	-0-	101	1 2 4	2481	3	N	-0-					124
03	1809	X	1809	-0-	-0-	-0-	45	1 1 4	1763	3	N	-0-					124
*04	1625	X	1625	-0-	-0-	-0-	52	1 2 4	1571	3	N	-0-					124

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					245
12	620	N	422	-0-	-198	-0-	422	3			N	-0-					245
01	682	N	563	-0-	-119	-0-	563	3			N	-0-					245
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					245
03	434	N	368	-0-	-66	-0-	368	3			N	-0-					245
04	540	N	303	-0-	-237	-0-	303	3			N	-0-					245

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					138
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					138
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					138
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					138
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					138
*04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					138

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	586	-0-	-2084	-0-	49	1	537	2	N	-0-					83
12	2759	X	982	-0-	-1777	-0-	66	1	916	2	N	-0-					83
01	2759	X	2261	-0-	-498	-0-	33	1	2228	2	N	-0-					83
02	560	N	-0-	-0-	-560	-0-					N	-0-					83
*03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	777	-0-	-123	-0-	11	1	766	2	Y	-0-					116
12	1032	N	1032	-0-	-0-	-0-	63	1	969	2	Y	-0-					116
01	1144	N	1144	-0-	-0-	-0-	17	1	1127	2	Y	-0-					116
02	728	N	-0-	-0-	-728	-0-					Y	-0-					116
*03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					116
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					50
12	403	N	196	-0-	-207	-0-	188	2	8	9	N	7					57
01	403	N	91	-0-	-312	-0-	91	2			N	-0-					57
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					57
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					57
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					57

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	79	-0-	-191	-0-	4	1	75	2	N	-0-					132
12	246	N	246	-0-	-0-	-0-	7	1	239	2	N	-0-					132
01	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					132
02	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					132
03	248	N	99	-0-	-149	-0-	10	1	89	2	N	-0-					132
04	480	N	96	-0-	-384	-0-	10	1	86	2	N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

11	7780	X	7780	-0-	-0-	-0-	7685	2	95	9	N	86					233
12	9300	X	4217	-0-	-5083	-0-	4156	2	61	9	N	55	195	1			93
01	9300	X	7417	-0-	-1883	-0-	7380	2	37	9	N	34					127
02	8400	X	7789	-0-	-611	-0-	7694	2	95	9	N	86					213
03	9300	X	7196	-0-	-2104	-0-	7141	2	55	9	N	50	193	1			70
*04	8079	X	8079	-0-	-0-	-0-	8018	2	61	9	N	55					125

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

11	21	X	1	-0-	-20	-0-	1	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	626	-0-	-934	-0-	29	1	588	2	N	8					108
							9	9									
12	1209	N	29	-0-	-1180	-0-	15	1	14	2	N	-0-					108
01	1426	N	36	-0-	-1390	-0-	32	1	4	2	N	-0-					108
02	588	N	42	-0-	-546	-0-	16	1	26	2	N	-0-					108
03	228	N	228	-0-	-0-	-0-	48	1	167	2	N	12					120
							13	9									
*04	403	N	403	-0-	-0-	-0-	63	1	338	2	N	2					122
							2	9									

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

11	900	N	93	-0-	-807	-0-	27	1	66	2	N	-0-					60
12	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-					60
01	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-					60
02	465	N	465	-0-	-0-	-0-	18	1	447	2	N	-0-					60
03	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-					60
04	660	N	529	-0-	-131	-0-	30	1	499	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

11	2460	X	893	-0-	-1567	-0-	54	1	839	2	N	-0-					97
12	2542	X	1426	-0-	-1116	-0-	38	1	1388	2	N	-0-					97
01	2542	X	1457	-0-	-1085	-0-	89	1	1368	2	N	-0-					97
02	2455	X	2455	-0-	-0-	-0-	117	1	2338	2	N	-0-					97
03	1919	X	1919	-0-	-0-	-0-	111	1	1808	2	N	-0-					97
*04	1846	X	1846	-0-	-0-	-0-	114	1	1732	2	N	-0-					97

NEWFIELD EXPLORATION COMPANY 606617
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

11	930	N	911	-0-	-19	-0-	911	2			N	-0-					36
12	930	N	891	-0-	-39	-0-	891	2			N	-0-					36
01	403	N	-0-	-0-	-403	-0-					N	-0-					36
02	840	N	721	-0-	-119	-0-	721	2			N	-0-					36
03	899	N	751	-0-	-148	-0-	751	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

11	1740	N	1360	-0-	-380	-0-	1359	2	1	9	N	1					137
12	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					137
01	1767	N	247	-0-	-1520	-0-	246	2	1	9	N	1					138
02	1260	N	241	-0-	-1019	-0-	241	2			N	-0-					138
03	1581	N	921	-0-	-660	-0-	921	2			N	-0-					138
*04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					138

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1726	-0-	-494	-0-	1726	2			N	-0-					87
12	1767	N	1518	-0-	-249	-0-	1518	2			N	-0-					87
01	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					87
02	1624	N	1371	-0-	-253	-0-	1371	2			N	-0-					87
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87
*04	1951	N	1951	-0-	-0-	-0-	1944	2	7	9	N	6					93

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

11	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					214
12	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2					216
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					216
02	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					216
*03	2503	N	2503	-0-	-0-	-0-	2502	3	1	9	N	1					217
*04	2252	N	2252	-0-	-0-	-0-	2212	2	40	9	N	36					253

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

11	390	N	203	-0-	-187	-0-	203	2			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					27
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					27
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					27
03	463	N	463	-0-	-0-	-0-	463	1			N	-0-					27
04	540	N	421	-0-	-119	-0-	421	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					62
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					62
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					62
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					62
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					62
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3442	X	3442	-0-	-0-	-0-	3401	2	41	9	N	37					85
12	3498	X	3498	-0-	-0-	-0-	3472	2	26	9	N	24					109
01	2870	X	2870	-0-	-0-	-0-	2835	2	35	9	N	32					141
02	3386	X	3386	-0-	-0-	-0-	3380	2	6	9	N	5					146
03	4089	X	4089	-0-	-0-	-0-	4049	2	40	9	N	36					182
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					182

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	776	-0-	-394	-0-	776	2			N	-0-					200
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					200
01	1147	N	559	-0-	-588	-0-	559	2			N	-0-					200
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					200
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	562	2	48	9	N	44	200	1			57
12	514	N	514	-0-	-0-	-0-	506	2	8	9	N	7					64
01	626	N	626	-0-	-0-	-0-	613	2	13	9	N	12					76
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					76
03	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					81
*04	506	N	506	-0-	-0-	-0-	486	2	20	9	N	18					99

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4458	X	2884	-0-	-1574	-0-	36	1	2846	3	N	-0-					-0-
							2	4									
12	2888	X	2888	-0-	-0-	-0-	37	1	2849	3	N	-0-					-0-
							2	4									
01	2716	X	2716	-0-	-0-	-0-	40	1	2675	3	N	-0-					-0-
							1	4									
02	2268	X	2130	-0-	-138	-0-	31	1	2097	3	N	-0-					-0-
							2	4									
03	2730	X	2730	-0-	-0-	-0-	28	1	2701	3	N	-0-					-0-
							1	4									
*04	2663	X	2663	-0-	-0-	-0-	35	1	2626	3	N	-0-					-0-
							2	4									

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3299	X	3299	-0-	-0-	-0-	80	1	3219	3	N	-0-					6
12	3100	X	435	-0-	-2665	-0-	80	1	355	3	N	-0-					6
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					6
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					6
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	514	-0-	-116	-0-	514	2			N	-0-					15
12	589	N	-0-	-0-	-589	-0-					N	-0-					15
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					15
02	476	N	464	-0-	-12	-0-	464	2			N	-0-					15
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					15
*04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	17	1	581	3	N	-0-					-0-
							2	4									
12	638	N	638	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
							2	4									
01	573	N	573	-0-	-0-	-0-	13	1	559	3	N	-0-					-0-
							1	4									
02	516	N	516	-0-	-0-	-0-	13	1	501	3	N	-0-					-0-
							2	4									
03	547	N	547	-0-	-0-	-0-	10	1	536	3	N	-0-					-0-
							1	4									
*04	554	N	554	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-
							2	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	605	-0-	-115	-0-	26	1	571	3	N	5					180
							2	4	6	9							
12	682	N	427	-0-	-255	-0-	28	1	386	3	N	10					190
							2	4	11	9							
01	748	N	748	-0-	-0-	-0-	25	1	719	3	N	3					193
							1	4	3	9							
02	560	N	558	-0-	-2	-0-	23	1	531	3	N	2					195
							2	4	2	9							
03	607	N	607	-0-	-0-	-0-	12	1	581	3	N	12					207
							1	4	13	9							
04	720	N	508	-0-	-212	-0-	21	1	474	3	N	10					217
							2	4	11	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	807	-0-	-2253	-0-	807	2			N	-0-					47
12	3162	#	2561	-0-	-601	-0-	2561	2			N	-0-					47
01	2366	R	2366	-0-	-0-	-0-	2366	2			N	-0-					47
02	2092	R	2092	-0-	-0-	-0-	2092	2			N	-0-					47
03	2739	R	2739	-0-	-0-	-0-	2739	2			N	-0-					47
04	2490	#	2258	-0-	-232	-0-	2258	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
12	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
01	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
02	1092	N	990	-0-	-102 B	-0-	990	2			N	-0-					-0-
03	1147	N	1084	-0-	-63 B	-0-	1084	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
*03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1720	-0-	-170 B	-0-	1720	2			N	-0-					-0-
12	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
01	1860	N	1768	-0-	-92 B	-0-	1768	2			N	-0-					-0-
02	1596	N	1558	-0-	-38 B	-0-	1558	2			N	-0-					-0-
03	1891	N	1755	-0-	-136 B	-0-	1755	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
*03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*03	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	112	N	72	-0-	-40 B	-0-	72	2			N	-0-					-0-
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	476	N	418	-0-	-58 B	-0-	418	2			N	-0-					-0-
03	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
*03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
12	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
01	1240	N	1001	-0-	-239 B	-0-	1001	2			N	-0-					-0-
02	1064	N	911	-0-	-153 B	-0-	911	2			N	-0-					-0-
03	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	434	N	364	-0-	-70 B	-0-	364	2			N	-0-					-0-
02	336	N	260	-0-	-76 B	-0-	260	2			N	-0-					-0-
*03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	2			N	-0-					-0-
03	527	N	418	-0-	-109 B	-0-	418	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
02	644	N	640	-0-	-4 B	-0-	640	2			N	-0-					-0-
*03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
01	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
02	1064	N	1003	-0-	-61 B	-0-	1003	2			N	-0-					-0-
03	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1793	-0-	-247 B	-0-	1793	2			N	-0-					-0-
12	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
01	2046	N	2030	-0-	-16 B	-0-	2030	2			N	-0-					-0-
02	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
03	1984	N	1962	-0-	-22 B	-0-	1962	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
12	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
01	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
02	980	N	918	-0-	-62 B	-0-	918	2			N	-0-					-0-
03	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	2			N	-0-					-0-
03	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	B	-0-	396	2			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
01	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
02	364	N	363	-0-	-1	B	-0-	363	2			N	-0-					-0-
*03	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1084	-0-	-146	B	-0-	1084	2			N	-0-					-0-
12	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-
01	1271	N	1215	-0-	-56	B	-0-	1215	2			N	-0-					-0-
02	1008	N	991	-0-	-17	B	-0-	991	2			N	-0-					-0-
*03	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
12	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
02	1092	N	997	-0-	-95	B	-0-	997	2			N	-0-					-0-
03	1147	N	1037	-0-	-110	B	-0-	1037	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
12	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
02	504	N	442	-0-	-62	B	-0-	442	2			N	-0-					-0-
03	527	N	508	-0-	-19	B	-0-	508	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	959	-0-	-31	B	-0-	959	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
01	992	N	965	-0-	-27	B	-0-	965	2			N	-0-					-0-
02	896	N	895	-0-	-1	B	-0-	895	2			N	-0-					-0-
03	1023	N	971	-0-	-52	B	-0-	971	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
02	700	N	602	-0-	-98	B	-0-	602	2			N	-0-					-0-
*03	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	2			N	-0-					-0-
03	620	N	529	-0-	-91 B	-0-	529	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59 B	-0-	31	2			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03	682	N	672	-0-	-10 B	-0-	672	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
12	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
02	980	N	890	-0-	-90 B	-0-	890	2			N	-0-					-0-
03	1054	N	1029	-0-	-25 B	-0-	1029	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
*03	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	896	N	676	-0-	-220 B	-0-	676	2			N	-0-					-0-
03	899	N	640	-0-	-259 B	-0-	640	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	336	N	190	-0-	-146 B	-0-	190	2			N	-0-					-0-
03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	2			N	-0-					-0-
03	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	709	-0-	-41 B	-0-	709	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
*03	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
12	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
01	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
02	504	N	320	-0-	-184 B	-0-	320	2			N	-0-					-0-
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	723	-0-	-147 B	-0-	130	1	593	2	N	-0-					-0-
12	713	N	610	-0-	-103 B	-0-	130	1	480	2	N	-0-					-0-
01	806	N	496	-0-	-310 B	-0-	130	1	366	2	N	-0-					-0-
02	672	N	477	-0-	-195 B	-0-	130	1	347	2	N	-0-					-0-
03	620	N	235	-0-	-385 B	-0-	130	1	105	2	N	-0-					-0-
04	480	N	248	-0-	-232 B	-0-	130	1	118	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27 B	-0-	513	2			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
03	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	1980	N	1932	-0-	-48	B	-0-	1932	2			N	-0-					-0-
12	2016	N	2016	-0-	-0-	B	-0-	2016	2			N	-0-					-0-
01	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					-0-
02	1792	N	1752	-0-	-40	B	-0-	1752	2			N	-0-					-0-
03	2015	N	1727	-0-	-288	B	-0-	1727	2			N	-0-					-0-
04	2070	N	1399	-0-	-671	B	-0-	1399	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

11	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
*02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	-0-	-0-	-3000	42134					N	-0-					97
12	3100	N	-0-	-0-	-3100	39034					N	-0-					97
01	3100	N	-0-	-0-	-3100	35934					N	-0-					97
02	2800	N	-0-	-0-	-2800	33134					N	-0-					97
*03	3100	N	-0-	-0-	-3100	30034					N	-0-					97
04	0	N	NO RPT	-0-	-0-	30034					N	NO RPT					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

11	2288	N	2288	-0-	-0-	-0-	2278	2	10	9	N	9					207
12	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-	172	1			35
01	2244	N	2244	-0-	-0-	-0-	2236	2	8	9	N	7					42
02	2128	N	1996	-0-	-132	-0-	1984	2	12	9	N	11					53
03	2294	N	2175	-0-	-119	-0-	2167	2	8	9	N	7					60
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					60

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

11	450	#	134	-0-	-316	-0-	134	2			N	-0-					163
12	217	#	195	-0-	-22	-0-	195	2			N	-0-					163
01	217	#	169	-0-	-48	-0-	169	2			N	-0-					163
02	401	R	401	-0-	-0-	-0-	401	2			N	-0-					163
03	761	R	761	-0-	-0-	-0-	761	2			N	-0-					163
*04	551	R	551	-0-	-0-	-0-	551	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

11	1848	R	1848	-0-	-0-	-0-	1848	2			N	-0-					156
12	1896	R	1896	-0-	-0-	-0-	1896	2			N	-0-					156
01	1773	R	1773	-0-	-0-	-0-	1773	2			N	-0-					156
02	1736	#	1404	-0-	-332	-0-	1404	2			N	-0-					156
03	1922	#	1200	-0-	-722	-0-	1200	2			N	-0-					156
04	1860	#	1382	-0-	-478	-0-	1382	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

11	3351	R	3351	-0-	-0-	-0-	76	1	3198	3	N	68					176
							2	4	75	9							
12	3611	R	3611	-0-	-0-	-0-	77	1	3519	3	N	12					188
							2	4	13	9							
01	3268	R	3268	-0-	-0-	-0-	62	1	3203	3	N	2					190
							1	4	2	9							
02	2802	R	2802	-0-	-0-	-0-	67	1	2730	3	N	3					193
							2	4	3	9							
03	2945	#	2725	-0-	-220	-0-	39	1	2685	3	N	-0-					193
							1	4									
*04	3060	R	3060	-0-	-0-	-0-	71	1	2981	3	N	5					198
							2	4	6	9							

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	R	704	-0-	-0-	-0-	704	2			N	-0-					249
12	713	#	601	-0-	-112	-0-	601	2			N	-0-					249
01	651	#	612	-0-	-39	-0-	612	2			N	-0-	179	1			70
02	644	#	608	-0-	-36	-0-	608	2			N	-0-					70
03	721	R	721	-0-	-0-	-0-	721	2			N	-0-					70
04	690	#	564	-0-	-126	-0-	564	2			N	-0-					70

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

11	2820	N	2407	-0-	-413	-0-	51	1	2344	3	N	9					274
							2	4	10	9							
12	2776	N	2776	-0-	-0-	-0-	55	1	2710	3	N	8					282
							2	4	9	9							
01	2852	N	2584	-0-	-268	-0-	42	1	2538	3	N	2					284
							2	4	2	9							
02	2240	N	2198	-0-	-42	-0-	50	1	2132	3	N	13					297
							2	4	14	9							
03	2790	N	2203	-0-	-587	-0-	22	1	2170	3	N	9					306
							1	4	10	9							
*04	2511	N	2511	-0-	-0-	-0-	49	1	2446	3	N	13					319
							2	4	14	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

11	840	N	631	-0-	-209	-0-	631	2			N	-0-					-0-
12	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	2			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

11	1950	#	1781	-0-	-169	-0-	1781	3			N	-0-					63
12	2015	#	1861	-0-	-154	-0-	1861	3			N	-0-					63
01	2015	#	1729	-0-	-286	-0-	1729	3			N	-0-					63
02	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					63
03	1860	#	1761	-0-	-99	-0-	1761	3			N	-0-					63
04	1800	#	1723	-0-	-77	-0-	1723	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

11	780	#	729	-0-	-51	-0-	725	3	4	9	N	4					127
12	806	#	775	-0-	-31	-0-	774	3	1	9	N	1					128
01	806	#	752	-0-	-54	-0-	731	3	21	9	N	19					147
02	700	#	632	-0-	-68	-0-	632	3			N	-0-					147
03	775	#	664	-0-	-111	-0-	664	3			N	-0-					147
04	750	#	674	-0-	-76	-0-	674	3			N	-0-					147

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

11	990	#	961	-0-	-29	-0-	955	3	6	9	N	5					147
12	992	#	929	-0-	-63	-0-	912	3	17	9	N	15					162
01	992	#	464	-0-	-528	-0-	464	3			N	-0-					162
02	896	#	384	-0-	-512	-0-	371	3	13	9	N	12					174
03	992	#	328	-0-	-664	-0-	328	3			N	-0-					174
04	960	#	384	-0-	-576	-0-	384	3			N	-0-					174

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

11	2220	#	2121	-0-	-99	-0-	2118	2	3	9	N	3					246
12	2294	#	2163	-0-	-131	-0-	2160	2	3	9	N	3					249
01	2294	#	2101	-0-	-193	-0-	2099	2	2	9	N	2	183	1			68
02	2072	#	1948	-0-	-124	-0-	1948	2			N	-0-					68
03	2294	#	2174	-0-	-120	-0-	2174	2			N	-0-					68
04	2130	#	2068	-0-	-62	-0-	2062	2	6	9	N	5					73

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

11	1230	#	1067	-0-	-163	-0-	1066	2	1	9	N	1					207
12	1209	#	1038	-0-	-171	-0-	1016	2	22	9	N	20	178	1			49
01	1240	#	1083	-0-	-157	-0-	1081	2	2	9	N	2					51
02	1120	#	985	-0-	-135	-0-	983	2	2	9	N	2					53
03	1240	#	1131	-0-	-109	-0-	1131	2			N	-0-					53
04	1080	#	1074	-0-	-6	-0-	1056	2	18	9	N	16					69

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

11	725	R	725	-0-	-0-	-0-	707	2	18	9	N	16					39
12	955	R	955	-0-	-0-	-0-	933	2	22	9	N	20					59
01	1008	R	1008	-0-	-0-	-0-	980	2	28	9	N	25					84
02	889	R	889	-0-	-0-	-0-	869	2	20	9	N	18					102
03	961	#	843	-0-	-118	-0-	818	2	25	9	N	23					125
04	990	#	841	-0-	-149	-0-	830	2	11	9	N	10					135

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	518	-0-	-82	-0-	518	2			N	-0-					80
12	620	#	376	-0-	-244	-0-	376	2			N	-0-					80
01	713	#	487	-0-	-226	-0-	487	2			N	-0-					80
02	494	R	494	-0-	-0-	-0-	494	2			N	-0-					80
03	527	#	494	-0-	-33	-0-	494	2			N	-0-					80
04	510	#	4	-0-	-506	-0-	4	2			N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1032	-0-	-18	-0-	1032	2			N	-0-					140
12	1016	R	1016	-0-	-0-	-0-	1016	2			N	-0-					140
01	963	R	963	-0-	-0-	-0-	963	2			N	-0-					140
02	952	#	840	-0-	-112	-0-	840	2			N	-0-					140
03	1054	#	875	-0-	-179	-0-	875	2			N	-0-					140
04	1020	#	847	-0-	-173	-0-	847	2			N	-0-					140

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	R	1172	-0-	-0-	-0-	98	1	1074	2	N	-0-					189
12	1454	R	1454	-0-	-0-	-0-	140	1	1314	2	N	-0-					189
01	1221	R	1221	-0-	-0-	-0-	131	1	1090	2	N	-0-					189
02	1092	#	885	-0-	-207	-0-	125	1	760	2	N	-0-					189
03	1457	#	925	-0-	-532	-0-	140	1	785	2	N	-0-					189
04	1410	#	913	-0-	-497	-0-	135	1	778	2	N	-0-					189

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	543	-0-	-57	-0-	528	3	15	9	N	14					78
12	620	#	557	-0-	-63	-0-	539	3	18	9	N	16					94
01	589	#	566	-0-	-23	-0-	551	3	15	9	N	14					108
02	532	#	520	-0-	-12	-0-	506	3	14	9	N	13					121
*03	564	R	564	-0-	-0-	-0-	547	3	17	9	N	15					136
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					136

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0- B	-0-	1134	3	20	9	N	18					150
12	1750	N	1750	-0-	-0- B	-0-	1725	3	25	9	N	23					173
01	2404	N	2404	-0-	-0- B	-0-	2262	3	142	9	N	129	179	1			123
02	2014	N	2014	-0-	-0- B	-0-	1944	3	70	9	N	64					187
03/01 BALANCING DATE STATUS -> -0-																	
03	2237	N	2237	-0-	-0- B	-0-	2109	3	128	9	N	116					303
*04	2142	N	2142	-0-	-0- B	-0-	2007	3	135	9	N	123	193	1			233

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3937	-0-	3937 B	128441	1022	1	2784	2	N	119	177	1			300
							131	9									
12	0		4058	-0-	4058 B	132499	974	1	2946	2	N	125	181	1			244
							138	9									
01	2618		1969	-0-	-649 B	131850	748	1	1154	2	N	61					305
							67	9									
02	0		2172	-0-	2172 B	134022	766	1	1316	2	N	82	5	1	5	8	377
							90	9									
03/01 BALANCING DATE STATUS -> 134022																	
03	0		2778	-0-	2778 B	136800	744	1	1900	2	N	122	179	1			320
							134	9									
04	2895		2060	-0-	-835 B	135965	1030	1	960	2	N	64					384
							70	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2886	-0-	2886 B	-18576	1006	1	1714	2	N	151	380	1			269
							166	9									
12	0		3654	-0-	3654 B	-14922	1056	1	2415	2	N	166	182	1			253
							183	9									
01	458		2762	-0-	2304 B	-12618	1047	1	1576	2	N	126					379
							139	9									
02	0		2004	-0-	2004 B	-10614	974	1	934	2	N	87					466
							96	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10614																	
03	0		2257	-0-	2257 B	2257	1079	1	1048	2	N	118	178	1			406
							130	9									
04	593		2662	-0-	2069 B	4326	1014	1	1541	2	N	97	176	1			327
							107	9									

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	77	1	161	3	N	3					144
							2	4	3	9							
12	281	N	281	-0-	-0- B	-0-	72	1	207	3	N	-0-					144
							2	4									
01	217	N	175	-0-	-42 B	-0-	54	1	120	3	N	-0-					144
							1	4									
02	156	N	156	-0-	-0- B	-0-	41	1	83	3	N	27					171
							2	4	30	9							
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	34	1	104	3	N	22					193
							1	4	24	9							
04	180	N	147	-0-	-33 B	-0-	48	1	97	3	N	-0-	20	5			173
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					205
12	972	N	972	-0-	-0- B	-0-	963	2	9	9	N	8					213
01	956	N	956	-0-	-0- B	-0-	948	2	8	9	N	7					220
02	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					220
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	937	2	9	9	N	8					228
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					228

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

11	2760	X	2732	-0-	-28	-0-	133	1	2590	2	N	8					49
							9	9									
12	2759	X	2527	-0-	-232	-0-	138	1	2364	2	N	23					72
							25	9									
01	2852	X	2465	-0-	-387	-0-	138	1	2325	2	N	2					74
							2	9									
02	2576	X	2200	-0-	-376	-0-	125	1	2055	2	N	18	59	1			33
							20	9									
03	2852	X	2316	-0-	-536	-0-	138	1	2171	2	N	6					39
							7	9									
04	2730	X	2671	-0-	-59	-0-	133	1	2532	2	N	5					44
							6	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	186	N	-0-	-0-	-186 B	-0-					N	10	5	1	5	8	105
06	150	N	-0-	-0-	-150 B	-0-					N	2	1	1	1	8	105
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					105
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	6	3	1	3	8	105
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					105

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	15909	-0-	15909	B	245765	957	1	14838	2	N	97					319
								7	4	107	9							
12	0	W	15945	-0-	15945	B	261710	1079	1	14758	2	N	98	181	1			236
								108	9									
01	0	W	15001	-0-	15001	B	276711	1054	1	13769	2	N	162	185	1			213
								178	9									
02	0	W	12685	-0-	12685	B	289396	961	1	11694	2	N	27					240
								30	9									
03/01 BALANCING DATE STATUS -> 289396																		
03	0		13578	-0-	13578	B	302974	1067	1	12361	2	N	136	190	1			186
								150	9									
04	0		12419	-0-	12419	B	315393	1040	1	11290	2	N	81	188	1			79
								89	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

11	237	N	237	-0-	-0-		-0-	56	1	181	2	N	-0-					33
12	289	N	289	-0-	-0-		-0-	48	1	219	2	N	20					53
								22	9									
01	289	N	289	-0-	-0-		-0-	62	1	223	2	N	4					57
								4	9									
02	231	N	231	-0-	-0-		-0-	44	1	187	2	N	-0-					57
03	279	N	258	-0-	-21		-0-	62	1	196	2	N	-0-					57
04	270	N	202	-0-	-68		-0-	60	1	135	2	N	6					63
								7	9									

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	-0-	-0-	-690	-0-					N	-0-					48
12	713	X	141	-0-	-572	-0-	105	2	36	9	N	33					81
01	713	X	247	-0-	-466	-0-	3	1	230	2	N	13					94
							14	9									
02	504	X	-0-	-0-	-504	-0-					N	11					105
*03	243	X	243	-0-	-0-	-0-	228	2	15	9	N	14					119
04	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					119

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

11	10170	X	10027	-0-	-143	-0-	10027	2			N	-0-					86
12	DLQ G-10		10290	-0-	10290	10290	10290	2			N	-0-					86
01	DLQ G-10		10653	-0-	10653	20943	10653	2			N	-0-					86
02	DLQ G-10		9865	-0-	9865	30808	9865	2			N	-0-					86
03	41192	X	10384	-0-	-30808	-0-	10384	2			N	-0-					86
*04	10070	X	10070	-0-	-0-	-0-	10070	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

11	11760	X	3803	-0-	-7957	-0-	3757	2	46	9	N	42					261
12	12152	X	3971	-0-	-8181	-0-	3914	2	57	9	N	52	194	1			119
01	12152	X	5362	-0-	-6790	-0-	5317	2	45	9	N	41					160
02	10976	X	5958	-0-	-5018	-0-	5912	2	46	9	N	42					202
03	12152	X	6307	-0-	-5845	-0-	6254	2	53	9	N	48					250
04	11760	X	3918	-0-	-7842	-0-	3896	2	22	9	N	20	190	1			80

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

11	1591	X	1591	-0-	-0-	-0-	60	1	1531	2	N	-0-					82
12	1643	X	1311	-0-	-332	-0-	52	1	1259	2	N	-0-					82
01	1643	X	1324	-0-	-319	-0-	56	1	1268	2	N	-0-					82
02	1484	X	1377	-0-	-107	-0-	56	1	1321	2	N	-0-					82
03	1643	X	1478	-0-	-165	-0-	62	1	1416	2	N	-0-					82
04	1590	X	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					82

ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

11	1170	N	969	-0-	-201	-0-	969	2			N	-0-					77
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					77
01	1160	N	1160	-0-	-0-	-0-	17	1	1143	2	N	-0-					77
02	896	N	-0-	-0-	-896	-0-					N	-0-					77
03	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	21	1	655	2	N	-0-					213
12	589	N	471	-0-	-118	-0-	23	1	448	2	N	-0-					213
01	651	N	597	-0-	-54	-0-	21	1	576	2	N	-0-					213
02	644	N	608	-0-	-36	-0-	23	1	585	2	N	-0-					213
03	717	N	717	-0-	-0-	-0-	24	1	693	2	N	-0-					213
*04	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

11	720	N	564	-0-	-156	-0-	564	2			N	-0-					35
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					35
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					35
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					35
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

11	993	N	993	-0-	-0-	-0-	60	1	933	2	N	-0-					141
12	871	N	871	-0-	-0-	-0-	54	1	817	2	N	-0-					141
01	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					141
02	964	N	964	-0-	-0-	-0-	56	1	908	2	N	-0-					141
03	795	N	795	-0-	-0-	-0-	60	1	735	2	N	-0-					141
*04	898	N	898	-0-	-0-	-0-	60	1	835	2	N	3	3	8			141
							3	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

11	2700	X	2602	-0-	-98	-0-	60	1	2238	2	N	276	12	8			379
							304	9									
12	2697	X	2282	-0-	-415	-0-	60	1	2035	2	N	170	189	1			360
							187	9									
01	2697	X	2558	-0-	-139	-0-	60	1	2198	2	N	273	348	1	8	8	277
							300	9									
02	2436	X	2321	-0-	-115	-0-	56	1	2070	2	N	177	183	1	2	8	269
							195	9									
03	2697	X	2488	-0-	-209	-0-	62	1	2148	2	N	253	193	1	6	8	323
							278	9									
04	2610	X	2322	-0-	-288	-0-	60	1	2127	2	N	123	183	1	2	8	261
							135	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					34
12	1054	N	835	-0-	-219	-0-	835	3			N	-0-					34
01	1395	N	531	-0-	-864	-0-	531	3			N	-0-					34
02	1064	N	440	-0-	-624	-0-	440	3			N	-0-					34
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					34
*04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	697	2	26	9	N	24					166
12	837	N	697	-0-	-140	-0-	653	2	44	9	N	40					206
01	1944	N	1944	-0-	-0-	-0-	1935	2	9	9	N	8					214
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					214
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					214
04	1890	N	1007	-0-	-883	-0-	1007	2			N	-0-					214

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	60	1	584	2	N	-0-					150
12	656	N	656	-0-	-0-	-0-	62	1	594	2	N	-0-					150
01	769	N	769	-0-	-0-	-0-	60	1	709	2	N	-0-					150
02	665	N	665	-0-	-0-	-0-	56	1	603	2	N	5					155
							6	9									
03	651	N	630	-0-	-21	-0-	62	1	568	2	N	-0-					155
04	750	N	620	-0-	-130	-0-	60	1	560	2	N	-0-					155

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	515	-0-	-205	-0-	25	1	488	2	N	2					67
							2	9									
12	651	N	506	-0-	-145	-0-	31	1	475	2	N	-0-					67
01	651	N	434	-0-	-217	-0-	31	1	403	2	N	-0-					67
02	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					67
03	678	N	678	-0-	-0-	-0-	31	1	647	2	N	-0-					67
*04	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1149	-0-	-111	-0-	1142	2	7	9	N	6					18
12	1209	N	1173	-0-	-36	-0-	1173	2			N	-0-					18
01	1333	N	564	-0-	-769	-0-	564	2			N	-0-					18
02	1064	N	966	-0-	-98	-0-	966	2			N	-0-					18
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1264	-0-	-116	-0-	1255	2	9	9	N	8					36
12	1395	N	1302	-0-	-93	-0-	1300	2	2	9	N	2					38
01	1364	N	1177	-0-	-187	-0-	1177	2			N	-0-					38
02	1176	N	890	-0-	-286	-0-	887	2	3	9	N	3					41
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-	89	1			14
12	3100	X	2697	-0-	-403	-0-	2697	2			N	-0-					14
01	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					14
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					14
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					14
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					14

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	194	-0-	194	2075	194	2			N	-0-					-0-
12		14B2 EXT	171	-0-	171	2246	171	2			N	-0-					-0-
01		14B2 EXT	205	-0-	205	2451	205	2			N	-0-					-0-
02		14B2 EXT	184	-0-	184	2635	184	2			N	-0-					-0-
03		14B2 EXT	213	-0-	213	2848	213	2			N	-0-					-0-
*04	3049	X	201	-0-	-2848	-0-	201	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

11	690	N	648	-0-	-42	-0-	1	1	646	2	N	1					46
							1	9									
12	682	N	657	-0-	-25	-0-	1	1	655	2	N	1					47
							1	9									
01	657	N	657	-0-	-0-	-0-	1	1	655	2	N	1					48
							1	9									
02	616	N	569	-0-	-47	-0-	1	1	567	2	N	1					49
							1	9									
03	621	N	621	-0-	-0-	-0-	1	1	619	2	N	1					50
							1	9									
*04	721	N	721	-0-	-0-	-0-	1	1	719	2	N	1					51
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

11	420	#	403	-0-	-17	-0-	60	1	343	2	N	-0-					73
12	434	#	126	-0-	-308	-0-	22	1	104	2	N	-0-					73
01	435	R	435	-0-	-0-	-0-	50	1	385	2	N	-0-					73
02	432	R	432	-0-	-0-	-0-	56	1	376	2	N	-0-					73
03	454	R	454	-0-	-0-	-0-	62	1	392	2	N	-0-					73
*04	440	R	440	-0-	-0-	-0-	60	1	380	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

11	840	#	597	-0-	-243	-0-	597	2			N	-0-					27
12	880	R	880	-0-	-0-	-0-	880	2			N	-0-					27
01	868	#	816	-0-	-52	-0-	816	2			N	-0-					27
02	728	#	611	-0-	-117	-0-	611	2			N	-0-					27
03	1004	R	1004	-0-	-0-	-0-	1004	2			N	-0-					27
04	840	#	796	-0-	-44	-0-	796	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

11	1110	#	1063	-0-	-47	-0-	30	1	1033	2	N	-0-					132
12	1116	#	1084	-0-	-32	-0-	31	1	1053	2	N	-0-					132
01	1116	#	1035	-0-	-81	-0-	31	1	1004	2	N	-0-					132
02	1008	#	931	-0-	-77	-0-	931	2			N	-0-					132
03	1116	#	1034	-0-	-82	-0-	1034	2			N	-0-					132
04	1050	#	1034	-0-	-16	-0-	1034	2			N	-0-					132

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	502	R	502	-0-	-0-	-0-	62	1	440	2	N	-0-					45
*06	483	R	483	-0-	-0-	-0-	60	1	423	2	N	-0-					45
*07	488	R	488	-0-	-0-	-0-	62	1	426	2	N	-0-					45
*08	468	R	468	-0-	-0-	-0-	60	1	408	2	N	-0-					45
*09	457	R	457	-0-	-0-	-0-	60	1	397	2	N	-0-					45
*10	485	R	485	-0-	-0-	-0-	62	1	423	2	N	-0-					45
*11	483	R	483	-0-	-0-	-0-	60	1	423	2	N	-0-					45
*12	497	R	497	-0-	-0-	-0-	62	1	435	2	N	-0-					45
*01	536	R	536	-0-	-0-	-0-	62	1	474	2	N	-0-					45
*02	460	R	460	-0-	-0-	-0-	56	1	404	2	N	-0-					45
*03	514	R	514	-0-	-0-	-0-	62	1	452	2	N	-0-					45
*04	514	R	514	-0-	-0-	-0-	60	1	454	2	N	-0-					45

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

11	960	#	639	-0-	-321	-0-	60	1	567	2	N	11					155
							12	9									
12	961	#	875	-0-	-86	-0-	62	1	794	2	N	17					172
							19	9									
01	961	#	283	-0-	-678	-0-	30	1	253	2	N	-0-					172
02	868	#	615	-0-	-253	-0-	48	1	559	2	N	7					179
							8	9									
03	930	#	241	-0-	-689	-0-	32	1	206	2	N	3					182
							3	9									
*04	1293	R	1293	-0-	-0-	-0-	60	1	1205	2	N	25					207
							28	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

11	1290	#	1053	-0-	-237	-0-	1045	3	8	9	N	7					132
12	1333	#	916	-0-	-417	-0-	913	3	3	9	N	3					135
01	1333	#	724	-0-	-609	-0-	716	3	8	9	N	7					142
02	1176	#	983	-0-	-193	-0-	966	3	17	9	N	15					157
03	1302	#	1153	-0-	-149	-0-	1144	3	9	9	N	8					165
*04	1223	R	1223	-0-	-0-	-0-	1210	3	13	9	N	12					177

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

11	2130	#	2041	-0-	-89	-0-	2028	2	13	9	N	12					62
12	2201	#	2067	-0-	-134	-0-	2053	2	14	9	N	13					75
01	2201	#	1930	-0-	-271	-0-	1919	2	11	9	N	10					85
02	1904	#	1848	-0-	-56	-0-	1835	2	13	9	N	12					97
03	2108	#	1797	-0-	-311	-0-	1789	2	8	9	N	7					104
04	2040	#	1981	-0-	-59	-0-	1969	2	12	9	N	11					115

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4290	-0-	4290 B	24300	4290	3			N	-0-					30
12	14B2 EXT		3405	-0-	3405 B	27705	3405	3			N	-0-					30
01	14B2 EXT		3309	-0-	3309 B	31014	3309	3			N	-0-					30
02	14B2 EXT		2795	-0-	2795 B	33809	2795	3			N	-0-					30
03	36881	X	3072	-0-	-33809 B	-0-	3072	3			N	-0-					30
04	3077	X	2940	-0-	-137 B	-0-	2940	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

11	2340	N	2270	-0-	-70 B	-0-	2236	3	34	9	N	31					80
12	2160	N	2160	-0-	-0- B	-0-	2157	3	3	9	N	3					83
01	3038	N	2158	-0-	-880 B	-0-	2136	3	22	9	N	20					103
02	2701	N	2701	-0-	-0- B	-0-	2694	3	7	9	N	6					109
03	2777	N	2777	-0-	-0- B	-0-	2766	3	11	9	N	10					119
*04	2890	N	2890	-0-	-0- B	-0-	2883	3	7	9	N	6					125

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

11	1980	X	1776	-0-	-204 B	-0-	1743	2	33	9	N	30					137
12	T. A.		1707	-0-	1707 B	1707	1672	2	35	9	N	32					169
01	T. A.		1676	-0-	1676 B	3383	1631	2	45	9	N	41	182	1			28
02	T. A.		1510	-0-	1510 B	4893	1492	2	18	9	N	16					44
03	6551	X	1658	-0-	-4893 B	-0-	1633	2	25	9	N	23					67
04	1620	N	1601	-0-	-19 B	-0-	1562	2	39	9	N	35					102

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

11	990	N	1326	-0-	336 B	-9827	60	1	1266	2	N	-0-					150
12	1426	N	1017	-0-	-409 B	-9827	62	1	955	2	N	-0-					150
01	1395	N	1271	-0-	-124 B	-9827	62	1	1209	2	N	-0-					150
02	1232	N	1003	-0-	-229 B	-9827	56	1	947	2	N	-0-					150
03	1023	N	1357	-0-	334 B	-9493	62	1	1295	2	N	-0-					150
04	1230	N	1489	-0-	259 B	-9234	60	1	1429	2	N	-0-					150

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

11	1440	N	1385	-0-	-55 B	-0-	60	1	1325	2	N	-0-					22
12	1488	N	1360	-0-	-128 B	-0-	62	1	1298	2	N	-0-					22
01	1457	N	1384	-0-	-73 B	-0-	62	1	1322	2	N	-0-					22
02	1288	N	1063	-0-	-225 B	-0-	56	1	1007	2	N	-0-					22
03	1439	N	1439	-0-	-0- B	-0-	62	1	1368	2	N	8					30
							9	9									
04	1350	N	1013	-0-	-337 B	-0-	56	1	948	2	N	8					38
							9	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

11	360	N	339	-0-	-21 B	-0-	60	1	275	2	N	4					45
							4	9									
12	345	N	345	-0-	-0- B	-0-	62	1	283	2	N	-0-					45
01	372	N	262	-0-	-110 B	-0-	62	1	199	2	N	1					46
							1	9									
02	308	N	149	-0-	-159 B	-0-	56	1	93	2	N	-0-					46
03	341	N	175	-0-	-166 B	-0-	62	1	111	2	N	2					48
							2	9									
*04	333	N	333	-0-	-0- B	-0-	60	1	270	2	N	3					51
							3	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3530	X	3530	-0-	-0- B	-0-	94	1	3423	2	N	12					30
							13	9									
12	3286	X	3238	-0-	-48 B	-0-	97	1	3118	2	N	21					51
							23	9									
01	3286	X	2397	-0-	-889 B	-0-	87	1	2306	2	N	4	53	1			2
							4	9									
02	2968	X	2764	-0-	-204 B	-0-	87	1	2667	2	N	9					11
							10	9									
03	3286	X	2834	-0-	-452 B	-0-	97	1	2715	2	N	20					31
							22	9									
04	3180	X	1760	-0-	-1420 B	-0-	87	1	1671	2	N	2					33
							2	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0- B	-0-	94	1	1694	2	N	25	65	1			40
							28	9									
12	1643	N	1606	-0-	-37 B	-0-	97	1	1485	2	N	22					62
							24	9									
01	1400	N	1400	-0-	-0- B	-0-	97	1	1263	2	N	36	62	1			36
							40	9									
02	1708	N	1295	-0-	-413 B	-0-	87	1	1205	2	N	3					39
							3	9									
03	1844	N	1844	-0-	-0- B	-0-	97	1	1710	2	N	34					73
							37	9									
*04	1596	N	1596	-0-	-0- B	-0-	94	1	1477	2	N	23					96
							25	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2872	-0-	-128 B	-0-	78	1	2710	2	N	76					90
							84	9									
12	2883	N	2666	-0-	-217 B	-0-	97	1	2510	2	N	54	102	1			42
							59	9									
01	2355	N	2355	-0-	-0- B	-0-	87	1	2198	2	N	64	74	1			32
							70	9									
02	2688	N	2140	-0-	-548 B	-0-	84	1	2001	2	N	50					82
							55	9									
03	2666	N	2132	-0-	-534 B	-0-	97	1	1985	2	N	45	73	1			54
							50	9									
04	2280	N	2224	-0-	-56 B	-0-	94	1	2064	2	N	60					114
							66	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	152	-0-	-508 B	-0-	142	2	10	9	N	9					100
12	682	N	531	-0-	-151 B	-0-	524	2	7	9	N	6	87	1			19
01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					19
02	1067	N	1067	-0-	-0- B	-0-	1059	2	8	9	N	7					26
03	1099	N	1099	-0-	-0- B	-0-	1096	2	3	9	N	3					29
*04	1057	N	1057	-0-	-0- B	-0-	1044	2	13	9	N	12					41

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	181	2	461	9	N	419	542	1			142
12	589	N	538	-0-	-51 B	-0-	310	2	228	9	N	207					349
01	744	N	737	-0-	-7 B	-0-	489	2	248	9	N	225	375	1			199
02	618	N	618	-0-	-0- B	-0-	406	2	212	9	N	193	190	1			202
*03	761	N	761	-0-	-0- B	-0-	434	2	327	9	N	297	191	1			308
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					308

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	30	1	328	2	N	3					80
							3	9									
12	372	N	352	-0-	-20	-0-	31	1	321	2	N	-0-					80
01	372	N	321	-0-	-51	-0-	31	1	290	2	N	-0-					80
02	336	N	329	-0-	-7	-0-	28	1	301	2	N	-0-					80
03	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					80
*04	358	N	358	-0-	-0-	-0-	30	1	328	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	690	-0-	-30	-0-	60	1	630	2	N	-0-					119
12	740	R	740	-0-	-0-	-0-	62	1	678	2	N	-0-					119
01	735	R	735	-0-	-0-	-0-	62	1	673	2	N	-0-					119
02	660	R	660	-0-	-0-	-0-	56	1	604	2	N	-0-					119
03	744	#	724	-0-	-20	-0-	62	1	661	2	N	1					120
							1	9									
04	720	#	708	-0-	-12	-0-	60	1	648	2	N	-0-					120

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	R	768	-0-	-0-	-0-	768	2			N	-0-					109
12	806	#	764	-0-	-42	-0-	762	2	2	9	N	2					111
01	806	#	766	-0-	-40	-0-	766	2			N	-0-					111
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					111
03	845	R	845	-0-	-0-	-0-	845	2			N	-0-					111
*04	832	R	832	-0-	-0-	-0-	831	2	1	9	N	1					112

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	-0-	1773	2	96	9	N	87	193	1			190
12	1960	N	1960	-0-	-0-	-0-	1866	2	94	9	N	85					275
01	1781	N	1781	-0-	-0-	-0-	1749	2	32	9	N	29	174	1			130
02	1758	N	1758	-0-	-0-	-0-	1675	2	83	9	N	75					205
03	1899	N	1899	-0-	-0-	-0-	1821	2	78	9	N	71					276
*04	1835	N	1835	-0-	-0-	-0-	1767	2	68	9	N	62	188	1			150

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	X	479	-0-	-0-	-0-	479	2			N	-0-					147
12	571	X	571	-0-	-0-	-0-	571	2			N	-0-					147
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					147
02	546	X	546	-0-	-0-	-0-	546	2			N	-0-					147
03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					147
04	540	X	516	-0-	-24	-0-	516	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	R	1734	-0-	-0-	-0-	1734	2			N	-0-					84
12	1922	#	1830	-0-	-92	-0-	1681	2	149	9	N	135	190	1			29
01	1922	#	1367	-0-	-555	-0-	1361	2	6	9	N	5					34
02	1736	#	1524	-0-	-212	-0-	1522	2	2	9	N	2					36
03	1829	#	1421	-0-	-408	-0-	1353	2	68	9	N	62					98
04	1770	#	1676	-0-	-94	-0-	1645	2	31	9	N	28					126

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	150	-0-	-90	-0-	50	1	99	2	N	1					144
							1	9									
12	310	N	298	-0-	-12	-0-	62	1	236	2	N	-0-					144
01	217	N	175	-0-	-42	-0-	50	1	125	2	N	-0-					144
02	163	N	163	-0-	-0-	-0-	52	1	111	2	N	-0-					144
03	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					144
04	180	N	176	-0-	-4	-0-	26	1	150	2	N	-0-					144

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					127
12	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					127
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					127
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					127
*03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					127
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	561	-0-	-9	-0-	561	2			N	-0-					141
12	620	N	522	-0-	-98	-0-	522	2			N	-0-					141
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					141
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					141
03	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			141
*04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	647	-0-	-103	-0-	647	2			N	-0-					24
12	775	N	735	-0-	-40	-0-	735	2			N	-0-					24
01	775	N	756	-0-	-19	-0-	756	2			N	-0-					24
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					24
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					24
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					142
12	2103	N	2103	-0-	-0-	-0-	31	1	2072	2	N	-0-					142
01	2118	N	2118	-0-	-0-	-0-	31	1	2087	2	N	-0-					142
02	1979	N	1979	-0-	-0-	-0-	28	1	1951	2	N	-0-					142
03	2141	N	2141	-0-	-0-	-0-	31	1	2110	2	N	-0-					142
04	2040	N	1757	-0-	-283	-0-	30	1	1727	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1053	-0-	-207	-0-	1053	3			N	-0-					68
12	1240	N	1023	-0-	-217	-0-	1023	3			N	-0-					68
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					68
02	980	N	835	-0-	-145	-0-	835	3			N	-0-					68
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					68
04	960	N	776	-0-	-184	-0-	776	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#		293	-0-	-37	-0-	293	3			N	-0-					-0-
12	341	#		298	-0-	-43	-0-	298	3			N	-0-					-0-
01	310	#		280	-0-	-30	-0-	280	3			N	-0-					-0-
02	280	#		270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	#		306	-0-	-4	-0-	306	3			N	-0-					-0-
*04	302	R		302	-0-	-0-	-0-	302	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#		-0-	-0-	-90	-0-					N	-0-					23
12	62	#		-0-	-0-	-62	-0-					N	-0-					23
01	0	#		-0-	-0-	-0-	-0-					N	-0-					23
02	0	#		-0-	-0-	-0-	-0-					N	-0-					23
03	0	#		-0-	-0-	-0-	-0-					N	-0-					23
04	0	#		NO RPT	-0-	-0-	-0-					N	NO RPT					23

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#		821	-0-	-139	-0-	24	1	797	2	N	-0-					-0-
12	961	#		875	-0-	-86	-0-	875	2			N	-0-					-0-
01	961	#		788	-0-	-173	-0-	31	1	757	2	N	-0-					-0-
02	868	#		635	-0-	-233	-0-	635	2			N	-0-					-0-
03	961	#		727	-0-	-234	-0-	727	2			N	-0-					-0-
04	840	#		679	-0-	-161	-0-	679	2			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	R	529	-0-	-0-	-0-	30	1	499	2	N	-0-					158
12	620	#	472	-0-	-148	-0-	31	1	441	2	N	-0-					158
01	620	#	525	-0-	-95	-0-	31	1	494	2	N	-0-					158
02	560	#	406	-0-	-154	-0-	28	1	378	2	N	-0-					158
03	589	#	406	-0-	-183	-0-	30	1	376	2	N	-0-					158
04	540	#	330	-0-	-210	-0-	30	1	300	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

11	1680	X	662	-0-	-1018	B	-0-	662	2			N	-0-				97
12	1922	X	1742	-0-	-180	B	-0-	1738	2	4	9	N	4				101
01	1922	X	930	-0-	-992	B	-0-	930	2			N	-0-				101
02	1736	X	1127	-0-	-609	B	-0-	1116	2	11	9	N	10				111
03	1736	X	1493	-0-	-243	B	-0-	1479	2	14	9	N	13				124
04	1680	X	1481	-0-	-199	B	-0-	1462	2	19	9	N	17				141

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

11	1050	X	983	-0-	-67	B	-0-	60	1	923	2	N	-0-				-0-
12	1023	X	706	-0-	-317	B	-0-	62	1	644	2	N	-0-				-0-
01	1023	X	705	-0-	-318	B	-0-	62	1	643	2	N	-0-				-0-
02	924	X	739	-0-	-185	B	-0-	56	1	683	2	N	-0-				-0-
03	1023	X	696	-0-	-327	B	-0-	62	1	634	2	N	-0-				-0-
04	990	X	600	-0-	-390	B	-0-	56	1	544	2	N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

11	90	N	80	-0-	-10	B	-23498	44	1	28	2	N	7				164
								8	9								
12	93	N	87	-0-	-6	B	-23498	50	1	34	2	N	3				167
								3	9								
01	93	N	58	-0-	-35	B	-23498	42	1	16	2	N	-0-				167
02	84	N	57	-0-	-27	B	-23498	38	1	19	2	N	-0-				167
03	93	N	26	-0-	-67	B	-23498	18	1	8	2	N	-0-				167
04	60	N	7	-0-	-53	B	-23498	4	1	3	2	N	-0-				167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

11	30	N	24	-0-	-6		-0-	14	1	10	2	N	-0-				75
12	31	N	6	-0-	-25		-0-	2	1	4	2	N	-0-				75
01	31	N	27	-0-	-4		-0-	20	1	7	2	N	-0-				75
02	28	N	19	-0-	-9		-0-	12	1	7	2	N	-0-				75
03	6	N	5	-0-	-1		-0-	2	1	3	2	N	-0-				75
04	30	N	4	-0-	-26		-0-	2	1	2	2	N	-0-				75

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	895	-0-	-65	-0-	60	1	835	2	N	-0-					125
12	861	N	861	-0-	-0-	-0-	62	1	799	2	N	-0-					125
01	899	N	750	-0-	-149	-0-	62	1	688	2	N	-0-					125
02	857	N	857	-0-	-0-	-0-	56	1	801	2	N	-0-					125
03	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					125
*04	896	N	896	-0-	-0-	-0-	60	1	836	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	880	-0-	-470	-0-	880	2			N	-0-					306
12	1395	#	966	-0-	-429	-0-	963	2	3	9	N	3					309
01	1395	#	956	-0-	-439	-0-	956	2			N	-0-					309
02	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					309
03	1706	R	1706	-0-	-0-	-0-	1706	2			N	-0-					309
*04	1541	R	1541	-0-	-0-	-0-	1434	2	107	9	N	97					406

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					8
12	403	X	259	-0-	-144	-0-	259	2			N	-0-					8
01	630	X	630	-0-	-0-	-0-	630	2			N	-0-					8
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					8
03	923	X	923	-0-	-0-	-0-	892	2	31	9	N	28	14	1	14	8	8
04	600	X	326	-0-	-274	-0-	326	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	456	-0-	-24	-0-	456	2			N	-0-					107
12	496	X	468	-0-	-28	-0-	468	2			N	-0-	20	1			87
01	496	X	457	-0-	-39	-0-	457	2			N	-0-					87
02	448	X	413	-0-	-35	-0-	413	2			N	-0-					87
03	496	X	454	-0-	-42	-0-	454	2			N	-0-					87
*04	450	X	449	-0-	-1	-0-	449	2			N	-0-	8	1			79

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					187
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					187
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					187
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					187
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					187
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

*05	1953	#	1873	-0-	-80	B	-19803	54	1	1819	2	N	-0-					19
*06	3240	#	1914	-0-	-1326	B	-21129	52	1	1862	2	N	-0-					19
*07	3348	#	2198	-0-	-1150	B	-22279	54	1	2144	2	N	-0-					19
*08	3348	#	2252	-0-	-1096	B	-23375	60	1	2192	2	N	-0-					19
*09	1950	#	1381	-0-	-569	B	-23944	54	1	1327	2	N	-0-					19
*10	2201	#	1869	-0-	-332	B	-24276	56	1	1813	2	N	-0-					19
*11	2190	#	-0-	-0-	-2190	B	-26466					N	-0-					19
*12	2263	#	1317	-0-	-946	B	-27412	28	1	1289	2	N	-0-					19
*01	2263	#	2104	-0-	-159	B	-27571	46	1	2058	2	N	-0-					19
*02	1680	#	2049	-0-	369	B	-27202	56	1	1993	2	N	-0-					19
*03	1860	#	2193	-0-	333	B	-26869	62	1	2131	2	N	-0-					19
*04	2040	#	1746	-0-	-294	B	-27163	42	1	1704	2	N	-0-					19

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

11	540	N	405	-0-	-135	B	-11846	405	2			N	-0-					87
12	DLQ G-10		406	-0-	406	B	-11440	406	2			N	-0-					87
01	DLQ G-10		419	-0-	419	B	-11021	419	2			N	-0-					87
02	DLQ G-10		248	-0-	248	B	-10773	248	2			N	-0-					87
03	DLQ G-10		336	-0-	336	B	-10437	336	2			N	-0-					87
04	DLQ G-10		281	-0-	281	B	-10156	281	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

11	2160	#	1174	-0-	-986		-0-	1174	3			N	-0-					-0-
12	2232	#	1177	-0-	-1055		-0-	1177	3			N	-0-					-0-
01	2232	#	940	-0-	-1292		-0-	940	3			N	-0-					-0-
02	2016	#	762	-0-	-1254		-0-	762	3			N	-0-					-0-
03	2232	#	819	-0-	-1413		-0-	819	3			N	-0-					-0-
04	1170	#	797	-0-	-373		-0-	797	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

11	225	N	225	-0-	-0-		-0-	225	3			N	-0-					-0-
12	236	N	236	-0-	-0-		-0-	236	3			N	-0-					-0-
01	279	N	220	-0-	-59		-0-	220	3			N	-0-					-0-
02	224	N	201	-0-	-23		-0-	201	3			N	-0-					-0-
03	248	N	196	-0-	-52		-0-	196	3			N	-0-					-0-
04	210	N	200	-0-	-10		-0-	200	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1864	-0-	-86	-0-	1864	2			N	-0-					-0-
12	2015	X	1299	-0-	-716	-0-	1299	2			N	-0-					-0-
01	2015	X	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
02	1736	X	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
03	1922	X	255	-0-	-1667	-0-	255	2			N	-0-					-0-
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

11	1830	X	1502	-0-	-328	-0-	543	1	959	2	N	-0-					-0-
12	2542	X	1464	-0-	-1078	-0-	542	1	922	2	N	-0-					-0-
01	2542	X	1679	-0-	-863	-0-	542	1	1137	2	N	-0-					-0-
02	2296	X	1469	-0-	-827	-0-	490	1	979	2	N	-0-					-0-
03	2232	X	1586	-0-	-646	-0-	543	1	1043	2	N	-0-					-0-
04	1620	X	1331	-0-	-289	-0-	543	1	788	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

11	5810	X	5810	-0-	-0-	-0-	5810	3			N	-0-					40
12	6231	X	5891	-0-	-340	-0-	5891	3			N	-0-					40
01	6231	X	5581	-0-	-650	-0-	5581	3			N	-0-					40
02	5600	X	4847	-0-	-753	-0-	4847	3			N	-0-					40
03	6014	X	5121	-0-	-893	-0-	5121	3			N	-0-					40
04	5820	X	5046	-0-	-774	-0-	5042	3	4	9	N	4					44

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	60	1	87	2	N	-0-					55
12	153	N	153	-0-	-0-	-0-	62	1	91	2	N	-0-					55
01	168	N	168	-0-	-0-	-0-	62	1	106	2	N	-0-					55
02	140	N	139	-0-	-1	-0-	56	1	83	2	N	-0-					55
03	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					55
04	150	N	141	-0-	-9	-0-	56	1	85	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	363	-0-	-147	-0-	14	1	349	2	N	-0-					170
12	801	N	801	-0-	-0-	-0-	62	1	737	2	N	2					172
							2	9									
01	577	N	577	-0-	-0-	-0-	62	1	512	2	N	3					175
							3	9									
02	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					175
03	806	N	419	-0-	-387	-0-	62	1	357	2	N	-0-					175
04	570	N	426	-0-	-144	-0-	52	1	374	2	N	-0-					175

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8407	X	8407	-0-	-0-	-0-	45	1	8362	2	N	-0-					-0-
12	7812	X	6572	-0-	-1240	-0-	35	1	6537	2	N	-0-					-0-
01	7812	X	7136	-0-	-676	-0-	42	1	7094	2	N	-0-					-0-
02	7840	X	5724	-0-	-2116	-0-	37	1	5687	2	N	-0-					-0-
03	8680	X	1327	-0-	-7353	-0-	9	1	1318	2	N	-0-					-0-
*04	9447	X	9447	-0-	-0-	-0-	45	1	9402	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2397	R	2397	-0-	-0-	-0-	15	1	2382	2	N	-0-					155
12	2077	#	1923	-0-	-154	-0-	15	1	1902	2	N	5					160
							6	9									
01	2416	R	2416	-0-	-0-	-0-	15	1	2400	2	N	1					161
							1	9									
02	2240	#	1857	-0-	-383	-0-	15	1	1831	2	N	10					171
							11	9									
03	3029	R	3029	-0-	-0-	-0-	15	1	2997	2	N	15					186
							17	9									
*04	2839	R	2839	-0-	-0-	-0-	15	1	2820	2	N	4					190
							4	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0- B	-0-	2	1	9	2	N	-0-					33
12	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					33
01	10	N	9	-0-	-1 B	-0-	2	1	7	2	N	-0-					33
02	11	N	9	-0-	-2 B	-0-	2	1	7	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					33
04	9	N	7	-0-	-2 B	-0-	2	1	5	2	N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19 B	-0-	52	1	19	2	N	-0-					119
12	93	N	63	-0-	-30 B	-0-	50	1	13	2	N	-0-					119
01	93	N	90	-0-	-3 B	-0-	42	1	48	2	N	-0-					119
02	113	N	113	-0-	-0- B	-0-	56	1	57	2	N	-0-					119
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	44	1	30	2	N	-0-					119
04	90	N	25	-0-	-65 B	-0-	20	1	5	2	N	-0-					119

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					83
12	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					83
01	2170	N	1800	-0-	-370	-0-	1800	3			N	-0-					83
02	2126	N	2126	-0-	-0-	-0-	2124	3	2	9	N	2					85
03	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					85
*04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					85

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3049	-0-	49	333	3049	3			N	-0-					85
12	3484	X	3151	-0-	-333	-0-	3151	3			N	-0-					85
01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					85
02	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					85
03	3406	X	3406	-0-	-0-	-0-	3406	3			N	-0-					85
*04	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	372	#	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	282	R	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	336	#	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	372	#	66	-0-	-306	-0-	66	3			N	-0-					-0-
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	#	563	-0-	-26	-0-	563	3			N	-0-					-0-
01	496	#	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	532	#	414	-0-	-118	-0-	414	3			N	-0-					-0-
03	589	#	109	-0-	-480	-0-	109	3			N	-0-					-0-
04	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	#	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	364	#	270	-0-	-94	-0-	270	3			N	-0-					-0-
03	403	#	72	-0-	-331	-0-	72	3			N	-0-					-0-
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	403	#	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	364	#	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	#	77	-0-	-326	-0-	77	3			N	-0-					-0-
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	246	-0-	-144	-0-	246	3			N	-0-					-0-
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	3			N	-0-					-0-
02	308	#	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	341	#	178	-0-	-163	-0-	178	3			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	R	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	913	R	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	775	#	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	728	#	669	-0-	-59	-0-	669	3			N	-0-					-0-
03	806	#	178	-0-	-628	-0-	178	3			N	-0-					-0-
04	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	420	#	300	-0-	-120	-0-	300	3			N	-0-					-0-
03	465	#	190	-0-	-275	-0-	190	3			N	-0-					-0-
04	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	#	574	-0-	-46	-0-	574	3			N	-0-					-0-
01	496	#	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	560	#	421	-0-	-139	-0-	421	3			N	-0-					-0-
03	620	#	111	-0-	-509	-0-	111	3			N	-0-					-0-
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	240	-0-	-150	-0-	240	3			N	-0-					-0-
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	341	#	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	139	-0-	-202	-0-	139	3			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	#	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	252	#	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	279	#	51	-0-	-228	-0-	51	3			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	434	#	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	341	#	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	392	#	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	434	#	79	-0-	-355	-0-	79	3			N	-0-					-0-
04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	546	R	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	560	#	400	-0-	-160	-0-	400	3			N	-0-					-0-
03	620	#	255	-0-	-365	-0-	255	3			N	-0-					-0-
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	185	-0-	-115	-0-	185	3			N	-0-					-0-
12	217	#	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	248	#	180	-0-	-68	-0-	180	3			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	3			N	-0-					-0-
03	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	129	-0-	-81	-0-	129	3			N	-0-					-0-
12	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	186	#	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	3			N	-0-					-0-
03	186	#	94	-0-	-92	-0-	94	3			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	332	-0-	-268	-0-	332	2			N	-0-					-0-
12	620	#	325	-0-	-295	-0-	325	2			N	-0-					-0-
01	527	#	280	-0-	-247	-0-	280	2			N	-0-					-0-
02	476	#	349	-0-	-127	-0-	349	2			N	-0-					-0-
03	527	#	345	-0-	-182	-0-	345	2			N	-0-					-0-
*04	593	R	593	-0-	-0-	-0-	593	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	860	-0-	-580	-0-	860	3			N	-0-					-0-
12	1240	#	812	-0-	-428	-0-	812	3			N	-0-					-0-
01	992	#	482	-0-	-510	-0-	482	3			N	-0-					-0-
02	868	#	684	-0-	-184	-0-	684	3			N	-0-					-0-
03	899	#	347	-0-	-552	-0-	347	3			N	-0-					-0-
04	870	#	688	-0-	-182	-0-	688	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

11	1320	#	992	-0-	-328	-0-	992	3			N	-0-					-0-
12	1215	R	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1054	#	842	-0-	-212	-0-	842	3			N	-0-					-0-
02	1140	R	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
03	1209	#	636	-0-	-573	-0-	636	3			N	-0-					-0-
04	1170	#	852	-0-	-318	-0-	852	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

11	240	#	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	217	#	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

11	14	#	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*04	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

11	1440	#	926	-0-	-514	-0-	926	3			N	-0-					-0-
12	1488	#	1427	-0-	-61	-0-	1427	3			N	-0-					-0-
01	1426	#	1146	-0-	-280	-0-	1146	3			N	-0-					-0-
02	1347	R	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	1426	#	1377	-0-	-49	-0-	1377	3			N	-0-					-0-
*04	1540	R	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

11	2070	#	1772	-0-	-298	-0-	1772	3			N	-0-					-0-
12	1922	#	1643	-0-	-279	-0-	1643	3			N	-0-					-0-
01	1922	#	970	-0-	-952	-0-	970	3			N	-0-					-0-
02	1512	#	1140	-0-	-372	-0-	1140	3			N	-0-					-0-
03	1674	#	1033	-0-	-641	-0-	1033	3			N	-0-					-0-
04	1620	#	1248	-0-	-372	-0-	1248	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	2155	-0-	-485	-0-	2155	3			N	-0-					-0-
12	2511	#	2116	-0-	-395	-0-	2116	3			N	-0-					-0-
01	2325	#	1343	-0-	-982	-0-	1343	3			N	-0-					-0-
02	2193	R	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
03	2232	#	1880	-0-	-352	-0-	1880	3			N	-0-					-0-
*04	2368	R	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	238	3	18	9	N	16	7	1			9
01	230	R	230	-0-	-0-	-0-	223	3	7	9	N	6					15
02	147	R	147	-0-	-0-	-0-	141	3	6	9	N	5					20
03	350	R	350	-0-	-0-	-0-	346	3	4	9	N	4	8	1			16
*04	286	R	286	-0-	-0-	-0-	284	3	2	9	N	2					18

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	1498	-0-	-452	-0-	1498	3			Y	-0-					-0-
12	1674	#	1305	-0-	-369	-0-	1305	3			Y	-0-					-0-
01	1674	#	774	-0-	-900	-0-	774	3			Y	-0-					-0-
02	1512	#	1099	-0-	-413	-0-	1099	3			Y	-0-					-0-
03	1550	#	724	-0-	-826	-0-	724	3			Y	-0-					-0-
04	1500	#	1435	-0-	-65	-0-	1435	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1082	-0-	-58	-0-	1082	3			N	-0-					-0-
12	1209	#	1115	-0-	-94	-0-	1115	3			N	-0-					-0-
01	1209	#	804	-0-	-405	-0-	804	3			N	-0-					-0-
02	1092	#	1054	-0-	-38	-0-	1054	3			N	-0-					-0-
03	1116	#	703	-0-	-413	-0-	703	3			N	-0-					-0-
*04	1116	R	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2824	R	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
12	2487	R	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
01	2325	#	1475	-0-	-850	-0-	1475	3			N	-0-					-0-
02	2100	#	2095	-0-	-5	-0-	2095	3			N	-0-					-0-
03	2325	#	648	-0-	-1677	-0-	648	3			N	-0-					-0-
04	2250	#	1285	-0-	-965	-0-	1285	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	628	-0-	-362	-0-	628	3			N	-0-					-0-
12	868	#	671	-0-	-197	-0-	671	3			N	-0-					-0-
01	744	#	465	-0-	-279	-0-	465	3			N	-0-					-0-
02	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	#	336	-0-	-346	-0-	336	3			N	-0-					-0-
04	660	#	450	-0-	-210	-0-	450	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	217	#	86	-0-	-131	-0-	86	3			Y	-0-					-0-
01	217	#	19	-0-	-198	-0-	19	3			Y	-0-					-0-
02	196	#	22	-0-	-174	-0-	22	3			Y	-0-					-0-
03	400	R	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*04	708	R	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	929	R	929	-0-	-0-	-0-	929	3		Y	-0-			-0-
12	866	R	866	-0-	-0-	-0-	866	3		Y	-0-			-0-
01	744	#	704	-0-	-40	-0-	704	3		Y	-0-			-0-
02	710	R	710	-0-	-0-	-0-	710	3		Y	-0-			-0-
03	673	R	673	-0-	-0-	-0-	673	3		Y	-0-			-0-
*04	1071	R	1071	-0-	-0-	-0-	1071	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	#	790	-0-	-50	-0-	790	3		N	-0-			-0-
12	903	R	903	-0-	-0-	-0-	903	3		N	-0-			-0-
01	837	#	626	-0-	-211	-0-	626	3		N	-0-			-0-
02	848	R	848	-0-	-0-	-0-	848	3		N	-0-			-0-
03	899	#	480	-0-	-419	-0-	480	3		N	-0-			-0-
04	870	#	643	-0-	-227	-0-	643	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	#	275	-0-	-205	-0-	275	3		N	-0-			-0-
12	476	R	476	-0-	-0-	-0-	476	3		N	-0-			-0-
01	345	R	345	-0-	-0-	-0-	345	3		N	-0-			-0-
02	430	R	430	-0-	-0-	-0-	430	3		N	-0-			-0-
03	465	#	106	-0-	-359	-0-	106	3		N	-0-			-0-
04	450	#	296	-0-	-154	-0-	296	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1563	R	1563	-0-	-0-	-0-	1563	3		N	-0-			-0-
12	1519	#	1254	-0-	-265	-0-	1254	3		N	-0-			-0-
01	1519	#	823	-0-	-696	-0-	823	3		N	-0-			-0-
02	1232	#	967	-0-	-265	-0-	967	3		N	-0-			-0-
03	1364	#	720	-0-	-644	-0-	720	3		N	-0-			-0-
*04	1373	R	1373	-0-	-0-	-0-	1373	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	#	472	-0-	-68	-0-	472	3		Y	-0-			-0-
12	527	#	517	-0-	-10	-0-	517	3		Y	-0-			-0-
01	527	#	520	-0-	-7	-0-	520	3		Y	-0-			-0-
02	509	R	509	-0-	-0-	-0-	509	3		Y	-0-			-0-
03	527	#	488	-0-	-39	-0-	488	3		Y	-0-			-0-
*04	523	R	523	-0-	-0-	-0-	523	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	628	R	628	-0-	-0-	-0-	628	3		N	-0-			-0-
12	748	R	748	-0-	-0-	-0-	748	3		N	-0-			-0-
01	519	R	519	-0-	-0-	-0-	519	3		N	-0-			-0-
02	702	R	702	-0-	-0-	-0-	702	3		N	-0-			-0-
03	408	R	408	-0-	-0-	-0-	408	3		N	-0-			-0-
*04	547	R	547	-0-	-0-	-0-	547	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	#	619	-0-	-161	-0-	619	3		N	-0-			-0-
12	744	#	444	-0-	-300	-0-	444	3		N	-0-			-0-
01	620	#	321	-0-	-299	-0-	321	3		N	-0-			-0-
02	588	#	400	-0-	-188	-0-	400	3		N	-0-			-0-
03	651	#	153	-0-	-498	-0-	153	3		N	-0-			-0-
04	630	#	430	-0-	-200	-0-	430	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	320	-0-	320	320	320	3			N	-0-					-0-
01	14B2	EXT	191	-0-	191	511	191	3			N	-0-					-0-
02	14B2	EXT	271	-0-	271	782	271	3			N	-0-					-0-
03	1004	R	222	-0-	-782	-0-	222	3			N	-0-					-0-
*04	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	1719	-0-	-981	-0-	1719	3			N	-0-					-0-
12	2728	#	1847	-0-	-881	-0-	1847	3			N	-0-					-0-
01	2170	#	1095	-0-	-1075	-0-	1095	3			N	-0-					-0-
02	1708	#	1556	-0-	-152	-0-	1556	3			N	-0-					-0-
03	1860	#	724	-0-	-1136	-0-	724	3			N	-0-					-0-
04	1800	#	1435	-0-	-365	-0-	1435	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	992	#	658	-0-	-334	-0-	658	3			N	-0-					-0-
01	992	#	476	-0-	-516	-0-	476	3			N	-0-					-0-
02	924	#	593	-0-	-331	-0-	593	3			N	-0-					-0-
03	1023	#	192	-0-	-831	-0-	192	3			N	-0-					-0-
04	990	#	537	-0-	-453	-0-	537	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	711	-0-	-69	-0-	711	3			N	-0-					-0-
12	775	#	641	-0-	-134	-0-	641	3			N	-0-					-0-
01	713	#	464	-0-	-249	-0-	464	3			N	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	3			N	-0-					-0-
03	744	#	19	-0-	-725	-0-	19	3			N	-0-					-0-
04	720	#	54	-0-	-666	-0-	54	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1376	-0-	-304	-0-	1376	3			N	-0-					-0-
12	1643	#	1069	-0-	-574	-0-	1069	3			N	-0-					-0-
01	1364	#	773	-0-	-591	-0-	773	3			N	-0-					-0-
02	1288	#	964	-0-	-324	-0-	964	3			N	-0-					-0-
03	1426	#	326	-0-	-1100	-0-	326	3			N	-0-					-0-
04	1380	#	912	-0-	-468	-0-	912	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1124	-0-	-76	-0-	1124	3			Y	-0-					-0-
12	1178	#	625	-0-	-553	-0-	625	3			Y	-0-					-0-
01	1116	#	452	-0-	-664	-0-	452	3			Y	-0-					-0-
02	1036	#	465	-0-	-571	-0-	465	3			Y	-0-					-0-
03	1147	#	-0-	-0-	-1147	-0-					Y	-0-					-0-
04	1110	#	-0-	-0-	-1110	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1331	-0-	-199	-0-	1331	3			Y	-0-					-0-
12	1488	#	889	-0-	-599	-0-	889	3			Y	-0-					-0-
01	1333	#	643	-0-	-690	-0-	643	3			Y	-0-					-0-
02	1232	#	802	-0-	-430	-0-	802	3			Y	-0-					-0-
03	1364	#	273	-0-	-1091	-0-	273	3			Y	-0-					-0-
04	1320	#	764	-0-	-556	-0-	764	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

11	2550	#	2382	-0-	-168	-0-	2382	3			N	-0-					-0-
12	2635	#	2241	-0-	-394	-0-	2241	3			N	-0-					-0-
01	2635	#	1329	-0-	-1306	-0-	1329	3			N	-0-					-0-
02	2380	#	1887	-0-	-493	-0-	1887	3			N	-0-					-0-
03	2449	#	994	-0-	-1455	-0-	994	3			N	-0-					-0-
04	2370	#	1972	-0-	-398	-0-	1972	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

11	2996	R	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
12	2660	R	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
01	2046	#	1577	-0-	-469	-0-	1577	3			N	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
03	2046	#	1178	-0-	-868	-0-	1178	3			N	-0-					-0-
*04	2335	R	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

11	1590	#	1445	-0-	-145	-0-	1445	3			N	-0-					-0-
12	1550	#	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
01	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-
02	1344	#	920	-0-	-424	-0-	920	3			N	-0-					-0-
03	1488	#	297	-0-	-1191	-0-	297	3			N	-0-					-0-
04	1440	#	831	-0-	-609	-0-	831	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

11	1950	#	1858	-0-	-92	-0-	1858	3			N	-0-					-0-
12	1891	#	1233	-0-	-658	-0-	1233	3			N	-0-					-0-
01	1860	#	892	-0-	-968	-0-	892	3			N	-0-					-0-
02	1736	#	1113	-0-	-623	-0-	1113	3			N	-0-					-0-
03	1922	#	335	-0-	-1587	-0-	335	3			N	-0-					-0-
04	1860	#	939	-0-	-921	-0-	939	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	T. A.		45	-0-	45	45	45	3			Y	-0-					-0-
03	T. A.		10	-0-	10	55	10	3			Y	-0-					-0-
04	T. A.		27	-0-	27	82	27	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	R	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
12	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1022	R	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*04	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

11	240	#	20	-0-	-220	-0-	20	3			N	-0-					-0-
12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	186	#	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

11	2100	#	1944	-0-	-156	-0-	1944	3			N	-0-					-0-
12	2350	R	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2046	#	1629	-0-	-417	-0-	1629	3			N	-0-					-0-
02	2206	R	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
03	2232	#	1259	-0-	-973	-0-	1259	3			N	-0-					-0-
04	2160	#	1689	-0-	-471	-0-	1689	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

11	120	#	65	-0-	-55	-0-	65	3			N	-0-					50
12	124	#	86	-0-	-38	-0-	86	3			N	-0-					50
01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					50
02	248	R	248	-0-	-0-	-0-	248	3			N	-0-					50
03	175	R	175	-0-	-0-	-0-	175	3			N	-0-					50
*04	271	R	271	-0-	-0-	-0-	271	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

11	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
01	155	#	19	-0-	-136	-0-	19	3			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	#	1227	-0-	-303	-0-	1227	3		N	-0-			-0-
12	1953	#	1639	-0-	-314	-0-	1639	3		N	-0-			-0-
01	1953	#	858	-0-	-1095	-0-	858	3		N	-0-			-0-
02	1764	#	1304	-0-	-460	-0-	1304	3		N	-0-			-0-
03	1643	#	919	-0-	-724	-0-	919	3		N	-0-			-0-
04	1590	#	1424	-0-	-166	-0-	1424	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

11	780	#	703	-0-	-77	-0-	703	3		N	-0-			-0-
12	775	#	753	-0-	-22	-0-	753	3		N	-0-			-0-
01	771	R	771	-0-	-0-	-0-	771	3		N	-0-			-0-
02	672	#	662	-0-	-10	-0-	662	3		N	-0-			-0-
03	744	#	669	-0-	-75	-0-	669	3		N	-0-			-0-
04	750	#	652	-0-	-98	-0-	652	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

11	330	#	182	-0-	-148	-0-	182	3		N	-0-			-0-
12	279	#	258	-0-	-21	-0-	258	3		N	-0-			-0-
01	248	#	179	-0-	-69	-0-	179	3		N	-0-			-0-
02	242	R	242	-0-	-0-	-0-	242	3		N	-0-			-0-
03	248	#	120	-0-	-128	-0-	120	3		N	-0-			-0-
04	240	#	161	-0-	-79	-0-	161	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

11	1350	#	992	-0-	-358	-0-	992	3		N	-0-			-0-
12	1395	#	1137	-0-	-258	-0-	1137	3		N	-0-			-0-
01	1364	#	788	-0-	-576	-0-	788	3		N	-0-			-0-
02	1067	R	1067	-0-	-0-	-0-	1067	3		N	-0-			-0-
03	1147	#	564	-0-	-583	-0-	564	3		N	-0-			-0-
04	1110	#	756	-0-	-354	-0-	756	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

11	450	#	405	-0-	-45	-0-	405	3		N	-0-			-0-
12	439	R	439	-0-	-0-	-0-	439	3		N	-0-			-0-
01	434	#	305	-0-	-129	-0-	305	3		N	-0-			-0-
02	412	R	412	-0-	-0-	-0-	412	3		N	-0-			-0-
03	434	#	252	-0-	-182	-0-	252	3		N	-0-			-0-
04	420	#	338	-0-	-82	-0-	338	3		N	-0-			-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

11	14B2 EXT		4	-0-	4	11	4	3		N	-0-			-0-
12	63	R	52	-0-	-11	-0-	52	3		N	-0-			-0-
01	36	R	36	-0-	-0-	-0-	36	3		N	-0-			-0-
02	49	R	49	-0-	-0-	-0-	49	3		N	-0-			-0-
03	62	#	36	-0-	-26	-0-	36	3		N	-0-			-0-
04	60	#	48	-0-	-12	-0-	48	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	141	-0-	-9	-0-	141	2			Y	-0-					13
12	186	#	153	-0-	-33	-0-	153	2			Y	-0-					13
01	186	#	123	-0-	-63	-0-	123	2			Y	-0-					13
02	203	R	203	-0-	-0-	-0-	203	2			Y	-0-					13
03	186	#	172	-0-	-14	-0-	172	2			Y	-0-					13
*04	233	R	233	-0-	-0-	-0-	233	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

11	900	#	100	-0-	-800	-0-	3	1	97	2	N	-0-					-0-
12	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
01	992	#	32	-0-	-960	-0-	1	1	31	2	N	-0-					-0-
02	364	#	30	-0-	-334	-0-	30	2			N	-0-					-0-
03	341	#	31	-0-	-310	-0-	1	1	30	2	N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1198	-0-	28 B	-45226	1111	3	87	9	N	79					367
12	1302	#	1242	-0-	-60 B	-45286	1185	3	57	9	N	52					419
01	1302	#	1184	-0-	-118 B	-45404	1067	3	117	9	N	106	178	1			347
02	1176	#	1239	-0-	63 B	-45341	1081	3	158	9	N	144	177	1			314
03	1240	#	1334	-0-	94 B	-45247	1182	3	152	9	N	138					452
04	1200	#	1074	-0-	-126 B	-45373	1057	3	17	9	N	15	177	1			290

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	89	-0-	-481 B	-54508	70	3	19	9	N	17					185
12	589	#	82	-0-	-507 B	-55015	82	3			N	-0-					185
01	589	#	-0-	-0-	-589 B	-55604					N	17					202
02	280	#	158	-0-	-122 B	-55726	105	3	53	9	N	48					250
03	186	#	118	-0-	-68 B	-55794	57	3	61	9	N	55	180	1			125
04	90	#	-0-	-0-	-90 B	-55884					N	35					160

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	#	3876	-0-	-384	-0-	3771	2	105	9	N	95	189	1			144
12	4247	#	3392	-0-	-855	-0-	3319	2	73	9	N	66					210
01	4247	#	2890	-0-	-1357	-0-	2814	2	76	9	N	69	202	1			77
02	3836	#	2667	-0-	-1169	-0-	2583	2	84	9	N	76					153
03	3999	#	2393	-0-	-1606	-0-	2327	2	66	9	N	60					213
04	3870	#	2420	-0-	-1450	-0-	2418	2	2	9	N	2					215

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	R	974	-0-	-0-	-0-	46	1	928	2	N	-0-					108
12	1023	#	973	-0-	-50	-0-	52	1	921	2	N	-0-					108
01	1023	#	177	-0-	-846	-0-	48	1	129	2	N	-0-					108
02	924	#	-0-	-0-	-924	-0-					N	-0-					108
03	1332	R	1332	-0-	-0-	-0-	32	1	1300	2	N	-0-					108
04	960	#	209	-0-	-751	-0-	20	1	189	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-	-28	-0-	735	3	17	9	N	15					60
12	837	N	771	-0-	-66	-0-	748	3	23	9	N	21					81
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					81
02	783	N	783	-0-	-0-	-0-	653	3	130	9	N	118	186	1			13
03	775	N	754	-0-	-21	-0-	746	3	8	9	N	7					20
*04	969	N	969	-0-	-0-	-0-	739	3	230	9	N	209	180	1			49

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	974	-0-	-46	-0-	33	1	939	3	N	-0-					141
							2	4									
12	1116	N	913	-0-	-203	-0-	32	1	879	3	N	-0-					141
							2	4									
01	1085	N	900	-0-	-185	-0-	22	1	877	3	N	-0-					141
							1	4									
02	977	N	977	-0-	-0-	-0-	27	1	948	3	N	-0-					141
							2	4									
03	950	N	950	-0-	-0-	-0-	21	1	928	3	N	-0-					141
							1	4									
04	870	N	832	-0-	-38	-0-	31	1	799	3	N	-0-					141
							2	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

11	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	713	-0-	-217	-0-	10	1	703	2	N	-0-					55
12	1085	N	906	-0-	-179	-0-	10	1	896	2	N	-0-					55
01	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					55
02	986	N	986	-0-	-0-	-0-	10	1	976	2	N	-0-					55
03	1075	N	1075	-0-	-0-	-0-	10	1	1065	2	N	-0-					55
*04	1028	N	1028	-0-	-0-	-0-	10	1	1018	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1383	-0-	-117	-0-	1353	2	30	9	N	27					111
12	1488	X	1389	-0-	-99	-0-	1369	2	20	9	N	18					129
01	1488	X	1335	-0-	-153	-0-	1315	2	20	9	N	18					147
02	1344	X	1114	-0-	-230	-0-	1104	2	10	9	N	9					156
03	1457	X	1239	-0-	-218	-0-	1219	2	20	9	N	18					174
*04	1476	X	1476	-0-	-0-	-0-	1454	2	22	9	N	20					194

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2885	-0-	-385	-0-	2837	2	48	9	N	44	187	1			53
12	3255	X	2745	-0-	-510	-0-	2731	2	14	9	N	13					66
01	3038	X	2563	-0-	-475	-0-	2563	2			N	-0-					66
02	2688	X	2242	-0-	-446	-0-	2228	2	14	9	N	13					79
03	2976	X	2914	-0-	-62	-0-	2914	2			N	-0-					79
04	2880	X	2299	-0-	-581	-0-	2263	2	36	9	N	33					112

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	X	1488	-0-	-0-	-0-	1464	2	24	9	N	22	194	1			5
12	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					5
01	1705	X	1181	-0-	-524	-0-	1181	2			N	-0-					5
02	1540	X	734	-0-	-806	-0-	734	2			N	-0-					5
03	1705	X	851	-0-	-854	-0-	851	2			N	-0-					5
04	1500	X	791	-0-	-709	-0-	791	2			N	-0-					5

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2720	-0-	-370	-0-	2691	2	29	9	N	26	188	1			18
12	3162	X	2537	-0-	-625	-0-	2537	2			N	-0-					18
01	3038	X	2354	-0-	-684	-0-	2354	2			N	-0-					18
02	2660	X	2013	-0-	-647	-0-	2013	2			N	-0-					18
03	2821	X	2678	-0-	-143	-0-	2678	2			N	-0-					18
04	2730	X	1600	-0-	-1130	-0-	1572	2	28	9	N	25					43

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2319	-0-	-351	-0-	2278	2	41	9	N	37					74
12	2635	X	2102	-0-	-533	-0-	2069	2	33	9	N	30					104
01	2480	X	2131	-0-	-349	-0-	2095	2	36	9	N	33					137
02	2212	X	1847	-0-	-365	-0-	1836	2	11	9	N	10					147
03	2449	X	1474	-0-	-975	-0-	1448	2	26	9	N	24					171
04	2310	X	1838	-0-	-472	-0-	1820	2	18	9	N	16					187

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	14515	-0-	-1445	-0-	902	1	13426	2	N	168	193	1			238
							2	4	185	9							
12	17267	X	14428	-0-	-2839	-0-	1012	1	13214	2	N	184					422
							202	9									
01	17267	X	14204	-0-	-3063	-0-	893	1	13159	2	N	138	197	1			363
							152	9									
02	15596	X	13342	-0-	-2254	-0-	818	1	12323	2	N	183	194	1			352
							201	9									
03	16678	X	15074	-0-	-1604	-0-	863	1	14035	2	N	160	369	1			143
							176	9									
04	14520	X	13941	-0-	-579	-0-	1019	1	12682	2	N	218	190	1			171
							240	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

11	58350	X	15547	-0-	-42803	-0-	15250	2	297	9	N	270	387	1			296
12	60295	X	15067	-0-	-45228	-0-	14783	2	284	9	N	258	384	1			170
01	21328	X	13318	-0-	-8010	-0-	13081	2	237	9	N	215	184	1			201
02	17360	X	10865	-0-	-6495	-0-	10675	2	190	9	N	173					374
03	17856	X	10996	-0-	-6860	-0-	10739	2	257	9	N	234	379	1			229
04	15540	X	11237	-0-	-4303	-0-	10996	2	241	9	N	219	190	1			258

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	12225	-0-	12225	276055	974	1	10834	2	N	379	385	1			179
							417	9									
12	0	W	12181	-0-	12181	288236	1044	1	10718	2	N	381	197	1			363
							419	9									
01	0	W	11301	-0-	11301	299537	1032	1	9943	2	N	296	382	1			277
							326	9									
02	0	W	9240	-0-	9240	308777	642	1	8184	2	N	376	387	1			266
							414	9									
03	318705	X	9928	-0-	-308777	-0-	1008	1	8604	2	N	287	380	1			173
							316	9									
*04	9687	X	9687	-0-	-0-	-0-	1044	1	8295	2	N	316	190	1			299
							348	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

11	145740	X	21494	-0-	-124246	-0-	21106	2	388	9	N	353	381	1			299
12	150598	X	21044	-0-	-129554	-0-	20779	2	265	9	N	241	389	1			151
01	150598	X	20276	-0-	-130322	-0-	20022	2	254	9	N	231	186	1			196
02	136024	X	17213	-0-	-118811	-0-	17002	2	211	9	N	192	192	1			196
03	150598	X	18169	-0-	-132429	-0-	17942	2	227	9	N	206	187	1			215
04	0	W	16803	-0-	16803	16803	16464	2	339	9	N	308	375	1			148

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					45
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					45
01	1426	N	1317	-0-	-109	-0-	1317	2			N	-0-					45
02	1316	N	475	-0-	-841	-0-	475	2			N	-0-					45
03	1488	N	390	-0-	-1098	-0-	390	2			N	-0-					45
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2140	-0-	-1220	-0-	2079	2	61	9	N	55					209
12	3472	X	3018	-0-	-454	-0-	2950	2	68	9	N	62					271
01	3472	X	2321	-0-	-1151	-0-	2321	2			N	-0-					271
02	2828	X	2129	-0-	-699	-0-	2038	2	91	9	N	83	191	1			163
03	3131	X	2409	-0-	-722	-0-	2380	2	29	9	N	26					189
04	2910	X	2626	-0-	-284	-0-	2578	2	48	9	N	44	190	1			43

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			41
01	0	N	-0-	-0-	-0-	-0-					N	8					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	267	197	1			119
*04	359	N	359	-0-	-0-	-0-	301	2	58	9	N	53					172

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					70
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					70
01	1085	N	960	-0-	-125	-0-	960	2			N	-0-					70
02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					70
03	1116	N	1037	-0-	-79	-0-	1029	2	8	9	N	7					77
*04	843	N	843	-0-	-0-	-0-	822	2	21	9	N	19	1	8			95

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0-	-0-	2167	2	4	9	N	4					147
12	3100	N	22151	-0-	19051	19051	22151	2			N	-0-					147
01	3100	N	1384	-0-	-1716	17335	1384	2			N	-0-					147
02	2800	N	805	-0-	-1995	15340	805	2			N	-0-					147
03	15829	X	489	-0-	-15340	-0-	488	2	1	9	N	1					148
04	2250	X	284	-0-	-1966	-0-	284	2			N	-0-					148

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2182	-0-	-38	-0-	2181	2	1	9	N	1					139
12	2408	N	2408	-0-	-0-	-0-	2394	2	14	9	N	13					152
01	2202	N	2202	-0-	-0-	-0-	2084	2	118	9	N	107	192	1			67
02	2044	N	2023	-0-	-21	-0-	2022	2	1	9	N	1	1	8			67
03	2418	N	2261	-0-	-157	-0-	2252	2	9	9	N	8					75
*04	2342	N	2342	-0-	-0-	-0-	2267	2	75	9	N	68	99	1			44

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1291	-0-	-29	-0-	1278	2	13	9	N	12					86
12	1333	N	1295	-0-	-38	-0-	1275	2	20	9	N	18					104
01	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					104
02	1204	N	1119	-0-	-85	-0-	1112	2	7	9	N	6					110
03	1302	N	1287	-0-	-15	-0-	1248	2	39	9	N	35					145
*04	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3	121	1			27

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1820	-0-	-190	-0-	1820	2			N	-0-					279
12	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					279
01	1984	N	1822	-0-	-162	-0-	1822	2			N	-0-					279
02	1708	N	1434	-0-	-274	-0-	1434	2			N	-0-					279
03	1705	N	1375	-0-	-330	-0-	1375	2			N	-0-					279
*04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					279

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

11	2248	N	2248	-0-	-0-	-0-	2246	2	2	9	N	2					182
12	2292	N	2292	-0-	-0-	-0-	2252	2	40	9	N	36	2	8			216
01	2034	N	2034	-0-	-0-	-0-	2008	2	26	9	N	24					240
02	2100	N	1385	-0-	-715	-0-	1365	2	20	9	N	18	196	1	1	8	61
03	2294	N	1811	-0-	-483	-0-	1745	2	66	9	N	60					121
*04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					121

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

11	0	W	916	-0-	916	27508	906	2	10	9	N	9					84
12	0	W	908	-0-	908	28416	908	2			N	-0-					84
01	0	W	-0-	-0-	-0-	28416					N	-0-					84
02	0	W	853	-0-	853	29269	845	2	8	9	N	7					91
03	0	W	968	-0-	968	30237	950	2	18	9	N	16					107
04	0	N	NO RPT	-0-	-0-	30237					N	NO RPT					107

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

11	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	93	X	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	93	X	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	112	X	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	124	X	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	X	62	-0-	-58	-0-	62	3			N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	X	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	651	-0-	-69 B	-1602	651	2			N	-0-					194
12	558	N	741	-0-	183 B	-1419	734	2	7	9	N	6	190	1			10
01	806	N	778	-0-	-28 B	-1419	772	2	6	9	N	5					15
02	616	N	632	-0-	16 B	-1403	618	2	14	9	N	13					28
03	744	N	591	-0-	-153 B	-1403	589	2	2	9	N	2					30
04	750	N	628	-0-	-122 B	-1403	628	2			N	-0-					30

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1399	-0-	199 B	-13339	1399	3			N	-0-					35
12	1364	#	1379	-0-	15 B	-13324	1378	3	1	9	N	1	1	8			35
01	1550	#	1322	-0-	-228 B	-13552	1321	3	1	9	N	1	1	8			35
02	1400	#	1142	-0-	-258 B	-13810	1141	3	1	9	N	1	1	8			35
03	1550	#	1398	-0-	-152 B	-13962	1396	3	2	9	N	2	2	8			35
04	1410	#	1462	-0-	52 B	-13910	1459	3	3	9	N	3	3	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	86	-0-	-34 B	-5542	86	3			N	-0-					122
12	124	#	118	-0-	-6 B	-5548	53	3	65	9	N	59	178	1	1	8	2
01	124	#	77	-0-	-47 B	-5595	77	3			N	-0-					2
02	84	#	60	-0-	-24 B	-5619	60	3			N	-0-					2
03	124	#	85	-0-	-39 B	-5658	82	3	3	9	N	3					5
04	120	#	156	-0-	36 B	-5622	156	3			N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF. 11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF. 11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					75
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					75
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					75
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					75
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					75
*04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					23
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					23
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					23
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					23
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					23
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					35
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					28
12	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					29
01	248	N	130	-0-	-118	-0-	130	2			N	-0-					29
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					29
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					29
*04	190	N	190	-0-	-0-	-0-	169	2	21	9	N	19					48

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	644	2	6	9	N	5					73
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					73
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					73
02	616	N	512	-0-	-104	-0-	512	2			N	-0-					73
03	620	N	510	-0-	-110	-0-	510	2			N	-0-					73
*04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	161	2	2	9	N	2					33
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					33
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					33
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					33
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					100
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					100
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					100
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					100
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					100
*04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3191	-0-	-349	-0-	3183	2	8	9	N	7					72
12	3339	X	3339	-0-	-0-	-0-	3335	2	4	9	N	4					76
01	3348	X	3220	-0-	-128	-0-	3214	2	6	9	N	5					81
02	3024	X	2867	-0-	-157	-0-	2863	2	4	9	N	4					85
03	3348	X	3150	-0-	-198	-0-	3088	2	62	9	N	56					141
04	3240	X	2913	-0-	-327	-0-	2859	2	54	9	N	49					190

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2					55
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					55
01	217	N	-0-	-0-	-217	-0-					N	-0-					55
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					55
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					55
*04	174	N	174	-0-	-0-	-0-	145	2	29	9	N	26					81

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1					36
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					36
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					36
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					88
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					88
01	372	N	132	-0-	-240	-0-	132	2			N	-0-					88
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					88
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					88
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					88

APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	935	-0-	-655	-0-	99	1	825	2	N	10					161
							11	9									
12	1278	N	1278	-0-	-0-	-0-	44	1	1226	2	N	7					168
							8	9									
01	1504	X	1504	-0-	-0-	-0-	39	1	1454	2	N	10					178
							11	9									
02	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					178
03	683	X	683	-0-	-0-	-0-	672	2	11	9	N	10					188
*04	4086	X	4086	-0-	-0-	-0-	343	1	3739	2	N	4	180	1			12
							4	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3578	X	3578	-0-	-0-	-0-	691	1	2806	2	N	74	183	1			102
							81	9									
06	3005	X	3005	-0-	-0-	-0-	688	1	2250	2	N	61					163
							67	9									
07	3100	N	3537	-0-	437	437	623	1	2858	2	N	51					214
							56	9									
08	3910	X	3473	-0-	-437	-0-	619	1	2824	2	N	27					241
							30	9									
09	3569	X	3569	-0-	-0-	-0-	669	1	2855	2	N	41	186	1			96
							45	9									
10	3466	X	3466	-0-	-0-	-0-	493	1	2908	2	N	59					155
							65	9									
11	2987	X	2987	-0-	-0-	-0-	536	1	2387	2	N	58					213
							64	9									
12	3366	X	3366	-0-	-0-	-0-	636	1	2632	2	N	89	212	1			90
							98	9									
01	3038	X	2054	-0-	-984	-0-	2020	2	34	9	N	31					121
02	2744	X	1486	-0-	-1258	-0-	1469	2	17	9	N	15					136
03	3038	X	1605	-0-	-1433	-0-	1569	2	36	9	N	33					169
04	2940	X	1230	-0-	-1710	-0-	1217	2	13	9	N	12					181

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5098	-0-	-152	-0-	5052	2	46	9	N	42	190	1			95
12	5210	X	5210	-0-	-0-	-0-	5113	2	97	9	N	88	28	1			155
01	5177	X	4745	-0-	-432	-0-	4676	2	69	9	N	63					218
02	4676	X	2267	-0-	-2409	-0-	2220	2	47	9	N	43	182	1			79
03	5177	X	3410	-0-	-1767	-0-	3389	2	21	9	N	19					98
04	5010	X	2819	-0-	-2191	-0-	2817	2	2	9	N	2					100

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6312	-0-	-1158	-0-	6271	2	41	9	N	37	186	1			115
12	6553	X	6553	-0-	-0-	-0-	6461	2	92	9	N	84	28	1			171
01	6413	X	6413	-0-	-0-	-0-	6372	2	41	9	N	37					208
02	5691	X	5691	-0-	-0-	-0-	5655	2	36	9	N	33					241
03	5975	X	5975	-0-	-0-	-0-	5903	2	72	9	N	65	190	1			116
*04	5709	X	5709	-0-	-0-	-0-	5673	2	36	9	N	33					149

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6710	-0-	-670	-0-	6565	2	145	9	N	132	184	1			146
12	6631	X	6631	-0-	-0-	-0-	6440	2	191	9	N	174	222	1			98
01	6510	X	6445	-0-	-65	-0-	6290	2	155	9	N	141					239
02	5880	X	5547	-0-	-333	-0-	5396	2	151	9	N	137	181	1			195
03	6510	X	6376	-0-	-134	-0-	6243	2	133	9	N	121					316
04	6300	X	5901	-0-	-399	-0-	5774	2	127	9	N	115	187	1			244

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					129
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					129
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					129
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					129
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					129
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	585	-0-	-615	-0-	585	3			N	-0-					48
12	1116	N	565	-0-	-551	-0-	565	3			N	-0-					48
01	899	N	557	-0-	-342	-0-	557	3			N	-0-					48
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					48
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					48
04	540	N	494	-0-	-46	-0-	494	3			N	-0-					2

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					217
12	1085	N	931	-0-	-154	-0-	927	3	4	9	N	4	181	1			40
01	1085	N	1004	-0-	-81	-0-	1003	3	1	9	N	1	1	8			40
02	1053	N	1053	-0-	-0-	-0-	1008	3	45	9	N	41					81
03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					81
*04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					81

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1452	-0-	-78	-0-	1426	3	26	9	N	24					82
12	1116	N	1104	-0-	-12	-0-	1087	3	17	9	N	15					97
01	1873	N	1873	-0-	-0-	-0-	1848	3	25	9	N	23					120
02	1344	N	1192	-0-	-152	-0-	1188	3	4	9	N	4					124
03	1609	N	1609	-0-	-0-	-0-	1586	3	23	9	N	21					145
04	1800	N	1361	-0-	-439	-0-	1340	3	21	9	N	19					164

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	351	-0-	-249	-0-	351	3			N	-0-					13
12	496	N	339	-0-	-157	-0-	339	3			N	-0-					13
01	403	N	322	-0-	-81	-0-	322	3			N	-0-					13
02	336	N	256	-0-	-80	-0-	256	3			N	-0-					13
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					13
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	462	1	1379	3	N	34	3	8			131
							37	9									
12	2056	N	2056	-0-	-0-	-0-	559	1	1469	3	N	25	12	8			144
							28	9									
01	2088	N	2088	-0-	-0-	-0-	593	1	1466	3	N	26	4	8			166
							29	9									
02	1845	N	1845	-0-	-0-	-0-	513	1	1296	3	N	33	3	8			196
							36	9									
03	2316	N	2316	-0-	-0-	-0-	694	1	1622	3	N	-0-					196
*04	1996	N	1996	-0-	-0-	-0-	606	1	1387	3	N	3	3	8			196
							3	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1791	-0-	-279	-0-	1783	3	8	9	N	7					112
12	1891	N	1153	-0-	-738	-0-	1138	3	15	9	N	14	2	8			124
01	1981	N	1981	-0-	-0-	-0-	1961	3	20	9	N	18	1	8			141
02	1950	N	1950	-0-	-0-	-0-	1937	3	13	9	N	12	1	8			152
03	2065	N	2065	-0-	-0-	-0-	2048	3	17	9	N	15					167
*04	1968	N	1968	-0-	-0-	-0-	1950	3	18	9	N	16	27	1			156

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

*05	1426	N	1106	-0-	-320	-0-	1106	3			N	-0-					-0-
*06	1320	N	835	-0-	-485	-0-	835	3			N	-0-					-0-
*07	1302	N	803	-0-	-499	-0-	803	3			N	-0-					-0-
*08	1116	N	743	-0-	-373	-0-	743	3			N	-0-					-0-
*09	840	N	602	-0-	-238	-0-	601	3	1	9	N	1	1	8			-0-
*10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*12	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
*01	868	N	624	-0-	-244	-0-	624	3			N	-0-					-0-
*02	1120	N	794	-0-	-326	-0-	794	3			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

11	240	N	227	-0-	-13	-0-	227	3			N	-0-					69
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					69
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					69
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					69
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					69
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

11	930	N	845	-0-	-85	-0-	838	3	7	9	N	6					188
12	837	N	786	-0-	-51	-0-	776	3	10	9	N	9	2	8			195
01	837	N	794	-0-	-43	-0-	788	3	6	9	N	5					200
02	784	N	660	-0-	-124	-0-	660	3			N	-0-					200
03	775	N	746	-0-	-29	-0-	740	3	6	9	N	5					205
04	780	N	734	-0-	-46	-0-	712	3	22	9	N	20					225

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					77
12	1931	N	1931	-0-	-0-	-0-	1925	3	6	9	N	5					82
01	1855	N	1855	-0-	-0-	-0-	1820	3	35	9	N	32					114
02	2279	N	2279	-0-	-0-	-0-	2245	3	34	9	N	31					145
03	2062	N	2062	-0-	-0-	-0-	2029	3	33	9	N	30					175
*04	2134	N	2134	-0-	-0-	-0-	2110	3	24	9	N	22					197

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

11	4055	X	4055	-0-	-0-	-0-	3986	3	69	9	N	63	183	1			60
12	3977	X	3977	-0-	-0-	-0-	3923	3	54	9	N	49	2	8			107
01	3964	X	3964	-0-	-0-	-0-	3943	3	21	9	N	19	2	8			124
02	3627	X	3627	-0-	-0-	-0-	3604	3	23	9	N	21	1	8			144
03	4043	X	4043	-0-	-0-	-0-	3993	3	50	9	N	45					189
*04	3920	X	3920	-0-	-0-	-0-	3869	3	51	9	N	46	191	1	1	8	43

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

11	90	N	46	-0-	-44	-0-	46	3			N	-0-					112
12	155	N	107	-0-	-48	-0-	71	3	36	9	N	33					145
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					145
02	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					149
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					149
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					149

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

11	1470	N	1404	-0-	-66	-0-	1387	3	17	9	N	15					138
12	1519	N	1449	-0-	-70	-0-	1441	3	8	9	N	7	3	8			142
01	1519	N	1399	-0-	-120	-0-	1381	3	18	9	N	16	1	8			157
02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					157
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					157
*04	1526	N	1526	-0-	-0-	-0-	1519	3	7	9	N	6	1	8			162

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

11	3090	X	2740	-0-	-350	-0-	2740	3			N	-0-					112
12	3193	X	2969	-0-	-224	-0-	2968	3	1	9	N	1	1	8			112
01	3162	X	2735	-0-	-427	-0-	2724	3	11	9	N	10					122
02	2688	X	2487	-0-	-201	-0-	2479	3	8	9	N	7					129
03	2976	X	2753	-0-	-223	-0-	2736	3	17	9	N	15					144
04	2880	X	2806	-0-	-74	-0-	2751	3	55	9	N	50	162	1			32

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

11	2280	X	1782	-0-	-498	-0-	1762	3	20	9	N	18	1	8			157
12	2232	N	1417	-0-	-815	-0-	1411	3	6	9	N	5	4	8			158
01	2325	N	1936	-0-	-389	-0-	1900	3	36	9	N	33	1	8			190
02	1820	N	1820	-0-	-0-	-0-	1811	3	9	9	N	8	1	8			197
03	1927	N	1927	-0-	-0-	-0-	1924	3	3	9	N	3					200
*04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					203

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3452	-0-	-688	-0-	1351	1	2084	3	N	15					139
							17	9									
12	4278	X	2551	-0-	-1727	-0-	490	1	2042	3	N	17					156
							19	9									
01	4278	X	2012	-0-	-2266	-0-	149	1	1842	3	N	19	1	8			174
							21	9									
02	3808	X	2479	-0-	-1329	-0-	2426	3	53	9	N	48	1	8			221
03	4216	X	2679	-0-	-1537	-0-	2649	3	30	9	N	27					248
04	3450	X	2785	-0-	-665	-0-	2708	3	77	9	N	70	2	8			316

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	798	-0-	-402	-0-	709	1	89	3	N	-0-					105
12	1302	N	657	-0-	-645	-0-	547	1	109	3	N	1	1	8			105
							1	9									
01	1736	N	487	-0-	-1249	-0-	430	1	57	3	N	-0-					105
02	756	N	118	-0-	-638	-0-	96	1	20	3	N	2					107
							2	9									
03	1316	N	1316	-0-	-0-	-0-	957	1	326	3	N	30					137
							33	9									
*04	843	N	843	-0-	-0-	-0-	739	1	100	3	N	4	1	8			140
							4	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					143
12	341	N	304	-0-	-37	-0-	300	3	4	9	N	4					147
01	310	N	301	-0-	-9	-0-	298	3	3	9	N	3					150
02	280	N	250	-0-	-30	-0-	248	3	2	9	N	2					152
03	310	N	230	-0-	-80	-0-	228	3	2	9	N	2					154
04	300	N	271	-0-	-29	-0-	268	3	3	9	N	3					157

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2870	-0-	-130	-0-	2856	3	14	9	N	13	1	8			37
12	3131	X	2923	-0-	-208	-0-	2878	3	45	9	N	41	3	8			75
01	3131	X	3128	-0-	-3	-0-	3084	3	44	9	N	40	1	8			114
02	2828	X	2706	-0-	-122	-0-	2672	3	34	9	N	31	1	8			144
03	3248	X	3248	-0-	-0-	-0-	3190	3	58	9	N	53					197
04	3030	X	2624	-0-	-406	-0-	2609	3	15	9	N	14	1	8			210

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	907	-0-	-53	-0-	895	3	12	9	N	11					86
12	977	N	977	-0-	-0-	-0-	947	3	30	9	N	27					113
01	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					121
02	840	N	731	-0-	-109	-0-	725	3	6	9	N	5					126
03	992	N	782	-0-	-210	-0-	771	3	11	9	N	10					136
04	930	N	753	-0-	-177	-0-	742	3	11	9	N	10					146

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1367	-0-	-73	-0-	1366	3	1	9	N	1					125
12	1457	N	1419	-0-	-38	-0-	1416	3	3	9	N	3	3	8			125
01	2697	N	1469	-0-	-1228	-0-	1466	3	3	9	N	3	1	8			127
02	1288	N	1257	-0-	-31	-0-	1248	3	9	9	N	8	1	8			134
03	1426	N	1338	-0-	-88	-0-	1318	3	20	9	N	18					152
04	1410	N	1268	-0-	-142	-0-	1260	3	8	9	N	7					159

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1353	-0-	-747	-0-	1351	3	2	9	N	2					45
12	2325	N	1835	-0-	-490	-0-	1833	3	2	9	N	2	2	8			45
01	2356	N	1846	-0-	-510	-0-	1846	3			N	-0-					45
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					45
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					45
*04	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					45

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4737	-0-	-603	-0-	418	1	4260	3	N	54	188	1	3	8	95
							59	9									
12	4894	X	4894	-0-	-0-	-0-	437	1	4337	3	N	109	9	8			195
							120	9									
01	5549	X	5379	-0-	-170	-0-	461	1	4862	3	N	51	3	8			243
							56	9									
02	5017	X	5017	-0-	-0-	-0-	472	1	4478	3	N	61	194	1	3	8	107
							67	9									
03	5768	X	5768	-0-	-0-	-0-	588	1	5095	3	N	77					184
							85	9									
*04	5421	X	5421	-0-	-0-	-0-	419	1	4928	3	N	67	2	8			249
							74	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	1780	3	28	9	N	25					67
12	1876	N	1876	-0-	-0-	-0-	1856	3	20	9	N	18					85
01	2004	N	2004	-0-	-0-	-0-	1974	3	30	9	N	27					112
02	1510	N	1510	-0-	-0-	-0-	1499	3	11	9	N	10	1	8			121
03	1792	N	1792	-0-	-0-	-0-	1738	3	54	9	N	49					170
*04	1910	N	1910	-0-	-0-	-0-	1888	3	22	9	N	20					190

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1377	-0-	-93	-0-	1373	3	4	9	N	4	1	8			152
12	1488	N	1470	-0-	-18	-0-	1451	3	19	9	N	17	4	8			165
01	1488	N	1454	-0-	-34	-0-	1436	3	18	9	N	16	1	8			180
02	1288	N	1193	-0-	-95	-0-	1171	3	22	9	N	20	1	8			199
03	1457	N	1320	-0-	-137	-0-	1314	3	6	9	N	5					204
04	1410	N	1180	-0-	-230	-0-	1179	3	1	9	N	1					205

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	617	-0-	-193	-0-	617	2			N	-0-					23
12	775	N	547	-0-	-228	-0-	547	2			N	-0-					23
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					23
02	588	N	352	-0-	-236	-0-	352	2			N	-0-					23
03	558	N	326	-0-	-232	-0-	326	2			N	-0-					23
*04	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					30

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	X	3018	-0-	-0-	-0-	406 108	1 9	2504	3	N	98	195	1	5	8	139
12	3687	X	3687	-0-	-0-	-0-	495 45	1 9	3147	3	N	41	21	8			159
01	4000	X	4000	-0-	-0-	-0-	513 37	1 9	3450	3	N	34	6	8			187
02	3592	X	3592	-0-	-0-	-0-	465 42	1 9	3085	3	N	38	6	8			219
03	4240	X	4240	-0-	-0-	-0-	578 22	1 9	3640	3	N	20					239
*04	4050	X	4050	-0-	-0-	-0-	502 62	1 9	3486	3	N	56	192	1	4	8	99

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

11	2353	N	2353	-0-	-0-	-0-	2292	3	61	9	N	55	1	8			254
12	2635	X	2088	-0-	-547	-0-	2085	3	3	9	N	3					257
01	2635	X	2142	-0-	-493	-0-	2094	3	48	9	N	44					301
02	2380	X	1983	-0-	-397	-0-	1946	3	37	9	N	34	1	8			334
03	2511	X	2178	-0-	-333	-0-	2147	3	31	9	N	28	193	1			169
04	2340	X	2120	-0-	-220	-0-	2097	3	23	9	N	21					190

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

11	1470	N	1397	-0-	-73	-0-	1380	3	17	9	N	15					168
12	1519	N	1431	-0-	-88	-0-	1413	3	18	9	N	16					184
01	1519	N	1418	-0-	-101	-0-	1407	3	11	9	N	10					194
02	1316	N	1285	-0-	-31	-0-	1275	3	10	9	N	9					203
03	1426	N	1402	-0-	-24	-0-	1392	3	10	9	N	9					212
04	1380	N	1305	-0-	-75	-0-	1288	3	17	9	N	15	187	1			40

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

11	180	N	161	-0-	-19	-0-	160	3	1	9	N	1	1	8			247
12	297	N	297	-0-	-0-	-0-	293	3	4	9	N	4	171	1			80
01	248	N	134	-0-	-114	-0-	134	3			N	-0-					80
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					80
03	641	N	641	-0-	-0-	-0-	619	3	22	9	N	20					100
04	120	N	84	-0-	-36	-0-	80	3	4	9	N	4					104

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

11	1920	N	1773	-0-	-147	-0-	1752	3	21	9	N	19	1	8			103
12	1953	N	1631	-0-	-322	-0-	1610	3	21	9	N	19	1	8			121
01	1922	N	1791	-0-	-131	-0-	1773	3	18	9	N	16					137
02	1842	N	1842	-0-	-0-	-0-	1829	3	13	9	N	12					149
03	2015	N	2015	-0-	-0-	-0-	1993	3	22	9	N	20					169
*04	1751	N	1751	-0-	-0-	-0-	1725	3	26	9	N	24	1	8			192

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	93	N	-0-	-0-	-93	-0-					N	-0-					169
04	0	N	-0-	-0-	-0-	-0-					N	-0-					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	912	-0-	-168	-0-	704	1	207	3	N	1	1	8			132
							1	9									
12	1798	N	1204	-0-	-594	-0-	1009	1	148	3	N	43	3	8			172
							47	9									
01	1072	N	1072	-0-	-0-	-0-	1071	1	1	9	N	1	29	1			144
02	1015	N	1015	-0-	-0-	-0-	1011	1	4	9	N	4					148
03	1209	N	220	-0-	-989	-0-	112	1	105	3	N	3					151
							3	9									
04	1050	N	113	-0-	-937	-0-	62	1	51	3	N	-0-					151

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	673	3	23	9	N	21	1	8			180
12	882	N	882	-0-	-0-	-0-	858	3	24	9	N	22	7	8			195
01	1116	N	709	-0-	-407	-0-	691	3	18	9	N	16	1	8			210
02	644	N	380	-0-	-264	-0-	350	3	30	9	N	27	4	8			233
03	868	N	707	-0-	-161	-0-	688	3	19	9	N	17					250
04	690	N	629	-0-	-61	-0-	410	1	209	3	N	9	2	8			257
							10	9									

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	266	3	39	9	N	35					107
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					107
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	68	-0-	-532	-0-	68	1			N	-0-					84
12	35	N	35	-0-	-0-	-0-	32	1	3	9	N	3	3	8			84
01	93	N	-0-	-0-	-93	-0-					N	-0-					84
02	56	N	-0-	-0-	-56	-0-					N	-0-					84
03	31	N	-0-	-0-	-31	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	X	2213	-0-	-0-	-0-	385	1	1731	3	N	88	183	1	3	8	137
							97	9									
12	2149	X	2149	-0-	-0-	-0-	445	1	1602	3	N	93	13	8			217
							102	9									
01	1581	N	326	-0-	-1255	-0-	282	1	44	9	N	40	1	8			256
02	1428	N	272	-0-	-1156	-0-	185	1	87	9	N	79	180	1	1	8	154
03	1581	N	381	-0-	-1200	-0-	286	1	95	9	N	86					240
*04	2424	N	2424	-0-	-0-	-0-	440	1	1881	3	N	94	186	1	3	8	145
							103	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	552	-0-	-108	-0-	545	3	7	9	N	6					31
12	651	N	603	-0-	-48	-0-	603	3			N	-0-					31
01	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					36
02	504	N	463	-0-	-41	-0-	455	3	8	9	N	7					43
03	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					44
*04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2120	-0-	-610	-0-	493	1	1530	3	N	88	167	1			123
							97	9									
12	2852	X	2739	-0-	-113	-0-	660	1	1992	3	N	79	15	8			187
							87	9									
01	2852	X	2325	-0-	-527	-0-	673	1	1595	3	N	52					239
							57	9									
02	2576	X	1828	-0-	-748	-0-	583	1	1193	3	N	47	187	1	4	8	95
							52	9									
03	2852	X	858	-0-	-1994	-0-	523	1	312	3	N	21					116
							23	9									
04	2640	X	1260	-0-	-1380	-0-	711	1	543	3	N	5					121
							6	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	762	-0-	-1098	-0-	762	3			N	-0-					131
12	806	N	738	-0-	-68	-0-	738	3			N	-0-					131
01	651	N	613	-0-	-38	-0-	613	3			N	-0-					131
02	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1	1	8			131
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					131
*04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1867	-0-	-83	-0-	1837	3	30	9	N	27	169	1	1	8	59
12	2015	N	1869	-0-	-146	-0-	1847	3	22	9	N	20	2	8			77
01	1984	N	1864	-0-	-120	-0-	1840	3	24	9	N	22					99
02	1736	N	1683	-0-	-53	-0-	1662	3	21	9	N	19					118
03	1864	N	1864	-0-	-0-	-0-	1840	3	24	9	N	22					140
*04	1803	N	1803	-0-	-0-	-0-	1781	3	22	9	N	20	1	8			159

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3172	X	3172	-0-	-0-	-0-	675	1	2474	3	N	21	4	8			97
							23	9									
12	3590	X	3590	-0-	-0-	-0-	776	1	2773	3	N	37	20	8			114
							41	9									
01	4213	X	4213	-0-	-0-	-0-	824	1	3364	3	N	23	7	8			130
							25	9									
02	3248	X	3039	-0-	-209	-0-	746	1	2276	3	N	15	3	8			142
							17	9									
03	3596	X	3370	-0-	-226	-0-	785	1	2579	3	N	5					147
							6	9									
04	3600	X	3253	-0-	-347	-0-	663	1	2577	3	N	12	2	8			157
							13	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1190	-0-	-550	-0-	1176	3	14	9	N	13	1	8			102
12	1767	N	1055	-0-	-712	-0-	1038	3	17	9	N	15	5	8			112
01	1767	N	1339	-0-	-428	-0-	1330	3	9	9	N	8					120
02	1120	N	934	-0-	-186	-0-	923	3	11	9	N	10					130
03	1054	N	1030	-0-	-24	-0-	1017	3	13	9	N	12					142
04	1290	N	1224	-0-	-66	-0-	1210	3	14	9	N	13					155

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2504	-0-	-346	-0-	2495	3	9	9	N	8					147
12	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3					150
01	3427	X	3427	-0-	-0-	-0-	3397	3	30	9	N	27					177
02	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					177
03	2573	N	1839	-0-	-734	-0-	1824	3	15	9	N	14					191
04	2850	X	1724	-0-	-1126	-0-	1718	3	6	9	N	5					196

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	365	-0-	-1645	-0-	355	1	10	9	N	9	3	8			135
12	2263	N	181	-0-	-2082	-0-	179	1	1	3	N	1	1	8			135
							1	9									
01	80	N	80	-0-	-0-	-0-	80	1			N	-0-					135
02	336	N	321	-0-	-15	-0-	313	1	8	9	N	7	3	8			139
03	296	N	296	-0-	-0-	-0-	293	1	3	9	N	3					142
*04	524	N	524	-0-	-0-	-0-	513	1	11	9	N	10	5	8			147

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	996	-0-	-54	-0-	983	3	13	9	N	12	1	8			61
12	1054	N	973	-0-	-81	-0-	950	3	23	9	N	21	4	8			78
01	1023	N	835	-0-	-188	-0-	832	3	3	9	N	3	1	8			80
02	924	N	853	-0-	-71	-0-	852	3	1	9	N	1	1	8			80
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					80
*04	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	N	6	1	8			85

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1925	N	1925	-0-	-0-	-0-	612	1	1295	3	N	16	185	1	3	8	23
							18	9									
12	1831	N	1831	-0-	-0-	-0-	685	1	1111	3	N	32	12	8			43
							35	9									
01	1605	N	1605	-0-	-0-	-0-	701	1	841	3	N	57	5	8			95
							63	9									
02	1656	N	1656	-0-	-0-	-0-	645	1	965	3	N	42	4	8			133
							46	9									
03	1762	N	1762	-0-	-0-	-0-	758	1	982	3	N	20					153
							22	9									
*04	1587	N	1587	-0-	-0-	-0-	581	1	985	3	N	19	2	8			170
							21	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5843	X	5843	-0-	-0-	-0-	1231	1	4527	3	N	77	186	1			104
							85	9									
12	3499	X	3499	-0-	-0-	-0-	540	1	2919	3	N	36	30	8			110
							40	9									
01	4381	X	4381	-0-	-0-	-0-	685	1	3641	3	N	50	7	8			153
							55	9									
02	2982	X	2982	-0-	-0-	-0-	591	1	2311	3	N	73	4	8			222
							80	9									
03	2457	X	2457	-0-	-0-	-0-	629	1	1766	3	N	56					278
							62	9									
*04	1792	X	1792	-0-	-0-	-0-	583	1	1197	3	N	11	2	8			287
							12	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	N	2164	-0-	-0-	-0-	396	1	1720	3	N	44	3	8			114
							48	9									
12	2236	N	2236	-0-	-0-	-0-	458	1	1697	3	N	74	11	8			177
							81	9									
01	2139	N	2115	-0-	-24	-0-	417	1	1655	3	N	39	4	8			212
							43	9									
02	2016	N	1803	-0-	-213	-0-	391	1	1375	3	N	34	4	8			242
							37	9									
03	2330	N	2330	-0-	-0-	-0-	443	1	1842	3	N	41	189	1			94
							45	9									
*04	2449	N	2449	-0-	-0-	-0-	448	1	1969	3	N	29	3	8			120
							32	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

11	2700	X	2608	-0-	-92	-0-	432	1	2103	3	N	66	11	8			154
							73	9									
12	2858	X	2858	-0-	-0-	-0-	494	1	2309	3	N	50	45	8			159
							55	9									
01	3317	X	1526	-0-	-1791	-0-	346	1	1118	3	N	56	11	8			204
							62	9									
02	2996	X	2330	-0-	-666	-0-	461	1	1823	3	N	42	190	1	13	8	43
							46	9									
03	3317	X	2783	-0-	-534	-0-	567	1	2192	3	N	22					65
							24	9									
04	2760	X	1909	-0-	-851	-0-	434	1	1447	3	N	25	6	8			84
							28	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

11	914	N	914	-0-	-0-	-0-	375	1	509	3	N	27	189	1	2	8	172
							30	9									
12	1354	N	1354	-0-	-0-	-0-	916	1	423	3	N	14	9	8			177
							15	9									
01	1646	N	1646	-0-	-0-	-0-	1067	1	576	3	N	3	3	8			177
							3	9									
02	840	N	491	-0-	-349	-0-	484	1	7	9	N	6	1	8			182
03	1364	N	226	-0-	-1138	-0-	150	1	76	9	N	69					251
04	1590	N	246	-0-	-1344	-0-	238	1	8	9	N	7	1	8			257

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

11	30	N	-0-	-0-	-30	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	671	-0-	-139	-0-	385	1	272	3	N	13	5	8			147
							14	9									
12	874	N	874	-0-	-0-	-0-	427	1	414	3	N	30	20	8			157
							33	9									
01	1085	N	575	-0-	-510	-0-	399	1	172	3	N	4	4	8			157
							4	9									
02	616	N	441	-0-	-175	-0-	384	1	51	3	N	5	3	8			159
							6	9									
03	1019	N	1019	-0-	-0-	-0-	450	1	566	3	N	3					162
							3	9									
*04	872	N	872	-0-	-0-	-0-	469	1	373	3	N	27	5	8			184
							30	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1190	-0-	-190	-0-	1181	3	9	9	N	8	1	8			45
12	1333	N	1248	-0-	-85	-0-	1239	3	9	9	N	8					53
01	1271	N	1222	-0-	-49	-0-	1205	3	17	9	N	15	1	8			67
02	1120	N	1079	-0-	-41	-0-	1075	3	4	9	N	4	1	8			70
03	1240	N	1194	-0-	-46	-0-	1187	3	7	9	N	6					76
*04	1553	N	1553	-0-	-0-	-0-	1551	3	2	9	N	2					78

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	137	-0-	-193	-0-	24	1	113	3	N	-0-					169
12	57	N	57	-0-	-0-	-0-	29	1	28	3	N	-0-					169
01	155	N	47	-0-	-108	-0-	40	1	7	3	N	-0-					169
02	140	N	108	-0-	-32	-0-	60	1	14	3	N	31					200
							34	9									
03	715	N	715	-0-	-0-	-0-	459	1	206	3	N	45					245
							50	9									
*04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					245

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	X	2722	-0-	-0-	-0-	863	1	1761	3	N	89	5	8			244
							98	9									
12	2170	X	1590	-0-	-580	-0-	796	1	792	3	N	2					246
							2	9									
01	2170	X	1029	-0-	-1141	-0-	629	1	376	3	N	22	1	8			267
							24	9									
02	1960	X	935	-0-	-1025	-0-	695	1	175	3	N	59	7	8			319
							65	9									
03	2170	X	947	-0-	-1223	-0-	888	1	59	9	N	54					373
04	2100	X	905	-0-	-1195	-0-	831	1	74	9	N	67	186	1	5	8	249

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	499	-0-	-1121	-0-	452	1	47	9	N	43	177	1	2	8	58
12	1674	N	813	-0-	-861	-0-	494	1	278	3	N	37	9	8			86
							41	9									
01	775	N	709	-0-	-66	-0-	506	1	161	3	N	38	3	8			121
							42	9									
02	765	N	765	-0-	-0-	-0-	458	1	267	3	N	36	3	8			154
							40	9									
03	1065	N	1065	-0-	-0-	-0-	572	1	459	3	N	31					185
							34	9									
*04	960	N	960	-0-	-0-	-0-	529	1	411	3	N	18	2	8			201
							20	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	5	-0-	-145	-0-	1	1	4	3	N	-0-					40
12	620	N	-0-	-0-	-620	-0-					N	-0-					40
01	806	N	-0-	-0-	-806	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

11	2652	X	2652	-0-	-0-	-0-	409	1	2224	3	N	17	4	8			309
							19	9									
12	3472	X	100	-0-	-3372	-0-	66	1	34	9	N	31	3	8			337
01	3472	X	650	-0-	-2822	-0-	327	1	309	3	N	13	3	8			347
							14	9									
02	2464	X	1317	-0-	-1147	-0-	392	1	921	3	N	4	4	8			347
							4	9									
03	2728	X	1738	-0-	-990	-0-	604	1	1120	3	N	13	193	1			167
							14	9									
*04	2875	X	2875	-0-	-0-	-0-	723	1	2146	3	N	5	5	8			167
							6	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

11	900	N	796	-0-	-104	-0-	356	1	421	3	N	17	2	8			122
							19	9									
12	930	N	841	-0-	-89	-0-	404	1	408	3	N	26	8	8			140
							29	9									
01	899	N	717	-0-	-182	-0-	358	1	342	3	N	15	3	8			152
							17	9									
02	756	N	596	-0-	-160	-0-	332	1	254	3	N	9	2	8			159
							10	9									
03	837	N	676	-0-	-161	-0-	342	1	325	3	N	8					167
							9	9									
*04	716	N	716	-0-	-0-	-0-	381	1	322	3	N	12	2	8			177
							13	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					276
12	2085	N	2085	-0-	-0-	-0-	191	1	1882	3	N	11					287
							12	9									
01	3100	N	3142	-0-	42	42	434	1	2706	3	N	2					289
							2	9									
02	2800	N	2803	-0-	3	45	281	1	2522	3	N	-0-					289
03	2077	N	2009	-0-	-68	-0-	300	1	1709	3	N	-0-					289
04	2880	X	399	-0-	-2481	-0-	68	1	331	3	N	-0-					289

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

11	2490	X	2334	-0-	-156	-0-	457	1	1787	3	N	82	193	1	3	8	43
							90	9									
12	2511	N	2444	-0-	-67	-0-	532	1	1859	3	N	48	10	8			81
							53	9									
01	2387	N	2310	-0-	-77	-0-	486	1	1750	3	N	67	4	8			144
							74	9									
02	2184	N	2068	-0-	-116	-0-	465	1	1535	3	N	62	4	8			202
							68	9									
03	2449	N	2132	-0-	-317	-0-	523	1	1525	3	N	76	178	1			100
							84	9									
04	2250	N	1838	-0-	-412	-0-	383	1	1448	3	N	6	2	8			104
							7	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	36	-0-	-114	-0-	4	1	32	9	N	29					189
12	45	N	45	-0-	-0-	-0-	15	1	30	9	N	27	2	8			214
01	5	N	2	-0-	-3	-0-	2	1			N	-0-					214
02	511	N	511	-0-	-0-	-0-	509	1	2	9	N	2	2	8			214
03	3100	N	5780	-0-	2680	2680	1110	1	4648	3	N	20					234
							22	9									
*04	3000	N	2702	-0-	-298	2382	798	1	1854	3	N	45	15	8			264
							50	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	X	1624	-0-	-0-	-0-	491	1	1130	3	N	3	3	8			224
							3	9									
12	899	X	35	-0-	-864	-0-	26	1	9	9	N	8					232
01	899	X	379	-0-	-520	-0-	108	1	269	3	N	2	159	1	2	8	73
							2	9									
02	3721	X	3721	-0-	-0-	-0-	981	1	2651	3	N	81	15	8			139
							89	9									
03	4864	X	4864	-0-	-0-	-0-	1593	1	3221	3	N	45					184
							50	9									
*04	2560	X	2560	-0-	-0-	-0-	1156	1	1358	3	N	42	7	8			219
							46	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0-	-0-	363	1	1470	3	N	6	2	8			104
							7	9									
12	2710	N	2710	-0-	-0-	-0-	838	1	1871	3	N	1	1	8			104
							1	9									
01	1891	N	1581	-0-	-310	-0-	594	1	986	3	N	1	1	8			104
							1	9									
02	1708	N	746	-0-	-962	-0-	380	1	362	3	N	4					108
							4	9									
03	1891	N	1344	-0-	-547	-0-	474	1	869	3	N	1					109
							1	9									
04	1530	N	967	-0-	-563	-0-	418	1	538	3	N	10					119
							11	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5760	-0-	-1440	-0-	5754	3	6	9	N	5					159
12	7440	X	5468	-0-	-1972	-0-	5454	3	14	9	N	13	2	8			170
01	7440	X	5905	-0-	-1535	-0-	5901	3	4	9	N	4					174
02	6580	X	4940	-0-	-1640	-0-	4928	3	12	9	N	11					185
03	7037	X	6994	-0-	-43	-0-	6860	3	134	9	N	122					307
*04	6487	X	6487	-0-	-0-	-0-	6426	3	61	9	N	55	193	1			169

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					188
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					188
01	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					190
02	448	N	413	-0-	-35	-0-	390	3	23	9	N	21					211
03	494	N	494	-0-	-0-	-0-	484	3	10	9	N	9					220
*04	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					223

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					60
12	124	N	27	-0-	-97	-0-	27	3			N	-0-					60
01	155	N	12	-0-	-143	-0-	12	3			N	-0-					60
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					60
03	31	N	-0-	-0-	-31	-0-					N	-0-					60
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

11	1860	N	1203	-0-	-657	-0-	344	1	808	3	N	46	179	1	4	8	101
							51	9									
12	1922	N	1288	-0-	-634	-0-	192	1	1086	3	N	9	9	8			101
							10	9									
01	1891	N	655	-0-	-1236	-0-	214	1	435	3	N	5	2	8			104
							6	9									
02	1120	N	724	-0-	-396	-0-	223	1	475	3	N	24	6	8			122
							26	9									
03	1302	N	787	-0-	-515	-0-	260	1	502	3	N	23					145
							25	9									
*04	1237	N	1237	-0-	-0-	-0-	347	1	823	3	N	61	9	8			197
							67	9									

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

11	1590	N	1337	-0-	-253	-0-	408	1	911	3	N	16	3	8			177
							18	9									
12	1643	N	1411	-0-	-232	-0-	466	1	909	3	N	33	11	8			199
							36	9									
01	1488	N	1252	-0-	-236	-0-	415	1	807	3	N	27	187	1	4	8	35
							30	9									
02	1260	N	1127	-0-	-133	-0-	385	1	723	3	N	17	3	8			49
							19	9									
03	1426	N	1194	-0-	-232	-0-	368	1	816	3	N	9					58
							10	9									
04	1200	N	1084	-0-	-116	-0-	286	1	764	3	N	31	2	8			87
							34	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

11	1995	N	1995	-0-	-0-	-0-	444	1	1517	3	N	31	9	8			57
							34	9									
12	1793	N	1793	-0-	-0-	-0-	471	1	1265	3	N	52	24	8			85
							57	9									
01	1240	N	986	-0-	-254	-0-	436	1	542	3	N	7	7	8			85
							8	9									
02	1876	N	1161	-0-	-715	-0-	398	1	756	3	N	6	6	8			85
							7	9									
03	1798	N	1176	-0-	-622	-0-	422	1	742	3	N	11					96
							12	9									
*04	1608	N	1608	-0-	-0-	-0-	444	1	1147	3	N	15	9	8			102
							17	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

11	300	N	-0-	-0-	-300	-0-					N	-0-					87
12	341	N	-0-	-0-	-341	-0-					N	-0-					87
01	217	N	-0-	-0-	-217	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1111	-0-	-359	-0-	1108	3	3	9	N	3					123
12	1550	N	1116	-0-	-434	-0-	1105	3	11	9	N	10					133
01	1271	N	1167	-0-	-104	-0-	1157	3	10	9	N	9	1	8			141
02	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	N	5					146
03	1155	N	1155	-0-	-0-	-0-	1136	3	19	9	N	17					163
*04	1272	N	1272	-0-	-0-	-0-	1265	3	7	9	N	6					169

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2588	-0-	-382	-0-	880	1	1671	3	N	34	2	8			166
							37	9									
12	3069	X	3061	-0-	-8	-0-	645	1	2390	3	N	24	12	8			178
							26	9									
01	3069	X	1824	-0-	-1245	-0-	490	1	1305	3	N	26	3	8			201
							29	9									
02	2772	X	2410	-0-	-362	-0-	540	1	1850	3	N	18	4	8			215
							20	9									
03	3069	X	2998	-0-	-71	-0-	754	1	2104	3	N	127					342
							140	9									
04	2970	X	2858	-0-	-112	-0-	726	1	2090	3	N	38	4	8			376
							42	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	370	1	448	3	N	4					159
							4	9									
12	1563	N	1563	-0-	-0-	-0-	1015	1	541	3	N	6					165
							7	9									
01	1504	N	1504	-0-	-0-	-0-	903	1	597	3	N	4					169
							4	9									
02	1877	N	1877	-0-	-0-	-0-	817	1	1060	3	N	-0-					169
03	1185	N	1185	-0-	-0-	-0-	420	1	764	3	N	1					170
							1	9									
04	480	N	452	-0-	-28	-0-	423	1	29	9	N	26	2	8			194

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	596	-0-	-904	-0-	594	3	2	9	N	2					132
12	1516	N	1516	-0-	-0-	-0-	1476	3	40	9	N	36	3	8			165
01	1910	N	1910	-0-	-0-	-0-	1898	3	12	9	N	11	2	8			174
02	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	1	8			175
03	1740	N	1740	-0-	-0-	-0-	1710	3	30	9	N	27					202
04	1860	N	1303	-0-	-557	-0-	1285	3	18	9	N	16	1	8			217

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1954	-0-	-1166	-0-	377	1	1523	3	N	49	1	8			220
							54	9									
12	3224	X	2624	-0-	-600	-0-	404	1	2198	3	N	20	7	8			233
							22	9									
01	3069	X	1207	-0-	-1862	-0-	97	1	1101	3	N	8	4	8			237
							9	9									
02	2716	X	995	-0-	-1721	-0-	393	1	592	3	N	9	1	8			245
							10	9									
03	3007	X	1839	-0-	-1168	-0-	418	1	1410	3	N	10					255
							11	9									
04	2550	X	2437	-0-	-113	-0-	407	1	2029	3	N	1	1	8			255
							1	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					62
12	744	N	-0-	-0-	-744	-0-					N	-0-					62
01	589	N	-0-	-0-	-589	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	620	-0-	-340	-0-	226 4	1 9	390	3	N	4	1	8			105
12	1457	N	368	-0-	-1089	-0-	330	1	38	3	N	-0-					105
01	372	N	44	-0-	-328	-0-	44	1			N	-0-					105
02	588	N	157	-0-	-431	-0-	149	1	8	9	N	7	2	8			110
03	411	N	411	-0-	-0-	-0-	344 1	1 9	66	3	N	1					111
04	30	N	-0-	-0-	-30	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3453	-0-	-447	-0-	3417	3	36	9	N	33					169
12	3906	X	3497	-0-	-409	-0-	3463	3	34	9	N	31	3	8			197
01	3813	X	3646	-0-	-167	-0-	3611	3	35	9	N	32					229
02	3388	X	3036	-0-	-352	-0-	3008	3	28	9	N	25	175	1			79
03	3683	X	3683	-0-	-0-	-0-	3647	3	36	9	N	33					112
04	3540	X	3275	-0-	-265	-0-	3274	3	1	9	N	1					113

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	460 63	1 9	86	3	N	57	5	8			137
12	568	N	568	-0-	-0-	-0-	493	1	75	9	N	68	11	8			194
01	775	N	592	-0-	-183	-0-	515	1	77	9	N	70	182	1	4	8	78
02	560	N	429	-0-	-131	-0-	370	1	59	9	N	54	1	8			131
03	639	N	639	-0-	-0-	-0-	564	1	75	9	N	68					199
*04	740	N	740	-0-	-0-	-0-	683	1	57	9	N	52	6	8			245

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2263	-0-	-407	-0-	2211	3	52	9	N	47	1	8			134
12	2635	X	2122	-0-	-513	-0-	2069	3	53	9	N	48	2	8			180
01	2604	X	2498	-0-	-106	-0-	2420	3	78	9	N	71	188	1	1	8	62
02	2352	X	2186	-0-	-166	-0-	2129	3	57	9	N	52	1	8			113
03	2511	X	2417	-0-	-94	-0-	2369	3	48	9	N	44					157
04	2430	X	2284	-0-	-146	-0-	2237	3	47	9	N	43	1	8			199

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	425 54	1 9	933	3	N	49					119
12	1425	N	1425	-0-	-0-	-0-	459 37	1 9	929	3	N	34	3	8			150
01	1364	N	1147	-0-	-217	-0-	319 30	1 9	798	3	N	27	1	8			176
02	1316	N	1108	-0-	-208	-0-	313 30	1 9	765	3	N	27					203
03	1426	N	1330	-0-	-96	-0-	374 25	1 9	931	3	N	23					226
*04	1299	N	1299	-0-	-0-	-0-	347 46	1 9	906	3	N	42	170	1	1	8	97

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	638	-0-	-442	-0-	375	1	224	3	N	35	1	8			89
							39	9									
12	1116	N	905	-0-	-211	-0-	438	1	427	3	N	36	3	8			122
							40	9									
01	1085	N	1036	-0-	-49	-0-	400	1	564	3	N	65	2	8			185
							72	9									
02	760	N	760	-0-	-0-	-0-	368	1	349	3	N	39	2	8			222
							43	9									
03	1073	N	1073	-0-	-0-	-0-	461	1	600	3	N	11	189	1			44
							12	9									
04	990	N	944	-0-	-46	-0-	334	1	580	3	N	27	1	8			70
							30	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

11	217	N	217	-0-	-0-	-0-	96	3	121	9	N	110	176	1			89
12	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					99
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					99
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					99
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					99
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					99

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

11	3000	X	1610	-0-	-1390	-0-	262	1	1324	3	N	22	6	8			32
							24	9									
12	3100	X	2905	-0-	-195	-0-	746	1	2112	3	N	43	20	8			55
							47	9									
01	2139	X	1734	-0-	-405	-0-	571	1	1135	3	N	25	7	8			73
							28	9									
02	1512	X	445	-0-	-1067	-0-	416	1	29	9	N	26	5	8			94
03	2914	X	2335	-0-	-579	-0-	708	1	1610	3	N	15					109
							17	9									
04	2820	X	497	-0-	-2323	-0-	480	1	17	9	N	15	4	8			120

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

11	4330	X	4330	-0-	-0-	-0-	4330	3			N	-0-					133
12	4771	X	4771	-0-	-0-	-0-	4768	3	3	9	N	3	3	8			133
01	4815	X	4815	-0-	-0-	-0-	4814	3	1	9	N	1	1	8			133
02	4125	X	4125	-0-	-0-	-0-	4124	3	1	9	N	1	1	8			133
03	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					133
*04	4650	X	4529	-0-	-121	-0-	4529	3			N	-0-					133

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

11	4470	X	4273	-0-	-197	-0-	4270	3	3	9	N	3					87
12	4681	X	4681	-0-	-0-	-0-	4679	3	2	9	N	2					89
01	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					89
02	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					89
03	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					89
04	4560	X	3914	-0-	-646	-0-	3914	3			N	-0-					89

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

11	3390	X	3028	-0-	-362	-0-	3026	3	2	9	N	2	2	8			51
12	3566	X	3566	-0-	-0-	-0-	3557	3	9	9	N	8	8	8			51
01	3286	X	3231	-0-	-55	-0-	3228	3	3	9	N	3	3	8			51
02	3024	X	3024	-0-	-0-	-0-	3021	3	3	9	N	3	3	8			51
03	3565	X	3405	-0-	-160	-0-	3377	3	28	9	N	25					76
*04	3450	X	2192	-0-	-1258	-0-	2191	3	1	9	N	1	1	8			76

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1334	-0-	-106	-0-	1288	3	46	9	N	42	189	1			25
12	1395	N	1338	-0-	-57	-0-	1321	3	17	9	N	15					40
01	1364	N	1227	-0-	-137	-0-	1208	3	19	9	N	17					57
02	1232	N	1068	-0-	-164	-0-	1043	3	25	9	N	23					80
03	1333	N	1128	-0-	-205	-0-	1106	3	22	9	N	20					100
04	1200	N	1028	-0-	-172	-0-	1013	3	15	9	N	14					114

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4255	X	4255	-0-	-0-	-0-	4255	3			N	-0-					219
12	4154	X	4126	-0-	-28	-0-	4125	3	1	9	N	1	1	8			219
01	4154	X	3838	-0-	-316	-0-	3830	3	8	9	N	7	1	8			225
02	3976	X	3520	-0-	-456	-0-	3457	3	63	9	N	57	1	8			281
03	4402	X	3825	-0-	-577	-0-	3817	3	8	9	N	7	185	1			103
04	4260	X	3680	-0-	-580	-0-	3595	3	85	9	N	77					180

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1556	-0-	-64	-0-	1525	3	31	9	N	28					110
12	1661	N	1661	-0-	-0-	-0-	1653	3	8	9	N	7	2	8			115
01	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					115
02	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					115
03	2298	N	2298	-0-	-0-	-0-	2262	3	36	9	N	33					148
*04	2266	N	2266	-0-	-0-	-0-	2257	3	9	9	N	8	1	8			155

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2674	-0-	-356	-0-	2628	3	46	9	N	42					90
12	3038	X	2735	-0-	-303	-0-	2706	3	29	9	N	26	1	8			115
01	3038	X	2687	-0-	-351	-0-	2645	3	42	9	N	38					153
02	2716	X	2402	-0-	-314	-0-	2365	3	37	9	N	34					187
03	2821	X	2648	-0-	-173	-0-	2612	3	36	9	N	33	181	1			39
04	2670	X	2542	-0-	-128	-0-	2509	3	33	9	N	30					69

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		12	-0-	12	37	12	3			N	-0-					175
12	39	N	2	-0-	-37	-0-	2	3			N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	12	N	-0-	-0-	-12	-0-					N	-0-					175
03	2	N	-0-	-0-	-2	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	580	-0-	-1550	-0-	35	1	455	3	N	82	1	8			311
							90	9									
12	930	N	211	-0-	-719	-0-	183	1	28	9	N	25	182	1	5	8	149
01	558	N	319	-0-	-239	-0-	305	1	14	9	N	13	8	8			154
02	1026	N	1026	-0-	-0-	-0-	452	1	374	3	N	182	10	8			326
							200	9									
03	1567	N	1567	-0-	-0-	-0-	616	1	805	3	N	133	364	1			95
							146	9									
*04	1695	N	1695	-0-	-0-	-0-	596	1	791	3	N	280	13	8			362
							308	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1011	-0-	-309	-0-	401	1	483	3	N	115	4	8			171
							127	9									
12	1322	N	1322	-0-	-0-	-0-	448	1	760	3	N	104	187	1	16	8	72
							114	9									
01	1333	N	861	-0-	-472	-0-	420	1	373	3	N	62	5	8			129
							68	9									
02	1062	N	1062	-0-	-0-	-0-	376	1	594	3	N	84	4	8			209
							92	9									
03	1333	N	824	-0-	-509	-0-	372	1	399	3	N	48	195	1			62
							53	9									
*04	1030	N	1030	-0-	-0-	-0-	410	1	536	3	N	76	4	8			134
							84	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

11	1620	N	1519	-0-	-101	-0-	1465	3	54	9	N	49					109
12	1550	N	1539	-0-	-11	-0-	1508	3	31	9	N	28					137
01	1519	N	1358	-0-	-161	-0-	1314	3	44	9	N	40					177
02	1428	N	1222	-0-	-206	-0-	1197	3	25	9	N	23					200
03	1519	N	1398	-0-	-121	-0-	1357	3	41	9	N	37	185	1			52
04	1320	N	1317	-0-	-3	-0-	1289	3	28	9	N	25					77

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

11	450	N	202	-0-	-248	-0-	202	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

11	14B2 EXT		-0-	-0-	-0-	14					N	-0-					25
12	14	X	-0-	-0-	-14	-0-					N	67					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	0	X	-0-	-0-	-0-	-0-					N	2					94
03	0	X	-0-	-0-	-0-	-0-					N	3					97
*04	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					97

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

11	2400	N	2311	-0-	-89	-0-	2257	3	54	9	N	49	1	8			194
12	2387	N	2378	-0-	-9	-0-	2322	3	56	9	N	51	195	1	3	8	47
01	2387	N	2387	-0-	-0-	-0-	2323	3	64	9	N	58	1	8			104
02	2156	N	2104	-0-	-52	-0-	2075	3	29	9	N	26	1	8			129
03	2387	N	2341	-0-	-46	-0-	2285	3	56	9	N	51					180
04	2310	N	2213	-0-	-97	-0-	2180	3	33	9	N	30	1	8			209

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	381	1	1491	3	N	46	3	8			104
							51	9									
12	2249	N	2249	-0-	-0-	-0-	452	1	1760	3	N	34	11	8			127
							37	9									
01	2483	N	2483	-0-	-0-	-0-	470	1	1962	3	N	46	4	8			169
							51	9									
02	2219	N	2219	-0-	-0-	-0-	427	1	1729	3	N	57	3	8			223
							63	9									
03	2462	N	2462	-0-	-0-	-0-	524	1	1873	3	N	59	191	1			91
							65	9									
04	1230	N	460	-0-	-770	-0-	416	1	44	9	N	40	2	8			129

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

11	2910	X	2793	-0-	-117	-0-	2729	3	64	9	N	58	2	8			135
12	3101	X	3101	-0-	-0-	-0-	3040	3	61	9	N	55	6	8			184
01	3178	X	3178	-0-	-0-	-0-	3144	3	34	9	N	31	2	8			213
02	2632	X	2555	-0-	-77	-0-	2519	3	36	9	N	33	181	1	1	8	64
03	3100	X	2745	-0-	-355	-0-	2691	3	54	9	N	49					113
04	3090	X	2583	-0-	-507	-0-	2549	3	34	9	N	31	1	8			143

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

11	1353	N	1353	-0-	-0-	-0-	607	1	734	3	N	11	8	8			45
							12	9									
12	589	N	405	-0-	-184	-0-	302	1	88	3	N	14	9	8			50
							15	9									
01	589	N	11	-0-	-578	-0-	11	1			N	-0-					50
02	532	N	34	-0-	-498	-0-	32	1	2	9	N	2					52
03	403	N	101	-0-	-302	-0-	81	1	20	9	N	18					70
*04	741	N	741	-0-	-0-	-0-	503	1	229	3	N	8	5	8			73
							9	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

11	810	N	802	-0-	-8	-0-	802	3			N	-0-					62
12	899	N	798	-0-	-101	-0-	798	3			N	-0-					62
01	806	N	438	-0-	-368	-0-	438	3			N	-0-					62
02	756	N	638	-0-	-118	-0-	638	3			N	-0-					62
03	806	N	722	-0-	-84	-0-	722	3			N	-0-					62
*04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

11	2091	N	2091	-0-	-0-	-0-	2082	3	9	9	N	8					74
12	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					74
01	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					79
02	1963	N	1963	-0-	-0-	-0-	1952	3	11	9	N	10					89
03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					89
*04	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					89

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

11	2700	X	2527	-0-	-173	-0-	2527	3			N	-0-					131
12	2728	N	579	-0-	-2149	-0-	579	3			N	-0-					131
01	2666	N	-0-	-0-	-2666	-0-					N	-0-					131
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					131
03	T. A.		-0-	-0-	-190	-0-					N	-0-					131
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					65
12	3100	X	2883	-0-	-217	-0-	2883	3			N	-0-					65
01	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					65
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					65
03	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33					98
04	3000	X	2930	-0-	-70	-0-	2893	3	37	9	N	34					132

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1518	-0-	-12	-0-	1498	3	20	9	N	18					74
12	1705	N	1598	-0-	-107	-0-	1584	3	14	9	N	13					87
01	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					105
02	1545	N	1545	-0-	-0-	-0-	1539	3	6	9	N	5					110
03	1760	N	1760	-0-	-0-	-0-	1738	3	22	9	N	20					130
*04	1766	N	1766	-0-	-0-	-0-	1752	3	14	9	N	13					143

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4935	-0-	-255	-0-	4882	3	53	9	N	48					178
12	5125	X	5125	-0-	-0-	-0-	5059	3	66	9	N	60	109	1			129
01	5060	X	5060	-0-	-0-	-0-	4981	3	79	9	N	72					201
02	4555	X	4555	-0-	-0-	-0-	4497	3	58	9	N	53					254
03	5033	X	5033	-0-	-0-	-0-	4948	3	85	9	N	77	183	1			148
04	4800	X	4768	-0-	-32	-0-	4703	3	65	9	N	59					207

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	741	-0-	-69	-0-	711	3	30	9	N	27					177
12	807	N	807	-0-	-0-	-0-	785	3	22	9	N	20	78	1			119
01	1298	N	1298	-0-	-0-	-0-	1263	3	35	9	N	32					151
02	738	N	738	-0-	-0-	-0-	718	3	20	9	N	18					169
03	806	N	781	-0-	-25	-0-	770	3	11	9	N	10					179
04	1260	N	726	-0-	-534	-0-	719	3	7	9	N	6					185

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3281	-0-	-169	-0-	3273	3	8	9	N	7					144
12	3410	X	3339	-0-	-71	-0-	3303	3	36	9	N	33	106	1			71
01	3410	X	3220	-0-	-190	-0-	3195	3	25	9	N	23					94
02	3080	X	2878	-0-	-202	-0-	2837	3	41	9	N	37					131
03	3379	X	3183	-0-	-196	-0-	3147	3	36	9	N	33					164
04	3270	X	3042	-0-	-228	-0-	3006	3	36	9	N	33					197

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3755	-0-	-235	-0-	3713	3	42	9	N	38					172
12	3928	X	3928	-0-	-0-	-0-	3884	3	44	9	N	40	125	1			87
01	3875	X	3846	-0-	-29	-0-	3799	3	47	9	N	43					130
02	3500	X	3463	-0-	-37	-0-	3417	3	46	9	N	42					172
03	3875	X	3783	-0-	-92	-0-	3731	3	52	9	N	47					219
04	3750	X	3628	-0-	-122	-0-	3586	3	42	9	N	38					257

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1408	-0-	-212	-0-	1408	3			N	-0-					115
12	1612	N	1388	-0-	-224	-0-	1388	3			N	-0-					115
01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					115
02	1316	N	1266	-0-	-50	-0-	1266	3			N	-0-					115
03	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					115
*04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					115

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					60
12	1767	N	1739	-0-	-28	-0-	1739	3			N	-0-					60
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					60
02	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					60
03	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					60
*04	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1468	-0-	-602	-0-	1444	3	24	9	N	22					142
12	1736	N	1473	-0-	-263	-0-	1449	3	24	9	N	22					164
01	1550	N	1462	-0-	-88	-0-	1445	3	17	9	N	15					179
02	1372	N	1296	-0-	-76	-0-	1274	3	22	9	N	20					199
03	1488	N	1360	-0-	-128	-0-	1346	3	14	9	N	13					212
04	1410	N	1326	-0-	-84	-0-	1309	3	17	9	N	15					227

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1764	-0-	-96	-0-	1740	3	24	9	N	22					163
12	1922	N	1796	-0-	-126	-0-	1768	3	28	9	N	25	73	1			115
01	1860	N	1777	-0-	-83	-0-	1758	3	19	9	N	17					132
02	1652	N	1606	-0-	-46	-0-	1576	3	30	9	N	27					159
03	1798	N	1794	-0-	-4	-0-	1776	3	18	9	N	16					175
*04	1781	N	1781	-0-	-0-	-0-	1760	3	21	9	N	19					194

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1669	-0-	-221	-0-	1669	3			N	-0-					88
12	2015	N	1779	-0-	-236	-0-	1779	3			N	-0-					88
01	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					88
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					88
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					88
*04	1967	N	1967	-0-	-0-	-0-	1963	3	4	9	N	4					92

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2328	-0-	-102	-0-	2287	3	41	9	N	37					96
12	2542	N	2415	-0-	-127	-0-	2374	3	41	9	N	37					133
01	2480	N	2372	-0-	-108	-0-	2329	3	43	9	N	39					172
02	2184	N	2128	-0-	-56	-0-	2093	3	35	9	N	32					204
03	2418	N	2331	-0-	-87	-0-	2279	3	52	9	N	47					251
04	2310	N	2240	-0-	-70	-0-	2201	3	39	9	N	35					286

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	543	3	22	9	N	20					112
12	615	N	615	-0-	-0-	-0-	598	3	17	9	N	15					127
01	355	N	355	-0-	-0-	-0-	335	3	20	9	N	18					145
02	532	N	311	-0-	-221	-0-	302	3	9	9	N	8					153
03	620	N	321	-0-	-299	-0-	311	3	10	9	N	9					162
04	330	N	321	-0-	-9	-0-	307	3	14	9	N	13					175

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	550	-0-	-50	-0-	547	3	3	9	N	3					86
12	651	N	525	-0-	-126	-0-	523	3	2	9	N	2					88
01	620	N	339	-0-	-281	-0-	333	3	6	9	N	5					93
02	504	N	273	-0-	-231	-0-	271	3	2	9	N	2					95
03	527	N	307	-0-	-220	-0-	301	3	6	9	N	5					100
04	330	N	238	-0-	-92	-0-	235	3	3	9	N	3					103

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	560	-0-	-130	-0-	560	3			N	-0-					113
12	682	N	607	-0-	-75	-0-	607	3			N	-0-					113
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					113
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					113
03	620	N	539	-0-	-81	-0-	539	3			N	-0-					113
04	600	N	424	-0-	-176	-0-	424	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					50
12	434	N	371	-0-	-63	-0-	371	3			N	-0-					50
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					50
02	392	N	303	-0-	-89	-0-	303	3			N	-0-					50
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					50
04	360	N	176	-0-	-184	-0-	176	3			N	-0-					50

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1512	-0-	-108	-0-	1479	3	33	9	N	30					168
12	1674	N	1637	-0-	-37	-0-	1624	3	13	9	N	12	77	1			103
01	1674	N	1095	-0-	-579	-0-	1071	3	24	9	N	22					125
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					125
03	T. A.		-0-	-0-	-530	-0-					N	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					125

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	445	-0-	-815	-0-	445	2			N	-0-					69
12	1178	N	510	-0-	-668	-0-	510	2			N	-0-					69
01	930	N	676	-0-	-254	-0-	676	2			N	-0-					69
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					69
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					69
*04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	206	-0-	-1984	-0-	119	1	75	2	N	11					219
							12	9									
12	2046	N	352	-0-	-1694	-0-	272	1	69	2	N	10					229
							11	9									
01	1767	N	612	-0-	-1155	-0-	612	1			N	-0-					229
02	991	N	991	-0-	-0-	-0-	952	1	39	2	N	-0-					229
03	1115	N	1115	-0-	-0-	-0-	1054	1	61	2	N	-0-					229
*04	1033	N	1033	-0-	-0-	-0-	1020	1	13	2	N	-0-					229

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2542	N	2542	-0-	-0-	-0-	2500	2	42	9	N	38					157
12	2694	N	2694	-0-	-0-	-0-	2658	2	36	9	N	33					190
01	2624	N	2624	-0-	-0-	-0-	2576	2	48	9	N	44					234
02	2612	N	2612	-0-	-0-	-0-	2567	2	45	9	N	41					275
*03	2889	N	2889	-0-	-0-	-0-	2836	2	53	9	N	48					323
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2484	-0-	-126	-0-	2467	2	17	9	N	15					182
12	2586	N	2586	-0-	-0-	-0-	2569	2	17	9	N	15					197
01	2512	N	2512	-0-	-0-	-0-	2492	2	20	9	N	18					215
02	2277	N	2277	-0-	-0-	-0-	2257	2	20	9	N	18					233
*03	2503	N	2503	-0-	-0-	-0-	2470	2	33	9	N	30					263
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3846	-0-	-324	-0-	3783	2	63	9	N	57					265
12	DLQ G-10		3935	-0-	3935	3935	3885	2	50	9	N	45					310
01	DLQ G-10		3816	-0-	3816	7751	3771	2	45	9	N	41	196	1			155
02	DLQ G-10		3427	-0-	3427	11178	3379	2	48	9	N	44					199
03	14919	X	3741	-0-	-11178	-0-	3680	2	61	9	N	55					254
*04	3569	X	3569	-0-	-0-	-0-	3539	2	30	9	N	27					281

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	545	-0-	-235	-0-	545	2			N	-0-					-0-
12	682	N	409	-0-	-273	-0-	409	2			N	-0-					-0-
01	651	N	351	-0-	-300	-0-	351	2			N	-0-					-0-
02	504	N	389	-0-	-115	-0-	389	2			N	-0-					-0-
03	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	-0-	-0-	-1530	-0-					N	-0-	73	1			163
12	620	#	-0-	-0-	-620	-0-					N	-0-					163
01	186	#	-0-	-0-	-186	-0-					N	-0-					163
02	168	#	-0-	-0-	-168	-0-					N	-0-					163
03	62	#	-0-	-0-	-62	-0-					N	-0-					163
04	0	#	-0-	-0-	-0-	-0-					N	-0-					163

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

11	705 N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	813 N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	744 N	680	-0-	-64	-0-	680	2			N	-0-					-0-
02	804 N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	806 N	392	-0-	-414	-0-	392	2			N	-0-					-0-
*04	856 N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	8	-0-	-22	-0-	2	1	6	2	N	-0-					166
12	31	#	13	-0-	-18	-0-	6	1	7	2	N	-0-					166
01	31	#	5	-0-	-26	-0-	2	1	3	2	N	-0-					166
02	14	#	6	-0-	-8	-0-	4	1	2	2	N	-0-					166
03	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166
04	13	#	6	-0-	-7	-0-	2	1	4	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

11	1115	N	1115	-0-	-0-	-0-	30	1	1083	2	N	2					157
							2	9									
12	1302	N	1062	-0-	-240	-0-	31	1	1030	2	N	1					158
							1	9									
01	988	N	988	-0-	-0-	-0-	31	1	953	2	N	4					162
							4	9									
02	1036	N	890	-0-	-146	-0-	28	1	862	2	N	-0-					162
03	1054	N	982	-0-	-72	-0-	31	1	950	2	N	1					163
							1	9									
04	960	N	933	-0-	-27	-0-	30	1	892	2	N	10					173
							11	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

11	30	N	28	-0-	-2	-0-	2	1	26	2	N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					30
02	387	N	387	-0-	-0-	-0-	18	1	369	2	N	-0-					30
03	429	N	429	-0-	-0-	-0-	25	1	402	2	N	2					32
							2	9									
*04	231	N	231	-0-	-0-	-0-	14	1	208	2	N	8					40
							9	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

11	226	N	226	-0-	-0-	-0-	14	1	212	2	N	-0-					120
12	401	N	401	-0-	-0-	-0-	11	1	390	2	N	-0-					120
01	341	N	141	-0-	-200	-0-	9	1	132	2	N	-0-					120
02	224	N	215	-0-	-9	-0-	10	1	205	2	N	-0-					120
03	403	N	128	-0-	-275	-0-	7	1	121	2	N	-0-					120
04	150	N	149	-0-	-1	-0-	9	1	140	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106916	X	106916	-0-	-0-	-0-	105890	2	1026	9	N	933	927	1			137
12	114328	X	107982	-0-	-6346	-0-	107391	2	591	9	N	537	570	1			104
01	114328	X	105125	-0-	-9203	-0-	103881	2	1244	9	N	1131	1117	1			118
02	102228	X	92785	-0-	-9443	-0-	92178	2	607	9	N	552	553	1			117
03	113181	X	100782	-0-	-12399	-0-	99838	2	944	9	N	858	909	1			66
04	106920	X	94917	-0-	-12003	-0-	94518	2	399	9	N	363	353	1			76

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29783	X	29783	-0-	-0-	-0-	647	1	28916	2	N	197	189	1			115
							3	4	217	9							
12	29952	X	29952	-0-	-0-	-0-	581	1	28959	2	N	372	374	1			113
							3	4	409	9							
01	27554	X	27554	-0-	-0-	-0-	539	1	26610	2	N	365	386	1			92
							3	4	402	9							
02	24460	X	24460	-0-	-0-	-0-	582	1	23674	2	N	183	181	1			94
							3	4	201	9							
03	26777	X	26777	-0-	-0-	-0-	452	1	25893	2	N	390	376	1			108
							3	4	429	9							
*04	25417	X	25417	-0-	-0-	-0-	625	1	24507	2	N	256	183	1			181
							3	4	282	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54270	X	49260	-0-	-5010	-0-	640	1	48037	2	N	527	572	1			60
							3	4	580	9							
12	45756	X	45756	-0-	-0-	-0-	597	1	44677	2	N	435	378	1			117
							3	4	479	9							
01	47769	X	47769	-0-	-0-	-0-	531	1	46608	2	N	570	553	1			134
							3	4	627	9							
02	40219	X	40219	-0-	-0-	-0-	560	1	39315	2	N	310	378	1			66
							3	4	341	9							
03	46161	X	46161	-0-	-0-	-0-	446	1	45108	2	N	549	556	1			59
							3	4	604	9							
*04	44625	X	44625	-0-	-0-	-0-	622	1	43587	2	N	375	374	1			60
							3	4	413	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1620	X	-0-	-0-	-1620	-0-					N	-0-					121
*12	2077	X	2077	-0-	-0-	-0-	2053	2	24	9	N	22					143
01	3880	X	3880	-0-	-0-	-0-	333	1	3479	2	N	60					203
							2	4	66	9							
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					203
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					203
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					203

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92736	-0-	92736	92736	91777	2	2	4	N	870	754	1			116
							957	9									
12	0		97512	-0-	97512	190248	96931	2	2	4	N	526	560	1			82
							579	9									
01	284602	X	94354	-0-	-190248	-0-	93096	2	1	4	N	1143	1103	1			122
							1257	9									
*02	91980	X	83130	-0-	-8850	-0-	82255	2	2	4	N	794	777	1			139
							873	9									
03	101835	X	89402	-0-	-12433	-0-	88002	2	1	4	N	1272	1310	1			101
							1399	9									
04	98550	X	85186	-0-	-13364	-0-	84445	2	2	4	N	672	565	1			208
							739	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	9074	X	-0-	-0-	-9074	-0-					N	-0-					-0-
*02	9772	X	7202	-0-	-2570	-0-	7064	2	2	4	N	124					124
							136	9									
*03	10819	X	-0-	-0-	-10819	-0-					N	-0-					124
*04	10470	X	6954	-0-	-3516	-0-	6896	2	2	4	N	51					175
							56	9									

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

11	1664	N	1664	-0-	-0-	-0-	1353	2	311	9	N	283	174	1			147
12	1457	N	1275	-0-	-182	-0-	1201	2	74	9	N	67					214
01	1333	N	949	-0-	-384	-0-	850	2	99	9	N	90					304
02	1540	N	1325	-0-	-215	-0-	1130	2	195	9	N	177	194	1			287
03	1289	N	1289	-0-	-0-	-0-	1079	2	210	9	N	191	184	1			294
*04	1242	N	1242	-0-	-0-	-0-	1191	2	51	9	N	46	191	1			149

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

11	47850	X	42114	-0-	-5736	-0-	40027	2	2087	9	N	1897	1858	1			514
12	49445	X	43255	-0-	-6190	-0-	41623	2	1632	9	N	1484	1608	1			390
01	45694	X	41983	-0-	-3711	-0-	40417	2	1566	9	N	1424	1469	1			345
02	41104	X	36623	-0-	-4481	-0-	35105	2	1518	9	N	1380	1103	1			622
03	45508	X	39142	-0-	-6366	-0-	37347	2	1795	9	N	1632	1836	1			418
04	42120	X	39871	-0-	-2249	-0-	38306	2	1565	9	N	1423	1434	1			407

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

11	28020	X	22221	-0-	-5799	-0-	22034	3	187	9	N	170	196	1			164
12	28954	X	20826	-0-	-8128	-0-	20580	3	246	9	N	224	194	1			194
01	28954	X	22033	-0-	-6921	-0-	21791	3	242	9	N	220	194	1			220
02	23632	X	19297	-0-	-4335	-0-	18996	2	301	9	N	274	196	1			298
03	23467	X	15476	-0-	-7991	-0-	15285	2	191	9	N	174	394	1			78
04	22230	X	12977	-0-	-9253	-0-	12799	2	178	9	N	162					240

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16740	X	15364	-0-	-1376	-0-	15193	2	171	9	N	155					215
12	17174	X	15446	-0-	-1728	-0-	15293	2	153	9	N	139	197	1			157
01	16957	X	15203	-0-	-1754	-0-	15057	2	146	9	N	133	197	1			93
02	14924	X	13536	-0-	-1388	-0-	13413	2	123	9	N	112					205
03	16523	X	14829	-0-	-1694	-0-	14712	2	117	9	N	106	191	1			120
04	15360	X	13669	-0-	-1691	-0-	13509	2	160	9	N	145	187	1			78

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	889	-0-	-221	-0-	877	3	12	9	N	11					95
12	930	N	807	-0-	-123	-0-	794	3	13	9	N	12					107
01	899	N	725	-0-	-174	-0-	718	3	7	9	N	6					113
02	840	N	715	-0-	-125	-0-	708	2	7	9	N	6					119
03	806	N	-0-	-0-	-806	-0-					N	7					126
04	690	N	-0-	-0-	-690	-0-					N	7					133

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	899	-0-	-151	-0-	777	3	122	9	N	111	181	1			192
12	829	N	829	-0-	-0-	-0-	673	3	156	9	N	142	178	1			156
01	992	N	83	-0-	-909	-0-	49	3	34	9	N	31					187
02	840	N	-0-	-0-	-840	-0-					N	11					198
03	837	N	426	-0-	-411	-0-	217	2	209	9	N	190					388
04	90	N	10	-0-	-80	-0-	8	2	2	9	N	2					390

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	97	-0-	-1583	-0-	97	3			N	-0-					101
12	1736	X	17	-0-	-1719	-0-	17	3			N	-0-					101
01	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					101
02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-	101	1			-0-
03	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
04	3420	X	2215	-0-	-1205	-0-	2215	3			N	-0-					-0-

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-	86	1			-0-
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	1050	N	234	-0-	-816	-0-	234	3			N	-0-					-0-

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7259	-0-	-721	-0-	7259	2			N	-0-					236
12	8246	X	7136	-0-	-1110	-0-	7136	2			N	-0-					236
01	7843	X	7041	-0-	-802	-0-	7041	2			N	-0-					236
02	7084	X	6059	-0-	-1025	-0-	6059	2			N	-0-					236
03	7812	X	6588	-0-	-1224	-0-	6588	2			N	-0-					236
04	7260	X	6125	-0-	-1135	-0-	6118	2	7	9	N	6	184	1			58

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140130	X	-0-	-0-	-140130	-0-					N	653	579	1			292
12	133300	X	110553	-0-	-22747	-0-	109781	2	772	9	N	702	694	1			300
01	129983	X	106802	-0-	-23181	-0-	106414	2	388	9	N	353	391	1			262
02	114632	X	31161	-0-	-83471	-0-	30857	2	304	9	N	276	381	1			157
03	122357	X	31510	-0-	-90847	-0-	31117	2	393	9	N	357	196	1			318
04	106980	X	30176	-0-	-76804	-0-	29837	2	339	9	N	308	376	1			250

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73890	X	-0-	-0-	-73890	-0-					N	593	594	1			330
12	75082	X	55166	-0-	-19916	-0-	54603	2	563	9	N	512	589	1			253
01	69626	X	58860	-0-	-10766	-0-	58309	2	551	9	N	501	387	1			367
02	55104	X	54643	-0-	-461	-0-	54279	2	364	9	N	331	386	1			312
03	61008	X	53459	-0-	-7549	-0-	52979	2	480	9	N	436	380	1			368
04	56970	X	49218	-0-	-7752	-0-	48913	2	305	9	N	277	383	1			262

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

11	4110	X	3734	-0-	-376	-0-	3589	2	145	9	N	132	196	1			120
12	4247	X	3846	-0-	-401	-0-	3726	2	120	9	N	109					229
01	3999	X	3440	-0-	-559	-0-	3422	2	18	9	N	16					245
02	3612	X	3014	-0-	-598	-0-	2922	2	92	9	N	84	191	1			138
03	3999	X	3326	-0-	-673	-0-	3214	2	112	9	N	102					240
04	3720	X	3068	-0-	-652	-0-	2977	2	91	9	N	83	190	1			133

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

11	27030	X	23912	-0-	-3118	-0-	23741	2	171	9	N	155					330
12	27931	X	23620	-0-	-4311	-0-	23448	2	172	9	N	156	192	1			294
01	27590	X	22765	-0-	-4825	-0-	22626	2	139	9	N	126	199	1			221
02	22960	X	19003	-0-	-3957	-0-	18890	2	113	9	N	103					324
03	25420	X	17305	-0-	-8115	-0-	17100	2	205	9	N	186	195	1			315
04	23910	X	15719	-0-	-8191	-0-	15543	2	176	9	N	160	191	1			284

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

11	71490	X	-0-	-0-	-71490	-0-					N	166	189	1			375
12	49104	X	22310	-0-	-26794	-0-	22163	2	147	9	N	134	196	1			313
01	29388	X	16799	-0-	-12589	-0-	16680	2	119	9	N	108					421
02	26544	X	13579	-0-	-12965	-0-	13476	2	103	9	N	94	198	1			317
03	28985	X	12232	-0-	-16753	-0-	12232	2			N	-0-					317
04	21600	X	10136	-0-	-11464	-0-	9897	2	239	9	N	217	187	1			347

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

11	8880	X	2542	-0-	-6338	-0-	2542	2			N	-0-					228
12	7006	X	3300	-0-	-3706	-0-	3300	2			N	-0-					228
01	5828	X	1376	-0-	-4452	-0-	1376	2			N	-0-					228
02	4732	X	156	-0-	-4576	-0-	156	2			N	-0-					228
03	4774	X	71	-0-	-4703	-0-	71	2			N	-0-					228
04	3180	X	91	-0-	-3089	-0-	71	2	20	9	N	18					246

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

11	37710	X	-0-	-0-	-37710	-0-					N	463	396	1			295
12	38285	X	34048	-0-	-4237	-0-	33542	2	506	9	N	460	395	1			360
01	37727	X	31346	-0-	-6381	-0-	30855	2	491	9	N	446	583	1			223
02	32368	X	27442	-0-	-4926	-0-	27028	2	414	9	N	376	392	1			207
03	35433	X	29820	-0-	-5613	-0-	29350	2	470	9	N	427	392	1			242
04	32940	X	31685	-0-	-1255	-0-	31238	2	447	9	N	406	380	1			268

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

11	16804	X	16804	-0-	-0-	-0-	16325	2	479	9	N	435	364	1			346
12	15345	X	14880	-0-	-465	-0-	14394	2	486	9	N	442	554	1			234
01	15066	X	13360	-0-	-1706	-0-	12880	2	480	9	N	436	178	1			492
02	15680	X	11132	-0-	-4548	-0-	10802	2	330	9	N	300	352	1			440
03	17360	X	11553	-0-	-5807	-0-	11168	2	385	9	N	350	188	1			602
04	16800	X	11114	-0-	-5686	-0-	11114	2			N	-0-					602

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36450	X	-0-	-0-	-36450	-0-					N	75	194	1			242
12	36053	X	35434	-0-	-619	-0-	35056	2	378	9	N	344	197	1			389
01	35650	X	33453	-0-	-2197	-0-	33229	2	224	9	N	204	395	1			198
02	32116	X	30065	-0-	-2051	-0-	29847	2	218	9	N	198	191	1			205
03	35557	X	31437	-0-	-4120	-0-	31210	2	227	9	N	206	198	1			213
04	34290	X	30958	-0-	-3332	-0-	30704	2	254	9	N	231	188	1			256

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

11	99960	X	82338	-0-	-17622	-0-	81520	2	818	9	N	744	952	1			300
12	99975	X	73523	-0-	-26452	-0-	72780	2	743	9	N	675	608	1			367
01	92442	X	72110	-0-	-20332	-0-	71524	2	586	9	N	533	621	1			279
02	83496	X	67345	-0-	-16151	-0-	66842	2	503	9	N	457	380	1			356
03	85095	X	62910	-0-	-22185	-0-	62331	2	579	9	N	526	582	1			300
04	82350	X	55065	-0-	-27285	-0-	55061	2	4	9	N	4					304

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

11	0	W	112156	-0-	112156	3668553	111197	3	959	9	N	872	773	1			455
12	0	W	104283	-0-	104283	3772836	103460	3	823	9	N	748	969	1			234
01	0	W	100728	-0-	100728	3873564	99930	3	798	9	N	725	616	1			343
02	0	W	96185	-0-	96185	3969749	95488	2	697	9	N	634	591	1			386
03	3990851	X	21102	-0-	-3969749	-0-	20343	2	759	9	N	690	761	1			315
04	112170	X	20970	-0-	-91200	-0-	20911	2	59	9	N	54					369

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

11	7170	X	-0-	-0-	-7170	-0-					N	-0-					154
12	5115	X	-0-	-0-	-5115	-0-					N	-0-	79	1			75
01	3472	X	-0-	-0-	-3472	-0-					N	79					154
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					154
03	279	X	-0-	-0-	-279	-0-					N	-0-					154
04	0	X	-0-	-0-	-0-	-0-					N	27					181

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

11	178170	X	63489	-0-	-114681	-0-	62801	2	688	9	N	625	747	1			250
12	184109	X	65819	-0-	-118290	-0-	65131	2	688	9	N	625	581	1			294
01	184109	X	50478	-0-	-133631	-0-	49924	2	554	9	N	504	595	1			203
02	46225	X	46225	-0-	-0-	-0-	45856	2	369	9	N	335	381	1			157
03	50055	X	50055	-0-	-0-	-0-	49625	2	430	9	N	391	196	1			352
04	63690	X	45652	-0-	-18038	-0-	45503	2	149	9	N	135					487

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

11	258240	X	NO RPT	-0-	-258240	-0-					N	NO RPT					-0-
12	266848	X	80711	-0-	-186137	-0-	79308	2	1403	9	N	1275	969	1			306
01	266848	X	75850	-0-	-190998	-0-	74868	2	982	9	N	893	784	1			415
02	DELQ PR		65522	-0-	65522	65522	64737	2	785	9	N	714	789	1			340
03	132786	X	67264	-0-	-65522	-0-	66461	2	803	9	N	730	578	1			492
04	78120	X	64048	-0-	-14072	-0-	63279	2	769	9	N	699	753	1			438

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

11	0	W	71904	-0-	71904	744761	69916	3	1988	9	N	1807	1368	1			698
12	0	W	61498	-0-	61498	806259	59982	3	1516	9	N	1378	1730	1			346
01	0	W	62008	-0-	62008	868267	60451	3	1557	9	N	1415	1360	1			401
02	0	W	57822	-0-	57822	926089	56623	3	1199	9	N	1090	1174	1			317
03	0	W	48479	-0-	48479	974568	47476	2	1003	9	N	912	764	1			465
04	0	W	56288	-0-	56288	1030856	55068	2	1220	9	N	1109	944	1			630

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	72700	-0-	72700	1931986	71709	2	991	9	N	901	960	1			416
12	0	W	66151	-0-	66151	1998137	65859	2	292	9	N	265	436	1			245
01	0	W	64421	-0-	64421	2062558	63806	2	615	9	N	559	407	1			397
02	0	W	64096	-0-	64096	2126654	63531	3	565	9	N	514	588	1			323
03	2191379	X	64725	-0-	-2126654	-0-	64237	2	488	9	N	444	390	1			377
04	72690	X	58963	-0-	-13727	-0-	58791	2	172	9	N	156					533

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

*11	202860	X	191792	-0-	-11068	-0-	185697	3	6095	9	N	5541	5579	1			532
*12	209622	X	180659	-0-	-28963	-0-	175084	3	5575	9	N	5068	4898	1			702
*01	209622	X	145083	-0-	-64539	-0-	140572	3	4511	9	N	4101	4270	1			533
*02	189336	X	122989	-0-	-66347	-0-	119393	3	3596	9	N	3269	3237	1			565
*03	209622	X	128779	-0-	-80843	-0-	124928	2	3851	9	N	3501	3326	1			740
*04	202860	X	110441	-0-	-92419	-0-	106863	2	3578	9	N	3253	3233	1			760

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

11	189300	X	82912	-0-	-106388	-0-	81700	2	1212	9	N	1102	956	1			392
12	195610	X	77809	-0-	-117801	-0-	76685	2	1124	9	N	1022	1153	1			261
01	195610	X	66971	-0-	-128639	-0-	66081	2	890	9	N	809	773	1			297
02	176680	X	56110	-0-	-120570	-0-	55372	2	738	9	N	671	593	1			375
03	195610	X	50573	-0-	-145037	-0-	49855	2	718	9	N	653	586	1			442
04	189300	X	53806	-0-	-135494	-0-	53118	2	688	9	N	625	904	1			163

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

11	79521	X	79521	-0-	-0-	-0-	77075	3	2446	9	N	2224	2130	1			505
12	75581	X	75581	-0-	-0-	-0-	73329	3	2252	9	N	2047	2165	1			387
01	67661	X	67661	-0-	-0-	-0-	65553	3	2108	9	N	1916	2111	1			192
02	61065	X	61065	-0-	-0-	-0-	59277	3	1788	9	N	1625	1377	1			440
03	56947	X	56947	-0-	-0-	-0-	55279	2	1668	9	N	1516	1564	1			392
*04	48748	X	48748	-0-	-0-	-0-	47370	2	1378	9	N	1253	1322	1			323

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

11	1860	X	1645	-0-	-215	-0-	52	1	1591	2	N	-0-	20	5			-0-
							2	4									
12	2170	X	1331	-0-	-839	-0-	30	1	1299	2	N	-0-					-0-
							2	4									
01	2170	X	1261	-0-	-909	-0-	22	1	1238	2	N	-0-					-0-
							1	4									
02	1960	X	1127	-0-	-833	-0-	26	1	1099	2	N	-0-					-0-
							2	4									
03	1984	X	1391	-0-	-593	-0-	23	1	1367	2	N	-0-					-0-
							1	4									
04	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

11	1170	X	885	-0-	-285	-0-	885	3			N	-0-					62
12	1209	X	1133	-0-	-76	-0-	1133	3			N	-0-					62
01	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					62
02	952	X	865	-0-	-87	-0-	865	3			N	-0-					62
03	1147	X	998	-0-	-149	-0-	998	3			N	-0-					62
*04	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

11	510	N	503	-0-	-7	-0-	503	2			N	-0-					7
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					7
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					7
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					7
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7
04	510	N	461	-0-	-49	-0-	461	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09118 08/31/2014

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

11	1208	N	1208	-0-	-0-	-0-	1157	2	51	9	N	46					272
12	1364	N	1077	-0-	-287	-0-	1060	2	17	9	N	15					287
01	1171	N	1171	-0-	-0-	-0-	1121	2	50	9	N	45	186	1			146
02	1120	N	824	-0-	-296	-0-	804	2	20	9	N	18					164
03	1085	N	953	-0-	-132	-0-	920	2	33	9	N	30					194
04	1140	N	752	-0-	-388	-0-	741	2	11	9	N	10					204

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

11	3000	N	1730	-0-	-1270	271	1679	2	51	9	N	46					266
12	2635	X	1099	-0-	-1536	-0-	1068	2	31	9	N	28					294
01	2635	X	1395	-0-	-1240	-0-	1352	2	43	9	N	39	188	1			145
02	2380	X	863	-0-	-1517	-0-	837	2	26	9	N	24					169
03	2635	X	366	-0-	-2269	-0-	366	2			N	-0-					169
04	1740	X	255	-0-	-1485	-0-	254	2	1	9	N	1					170

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

11	1230	X	384	-0-	-846	-0-	384	2			N	-0-					124
12	1271	X	582	-0-	-689	-0-	582	2			N	-0-					124
01	1271	X	504	-0-	-767	-0-	503	2	1	9	N	1					125
02	448	X	262	-0-	-186	-0-	12	1	250	2	N	-0-					125
03	589	N	148	-0-	-441	-0-	148	2			N	-0-					125
04	480	N	292	-0-	-188	-0-	292	2			N	-0-					125

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

11	3360	X	1661	-0-	-1699	-0-	1633	2	28	9	N	25	111	1			179
12	3472	X	1842	-0-	-1630	-0-	1842	2			N	-0-					179
01	2263	X	1366	-0-	-897	-0-	1364	2	2	9	N	2					181
02	2044	X	1309	-0-	-735	-0-	1309	2			N	-0-					181
03	1891	X	1224	-0-	-667	-0-	1201	2	23	9	N	21					202
*04	2572	X	2572	-0-	-0-	-0-	2541	2	31	9	N	28					230

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31932	X	31932	-0-	-0-	-0-	972	1	30071	2	N	808	925	1			336
							889	9									
12	30074	X	30074	-0-	-0-	-0-	909	1	28391	2	N	704	751	1			289
							774	9									
01	27521	X	27521	-0-	-0-	-0-	995	1	25842	2	N	622	735	1			176
							684	9									
02	23493	X	23493	-0-	-0-	-0-	974	1	21903	2	N	560	375	1			361
							616	9									
03	22166	X	22166	-0-	-0-	-0-	1041	1	20366	2	N	690	543	1			508
							759	9									
*04	19842	X	19842	-0-	-0-	-0-	812	1	18433	2	N	543	550	1			501
							597	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

11	5700	X	1278	-0-	-4422	-0-	1278	2			N	-0-					129
12	4092	X	1247	-0-	-2845	-0-	1247	2			N	-0-					129
01	7461	X	7461	-0-	-0-	-0-	7248	2	213	9	N	194	187	1			136
02	7448	X	7448	-0-	-0-	-0-	7258	2	190	9	N	173					309
03	9579	X	9579	-0-	-0-	-0-	9294	2	285	9	N	259	369	1			199
*04	9593	X	9593	-0-	-0-	-0-	9353	2	240	9	N	218	183	1			234

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

*08	0		195031	-0-	195031	195031	192	1	186334	2	N	7732	6928	1			804
							8505	9									
*09	501583	X	306552	-0-	-195031	-0-	636	1	295191	2	N	9750	10010	1			544
							10725	9									
10	307148	X	303168	-0-	-3980	-0-	603	1	293878	2	N	7897	7927	1			514
							8687	9									
11	297240	X	278990	-0-	-18250	-0-	408	1	272564	2	N	5471	5516	1			469
							6018	9									
12	307148	X	221331	-0-	-85817	-0-	264	1	217514	2	N	3230	3403	1			296
							3553	9									
01	307148	X	228459	-0-	-78689	-0-	153	1	224764	2	N	3220	2843	1			673
							3542	9									
02	277424	X	182191	-0-	-95233	-0-	179751	2	2440	9	N	2218	2452	1			439
03	307148	X	170587	-0-	-136561	-0-	167941	2	2646	9	N	2405	2642	1			202
04	297240	X	149695	-0-	-147545	-0-	147470	2	2225	9	N	2023	1704	1			521

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

11	548	N	548	-0-	-0-	-0-	5	1	541	3	N	-0-					20
							2	4									
12	653	N	653	-0-	-0-	-0-	12	1	639	3	N	-0-					20
							2	4									
01	682	N	474	-0-	-208	-0-	4	1	469	3	N	-0-					20
							1	4									
02	574	N	574	-0-	-0-	-0-	6	1	566	3	N	-0-					20
							2	4									
03	651	N	435	-0-	-216	-0-	3	1	431	3	N	-0-					20
							1	4									
*04	615	N	615	-0-	-0-	-0-	6	1	607	3	N	-0-					20
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					81
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
03	19	N	19	-0-	-0-	-0-	3	1	15	3	N	-0-					81
							1	4									
*04	6	N	6	-0-	-0-	-0-	1	1	3	3	N	-0-					81
							2	4									

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	13	1	168	3	N	-0-					72
							2	4									
12	279	N	237	-0-	-42	-0-	21	1	214	3	N	-0-					72
							2	4									
01	217	N	167	-0-	-50	-0-	30	1	136	3	N	-0-					72
							1	4									
02	281	N	281	-0-	-0-	-0-	12	1	267	3	N	-0-					72
							2	4									
03	248	N	187	-0-	-61	-0-	6	1	180	3	N	-0-					72
							1	4									
*04	200	N	200	-0-	-0-	-0-	8	1	190	3	N	-0-					72
							2	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	120	-0-	-60	-0-	1	1	115	3	N	2					32
							2	4	2	9							
12	163	N	163	-0-	-0-	-0-	2	1	156	3	N	3					35
							2	4	3	9							
01	155	N	153	-0-	-2	-0-	2	1	146	3	N	4					39
							1	4	4	9							
02	161	N	161	-0-	-0-	-0-	3	1	150	3	N	5					44
							2	4	6	9							
03	155	N	97	-0-	-58	-0-	1	1	92	3	N	3					47
							1	4	3	9							
*04	190	N	190	-0-	-0-	-0-	2	1	175	3	N	10					57
							2	4	11	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	29	1	1096	3	N	40					225
							2	4	44	9							
12	1224	N	1224	-0-	-0-	-0-	31	1	1191	3	N	-0-					225
							2	4									
01	1147	N	1143	-0-	-4	-0-	54	1	1088	3	N	-0-					225
							1	4									
02	1092	N	1007	-0-	-85	-0-	32	1	973	3	N	-0-					225
							2	4									
03	1209	N	1104	-0-	-105	-0-	10	1	1027	3	N	60	169	1			116
							1	4	66	9							
*04	1262	N	1262	-0-	-0-	-0-	17	1	1158	3	N	77					193
							2	4	85	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					112
12	651	N	517	-0-	-134	-0-	517	2			N	-0-					112
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					112
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
03	527	N	347	-0-	-180	-0-	345	2	2	9	N	2					114
04	330	N	309	-0-	-21	-0-	308	2	1	9	N	1					115

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	6	1	330	3	N	-0-					113
							2	4									
12	390	N	390	-0-	-0-	-0-	7	1	381	3	N	-0-					113
							2	4									
01	388	N	388	-0-	-0-	-0-	5	1	382	3	N	-0-					113
							1	4									
02	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					113
							2	4									
03	403	N	389	-0-	-14	-0-	4	1	384	3	N	-0-					113
							1	4									
04	390	N	350	-0-	-40	-0-	5	1	343	3	N	-0-					113
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	1	1	41	3	N	-0-					30
							2	4									
12	461	N	461	-0-	-0-	-0-	7	1	452	3	N	-0-					30
							2	4									
01	170	N	170	-0-	-0-	-0-	2	1	167	3	N	-0-					30
							1	4									
02	175	N	175	-0-	-0-	-0-	3	1	170	3	N	-0-					30
							2	4									
03	465	N	18	-0-	-447	-0-	17	3	1	4	N	-0-					30
*04	167	N	167	-0-	-0-	-0-	2	1	163	3	N	-0-					30
							2	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	4	1	482	3	N	-0-					47
							2	4									
12	744	N	542	-0-	-202	-0-	5	1	535	3	N	-0-					47
							2	4									
01	589	N	495	-0-	-94	-0-	3	1	491	3	N	-0-					47
							1	4									
02	509	N	509	-0-	-0-	-0-	4	1	503	3	N	-0-					47
							2	4									
03	641	N	641	-0-	-0-	-0-	3	1	559	3	N	71					118
							1	4	78	9							
*04	707	N	707	-0-	-0-	-0-	6	1	699	3	N	-0-					118
							2	4									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	22	1	669	3	N	-0-					45
							2	4									
12	830	N	830	-0-	-0-	-0-	16	1	812	3	N	-0-					45
							2	4									
01	713	N	691	-0-	-22	-0-	15	1	675	3	N	-0-					45
							1	4									
02	644	N	615	-0-	-29	-0-	10	1	603	3	N	-0-					45
							2	4									
03	837	N	529	-0-	-308	-0-	14	1	514	3	N	-0-					45
							1	4									
*04	846	N	846	-0-	-0-	-0-	22	1	822	3	N	-0-					45
							2	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	669	3	12	9	N	11					40
12	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5					45
01	694	N	694	-0-	-0-	-0-	691	3	1	4	N	2					47
							2	9									
02	644	N	624	-0-	-20	-0-	621	3	3	9	N	3					50
03	775	N	637	-0-	-138	-0-	633	3	4	9	N	4					54
*04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					54

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

11	60	N	-0-	-0-	-60	-0-					N	-0-					176
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					176
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					176
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					176
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					176
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					176

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

11	1806	N	1277	-0-	-529	-0-	16	1	1250	3	N	8					171
							2	4	9	9							
12	1302	N	1011	-0-	-291	-0-	11	1	975	3	N	21					192
							2	4	23	9							
01	2790	X	1632	-0-	-1158	-0-	18	1	1589	3	N	22	182	1			32
							1	4	24	9							
02	2520	X	1268	-0-	-1252	-0-	16	1	1250	3	N	-0-					32
							2	4									
03	1261	N	1261	-0-	-0-	-0-	11	1	1232	3	N	15					47
							1	4	17	9							
04	1590	N	1430	-0-	-160	-0-	17	1	1398	3	N	12					59
							2	4	13	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					54
12	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					55
01	558	N	394	-0-	-164	-0-	390	3	4	9	N	4					59
02	483	N	483	-0-	-0-	-0-	480	3	3	9	N	3					62
03	558	N	472	-0-	-86	-0-	464	3	8	9	N	7					69
*04	487	N	487	-0-	-0-	-0-	481	3	6	9	N	5					74

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

11	870	N	801	-0-	-69	-0-	13	1	786	3	N	-0-					202
							2	4									
12	903	N	903	-0-	-0-	-0-	11	1	890	3	N	-0-					202
							2	4									
01	869	N	869	-0-	-0-	-0-	10	1	814	3	N	40					242
							1	4	44	9							
02	756	N	738	-0-	-18	-0-	10	1	726	3	N	-0-					242
							2	4									
03	899	N	757	-0-	-142	-0-	9	1	747	3	N	-0-					242
							1	4									
04	840	N	739	-0-	-101	-0-	13	1	723	3	N	-0-					242
							3	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	759	-0-	-531	-0-	13	1	733	3	N	10					101
							2	4	11	9							
12	1377	N	1377	-0-	-0-	-0-	22	1	1331	3	N	20					121
							2	4	22	9							
01	1271	N	466	-0-	-805	-0-	7	1	458	3	N	-0-					121
							1	4									
02	700	N	103	-0-	-597	-0-	4	3	2	4	N	88	184	1			25
							97	9									
03	1364	N	28	-0-	-1336	-0-	27	3	1	4	N	-0-					25
04	450	N	2	-0-	-448	-0-	2	4			N	-0-					25

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	8	1	742	3	N	30					101
							2	4	33	9							
12	1011	N	1011	-0-	-0-	-0-	11	1	998	3	N	-0-					101
							2	4									
01	933	N	933	-0-	-0-	-0-	23	1	846	3	N	57					158
							1	4	63	9							
02	950	N	950	-0-	-0-	-0-	21	1	927	3	N	-0-					158
							2	4									
03	1023	N	900	-0-	-123	-0-	8	1	890	3	N	1	8	5			151
							1	4	1	9							
*04	1043	N	1043	-0-	-0-	-0-	12	1	1018	3	N	10					161
							2	4	11	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	1073	3	22	9	N	20					40
12	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					40
01	1240	N	1180	-0-	-60	-0-	1161	3	19	9	N	17					57
02	1036	N	927	-0-	-109	-0-	927	3			N	-0-					57
03	1364	N	895	-0-	-469	-0-	895	3			N	-0-					57
*04	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					57

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	25	1	1216	3	N	12					20
							2	4	13	9							
12	1457	N	1367	-0-	-90	-0-	24	1	1341	3	N	-0-					20
							2	4									
01	1426	N	1255	-0-	-171	-0-	20	1	1234	3	N	-0-					20
							1	4									
02	1176	N	1131	-0-	-45	-0-	20	1	1109	3	N	-0-					20
							2	4									
03	1364	N	1085	-0-	-279	-0-	15	1	1069	3	N	-0-					20
							1	4									
*04	1264	N	1264	-0-	-0-	-0-	21	1	1241	3	N	-0-					20
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

11	1122	N	1122	-0-	-0-	-0-	17	1	1081	3	N	20					121
							2	4	22	9							
12	1829	N	1829	-0-	-0-	-0-	26	1	1801	3	N	-0-					121
							2	4									
01	1395	N	988	-0-	-407	-0-	12	1	953	3	N	20					141
							1	4	22	9							
02	1140	N	1140	-0-	-0-	-0-	18	1	1074	3	N	42					183
							2	4	46	9							
03	1829	N	884	-0-	-945	-0-	8	1	875	3	N	-0-					183
							1	4									
*04	1317	N	1317	-0-	-0-	-0-	17	1	1297	3	N	-0-					183
							3	4									

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

11	840	N	538	-0-	-302	-0-	9	1	527	3	N	-0-					79
							2	4									
12	1147	N	912	-0-	-235	-0-	15	1	880	3	N	14	34	5			59
							2	4	15	9							
01	1054	N	976	-0-	-78	-0-	15	1	959	3	N	-0-	14	5			45
							2	4									
02	2800	N	4579	-0-	1779	1779	75	1	4485	3	N	15					60
							2	4	17	9							
03	3100	N	10884	-0-	7784	9563	141	1	10326	3	N	378	378	1			60
							1	4	416	9							
*04	3000	N	5737	-0-	2737	12300	74	1	5278	3	N	348	362	1			46
							2	4	383	9							

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

11	360	N	306	-0-	-54	-0-	7	1	297	3	N	-0-					20
							2	4									
12	653	N	653	-0-	-0-	-0-	15	1	636	3	N	-0-					20
							2	4									
01	496	N	340	-0-	-156	-0-	15	1	324	3	N	-0-					20
							1	4									
02	280	N	278	-0-	-2	-0-	6	1	270	3	N	-0-					20
							2	4									
03	651	N	101	-0-	-550	-0-	1	1	99	3	N	-0-					20
							1	4									
04	330	N	235	-0-	-95	-0-	6	1	227	3	N	-0-					20
							2	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

11	660	N	537	-0-	-123	-0-	6	1	519	3	N	9					111
							2	4	10	9							
12	682	N	343	-0-	-339	-0-	5	1	325	3	N	10					121
							2	4	11	9							
01	578	N	578	-0-	-0-	-0-	7	1	570	3	N	-0-					121
							1	4									
02	566	N	566	-0-	-0-	-0-	7	1	540	3	N	15					136
							2	4	17	9							
03	439	N	439	-0-	-0-	-0-	4	1	434	3	N	-0-					136
							1	4									
04	570	N	517	-0-	-53	-0-	6	1	483	3	N	24					160
							2	4	26	9							

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

11	3000	N	199	-0-	-2801	2188	1	1	194	3	N	2					22
							2	4	2	9							
12	2343	N	155	-0-	-2188	-0-	2	1	151	3	N	-0-					22
							2	4									
01	248	N	209	-0-	-39	-0-	1	1	207	3	N	-0-					22
							1	4									
02	258	N	258	-0-	-0-	-0-	3	1	253	3	N	-0-					22
							2	4									
03	246	N	246	-0-	-0-	-0-	2	1	241	3	N	2					24
							1	4	2	9							
*04	251	N	251	-0-	-0-	-0-	3	1	246	3	N	-0-					24
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	-0-	-0-	-15060	-0-					N	-0-					242
12	15562	X	-0-	-0-	-15562	-0-					N	-0-					242
01	11067	X	-0-	-0-	-11067	-0-					N	-0-					242
02	9996	X	-0-	-0-	-9996	-0-					N	-0-					242
03	0	X	-0-	-0-	-0-	-0-					N	-0-					242
04	0	X	-0-	-0-	-0-	-0-					N	-0-					242

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	391	-0-	-119	-0-	371	2	20	9	N	18					1305
12	410	N	410	-0-	-0-	-0-	397	2	13	9	N	12					1317
01	651	N	317	-0-	-334	-0-	304	2	13	9	N	12					1329
02	364	N	251	-0-	-113	-0-	238	2	13	9	N	12					1341
*03	357	N	357	-0-	-0-	-0-	344	2	13	9	N	12					1353
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1353

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1702	-0-	-8	-0-	1649	2	53	9	N	48					1865
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					1865
01	1612	N	1170	-0-	-442	-0-	1170	2			N	-0-					1865
02	1810	N	1810	-0-	-0-	-0-	1787	2	23	9	N	21					1886
*03	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	N	13					1899
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					1899

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					140
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					140
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					140
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					140
03	558	N	-0-	-0-	-558	-0-					N	105	190	1			55
04	600	N	458	-0-	-142	-0-	458	2			N	-0-					55

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5188	-0-	2188	2188	5023	2	165	9	N	150	176	1			417
12	3100	N	5067	-0-	1967	4155	4379	2	688	9	N	625	722	1			320
01	3100	N	4118	-0-	1018	5173	3633	2	485	9	N	441	179	1			582
02	2800	N	2884	-0-	84	5257	2741	2	143	9	N	130	355	1			357
*03	5257	X	-0-	-0-	-5257	-0-					N	243	352	1			248
*04	3837	X	3837	-0-	-0-	-0-	3578	2	259	9	N	235	180	1			303

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5827	-0-	2827	2827	5777	2	50	9	N	45					262
12	3100	N	5128	-0-	2028	4855	5092	2	36	9	N	33	180	1			115
01	3100	N	3517	-0-	417	5272	3514	2	3	9	N	3					118
02	2800	N	1404	-0-	-1396	3876	1387	2	17	9	N	15					133
*03	3876	X	-0-	-0-	-3876	-0-					N	-0-					133
*04	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					133

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					215
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					215
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					215
03	62	N	-0-	-0-	-62	-0-					N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					32
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					32
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32
02	530	N	530	-0-	-0-	-0-	496	2	34	9	N	31					63
03	558	N	-0-	-0-	-558	-0-					N	5					68
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2192	N	2192	-0-	-0-	-0-	2186	2	6	9	N	5					322
12	2099	N	2099	-0-	-0-	-0-	1944	2	155	9	N	141	358	1			105
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					105
02	1645	N	1645	-0-	-0-	-0-	1477	2	168	9	N	153					258
03	1767	N	-0-	-0-	-1767	-0-					N	29	177	1			110
04	1710	N	409	-0-	-1301	-0-	409	2			N	-0-					110

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7769	-0-	4769	6640	7675	2	94	9	N	85	120	1			277
12	3100	N	9420	-0-	6320	12960	9420	2			N	-0-					277
01	3100	N	7515	-0-	4415	17375	7515	2			N	-0-					277
02	23550	X	6175	-0-	-17375	-0-	6175	2			N	-0-					277
03	1891	X	-0-	-0-	-1891	-0-					N	2	176	1			103
*04	2411	X	2411	-0-	-0-	-0-	2308	2	103	9	N	94					197

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0-	-0-	1313	2	198	9	N	180	120	1			245
12	1819	N	1819	-0-	-0-	-0-	1555	2	264	9	N	240	358	1			127
01	1724	N	1724	-0-	-0-	-0-	1592	2	132	9	N	120					247
02	1647	N	1647	-0-	-0-	-0-	1418	2	229	9	N	208	182	1			273
03	1550	N	-0-	-0-	-1550	-0-					N	261	354	1			180
*04	2093	N	2093	-0-	-0-	-0-	1884	2	209	9	N	190	180	1			190

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					148
12	271	N	271	-0-	-0-	-0-	47	2	224	9	N	204	177	1			175
01	338	N	338	-0-	-0-	-0-	305	2	33	9	N	30					205
02	126	N	126	-0-	-0-	-0-	24	2	102	9	N	93	178	1			120
03	279	N	-0-	-0-	-279	-0-					N	-0-					120
*04	1678	N	1678	-0-	-0-	-0-	1582	2	96	9	N	87					207

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

11	0	W	3257	-0-	3257	57508	2643	2	614	9	N	558	585	1			373
12	0	W	3412	-0-	3412	60920	2748	2	664	9	N	604	587	1			390
01	0	W	3286	-0-	3286	64206	2673	2	613	9	N	557	784	1			163
02	0	W	2656	-0-	2656	66862	2124	2	532	9	N	484	392	1			255
03	0	W	3238	-0-	3238	70100	2654	2	584	9	N	531	388	1			398
*04	3000	N	3056	-0-	56	70156	2502	2	554	9	N	504	581	1			321

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

11	1950	N	1788	-0-	-162	-0-	23	1	1765	2	N	-0-					198
12	1984	N	1648	-0-	-336	-0-	27	1	1621	2	N	-0-					198
01	2073	N	2073	-0-	-0-	-0-	19	1	2054	2	N	-0-					198
02	1680	N	1351	-0-	-329	-0-	20	1	1331	2	N	-0-					198
03	2259	N	2259	-0-	-0-	-0-	31	1	2228	2	N	-0-					198
04	2010	N	1789	-0-	-221	-0-	30	1	1759	2	N	-0-					198

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

11	3930	X	3289	-0-	-641	-0-	30	1	3204	2	N	50					158
							55	9									
12	4061	X	3604	-0-	-457	-0-	31	1	3479	2	N	85					243
							94	9									
01	3565	X	3522	-0-	-43	-0-	31	1	3418	2	N	66	195	1			114
							73	9									
02	3220	X	3069	-0-	-151	-0-	28	1	2985	2	N	51					165
							56	9									
03	3596	X	3376	-0-	-220	-0-	31	1	3295	2	N	45					210
							50	9									
04	3480	X	3262	-0-	-218	-0-	30	1	3179	2	N	48					258
							53	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2959	-0-	-401	-0-	23	1	2886	2	N	45					260
							50	9									
12	3472	X	2770	-0-	-702	-0-	27	1	2693	2	N	45					305
							50	9									
01	3472	X	2896	-0-	-576	-0-	19	1	2808	2	N	63					368
							69	9									
02	3136	X	2397	-0-	-739	-0-	20	1	2311	2	N	60					428
							66	9									
03	3474	X	3474	-0-	-0-	-0-	30	1	3305	2	N	126	391	1			163
							139	9									
*04	3245	X	3245	-0-	-0-	-0-	30	1	3174	2	N	37					200
							41	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

11	2430	N	1943	-0-	-487	-0-	23	1	1867	2	N	48					285
							53	9									
12	2325	N	1925	-0-	-400	-0-	26	1	1836	2	N	57	200	1			142
							63	9									
01	2325	N	2175	-0-	-150	-0-	19	1	2106	2	N	45					187
							50	9									
02	1820	N	1697	-0-	-123	-0-	20	1	1589	2	N	80					267
							88	9									
03	2705	N	2705	-0-	-0-	-0-	31	1	2555	2	N	108	196	1			179
							119	9									
*04	2219	N	2219	-0-	-0-	-0-	30	1	2119	2	N	64					243
							70	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

11	240	N	131	-0-	-109	-0-	21	1	110	2	N	-0-					90
12	248	N	125	-0-	-123	-0-	27	1	98	2	N	-0-					90
01	248	N	151	-0-	-97	-0-	21	1	130	2	N	-0-					90
02	130	N	130	-0-	-0-	-0-	28	1	102	2	N	-0-					90
03	124	N	110	-0-	-14	-0-	17	1	93	2	N	-0-					90
04	150	N	107	-0-	-43	-0-	23	1	84	2	N	-0-					90

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

11	5430	X	4495	-0-	-935	-0-	30	1	4382	2	N	75					250
							83	9									
12	5611	X	5238	-0-	-373	-0-	31	1	5106	2	N	92					342
							101	9									
01	4898	X	4266	-0-	-632	-0-	31	1	4157	2	N	71					413
							78	9									
02	4424	X	3845	-0-	-579	-0-	28	1	3760	2	N	52	198	1			267
							57	9									
03	5239	X	3858	-0-	-1381	-0-	31	1	3741	2	N	78					345
							86	9									
04	5070	X	4337	-0-	-733	-0-	30	1	4244	2	N	57	188	1			214
							63	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2179	-0-	-191	-0-	30	1	2091	2	N	53					283
							58	9									
12	2387	N	2294	-0-	-93	-0-	31	1	2237	2	N	24					307
							26	9									
01	2294	N	2255	-0-	-39	-0-	31	1	2160	2	N	58					365
							64	9									
02	2047	N	2047	-0-	-0-	-0-	28	1	1917	2	N	93	185	1			273
							102	9									
03	2294	N	1968	-0-	-326	-0-	30	1	1888	2	N	45					318
							50	9									
04	2190	N	1965	-0-	-225	-0-	29	1	1891	2	N	41	184	1			175
							45	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

11	2192	N	2192	-0-	-0-	-0-	30	1	2125	2	N	34					255
							37	9									
12	2237	N	2237	-0-	-0-	-0-	31	1	2161	2	N	41	180	1			116
							45	9									
01	2263	N	2101	-0-	-162	-0-	31	1	2048	2	N	20					136
							22	9									
02	2044	N	1800	-0-	-244	-0-	28	1	1772	2	N	-0-					136
03	2232	N	1974	-0-	-258	-0-	31	1	1943	2	N	-0-					136
04	2040	N	1871	-0-	-169	-0-	30	1	1841	2	N	-0-					136

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

11	3000	N	3103	-0-	103	144	30	1	3038	2	N	32					367
							35	9									
12	3100	N	3213	-0-	113	257	30	1	3149	2	N	31					398
							34	9									
01	3560	X	3303	-0-	-257	-0-	31	1	3253	2	N	17					415
							19	9									
02	2996	X	2996	-0-	-0-	-0-	28	1	2937	2	N	28					443
							31	9									
03	3259	X	3259	-0-	-0-	-0-	30	1	3173	2	N	51	191	1			303
							56	9									
*04	3087	X	3087	-0-	-0-	-0-	29	1	3032	2	N	24					327
							26	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

11	150	N	144	-0-	-6	-0-	23	1	121	2	N	-0-					153
12	155	N	129	-0-	-26	-0-	27	1	102	2	N	-0-					153
01	155	N	152	-0-	-3	-0-	21	1	131	2	N	-0-					153
02	140	N	94	-0-	-46	-0-	28	1	66	2	N	-0-					153
03	124	N	121	-0-	-3	-0-	31	1	90	2	N	-0-					153
04	150	N	118	-0-	-32	-0-	26	1	86	2	N	5					158
							6	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2012	-0-	-958	-0-	26	1	1986	2	N	-0-					112
12	3069	X	2728	-0-	-341	-0-	31	1	2664	2	N	30					142
							33	9									
01	2549	X	2549	-0-	-0-	-0-	31	1	2473	2	N	41					183
							45	9									
02	2128	X	2118	-0-	-10	-0-	28	1	2047	2	N	39					222
							43	9									
03	2728	X	2489	-0-	-239	-0-	31	1	2430	2	N	25					247
							28	9									
04	2460	N	2287	-0-	-173	-0-	29	1	2251	2	N	6					253
							7	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1646	-0-	-64	-0-	29	1	1602	2	N	14					247
							15	9									
12	1767	N	1717	-0-	-50	-0-	29	1	1669	2	N	17	202	1			62
							19	9									
01	1628	N	1628	-0-	-0-	-0-	31	1	1591	2	N	5					67
							6	9									
02	1540	N	1478	-0-	-62	-0-	28	1	1450	2	N	-0-					67
03	1705	N	1523	-0-	-182	-0-	30	1	1493	2	N	-0-					67
04	1590	N	1556	-0-	-34	-0-	29	1	1513	2	N	13					80
							14	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2515	-0-	-95	-0-	30	1	2409	2	N	69					249
							76	9									
12	2635	N	2447	-0-	-188	-0-	31	1	2371	2	N	41					290
							45	9									
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					290
02	2352	N	40	-0-	-2312	-0-	11	1	29	9	N	26	201	1			115
03	2449	N	79	-0-	-2370	-0-	20	1	59	2	N	-0-					115
*04	155	N	155	-0-	-0-	-0-	26	1	129	2	N	-0-					115

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	15	-0-	-675	-0-	15	1			N	-0-					263
12	315	X	315	-0-	-0-	-0-	30	1	285	2	N	-0-					263
01	665	X	665	-0-	-0-	-0-	26	1	639	2	N	-0-					263
02	224	X	12	-0-	-212	-0-	12	1			N	-0-					263
03	3100	N	3202	-0-	102	102	26	1	3131	2	N	41					304
							45	9									
*04	1994	N	1892	-0-	-102	-0-	17	1	1875	2	N	-0-					304

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	30	1	295	2	N	-0-					125
12	371	N	371	-0-	-0-	-0-	31	1	340	2	N	-0-					125
01	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					125
02	308	N	216	-0-	-92	-0-	28	1	188	2	N	-0-					125
03	372	N	247	-0-	-125	-0-	31	1	216	2	N	-0-					125
04	600	N	481	-0-	-119	-0-	30	1	451	2	N	-0-					125

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1136	-0-	-424	-0-	28	1	1108	2	N	-0-					229
12	1392	N	1392	-0-	-0-	-0-	31	1	1355	2	N	5					234
							6	9									
01	1469	N	1469	-0-	-0-	-0-	31	1	1416	2	N	20					254
							22	9									
02	1064	N	1004	-0-	-60	-0-	27	1	977	2	N	-0-					254
03	1395	N	1051	-0-	-344	-0-	31	1	1020	2	N	-0-					254
04	1410	N	1059	-0-	-351	-0-	30	1	1029	2	N	-0-					254

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

11	1590	N	1537	-0-	-53	-0-	22	1	1506	2	N	8					138
							9	9									
12	1953	N	1450	-0-	-503	-0-	26	1	1400	2	N	22					160
							24	9									
01	1829	N	1725	-0-	-104	-0-	18	1	1687	2	N	18					178
							20	9									
02	1428	N	1375	-0-	-53	-0-	20	1	1331	2	N	22					200
							24	9									
03	1979	N	1979	-0-	-0-	-0-	29	1	1909	2	N	37					237
							41	9									
04	1680	N	1629	-0-	-51	-0-	29	1	1599	2	N	1					238
							1	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

11	780	N	289	-0-	-491	-0-	23	1	266	2	N	-0-					270
12	682	N	212	-0-	-470	-0-	28	1	184	2	N	-0-					270
01	434	N	261	-0-	-173	-0-	22	1	239	2	N	-0-					270
02	280	N	213	-0-	-67	-0-	28	1	185	2	N	-0-					270
03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					270
04	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

11	6778	X	6778	-0-	-0-	-0-	29	1	6597	2	N	138					365
							152	9									
12	6809	X	6809	-0-	-0-	-0-	31	1	6623	2	N	141	201	1			305
							155	9									
01	5867	X	5867	-0-	-0-	-0-	31	1	5704	2	N	120					425
							132	9									
02	4020	X	4020	-0-	-0-	-0-	27	1	3916	2	N	70					495
							77	9									
03	3550	X	3550	-0-	-0-	-0-	30	1	3472	2	N	44	201	1			338
							48	9									
*04	2943	X	2943	-0-	-0-	-0-	30	1	2852	2	N	55					393
							61	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

11	6960	X	4554	-0-	-2406	-0-	30	1	4449	2	N	68					322
							75	9									
12	7192	X	4700	-0-	-2492	-0-	30	1	4606	2	N	58	193	1			187
							64	9									
01	5456	X	5340	-0-	-116	-0-	31	1	5215	2	N	85					272
							94	9									
02	4403	X	4403	-0-	-0-	-0-	28	1	4290	2	N	77					349
							85	9									
03	4712	X	4580	-0-	-132	-0-	30	1	4475	2	N	68					417
							75	9									
04	5160	X	4150	-0-	-1010	-0-	30	1	4056	2	N	58	197	1			278
							64	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5023	-0-	-887	-0-	30	1	4864	2	N	117	362	1			360
							129	9									
12	6076	X	5319	-0-	-757	-0-	31	1	5167	2	N	110					470
							121	9									
01	5983	X	4511	-0-	-1472	-0-	30	1	4341	2	N	127					597
							140	9									
02	5404	X	2008	-0-	-3396	-0-	27	1	1930	2	N	46					643
							51	9									
03	5983	X	3239	-0-	-2744	-0-	30	1	3084	2	N	114	202	1			555
							125	9									
04	5160	X	4240	-0-	-920	-0-	30	1	4055	2	N	141	361	1			335
							155	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	2484	-0-	-4206	-0-	18	1	2453	2	N	12					242
							13	9									
12	7999	X	7999	-0-	-0-	-0-	30	1	7864	2	N	95					337
							105	9									
01	6913	X	5099	-0-	-1814	-0-	30	1	4959	2	N	100					437
							110	9									
02	5908	X	2002	-0-	-3906	-0-	15	1	1952	2	N	32	184	1			285
							35	9									
03	7998	X	4110	-0-	-3888	-0-	31	1	4027	2	N	47					332
							52	9									
04	7740	X	4525	-0-	-3215	-0-	30	1	4437	2	N	53					385
							58	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4418	-0-	-1162	-0-	30	1	4285	2	N	94					369
							103	9									
12	5766	X	4677	-0-	-1089	-0-	31	1	4511	2	N	123	199	1			293
							135	9									
01	5704	X	4264	-0-	-1440	-0-	30	1	4088	2	N	133	187	1			239
							146	9									
02	4956	X	3185	-0-	-1771	-0-	28	1	3100	2	N	52					291
							57	9									
03	5363	X	3152	-0-	-2211	-0-	31	1	3064	2	N	52					343
							57	9									
04	4530	X	3813	-0-	-717	-0-	30	1	3725	2	N	53					396
							58	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	4452	-0-	-4158	-0-	24	1	4383	2	N	41					713
							45	9									
12	8897	X	6004	-0-	-2893	-0-	28	1	5939	2	N	34	400	1			347
							37	9									
01	6014	X	5842	-0-	-172	-0-	24	1	5760	2	N	53					400
							58	9									
02	5432	X	4087	-0-	-1345	-0-	27	1	4036	2	N	22					422
							24	9									
03	6014	X	4889	-0-	-1125	-0-	31	1	4816	2	N	38					460
							42	9									
04	5820	X	4212	-0-	-1608	-0-	30	1	4138	2	N	40					500
							44	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	36	-0-	-774	-0-	36	2			N	-0-					55
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					55
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					55
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					55
03	62	N	52	-0-	-10	-0-	49	2	3	9	N	3					58
04	30	N	28	-0-	-2	-0-	22	2	6	9	N	5					63

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					136
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					136
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					136
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					136
*03	124	N	98	-0-	-26	-0-	98	3			N	-0-					136
04	120	N	103	-0-	-17	-0-	63	2	40	9	N	36					172

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1204	-0-	-416	-0-	1180	2	24	9	N	22					95
12	1643	N	1294	-0-	-349	-0-	1293	2	1	9	N	1					96
01	1643	N	1183	-0-	-460	-0-	1157	2	26	9	N	24					120
02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16					136
03	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					136
*04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					136

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	96	1	700	3	N	43					282
							47	9									
12	682	N	539	-0-	-143	-0-	60	1	436	3	N	39	189	1			132
							43	9									
01	868	N	868	-0-	-0-	-0-	102	1	746	3	N	18					150
							20	9									
02	784	N	677	-0-	-107	-0-	79	1	579	3	N	17					167
							19	9									
03	687	N	687	-0-	-0-	-0-	79	1	577	3	N	28					195
							31	9									
04	840	N	57	-0-	-783	-0-	7	1	50	3	N	-0-					195

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	7438	-0-	-4952	-0-	740	1	6659	3	N	35	190	1			243
							39	9									
12	12803	X	7886	-0-	-4917	-0-	787	1	7082	3	N	15					258
							17	9									
01	12803	X	8298	-0-	-4505	-0-	828	1	7446	3	N	22					280
							24	9									
02	9800	X	7768	-0-	-2032	-0-	775	1	6976	3	N	15					295
							17	9									
03	10726	X	9502	-0-	-1224	-0-	946	1	8511	3	N	41	188	1			148
							45	9									
*04	9119	X	9119	-0-	-0-	-0-	910	1	8192	3	N	15					163
							17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	778	-0-	-482	-0-	93	1	685	3	N	-0-			54
12	992	N	500	-0-	-492	-0-	60	1	440	3	N	-0-			54
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-			54
02	728	N	688	-0-	-40	-0-	83	1	605	3	N	-0-			54
03	1151	N	1151	-0-	-0-	-0-	138	1	1013	3	N	-0-			54
*04	935	N	935	-0-	-0-	-0-	112	1	823	3	N	-0-			54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

11	1710	N	1710	-0-	-0-	-0-	152	1	1545	3	N	12			125
							13	9							
12	1694	N	1694	-0-	-0-	-0-	152	1	1529	3	N	12			137
							13	9							
01	1228	N	1228	-0-	-0-	-0-	110	1	1111	3	N	6			143
							7	9							
02	1596	N	845	-0-	-751	-0-	76	1	761	3	N	7			150
							8	9							
03	1705	N	749	-0-	-956	-0-	67	1	676	3	N	5			155
							6	9							
04	1200	N	520	-0-	-680	-0-	47	1	473	3	N	-0-			155

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/15/2014 - P&A 05/15/14

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

11	1325	N	1325	-0-	-0-	-0-	156	1	1144	3	N	23			190
							25	9							
12	1426	N	1301	-0-	-125	-0-	154	1	1132	3	N	14			204
							15	9							
01	1395	N	1275	-0-	-120	-0-	150	1	1102	3	N	21			225
							23	9							
02	1267	N	1267	-0-	-0-	-0-	151	1	1110	3	N	5			230
							6	9							
03	1439	N	1439	-0-	-0-	-0-	172	1	1258	3	N	8			238
							9	9							
*04	1410	N	1410	-0-	-0-	-0-	168	1	1236	3	N	5			243
							6	9							

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

11	330	N	328	-0-	-2	-0-	39	1	289	3	N	-0-			117
12	285	N	285	-0-	-0-	-0-	34	1	251	3	N	-0-			117
01	359	N	359	-0-	-0-	-0-	43	1	316	3	N	-0-			117
02	334	N	334	-0-	-0-	-0-	40	1	294	3	N	-0-			117
03	279	N	185	-0-	-94	-0-	22	1	163	3	N	-0-			117
04	360	N	148	-0-	-212	-0-	18	1	130	3	N	-0-			117

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1006	-0-	-44	-0-	118	1	868	3	N	18					166
							20	9									
12	1068	N	1068	-0-	-0-	-0-	127	1	928	3	N	12					178
							13	9									
01	1147	N	949	-0-	-198	-0-	111	1	818	3	N	18					196
							20	9									
02	952	N	952	-0-	-0-	-0-	112	1	819	3	N	19					215
							21	9									
03	1055	N	1055	-0-	-0-	-0-	124	1	913	3	N	16					231
							18	9									
04	930	N	837	-0-	-93	-0-	100	1	737	3	N	-0-					231

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2747	-0-	-103	-0-	316	1	2320	3	N	101					284
							111	9									
12	2852	N	2651	-0-	-201	-0-	308	1	2256	3	N	79	176	1			187
							87	9									
01	2852	N	2727	-0-	-125	-0-	310	1	2273	3	N	131					318
							144	9									
02	2576	N	2576	-0-	-0-	-0-	297	1	2181	3	N	89					407
							98	9									
03	2890	N	2890	-0-	-0-	-0-	334	1	2446	3	N	100	190	1			317
							110	9									
*04	2716	N	2716	-0-	-0-	-0-	312	1	2285	3	N	108	182	1			243
							119	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	638	-0-	-682	-0-	76	1	559	3	N	3					225
							3	9									
12	1054	N	411	-0-	-643	-0-	49	1	360	3	N	2					227
							2	9									
01	930	N	837	-0-	-93	-0-	100	1	736	3	N	1					228
							1	9									
02	888	N	888	-0-	-0-	-0-	106	1	774	3	N	7					235
							8	9									
03	659	N	659	-0-	-0-	-0-	76	1	561	3	N	20	190	1			65
							22	9									
04	810	N	527	-0-	-283	-0-	63	1	464	3	N	-0-					65

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2	N	-0-	-0-	-2	-0-					N	-0-					79
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4680	-0-	-510	-0-	551	1	4041	3	N	80	186	1			100
							88	9									
12	5270	X	4537	-0-	-733	-0-	536	1	3933	3	N	62					162
							68	9									
01	5177	X	4460	-0-	-717	-0-	527	1	3861	3	N	65					227
							72	9									
02	4676	X	4362	-0-	-314	-0-	512	1	3751	3	N	90					317
							99	9									
03	5115	X	3932	-0-	-1183	-0-	462	1	3385	3	N	77	192	1			202
							85	9									
04	4680	X	4481	-0-	-199	-0-	522	1	3832	3	N	115	194	1			123
							127	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	117	1	856	3	N	50					213
							55	9									
12	1488	N	1137	-0-	-351	-0-	126	1	921	3	N	82	180	1			115
							90	9									
01	1147	N	1139	-0-	-8	-0-	120	1	878	3	N	128					243
							141	9									
02	1234	N	1234	-0-	-0-	-0-	132	1	966	3	N	124					367
							136	9									
03	1147	N	1038	-0-	-109	-0-	112	1	823	3	N	94	176	1			285
							103	9									
*04	1138	N	1138	-0-	-0-	-0-	125	1	919	3	N	85	187	1			183
							94	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2149	-0-	-41	-0-	253	1	1855	3	N	37	185	1			117
							41	9									
12	2170	N	1831	-0-	-339	-0-	216	1	1587	3	N	25					142
							28	9									
01	2170	N	1629	-0-	-541	-0-	194	1	1421	3	N	13					155
							14	9									
02	2016	N	631	-0-	-1385	-0-	75	1	550	3	N	5					160
							6	9									
03	1829	N	1606	-0-	-223	-0-	192	1	1406	3	N	7					167
							8	9									
*04	1700	N	1700	-0-	-0-	-0-	203	1	1490	3	N	6					173
							7	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	46	1	467	3	N	1					121
							1	9									
12	644	N	644	-0-	-0-	-0-	57	1	583	3	N	4					125
							4	9									
01	620	N	559	-0-	-61	-0-	50	1	506	3	N	3					128
							3	9									
02	604	N	604	-0-	-0-	-0-	54	1	548	3	N	2					130
							2	9									
03	651	N	425	-0-	-226	-0-	38	1	384	3	N	3					133
							3	9									
*04	671	N	671	-0-	-0-	-0-	60	1	609	3	N	2					135
							2	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	655	2	9	9	N	8					97
12	713	N	678	-0-	-35	-0-	668	2	10	9	N	9					106
01	713	N	503	-0-	-210	-0-	495	2	8	9	N	7					113
02	616	N	492	-0-	-124	-0-	17	1	472	2	N	3					116
							3	9									
03	682	N	587	-0-	-95	-0-	583	2	4	9	N	4					120
*04	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					122

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	622	-0-	-248	-0-	622	2			N	-0-					2
12	744	N	650	-0-	-94	-0-	650	2			N	-0-					2
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					2
02	588	N	569	-0-	-19	-0-	30	1	539	2	N	-0-					2
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					2
04	630	N	553	-0-	-77	-0-	553	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	125	-0-	-85	-0-	125	2			N	-0-					35
12	186	N	168	-0-	-18	-0-	166	2	2	9	N	2					37
01	217	N	183	-0-	-34	-0-	182	2	1	9	N	1					38
02	169	N	169	-0-	-0-	-0-	4	1	161	2	N	4					42
							4	9									
03	155	N	126	-0-	-29	-0-	125	2	1	9	N	1					43
04	180	N	51	-0-	-129	-0-	51	2			N	-0-					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					199
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					199
01	822	N	822	-0-	-0-	-0-	820	2	2	9	N	2					201
02	594	N	594	-0-	-0-	-0-	8	1	583	2	N	3					204
							3	9									
03	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2					206
*04	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					208

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					45
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					45
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					45
02	455	N	455	-0-	-0-	-0-	86	1	369	2	N	-0-					45
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					45
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	X	2458	-0-	-0-	-0-	2334	2	124	9	N	113					310
12	1705	X	394	-0-	-1311	-0-	361	2	33	9	N	30					340
01	1705	X	167	-0-	-1538	-0-	153	2	14	9	N	13					353
02	1540	X	96	-0-	-1444	-0-	4	1	92	2	N	-0-					353
03	1705	X	77	-0-	-1628	-0-	77	2			N	-0-					353
04	1650	X	684	-0-	-966	-0-	592	2	92	9	N	84	194	1			243

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					123
12	62	N	-0-	-0-	-62	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	28	N	-0-	-0-	-28	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1222	-0-	-428	-0-	1214	2	8	9	N	7					145
12	1798	N	1344	-0-	-454	-0-	1331	2	13	9	N	12					157
01	1550	N	1360	-0-	-190	-0-	1348	2	12	9	N	11					168
02	1195	N	1195	-0-	-0-	-0-	54	1	1130	2	N	10					178
							11	9									
03	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15					193
*04	1320	N	1265	-0-	-55	-0-	1250	2	15	9	N	14					207

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	1604	2	10	9	N	9					165
12	1524	N	1524	-0-	-0-	-0-	1505	2	19	9	N	17					182
01	1643	N	1643	-0-	-0-	-0-	1631	2	12	9	N	11					193
02	1359	N	1359	-0-	-0-	-0-	71	1	1284	2	N	4					197
							4	9									
03	1682	N	1682	-0-	-0-	-0-	1658	2	24	9	N	22					219
*04	1618	N	1618	-0-	-0-	-0-	1608	2	10	9	N	9	172	1			56

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	247	2	12	9	N	11					208
12	217	N	153	-0-	-64	-0-	142	2	11	9	N	10					218
01	248	N	161	-0-	-87	-0-	157	2	4	9	N	4					222
02	252	N	106	-0-	-146	-0-	6	1	99	2	N	1					223
							1	9									
03	155	N	97	-0-	-58	-0-	89	2	8	9	N	7					230
04	150	N	-0-	-0-	-150	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1022	-0-	-328	-0-	1009	2	13	9	N	12					107
12	1395	N	1240	-0-	-155	-0-	1226	2	14	9	N	13					120
01	1271	N	1137	-0-	-134	-0-	1120	2	17	9	N	15					135
02	1028	N	1028	-0-	-0-	-0-	35	1	982	2	N	10					145
							11	9									
03	1240	N	1236	-0-	-4	-0-	1219	2	17	9	N	15					160
*04	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					172

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	810	2	39	9	N	35					280
12	990	N	990	-0-	-0-	-0-	970	2	20	9	N	18					298
01	1122	N	1122	-0-	-0-	-0-	1078	2	44	9	N	40					338
02	1105	N	1105	-0-	-0-	-0-	17	1	1049	2	N	35					373
							39	9									
03	1226	N	1226	-0-	-0-	-0-	1180	2	46	9	N	42					415
*04	1248	N	1248	-0-	-0-	-0-	1204	2	44	9	N	40	190	1			265

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

11	1170	N	1082	-0-	-88	-0-	1063	2	19	9	N	17					100
12	1209	N	1140	-0-	-69	-0-	1120	2	20	9	N	18					118
01	1178	N	1118	-0-	-60	-0-	1101	2	17	9	N	15					133
02	1008	N	964	-0-	-44	-0-	38	1	913	2	N	12					145
							13	9									
03	1147	N	1112	-0-	-35	-0-	1090	2	22	9	N	20					165
04	1080	N	1064	-0-	-16	-0-	1045	2	19	9	N	17					182

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

11	DLQ G-10	9874	-0-	9874	9874	9721	2	153	9	N	139					267
12	DLQ G-10	12343	-0-	12343	22217	12171	2	172	9	N	156					423
01	DLQ G-10	12672	-0-	12672	34889	12460	2	212	9	N	193	388	1			228
02	42731 X	7842	-0-	-34889	-0-	293	1	7446	2	N	94					322
						103	9									
03	13255 X	13255	-0-	-0-	-0-	680	1	12365	2	N	191	193	1			320
						210	9									
*04	12270 X	11988	-0-	-282	-0-	11722	2	266	9	N	242	194	1			368

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

11	2910 X	1869	-0-	-1041	-0-	37	1	1786	3	N	40					171
						2	4	44	9								
12	2883 X	2484	-0-	-399	-0-	47	1	2387	3	N	44	195	1			20
						2	4	48	9								
01	2139 X	1689	-0-	-450	-0-	25	1	1612	3	N	46					66
						1	4	51	9								
02	1932 X	1673	-0-	-259	-0-	33	1	1638	3	N	-0-					66
						2	4										
03	2480 X	1290	-0-	-1190	-0-	17	1	1255	3	N	15					81
						1	4	17	9								
04	2400 X	1755	-0-	-645	-0-	40	1	1669	3	N	40					121
						2	4	44	9								

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	33390	X	28718	-0-	-4672	-0-	28221	2	497	9	N	452	385	1	427
12	29432	X	29432	-0-	-0-	-0-	28968	2	464	9	N	422	199	1	650
01	32178	X	29286	-0-	-2892	-0-	28757	2	529	9	N	481	789	1	342
02	29064	X	25976	-0-	-3088	-0-	631	1	24901	2	N	404	394	1	352
							444	9							
03	31558	X	28850	-0-	-2708	-0-	418	1	27971	2	N	419	379	1	392
							461	9							
*04	28710	X	27359	-0-	-1351	-0-	26612	2	747	9	N	679	383	1	688

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1031	2	17	9	N	15	33	1	-0-
12	2294		1087	-0-	-1207	-0-	1087	2			N	-0-			-0-
01	2294		1061	-0-	-1233	-0-	1061	2			N	-0-			-0-
02	2072		1027	-0-	-1045	-0-	1020	2	7	9	N	6			6
03	1365	R	1365	-0-	-0-	-0-	1351	2	14	9	N	13			19
04	1050	#	672	-0-	-378	-0-	672	2			N	-0-			19

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	2			N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-			-0-
*02	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1510	-0-	-50	-0-	10	1	1498	2	N	2					202
							2	9									
12	1581	N	1510	-0-	-71	-0-	10	1	1499	2	N	1					203
							1	9									
01	1550	N	1246	-0-	-304	-0-	10	1	1230	2	N	5					208
							6	9									
02	1400	N	773	-0-	-627	-0-	10	1	763	2	N	-0-					208
03	1519	N	1393	-0-	-126	-0-	10	1	1375	2	N	7					215
							8	9									
*04	1577	N	1577	-0-	-0-	-0-	10	1	1548	2	N	17	192	1			40
							19	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

11	630	N	606	-0-	-24	-0-	606	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

11	750	N	488	-0-	-262	-0-	488	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	620	N	495	-0-	-125	-0-	495	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

11	1140	N	508	-0-	-632	-0-	508	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

11	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					-0-
12	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	2			N	-0-					-0-
02	1400	N	1329	-0-	-71	-0-	1329	2			N	-0-					-0-
03	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					-0-
04	1440	N	1339	-0-	-101	-0-	1339	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

11	930	N	906	-0-	-24	-0-	130	1	776	2	N	-0-					-0-
12	868	N	806	-0-	-62	-0-	130	1	676	2	N	-0-					-0-
01	1178	N	742	-0-	-436	-0-	130	1	612	2	N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	130	1	836	2	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	130	1	929	2	N	-0-					-0-
*04	1293	N	1293	-0-	-0-	-0-	130	1	1163	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

11	402	R	402	-0-	-0-	-0-	402	3			N	-0-					43
12	310	#	235	-0-	-75	-0-	235	3			N	-0-					43
01	124	#	-0-	-0-	-124	-0-					N	-0-					43
02	546	R	546	-0-	-0-	-0-	545	3	1	9	N	1					44
03	403	#	86	-0-	-317	-0-	86	3			N	-0-					44
*04	943	R	943	-0-	-0-	-0-	943	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

11	570	#	469	-0-	-101	-0-	469	3			N	-0-					102
12	690	R	690	-0-	-0-	-0-	690	3			N	-0-					102
01	857	R	857	-0-	-0-	-0-	857	3			N	-0-					102
02	760	R	760	-0-	-0-	-0-	760	3			N	-0-					102
03	682	#	632	-0-	-50	-0-	632	3			N	-0-					102
04	840	#	710	-0-	-130	-0-	710	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

11	962	R	962	-0-	-0-	-0-	919	2	43	9	N	39	171	1			215
12	1023	#	950	-0-	-73	-0-	943	2	7	9	N	6					221
01	1085	#	924	-0-	-161	-0-	914	2	10	9	N	9					230
02	980	#	834	-0-	-146	-0-	826	2	8	9	N	7					237
03	1085	#	858	-0-	-227	-0-	848	2	10	9	N	9					246
04	960	#	937	-0-	-23	-0-	933	2	4	9	N	4					250

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	1568	-0-	-382	-0-	1568	3			N	-0-					-0-
12	2030	R	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
01	1922	#	1737	-0-	-185	-0-	1737	3			N	-0-					-0-
02	1680	#	1221	-0-	-459	-0-	1221	3			N	-0-					-0-
03	2015	#	1669	-0-	-346	-0-	1669	3			N	-0-					-0-
04	1950	#	1857	-0-	-93	-0-	1857	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	2015	-0-	-175	-0-	2015	3			N	-0-					140
12	2356	#	2005	-0-	-351	-0-	2005	3			N	-0-					140
01	2356	#	2022	-0-	-334	-0-	2022	3			N	-0-					140
02	2128	#	1407	-0-	-721	-0-	1407	3			N	-0-					140
03	2170	#	1943	-0-	-227	-0-	1943	3			N	-0-					140
04	2010	#	1998	-0-	-12	-0-	1998	3			N	-0-					140

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	14	-0-	14	14	14	3			N	-0-					15
12	14B2	EXT	18	-0-	18	32	18	3			N	-0-					15
01	14B2	EXT	5	-0-	5	37	5	3			N	-0-					15
02	14B2	EXT	149	-0-	149	186	74	3	75	9	N	68					83
03	14B2	EXT	315	-0-	315	501	298	3	17	9	N	15					98
04	14B2	EXT	310	-0-	310	811	299	3	11	9	N	10					108

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1722	-0-	-378	-0-	1722	2			N	-0-					-0-
12	2170	#	1696	-0-	-474	-0-	1696	2			N	-0-					-0-
01	2170	#	1773	-0-	-397	-0-	1773	2			N	-0-					-0-
02	1736	#	1632	-0-	-104	-0-	1632	2			N	-0-					-0-
03	1860	#	1700	-0-	-160	-0-	1700	2			N	-0-					-0-
*04	2291	R	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	1967	-0-	-283	-0-	1967	2			N	-0-					36
12	2244	R	2244	-0-	-0-	-0-	2244	2			N	-0-	36	7			-0-
01	2232	#	2031	-0-	-201	-0-	2031	2			N	-0-					-0-
02	2016	#	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2232	#	1992	-0-	-240	-0-	1992	2			N	-0-					-0-
04	2160	#	2153	-0-	-7	-0-	2153	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	40	-0-	-260	-0-	40	2			N	-0-					-0-
12	310	#	238	-0-	-72	-0-	238	2			N	-0-					-0-
01	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*03	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	994	-0-	-596	-0-	30	1	964	2	N	-0-					-0-
12	1643	#	1437	-0-	-206	-0-	31	1	1406	2	N	-0-					-0-
01	1643	#	1304	-0-	-339	-0-	31	1	1273	2	N	-0-					-0-
02	1428	#	768	-0-	-660	-0-	26	1	742	2	N	-0-					-0-
03	1581	#	1416	-0-	-165	-0-	31	1	1385	2	N	-0-					-0-
*04	1555	R	1555	-0-	-0-	-0-	30	1	1525	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1941	-0-	-129	-0-	30	1	1911	2	N	-0-					-0-
12	2139	#	2039	-0-	-100	-0-	29	1	2010	2	N	-0-					-0-
01	2325	#	1394	-0-	-931	-0-	20	1	1374	2	N	-0-					-0-
02	2100	#	2034	-0-	-66	-0-	26	1	2008	2	N	-0-					-0-
03	2325	#	1862	-0-	-463	-0-	31	1	1831	2	N	-0-					-0-
*04	2289	R	2289	-0-	-0-	-0-	30	1	2259	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	1048	-0-	-32	-0-	30	1	1018	2	N	-0-					-0-
12	1085	#	1073	-0-	-12	-0-	31	1	1042	2	N	-0-					-0-
01	1085	#	589	-0-	-496	-0-	16	1	573	2	N	-0-					-0-
02	1225	R	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					-0-
03	1085	#	915	-0-	-170	-0-	31	1	884	2	N	-0-					-0-
*04	1329	R	1329	-0-	-0-	-0-	30	1	1299	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	#	1669	-0-	-1121	-0-	1669	2			N	-0-					85
12	2883	#	2809	-0-	-74	-0-	2809	2			N	-0-					85
01	2926	R	2926	-0-	-0-	-0-	2922	2	4	9	N	4					89
02	2156	#	1547	-0-	-609	-0-	1547	2			N	-0-					89
03	2821	#	2702	-0-	-119	-0-	2702	2			N	-0-					89
04	2820	#	2777	-0-	-43	-0-	2777	2			N	-0-					89

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	R	2093	-0-	-0-	-0-	130	1	1963	2	N	-0-					200
12	1339	R	1339	-0-	-0-	-0-	130	1	1209	2	N	-0-					200
01	1209	#	949	-0-	-260	-0-	130	1	819	2	N	-0-					200
02	1092	#	861	-0-	-231	-0-	130	1	731	2	N	-0-					200
03	1209	#	1051	-0-	-158	-0-	59	1	992	2	N	-0-					200
*04	2387	R	2387	-0-	-0-	-0-	130	1	2257	2	N	-0-					200

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	375	-0-	-45	-0-	375	2			N	-0-					-0-
12	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
01	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	#	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	#	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	#	382	-0-	-8	-0-	382	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1880	-0-	-340	-0-	1880	2			N	-0-					-0-
12	2294	#	1695	-0-	-599	-0-	1695	2			N	-0-					-0-
01	2356	#	2138	-0-	-218	-0-	2138	2			N	-0-					-0-
02	2238	R	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
03	2525	R	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
*04	2494	R	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	570	-0-	-510	-0-	168	1	234	2	N	153	176	1			149
							168	9									
12	1116	#	544	-0-	-572	-0-	202	1	169	2	N	157	181	1			125
							173	9									
01	1116	#	502	-0-	-614	-0-	202	1	201	2	N	90					215
							99	9									
02	588	#	521	-0-	-67	-0-	202	1	208	2	N	101	181	1			135
							111	9									
03	589	#	516	-0-	-73	-0-	202	1	170	2	N	131					266
							144	9									
04	570	#	505	-0-	-65	-0-	202	1	108	2	N	177	177	1			266
							195	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	R	757	-0-	-0-	-0-	202	1	555	2	N	-0-					-0-
12	770	R	770	-0-	-0-	-0-	202	1	568	2	N	-0-					-0-
01	527	#	7	-0-	-520	-0-	7	1			N	-0-					-0-
02	700	#	371	-0-	-329	-0-	72	1	299	2	N	-0-					-0-
03	775	#	194	-0-	-581	-0-	194	2			N	-0-					-0-
04	750	#	-0-	-0-	-750	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	R	674	-0-	-0-	-0-	108	1	566	2	N	-0-					10
12	1023	#	538	-0-	-485	-0-	130	1	386	2	N	20					30
							22	9									
01	1023	#	511	-0-	-512	-0-	130	1	381	2	N	-0-					30
02	924	#	908	-0-	-16	-0-	130	1	761	2	N	15					45
							17	9									
03	1020	R	1020	-0-	-0-	-0-	130	1	851	2	N	35					80
							39	9									
*04	803	R	803	-0-	-0-	-0-	108	1	691	2	N	4					84
							4	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

11	725	R	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	618	R	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	744	#	324	-0-	-420	-0-	324	2			N	-0-					-0-
02	672	#	237	-0-	-435	-0-	237	2			N	-0-					-0-
03	744	#	38	-0-	-706	-0-	38	2			N	-0-					-0-
*04	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

11	1620	#	1545	-0-	-75	-0-	202	1	1329	2	N	13					130
							14	9									
12	1674	#	1643	-0-	-31	-0-	202	1	1353	2	N	80					210
							88	9									
01	1674	#	1230	-0-	-444	-0-	163	1	1043	2	N	22					232
							24	9									
02	1512	#	1305	-0-	-207	-0-	159	1	1065	2	N	74	182	1			124
							81	9									
03	1674	#	1562	-0-	-112	-0-	202	1	1302	2	N	53					177
							58	9									
*04	1592	R	1592	-0-	-0-	-0-	202	1	1327	2	N	57					234
							63	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

11	1860	#	1824	-0-	-36	-0-	1633	2	191	9	N	174	185	1			280
12	1953	#	1824	-0-	-129	-0-	1666	2	158	9	N	144	183	1			241
01	1953	#	1819	-0-	-134	-0-	1625	2	194	9	N	176	179	1			238
02	1764	#	821	-0-	-943	-0-	631	2	190	9	N	173	179	1			232
03	1922	#	1486	-0-	-436	-0-	1304	2	182	9	N	165	185	1			212
04	1830	#	1800	-0-	-30	-0-	1756	2	44	9	N	40					252

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

11	2409	R	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2378	R	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2418	#	2336	-0-	-82	-0-	2336	2			N	-0-					-0-
02	2240	#	2097	-0-	-143	-0-	2097	2			N	-0-					-0-
03	2480	#	2367	-0-	-113	-0-	2367	2			N	-0-					-0-
04	2400	#	2293	-0-	-107	-0-	2293	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

11	810	#	605	-0-	-205	-0-	91	1	514	2	N	-0-					-0-
12	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					-0-
01	930	#	512	-0-	-418	-0-	63	1	449	2	N	-0-					-0-
02	926	R	926	-0-	-0-	-0-	130	1	796	2	N	-0-					-0-
03	930	#	923	-0-	-7	-0-	130	1	793	2	N	-0-					-0-
04	900	#	845	-0-	-55	-0-	130	1	715	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	1798	#	994	-0-	-804	-0-	994	2			N	-0-					-0-
01	1798	#	564	-0-	-1234	-0-	564	2			N	-0-					-0-
02	1624	#	275	-0-	-1349	-0-	275	2			N	-0-					-0-
03	1798	#	418	-0-	-1380	-0-	418	2			N	-0-					-0-
*04	3020	R	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1099	-0-	-461	-0-	1099	2			N	-0-					-0-
12	1581	#	1088	-0-	-493	-0-	1088	2			N	-0-					-0-
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					-0-
02	1344	#	931	-0-	-413	-0-	931	2			N	-0-					-0-
03	1426	#	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
*04	1305	R	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	550	-0-	-80	-0-	550	2			N	-0-					139
12	651	#	583	-0-	-68	-0-	583	2			N	-0-					139
01	603	R	603	-0-	-0-	-0-	603	2			N	-0-					139
02	538	R	538	-0-	-0-	-0-	538	2			N	-0-					139
03	589	#	488	-0-	-101	-0-	488	2			N	-0-					139
04	570	#	266	-0-	-304	-0-	266	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	434	#	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	465	#	391	-0-	-74	-0-	391	2			N	-0-					-0-
02	420	#	332	-0-	-88	-0-	332	2			N	-0-					-0-
03	465	#	224	-0-	-241	-0-	224	2			N	-0-					-0-
04	390	#	220	-0-	-170	-0-	220	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9340	R	9340	-0-	-0-	-0-	9340	2			N	-0-					-0-
12	8825	R	8825	-0-	-0-	-0-	8825	2			N	-0-					-0-
01	9734	#	7900	-0-	-1834	-0-	7900	2			N	-0-					-0-
02	8792	#	6310	-0-	-2482	-0-	6310	2			N	-0-					-0-
03	9734	#	6844	-0-	-2890	-0-	6844	2			N	-0-					-0-
04	9330	#	8189	-0-	-1141	-0-	8189	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	R	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
12	2661	R	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
01	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					-0-
02	2070	R	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2232	#	1894	-0-	-338	-0-	1894	2			N	-0-					-0-
*04	2776	R	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	434	#	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	465	#	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	#	325	-0-	-95	-0-	325	2			N	-0-					-0-
03	465	#	444	-0-	-21	-0-	444	2			N	-0-					-0-
*04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	671	-0-	-49	-0-	671	2			N	-0-					-0-
12	744	#	664	-0-	-80	-0-	664	2			N	-0-					-0-
01	744	#	653	-0-	-91	-0-	653	2			N	-0-					-0-
02	644	#	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	713	#	521	-0-	-192	-0-	521	2			N	-0-					-0-
04	660	#	501	-0-	-159	-0-	501	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1532	-0-	-58	-0-	1515	2	17	9	N	15					249
12	1643	#	1503	-0-	-140	-0-	1483	2	20	9	N	18					267
01	1643	#	1483	-0-	-160	-0-	1466	2	17	9	N	15	158	1			124
02	1456	#	1365	-0-	-91	-0-	1348	2	17	9	N	15					139
03	1581	#	1347	-0-	-234	-0-	1327	2	20	9	N	18					157
04	1530	#	1371	-0-	-159	-0-	1349	2	22	9	N	20					177

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940		1938	-0-	-1002	-0-	30	1	1908	2	N	-0-					96
12	2758	R	2758	-0-	-0-	-0-	29	1	2729	2	N	-0-					96
01	2684	R	2684	-0-	-0-	-0-	28	1	2656	2	N	-0-					96
02	2656	R	2656	-0-	-0-	-0-	28	1	2628	2	N	-0-					96
03	2759	N	2346	-0-	-413	-0-	31	1	2315	2	N	-0-					96
04	2610	N	2052	-0-	-558	-0-	30	1	2022	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					17
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					17
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					17
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					17
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					17
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
12	465	N	283	-0-	-182	-0-	283	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	510	N	117	-0-	-393	-0-	117	3			N	-0-					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1108	-0-	-32	-0-	30	1	1078	2	N	-0-					143
12	1240	N	1126	-0-	-114	-0-	29	1	1097	2	N	-0-					143
01	1240	N	1125	-0-	-115	-0-	28	1	1097	2	N	-0-					143
02	1036	N	922	-0-	-114	-0-	26	1	896	2	N	-0-					143
03	1322	N	1322	-0-	-0-	-0-	31	1	1221	2	N	64					207
							70	9									
04	1080	N	1021	-0-	-59	-0-	30	1	990	2	N	1	144	1			64
							1	9									

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	30	1	349	2	N	-0-					170
12	465	N	464	-0-	-1	-0-	28	1	436	2	N	-0-					170
01	558	N	287	-0-	-271	-0-	26	1	261	2	N	-0-					170
02	364	N	260	-0-	-104	-0-	26	1	234	2	N	-0-					170
03	701	N	701	-0-	-0-	-0-	31	1	670	2	N	-0-					170
*04	717	N	717	-0-	-0-	-0-	30	1	687	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1397	-0-	-253	-0-	30	1	1367	2	N	-0-					192
12	1705	X	1540	-0-	-165	-0-	28	1	1512	2	N	-0-					192
01	1727	X	1727	-0-	-0-	-0-	29	1	1698	2	N	-0-					192
02	1540	X	1108	-0-	-432	-0-	27	1	1081	2	N	-0-					192
03	1705	X	1381	-0-	-324	-0-	31	1	1350	2	N	-0-					192
04	1680	X	1278	-0-	-402	-0-	30	1	1248	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					22
12	403	N	230	-0-	-173 B	-0-	230	2			N	-0-					22
01	145	N	145	-0-	-0- B	-0-	37	2	108	9	N	98					120
02	335	N	335	-0-	-0- B	-0-	1	2	334	9	N	304	357	1			67
*03	655	N	655	-0-	-0- B	-0-	57	2	598	9	N	544	381	1			230
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					230

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
01	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	2			N	-0-					-0-
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
*04	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	428	-0-	-502	-0-	428	3			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/15/2013 - SEE REMARKS

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					27
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					27
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					27

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
12	2348	N	2348	-0-	-0-	-0-	2329	2	19	9	N	17					165
01	2356	N	2234	-0-	-122	-0-	2220	2	14	9	N	13					178
02	2100	N	2075	-0-	-25	-0-	2071	2	4	9	N	4					182
03	2356	N	2285	-0-	-71	-0-	2272	2	13	9	N	12					194
*04	2279	N	2279	-0-	-0-	-0-	2239	2	40	9	N	36					230

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	946	-0-	-74	B	-0-	30	1	916	2	N	-0-					-0-
12	1054	N	935	-0-	-119	B	-0-	30	1	905	2	N	-0-					-0-
01	1023	N	964	-0-	-59	B	-0-	29	1	935	2	N	-0-					-0-
02	896	N	746	-0-	-150	B	-0-	26	1	720	2	N	-0-					-0-
03	1144	N	1144	-0-	-0-	B	-0-	31	1	1113	2	N	-0-					-0-
04	930	N	917	-0-	-13	B	-0-	30	1	887	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	B	-0-	122	2			N	-0-					44
12	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					44
01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					44
02	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					44
03	701	N	701	-0-	-0-	B	-0-	699	2	2	9	N	2					46
*04	330	N	-0-	-0-	-330	B	-0-					N	2					48

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					115
12	0	N	-0-	-0-	-0-		-0-					N	-0-					115
01	0	N	-0-	-0-	-0-		-0-					N	-0-					115
02	0	N	-0-	-0-	-0-		-0-					N	-0-					115
03	0	N	-0-	-0-	-0-		-0-					N	-0-					115
04	0	N	-0-	-0-	-0-		-0-					N	-0-					115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	R	1170	-0-	-0-		-0-	1170	2			N	-0-					195
12	1054	#	744	-0-	-310		-0-	744	2			N	-0-					195
01	1178	#	704	-0-	-474		-0-	704	2			N	-0-					195
02	1092	#	756	-0-	-336		-0-	756	2			N	-0-					195
03	1209	#	861	-0-	-348		-0-	861	2			N	-0-					195
04	1170	#	841	-0-	-329		-0-	841	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	R	2000	-0-	-0-	-0-	2000	3			N	-0-					111
12	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					111
01	1395	#	617	-0-	-778	-0-	616	3	1	9	N	1					112
02	1876	#	1170	-0-	-706	-0-	1170	3			N	-0-					112
03	2077	#	1608	-0-	-469	-0-	1608	3			N	-0-					112
04	2010	#	1342	-0-	-668	-0-	1342	3			N	-0-					112

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	392	-0-	-58	-0-	392	2			N	-0-					2
12	465	#	442	-0-	-23	-0-	442	2			N	-0-					2
01	465	#	407	-0-	-58	-0-	407	2			N	-0-					2
02	420	#	119	-0-	-301	-0-	119	2			N	-0-					2
03	150	#	-0-	-0-	-150	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	133	-0-	-17	-0-	30	1	103	2	N	-0-					215
12	155	#	147	-0-	-8	-0-	31	1	116	2	N	-0-					215
01	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215
02	148	R	148	-0-	-0-	-0-	28	1	120	2	N	-0-					215
03	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215
04	150	R	150	-0-	-0-	-0-	30	1	120	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	-0-	-0-	-1530	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	R	559	-0-	-0-	-0-	559	2			N	-0-					117
12	482	R	482	-0-	-0-	-0-	482	2			N	-0-					117
01	409	R	409	-0-	-0-	-0-	409	2			N	-0-					117
02	504	#	322	-0-	-182	-0-	322	2			N	-0-					117
03	558	#	459	-0-	-99	-0-	459	2			N	-0-					117
*04	553	R	553	-0-	-0-	-0-	553	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	1997	-0-	-283	-0-	1997	2			N	-0-					131
12	2682	R	2682	-0-	-0-	-0-	2682	2			N	-0-					131
01	2356	#	2240	-0-	-116	-0-	2240	2			N	-0-					131
02	2471	R	2471	-0-	-0-	-0-	2471	2			N	-0-					131
03	2356	#	2140	-0-	-216	-0-	2140	2			N	-0-					131
04	2280	#	1949	-0-	-331	-0-	1939	2	10	9	N	9					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	359	-0-	-91	-0-	359	2			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	403	#	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	364	#	273	-0-	-91	-0-	273	2			N	-0-					-0-
03	403	#	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7500		1819	-0-	-5681	216564	1701	2	118	9	N	107					371
*12	7750		2824	-0-	-4926	211638	2703	2	121	9	N	110	158	1			323
*01	7750		2196	-0-	-5554	206084	2100	2	96	9	N	87					410
*02	7000		1798	-0-	-5202	200882	1740	2	58	9	N	53					463
*03	7750		1831	-0-	-5919	194963	1664	2	167	9	N	152	194	1			421
*04	39840		864	-0-	-38976	155987	787	2	77	9	N	70					491

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SHIRE (GRANITE WASH) //CONT.// 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2911	-0-	-869	-0-	130	1	2781	2	N	-0-					-0-
12	3906	X	2754	-0-	-1152	-0-	130	1	2624	2	N	-0-					-0-
01	3906	X	2668	-0-	-1238	-0-	130	1	2538	2	N	-0-					-0-
02	3528	X	2310	-0-	-1218	-0-	130	1	2180	2	N	-0-					-0-
03	3348	X	2376	-0-	-972	-0-	130	1	2246	2	N	-0-					-0-
04	2910	X	2186	-0-	-724	-0-	130	1	2056	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					44
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					44
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					44
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					44
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					44
*04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					44

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

11	12	X	8	-0-	-4	-0-	8	2			N	-0-					-0-
12	12	X	5	-0-	-7	-0-	5	2			N	-0-					-0-
01	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-
02	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
03	8	X	3	-0-	-5	-0-	3	1			N	-0-					-0-
04	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-

MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

11	930	X	87	-0-	-843	-0-	87	2			N	-0-					118
12	682	X	124	-0-	-558	-0-	124	2			N	-0-					118
01	682	X	197	-0-	-485	-0-	197	2			N	-0-					118
02	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					118
*03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					118
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					118

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	212	-0-	-538	-0-	212	2			N	-0-					102
12	775	X	386	-0-	-389	-0-	386	2			N	-0-					102
01	775	X	728	-0-	-47	-0-	728	2			N	-0-					102
02	835	X	835	-0-	-0-	-0-	835	2			N	-0-					102
03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					102
*04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1455	-0-	-525	-0-	837	1	554	2	N	58					160
							64	9									
12	1705	X	1475	-0-	-230	-0-	953	1	424	2	N	89	192	1			57
							98	9									
01	1767	X	1139	-0-	-628	-0-	725	1	348	2	N	60					117
							66	9									
02	1596	X	139	-0-	-1457	-0-	130	2	9	9	N	8					125
03	1767	X	150	-0-	-1617	-0-	117	2	33	9	N	30					155
04	1470	X	134	-0-	-1336	-0-	101	2	33	9	N	30					185

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7362	X	7362	-0-	-0-	-0-	7234	2	128	9	N	116	188	1			69
12	7624	X	7624	-0-	-0-	-0-	7462	2	162	9	N	147	31	1			185
01	7572	X	7572	-0-	-0-	-0-	7411	2	161	9	N	146	191	1			140
02	6757	X	6757	-0-	-0-	-0-	6629	2	128	9	N	116					256
03	7126	X	7126	-0-	-0-	-0-	7003	2	123	9	N	112	189	1			179
04	6600	X	6449	-0-	-151	-0-	6360	2	89	9	N	81	186	1			74

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9508	X	9508	-0-	-0-	-0-	1041	1	8357	2	N	100					198
							110	9									
12	8789	X	8789	-0-	-0-	-0-	1037	1	7611	2	N	128	231	1			95
							141	9									
01	6051	X	6051	-0-	-0-	-0-	845	1	5123	2	N	75					170
							83	9									
02	3889	X	3889	-0-	-0-	-0-	690	1	3143	2	N	51					221
							56	9									
03	5817	X	5817	-0-	-0-	-0-	877	1	4865	2	N	68					289
							75	9									
*04	7713	X	7713	-0-	-0-	-0-	998	1	6612	2	N	94	184	1			199
							103	9									

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	1			85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

11	1350	X	677	-0-	-673	-0-	645	2	32	9	N	29	186	1			13
12	1271	X	679	-0-	-592	-0-	679	2			N	-0-					13
01	1302	X	482	-0-	-820	-0-	482	2			N	-0-					13
02	1176	X	507	-0-	-669	-0-	507	2			N	-0-					13
03	1302	X	470	-0-	-832	-0-	450	2	20	9	N	18					31
04	690	X	564	-0-	-126	-0-	556	2	8	9	N	7					38

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

11	60	N	47	-0-	-13	-0-	47	2			N	-0-					33
12	313	N	313	-0-	-0-	-0-	261	2	52	9	N	47					80
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					80
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					80
03	310	N	94	-0-	-216	-0-	94	2			N	-0-					80
*04	90	N	82	-0-	-8	-0-	82	2			N	-0-					80

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					172

PLUGGED AND ABANDONED_____ 12/12/2014 - P&A 12/12/14

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050 X	3701	-0-	-349	-0-	3701	2			N	-0-					46
12	4185 X	3926	-0-	-259	-0-	3926	2			N	-0-					46
01	4185 X	3788	-0-	-397	-0-	3787	2	1	9	N	1					47
02	3556 X	3390	-0-	-166	-0-	3390	2			N	-0-					47
03	3937 X	3705	-0-	-232	-0-	3705	2			N	-0-					47
04	3810 X	3462	-0-	-348	-0-	3462	2			N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510 X	2855	-0-	-655	-0-	2855	2			N	-0-					195
12	3131 X	2634	-0-	-497	-0-	2634	2			N	-0-					195
01	3131 X	2700	-0-	-431	-0-	2700	2			N	-0-					195
02	2660 X	2456	-0-	-204	-0-	2456	2			N	-0-					195
03	2945 X	2570	-0-	-375	-0-	2570	2			N	-0-					195
04	2850 X	2397	-0-	-453	-0-	2386	2	11	9	N	10					205

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350 X	3969	-0-	-381	-0-	3905	2	64	9	N	58					226
12	4309 X	4099	-0-	-210	-0-	4013	2	86	9	N	78	183	1			121
01	4309 X	3813	-0-	-496	-0-	3761	2	52	9	N	47					168
02	3752 X	3447	-0-	-305	-0-	3425	2	22	9	N	20					188
03	4092 X	4075	-0-	-17	-0-	4054	2	21	9	N	19					207
*04	4021 X	4021	-0-	-0-	-0-	4003	2	18	9	N	16					223

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650 X	4429	-0-	-221	-0-	4268	3	161	9	N	146					218
12	4708 X	4708	-0-	-0-	-0-	4640	3	68	9	N	62	186	1			94
01	4743 X	4547	-0-	-196	-0-	4489	3	58	9	N	53					147
02	4284 X	4030	-0-	-254	-0-	3983	2	47	9	N	43					190
03	4743 X	4533	-0-	-210	-0-	4483	3	50	9	N	45					235
04	4560 X	4170	-0-	-390	-0-	4162	3	8	9	N	7					242

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1606	-0-	-224	-0-	1606	3			N	-0-					161
12	1891	X	1680	-0-	-211	-0-	1680	3			N	-0-					161
01	1891	X	1670	-0-	-221	-0-	1670	3			N	-0-					161
02	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					161
03	1705	X	1636	-0-	-69	-0-	1636	3			N	-0-					161
*04	1639	X	1639	-0-	-0-	-0-	1626	3	13	9	N	12					173

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

11	1470	X	819	-0-	-651	-0-	681	3	138	9	N	125					221
12	775	X	526	-0-	-249	-0-	498	3	28	9	N	25	186	1			60
01	992	X	247	-0-	-745	-0-	244	3	3	9	N	3					63
02	896	X	687	-0-	-209	-0-	685	2	2	9	N	2					65
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					65
04	810	X	780	-0-	-30	-0-	780	3			N	-0-					65

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					230
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					230
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					230
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					230
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					230
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					230

PLUGGED AND ABANDONED_____ 12/08/2014 - P&A 12/08/14

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

11	2220	X	1760	-0-	-460	-0-	1710	3	50	9	N	45					180
12	1860	X	1849	-0-	-11	-0-	1765	3	84	9	N	76	184	1			72
01	1953	X	1755	-0-	-198	-0-	1732	3	23	9	N	21					93
02	1764	X	1612	-0-	-152	-0-	1588	2	24	9	N	22					115
03	1953	X	1769	-0-	-184	-0-	1739	3	30	9	N	27					142
04	1800	X	1601	-0-	-199	-0-	1601	3			N	-0-					142

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

11	4740	X	3977	-0-	-763	-0-	3938	2	39	9	N	35					131
12	4712	X	4038	-0-	-674	-0-	3900	2	138	9	N	125	186	1			70
01	4712	X	3848	-0-	-864	-0-	3817	2	31	9	N	28					98
02	4032	X	3475	-0-	-557	-0-	3423	2	52	9	N	47					145
03	4464	X	4228	-0-	-236	-0-	4148	2	80	9	N	73					218
04	3990	X	3620	-0-	-370	-0-	3563	2	57	9	N	52					270

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					209
12	155	X	51	-0-	-104	-0-	51	3			N	-0-					209
01	155	X	60	-0-	-95	-0-	60	3			N	-0-					209
02	140	X	64	-0-	-76	-0-	64	2			N	-0-					209
03	124	X	98	-0-	-26	-0-	98	3			N	-0-					209
*04	147	X	147	-0-	-0-	-0-	147	3			N	-0-					209

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3141	-0-	-249	-0-	3135	2	6	9	N	5					81
12	3503	X	3034	-0-	-469	-0-	3032	2	2	9	N	2					83
01	3503	X	3044	-0-	-459	-0-	3033	2	11	9	N	10					93
02	2968	X	2670	-0-	-298	-0-	2648	2	22	9	N	20					113
03	3286	X	3034	-0-	-252	-0-	2995	2	39	9	N	35					148
04	3150	X	2898	-0-	-252	-0-	2857	2	41	9	N	37					185

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2793	-0-	-567	-0-	2751	3	42	9	N	38					213
12	3472	X	3175	-0-	-297	-0-	3145	3	30	9	N	27					240
01	3503	X	3295	-0-	-208	-0-	3265	3	30	9	N	27	200	1			67
02	3164	X	2771	-0-	-393	-0-	2746	2	25	9	N	23					90
03	3722	X	3722	-0-	-0-	-0-	3667	3	55	9	N	50					140
*04	3471	X	3471	-0-	-0-	-0-	3428	3	43	9	N	39					179

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4713	-0-	-207	-0-	4713	3			N	-0-					110
12	5208	X	4803	-0-	-405	-0-	4786	3	17	9	N	15					125
01	5208	X	4862	-0-	-346	-0-	4840	3	22	9	N	20					145
02	4704	X	4183	-0-	-521	-0-	4166	2	17	9	N	15					160
03	5115	X	4530	-0-	-585	-0-	4500	3	30	9	N	27					187
04	4710	X	4467	-0-	-243	-0-	4444	3	23	9	N	21					208

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3349	-0-	-701	-0-	3306	2	43	9	N	39					201
12	4185	X	3539	-0-	-646	-0-	3486	2	53	9	N	48	180	1			69
01	4185	X	3415	-0-	-770	-0-	3368	2	47	9	N	43					112
02	3416	X	2887	-0-	-529	-0-	2840	2	47	9	N	43					155
03	3689	X	2844	-0-	-845	-0-	2787	2	57	9	N	52					207
04	3420	X	2847	-0-	-573	-0-	2836	2	11	9	N	10					217

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1722	-0-	-498	-0-	1661	3	61	9	N	55					216
12	2294	X	1609	-0-	-685	-0-	1561	3	48	9	N	44	193	1			67
01	2294	X	1520	-0-	-774	-0-	1475	3	45	9	N	41					108
02	1960	X	1763	-0-	-197	-0-	1715	2	48	9	N	44					152
03	2201	X	2201	-0-	-0-	-0-	2126	3	75	9	N	68					220
*04	2135	X	2135	-0-	-0-	-0-	2122	3	13	9	N	12					232

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2906	-0-	-574	-0-	2906	2			N	-0-					57
12	3596	X	2654	-0-	-942	-0-	2654	2			N	-0-					57
01	3596	X	2623	-0-	-973	-0-	2617	2	6	9	N	5					62
02	3136	X	2040	-0-	-1096	-0-	2040	2			N	-0-					62
03	3069	X	2820	-0-	-249	-0-	2800	2	20	9	N	18					80
04	2910	X	2479	-0-	-431	-0-	2435	2	44	9	N	40					120

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1733	-0-	-697	-0-	1691	2	42	9	N	38					154
12	2728	X	2041	-0-	-687	-0-	1920	2	121	9	N	110	181	1			83
01	2728	X	1780	-0-	-948	-0-	1752	2	28	9	N	25					108
02	2464	X	1550	-0-	-914	-0-	1511	2	39	9	N	35					143
03	2418	X	1485	-0-	-933	-0-	1435	2	50	9	N	45					188
04	1980	X	1802	-0-	-178	-0-	1770	2	32	9	N	29					217

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2201	-0-	-559	-0-	2159	3	42	9	N	38					179
12	2759	X	2213	-0-	-546	-0-	2097	3	116	9	N	105	203	1			81
01	2759	X	2505	-0-	-254	-0-	2431	3	74	9	N	67					148
02	2492	X	1693	-0-	-799	-0-	1628	2	65	9	N	59					207
03	2697	X	2470	-0-	-227	-0-	2431	3	39	9	N	35					242
04	2430	X	2281	-0-	-149	-0-	2250	3	31	9	N	28					270

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3991	X	3991	-0-	-0-	-0-	3959	2	32	9	N	29					216
12	3906	X	3335	-0-	-571	-0-	3270	2	65	9	N	59	189	1			86
01	3906	X	3703	-0-	-203	-0-	3652	2	51	9	N	46					132
02	3528	X	2672	-0-	-856	-0-	2622	2	50	9	N	45					177
03	3906	X	3347	-0-	-559	-0-	3303	2	44	9	N	40					217
04	3780	X	3300	-0-	-480	-0-	3280	2	20	9	N	18					235

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	3758	-0-	-2062	-0-	3711	2	47	9	N	43					197
12	5828	X	2719	-0-	-3109	-0-	2686	2	33	9	N	30	175	1			52
01	5704	X	3459	-0-	-2245	-0-	3420	2	39	9	N	35					87
02	3836	X	3140	-0-	-696	-0-	3089	2	51	9	N	46					133
03	3968	X	3496	-0-	-472	-0-	3437	2	59	9	N	54					187
04	3750	X	3274	-0-	-476	-0-	3235	2	39	9	N	35					222

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	X	2781	-0-	-0-	-0-	2727	2	54	9	N	49					193
12	3379	X	2912	-0-	-467	-0-	2912	2			N	-0-					193
01	3379	X	2694	-0-	-685	-0-	2694	2			N	-0-					193
02	3052	X	2126	-0-	-926	-0-	2126	2			N	-0-					193
03	3255	X	1482	-0-	-1773	-0-	1482	2			N	-0-					193
04	2820	X	1718	-0-	-1102	-0-	1718	2			N	-0-					193

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3879	X	3879	-0-	-0-	-0-	3824	2	55	9	N	50					217
12	4154	X	3272	-0-	-882	-0-	3210	2	62	9	N	56	186	1			87
01	4154	X	4094	-0-	-60	-0-	4010	2	84	9	N	76					163
02	3752	X	3395	-0-	-357	-0-	3316	2	79	9	N	72					235
03	3999	X	2686	-0-	-1313	-0-	2629	2	57	9	N	52					287
04	3960	X	2609	-0-	-1351	-0-	2545	2	64	9	N	58					345

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3685	-0-	-695	-0-	3655	3	30	9	N	27					189
12	4340	X	3722	-0-	-618	-0-	3683	3	39	9	N	35	174	1			50
01	4340	X	3495	-0-	-845	-0-	3464	3	31	9	N	28					78
02	3808	X	3265	-0-	-543	-0-	3248	2	17	9	N	15					93
03	4123	X	3557	-0-	-566	-0-	3525	3	32	9	N	29					122
04	3690	X	3407	-0-	-283	-0-	3352	3	55	9	N	50					172

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5428	-0-	-242	-0-	5332	3	96	9	N	87					137
12	6189	X	6189	-0-	-0-	-0-	6102	3	87	9	N	79					216
01	6040	X	6040	-0-	-0-	-0-	5985	3	55	9	N	50	184	1			82
02	5484	X	5484	-0-	-0-	-0-	5433	2	51	9	N	46					128
03	6491	X	6491	-0-	-0-	-0-	6447	3	44	9	N	40					168
*04	6588	X	6588	-0-	-0-	-0-	6560	3	28	9	N	25					193

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1800	X	689	-0-	-1111	-0-	46	1	643	2	N	-0-			165
12	1767	X	799	-0-	-968	-0-	711	2	88	9	N	80	200	1	45
01	1767	X	1136	-0-	-631	-0-	1136	2			N	-0-			45
02	1288	X	1049	-0-	-239	-0-	92	1	921	2	N	33			78
							36	9							
03	1426	X	1388	-0-	-38	-0-	153	1	1129	2	N	96			174
							106	9							
04	1110	X	958	-0-	-152	-0-	61	1	879	2	N	16			190
							18	9							

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

11	2040	N	1489	-0-	-551	-0-	384	1	1042	2	N	57			186
							63	9							
12	2263	N	2263	-0-	-0-	-0-	460	1	1730	2	N	66			252
							73	9							
01	2170	N	2110	-0-	-60	-0-	346	1	1702	2	N	56			308
							62	9							
02	1770	N	1770	-0-	-0-	-0-	294	1	1388	2	N	80			388
							88	9							
03	2323	N	2323	-0-	-0-	-0-	415	1	1816	2	N	84	188	1	284
							92	9							
*04	2407	N	2407	-0-	-0-	-0-	449	1	1869	2	N	81	183	1	182
							89	9							

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

11	1590	N	1159	-0-	-431	-0-	1153	2	6	9	N	5			155
12	1457	N	1197	-0-	-260	-0-	1193	2	4	9	N	4			159
01	1364	N	903	-0-	-461	-0-	892	2	11	9	N	10			169
02	1092	N	570	-0-	-522	-0-	567	2	3	9	N	3			172
03	1209	N	659	-0-	-550	-0-	656	2	3	9	N	3			175
04	870	N	513	-0-	-357	-0-	513	2			N	-0-			175

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1525	-0-	-245	-0-	1525	2			N	-0-					42
12	1581	N	1571	-0-	-10	-0-	1570	2	1	9	N	1					43
01	1519	N	1033	-0-	-486	-0-	1029	2	4	9	N	4					47
02	1428	N	1059	-0-	-369	-0-	1056	2	3	9	N	3					50
03	1581	N	1555	-0-	-26	-0-	1555	2			N	-0-					50
*04	1188	N	1188	-0-	-0-	-0-	1174	2	14	9	N	13					63

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

11	5250	X	4814	-0-	-436	-0-	4811	2	3	9	N	3					155
12	5673	X	5291	-0-	-382	-0-	5289	2	2	9	N	2					157
01	5673	X	5062	-0-	-611	-0-	5055	2	7	9	N	6					163
02	5124	X	4784	-0-	-340	-0-	4783	2	1	9	N	1					164
03	5452	X	5452	-0-	-0-	-0-	5430	2	22	9	N	20	169	1			15
04	5130	X	3223	-0-	-1907	-0-	3220	2	3	9	N	3					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

11	1980	N	1875	-0-	-105	-0-	1875	2			N	-0-					28
12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					28
01	2232	N	1911	-0-	-321	-0-	1911	2			N	-0-					28
02	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					28
03	2139	N	1710	-0-	-429	-0-	1710	2			N	-0-					28
04	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					139
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					139
01	3100	N	3621	-0-	521	521	3621	2			N	-0-					139
02	1814	N	1293	-0-	-521	-0-	1293	2			N	-0-					139
03	3100	N	4304	-0-	1204	1204	4304	2			N	-0-					139
*04	3000	N	3800	-0-	800	2004	3800	2			N	-0-					139

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	3810	X	2978	-0-	-832	-0-	2978	3			N	-0-					97
12	3937	X	2917	-0-	-1020	-0-	2915	3	2	9	N	2					99
01	3937	X	2737	-0-	-1200	-0-	2716	3	21	9	N	19					118
02	3276	X	2075	-0-	-1201	-0-	2075	2			N	-0-					118
03	3472	X	2695	-0-	-777	-0-	2695	3			N	-0-					118
04	2970	X	2315	-0-	-655	-0-	2315	3			N	-0-					118

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

11	1500	#	1351	-0-	-149	-0-	1180	2	171	9	N	155					220
12	1550	#	1186	-0-	-364	-0-	1186	2			N	-0-					220
01	1550	#	1191	-0-	-359	-0-	1191	2			N	-0-					220
02	1288	#	917	-0-	-371	-0-	917	2			N	-0-					220
03	1395	#	1110	-0-	-285	-0-	1110	2			N	-0-					220
04	1350	#	1067	-0-	-283	-0-	1067	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3858	-0-	-282	-0-	5	1	3842	2	N	10					77
							11	9									
12	4433	X	4203	-0-	-230	-0-	31	1	4078	2	N	85	37	8			125
							94	9									
*01	4433	X	3340	-0-	-1093	-0-	31	1	3234	2	N	68					193
							75	9									
02	4004	X	3443	-0-	-561	-0-	28	1	3317	2	N	89	170	1	35	8	77
							98	9									
03	4278	X	3749	-0-	-529	-0-	31	1	3675	2	N	39	11	8			105
							43	9									
04	4080	X	3450	-0-	-630	-0-	30	1	3301	2	N	108					213
							119	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

11	5100	X	1748	-0-	-3352	-0-	420	1	1316	2	N	11					133
							12	9									
12	5270	X	4656	-0-	-614	-0-	434	1	3983	2	N	217					350
							239	9									
01	4898	X	4132	-0-	-766	-0-	31	1	4082	2	N	17	181	1			186
							19	9									
02	3556	X	3329	-0-	-227	-0-	28	1	3183	2	N	107					293
							118	9									
03	4650	X	2000	-0-	-2650	-0-	1968	2	32	9	N	29					322
04	4500	X	2576	-0-	-1924	-0-	2477	2	99	9	N	90	180	1			232

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

11	570	X	245	-0-	-325	-0-	120	1	125	2	N	-0-					154
12	589	X	252	-0-	-337	-0-	124	1	128	2	N	-0-					154
01	434	X	249	-0-	-185	-0-	124	1	125	2	N	-0-					154
02	242	X	242	-0-	-0-	-0-	112	1	130	2	N	-0-					154
03	679	X	679	-0-	-0-	-0-	124	1	555	2	N	-0-					154
*04	409	X	409	-0-	-0-	-0-	120	1	289	2	N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

11	4140	X	1873	-0-	-2267	-0-	1873	2			N	-0-					202
12	4278	X	2338	-0-	-1940	-0-	2338	2			N	-0-					202
01	4185	X	2549	-0-	-1636	-0-	2542	2	7	9	N	6	6	8			202
02	3584	X	1938	-0-	-1646	-0-	1938	2			N	-0-					202
03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					202
*04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

11	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					155
12	5053	X	4883	-0-	-170	-0-	4883	2			N	-0-					155
01	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					155
02	5096	X	4567	-0-	-529	-0-	4567	2			N	-0-					155
03	5642	X	4485	-0-	-1157	-0-	4485	2			N	-0-					155
04	5460	X	4614	-0-	-846	-0-	4614	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

11	330	N	317	-0-	-13	-0-	317	2			N	-0-					126
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					126
01	341	N	233	-0-	-108	-0-	233	2			N	-0-					126
02	308	N	288	-0-	-20	-0-	288	2			N	-0-	126	7			-0-
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

11	680	N	680	-0-	-0-	-0-	58	1	622	2	N	-0-								22
12	702	N	702	-0-	-0-	-0-	62	1	640	2	N	-0-								22
01	682	N	679	-0-	-3	-0-	60	1	619	2	N	-0-								22
02	644	N	425	-0-	-219	-0-	42	1	383	2	N	-0-								22
03	742	N	742	-0-	-0-	-0-	62	1	680	2	N	-0-								22
*04	675	N	675	-0-	-0-	-0-	56	1	619	2	N	-0-								22

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
*04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

11	2070	N	1759	-0-	-311	-0-	1759	2			N	-0-					-0-
12	2232	N	2113	-0-	-119	-0-	2113	2			N	-0-					-0-
01	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-
04	2040	N	2036	-0-	-4	-0-	2036	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

11	450	N	409	-0-	-41	-0-	30	1	379	2	N	-0-					61
12	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					61
01	496	N	349	-0-	-147	-0-	20	1	329	2	N	-0-					61
02	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					61
03	528	N	528	-0-	-0-	-0-	31	1	497	2	N	-0-					61
04	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

11	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					27
12	326	N	326	-0-	-0-	-0-	30	1	296	2	N	-0-					27
01	341	N	211	-0-	-130	-0-	13	1	198	2	N	-0-					27
02	308	N	120	-0-	-188	-0-	8	1	112	2	N	-0-					27
03	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					27
*04	497	N	497	-0-	-0-	-0-	30	1	467	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

11	1890	N	1658	-0-	-232	-0-	25	1	1631	2	N	2					85
							2	9									
12	1953	N	1885	-0-	-68	-0-	29	1	1856	2	N	-0-					85
01	1736	N	1626	-0-	-110	-0-	24	1	1588	2	N	13					98
							14	9									
02	1540	N	1390	-0-	-150	-0-	25	1	1354	2	N	10					108
							11	9									
03	2150	N	2150	-0-	-0-	-0-	30	1	2120	2	N	-0-					108
*04	1888	N	1888	-0-	-0-	-0-	30	1	1850	2	N	7					115
							8	9									

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	399 N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	372 N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	364 N	223	-0-	-141	-0-	223	2			N	-0-					-0-
03	403 N	311	-0-	-92	-0-	311	2			N	-0-					-0-
04	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 N	1069	-0-	-941	-0-	1069	2			N	-0-					228
12	1139 N	1139	-0-	-0-	-0-	1139	2			N	-0-					228
01	1164 N	1164	-0-	-0-	-0-	1164	2			N	-0-					228
02	1067 N	1067	-0-	-0-	-0-	1067	2			N	-0-					228
03	1147 N	1134	-0-	-13	-0-	1134	2			N	-0-					228
04	1140 N	1071	-0-	-69	-0-	1071	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550 N	2180	-0-	-370	-0-	2180	3			N	-0-					119
12	2418 N	2242	-0-	-176	-0-	2242	3			N	-0-					119
01	2325 N	2202	-0-	-123	-0-	2202	3			N	-0-					119
02	2044 N	1925	-0-	-119	-0-	1925	3			N	-0-					119
03	2232 N	2138	-0-	-94	-0-	2138	3			N	-0-					119
04	2130 N	2029	-0-	-101	-0-	2029	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747 N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	744 N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	775 N	721	-0-	-54	-0-	721	2			N	-0-					-0-
02	700 N	646	-0-	-54	-0-	646	2			N	-0-					-0-
03	744 N	657	-0-	-87	-0-	657	2			N	-0-					-0-
*04	648 N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

11	28	N	28	-0-	-0-	B	-0-	28	2		N	-0-					232
12	186	N	-0-	-0-	-186	B	-0-				N	-0-					232
01	17	N	17	-0-	-0-	B	-0-	17	2		N	-0-					232
02	28	N	3	-0-	-25	B	-0-	3	2		N	-0-					232
*03	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-					232
04	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					232

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

11	2764	X	2764	-0-	-0-	-0-	2753	3	11	9	N	10					17
12	2075	X	2075	-0-	-0-	-0-	2049	3	26	9	N	24					41
01	2378	X	2378	-0-	-0-	-0-	2369	3	9	9	N	8					49
02	1951	X	1951	-0-	-0-	-0-	1941	3	10	9	N	9					58
03	1044	X	1044	-0-	-0-	-0-	1043	3	1	9	N	1					59
*04	2155	X	2155	-0-	-0-	-0-	2154	3	1	9	N	1					60

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	434	N	295	-0-	-139	-0-	295	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3503	-0-	-1717	-0-	3499	2	4	9	N	4	4	8			170
12	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					170
01	4619	X	2736	-0-	-1883	-0-	2716	2	20	9	N	18					188
02	3780	X	3198	-0-	-582	-0-	3174	2	24	9	N	22					210
03	4178	X	4178	-0-	-0-	-0-	4116	2	62	9	N	56					266
04	3510	X	2600	-0-	-910	-0-	2546	2	54	9	N	49	170	1			145

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	237	-0-	-513	-0-	237	3			N	-0-					25
12	775	#	436	-0-	-339	-0-	436	3			N	-0-					25
01	775	#	429	-0-	-346	-0-	429	3			N	-0-					25
02	700	#	411	-0-	-289	-0-	411	3			N	-0-					25
03	434	#	378	-0-	-56	-0-	378	3			N	-0-					25
*04	488	R	488	-0-	-0-	-0-	488	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	8898	-0-	-1362	-0-	8898	2			N	-0-					184
12	8168	X	8168	-0-	-0-	-0-	8134	2	34	9	N	31					215
01	9951	X	8119	-0-	-1832	-0-	8104	2	15	9	N	14					229
02	8316	X	6246	-0-	-2070	-0-	6243	2	3	9	N	3					232
03	9207	X	7311	-0-	-1896	-0-	7302	2	9	9	N	8					240
04	8910	X	8128	-0-	-782	-0-	8128	2			N	-0-					240

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	775	N	299	-0-	-476	-0-	299	2			N	-0-					-0-
04	690	N	439	-0-	-251	-0-	439	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	280	1	1440	2	N	-0-					99
12	1860	N	1836	-0-	-24	-0-	310	1	1526	2	N	-0-					99
01	1591	N	1591	-0-	-0-	-0-	280	1	1311	2	N	-0-					99
02	1693	N	1693	-0-	-0-	-0-	280	1	1413	2	N	-0-					99
03	1829	N	1782	-0-	-47	-0-	300	1	1482	2	N	-0-					99
*04	1741	N	1741	-0-	-0-	-0-	300	1	1441	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	898	-0-	-92	-0-	898	2			N	-0-					126
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					126
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					126
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					126
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					126
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					45
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					45
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					45
03	93	N	34	-0-	-59	-0-	34	2			N	-0-					45
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	R	3810	-0-	-0-	-0-	3807	3	3	9	N	3					165
12	3692	R	3692	-0-	-0-	-0-	3688	3	4	9	N	4					169
01	3244	R	3244	-0-	-0-	-0-	3242	3	2	9	N	2					171
02	3567	R	3567	-0-	-0-	-0-	3567	3			N	-0-					171
03	3482	R	3482	-0-	-0-	-0-	3478	3	4	9	N	4	1	1	1	8	173
*04	3316	R	3316	-0-	-0-	-0-	3314	3	2	9	N	2					175

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
04	900	N	644	-0-	-256	-0-	644	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

11	1080 #	653	-0-	-427	-0-	175	1	478	2	N	-0-					124
12	1116 #	749	-0-	-367	-0-	202	1	547	2	N	-0-					124
01	1023 #	674	-0-	-349	-0-	111	1	563	2	N	-0-					124
02	924 #	624	-0-	-300	-0-	130	1	494	2	N	-0-					124
03	744 #	351	-0-	-393	-0-	111	1	240	2	N	-0-					124
04	720 #	374	-0-	-346	-0-	101	1	273	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

11	1061 N	1061	-0-	-0-	-0-	1057	2	4	9	N	4					92
12	1178 N	1055	-0-	-123	-0-	1035	2	20	9	N	18					110
01	1116 N	1096	-0-	-20	-0-	1094	2	2	9	N	2					112
02	980 N	697	-0-	-283	-0-	691	2	6	9	N	5					117
03	1054 N	989	-0-	-65	-0-	979	2	10	9	N	9					126
04	1050 N	1012	-0-	-38	-0-	997	2	15	9	N	14					140

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1123	-0-	-47	-0-	1090	2	33	9	Y	30					101
12	1146	N	1146	-0-	-0-	-0-	1113	2	33	9	Y	30	87	1			44
01	1147	N	1123	-0-	-24	-0-	1079	2	44	9	Y	40					84
02	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	Y	25	86	1			23
03	1181	N	1181	-0-	-0-	-0-	1148	2	33	9	Y	30					53
*04	1185	N	1185	-0-	-0-	-0-	1146	2	39	9	Y	35					88

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1145	-0-	-25	-0-	1090	2	55	9	Y	50					151
12	1168	N	1168	-0-	-0-	-0-	1113	2	55	9	Y	50	87	1			114
01	1147	N	1134	-0-	-13	-0-	1079	2	55	9	Y	50					164
02	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	Y	45	86	1			123
03	1198	N	1198	-0-	-0-	-0-	1148	2	50	9	Y	45					168
*04	1201	N	1201	-0-	-0-	-0-	1146	2	55	9	Y	50					218

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	995	-0-	-25	-0-	989	2	6	9	N	5					97
12	1085	N	989	-0-	-96	-0-	983	2	6	9	N	5					102
01	1023	N	950	-0-	-73	-0-	944	2	6	9	N	5					107
02	924	N	884	-0-	-40	-0-	878	2	6	9	N	5					112
03	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					117
04	930	N	898	-0-	-32	-0-	892	2	6	9	N	5					122

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1118	-0-	-532	-0-	1118	2			N	-0-					-0-
12	1612	X	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
03	1364	X	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
04	1470	X	1198	-0-	-272	-0-	1198	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2074	-0-	-446	-0-	271	1	1803	2	N	-0-					-0-
12	2604	X	2043	-0-	-561	-0-	279	1	1764	2	N	-0-					-0-
01	2077	X	1972	-0-	-105	-0-	29	1	1943	2	N	-0-					-0-
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					-0-
03	2139	X	2073	-0-	-66	-0-	2073	2			N	-0-					-0-
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	X	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
12	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					-0-
01	DLQ G-10		706	-0-	706	1843	706	2			Y	-0-					-0-
02	500	N	962	-0-	462	2305	962	2			Y	-0-					-0-
03	3100	N	1022	-0-	-2078	227	1022	2			Y	-0-					-0-
*04	1319	N	1092	-0-	-227	-0-	1092	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

11	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					12
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					12
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					12
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					12
03	775	N	761	-0-	-14	-0-	761	2			N	-0-					12
*04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					35
12	1767	N	1674	-0-	-93	-0-	1674	3			N	-0-					35
01	1736	N	1583	-0-	-153	-0-	1583	3			N	-0-					35
02	1568	N	1461	-0-	-107	-0-	1461	3			N	-0-					35
03	1674	N	1538	-0-	-136	-0-	1538	3			N	-0-					35
04	1530	N	1444	-0-	-86	-0-	1444	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
04	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

11	2340	X	2160	-0-	-180	-0-	2160	3			N	-0-					-0-
12	2356	X	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
01	2356	X	1982	-0-	-374	-0-	1982	3			N	-0-					-0-
02	2128	X	1913	-0-	-215	-0-	1913	3			N	-0-					-0-
03	2356	X	2007	-0-	-349	-0-	2007	3			N	-0-					-0-
04	2160	X	1928	-0-	-232	-0-	1928	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3202	X	3202	-0-	-0-	-0-	49	1	3151	3	N	-0-					74
							2	4									
12	6014	X	6014	-0-	-0-	-0-	62	1	5950	3	N	-0-					74
							2	4									
01	3920	X	3920	-0-	-0-	-0-	42	1	3877	3	N	-0-					74
							1	4									
02	3794	X	3794	-0-	-0-	-0-	39	1	3751	3	N	2					76
							2	4	2	9							
03	3278	X	3278	-0-	-0-	-0-	25	1	3252	3	N	-0-					76
							1	4									
*04	3966	X	3966	-0-	-0-	-0-	3964	3	2	4	N	-0-					76

REDELSPERGER WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

11	660	X	615	-0-	-45	-0-	12	1	601	3	N	-0-					29
							2	4									
12	682	X	630	-0-	-52	-0-	11	1	617	3	N	-0-					29
							2	4									
01	651	X	580	-0-	-71	-0-	10	1	569	3	N	-0-					29
							1	4									
02	588	X	534	-0-	-54	-0-	7	1	525	3	N	-0-					29
							2	4									
03	651	X	557	-0-	-94	-0-	3	1	553	3	N	-0-					29
							1	4									
04	630	X	465	-0-	-165	-0-	4	1	459	3	N	-0-					29
							2	4									

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2039	-0-	-901	-0-	2039	3			N	-0-					135
12	3038	X	2845	-0-	-193	-0-	2845	3			N	-0-					135
01	3038	X	2449	-0-	-589	-0-	2449	3			N	-0-					135
02	1960	X	1929	-0-	-31	-0-	1929	3			N	-0-					135
03	2852	X	2483	-0-	-369	-0-	2483	3			N	-0-					135
04	2760	X	2093	-0-	-667	-0-	2093	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	345	-0-	-135	-0-	345	3			N	-0-					62
12	403	X	361	-0-	-42	-0-	361	3			N	-0-					62
01	372	X	359	-0-	-13	-0-	359	3			N	-0-					62
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					62
03	652	X	652	-0-	-0-	-0-	652	3			N	-0-					62
*04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	532	N	435	-0-	-97	-0-	435	2			N	-0-					-0-
03	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1643	#	1609	-0-	-34	-0-	1609	3			N	-0-					-0-
01	1643	#	1425	-0-	-218	-0-	1425	3			N	-0-					-0-
02	1484	#	400	-0-	-1084	-0-	400	3			N	-0-					-0-
03	1612	#	495	-0-	-1117	-0-	495	3			N	-0-					-0-
04	1560	#	973	-0-	-587	-0-	973	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	R	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	837	#	604	-0-	-233	-0-	604	3			N	-0-					-0-
01	837	#	214	-0-	-623	-0-	214	3			N	-0-					-0-
02	756	#	320	-0-	-436	-0-	320	3			N	-0-					-0-
03	837	#	681	-0-	-156	-0-	681	3			N	-0-					-0-
04	810	#	523	-0-	-287	-0-	523	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	634	-0-	-236	-0-	634	2			N	-0-					-0-
12	775	#	746	-0-	-29	-0-	746	2			N	-0-					-0-
01	837	#	690	-0-	-147	-0-	690	2			N	-0-					-0-
02	756	#	579	-0-	-177	-0-	579	2			N	-0-					-0-
03	806	#	777	-0-	-29	-0-	777	2			N	-0-					-0-
04	720	#	689	-0-	-31	-0-	689	2			N	-0-					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

11	1140	N	683	-0-	-457	-0-	202	1	480	2	N	1	190	1			68
							1	9									
12	1240	N	689	-0-	-551	-0-	20	1	669	2	N	-0-					68
01	1178	N	452	-0-	-726	-0-	452	2			N	-0-					68
02	644	N	447	-0-	-197	-0-	20	1	427	2	N	-0-					68
03	865	N	865	-0-	-0-	-0-	22	1	682	2	N	146	175	1			39
							161	9									
04	450	N	327	-0-	-123	-0-	5	1	322	2	N	-0-					39

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

11	2790	X	2376	-0-	-414	-0-	2376	3			N	-0-	57	1			90
12	2941	X	2941	-0-	-0-	-0-	2866	3	75	9	N	68					158
01	3236	X	3236	-0-	-0-	-0-	3186	3	50	9	N	45					203
02	3072	X	3072	-0-	-0-	-0-	3059	3	13	9	N	12					215
03	3381	X	3381	-0-	-0-	-0-	3302	3	79	9	N	72	185	1			102
*04	3154	X	3154	-0-	-0-	-0-	3120	3	34	9	N	31					133

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

11	2820	X	2100	-0-	-720	-0-	769	1	1331	3	N	-0-					95
12	2914	X	2621	-0-	-293	-0-	868	1	1665	3	N	80					175
							88	9									
01	2914	X	2195	-0-	-719	-0-	821	1	1291	3	N	75	192	1			58
							83	9									
02	2632	X	2028	-0-	-604	-0-	785	1	1166	3	N	70					128
							77	9									
03	2852	X	2153	-0-	-699	-0-	868	1	1233	3	N	47					175
							52	9									
04	2130	N	2082	-0-	-48	-0-	850	1	1193	3	N	35					210
							39	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1234	N	1234	-0-	-0-	-0-	538	1	696	2	N	-0-					102
12	1350	N	1350	-0-	-0-	-0-	553	1	797	2	N	-0-					102
01	1023	N	964	-0-	-59	-0-	964	2			N	-0-					102
02	1026	N	1026	-0-	-0-	-0-	872	2	154	9	N	140	192	1			50
03	1725	N	1725	-0-	-0-	-0-	430	1	1295	2	N	-0-					50
*04	2111	N	2111	-0-	-0-	-0-	684	1	1427	2	N	-0-					50

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1244	-0-	-1096	-0-	1200	3	44	9	N	40	119	1			11
12	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					11
01	1302	N	1096	-0-	-206	-0-	1096	3			N	-0-					11
02	1148	N	1107	-0-	-41	-0-	1107	3			N	-0-					11
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					11
*04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					11

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	437	-0-	-4333	-0-	149	1	271	2	N	15					144
							17	9									
12	5735	X	174	-0-	-5561	-0-	168	1	6	9	N	5					149
01	5735	X	2439	-0-	-3296	-0-	404	1	2011	2	N	22					171
							24	9									
02	5180	X	5037	-0-	-143	-0-	943	1	4072	2	N	20					191
							22	9									
03	4650	X	4371	-0-	-279	-0-	1257	1	3097	2	N	15	186	1			20
							17	9									
*04	3540	X	3540	-0-	-0-	-0-	837	1	2697	2	N	5					25
							6	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1821	-0-	-339	-0-	1821	3			N	-0-					83
12	2232	X	1772	-0-	-460	-0-	1772	3			N	-0-					83
01	2232	X	1646	-0-	-586	-0-	1646	3			N	-0-					83
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					83
03	2077	X	1582	-0-	-495	-0-	1582	3			N	-0-					83
04	1830	X	1498	-0-	-332	-0-	1498	3			N	-0-					83

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					20
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					20
01	837	N	788	-0-	-49	-0-	788	2			N	-0-					20
02	728	N	645	-0-	-83	-0-	612	2	33	9	N	30					50
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					50
04	750	N	622	-0-	-128	-0-	622	2			N	-0-					50

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2014

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	297	1	1458	2	N	1	193	1			29
							1	9									
12	1519	N	1498	-0-	-21	-0-	28	1	1470	2	N	-0-					29
01	1519	N	884	-0-	-635	-0-	884	2			N	-0-					29
02	1372	N	1264	-0-	-108	-0-	1264	2			N	-0-					29
03	2130	N	2130	-0-	-0-	-0-	367	1	1684	2	N	72					101
							79	9									
*04	2342	N	2342	-0-	-0-	-0-	843	1	1387	2	N	102	181	1			22
							112	9									

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

11	630	N	542	-0-	-88	-0-	542	2			N	-0-	189	1			110
12	620	N	573	-0-	-47	-0-	573	2			N	-0-					110
01	744	N	545	-0-	-199	-0-	544	2	1	9	N	1					111
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					111
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					111
*04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					111

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

11	15444	X	15444	-0-	-0-	-0-	986	1	14138	2	N	291	191	1			488
							320	9									
12	17319	X	17319	-0-	-0-	-0-	1009	1	16029	2	N	255	387	1			356
							281	9									
01	16461	X	16282	-0-	-179	-0-	1079	1	14887	2	N	287	390	1			253
							316	9									
02	14868	X	14052	-0-	-816	-0-	974	1	12819	2	N	235	184	1			304
							259	9									
03	16461	X	15351	-0-	-1110	-0-	1079	1	13989	2	N	257	374	1			187
							283	9									
04	15930	X	14752	-0-	-1178	-0-	1035	1	13431	2	N	260	375	1			72
							286	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

11	24825	X	24825	-0-	-0-	-0-	1565	1	20641	2	N	2381	2289	1			828
							2619	9									
12	29071	X	29071	-0-	-0-	-0-	1806	1	25076	2	N	1990	2290	1			528
							2189	9									
01	26837	X	26837	-0-	-0-	-0-	1735	1	22184	2	N	2653	2656	1			525
							2918	9									
02	24419	X	24419	-0-	-0-	-0-	1739	1	20525	2	N	1959	1717	1			767
							2155	9									
03	26286	X	26286	-0-	-0-	-0-	1957	1	22105	2	N	2022	2253	1			536
							2224	9									
*04	22824	X	22824	-0-	-0-	-0-	1783	1	19033	2	N	1825	1494	1			867
							2008	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4594	-0-	-1826	-0-	811	1	3556	2	N	206	192	1			158
							227	9									
12	5701	X	5701	-0-	-0-	-0-	853	1	4616	2	N	211	194	1			175
							232	9									
01	5208	X	2895	-0-	-2313	-0-	691	1	2020	2	N	167					342
							184	9									
02	4676	X	2426	-0-	-2250	-0-	340	1	1908	2	N	162	189	1			315
							178	9									
03	5208	X	5201	-0-	-7	-0-	627	1	4284	2	N	264	189	1			390
							290	9									
04	5040	X	4654	-0-	-386	-0-	772	1	3632	2	N	227	371	1			246
							250	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	15060	-0-	-2850	-0-	850	1	13867	2	N	312	383	1			185
							343	9									
12	17360	X	15463	-0-	-1897	-0-	859	1	14304	2	N	273	192	1			266
							300	9									
01	16492	X	12195	-0-	-4297	-0-	590	1	11239	2	N	333	379	1			220
							366	9									
02	14868	X	11606	-0-	-3262	-0-	716	1	10704	2	N	169	195	1			194
							186	9									
03	16224	X	16224	-0-	-0-	-0-	815	1	15015	2	N	358	180	1			372
							394	9									
*04	17134	X	17134	-0-	-0-	-0-	850	1	15897	2	N	352	571	1			153
							387	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30720	X	30322	-0-	-398	-0-	29634	2	688	9	N	625	564	1			325
12	34534	X	30340	-0-	-4194	-0-	29650	2	690	9	N	627	569	1			383
01	34069	X	29189	-0-	-4880	-0-	28499	2	690	9	N	627	771	1			239
02	29960	X	24654	-0-	-5306	-0-	24079	2	575	9	N	523	384	1			378
03	31930	X	27437	-0-	-4493	-0-	26820	2	617	9	N	561	563	1	1	8	375
04	30330	X	27375	-0-	-2955	-0-	26770	2	605	9	N	550	555	1			370

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34588	X	34588	-0-	-0-	-0-	814	1	31738	2	N	1851	1693	1			730
							2036	9									
12	33836	X	33836	-0-	-0-	-0-	864	1	30909	2	N	1875	1881	1			724
							2063	9									
01	29790	X	29790	-0-	-0-	-0-	857	1	26769	2	N	1967	2080	1			611
							2164	9									
02	26820	X	26820	-0-	-0-	-0-	755	1	24459	2	N	1460	1344	1			727
							1606	9									
03	28936	X	28936	-0-	-0-	-0-	878	1	26243	2	N	1650	1689	1			688
							1815	9									
*04	28110	X	28110	-0-	-0-	-0-	850	1	25401	2	N	1690	1881	1			497
							1859	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40770	X	35056	-0-	-5714	-0-	34091	2	965	9	N	877	741	1			608
12	36239	X	34845	-0-	-1394	-0-	33903	2	942	9	N	856	1139	1			325
01	36239	X	33135	-0-	-3104	-0-	32331	2	804	9	N	731	764	1			292
02	32732	X	28141	-0-	-4591	-0-	27442	2	699	9	N	635	388	1			539
03	36239	X	29174	-0-	-7065	-0-	28956	2	218	9	N	198	572	1	1	8	164
04	35070	X	26249	-0-	-8821	-0-	26249	2			N	-0-					164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2126	2	2	9	N	2					167
12	2407	N	2407	-0-	-0-	-0-	2268	2	139	9	N	126					293
01	2369	N	2369	-0-	-0-	-0-	2267	2	102	9	N	93	189	1			197
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					197
03	2303	N	2303	-0-	-0-	-0-	2237	2	66	9	N	60					257
*04	2115	N	2115	-0-	-0-	-0-	2014	2	101	9	N	92	185	1			164

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

11	13290	X	11134	-0-	-2156	-0-	1005	1	10004	2	N	114	183	1			244
							125	9									
12	12300	X	12300	-0-	-0-	-0-	1061	1	11011	2	N	207	191	1			260
							228	9									
01	12183	X	12133	-0-	-50	-0-	873	1	11005	2	N	232	193	1			299
							255	9									
02	11004	X	10912	-0-	-92	-0-	882	1	9887	2	N	130	380	1			49
							143	9									
03	12360	X	12360	-0-	-0-	-0-	1076	1	11069	2	N	195	187	1			57
							215	9									
04	11790	X	11596	-0-	-194	-0-	1044	1	10346	2	N	187					244
							206	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

11	13410	X	12784	-0-	-626	-0-	650	1	11816	2	N	289	195	1			402
							318	9									
12	13857	X	10690	-0-	-3167	-0-	10368	2	322	9	N	293	380	1			315
01	13640	X	10132	-0-	-3508	-0-	9767	2	365	9	N	332	370	1			277
02	12124	X	10138	-0-	-1986	-0-	9796	2	342	9	N	311	375	1			213
03	13206	X	10609	-0-	-2597	-0-	10227	2	382	9	N	347	367	1			193
04	12780	X	10824	-0-	-1956	-0-	10466	2	358	9	N	325	372	1			146

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

11	23610	X	21097	-0-	-2513	-0-	396	1	20198	2	N	457	569	1			129
							503	9									
12	21797	X	21797	-0-	-0-	-0-	365	1	20907	2	N	477	388	1			218
							525	9									
01	21340	X	21340	-0-	-0-	-0-	285	1	20546	2	N	463	382	1			299
							509	9									
02	19007	X	19007	-0-	-0-	-0-	119	1	18448	2	N	400	382	1			317
							440	9									
03	20192	X	20192	-0-	-0-	-0-	327	1	19378	2	N	443	563	1			197
							487	9									
*04	19165	X	19165	-0-	-0-	-0-	396	1	18307	2	N	420	381	1			236
							462	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

11	23820	X	20655	-0-	-3165	-0-	835	1	19395	2	N	386	376	1			172
							425	9									
12	22227	X	21636	-0-	-591	-0-	878	1	20297	2	N	419	191	1			400
							461	9									
01	22227	X	20756	-0-	-1471	-0-	840	1	19430	2	N	442	563	1			279
							486	9									
02	20076	X	18459	-0-	-1617	-0-	772	1	17201	2	N	442	367	1			354
							486	9									
03	22227	X	20286	-0-	-1941	-0-	878	1	18871	2	N	488	563	1			279
							537	9									
04	20940	X	19344	-0-	-1596	-0-	850	1	17990	2	N	458	380	1			357
							504	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	7937	-0-	-2053	-0-	1264	1	6555	2	N	107	187	1			254
							118	9									
12	11224	X	11224	-0-	-0-	-0-	1553	1	9323	2	N	316	189	1			381
							348	9									
01	11628	X	11628	-0-	-0-	-0-	1557	1	9829	2	N	220					601
							242	9									
02	8868	X	8868	-0-	-0-	-0-	1380	1	7294	2	N	176	376	1			401
							194	9									
*03	9338	X	9338	-0-	-0-	-0-	1361	1	7691	2	N	260	562	1			99
							286	9									
*04	8980	X	8980	-0-	-0-	-0-	1519	1	7255	2	N	187	192	1			94
							206	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	14474	-0-	-2476	-0-	769	1	13179	2	N	478	756	1			154
							526	9									
12	15215	X	15215	-0-	-0-	-0-	878	1	13789	2	N	498	385	1			267
							548	9									
01	14415	X	14193	-0-	-222	-0-	826	1	12863	2	N	458	363	1			362
							504	9									
02	13541	X	13541	-0-	-0-	-0-	663	1	12435	2	N	403	389	1			376
							443	9									
03	14729	X	14729	-0-	-0-	-0-	821	1	13382	2	N	478	555	1			299
							526	9									
04	13950	X	13136	-0-	-814	-0-	824	1	11843	2	N	426	373	1			352
							469	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7587	-0-	-693	-0-	850	1	6583	2	N	140	384	1			99
							154	9									
12	8556	X	7120	-0-	-1436	-0-	878	1	6075	2	N	152					251
							167	9									
01	8525	X	6418	-0-	-2107	-0-	745	1	5538	2	N	123	198	1			176
							135	9									
02	7700	X	4985	-0-	-2715	-0-	571	1	4263	2	N	137					313
							151	9									
03	8029	X	6972	-0-	-1057	-0-	758	1	6049	2	N	150	373	1			90
							165	9									
04	7590	X	6940	-0-	-650	-0-	815	1	5970	2	N	141					231
							155	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	6813	-0-	-1737	-0-	1143	1	5402	2	N	244	384	1			223
							268	9									
12	11408	X	7384	-0-	-4024	-0-	1575	1	5586	2	N	203	193	1			233
							223	9									
01	11408	X	6980	-0-	-4428	-0-	1037	1	5591	2	N	320	189	1			364
							352	9									
02	10304	X	6667	-0-	-3637	-0-	1244	1	5134	2	N	263	381	1			246
							289	9									
03	9300	X	8403	-0-	-897	-0-	1636	1	6448	2	N	290	358	1			178
							319	9									
*04	8071	X	8071	-0-	-0-	-0-	1586	1	6149	2	N	305	190	1			293
							336	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28650	X	25360	-0-	-3290	-0-	850	1	23886	2	N	567	587	1			343
							624	9									
12	26753	X	25620	-0-	-1133	-0-	878	1	24125	2	N	561	575	1			329
							617	9									
01	26753	X	24723	-0-	-2030	-0-	878	1	23201	2	N	585	774	1			140
							644	9									
02	24164	X	21406	-0-	-2758	-0-	793	1	20027	2	N	533	383	1			290
							586	9									
03	26753	X	23294	-0-	-3459	-0-	824	1	21833	2	N	579	556	1			313
							637	9									
04	25350	X	22084	-0-	-3266	-0-	814	1	20683	2	N	534	571	1			276
							587	9									

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620	X	20100	-0-	-2520	-0-	835	1	18751	2	N	467	384	1			503
							514	9									
12	21142	X	20440	-0-	-702	-0-	694	1	19303	2	N	403	727	1			179
							443	9									
01	21142	X	20027	-0-	-1115	-0-	876	1	18658	2	N	448	376	1			251
							493	9									
02	19096	X	16399	-0-	-2697	-0-	793	1	15182	2	N	385	382	1			254
							424	9									
03	21018	X	18965	-0-	-2053	-0-	832	1	17665	2	N	425	377	1			302
							468	9									
04	20100	X	17621	-0-	-2479	-0-	802	1	16299	2	N	473	568	1			207
							520	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	18503	-0-	-2077	-0-	18062	2	441	9	N	401	381	1			342
12	19220	X	18940	-0-	-280	-0-	18524	2	416	9	N	378	383	1			337
01	19220	X	18499	-0-	-721	-0-	18056	2	443	9	N	403	581	1			159
02	17360	X	16614	-0-	-746	-0-	16240	2	374	9	N	340					499
03	19220	X	17631	-0-	-1589	-0-	17177	2	454	9	N	413	567	1			345
04	18510	X	16924	-0-	-1586	-0-	16514	2	410	9	N	373	186	1			532

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28079	X	28079	-0-	-0-	-0-	1643	1	24499	2	N	1761	1538	1			786
							1937	9									
12	31250	X	31250	-0-	-0-	-0-	1669	1	27553	2	N	1844	1723	1			907
							2028	9									
01	33701	X	33701	-0-	-0-	-0-	1654	1	30108	2	N	1763	2092	1			578
							1939	9									
02	20963	X	20963	-0-	-0-	-0-	1315	1	18144	2	N	1367	1337	1			608
							1504	9									
03	22124	X	22124	-0-	-0-	-0-	1756	1	18517	2	N	1683	1696	1			595
							1851	9									
*04	20299	X	20299	-0-	-0-	-0-	1585	1	16859	2	N	1686	1285	1			996
							1855	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	44	1	1063	2	N	19	189	1			15
							21	9									
12	712	N	712	-0-	-0-	-0-	681	2	31	9	N	28					43
01	310	N	-0-	-0-	-310	-0-					N	-0-					43
02	1013	N	1013	-0-	-0-	-0-	959	2	54	9	N	49					92
03	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30					122
*04	548	N	548	-0-	-0-	-0-	530	2	18	9	N	16					138

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6970	-0-	-290	-0-	830	1	5910	2	N	209	188	1			181
							230	9									
12	7502	X	5782	-0-	-1720	-0-	878	1	4744	2	N	145	192	1			134
							160	9									
01	7254	X	7086	-0-	-168	-0-	878	1	5989	2	N	199	181	1			152
							219	9									
02	6552	X	6038	-0-	-514	-0-	793	1	5029	2	N	196	192	1			156
							216	9									
03	7192	X	5430	-0-	-1762	-0-	707	1	4591	2	N	120	192	1			84
							132	9									
04	6960	X	6781	-0-	-179	-0-	817	1	5768	2	N	178					262
							196	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	12759	-0-	-1401	-0-	815	1	11376	2	N	516	560	1			154
							568	9									
12	12022	X	12022	-0-	-0-	-0-	878	1	10631	2	N	466	385	1			235
							513	9									
01	11891	X	11891	-0-	-0-	-0-	763	1	10547	2	N	528	581	1			182
							581	9									
02	12362	X	12362	-0-	-0-	-0-	793	1	10995	2	N	522	578	1			126
							574	9									
03	11988	X	11988	-0-	-0-	-0-	821	1	10639	2	N	480	355	1			251
							528	9									
*04	11573	X	11573	-0-	-0-	-0-	726	1	10319	2	N	480	379	1			352
							528	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	14085	-0-	-7005	-0-	1008	1	12682	2	N	359	384	1			239
							395	9									
12	20398	X	13024	-0-	-7374	-0-	1006	1	11688	2	N	300	195	1			344
							330	9									
01	19096	X	13278	-0-	-5818	-0-	1073	1	11855	2	N	318	376	1			286
							350	9									
02	16296	X	10551	-0-	-5745	-0-	927	1	9339	2	N	259	192	1			353
							285	9									
03	16678	X	10986	-0-	-5692	-0-	1079	1	9576	2	N	301	376	1			278
							331	9									
04	14100	X	10425	-0-	-3675	-0-	1031	1	9068	2	N	296	377	1			197
							326	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	20377	-0-	20377	508411	1044 365	1 9	18968	2	N	332	576	1			181
12	0	W	18977	-0-	18977	527388	1006 416	1 9	17555	2	N	378	190	1			369
01	0	W	18840	-0-	18840	546228	1003 197	1 9	17640	2	N	179	195	1			353
02	0	W	16560	-0-	16560	562788	974 326	1 9	15260	2	N	296	388	1			261
03	0	W	17200	-0-	17200	579988	1079 385	1 9	15736	2	N	350	380	1			231
*04	595633	X	15645	-0-	-579988	-0-	954 409	1 9	14282	2	N	372	381	1			222

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

*05	0	W	43045	-0-	43045	500348	42638	2	407	9	Y	370	363	0			267
*06	0	W	35994	-0-	35994	536342	35458	2	536	9	Y	487	449	0			305
*07	0	W	34338	-0-	34338	570680	34200	2	138	9	Y	125	221	0			209
*08	0	W	30806	-0-	30806	601486	30150	2	656	9	Y	596	520	0	102	1	183
*09	0	W	25823	-0-	25823	627309	25677	2	146	9	Y	133	165	0			151
*10	0	W	28457	-0-	28457	655766	28283	2	174	9	Y	158	162	0			147
*11	0	W	17716	-0-	17716	673482	17417	2	299	9	Y	272	86	0	176	1	157
*12	0	W	18717	-0-	18717	692199	18548	2	169	9	Y	154	33	0	134	1	144
*01	0	W	23776	-0-	23776	715975	23083	2	693	9	Y	630	489	0	102	1	183
*02	0	W	15846	-0-	15846	731821	15554	2	292	9	Y	265	149	0	131	1	168
*03	0	W	20247	-0-	20247	752068	19965	2	282	9	Y	256	7	0	133	1	269
*04	0	W	NO RPT	-0-	-0-	752068					Y	NO RPT					269

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

11	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					152
12	3999	X	3229	-0-	-770	-0-	3218	2	11	9	N	10					162
01	3844	X	352	-0-	-3492	-0-	344	2	8	9	N	7					169
02	3728	X	3728	-0-	-0-	-0-	3667	2	61	9	N	55	181	1			43
03	3999	X	2676	-0-	-1323	-0-	2646	2	30	9	N	27					70
04	3870	X	3401	-0-	-469	-0-	3327	2	74	9	N	67					137

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

11	3641	X	3641	-0-	-0-	-0-	3630	2	11	9	N	10					147
12	3577	X	3577	-0-	-0-	-0-	3568	2	9	9	N	8	127	1	1	8	27
01	2939	X	2939	-0-	-0-	-0-	2919	2	20	9	N	18					45
02	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					45
03	3131	X	3131	-0-	-0-	-0-	3129	2	2	9	N	2	1	8			46
04	2550	X	2244	-0-	-306	-0-	2244	2			N	-0-					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2261	N	2261	-0-	-0-	-0-	2253	2	8	9	N	7					114
12	2511	N	2150	-0-	-361	-0-	2144	2	6	9	N	5	46	1			73
01	2077	N	1867	-0-	-210	-0-	1835	2	32	9	N	29					102
02	2100	N	1628	-0-	-472	-0-	1627	2	1	9	N	1					103
03	2139	N	2086	-0-	-53	-0-	2077	2	9	9	N	8					111
04	1800	N	1630	-0-	-170	-0-	1627	2	3	9	N	3	102	1			12

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1808	-0-	-472	-0-	1772	2	36	9	N	33					105
12	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					105
01	1922	N	751	-0-	-1171	-0-	751	2			N	-0-					105
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					105
03	1891	N	-0-	-0-	-1891	-0-					N	1	1	8			105
04	T. A.		-0-	-0-	-24	-0-					N	-0-	50	1			55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3073	-0-	73	73	2990	2	83	9	N	75					154
12	3100	N	3156	-0-	56	129	3099	2	57	9	N	52	147	1			59
01	2961	N	2832	-0-	-129	-0-	2771	2	61	9	N	55					114
02	2408	X	2251	-0-	-157	-0-	2199	2	52	9	N	47					161
03	2666	X	2327	-0-	-339	-0-	2272	2	55	9	N	50	146	1			65
04	2580	X	2324	-0-	-256	-0-	2309	2	15	9	N	14					79

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1356	2	33	9	N	30					189
12	1477	N	1477	-0-	-0-	-0-	1445	2	32	9	N	29	118	1			100
01	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44					144
02	1288	N	1070	-0-	-218	-0-	1042	2	28	9	N	25					169
03	1488	N	1285	-0-	-203	-0-	1249	2	36	9	N	33					202
*04	1585	N	1585	-0-	-0-	-0-	1554	2	31	9	N	28	143	1			87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3098	X	3098	-0-	-0-	-0-	3040	2	58	9	N	53	182	1			75
12	2660	X	2660	-0-	-0-	-0-	2586	2	74	9	N	67					142
01	2913	X	2913	-0-	-0-	-0-	2834	2	79	9	N	72					214
02	2714	X	2714	-0-	-0-	-0-	2647	2	67	9	N	61	182	1			93
03	2994	X	2994	-0-	-0-	-0-	2910	2	84	9	N	76	1	8			168
*04	2789	X	2789	-0-	-0-	-0-	2724	2	65	9	N	59	75	1			152

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

11	2100	N	1827	-0-	-273	-0-	1827	2			N	-0-					162
12	2170	N	2103	-0-	-67	-0-	2103	2			N	-0-					162
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					162
02	1708	N	1083	-0-	-625	-0-	1083	2			N	-0-					162
03	2108	N	1615	-0-	-493	-0-	1607	2	8	9	N	7					169
04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-	53	1			116

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

11	1950	X	842	-0-	-1108	-0-	841	2	1	9	N	1	36	1			22
12	2015	X	783	-0-	-1232	-0-	783	2			N	-0-					22
01	2015	X	684	-0-	-1331	-0-	655	2	29	9	N	26					48
02	1820	X	38	-0-	-1782	-0-	28	2	10	9	N	9					57
03	2015	X	1219	-0-	-796	-0-	1164	2	55	9	N	50					107
04	1950	X	1234	-0-	-716	-0-	1217	2	17	9	N	15					122

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

11	2374	N	2374	-0-	-0-	-0-	2371	2	3	9	N	3					87
12	2787	N	2787	-0-	-0-	-0-	2768	2	19	9	N	17					104
01	1860	N	1268	-0-	-592	-0-	1235	2	33	9	N	30					134
02	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					134
03	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					134
*04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					134

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

11	2010	N	1116	-0-	-894	-0-	1116	2			N	-0-					47
12	2976	X	2633	-0-	-343	-0-	2633	2			N	-0-					47
01	2976	X	1465	-0-	-1511	-0-	1465	2			N	-0-					47
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					47
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					47
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3261	-0-	-1659	-0-	3250	2	11	9	N	10					216
12	3782	X	25	-0-	-3757	-0-	25	2			N	-0-					216
01	3782	X	737	-0-	-3045	-0-	737	2			N	-0-					216
02	13965	X	13965	-0-	-0-	-0-	13661	2	304	9	N	276	182	1			310
03	11790	X	11790	-0-	-0-	-0-	11514	2	276	9	N	251	367	1	1	8	193
*04	10162	X	10162	-0-	-0-	-0-	9908	2	254	9	N	231	339	1	1	8	84

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1398	-0-	-282	-0-	1354	2	44	9	N	40					177
12	1364	N	1229	-0-	-135	-0-	1177	2	52	9	N	47	179	1			45
01	1426	N	1003	-0-	-423	-0-	972	2	31	9	N	28					73
02	1316	N	711	-0-	-605	-0-	698	2	13	9	N	12					85
03	1386	N	1386	-0-	-0-	-0-	1342	2	44	9	N	40					125
*04	2618	N	2618	-0-	-0-	-0-	2538	2	80	9	N	73	105	1	1	8	92

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2842	-0-	-128	-0-	2818	2	24	9	N	22					167
12	3069	X	2459	-0-	-610	-0-	2392	2	67	9	N	61	117	1	1	8	110
01	3069	X	2636	-0-	-433	-0-	2603	2	33	9	N	30					140
02	2660	X	2311	-0-	-349	-0-	2278	2	33	9	N	30					170
03	2945	X	2621	-0-	-324	-0-	2567	2	54	9	N	49	1	8			218
04	2850	X	1458	-0-	-1392	-0-	1449	2	9	9	N	8	174	1			52

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					169
12	2356	N	1675	-0-	-681	-0-	1667	2	8	9	N	7	144	1			32
01	2387	N	489	-0-	-1898	-0-	489	2			N	-0-					32
02	2800	N	2860	-0-	60	60	2799	2	61	9	N	55					87
03	2166	N	2106	-0-	-60	-0-	2064	2	42	9	N	38					125
*04	2288	N	2288	-0-	-0-	-0-	2238	2	50	9	N	45	94	1			76

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	618	-0-	-222	-0-	605	2	13	9	N	12					172
12	250	N	250	-0-	-0-	-0-	249	2	1	9	N	1					173
01	992	N	362	-0-	-630	-0-	358	2	4	9	N	4					177
02	588	N	408	-0-	-180	-0-	399	2	9	9	N	8					185
03	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13	165	1			33
04	T. A.		-0-	-0-	-12	-0-					N	-0-					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1065	-0-	-135	-0-	1030	2	35	9	N	32					77
12	1147	N	1110	-0-	-37	-0-	1093	2	17	9	N	15					92
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					92
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					92
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					92
04	1260	N	1118	-0-	-142	-0-	1118	2			N	-0-					92

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2087	-0-	-463	-0-	2064	2	23	9	N	21					255
12	2418	N	1840	-0-	-578	-0-	1809	2	31	9	N	28	183	1			100
01	2418	N	35	-0-	-2383	-0-	33	2	2	9	N	2					102
02	1978	N	1978	-0-	-0-	-0-	1950	2	28	9	N	25					127
03	2214	N	2214	-0-	-0-	-0-	2201	2	13	9	N	12					139
*04	2334	N	2334	-0-	-0-	-0-	2278	2	56	9	N	51	134	1	1	8	55

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	1835	2	6	9	N	5					85
12	1705	N	865	-0-	-840	-0-	865	2			N	-0-					85
01	1643	N	449	-0-	-1194	-0-	449	2			N	-0-					85
02	1708	N	769	-0-	-939	-0-	765	2	4	9	N	4	49	1			40
03	1370	N	1370	-0-	-0-	-0-	1367	2	3	9	N	3					43
*04	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					50

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	N	2449	-0-	-0-	-0-	2421	2	28	9	N	25	93	1			82
12	2060	N	2060	-0-	-0-	-0-	1992	2	68	9	N	62					144
01	682	N	575	-0-	-107	-0-	549	2	26	9	N	24	131	1	3	8	34
02	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26					60
03	1954	N	1954	-0-	-0-	-0-	1908	2	46	9	N	42					102
*04	1885	N	1885	-0-	-0-	-0-	1842	2	43	9	N	39	72	1			69

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2814	X	2814	-0-	-0-	-0-	2775	2	39	9	N	35	180	1			95
12	2883	X	2883	-0-	-0-	-0-	2842	2	41	9	N	37					132
01	2356	X	2284	-0-	-72	-0-	2240	2	44	9	N	40					172
02	2128	N	2092	-0-	-36	-0-	2067	2	25	9	N	23					195
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-	171	1			24
*04	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					24

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2186	-0-	-814	-0-	2149	2	37	9	N	34					194
12	3100	X	2796	-0-	-304	-0-	2720	2	76	9	N	69	179	1	1	8	83
01	3100	X	1991	-0-	-1109	-0-	1950	2	41	9	N	37	1	8			119
02	2917	X	2917	-0-	-0-	-0-	2830	2	87	9	N	79					198
03	3100	X	2840	-0-	-260	-0-	2761	2	79	9	N	72	110	1	1	8	159
*04	3180	X	3180	-0-	-0-	-0-	3107	2	73	9	N	66					225

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	947	-0-	-493	-0-	947	2			N	-0-	155	1			92
12	1395	N	722	-0-	-673	-0-	722	2			N	-0-					92
01	1271	N	870	-0-	-401	-0-	867	2	3	9	N	3					95
02	896	N	343	-0-	-553	-0-	343	2			N	-0-					95
03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					95
04	T. A.		-0-	-0-	-28	-0-					N	-0-	30	1			65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

11	1140	N	1100	-0-	-40	-0-	1071	2	29	9	N	26	180	1	1 8	46
12	1178	N	935	-0-	-243	-0-	914	2	21	9	N	19				65
01	1209	N	921	-0-	-288	-0-	906	2	15	9	N	14				79
02	1036	N	975	-0-	-61	-0-	961	2	14	9	N	13				92
03	1048	N	1048	-0-	-0-	-0-	1003	2	45	9	N	41	73	1		60
*04	1269	N	1269	-0-	-0-	-0-	1228	2	41	9	N	37				97

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

11	2023	N	2023	-0-	-0-	-0-	1983	2	40	9	N	36	110	1	1 8	60
12	2697	X	2525	-0-	-172	-0-	2457	2	68	9	N	62				122
01	2697	X	1993	-0-	-704	-0-	1993	2			N	-0-				122
02	1876	N	1848	-0-	-28	-0-	1848	2			N	-0-				122
03	2511	N	1792	-0-	-719	-0-	1781	2	11	9	N	10				132
04	1920	N	1702	-0-	-218	-0-	1669	2	33	9	N	30				162

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

11	2290	N	2290	-0-	-0-	-0-	2200	2	90	9	N	82	165	1		95
12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-				95
01	2883	N	1828	-0-	-1055	-0-	1815	2	13	9	N	12				107
02	2128	N	1488	-0-	-640	-0-	1471	2	17	9	N	15				122
03	2015	N	1605	-0-	-410	-0-	1564	2	41	9	N	37				159
04	1770	N	1385	-0-	-385	-0-	1360	2	25	9	N	23	60	1		122

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

11	2637	X	2637	-0-	-0-	-0-	2569	2	68	9	N	62				154
12	2697	X	2380	-0-	-317	-0-	2318	2	62	9	N	56	1	8		209
01	2697	X	1795	-0-	-902	-0-	1764	2	31	9	N	28	110	1		127
02	2436	X	2173	-0-	-263	-0-	2107	2	66	9	N	60				187
03	2697	X	2140	-0-	-557	-0-	2056	2	84	9	N	76	186	1	1 8	76
04	2610	X	1944	-0-	-666	-0-	1894	2	50	9	N	45	68	1		53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	783	-0-	-387	-0-	783	2			N	-0-					35
12	2598	N	2598	-0-	-0-	-0-	2521	2	77	9	N	70					105
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					105
02	880	N	880	-0-	-0-	-0-	876	2	4	9	N	4					109
03	2604	N	1193	-0-	-1411	-0-	1164	2	29	9	N	26					135
04	T. A.		-0-	-0-	-30	-0-					N	-0-	121	1			14

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					90
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					90
01	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			90
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					90
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					90
04	30	N	-0-	-0-	-30	-0-					N	-0-					90

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2975	-0-	-25	295	2856	2	119	9	N	108	179	1	1	8	155
12	3038	X	2714	-0-	-324	-0-	2618	2	96	9	N	87	183	1	1	8	58
01	3038	X	2858	-0-	-180	-0-	2711	2	147	9	N	134					192
02	2744	X	2705	-0-	-39	-0-	2597	2	108	9	N	98	186	1			104
03	3549	X	3549	-0-	-0-	-0-	3418	2	131	9	N	119	1	8			222
04	2940	X	2538	-0-	-402	-0-	2451	2	87	9	N	79	176	1			125

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1507	-0-	-143	-0-	1471	2	36	9	N	33	165	1			65
12	1988	N	1988	-0-	-0-	-0-	1931	2	57	9	N	52					117
01	1798	N	980	-0-	-818	-0-	927	2	53	9	N	48					165
02	2043	N	2043	-0-	-0-	-0-	1991	2	52	9	N	47					212
03	1984	N	1298	-0-	-686	-0-	1251	2	47	9	N	43	148	1			107
*04	1980	N	1980	-0-	-0-	-0-	1937	2	43	9	N	39	61	1			85

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2204	-0-	-286	-0-	2138	2	66	9	N	60	112	1			92
12	2573	X	1814	-0-	-759	-0-	1814	2			N	-0-					92
01	2573	X	2553	-0-	-20	-0-	2507	2	46	9	N	42					134
02	2184	X	1745	-0-	-439	-0-	1730	2	15	9	N	14	79	1			69
03	2325	X	807	-0-	-1518	-0-	787	2	20	9	N	18					87
04	2460	X	125	-0-	-2335	-0-	124	2	1	9	N	1	70	1			18

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2000	-0-	-700	-0-	1936	2	64	9	N	58					190
12	2790	X	1085	-0-	-1705	-0-	1077	2	8	9	N	7					197
01	2790	X	1224	-0-	-1566	-0-	1169	2	55	9	N	50					247
02	2520	X	124	-0-	-2396	-0-	95	2	29	9	N	26	177	1			96
03	2790	X	139	-0-	-2651	-0-	113	2	26	9	N	24					120
04	2010	X	197	-0-	-1813	-0-	186	2	11	9	N	10					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

11	870	N	405	-0-	-465	-0-	405	2			N	-0-					172
12	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	117	1			56
01	434	N	38	-0-	-396	-0-	38	2			N	-0-					56
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					56
04	T. A.		-0-	-0-	-1	-0-					N	-0-	37	1			19

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

11	2280	X	1981	-0-	-299	-0-	1953	2	28	9	N	25					175
12	2356	X	2149	-0-	-207	-0-	2130	2	19	9	N	17	113	1			79
01	2263	N	1781	-0-	-482	-0-	1709	2	72	9	N	65					144
02	1848	N	1842	-0-	-6	-0-	1781	2	61	9	N	55					199
03	2139	N	2066	-0-	-73	-0-	2011	2	55	9	N	50	182	1			67
*04	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62					129

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

11	510	N	402	-0-	-108	-0-	376	2	26	9	N	24					90
12	748	N	748	-0-	-0-	-0-	698	2	50	9	N	45	1	8			134
01	391	N	391	-0-	-0-	-0-	360	2	31	9	N	28					162
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					162
03	744	N	665	-0-	-79	-0-	629	2	36	9	N	33	133	1			62
04	T. A.		-0-	-0-	-13	-0-					N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

11	608		-0-	-0-	-608	-0-					N	-0-					45
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	8					65

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

11	690	N	258	-0-	-432	-0-	250	2	8	9	N	7					44
12	496	N	135	-0-	-361	-0-	117	2	18	9	N	16					60
01	372	N	331	-0-	-41	-0-	321	2	10	9	N	9					69
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					69
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					69
04	T. A.		-0-	-0-	-11	-0-					N	-0-					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2620					N	-0-					-0-
12	0		-0-	-0-	-0-	2620					N	-0-					-0-
01	0		-0-	-0-	-0-	2620					N	-0-					-0-
02	0		-0-	-0-	-0-	2620					N	-0-					-0-
03	0		-0-	-0-	-0-	2620					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1999	-0-	-71	-0-	1999	2			N	-0-					89
12	3100	N	9967	-0-	6867	6867	9967	2	1	9	N	-0-					89
01	3100	N	8885	-0-	5785	12652	8884	2	1	9	N	1					90
02	2800	N	7080	-0-	4280	16932	7078	2	2	9	N	2					92
03	26269	X	9337	-0-	-16932	-0-	9337	2			N	-0-					92
*04	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					92

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	218	-0-	-1732	-0-	199	2	19	9	N	17	190	1			80
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					80
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					80
02	196	N	-0-	-0-	-196	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					80

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					40
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					40
01	1116	N	78	-0-	-1038	-0-	78	2			N	-0-					40
02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					40
03	1023	N	779	-0-	-244	-0-	779	2			N	-0-					40
04	T. A.		-0-	-0-	-3	-0-					N	-0-					40

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2121	-0-	-879	-0-	2071	2	50	9	N	45	173	1			86
12	2480	X	460	-0-	-2020	-0-	440	2	20	9	N	18					104
01	2480	X	966	-0-	-1514	-0-	955	2	11	9	N	10					114
02	2240	X	786	-0-	-1454	-0-	758	2	28	9	N	25					139
03	2480	X	342	-0-	-2138	-0-	331	2	11	9	N	10					149
04	71	X	-0-	-0-	-71	-0-					N	-0-	85	1			64

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	300	-0-	-330	-0-	300	2			N	-0-					92
12	589	N	141	-0-	-448	-0-	127	2	14	9	N	13					105
01	310	N	129	-0-	-181	-0-	126	2	3	9	N	3					108
02	280	N	107	-0-	-173	-0-	107	2			N	-0-					108
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					108
04	120	N	34	-0-	-86	-0-	34	2			N	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

11	1849	N	1849	-0-	-0-	-0-	1832	2	17	9	N	15					107
12	2767	N	2767	-0-	-0-	-0-	2716	2	51	9	N	46	1	8			152
01	2145	N	2145	-0-	-0-	-0-	2132	2	13	9	N	12					164
02	1540	N	1270	-0-	-270	-0-	1270	2			N	-0-					164
03	1705	N	1662	-0-	-43	-0-	1654	2	8	9	N	7	129	1	1	8	41
04	1650	N	1556	-0-	-94	-0-	1549	2	7	9	N	6					47

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

11	3239	X	2577	-0-	-662	-0-	2471	2	106	9	N	96	110	1	1	8	80
12	2615	X	2615	-0-	-0-	-0-	2517	2	98	9	N	89	109	1	1	8	59
01	1489	X	1489	-0-	-0-	-0-	1475	2	14	9	N	13					72
02	1731	X	1731	-0-	-0-	-0-	1663	2	68	9	N	62	104	1			30
03	1770	X	1770	-0-	-0-	-0-	1714	2	56	9	N	51					81
*04	1488	X	1488	-0-	-0-	-0-	1445	2	43	9	N	39	53	1			67

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

11	960	N	835	-0-	-125	-0-	824	2	11	9	N	10					138
12	992	N	947	-0-	-45	-0-	911	2	36	9	N	33	1	8			170
01	1208	N	1208	-0-	-0-	-0-	1188	2	20	9	N	18					188
02	784	N	488	-0-	-296	-0-	466	2	22	9	N	20					208
03	961	N	608	-0-	-353	-0-	595	2	13	9	N	12	174	1			46
04	T. A.		-0-	-0-	-39	-0-					N	-0-					46

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

11	1620	N	1118	-0-	-502	-0-	1098	2	20	9	N	18	99	1			44
12	1674	N	1246	-0-	-428	-0-	1235	2	11	9	N	10					54
01	1674	N	615	-0-	-1059	-0-	615	2			N	-0-					54
02	1036	N	626	-0-	-410	-0-	626	2			N	-0-					54
03	1240	N	516	-0-	-724	-0-	516	2			N	-0-					54
04	T. A.		-0-	-0-	-20	-0-					N	-0-					54

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

11	2100	N	-0-	-0-	-2100	-0-					N	-0-					220
12	155	N	-0-	-0-	-155	-0-					N	2	143	1			79
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	30	N	-0-	-0-	-30	-0-					N	-0-					79

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

11	3540	X	2857	-0-	-683	-0-	2857	2			N	-0-					130
12	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					130
01	3968	X	2648	-0-	-1320	-0-	2642	2	6	9	N	5					135
02	3220	X	2484	-0-	-736	-0-	2484	2			N	-0-					135
03	4774	X	2546	-0-	-2228	-0-	2533	2	13	9	N	12					147
04	4620	X	2285	-0-	-2335	-0-	2246	2	39	9	N	35	80	1			102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					42
12	155	N	-0-	-0-	-155	-0-					N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	592	N	592	-0-	-0-	-0-	584	2	8	9	N	7	33	1	1	8	15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					50
12	961	N	206	-0-	-755	-0-	206	2			N	-0-					50
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					50
02	616	N	244	-0-	-372	-0-	244	2			N	-0-					50
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					50
04	T. A.		-0-	-0-	-7	-0-					N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1115	-0-	-1255	-0-	1111	2	4	9	N	4	61	1			56
12	3100	N	4965	-0-	1865	1865	4909	2	56	9	N	51	1	8			106
01	3100	N	2829	-0-	-271	1594	2811	2	18	9	N	16					122
02	2800	N	2053	-0-	-747	847	2053	2			N	-0-					122
03	3699	X	2852	-0-	-847	-0-	2850	2	2	9	N	2					124
*04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-	104	1			20

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	93	1			48

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

11	420	X	-0-	-0-	-420	-0-					N	-0-					30
12	434	X	-0-	-0-	-434	-0-					N	-0-					30
01	434	X	-0-	-0-	-434	-0-					N	-0-					30
02	364	X	-0-	-0-	-364	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

11	480	N	19	-0-	-461	-0-	19	2			N	-0-					40
12	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					41
01	1953	N	29	-0-	-1924	-0-	29	2			N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	93	N	-0-	-0-	-93	-0-					N	-0-					41
*04	116	N	116	-0-	-0-	-0-	102	2	14	9	N	13					54

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

11	4413	X	4413	-0-	-0-	-0-	4384	2	29	9	N	26					171
12	3539	X	3539	-0-	-0-	-0-	3503	2	36	9	N	33	156	1			48
01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					51
02	3299	X	3299	-0-	-0-	-0-	3267	2	32	9	N	29					80
03	4806	X	4806	-0-	-0-	-0-	4756	2	50	9	N	45					125
*04	4073	X	4073	-0-	-0-	-0-	4043	2	30	9	N	27	97	1			55

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

11	2250	N	1980	-0-	-270	-0-	1980	2			N	-0-					104
12	2077	N	1606	-0-	-471	-0-	1606	2			N	-0-					104
01	1953	N	1830	-0-	-123	-0-	1830	2			N	-0-					104
02	1848	N	1676	-0-	-172	-0-	1676	2			N	-0-					104
03	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					104
04	T. A.		9	-0-	-50	-0-	9	2			N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

11	2400	X	1370	-0-	-1030	-0-	1370	2			N	-0-					70
12	1860	X	1433	-0-	-427	-0-	1433	2			N	-0-					70
01	1608	N	1608	-0-	-0-	-0-	1594	2	14	9	N	13					83
02	1317	N	1317	-0-	-0-	-0-	1314	2	3	9	N	3					86
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					86
04	1560	N	1397	-0-	-163	-0-	1397	2			N	-0-					86

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

11	3000	N	3537	-0-	537	537	3535	2	2	9	N	2					144
12	3100	N	3112	-0-	12	549	3111	2	1	9	N	1	59	1			86
01	3100	N	2564	-0-	-536	13	2564	2			N	-0-					86
02	2900	X	2887	-0-	-13	-0-	2873	2	14	9	N	13					99
03	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					99
*04	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1493	-0-	-457	-0-	1484	2	9	9	N	8					165
12	2015	X	1347	-0-	-668	-0-	1336	2	11	9	N	10	64	1	1	8	110
01	2015	X	1160	-0-	-855	-0-	1154	2	6	9	N	5					115
02	1792	X	1149	-0-	-643	-0-	1141	2	8	9	N	7					122
03	1333	N	1316	-0-	-17	-0-	1307	2	9	9	N	8					130
*04	1573	N	1573	-0-	-0-	-0-	1563	2	10	9	N	9	74	1			65

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					56
12	2263	N	1292	-0-	-971	-0-	1271	2	21	9	N	19					75
01	1736	N	1711	-0-	-25	-0-	1699	2	12	9	N	11					86
02	2800	N	3504	-0-	704	704	3491	2	13	9	N	12					98
03	3100	N	3849	-0-	749	1453	3840	2	9	9	N	8					106
*04	3000	N	7125	-0-	4125	5578	7118	2	7	9	N	6					112

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	285	-0-	-105	-0-	284	2	1	9	N	1	171	1			35
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					35
01	465	N	62	-0-	-403	-0-	62	2			N	-0-					35
02	280	N	-0-	-0-	-280	-0-					N	10					45
03	217	N	-0-	-0-	-217	-0-					N	-0-					45
04	T. A.		-0-	-0-	-2	-0-					N	-0-					45

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					52
12	2325	N	1867	-0-	-458	-0-	1867	2			N	-0-					52
01	2697	N	1778	-0-	-919	-0-	1761	2	17	9	N	15					67
02	1820	N	1541	-0-	-279	-0-	1541	2			N	-0-					67
03	1860	N	1677	-0-	-183	-0-	1676	2	1	9	N	1	48	1			20
*04	1763	N	1763	-0-	-0-	-0-	1645	2	118	9	N	107					127

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	-0-	-0-	-2160	-0-					N	6	92	1			39
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					39
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3296	-0-	-34	-0-	3235	2	61	9	N	55	1	8			235
12	3441	X	3138	-0-	-303	-0-	3050	2	88	9	N	80	1	8			314
01	3782	X	2657	-0-	-1125	-0-	2587	2	70	9	N	64	180	1			198
02	3416	X	1962	-0-	-1454	-0-	1890	2	72	9	N	65	176	1			87
03	3782	X	2443	-0-	-1339	-0-	2379	2	64	9	N	58	1	8			144
04	3300	X	2635	-0-	-665	-0-	2580	2	55	9	N	50	1	8			193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	2	N	-0-	-0-	-2	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

11	2010	N	1834	-0-	-176	-0-	1786	2	48	9	N	44					199
12	1829	N	698	-0-	-1131	-0-	679	2	19	9	N	17	182	1			34
01	1909	N	1909	-0-	-0-	-0-	1857	2	52	9	N	47					81
02	1708	N	1022	-0-	-686	-0-	1012	2	10	9	N	9					90
03	1803	N	1803	-0-	-0-	-0-	1766	2	37	9	N	34	1	8			123
04	1860	N	1611	-0-	-249	-0-	1575	2	36	9	N	33	50	1			106

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

11	1650	X	515	-0-	-1135	-0-	508	2	7	9	N	6					145
12	1550	X	162	-0-	-1388	-0-	162	2			N	-0-					145
01	558	X	97	-0-	-461	-0-	97	2			N	-0-					145
02	504	X	406	-0-	-98	-0-	398	2	8	9	N	7					152
03	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			152
04	90	N	12	-0-	-78	-0-	6	2	6	9	N	5	127	1			30

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

11	1232	N	1232	-0-	-0-	-0-	1226	2	6	9	N	5					78
12	1209	N	1179	-0-	-30	-0-	1153	2	26	9	N	24					102
01	1224	N	1224	-0-	-0-	-0-	1204	2	20	9	N	18					120
02	1148	N	915	-0-	-233	-0-	891	2	24	9	N	22					142
03	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24	134	1			32
04	1170	N	1067	-0-	-103	-0-	1033	2	34	9	N	31					63

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

11	1920	N	1812	-0-	-108	-0-	1812	2			N	-0-					117
12	2108	N	1883	-0-	-225	-0-	1872	2	11	9	N	10					127
01	1984	N	1498	-0-	-486	-0-	1498	2			N	-0-					127
02	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					127
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	N	3					130
*04	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-	34	1			96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

11	4200	X	2342	-0-	-1858	-0-	2342	2			N	-0-					65
12	4278	X	2284	-0-	-1994	-0-	2284	2			N	-0-					65
01	4278	X	2381	-0-	-1897	-0-	2381	2			N	-0-					65
02	3752	X	2143	-0-	-1609	-0-	2143	2			N	-0-					65
03	3751	X	2307	-0-	-1444	-0-	2307	2			N	-0-					65
04	2340	X	1987	-0-	-353	-0-	1974	2	13	9	N	12					77

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

11	8064	X	8064	-0-	-0-	-0-	8050	2	14	9	N	13	33	1			70
12	8701	X	8701	-0-	-0-	-0-	8675	2	26	9	N	24	3	8			91
01	9659	X	9659	-0-	-0-	-0-	9606	2	53	9	N	48	8	8			131
02	9085	X	9085	-0-	-0-	-0-	9057	2	28	9	N	25	114	1			42
03	10539	X	10539	-0-	-0-	-0-	10510	2	29	9	N	26	2	8			66
*04	10421	X	10421	-0-	-0-	-0-	10392	2	29	9	N	26	41	1	1	8	50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2004	-0-	-276	-0-	2004	2			N	-0-					92
12	3100	N	3587	-0-	487	487	3587	2			N	-0-					92
01	2232	N	612	-0-	-1620	-0-	612	2			N	-0-					92
02	1876	N	822	-0-	-1054	-0-	802	2	20	9	N	18					110
03	2604	X	1751	-0-	-853	-0-	1749	2	2	9	N	2					112
04	84	X	-0-	-0-	-84	-0-					N	1	65	1			48

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2834	X	2834	-0-	-0-	-0-	2797	2	37	9	N	34					141
12	2852	X	2334	-0-	-518	-0-	2267	2	67	9	N	61	1	8			201
01	2852	X	393	-0-	-2459	-0-	393	2			N	-0-					201
02	2576	X	809	-0-	-1767	-0-	795	2	14	9	N	13					214
03	2852	X	1867	-0-	-985	-0-	1845	2	22	9	N	20	185	1	1	8	48
04	2760	X	1911	-0-	-849	-0-	1880	2	31	9	N	28	1	8			75

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	4	-0-	-56	-0-	4	2			N	-0-					196
12	31	X	4	-0-	-27	-0-	4	2			N	-0-					196
01	5	N	-0-	-0-	-5	-0-					N	-0-					196
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					196
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					196
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					196

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2378	-0-	-202	-0-	2365	2	13	9	N	12					43
12	2573	N	2175	-0-	-398	-0-	2167	2	8	9	N	7					50
01	2511	N	1569	-0-	-942	-0-	1566	2	3	9	N	3					53
02	2365	N	2365	-0-	-0-	-0-	2362	2	3	9	N	3					56
03	2170	N	1031	-0-	-1139	-0-	1031	2			N	-0-					56
*04	3000	N	3146	-0-	146	146	3093	2	53	9	N	48					104

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	2	37	1			21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					150
12	4345	X	4345	-0-	-0-	-0-	4328	2	17	9	N	15	1	8			164
01	5487	X	5487	-0-	-0-	-0-	5468	2	19	9	N	17	1	8			180
02	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					180
03	3951	X	3951	-0-	-0-	-0-	3948	2	3	9	N	3	55	1	1	8	127
*04	3464	X	3464	-0-	-0-	-0-	3463	2	1	9	N	1	78	1			50

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	64	-0-	-2486	-0-	61	2	3	9	N	3	146	1			30
12	2449	X	221	-0-	-2228	-0-	221	2			N	-0-					30
01	2449	X	225	-0-	-2224	-0-	225	2			N	-0-					30
02	1568	X	217	-0-	-1351	-0-	217	2			N	-0-					30
03	1674	X	125	-0-	-1549	-0-	125	2			N	-0-					30
*04	424	X	424	-0-	-0-	-0-	424	2			N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

11	3000	X	1780	-0-	-1220	-0-	1774	2	6	9	N	5	178	1	1	8	61
12	2976	X	742	-0-	-2234	-0-	740	2	2	9	N	2					63
01	2759	X	275	-0-	-2484	-0-	252	2	23	9	N	21					84
02	2128	X	182	-0-	-1946	-0-	174	2	8	9	N	7					91
03	744	N	126	-0-	-618	-0-	126	2			N	-0-					91
04	T. A.		-0-	-0-	-9	-0-					N	-0-					91

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

11	3330	X	3286	-0-	-44	-0-	3214	2	72	9	N	65	125	1			100
12	3379	X	2845	-0-	-534	-0-	2773	2	72	9	N	65					165
01	3286	X	3147	-0-	-139	-0-	3139	2	8	9	N	7					172
02	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					172
03	3707	X	3707	-0-	-0-	-0-	3627	2	80	9	N	73	187	1			58
*04	3373	X	3373	-0-	-0-	-0-	3299	2	74	9	N	67					125

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

11	7290	X	7111	-0-	-179	-0-	7105	2	6	9	N	5					61
12	7626	X	7124	-0-	-502	-0-	7118	2	6	9	N	5					66
01	7316	X	6983	-0-	-333	-0-	6965	2	18	9	N	16					82
02	6636	X	6559	-0-	-77	-0-	6553	2	6	9	N	5					87
03	7347	X	6866	-0-	-481	-0-	6863	2	3	9	N	3					90
04	6620	X	6268	-0-	-352	-0-	6254	2	14	9	N	13	45	1			58

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

11	3433	X	3433	-0-	-0-	-0-	3409	2	24	9	N	22	73	1			30
12	6339	X	6339	-0-	-0-	-0-	6297	2	42	9	N	38	36	1	1	8	31
01	7691	X	7691	-0-	-0-	-0-	7622	2	69	9	N	63	3	8			91
02	8498	X	8498	-0-	-0-	-0-	8448	2	50	9	N	45	101	1			35
03	8700	X	8700	-0-	-0-	-0-	8658	2	42	9	N	38	39	1	1	8	33
*04	8715	X	8715	-0-	-0-	-0-	8671	2	44	9	N	40					73

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

11	780	N	678	-0-	-102	-0-	678	2			N	-0-					80
12	806	N	102	-0-	-704	-0-	100	2	2	9	N	2	56	1			26
01	744	N	3	-0-	-741	-0-	3	2			N	-0-					26
02	644	N	216	-0-	-428	-0-	201	2	15	9	N	14					40
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					40
*04	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1					41

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

11	1373	N	1373	-0-	-0-	-0-	1360	2	13	9	N	12					140
12	1495	N	1495	-0-	-0-	-0-	1462	2	33	9	N	30					170
01	1488	N	1336	-0-	-152	-0-	1330	2	6	9	N	5					175
*02	1288	N	888	-0-	-400	-0-	888	2			N	-0-					175
03	1488	N	1055	-0-	-433	-0-	939	2	116	9	N	105	182	1			98
04	T. A.		-0-	-0-	-43	-0-					N	2	68	1			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8542	X	8542	-0-	-0-	-0-	8542	2			N	-0-					208
12	9920	X	8246	-0-	-1674	-0-	8240	2	6	9	N	5	161	1	1	8	51
01	9920	X	7433	-0-	-2487	-0-	7426	2	7	9	N	6	3	8			54
02	8960	X	8691	-0-	-269	-0-	8663	2	28	9	N	25	1	8			78
03	9920	X	9866	-0-	-54	-0-	9823	2	43	9	N	39	1	8			116
*04	9646	X	9646	-0-	-0-	-0-	9627	2	19	9	N	17	87	1			46

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	X	2395	-0-	-0-	-0-	2393	2	2	9	N	2	1	8			138
12	2150	X	2150	-0-	-0-	-0-	2146	2	4	9	N	4	4	8			138
01	1691	X	1691	-0-	-0-	-0-	1662	2	29	9	N	26	26	8			138
02	1372	X	1076	-0-	-296	-0-	1076	2			N	-0-					138
03	2230	X	2230	-0-	-0-	-0-	2213	2	17	9	N	15	1	8			152
04	49	X	-0-	-0-	-49	-0-					N	1					153

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	4466	-0-	-8434	-0-	4458	2	8	9	N	7					84
12	12369	X	4223	-0-	-8146	-0-	4216	2	7	9	N	6					90
01	11315	X	3948	-0-	-7367	-0-	3938	2	10	9	N	9					99
02	7868	X	4096	-0-	-3772	-0-	4084	2	12	9	N	11					110
03	5177	X	3725	-0-	-1452	-0-	3723	2	2	9	N	2					112
04	4470	X	3134	-0-	-1336	-0-	3121	2	13	9	N	12					124

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5392	X	5392	-0-	-0-	-0-	5371	2	21	9	N	19					109
12	6737	X	6737	-0-	-0-	-0-	6670	2	67	9	N	61					170
01	6142	X	6142	-0-	-0-	-0-	6106	2	36	9	N	33	33	8			170
02	5442	X	5442	-0-	-0-	-0-	5436	2	6	9	N	5					175
03	5381	X	5381	-0-	-0-	-0-	5350	2	31	9	N	28					203
*04	5543	X	5543	-0-	-0-	-0-	5512	2	31	9	N	28	131	1			100

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2798	-0-	-172	-0-	2787	2	11	9	N	10					75
12	3069	X	2702	-0-	-367	-0-	2692	2	10	9	N	9					84
01	3069	X	2234	-0-	-835	-0-	2212	2	22	9	N	20					104
02	2772	X	2312	-0-	-460	-0-	2301	2	11	9	N	10					114
03	3069	X	1626	-0-	-1443	-0-	1615	2	11	9	N	10					124
04	2790	X	1827	-0-	-963	-0-	1806	2	21	9	N	19	91	1			52

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5754	-0-	-216	-0-	5733	2	21	9	N	19					99
12	6045	X	5654	-0-	-391	-0-	5636	2	18	9	N	16					115
01	6045	X	5546	-0-	-499	-0-	5531	2	15	9	N	14	77	1			52
02	5460	X	5101	-0-	-359	-0-	5079	2	22	9	N	20					72
03	6045	X	5462	-0-	-583	-0-	5445	2	17	9	N	15					87
04	5760	X	4776	-0-	-984	-0-	4757	2	19	9	N	17					104

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8038	-0-	-2402	-0-	7859	2	179	9	N	163	185	1	1	8	132
12	10788	X	8105	-0-	-2683	-0-	7966	2	139	9	N	126	224	1	5	8	29
01	9796	X	9102	-0-	-694	-0-	8885	2	217	9	N	197	170	1	9	8	47
02	8848	X	8513	-0-	-335	-0-	8372	2	141	9	N	128					175
03	9796	X	8039	-0-	-1757	-0-	7857	2	182	9	N	165	182	1	1	8	157
04	8820	X	7369	-0-	-1451	-0-	7213	2	156	9	N	142	114	1	1	8	184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77333	X	77333	-0-	-0-	-0-	75606	2	1727	9	N	1570	1626	1	16	8	623
12	76940	X	76940	-0-	-0-	-0-	74898	2	2042	9	N	1856	2074	1	22	8	383
01	69494	X	69494	-0-	-0-	-0-	67974	2	1520	9	N	1382	1198	1	12	8	555
02	59546	X	59546	-0-	-0-	-0-	58147	2	1399	9	N	1272	1456	1			371
03	61894	X	61894	-0-	-0-	-0-	60556	2	1338	9	N	1216	1218	1	15	8	354
*04	57314	X	57314	-0-	-0-	-0-	56045	2	1269	9	N	1154	1211	1	9	8	288

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9540	-0-	-570	-0-	9289	2	251	9	N	228	356	1	1	8	256
12	9414	X	9414	-0-	-0-	-0-	9199	2	215	9	N	195	184	1	2	8	265
01	9841	X	9841	-0-	-0-	-0-	9592	2	249	9	N	226	360	1	11	8	120
02	7893	X	7893	-0-	-0-	-0-	7666	2	227	9	N	206	68	1			258
03	7676	X	7676	-0-	-0-	-0-	7471	2	205	9	N	186	359	1	1	8	84
*04	8959	X	8959	-0-	-0-	-0-	8742	2	217	9	N	197	187	1	1	8	93

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3789	-0-	-681	-0-	3771	2	18	9	N	16	64	1			38
12	7689	X	7689	-0-	-0-	-0-	7625	2	64	9	N	58	54	1	3	8	39
01	6464	X	6464	-0-	-0-	-0-	6427	2	37	9	N	34	12	8			61
02	6576	X	6576	-0-	-0-	-0-	6540	2	36	9	N	33	74	1			20
03	7312	X	7312	-0-	-0-	-0-	7271	2	41	9	N	37	1	8			56
*04	6498	X	6498	-0-	-0-	-0-	6474	2	24	9	N	22	1	8			77

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5603	X	5603	-0-	-0-	-0-	5588	2	15	9	N	14					109
12	6169	X	4663	-0-	-1506	-0-	4646	2	17	9	N	15					124
01	6169	X	4454	-0-	-1715	-0-	4430	2	24	9	N	22	103	1			43
02	5736	X	5736	-0-	-0-	-0-	5685	2	51	9	N	46					89
03	5797	X	4830	-0-	-967	-0-	4805	2	25	9	N	23					112
04	5610	X	3586	-0-	-2024	-0-	3556	2	30	9	N	27	64	1			75

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16920	X	14792	-0-	-2128	-0-	14779	2	13	9	N	12	12	8			132
12	14919	X	14919	-0-	-0-	-0-	14875	2	44	9	N	40	30	8			142
01	13051	X	9425	-0-	-3626	-0-	9425	2			N	-0-					142
02	11788	X	5222	-0-	-6566	-0-	5215	2	7	9	N	6	6	8			142
03	13051	X	5379	-0-	-7672	-0-	5367	2	12	9	N	11	7	8			146
04	12630	X	10654	-0-	-1976	-0-	10654	2			N	-0-					146

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42540	X	39867	-0-	-2673	-0-	39214	2	653	9	N	594	741	1	2	8	89
12	39388	X	39388	-0-	-0-	-0-	38775	2	613	9	N	557	541	1	6	8	99
01	39370	X	38515	-0-	-855	-0-	37746	2	769	9	N	699	552	1	14	8	232
02	35560	X	33930	-0-	-1630	-0-	33227	2	703	9	N	639	745	1			126
03	39370	X	35375	-0-	-3995	-0-	34659	2	716	9	N	651	540	1	3	8	234
04	38100	X	33672	-0-	-4428	-0-	32976	2	696	9	N	633	694	1	2	8	171

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126250	X	126250	-0-	-0-	-0-	122706	2	3544	9	N	3222	3336	1	20	8	704
12	110867	X	110867	-0-	-0-	-0-	107429	2	3438	9	N	3125	3075	1	42	8	712
01	97087	X	97087	-0-	-0-	-0-	94136	2	2951	9	N	2683	2608	1	34	8	753
02	78144	X	78144	-0-	-0-	-0-	75706	2	2438	9	N	2216	1869	1	3	8	1097
03	84143	X	84143	-0-	-0-	-0-	81804	2	2339	9	N	2126	2454	1	16	8	753
*04	68904	X	68904	-0-	-0-	-0-	66750	2	2154	9	N	1958	1902	1	10	8	799

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42810	X	32965	-0-	-9845	-0-	32395	2	570	9	N	518	540	1	9	8	193
12	41354	X	40897	-0-	-457	-0-	40293	2	604	9	N	549	538	1	32	8	172
01	41738	X	41738	-0-	-0-	-0-	41155	2	583	9	N	530	538	1	1	8	163
02	37352	X	36730	-0-	-622	-0-	36273	2	457	9	N	415	357	1			221
03	40889	X	39957	-0-	-932	-0-	39393	2	564	9	N	513	538	1	12	8	184
04	40020	X	35786	-0-	-4234	-0-	35145	2	641	9	N	583	541	1	7	8	219

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24027	X	24027	-0-	-0-	-0-	23431	2	596	9	N	542	548	1	5	8	125
12	24583	X	16380	-0-	-8203	-0-	16033	2	347	9	N	315	353	1	9	8	78
01	24583	X	19142	-0-	-5441	-0-	18544	2	598	9	N	544	530	1	32	8	60
02	22204	X	20255	-0-	-1949	-0-	19778	2	477	9	N	434	366	1	2	8	126
03	24583	X	17461	-0-	-7122	-0-	17018	2	443	9	N	403	364	1	4	8	161
04	23790	X	17365	-0-	-6425	-0-	16826	2	539	9	N	490	516	1	2	8	133

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	10618	-0-	-1712	-0-	10177	2	441	9	N	401	339	1	30	8	196
12	15020	X	15020	-0-	-0-	-0-	14579	2	441	9	N	401	451	1	57	8	89
01	16303	X	16303	-0-	-0-	-0-	15884	2	419	9	N	381	184	1	29	8	257
02	15256	X	15256	-0-	-0-	-0-	14874	2	382	9	N	347	366	1	6	8	232
03	12996	X	12996	-0-	-0-	-0-	12488	2	508	9	N	462	532	1	14	8	148
04	11940	X	10542	-0-	-1398	-0-	10109	2	433	9	N	394	431	1	4	8	107

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	11544	-0-	-1056	-0-	11069	2	475	9	N	432	539	1			157
12	11655	X	11655	-0-	-0-	-0-	11175	2	480	9	N	436	347	1			246
01	11172	X	11172	-0-	-0-	-0-	10724	2	448	9	N	407	544	1			109
02	9800	X	9601	-0-	-199	-0-	9231	2	370	9	N	336	171	1			274
03	10850	X	10289	-0-	-561	-0-	9895	2	394	9	N	358	534	1	3	8	95
04	10500	X	10089	-0-	-411	-0-	9705	2	384	9	N	349	359	1	1	8	84

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49020	X	38637	-0-	-10383	-0-	37258	2	1379	9	N	1254	1085	1			395
12	41373	X	41373	-0-	-0-	-0-	40013	2	1360	9	N	1236	1243	1			388
01	40557	X	40557	-0-	-0-	-0-	39347	2	1210	9	N	1100	1093	1			395
02	36236	X	36236	-0-	-0-	-0-	34939	2	1297	9	N	1179	1251	1			323
03	38688	X	38688	-0-	-0-	-0-	37526	2	1162	9	N	1056	1092	1	4	8	283
*04	37008	X	37008	-0-	-0-	-0-	35802	2	1206	9	N	1096	1103	1	1	8	275

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15187	X	15187	-0-	-0-	-0-	14732	2	455	9	N	414	364	1	11	8	150
12	14935	X	14935	-0-	-0-	-0-	14558	2	377	9	N	343	182	1	23	8	288
01	13179	X	13179	-0-	-0-	-0-	12802	2	377	9	N	343	362	1	32	8	237
02	10922	X	10922	-0-	-0-	-0-	10605	2	317	9	N	288	357	1			168
03	9796	X	9466	-0-	-330	-0-	9176	2	290	9	N	264	334	1	2	8	96
*04	11446	X	11446	-0-	-0-	-0-	11107	2	339	9	N	308	175	1	1	8	228

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19650	X	14222	-0-	-5428	-0-	13649	2	573	9	N	521	528	1	3	8	205
12	15905	X	15905	-0-	-0-	-0-	15287	2	618	9	N	562	543	1	8	8	216
01	18902	X	18902	-0-	-0-	-0-	18137	2	765	9	N	695	749	1	8	8	154
02	13702	X	13702	-0-	-0-	-0-	13146	2	556	9	N	505	557	1			102
03	14229	X	13306	-0-	-923	-0-	12725	2	581	9	N	528	544	1	8	8	78
04	13770	X	8690	-0-	-5080	-0-	8224	2	466	9	N	424	348	1	3	8	151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22470	X	19394	-0-	-3076	-0-	18888	2	506	9	N	460	553	1	4	8	82
12	21018	X	18176	-0-	-2842	-0-	17611	2	565	9	N	514	369	1	7	8	220
01	21018	X	15368	-0-	-5650	-0-	14905	2	463	9	N	421	511	1	2	8	128
02	18984	X	16666	-0-	-2318	-0-	16169	2	497	9	N	452	379	1	1	8	200
03	20026	X	13514	-0-	-6512	-0-	13121	2	393	9	N	357	371	1	2	8	184
04	19380	X	15457	-0-	-3923	-0-	15037	2	420	9	N	382	484	1	1	8	81

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

11	32010	X	24757	-0-	-7253	-0-	24060	2	697	9	N	634	550	1	8	8	362
12	32209	X	25731	-0-	-6478	-0-	25185	2	546	9	N	496	544	1	16	8	298
01	31434	X	24755	-0-	-6679	-0-	24100	2	655	9	N	595	366	1	6	8	521
02	28000	X	21508	-0-	-6492	-0-	20954	2	554	9	N	504	733	1			292
03	29698	X	23946	-0-	-5752	-0-	23296	2	650	9	N	591	734	1	9	8	140
04	24900	X	23219	-0-	-1681	-0-	22623	2	596	9	N	542	367	1	6	8	309

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

11	8490	X	7308	-0-	-1182	-0-	6741	2	567	9	N	515	545	1	5	8	164
12	8153	X	4137	-0-	-4016	-0-	3721	2	416	9	N	378	501	1	11	8	30
01	8153	X	6197	-0-	-1956	-0-	5712	2	485	9	N	441	357	1	6	8	108
02	7364	X	6267	-0-	-1097	-0-	5838	2	429	9	N	390	360	1	1	8	137
03	8153	X	5170	-0-	-2983	-0-	4622	2	548	9	N	498	501	1	9	8	125
04	7320	X	4979	-0-	-2341	-0-	4505	2	474	9	N	431	340	1	2	8	214

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

11	18360	X	11480	-0-	-6880	-0-	10983	2	497	9	N	452	523	1	4	8	232
12	19935	X	19935	-0-	-0-	-0-	19035	2	900	9	N	818	737	1	7	8	306
01	18391	X	18391	-0-	-0-	-0-	17607	2	784	9	N	713	498	1	16	8	505
02	17584	X	17584	-0-	-0-	-0-	16832	2	752	9	N	684	921	1			268
03	19933	X	19749	-0-	-184	-0-	18785	2	964	9	N	876	731	1	7	8	406
*04	19785	X	19785	-0-	-0-	-0-	18912	2	873	9	N	794	827	1	4	8	369

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

11	16580	X	16580	-0-	-0-	-0-	15520	2	1060	9	N	964	1064	1			253
12	23651	X	23651	-0-	-0-	-0-	22426	2	1225	9	N	1114	891	1			476
01	37693	X	37693	-0-	-0-	-0-	36578	2	1115	9	N	1014	1268	1			222
02	33304	X	33304	-0-	-0-	-0-	32300	2	1004	9	N	913	880	1			255
03	35301	X	35301	-0-	-0-	-0-	34311	2	990	9	N	900	894	1	6	8	255
*04	31293	X	31293	-0-	-0-	-0-	30291	2	1002	9	N	911	823	1	3	8	340

STILES 67 WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

11	81520	X	81520	-0-	-0-	-0-	79783	2	1737	9	N	1579	1957	1	6	8	221
12	88236	X	88236	-0-	-0-	-0-	84519	2	3717	9	N	3379	3010	1	14	8	576
01	66675	X	66675	-0-	-0-	-0-	63967	2	2708	9	N	2462	2447	1	3	8	588
02	50040	X	50040	-0-	-0-	-0-	48461	2	1579	9	N	1435	1575	1	1	8	447
03	49836	X	49836	-0-	-0-	-0-	48598	2	1238	9	N	1125	1218	1	1	8	353
*04	49779	X	49779	-0-	-0-	-0-	48359	2	1420	9	N	1291	1453	1			191

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

11	12150	X	7756	-0-	-4394	-0-	7390	2	366	9	N	333	357	1	3	8	129
12	11749	X	10741	-0-	-1008	-0-	10309	2	432	9	N	393	329	1	10	8	183
01	11749	X	10433	-0-	-1316	-0-	10011	2	422	9	N	384	523	1	4	8	40
02	10612	X	7567	-0-	-3045	-0-	7244	2	323	9	N	294	184	1	1	8	149
03	11749	X	10540	-0-	-1209	-0-	10101	2	439	9	N	399	356	1	4	8	188
*04	12387	X	12387	-0-	-0-	-0-	11858	2	529	9	N	481	544	1	2	8	123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	9527	-0-	-2503	-0-	8998	2	529	9	N	481	556	1	4	8	95
12	12431	X	9552	-0-	-2879	-0-	9066	2	486	9	N	442	345	1	10	8	182
01	12431	X	9388	-0-	-3043	-0-	8902	2	486	9	N	442	534	1	1	8	89
02	10388	X	6829	-0-	-3559	-0-	6415	2	414	9	N	376	354	1			111
03	10540	X	10132	-0-	-408	-0-	9550	2	582	9	N	529	553	1	6	8	81
04	9540	X	9245	-0-	-295	-0-	8660	2	585	9	N	532	366	1	4	8	243

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

11	51290	X	51290	-0-	-0-	-0-	49577	2	1713	9	N	1557	1784	1	9	8	321
12	51691	X	51691	-0-	-0-	-0-	50079	2	1612	9	N	1465	1276	1	16	8	494
01	50047	X	50047	-0-	-0-	-0-	48521	2	1526	9	N	1387	1595	1	2	8	284
02	43534	X	43534	-0-	-0-	-0-	42216	2	1318	9	N	1198	1056	1	1	8	425
03	41677	X	41677	-0-	-0-	-0-	40306	2	1371	9	N	1246	1401	1	3	8	267
*04	42038	X	42038	-0-	-0-	-0-	40507	2	1531	9	N	1392	1248	1	2	8	409

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

11	38022	X	38022	-0-	-0-	-0-	37059	2	963	9	N	875	724	1			400
12	37200	X	34674	-0-	-2526	-0-	33666	2	1008	9	N	916	912	1			404
01	37200	X	32489	-0-	-4711	-0-	31425	2	1064	9	N	967	1092	1			279
02	33600	X	28233	-0-	-5367	-0-	27257	2	976	9	N	887	927	1			239
03	37200	X	30087	-0-	-7113	-0-	29265	2	822	9	N	747	734	1	3	8	249
04	36000	X	28079	-0-	-7921	-0-	27297	2	782	9	N	711	737	1			223

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

11	54660	X	38891	-0-	-15769	-0-	37537	2	1354	9	N	1231	1269	1	5	8	223
12	45601	X	36091	-0-	-9510	-0-	34864	2	1227	9	N	1115	1084	1	13	8	241
01	45601	X	37410	-0-	-8191	-0-	36179	2	1231	9	N	1119	1083	1	3	8	274
02	41188	X	32191	-0-	-8997	-0-	31188	2	1003	9	N	912	903	1	1	8	282
03	42563	X	34358	-0-	-8205	-0-	33160	2	1198	9	N	1089	1258	1	6	8	107
04	38880	X	28869	-0-	-10011	-0-	27827	2	1042	9	N	947	848	1	2	8	204

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

11	46710	X	28570	-0-	-18140	-0-	27626	2	944	9	N	858	942	1			172
12	40300	X	38515	-0-	-1785	-0-	37384	2	1131	9	N	1028	922	1			278
01	39691	X	39691	-0-	-0-	-0-	38654	2	1037	9	N	943	1054	1			167
02	37430	X	37430	-0-	-0-	-0-	36554	2	876	9	N	796	730	1			233
03	42324	X	42324	-0-	-0-	-0-	41320	2	1004	9	N	913	928	1	4	8	214
*04	41193	X	41193	-0-	-0-	-0-	40266	2	927	9	N	843	920	1	3	8	134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	13249	-0-	-6551	-0-	12234	2	1015	9	N	923	1047	1	9	8	92
12	13826	X	12375	-0-	-1451	-0-	11447	2	928	9	N	844	720	1	15	8	201
01	13826	X	9682	-0-	-4144	-0-	8855	2	827	9	N	752	709	1	1	8	243
02	12488	X	10352	-0-	-2136	-0-	9589	2	763	9	N	694	713	1			224
03	13826	X	10468	-0-	-3358	-0-	9606	2	862	9	N	784	883	1	7	8	118
04	13260	X	10935	-0-	-2325	-0-	10154	2	781	9	N	710	708	1	3	8	117

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

11	68010	X	44213	-0-	-23797	-0-	42935	2	1278	9	N	1162	1094	1	13	8	341
12	55063	X	55063	-0-	-0-	-0-	53882	2	1181	9	N	1074	1281	1	39	8	95
01	52019	X	52019	-0-	-0-	-0-	50748	2	1271	9	N	1155	1089	1	3	8	158
02	42840	X	37618	-0-	-5222	-0-	36750	2	868	9	N	789	735	1	2	8	210
03	47430	X	45975	-0-	-1455	-0-	45084	2	891	9	N	810	884	1	6	8	130
04	45900	X	38103	-0-	-7797	-0-	37316	2	787	9	N	715	728	1			117

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

11	38820	X	30468	-0-	-8352	-0-	29023	2	1445	9	N	1314	1309	1	4	8	238
12	38068	X	30951	-0-	-7117	-0-	29495	2	1456	9	N	1324	1306	1	11	8	245
01	35898	X	26891	-0-	-9007	-0-	25686	2	1205	9	N	1095	935	1	3	8	402
02	30716	X	23940	-0-	-6776	-0-	22900	2	1040	9	N	945	1109	1			238
03	33325	X	28158	-0-	-5167	-0-	26891	2	1267	9	N	1152	1278	1	6	8	106
04	30480	X	25462	-0-	-5018	-0-	24311	2	1151	9	N	1046	907	1	4	8	241

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

11	150990	X	74268	-0-	-76722	-0-	72574	2	1694	9	N	1540	1491	1	3	8	404
12	87606	X	70474	-0-	-17132	-0-	68754	2	1720	9	N	1564	1671	1	6	8	291
01	87606	X	60345	-0-	-27261	-0-	59267	2	1078	9	N	980	931	1	1	8	339
02	76104	X	49763	-0-	-26341	-0-	48723	2	1040	9	N	945	925	1			359
03	84258	X	59672	-0-	-24586	-0-	58330	2	1342	9	N	1220	1292	1	7	8	280
04	74280	X	53761	-0-	-20519	-0-	52698	2	1063	9	N	966	923	1	4	8	319

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

11	62070	X	43379	-0-	-18691	-0-	42721	2	658	9	N	598	352	1	7	8	405
12	52793	X	42412	-0-	-10381	-0-	41759	2	653	9	N	594	720	1	14	8	265
01	52793	X	41212	-0-	-11581	-0-	40498	2	714	9	N	649	712	1	24	8	178
02	47684	X	35970	-0-	-11714	-0-	35322	2	648	9	N	589	548	1			219
03	50251	X	36711	-0-	-13540	-0-	36088	2	623	9	N	566	643	1	6	8	136
04	43380	X	33957	-0-	-9423	-0-	33387	2	570	9	N	518	535	1	5	8	114

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

11	79956	X	79956	-0-	-0-	-0-	77305	2	2651	9	N	2410	2444	1	38	8	427
12	77400	X	77400	-0-	-0-	-0-	74807	2	2593	9	N	2357	2154	1	67	8	563
01	73518	X	73518	-0-	-0-	-0-	71239	2	2279	9	N	2072	1952	1	16	8	667
02	63136	X	63136	-0-	-0-	-0-	61210	2	1926	9	N	1751	1719	1	7	8	692
03	58278	X	58278	-0-	-0-	-0-	56467	2	1811	9	N	1646	1969	1	17	8	352
*04	53757	X	53757	-0-	-0-	-0-	51898	2	1859	9	N	1690	1632	1	6	8	404

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129510	X	67707	-0-	-61803	-0-	64995	2	2712	9	N	2465	2395	1	16	8	320
12	133827	X	61871	-0-	-71956	-0-	59415	2	2456	9	N	2233	2184	1	33	8	336
01	117335	X	49711	-0-	-67624	-0-	47806	2	1905	9	N	1732	1813	1	29	8	226
02	100212	X	39301	-0-	-60911	-0-	37806	2	1495	9	N	1359	1209	1	1	8	375
03	92318	X	41738	-0-	-50580	-0-	40059	2	1679	9	N	1526	1488	1	9	8	404
04	59700	X	37065	-0-	-22635	-0-	35566	2	1499	9	N	1363	1365	1	3	8	399

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201600	X	122507	-0-	-79093	-0-	118269	2	4238	9	N	3853	3700	1	11	8	574
12	208320	X	116739	-0-	-91581	-0-	112891	2	3848	9	N	3498	3416	1	30	8	626
01	200136	X	97845	-0-	-102291	-0-	94943	2	2902	9	N	2638	3028	1	3	8	233
02	180768	X	79598	-0-	-101170	-0-	77171	2	2427	9	N	2206	1837	1	2	8	600
03	152024	X	77335	-0-	-74689	-0-	75293	2	2042	9	N	1856	2146	1	6	8	304
*04	71574	X	71574	-0-	-0-	-0-	69507	2	2067	9	N	1879	1780	1	1	8	402

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73290	X	60197	-0-	-13093	-0-	58220	2	1977	9	N	1797	1807	1	17	8	369
12	75733	X	57293	-0-	-18440	-0-	55466	2	1827	9	N	1661	1623	1	42	8	365
01	56459	X	56459	-0-	-0-	-0-	54552	2	1907	9	N	1734	1614	1	31	8	454
02	47889	X	47889	-0-	-0-	-0-	46068	2	1821	9	N	1655	1827	1			282
03	67518	X	51868	-0-	-15650	-0-	50052	2	1816	9	N	1651	1584	1	24	8	325
04	60210	X	45948	-0-	-14262	-0-	44451	2	1497	9	N	1361	1496	1	14	8	176

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158460	X	-0-	-0-	-158460	-0-					N	-0-					-0-
12	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
01	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274745	X	274745	-0-	-0-	-0-	266454	2	8291	9	N	7537	7632	1	78	8	878
12	244284	X	244284	-0-	-0-	-0-	236030	2	8254	9	N	7504	7712	1	164	8	506
01	202582	X	202582	-0-	-0-	-0-	195686	2	6896	9	N	6269	5795	1	47	8	933
02	169657	X	169657	-0-	-0-	-0-	164248	2	5409	9	N	4917	4738	1	7	8	1105
03	215327	X	215327	-0-	-0-	-0-	209914	2	5413	9	N	4921	5264	1	71	8	691
*04	199373	X	199373	-0-	-0-	-0-	194169	2	5204	9	N	4731	4686	1	22	8	714

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155340	X	46615	-0-	-108725	-0-	45140	2	1475	9	N	1341	1245	1	11	8	290
12	160518	X	36665	-0-	-123853	-0-	35437	2	1228	9	N	1116	1074	1	14	8	318
01	160518	X	40342	-0-	-120176	-0-	38902	2	1440	9	N	1309	1304	1	1	8	322
02	54516	X	31556	-0-	-22960	-0-	30436	2	1120	9	N	1018	1221	1			119
03	54715	X	32700	-0-	-22015	-0-	31546	2	1154	9	N	1049	1097	1	8	8	63
04	46620	X	29511	-0-	-17109	-0-	28361	2	1150	9	N	1045	722	1	6	8	380

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94260	X	27702	-0-	-66558	-0-	26440	2	1262	9	N	1147	1076	1	6	8	220
12	97402	X	23585	-0-	-73817	-0-	22604	2	981	9	N	892	904	1	12	8	196
01	97402	X	21847	-0-	-75555	-0-	20856	2	991	9	N	901	920	1	1	8	176
02	33768	X	18238	-0-	-15530	-0-	17377	2	861	9	N	783	720	1			239
03	33232	X	18821	-0-	-14411	-0-	17992	2	829	9	N	754	878	1	5	8	110
04	27690	X	16819	-0-	-10871	-0-	16027	2	792	9	N	720	713	1	4	8	113

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197730	X	69204	-0-	-128526	-0-	66978	2	2226	9	N	2024	2064	1	5	8	561
12	204321	X	61526	-0-	-142795	-0-	59625	2	1901	9	N	1728	1760	1	9	8	520
01	204321	X	52955	-0-	-151366	-0-	51341	2	1614	9	N	1467	1460	1	15	8	512
02	105224	X	42745	-0-	-62479	-0-	41613	2	1132	9	N	1029	1130	1			411
03	86242	X	46580	-0-	-39662	-0-	45137	2	1443	9	N	1312	1432	1	7	8	284
04	69210	X	43282	-0-	-25928	-0-	41875	2	1407	9	N	1279	1297	1	4	8	262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118590	X	57073	-0-	-61517	-0-	55405	2	1668	9	N	1516	1285	1	12	8	630
12	122543	X	42503	-0-	-80040	-0-	41045	2	1458	9	N	1325	1648	1	16	8	291
01	122543	X	35864	-0-	-86679	-0-	34846	2	1018	9	N	925	923	1	7	8	286
02	110684	X	25585	-0-	-85099	-0-	24749	2	836	9	N	760	741	1			305
03	88381	X	25881	-0-	-62500	-0-	25071	2	810	9	N	736	744	1	6	8	291
04	57060	X	18497	-0-	-38563	-0-	17922	2	575	9	N	523	551	1	2	8	261

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33758	X	33758	-0-	-0-	-0-	32534	2	1224	9	N	1113	891	1			222
01	44522	X	44522	-0-	-0-	-0-	42997	2	1525	9	N	1386	1202	1			406
02	39038	X	39038	-0-	-0-	-0-	37774	2	1264	9	N	1149	1086	1			469
03	40137	X	40137	-0-	-0-	-0-	38913	2	1224	9	N	1113	1411	1	20	8	151
*04	36050	X	36050	-0-	-0-	-0-	34860	2	1190	9	N	1082	918	1	11	8	304

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108934	X	108934	-0-	-0-	-0-	106195	2	2739	9	N	2490	2012	1			478
01	185411	X	177471	-0-	-7940	-0-	172937	2	4534	9	N	4122	4176	1			424
02	167468	X	129850	-0-	-37618	-0-	126854	2	2996	9	N	2724	2709	1			439
03	185411	X	125814	-0-	-59597	-0-	123149	2	2665	9	N	2423	2120	1	22	8	720
04	179430	X	106457	-0-	-72973	-0-	104213	2	2244	9	N	2040	2335	1	11	8	414

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	58871	X	58871	-0-	-0-	-0-	55859	2	3012	9	N	2738	2454	1			284
*01	80445	X	49138	-0-	-31307	-0-	46576	2	2562	9	N	2329	2370	1			243
*02	72660	X	36751	-0-	-35909	-0-	34687	2	2064	9	N	1876	1834	1			285
03	80445	X	38358	-0-	-42087	-0-	36634	2	1724	9	N	1567	1616	1	4	8	232
04	77850	X	34096	-0-	-43754	-0-	32420	2	1676	9	N	1524	1444	1	4	8	308

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132420	X	28180	-0-	-104240	-0-	25459	3	2721	9	Y	2474	2407	1			511
12	136834	X	27488	-0-	-109346	-0-	24797	2	2691	9	Y	2446	2440	1			517
*01	136834	X	23774	-0-	-113060	-0-	22013	3	1761	9	Y	1601	1674	1	1	8	443
02	123592	X	21465	-0-	-102127	-0-	20100	3	1365	9	Y	1241	1172	1	2	8	510
03	11086	X	11086	-0-	-0-	-0-	10404	3	682	9	Y	620	824	1			306
*04	28170	X	8209	-0-	-19961	-0-	7867	3	342	9	Y	311	339	1			278

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20400	X	15682	-0-	-4718	-0-	15537	2	145	9	N	132	194	1			1154
12	20057	X	15784	-0-	-4273	-0-	15532	2	252	9	N	229	180	1			1203
01	19065	X	7229	-0-	-11836	-0-	7097	2	132	9	N	120	187	1			1136
02	16464	X	237	-0-	-16227	-0-	237	2			N	-0-					1136
03	16957	X	199	-0-	-16758	-0-	199	2			N	-0-					1136
04	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					1136

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120	X	18884	-0-	-5236	-0-	18218	2	666	9	N	605	564	1			1150
12	24676	X	17219	-0-	-7457	-0-	16387	2	832	9	N	756	538	1			1368
01	23684	X	15427	-0-	-8257	-0-	14691	2	736	9	N	669	555	1			1482
02	20328	X	13609	-0-	-6719	-0-	13105	2	504	9	N	458	529	1			1411
03	21235	X	14156	-0-	-7079	-0-	13677	2	479	9	N	435	350	1			1496
04	18870	X	NO RPT	-0-	-18870	-0-					N	NO RPT					1496

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82470	X	26622	-0-	-55848	-0-	25706	2	916	9	N	833	712	1			1426
12	85219	X	26947	-0-	-58272	-0-	26174	2	773	9	N	703	539	1			1590
01	25765	X	25765	-0-	-0-	-0-	25141	2	624	9	N	567	887	1			1270
02	27720	X	22468	-0-	-5252	-0-	21890	2	578	9	N	525	520	1			1275
03	28768	X	25519	-0-	-3249	-0-	24699	2	820	9	N	745	173	1			1847
04	26610	X	NO RPT	-0-	-26610	-0-					N	NO RPT					1847

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66120	X	47669	-0-	-18451	-0-	45987	2	1682	9	N	1529	1678	1			2241
12	68324	X	44313	-0-	-24011	-0-	42719	2	1594	9	N	1449	1420	1			2270
01	68324	X	41075	-0-	-27249	-0-	39609	2	1466	9	N	1333	1558	1			2045
02	61712	X	33920	-0-	-27792	-0-	32726	2	1194	9	N	1085	1356	1			1774
*03	41339	X	41339	-0-	-0-	-0-	40049	2	1290	9	N	1173	882	1			2065
04	47670	X	NO RPT	-0-	-47670	-0-					N	NO RPT					2065

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89280	X	17156	-0-	-72124	-0-	16716	2	440	9	N	400	362	1			659
12	92256	X	17914	-0-	-74342	-0-	17605	2	309	9	N	281	352	1			588
01	92256	X	14649	-0-	-77607	-0-	14143	2	506	9	N	460	356	1			692
02	83328	X	10624	-0-	-72704	-0-	10372	2	252	9	N	229					921
03	92256	X	6777	-0-	-85479	-0-	6573	2	204	9	N	185	337	1			769
04	89280	X	NO RPT	-0-	-89280	-0-					N	NO RPT					769

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18068	X	18068	-0-	-0-	-0-	2507	1	14868	3	N	630	762	1			222
							693	9									
12	18445	X	17877	-0-	-568	-0-	2744	1	14500	3	N	575	565	1			232
							633	9									
01	18445	X	14400	-0-	-4045	-0-	2032	1	11561	3	N	734	765	1			201
							807	9									
02	16660	X	12072	-0-	-4588	-0-	1846	1	9570	3	N	596	574	1	1	8	222
							656	9									
03	18445	X	10067	-0-	-8378	-0-	1642	1	7787	3	N	580	570	1			232
							638	9									
04	17850	X	10625	-0-	-7225	-0-	1147	1	8941	3	N	488	379	1			341
							537	9									

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					65
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					65
01	124	N	82	-0-	-42	-0-	1	1	81	2	N	-0-					65
02	84	N	-0-	-0-	-84	-0-					N	-0-					65
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	783	2	26	9	N	24	187	1			16
12	837	N	837	-0-	-0-	-0-	816	2	21	9	N	19					35
01	816	N	816	-0-	-0-	-0-	11	1	765	2	N	36					71
							40	9									
02	728	N	-0-	-0-	-728	-0-					N	20					91
03	806	N	731	-0-	-75	-0-	719	2	12	9	N	11					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3786	X	3786	-0-	-0-	-0-	362	1	3406	2	N	16	1	8			125
							18	9									
12	3903	X	3903	-0-	-0-	-0-	374	1	3489	2	N	36	2	8			159
							40	9									
01	4454	X	4454	-0-	-0-	-0-	54	1	3574	2	N	751	719	1			191
							826	9									
02	3472	X	-0-	-0-	-3472	-0-					N	21					212
03	3844	X	3438	-0-	-406	-0-	3408	2	30	9	N	27					239
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					239

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3469	-0-	-401	-0-	3469	2			N	-0-					98
12	3720	X	3647	-0-	-73	-0-	3646	2	1	9	N	1					99
01	3750	X	3750	-0-	-0-	-0-	44	1	2905	2	N	728	719	1			108
							801	9									
02	3360	X	-0-	-0-	-3360	-0-					N	3					111
03	3689	X	3410	-0-	-279	-0-	3410	2			N	-0-					111
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					111

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					115
12	2480	N	2408	-0-	-72	-0-	2408	2			N	-0-					115
01	3003	N	3003	-0-	-0-	-0-	33	1	2172	2	N	725	719	1			121
							798	9									
02	2156	N	-0-	-0-	-2156	-0-					N	22					143
03	2418	N	2007	-0-	-411	-0-	1999	2	8	9	N	7					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	4	X	4	-0-	-0-	-0-	3	2	1	9	N	1					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	128	-0-	-2062	-0-	127	2	1	9	N	1					133
12	1891	N	404	-0-	-1487	-0-	395	2	9	9	N	8					141
01	1798	N	274	-0-	-1524	-0-	4	1	253	2	N	15	100	1			56
							17	9									
02	112	N	-0-	-0-	-112	-0-					N	-0-					56
*03	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	N	2					134
12	1736	N	1580	-0-	-156	-0-	1580	2			N	-0-					134
01	2286	N	2286	-0-	-0-	-0-	22	1	1469	2	N	723	719	1			138
							795	9									
02	1456	N	-0-	-0-	-1456	-0-					N	1					139
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3073	-0-	-197	-0-	3072	2	1	9	N	1					113
12	3036	X	3036	-0-	-0-	-0-	2994	2	42	9	N	38	3	8			148
01	3651	X	3651	-0-	-0-	-0-	41	1	2761	2	N	772	719	1			201
							849	9									
02	2688	X	-0-	-0-	-2688	-0-					N	20					221
03	2976	X	2773	-0-	-203	-0-	2741	2	32	9	N	29	181	1			69
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					69

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2905	X	2905	-0-	-0-	-0-	302	1	2545	2	N	53					114
							58	9									
12	2883	X	2761	-0-	-122	-0-	312	1	2449	2	N	-0-					114
01	3100	N	5243	-0-	2143	2143	67	1	4454	2	N	656	545	1			225
							722	9									
02	2604	N	-0-	-0-	-2604	-0-					N	62					287
*03	3100	N	23160	-0-	20060	20060	22919	2	241	9	N	219	170	1			336
04	0	N	NO RPT	-0-	-0-	20060					N	NO RPT					336

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3636	-0-	-654	-0-	3634	2	2	9	N	2					32
12	4433	X	3473	-0-	-960	-0-	3470	2	3	9	N	3					35
01	4433	X	3624	-0-	-809	-0-	42	1	2772	2	N	736	719	1			52
							810	9									
02	3836	X	-0-	-0-	-3836	-0-					N	7					59
03	3751	X	2998	-0-	-753	-0-	2998	2			N	-0-					59
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3325	-0-	-575	-0-	3296	2	29	9	N	26					146
12	3999	X	3982	-0-	-17	-0-	3938	2	44	9	N	40	2	8			184
01	4564	X	4564	-0-	-0-	-0-	55	1	3685	2	N	749	719	1			214
							824	9									
02	3612	X	-0-	-0-	-3612	-0-					N	16					230
03	3999	X	3221	-0-	-778	-0-	3207	2	14	9	N	13	179	1			64
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					64

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2465	X	2465	-0-	-0-	-0-	437	1	1986	2	N	38	1	8			155
							42	9									
12	3006	X	3006	-0-	-0-	-0-	863	1	2104	2	N	35	2	8			188
							39	9									
01	2924	X	2924	-0-	-0-	-0-	43	1	2840	2	N	37	160	1			65
							41	9									
02	140	N	-0-	-0-	-140	-0-					N	28					93
*03	2821	N	2821	-0-	-0-	-0-	2791	2	30	9	N	27					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					77
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					77
01	988	N	988	-0-	-0-	-0-	1	2	987	9	N	897	897	1			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	3	53	1			27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2792	X	2792	-0-	-0-	-0-	543	1	2240	2	N	8					122
							9	9									
12	2874	X	2874	-0-	-0-	-0-	561	1	2249	2	N	58	100	1			80
							64	9									
01	3153	X	3153	-0-	-0-	-0-	46	1	3037	2	N	64	67	1			77
							70	9									
02	168	X	-0-	-0-	-168	-0-					N	-0-					77
*03	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					77
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					77

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					N	188	179	1			57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	T. A.		2	-0-	2	2	2	2	2	2	N	-0-					57
04	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4768	X	4768	-0-	-0-	-0-	141	1	4532	2	N	86	23	8			75
							95	9									
12	4908	X	4908	-0-	-0-	-0-	312	1	4496	2	N	91	2	8			164
							100	9									
01	6484	X	6484	-0-	-0-	-0-	83	1	5566	2	N	759	719	1			204
							835	9									
02	4452	X	-0-	-0-	-4452	-0-					N	7					211
03	4929	X	4897	-0-	-32	-0-	4897	2			N	-0-	172	1			39
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					39

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4489	-0-	-521	-0-	302	1	4146	2	N	37	4	8			196
							41	9									
12	4979	X	4979	-0-	-0-	-0-	312	1	4621	2	N	42	180	1	5	8	53
							46	9									
01	4650	X	4650	-0-	-0-	-0-	56	1	3748	2	N	769	719	1			103
							846	9									
02	4004	X	-0-	-0-	-4004	-0-					N	10					113
03	4433	X	-0-	-0-	-4433	-0-					N	-0-					113
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					113

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5955	X	5955	-0-	-0-	-0-	5920	2	35	9	N	32					207
12	5797	X	5652	-0-	-145	-0-	5617	2	35	9	N	32	180	1	1	8	58
01	6459	X	6459	-0-	-0-	-0-	83	1	5537	2	N	763	719	1			102
							839	9									
02	5572	X	-0-	-0-	-5572	-0-					N	34					136
03	6169	X	4920	-0-	-1249	-0-	4866	2	54	9	N	49					185
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					185

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1168	-0-	-572	-0-	302	1	864	2	N	2					92
							2	9									
12	1736	N	1214	-0-	-522	-0-	312	1	891	2	N	10					102
							11	9									
01	2588	N	2588	-0-	-0-	-0-	23	1	1556	2	N	917	897	1			122
							1009	9									
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					122
03	1209	N	1143	-0-	-66	-0-	1135	2	8	9	N	7					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2334	-0-	-936	-0-	2326	2	8	9	N	7					127
12	3379	X	2664	-0-	-715	-0-	2651	2	13	9	N	12	1	8			138
01	3702	X	3702	-0-	-0-	-0-	54	1	3595	2	N	48					186
							53	9									
02	2436	X	-0-	-0-	-2436	-0-					N	7					193
03	2666	X	-0-	-0-	-2666	-0-					N	11					204
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					204

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3877	-0-	-503	-0-	3804	2	73	9	N	66	191	1	11	8	32
12	3907	X	3907	-0-	-0-	-0-	3846	2	61	9	N	55	2	8			85
01	4540	X	4540	-0-	-0-	-0-	54	1	3626	2	N	782	719	1			148
							860	9									
02	2828	X	-0-	-0-	-2828	-0-					N	53					201
03	3131	X	2331	-0-	-800	-0-	2331	2			N	-0-					201
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					201

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2268	-0-	-222	-0-	30	1	2229	2	N	8					62
							9	9									
12	2511	N	2287	-0-	-224	-0-	31	1	2231	2	N	23					85
							25	9									
01	2594	N	2594	-0-	-0-	-0-	2581	2	13	9	N	12					97
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					97
*03	2396	N	2396	-0-	-0-	-0-	2368	2	28	9	N	25					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2057	-0-	-13	-0-	2009	2	48	9	N	44					77
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					77
01	2931	N	2931	-0-	-0-	-0-	31	1	2056	2	N	767	719	1			125
							844	9									
02	1932	N	-0-	-0-	-1932	-0-					N	4					129
03	2232	N	2035	-0-	-197	-0-	2003	2	32	9	N	29					158
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3327	-0-	-543	-0-	300	1	3015	2	N	11	6	8			12
							12	9									
12	3999	X	3396	-0-	-603	-0-	465	1	2925	2	N	5					17
							6	9									
01	3899	X	3899	-0-	-0-	-0-	46	1	3053	2	N	727	719	1			25
							800	9									
02	3276	X	-0-	-0-	-3276	-0-					N	8					33
03	3441	X	2343	-0-	-1098	-0-	2339	2	4	9	N	4					37
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					37

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3570	-0-	-480	-0-	3570	2			N	-0-					41
12	4185	X	3670	-0-	-515	-0-	3668	2	2	9	N	2					43
01	4185	X	4158	-0-	-27	-0-	50	1	3306	2	N	729	719	1			53
							802	9									
02	3696	X	-0-	-0-	-3696	-0-					N	8					61
03	3968	X	3217	-0-	-751	-0-	3206	2	11	9	N	10					71
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1762	-0-	-518	-0-	1739	2	23	9	N	21					127
12	1891	N	1861	-0-	-30	-0-	1841	2	20	9	N	18					145
01	3100	N	3357	-0-	257	257	35	1	2306	2	N	924	897	1			172
							1016	9									
02	1652	N	-0-	-0-	-1652	-0-					N	6					178
*03	2295	N	2295	-0-	-0-	-0-	2287	2	8	9	N	7					185
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4164	-0-	-276	-0-	261	1	3869	2	N	31	1	8			126
							34	9									
12	4588	X	4578	-0-	-10	-0-	312	1	4226	2	N	36					162
							40	9									
01	4844	X	4844	-0-	-0-	-0-	59	1	3957	2	N	753	719	1			196
							828	9									
02	4088	X	-0-	-0-	-4088	-0-					N	39	185	1			50
03	4588	X	3566	-0-	-1022	-0-	3534	2	32	9	N	29					79
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					79

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6943	-0-	-287	-0-	6940	2	3	9	N	3					51
12	7210	X	7210	-0-	-0-	-0-	7198	2	12	9	N	11	1	8			61
01	7620	X	7620	-0-	-0-	-0-	100	1	6689	2	N	755	719	1			97
							831	9									
02	6412	X	-0-	-0-	-6412	-0-					N	7					104
03	7099	X	6068	-0-	-1031	-0-	6068	2			N	-0-					104
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					104

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1804	-0-	-686	-0-	584	1	1208	2	N	11	5	8			171
							12	9									
12	2573	X	1805	-0-	-768	-0-	402	1	1393	2	N	9	3	8			177
							10	9									
01	2976	X	2976	-0-	-0-	-0-	32	1	2140	2	N	731	719	1			189
							804	9									
02	2184	X	-0-	-0-	-2184	-0-					N	18					207
*03	1862	N	1862	-0-	-0-	-0-	1856	2	6	9	N	5					212
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2297	-0-	-133	-0-	549	1	1748	2	N	-0-					38
12	3235	X	3235	-0-	-0-	-0-	1205	1	2022	2	N	7	7	8			38
							8	9									
01	3876	X	3876	-0-	-0-	-0-	46	1	3036	2	N	722	719	1			41
							794	9									
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					41
03	3224	X	1979	-0-	-1245	-0-	1979	2			N	-0-					41
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2576	N	2576	-0-	-0-	-0-	482	1	2073	2	N	19					91
							21	9									
12	2201	N	1786	-0-	-415	-0-	499	1	1267	2	N	18	1	8			108
							20	9									
01	3100	N	8219	-0-	5119	5119	102	1	6828	2	N	1172	897	1			383
							1289	9									
02	2800	N	-0-	-0-	-2800	2319					N	17	191	1			209
*03	3100	N	5341	-0-	2241	4560	5295	2	46	9	N	42	180	1			71
04	0	N	NO RPT	-0-	-0-	4560					N	NO RPT					71

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	42					42
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1902	N	1902	-0-	-0-	-0-	1893	2	9	9	N	8	62	1			13
12	1953	N	1786	-0-	-167	-0-	1777	2	9	9	N	8					21
01	2357	N	2357	-0-	-0-	-0-	23	1	1531	2	N	730	719	1			32
							803	9									
02	1764	N	-0-	-0-	-1764	-0-					N	6					38
03	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1655	-0-	-55	-0-	302	1	1347	2	N	5					60
							6	9									
12	1891	N	1834	-0-	-57	-0-	312	1	1501	2	N	19					79
							21	9									
01	3100	N	3540	-0-	440	440	37	1	2499	2	N	913	897	1			95
							1004	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					96
*03	1927	N	1927	-0-	-0-	-0-	1921	2	6	9	N	5					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	903	-0-	-27	-0-	873	2	30	9	N	27	2	8			212
12	937	N	937	-0-	-0-	-0-	897	2	40	9	N	36	178	1			70
01	1595	N	1595	-0-	-0-	-0-	23	1	1541	2	N	28					98
							31	9									
02	672	N	-0-	-0-	-672	-0-					N	19					117
*03	2101	N	2101	-0-	-0-	-0-	2067	2	34	9	N	31					148
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		26223	-0-	26223	26223	26223	2			N	-0-					26
04	T. A.		NO RPT	-0-	-0-	26223					N	NO RPT					26

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	1533	2	11	9	N	10					66
12	1550	N	1513	-0-	-37	-0-	1498	2	15	9	N	14	1	8			79
01	2003	N	2003	-0-	-0-	-0-	29	1	1953	2	N	19					98
							21	9									
02	1428	N	-0-	-0-	-1428	-0-					N	12					110
03	1519	N	-0-	-0-	-1519	-0-					N	23					133
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2895	-0-	-195	-0-	452	1	2402	2	N	37	19	8			155
							41	9									
12	2883	X	2025	-0-	-858	-0-	468	1	1555	2	N	2					157
							2	9									
01	2821	X	1719	-0-	-1102	-0-	25	1	1677	2	N	15					172
							17	9									
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					172
*03	3100	N	6033	-0-	2933	2933	6033	2			N	-0-					172
04	0	N	NO RPT	-0-	-0-	2933					N	NO RPT					172

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1163	-0-	-1807	-0-	1067	2	96	9	N	87	76	8			112
12	3255	X	1783	-0-	-1472	-0-	1770	2	13	9	N	12					124
01	3255	X	2799	-0-	-456	-0-	38	1	2530	2	N	210	179	1			155
							231	9									
02	2912	X	-0-	-0-	-2912	-0-					N	2					157
*03	4913	X	4913	-0-	-0-	-0-	4891	2	22	9	N	20					177
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2090	-0-	-220	-0-	2040	2	50	9	N	45	1	8			102
12	2356	N	2158	-0-	-198	-0-	2119	2	39	9	N	35					137
01	3100	N	3121	-0-	21	21	45	1	3030	2	N	42					179
							46	9									
02	1960	N	-0-	-0-	-1960	-0-					N	21					200
03	2170	N	-0-	-0-	-2170	-0-					N	40	174	1			66
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1078	-0-	-2132	-0-	1054	2	24	9	N	22					130
12	1612	X	1159	-0-	-453	-0-	1145	2	14	9	N	13					143
01	2559	X	2559	-0-	-0-	-0-	23	1	1516	2	N	927	897	1			173
							1020	9									
02	1456	X	-0-	-0-	-1456	-0-					N	6					179
*03	3100	N	5675	-0-	2575	2575	5662	2	13	9	N	12	128	1			63
04	0	N	NO RPT	-0-	-0-	2575					N	NO RPT					63

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2387	-0-	-13	-0-	2337	2	50	9	N	45	181	1	2	8	86
12	2418	N	2202	-0-	-216	-0-	2177	2	25	9	N	23					109
01	3100	N	3257	-0-	157	157	3194	2	63	9	N	57					166
02	2212	N	-0-	-0-	-2212	-0-					N	21					187
*03	3100	N	3148	-0-	48	48	3094	2	54	9	N	49					236
04	0	N	NO RPT	-0-	-0-	48					N	NO RPT					236

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2669	N	2669	-0-	-0-	-0-	452	1	2183	2	N	31	187	1			32
							34	9									
12	2294	N	2069	-0-	-225	-0-	468	1	1576	2	N	23					55
							25	9									
01	2294	N	237	-0-	-2057	-0-	3	1	228	2	N	5					60
							6	9									
02	2072	N	-0-	-0-	-2072	-0-					N	4					64
03	2077	N	-0-	-0-	-2077	-0-					N	5					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5206	-0-	-404	-0-	5159	2	47	9	N	43	181	1			41
12	5436	X	5436	-0-	-0-	-0-	5353	2	83	9	N	75					116
01	4979	X	4979	-0-	-0-	-0-	72	1	4815	2	N	84	184	1			16
							92	9									
02	4256	X	-0-	-0-	-4256	-0-					N	5					21
03	4712	X	4610	-0-	-102	-0-	4512	2	98	9	N	89					110
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	302	1	1727	2	N	21					134
							23	9									
12	2356	N	1923	-0-	-433	-0-	312	1	1583	2	N	25					159
							28	9									
01	3100	N	3310	-0-	210	210	34	1	2262	2	N	922	897	1			184
							1014	9									
02	1904	N	-0-	-0-	-1904	-0-					N	2					186
*03	2152	N	2152	-0-	-0-	-0-	2141	2	11	9	N	10					196
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	-0-	302	1	1810	2	N	17					105
							19	9									
12	2165	N	2165	-0-	-0-	-0-	312	1	1839	2	N	13					118
							14	9									
01	2558	N	2558	-0-	-0-	-0-	34	1	2292	2	N	211	184	1			145
							232	9									
02	1848	N	-0-	-0-	-1848	-0-					N	11					156
*03	3100	N	5648	-0-	2548	2548	5629	2	19	9	N	17					173
04	0	N	NO RPT	-0-	-0-	2548					N	NO RPT					173

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4434	-0-	-456	-0-	207	1	4184	2	N	39	129	1	4	8	31
							43	9									
12	5174	X	5174	-0-	-0-	-0-	282	1	4848	2	N	40	4	8			67
							44	9									
01	5947	X	5947	-0-	-0-	-0-	75	1	5021	2	N	774	719	1			122
							851	9									
02	3416	X	-0-	-0-	-3416	-0-					N	43					165
*03	4347	X	4347	-0-	-0-	-0-	4316	2	31	9	N	28					193
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					193

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5460	-0-	-0-	-0-	659	1	4794	2	N	6	1	8			15
							7	9									
12	6469	X	6469	-0-	-0-	-0-	1105	1	5353	2	N	10					25
							11	9									
01	5456	X	3086	-0-	-2370	-0-	45	1	3026	2	N	14					39
							15	9									
02	5040	X	-0-	-0-	-5040	-0-					N	10					49
03	5580	X	2874	-0-	-2706	-0-	2855	2	19	9	N	17					66
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					66

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3201	X	3201	-0-	-0-	-0-	302	1	2852	2	N	43	63	1	1	8	55
							47	9									
12	3385	X	3385	-0-	-0-	-0-	312	1	3025	2	N	44					99
							48	9									
01	4903	X	4903	-0-	-0-	-0-	57	1	3799	2	N	952	897	1			154
							1047	9									
02	2352	X	-0-	-0-	-2352	-0-					N	27					181
*03	3337	X	3337	-0-	-0-	-0-	3291	2	46	9	N	42	174	1			49
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1393	-0-	-737	-0-	1368	2	25	9	N	23					192
12	2268	N	2268	-0-	-0-	-0-	2238	2	30	9	N	27	182	1			37
01	3100	N	3371	-0-	271	271	49	1	3280	2	N	38					75
							42	9									
02	1288	N	-0-	-0-	-1288	-0-					N	16					91
03	2046	N	-0-	-0-	-2046	-0-					N	32					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	X	2726	-0-	-0-	-0-	302	1	2341	2	N	75	191	1	25	8	39
							83	9									
12	2796	X	2796	-0-	-0-	-0-	312	1	2434	2	N	45					84
							50	9									
01	4155	X	4155	-0-	-0-	-0-	46	1	3060	2	N	954	897	1			141
							1049	9									
02	2464	N	-0-	-0-	-2464	-0-					N	25					166
*03	3100	N	5383	-0-	2283	2283	5325	2	58	9	N	53	176	1			43
04	0	N	NO RPT	-0-	-0-	2283					N	NO RPT					43

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3799	-0-	-1061	-0-	302	1	3453	2	N	40	2	8			176
							44	9									
12	4216	X	3925	-0-	-291	-0-	312	1	3581	2	N	29	1	8			204
							32	9									
01	4551	X	4551	-0-	-0-	-0-	66	1	4404	2	N	74	186	1			92
							81	9									
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					92
*03	23049	X	23049	-0-	-0-	-0-	22825	2	224	9	N	204	175	1			121
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					121

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2300	-0-	-790	-0-	2285	2	15	9	N	14	122	1			39
12	3069	X	1681	-0-	-1388	-0-	1657	2	24	9	N	22					61
01	3069	X	2502	-0-	-567	-0-	22	1	1465	2	N	923	897	1			87
							1015	9									
02	2772	X	-0-	-0-	-2772	-0-					N	1					88
03	3007	X	2461	-0-	-546	-0-	2438	2	23	9	N	21					109
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					109

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1732	-0-	-308	-0-	1712	2	20	9	N	18	60	1			42
12	1860	N	1220	-0-	-640	-0-	30	1	1182	2	N	7					49
							8	9									
01	2186	N	2186	-0-	-0-	-0-	17	1	1161	2	N	916	897	1			68
							1008	9									
02	1624	N	-0-	-0-	-1624	-0-					N	9					77
*03	1775	N	1775	-0-	-0-	-0-	1768	2	7	9	N	6					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	9419	-0-	-61	-0-	1237	1	7910	2	N	247	371	1			215
							272	9									
12	9276	X	9276	-0-	-0-	-0-	1390	1	7626	2	N	236	171	1			280
							260	9									
01	9654	X	9654	-0-	-0-	-0-	138	1	9221	2	N	268	356	1			192
							295	9									
02	7784	X	-0-	-0-	-7784	-0-					N	203					395
*03	9309	X	9309	-0-	-0-	-0-	9058	2	251	9	N	228	363	1			260
04	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					260

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

11	1682	N	1682	-0-	-0-	-0-	302	1	1361	2	N	17					127
							19	9									
12	1683	N	1683	-0-	-0-	-0-	312	1	1354	2	N	15					142
							17	9									
01	2818	N	2818	-0-	-0-	-0-	27	1	1780	2	N	919	897	1			164
							1011	9									
02	1512	N	-0-	-0-	-1512	-0-					N	5					169
*03	2527	N	2527	-0-	-0-	-0-	2517	2	10	9	N	9					178
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

11	30390	X	26487	-0-	-3903	-0-	328	1	26117	2	Y	38	17	8			197
							42	9									
12	30380	X	27250	-0-	-3130	-0-	468	1	26756	2	Y	24	176	1			45
							26	9									
01	29171	X	27150	-0-	-2021	-0-	389	1	25926	2	Y	759	719	1			85
							835	9									
02	25620	X	-0-	-0-	-25620	-0-					Y	21					106
03	27745	X	25082	-0-	-2663	-0-	25059	2	23	9	Y	21					127
04	26490	X	NO RPT	-0-	-26490	-0-					Y	NO RPT					127

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2638	-0-	-752	-0-	2613	2	25	9	N	23					35
12	3635	X	3635	-0-	-0-	-0-	676	1	2924	2	N	32					67
							35	9									
01	3342	X	3342	-0-	-0-	-0-	49	1	3263	2	N	27					94
							30	9									
02	2912	X	-0-	-0-	-2912	-0-					N	23					117
03	3627	X	-0-	-0-	-3627	-0-					N	24					141
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					141

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9721	-0-	-1169	-0-	920	1	8458	2	Y	312	369	1			54
							343	9									
12	9559	X	9559	-0-	-0-	-0-	1051	1	8210	2	Y	271	187	1			138
							298	9									
01	10128	X	10128	-0-	-0-	-0-	144	1	9614	2	Y	336	359	1			115
							370	9									
02	8484	X	-0-	-0-	-8484	-0-					Y	237	188	1			164
03	9393	X	9083	-0-	-310	-0-	8820	2	263	9	Y	239	187	1			216
04	9090	X	NO RPT	-0-	-9090	-0-					Y	NO RPT					216

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10342	X	10342	-0-	-0-	-0-	9907	2	435	9	N	395	178	1			422
12	10222	X	10222	-0-	-0-	-0-	9747	2	475	9	N	432	746	1			108
01	9708	X	9708	-0-	-0-	-0-	185	1	9251	2	N	247	195	1			160
							272	9									
02	9857	X	9857	-0-	-0-	-0-	185	1	9251	2	N	383	365	1			178
							421	9									
03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					178
*04	9793	X	9793	-0-	-0-	-0-	183	1	9168	2	N	402	362	1			280
							442	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	13005	-0-	-2715	-0-	12524	2	481	9	N	437	385	1			212
12	15903	X	11656	-0-	-4247	-0-	11184	2	472	9	N	429	383	1			258
01	15903	X	12308	-0-	-3595	-0-	232	1	11601	2	N	432	567	1			123
							475	9									
02	14084	X	12208	-0-	-1876	-0-	232	1	11601	2	N	341	181	1			283
							375	9									
03	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					283
04	13020	X	10437	-0-	-2583	-0-	198	1	9876	2	N	330	178	1			292
							363	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	11560	-0-	-680	-0-	603	1	10375	2	N	529	367	1	2	8	255
							582	9									
12	11866	X	11866	-0-	-0-	-0-	623	1	10649	2	N	540	550	1	1	8	244
							594	9									
01	14088	X	14088	-0-	-0-	-0-	188	1	12540	2	N	1236	1311	1			169
							1360	9									
02	8988	X	-0-	-0-	-8988	-0-					N	402	360	1			211
*03	12348	X	12348	-0-	-0-	-0-	11767	2	581	9	N	528	547	1			192
04	9630	X	NO RPT	-0-	-9630	-0-					N	NO RPT					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17580	X	14858	-0-	-2722	-0-	960	1	13485	2	N	375	380	1	10	8	155
							413	9									
12	17143	X	14791	-0-	-2352	-0-	1124	1	13275	2	N	356	357	1	4	8	150
							392	9									
01	16925	X	16925	-0-	-0-	-0-	233	1	15547	2	N	1041	1089	1			102
							1145	9									
02	14728	X	-0-	-0-	-14728	-0-					N	255	184	1			173
03	15531	X	14160	-0-	-1371	-0-	13808	2	352	9	N	320	355	1			138
04	14850	X	NO RPT	-0-	-14850	-0-					N	NO RPT					138

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	15775	-0-	-2075	-0-	1195	1	14228	2	N	320	358	1	4	8	102
							352	9									
12	15839	X	15839	-0-	-0-	-0-	1309	1	14205	2	N	295	166	1	1	8	230
							325	9									
01	16681	X	16681	-0-	-0-	-0-	230	1	15319	2	N	1029	1090	1			169
							1132	9									
02	14056	X	-0-	-0-	-14056	-0-					N	255	182	1			242
03	15562	X	14504	-0-	-1058	-0-	14176	2	328	9	N	298	370	1			170
04	15060	X	NO RPT	-0-	-15060	-0-					N	NO RPT					170

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33570	X	25833	-0-	-7737	-0-	704	1	24693	2	N	396	363	1	4	8	235
							436	9									
12	31465	X	26823	-0-	-4642	-0-	734	1	25657	2	N	393	368	1	6	8	254
							432	9									
01	31465	X	24261	-0-	-7204	-0-	351	1	23428	2	N	438	360	1			332
							482	9									
02	28420	X	-0-	-0-	-28420	-0-					N	309	360	1			281
03	30349	X	22783	-0-	-7566	-0-	22352	2	431	9	N	392	368	1			305
04	25950	X	NO RPT	-0-	-25950	-0-					N	NO RPT					305

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5216	-0-	-994	-0-	1026	1	4070	2	Y	109	2	8			202
							120	9									
12	5424	X	5424	-0-	-0-	-0-	1033	1	4271	2	Y	109	181	1	3	8	127
							120	9									
01	6175	X	6175	-0-	-0-	-0-	77	1	5162	2	Y	851	906	1			72
							936	9									
02	4088	X	-0-	-0-	-4088	-0-					Y	89					161
*03	5021	X	5021	-0-	-0-	-0-	4892	2	129	9	Y	117	181	1			97
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					97

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23250	X	20835	-0-	-2415	-0-	321	1	20216	2	Y	271	186	1	1	8	169
							298	9									
12	23436	X	20779	-0-	-2657	-0-	468	1	20037	2	Y	249	363	1	2	8	53
							274	9									
01	22692	X	20984	-0-	-1708	-0-	306	1	20392	2	Y	260	185	1			128
							286	9									
02	19964	X	-0-	-0-	-19964	-0-					Y	196	188	1			136
*03	38440	X	38440	-0-	-0-	-0-	38172	2	268	9	Y	244	180	1			200
04	20850	X	NO RPT	-0-	-20850	-0-					Y	NO RPT					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30450	X	24322	-0-	-6128	-0-	24293	2	29	9	N	26	4	8			169
12	29946	X	24720	-0-	-5226	-0-	24694	2	26	9	N	24	7	8			186
01	27621	X	26871	-0-	-750	-0-	385	1	25638	2	N	771	719	1			238
							848	9									
02	23912	X	-0-	-0-	-23912	-0-					N	20					258
03	25947	X	23393	-0-	-2554	-0-	23368	2	25	9	N	23	184	1			97
04	24330	X	NO RPT	-0-	-24330	-0-					N	NO RPT					97

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	15342	-0-	-1758	-0-	216	1	14499	2	Y	570	558	1			194
							627	9									
12	16629	X	16629	-0-	-0-	-0-	460	1	15509	2	Y	600	564	1			230
							660	9									
01	16220	X	16220	-0-	-0-	-0-	230	1	15317	2	Y	612	736	1			106
							673	9									
02	8064	X	-0-	-0-	-8064	-0-					Y	495	375	1			226
*03	15797	X	15797	-0-	-0-	-0-	15217	2	580	9	Y	527	539	1			214
04	8640	X	NO RPT	-0-	-8640	-0-					Y	NO RPT					214

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	15722	-0-	-2338	-0-	15336	2	386	9	N	351	368	1	2	8	172
12	17298	X	16246	-0-	-1052	-0-	15861	2	385	9	N	350	186	1	1	8	335
01	17954	X	17954	-0-	-0-	-0-	260	1	17335	2	N	326	367	1			294
							359	9									
02	15624	X	-0-	-0-	-15624	-0-					N	412	365	1			341
03	16895	X	14953	-0-	-1942	-0-	14582	2	371	9	N	337	364	1			314
04	15720	X	NO RPT	-0-	-15720	-0-					N	NO RPT					314

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	8744	-0-	-2476	-0-	656 239	1 9	7849	2	N	217	194	1	3	8	167
12	9967	X	9967	-0-	-0-	-0-	746 206	1 9	9015	2	N	187					354
01	11246	X	11246	-0-	-0-	-0-	163 233	1 9	10850	2	N	212	356	1			210
02	8988	X	-0-	-0-	-8988	-0-					N	162	183	1			189
03	9951	X	9118	-0-	-833	-0-	9076	2	42	9	N	38					227
04	9630	X	NO RPT	-0-	-9630	-0-					N	NO RPT					227

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	14803	-0-	-2747	-0-	194 134	1 9	14475	2	N	122	2	8			169
12	18135	X	14914	-0-	-3221	-0-	385 127	1 9	14402	2	N	115	186	1	1	8	97
01	16864	X	15075	-0-	-1789	-0-	220 163	1 9	14692	2	N	148	181	1			64
02	14952	X	-0-	-0-	-14952	-0-					N	101					165
03	15283	X	-0-	-0-	-15283	-0-					N	127	185	1			107
04	14790	X	NO RPT	-0-	-14790	-0-					N	NO RPT					107

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25006	X	25006	-0-	-0-	-0-	724 637	1 9	23645	2	N	579	555	1	5	8	513
12	23813	X	23813	-0-	-0-	-0-	730 543	1 9	22540	2	N	494	738	1			269
01	24396	X	24396	-0-	-0-	-0-	353 495	1 9	23548	2	N	450	162	1			557
02	16492	X	-0-	-0-	-16492	-0-					N	36					593
*03	20154	X	20154	-0-	-0-	-0-	19388	2	766	9	N	696	725	1			564
04	17670	X	NO RPT	-0-	-17670	-0-					N	NO RPT					564

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41753	X	41753	-0-	-0-	-0-	1343 738	1 9	39672	2	N	671	546	1	11	8	275
12	40039	X	40039	-0-	-0-	-0-	1401 664	1 9	37974	2	N	604	370	1	4	8	505
01	45648	X	45648	-0-	-0-	-0-	652 1561	1 9	43435	2	N	1419	1643	1			281
02	13188	X	-0-	-0-	-13188	-0-					N	805	737	1			349
*03	23940	X	23940	-0-	-0-	-0-	23357	2	583	9	N	530	539	1			340
04	14130	X	NO RPT	-0-	-14130	-0-					N	NO RPT					340

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26010	X	22137	-0-	-3873	-0-	1388 404	1 9	20345	2	N	367	370	1	1	8	303
12	23684	X	23017	-0-	-667	-0-	1434 374	1 9	21209	2	N	340	360	1			283
01	23684	X	23107	-0-	-577	-0-	335 433	1 9	22339	2	N	394	365	1			312
02	21392	X	-0-	-0-	-21392	-0-					N	425	373	1			364
03	23684	X	-0-	-0-	-23684	-0-					N	317	355	1			326
04	22260	X	NO RPT	-0-	-22260	-0-					N	NO RPT					326

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25530	X	21316	-0-	-4214	-0-	20855	2	461	9	N	419	366	1	1	8	206
12	23684	X	21842	-0-	-1842	-0-	21420	2	422	9	N	384	352	1			238
01	24444	X	24444	-0-	-0-	-0-	356	1	23711	2	N	343	362	1			219
							377	9									
02	21392	X	-0-	-0-	-21392	-0-					N	245	191	1			273
03	23095	X	20367	-0-	-2728	-0-	19969	2	398	9	N	362	344	1			291
04	21330	X	NO RPT	-0-	-21330	-0-					N	NO RPT					291

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30498	X	30498	-0-	-0-	-0-	1865	1	28151	2	N	438	371	1	8	8	271
							482	9									
12	29106	X	29106	-0-	-0-	-0-	1966	1	26696	2	N	404	557	1	2	8	116
							444	9									
01	34555	X	34555	-0-	-0-	-0-	489	1	32584	2	N	1347	1257	1			206
							1482	9									
02	23800	X	-0-	-0-	-23800	-0-					N	369					575
03	26350	X	21167	-0-	-5183	-0-	20786	2	381	9	N	346	727	1			194
04	25500	X	NO RPT	-0-	-25500	-0-					N	NO RPT					194

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56161	X	56161	-0-	-0-	-0-	1283	1	53643	2	N	1123	919	1	3	8	460
							1235	9									
12	50987	X	50987	-0-	-0-	-0-	1340	1	48461	2	N	1078	1096	1			442
							1186	9									
01	53363	X	53363	-0-	-0-	-0-	771	1	51405	2	N	1079	1089	1			432
							1187	9									
02	18620	X	-0-	-0-	-18620	-0-					N	859	907	1			384
*03	43739	X	43739	-0-	-0-	-0-	42516	2	1223	9	N	1112	1080	1			416
04	19950	X	NO RPT	-0-	-19950	-0-					N	NO RPT					416

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25530	X	21885	-0-	-3645	-0-	21065	2	820	9	N	745	773	1			332
12	24800	X	21587	-0-	-3213	-0-	20739	2	848	9	N	771	763	1			340
01	24800	X	22902	-0-	-1898	-0-	433	1	21674	2	N	723	776	1			287
							795	9									
02	22799	X	22799	-0-	-0-	-0-	433	1	21674	2	N	629	554	1			362
							692	9									
03	23591	X	NO RPT	-0-	-23591	-0-					N	NO RPT					362
04	22170	X	20592	-0-	-1578	-0-	391	1	19537	2	N	604	716	1			360
							664	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24240	X	19282	-0-	-4958	-0-	1059	1	18107	2	N	105	10	8			158
							116	9									
12	22971	X	19020	-0-	-3951	-0-	1122	1	17821	2	N	70	4	8			224
							77	9									
01	23399	X	23399	-0-	-0-	-0-	342	1	22797	2	N	236	355	1			105
							260	9									
02	19824	X	-0-	-0-	-19824	-0-					N	92					197
03	21173	X	18642	-0-	-2531	-0-	18418	2	224	9	N	204	178	1			223
04	19290	X	NO RPT	-0-	-19290	-0-					N	NO RPT					223

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23940	X	21090	-0-	-2850	-0-	1086	1	19576	2	N	389	367	1	5	8	102
							428	9									
12	22847	X	21888	-0-	-959	-0-	1122	1	20372	2	N	358	354	1	1	8	105
							394	9									
01	23269	X	23269	-0-	-0-	-0-	337	1	22493	2	N	399	377	1			127
							439	9									
02	20636	X	-0-	-0-	-20636	-0-					N	291	184	1			234
03	22754	X	19696	-0-	-3058	-0-	19341	2	355	9	N	323	356	1			201
04	21180	X	NO RPT	-0-	-21180	-0-					N	NO RPT					201

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

11	13743	X	13743	-0-	-0-	-0-	1373	1	12016	2	N	322	179	1	2	8	397
							354	9									
12	14248	X	14248	-0-	-0-	-0-	1409	1	12481	2	N	325	560	1	4	8	158
							358	9									
01	13409	X	13409	-0-	-0-	-0-	186	1	12375	2	N	771	552	1			377
							848	9									
02	6244	X	-0-	-0-	-6244	-0-					N	458	373	1			462
*03	12744	X	12744	-0-	-0-	-0-	11996	2	748	9	N	680	543	1			599
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					599

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	32280	X	27458	-0-	-4822	-0-	1718	1	25248	2	N	447	544	1	10	8	275
							492	9									
12	33356	X	28337	-0-	-5019	-0-	1742	1	26138	2	N	415	370	1			320
							457	9									
01	33356	X	29699	-0-	-3657	-0-	434	1	28940	2	N	295	179	1			436
							325	9									
02	29512	X	-0-	-0-	-29512	-0-					N	319	557	1			198
03	31713	X	8110	-0-	-23603	-0-	7920	2	190	9	N	173	172	1			199
04	27450	X	NO RPT	-0-	-27450	-0-					N	NO RPT					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47542	X	47542	-0-	-0-	-0-	1150 638	1 9	45754	2	N	580	538	1	7	8	253
12	48740	X	48740	-0-	-0-	-0-	1192 623	1 9	46925	2	N	566	543	1	2	8	274
01	84491	X	84491	-0-	-0-	-0-	1217 2163	1 9	81111	2	N	1966	1643	1			597
02	21224	X	-0-	-0-	-21224	-0-					N	1871	2008	1			460
*03	70503	X	70503	-0-	-0-	-0-	68442	2	2061	9	N	1874	1800	1			534
04	22740	X	NO RPT	-0-	-22740	-0-					N	NO RPT					534

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33800	X	33800	-0-	-0-	-0-	1289 623	1 9	31888	2	N	566	538	1	8	8	237
12	34738	X	34738	-0-	-0-	-0-	1352 612	1 9	32774	2	N	556	519	1			274
01	31959	X	31959	-0-	-0-	-0-	464 540	1 9	30955	2	N	491	366	1			399
02	14000	X	-0-	-0-	-14000	-0-					N	472	377	1			494
*03	32733	X	32733	-0-	-0-	-0-	32363	2	370	9	N	336	546	1			284
04	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					284

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85839	X	85839	-0-	-0-	-0-	1765 2201	1 9	81873	2	N	2001	1819	1	4	8	756
12	83938	X	83938	-0-	-0-	-0-	1962 2417	1 9	79559	2	N	2197	2546	1			407
01	116839	X	92087	-0-	-24752	-0-	1322 2618	1 9	88147	2	N	2380	1987	1			800
02	100324	X	-0-	-0-	-100324	-0-					N	2361	2558	1			603
03	98115	X	92442	-0-	-5673	-0-	90118	2	2324	9	N	2113	2164	1			552
04	85830	X	NO RPT	-0-	-85830	-0-					N	NO RPT					552

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283440	X	79312	-0-	-204128	-0-	1100 2432	1 9	75780	2	N	2211	2380	1	1	8	237
12	292888	X	78079	-0-	-214809	-0-	1157 2077	1 9	74845	2	N	1888	1448	1			677
01	292888	X	63308	-0-	-229580	-0-	908 1834	1 9	60566	2	N	1667	1808	1			536
02	111692	X	-0-	-0-	-111692	-0-					N	1185	1101	1			620
03	102052	X	37329	-0-	-64723	-0-	36363	2	966	9	N	878	1097	1			401
04	79320	X	NO RPT	-0-	-79320	-0-					N	NO RPT					401

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25417	-0-	25417	25417	679 862	1 9	23876	2	N	784	362	1			422
12	344296	X	318879	-0-	-25417	-0-	724 10814	1 9	307341	2	N	9831	9241	1			1012
01	329406	X	244146	-0-	-85260	-0-	3502 7156	1 9	233488	2	N	6505	6866	1			651
02	297528	X	-0-	-0-	-297528	-0-					N	4362	4513	1			500
03	329406	X	138119	-0-	-191287	-0-	134060	2	4059	9	N	3690	3926	1			264
04	318780	X	NO RPT	-0-	-318780	-0-					N	NO RPT					264

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2066	-0-	-934	-0-	360	1	1706	2	N	-0-					172
12	3100	X	2398	-0-	-702	-0-	372	1	2026	2	N	-0-	172	0			-0-
01	3069	X	1379	-0-	-1690	-0-	372	1	818	2	N	172					172
							189	9									
02	2268	X	1281	-0-	-987	-0-	336	1	945	2	N	-0-					172
*03	2387	X	988	-0-	-1399	-0-	372	1	616	2	N	-0-					172
04	1320	N	1125	-0-	-195	-0-	360	1	765	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					20
01	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					20
02	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					20
03	3813	X	1687	-0-	-2126	-0-	1687	2			N	-0-					20
04	3690	X	1461	-0-	-2229	-0-	1461	2			N	-0-					20

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

11	1818	N	1818	-0-	-0-	-0-	1809	2	9	9	N	8					139
12	1886	N	1886	-0-	-0-	-0-	1868	2	18	9	N	16					155
01	1859	N	1859	-0-	-0-	-0-	1848	2	11	9	N	10					165
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165
03	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-					165
*04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	19	-0-	19	19	19	2			N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

11	150	N	27	-0-	-123	-0-	27	2			N	-0-					17
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					17
01	217	N	140	-0-	-77	-0-	140	2			N	-0-					17
02	28	N	-0-	-0-	-28	-0-					N	-0-					17
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					17
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					164
12	1829	N	1236	-0-	-593	-0-	1235	2	1	9	N	1					165
01	1612	N	1406	-0-	-206	-0-	1405	2	1	9	N	1					166
02	1624	N	-0-	-0-	-1624	-0-					N	2					168
03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					171
*04	1625	N	1625	-0-	-0-	-0-	1624	2	1	9	N	1					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2012

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

11	2272	N	2272	-0-	-0-	-0-	2235	2	37	9	N	34					115
12	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					115
01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					115
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					115
03	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1					116
*04	2160	N	2160	-0-	-0-	-0-	2121	2	39	9	N	35					151

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	923	-0-	923	923	923	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	923					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	923					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	923					N	-0-					-0-
03	14B2	EXT	1442	-0-	1442	2365	1442	2			N	-0-					-0-
04	14B2	EXT	1404	-0-	1404	3769	1404	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
12	992	X	558	-0-	-434	-0-	558	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	X	2806	-0-	-0-	-0-	2769	2	37	9	N	34					53
12	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					53
01	2290	X	2290	-0-	-0-	-0-	2267	2	23	9	N	21					74
02	1568	X	-0-	-0-	-1568	-0-					N	3					77
03	1736	X	23	-0-	-1713	-0-	23	2			N	-0-					77
04	1680	X	-0-	-0-	-1680	-0-					N	2					79

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					40
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					40
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					40
03	3100	N	25825	-0-	22725	22725	25822	2	3	9	N	3					43
*04	3000	N	23253	-0-	20253	42978	23253	2			N	-0-					43

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37	-0-	83	2			Y	-0-					40
12	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					43
01	87	N	87	-0-	-0-	-0-	80	2	7	9	Y	6					49
02	84	N	-0-	-0-	-84	-0-					Y	1					50
03	155	N	129	-0-	-26	-0-	126	2	3	9	Y	3					53
*04	86	N	86	-0-	-0-	-0-	69	2	17	9	Y	15					68

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					52
12	4	N	-0-	-0-	-4	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	140	N	-0-	-0-	-140	-0-					N	-0-					52
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2061	-0-	-279	-0-	2061	2			N	-0-					149
12	2117	X	2117	-0-	-0-	-0-	2107	2	10	9	N	9					158
01	2449	X	2370	-0-	-79	-0-	2370	2			N	-0-					158
02	2212	X	1905	-0-	-307	-0-	1905	2			N	-0-					158
03	2449	X	2152	-0-	-297	-0-	2152	2			N	-0-					158
*04	23007	X	23007	-0-	-0-	-0-	23005	2	2	9	N	2					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2300	-0-	-1300	-0-	2293	2	7	9	N	6					63
12	2301	X	2301	-0-	-0-	-0-	2287	2	14	9	N	13					76
01	2666	X	2360	-0-	-306	-0-	2358	2	2	9	N	2					78
02	4036	X	4036	-0-	-0-	-0-	4032	2	4	9	N	4					82
03	4556	X	4556	-0-	-0-	-0-	4541	2	15	9	N	14					96
*04	3592	X	3592	-0-	-0-	-0-	3485	2	107	9	N	97					193

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

11	1770	N	1439	-0-	-331	-0-	1407	2	32	9	N	29					185
12	1519	N	647	-0-	-872	-0-	607	2	40	9	N	36	153	1			68
01	2248	N	2248	-0-	-0-	-0-	2202	2	46	9	N	42					110
02	2302	N	2302	-0-	-0-	-0-	2282	2	20	9	N	18					128
03	1021	N	1021	-0-	-0-	-0-	976	2	45	9	N	41					169
*04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					169

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

11	2670	X	2064	-0-	-606	-0-	2064	2			N	-0-					147
12	2759	X	1472	-0-	-1287	-0-	1472	2			N	-0-	113	1			34
01	2759	X	1714	-0-	-1045	-0-	1557	2	157	9	N	143					177
02	2492	X	1478	-0-	-1014	-0-	1478	2			N	-0-					177
03	2759	X	2004	-0-	-755	-0-	2004	2			N	-0-					177
*04	2192	X	2192	-0-	-0-	-0-	2089	2	103	9	N	94					264

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2337	-0-	-213	-0-	2335	2	2	9	N	2					157
12	2697	N	2189	-0-	-508	-0-	2177	2	12	9	N	11					168
01	2697	N	2248	-0-	-449	-0-	2238	2	10	9	N	9					177
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					177
03	2394	N	2394	-0-	-0-	-0-	2388	2	6	9	N	5					182
*04	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					182

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

11	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					9
12	1412	N	1412	-0-	-0-	-0-	1364	2	48	9	Y	44					53
01	1489	N	1489	-0-	-0-	-0-	1477	2	12	9	Y	11					64
02	1204	N	-0-	-0-	-1204	-0-					Y	28					92
03	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	Y	3					95
*04	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					95

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

11	3930	X	3028	-0-	-902	-0-	3024	2	4	9	N	4					65
12	3213	X	3213	-0-	-0-	-0-	3206	2	7	9	N	6					71
01	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					71
02	5252	X	5252	-0-	-0-	-0-	5244	2	8	9	N	7					78
03	3441	X	3359	-0-	-82	-0-	3357	2	2	9	N	2					80
*04	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					80

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

11	3270	X	-0-	-0-	-3270	-0-					N	-0-					141
12	0	X	-0-	-0-	-0-	-0-					N	-0-					141
01	3162	X	11	-0-	-3151	-0-	9	2	2	9	N	2					143
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					143
03	0	X	-0-	-0-	-0-	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

11	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					27
12	10452	X	10452	-0-	-0-	-0-	10452	2			N	-0-					27
01	5797	X	4981	-0-	-816	-0-	4969	2	12	9	N	11					38
02	5236	X	4884	-0-	-352	-0-	4880	2	4	9	N	4					42
03	5859	X	2982	-0-	-2877	-0-	2982	2			N	-0-					42
04	5670	X	2848	-0-	-2822	-0-	2847	2	1	9	N	1					43

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

11	1980	N	1661	-0-	-319	-0-	1661	2			N	-0-					90
12	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					90
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					90
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					90
03	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					90
*04	2114	N	2114	-0-	-0-	-0-	2012	2	102	9	N	93					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2586	-0-	-144	-0-	2586	2			N	-0-					100
12	2852	N	2468	-0-	-384	-0-	2468	2			N	-0-					100
01	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					101
02	2408	N	1925	-0-	-483	-0-	1924	2	1	9	N	1					102
03	2480	N	1853	-0-	-627	-0-	1853	2			N	-0-					102
*04	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					199

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

11	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					104
12	3100	N	3700	-0-	600	600	3700	2			N	-0-					104
01	2844	N	2244	-0-	-600	-0-	2242	2	2	9	N	2					106
02	1926	N	1926	-0-	-0-	-0-	1792	2	134	9	N	122					228
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-	204	1			24
04	1890	X	1561	-0-	-329	-0-	1560	2	1	9	N	1					19

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

11	9450	X	8624	-0-	-826	-0-	8598	2	26	9	N	24					189
12	8725	X	8725	-0-	-0-	-0-	8725	2			N	-0-					189
01	8990	X	8722	-0-	-268	-0-	8702	2	20	9	N	18					207
02	8120	X	7577	-0-	-543	-0-	7563	2	14	9	N	13					220
03	8990	X	8161	-0-	-829	-0-	8136	2	25	9	N	23					243
04	8610	X	7627	-0-	-983	-0-	7606	2	21	9	N	19	187	1			75

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

11	4470	X	3074	-0-	-1396	-0-	3056	2	18	9	Y	16					84
12	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					84
01	4732	X	4732	-0-	-0-	-0-	4719	2	13	9	Y	12					96
02	4094	X	4094	-0-	-0-	-0-	4075	2	19	9	Y	17					113
03	4329	X	4329	-0-	-0-	-0-	4310	2	19	9	Y	17	90	1			40
*04	3872	X	3872	-0-	-0-	-0-	3861	2	11	9	Y	10					50

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

11	4350	X	3607	-0-	-743	-0-	3520	2	87	9	N	79					211
12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					211
01	4464	X	3456	-0-	-1008	-0-	3455	2	1	9	N	1					212
02	3864	X	-0-	-0-	-3864	-0-					N	5					217
03	3968	X	3233	-0-	-735	-0-	3233	2			N	-0-					217
04	3600	X	3214	-0-	-386	-0-	3207	2	7	9	N	6	191	1			32

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

11	2610	X	2392	-0-	-218	-0-	2382	2	10	9	N	9					139
12	3034	X	3034	-0-	-0-	-0-	3022	2	12	9	N	11					150
01	3126	X	3126	-0-	-0-	-0-	3120	2	6	9	N	5					155
02	2744	X	2596	-0-	-148	-0-	2595	2	1	9	N	1					156
03	3038	X	2638	-0-	-400	-0-	2636	2	2	9	N	2					158
04	2940	X	2236	-0-	-704	-0-	2236	2			N	-0-					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3188	-0-	-352	-0-	3184	2	4	9	N	4					125
12	2321	X	2321	-0-	-0-	-0-	2318	2	3	9	N	3					128
01	3782	X	-0-	-0-	-3782	-0-					N	7					135
02	3416	X	-0-	-0-	-3416	-0-					N	10					145
03	3782	X	2217	-0-	-1565	-0-	2217	2			N	-0-					145
04	3180	X	2792	-0-	-388	-0-	2761	2	31	9	N	28					172

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2757	-0-	-3	-0-	2733	2	24	9	N	22					209
12	2749	X	2749	-0-	-0-	-0-	2703	2	46	9	N	42					251
01	3162	X	2314	-0-	-848	-0-	2299	2	15	9	N	14					265
02	2856	X	1894	-0-	-962	-0-	1890	2	4	9	N	4					269
03	3162	X	2053	-0-	-1109	-0-	2038	2	15	9	N	14	178	1			105
04	2760	X	2109	-0-	-651	-0-	2020	2	89	9	N	81	120	1			66

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	2069	2	75	9	N	68					178
12	2077	N	863	-0-	-1214	-0-	812	2	51	9	N	46	167	1			57
01	2077	N	224	-0-	-1853	-0-	206	2	18	9	N	16					73
02	1876	N	828	-0-	-1048	-0-	793	2	35	9	N	32					105
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					105
*04	2396	N	2396	-0-	-0-	-0-	2316	2	80	9	N	73					178

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4325	-0-	-535	-0-	4308	2	17	9	N	15					93
12	7312	X	7312	-0-	-0-	-0-	7304	2	8	9	N	7					100
01	5363	X	5024	-0-	-339	-0-	5010	2	14	9	N	13					113
02	4620	X	4486	-0-	-134	-0-	4475	2	11	9	N	10					123
03	4923	X	4923	-0-	-0-	-0-	4917	2	6	9	N	5					128
04	7080	X	4063	-0-	-3017	-0-	4048	2	15	9	N	14					142

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3271	X	3271	-0-	-0-	-0-	3142	2	129	9	N	117					196
12	3702	X	3702	-0-	-0-	-0-	3650	2	52	9	N	47					243
01	3364	X	3364	-0-	-0-	-0-	3361	2	3	9	N	3	223	1			23
02	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					57
03	3754	X	3754	-0-	-0-	-0-	3624	2	130	9	N	118					175
*04	3678	X	3678	-0-	-0-	-0-	3628	2	50	9	N	45					220

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4548	-0-	-132	-0-	4472	2	76	9	N	69					263
12	4678	X	4678	-0-	-0-	-0-	4617	2	61	9	N	55	191	1			127
01	4743	X	4285	-0-	-458	-0-	4227	2	58	9	N	53					180
02	4284	X	-0-	-0-	-4284	-0-					N	59					239
03	4743	X	4556	-0-	-187	-0-	4499	2	57	9	N	52	188	1			103
04	4560	X	4466	-0-	-94	-0-	4400	2	66	9	N	60					163

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3029	-0-	-1	-0-	3009	2	20	9	N	18					200
12	8645	X	8645	-0-	-0-	-0-	8623	2	22	9	N	20					220
01	3891	X	3891	-0-	-0-	-0-	3871	2	20	9	N	18					238
02	3253	X	3253	-0-	-0-	-0-	3223	2	30	9	N	27					265
03	8339	X	3156	-0-	-5183	-0-	3142	2	14	9	N	13					278
04	8070	X	3068	-0-	-5002	-0-	3062	2	6	9	N	5	186	1			97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2651	-0-	-889	-0-	2651	2			N	-0-					126
12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					126
01	3658	X	3271	-0-	-387	-0-	3270	2	1	9	N	1					127
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					127
03	3968	X	1120	-0-	-2848	-0-	987	2	133	9	N	121					248
04	3840	X	3246	-0-	-594	-0-	3245	2	1	9	N	1	181	1			68

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					39
12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					39
01	1403	N	1403	-0-	-0-	-0-	1402	2	1	9	N	1					40
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					40
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40
*04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	660	-0-	-990	-0-	653	2	7	9	N	6					57
12	1705	N	1175	-0-	-530	-0-	1167	2	8	9	N	7					64
01	1829	N	817	-0-	-1012	-0-	808	2	9	9	N	8					72
02	2127	N	2127	-0-	-0-	-0-	2124	2	3	9	N	3					75
03	1178	N	828	-0-	-350	-0-	827	2	1	9	N	1					76
04	0	N	-0-	-0-	-0-	-0-					N	2					78

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2650	-0-	-500	-0-	2642	2	8	9	N	7					155
12	5152	X	5152	-0-	-0-	-0-	5146	2	6	9	N	5					160
01	3674	X	3674	-0-	-0-	-0-	3671	2	3	9	N	3					163
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					163
03	2852	X	2643	-0-	-209	-0-	2632	2	11	9	N	10					173
04	4410	X	2546	-0-	-1864	-0-	2533	2	13	9	N	12					185

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3915	-0-	-15	-0-	3915	2			N	-0-					175
12	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					175
01	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3					178
02	6269	X	6269	-0-	-0-	-0-	6259	2	10	9	N	9					187
03	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1					188
04	3930	X	3197	-0-	-733	-0-	3188	2	9	9	N	8					196

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3772	X	3772	-0-	-0-	-0-	3772	2			Y	-0-					42
12	3712	X	3712	-0-	-0-	-0-	3712	2			Y	-0-					42
01	3317	X	3292	-0-	-25	-0-	3285	2	7	9	Y	6					48
02	3528	X	-0-	-0-	-3528	-0-					Y	2					50
03	3906	X	2655	-0-	-1251	-0-	2645	2	10	9	Y	9					59
04	3780	X	3016	-0-	-764	-0-	2908	2	108	9	Y	98					157

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6764	-0-	-16	-0-	6720	2	44	9	N	40	196	1			37
12	6741	X	6741	-0-	-0-	-0-	6686	2	55	9	N	50					87
01	7130	X	6802	-0-	-328	-0-	6739	2	63	9	N	57					144
02	6440	X	-0-	-0-	-6440	-0-					N	53					197
03	6975	X	6322	-0-	-653	-0-	6300	2	22	9	N	20	162	1			55
04	6750	X	6377	-0-	-373	-0-	6342	2	35	9	N	32					87

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					70
12	434	N	-0-	-0-	-434	-0-					N	3					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	2					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2393	-0-	-217	-0-	2385	2	8	9	N	7					160
12	19803	X	19803	-0-	-0-	-0-	19771	2	32	9	N	29	130	1			59
01	3219	X	3219	-0-	-0-	-0-	3198	2	21	9	N	19					78
02	2825	X	2825	-0-	-0-	-0-	2824	2	1	9	N	1					79
03	3077	X	3077	-0-	-0-	-0-	3062	2	15	9	N	14					93
*04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					106

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1215	-0-	-615	-0-	1215	2			N	-0-					15
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					15
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					15
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					15
03	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					15
*04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3044	-0-	-226	-0-	3024	2	20	9	N	18					90
12	3214	X	3214	-0-	-0-	-0-	3197	2	17	9	N	15					105
01	3286	X	3236	-0-	-50	-0-	3221	2	15	9	N	14					119
02	2968	X	-0-	-0-	-2968	-0-					N	16					135
03	3255	X	3078	-0-	-177	-0-	3066	2	12	9	N	11					146
04	3120	X	3053	-0-	-67	-0-	3038	2	15	9	N	14					160

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3165	-0-	-195	-0-	3165	2			Y	-0-					97
12	3228	X	3228	-0-	-0-	-0-	3228	2			Y	-0-					97
01	3335	X	3335	-0-	-0-	-0-	3327	2	8	9	Y	7					104
02	2968	X	-0-	-0-	-2968	-0-					Y	74					178
03	3286	X	3252	-0-	-34	-0-	3246	2	6	9	Y	5					183
*04	3349	X	3349	-0-	-0-	-0-	3330	2	19	9	Y	17					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	-0-	-0-	-5160	-0-					N	-0-					79
12	0	X	-0-	-0-	-0-	-0-					N	-0-					79
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	-0-					79
04	0	X	-0-	-0-	-0-	-0-					N	1					80

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2027	N	2027	-0-	-0-	-0-	1980	2	47	9	N	43					227
12	2222	N	2222	-0-	-0-	-0-	2180	2	42	9	N	38	169	1			96
01	2108	N	1736	-0-	-372	-0-	1688	2	48	9	N	44					140
02	1904	N	1587	-0-	-317	-0-	1535	2	52	9	N	47					187
03	2232	N	1738	-0-	-494	-0-	1718	2	20	9	N	18	180	1			25
*04	1750	N	1750	-0-	-0-	-0-	1688	2	62	9	N	56					81

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2415	-0-	-75	-0-	2415	2			N	-0-					209
12	2787	N	2787	-0-	-0-	-0-	2689	2	98	9	N	89	220	1			78
01	2847	N	2847	-0-	-0-	-0-	2730	2	117	9	N	106					184
02	2421	N	2421	-0-	-0-	-0-	2409	2	12	9	N	11					195
03	2790	N	2632	-0-	-158	-0-	2600	2	32	9	N	29	180	1			44
*04	2642	N	2642	-0-	-0-	-0-	2534	2	108	9	N	98					142

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1600	-0-	-170	-0-	1596	2	4	9	N	4					162
12	1798	N	1708	-0-	-90	-0-	1658	2	50	9	N	45	162	1			45
01	1798	N	1768	-0-	-30	-0-	1707	2	61	9	N	55					100
02	1484	N	1477	-0-	-7	-0-	1477	2			N	-0-					100
03	1705	N	1579	-0-	-126	-0-	1551	2	28	9	N	25					125
*04	1562	N	1562	-0-	-0-	-0-	1508	2	54	9	N	49					174

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4311	-0-	-759	-0-	4232	2	79	9	N	72					186
12	3252	X	3252	-0-	-0-	-0-	3227	2	25	9	N	23					209
01	5270	X	2556	-0-	-2714	-0-	2534	2	22	9	N	20	195	1			34
02	4760	X	2280	-0-	-2480	-0-	2229	2	51	9	N	46					80
03	5270	X	2595	-0-	-2675	-0-	2576	2	19	9	N	17					97
04	4320	X	2875	-0-	-1445	-0-	2835	2	40	9	N	36					133

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0-	-0-	1829	2	11	9	N	10					208
12	1519	N	1490	-0-	-29	-0-	1447	2	43	9	N	39	106	1	23	8	118
01	1899	N	1899	-0-	-0-	-0-	1879	2	20	9	N	18					136
02	1708	N	1538	-0-	-170	-0-	1538	2			N	-0-					136
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					136
*04	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					128

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	270					270
12	591	X	591	-0-	-0-	-0-	572	2	19	9	N	17					287
01	565	N	565	-0-	-0-	-0-	482	2	83	9	N	75	190	1			172
02	316	N	316	-0-	-0-	-0-	254	2	62	9	N	56					228
03	644	N	644	-0-	-0-	-0-	605	2	39	9	N	35					263
*04	645	N	645	-0-	-0-	-0-	581	2	64	9	N	58					321

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2007	-0-	-93	-0-	2007	2			N	-0-					202
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					202
01	1984	N	1246	-0-	-738	-0-	1223	2	23	9	N	21					223
02	1876	N	1721	-0-	-155	-0-	1645	2	76	9	N	69					292
03	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8					300
*04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					300

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2840	-0-	-160	-0-	2722	2	118	9	N	107	179	1			49
12	2367	X	2367	-0-	-0-	-0-	2352	2	15	9	N	14					63
01	3038	X	2974	-0-	-64	-0-	2906	2	68	9	N	62					125
02	2800	X	2349	-0-	-451	-0-	2253	2	96	9	N	87					212
03	3100	X	2587	-0-	-513	-0-	2577	2	10	9	N	9					221
04	2850	X	2531	-0-	-319	-0-	2498	2	33	9	N	30	181	1			70

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4105	X	4105	-0-	-0-	-0-	4103	2	2	9	N	2					138
12	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					139
01	3658	X	2983	-0-	-675	-0-	2983	2			N	-0-					139
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					139
03	4247	X	3379	-0-	-868	-0-	3379	2			N	-0-					139
04	4110	X	3199	-0-	-911	-0-	3199	2			N	-0-					139

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5795	-0-	-1045	-0-	5727	2	68	9	N	62					232
12	5790	X	5790	-0-	-0-	-0-	5705	2	85	9	N	77	264	1			45
01	7068	X	6421	-0-	-647	-0-	6344	2	77	9	N	70					115
02	6300	X	5664	-0-	-636	-0-	5553	2	111	9	N	101					216
03	6634	X	5930	-0-	-704	-0-	5883	2	47	9	N	43					259
04	5790	X	5638	-0-	-152	-0-	5609	2	29	9	N	26					285

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	X	2208	-0-	-0-	-0-	2208	2			Y	-0-					-0-
12	2230	X	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
01	2108	X	1857	-0-	-251	-0-	1857	2			Y	-0-					-0-
02	2072	X	-0-	-0-	-2072	-0-					Y	-0-					-0-
03	2294	X	1932	-0-	-362	-0-	1932	2			Y	-0-					-0-
04	2220	X	1774	-0-	-446	-0-	1759	2	15	9	Y	14					14

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					163
12	3098	X	3098	-0-	-0-	-0-	3096	2	2	9	N	2					165
01	3523	X	3523	-0-	-0-	-0-	3521	2	2	9	N	2					167
02	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					167
03	2814	X	2814	-0-	-0-	-0-	2813	2	1	9	N	1					168
*04	2943	X	2943	-0-	-0-	-0-	2941	2	2	9	N	2					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7436	-0-	-214	-0-	7378	2	58	9	N	53					90
12	8042	X	8042	-0-	-0-	-0-	7994	2	48	9	N	44					134
01	8189	X	8189	-0-	-0-	-0-	8111	2	78	9	N	71					205
02	7440	X	7440	-0-	-0-	-0-	7414	2	26	9	N	24					229
03	8029	X	7841	-0-	-188	-0-	7798	2	43	9	N	39	171	1			97
04	7770	X	7687	-0-	-83	-0-	7581	2	106	9	N	96					193

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

11	2550	X	1983	-0-	-567	-0-	1964	2	19	9	N	17					177
12	2279	X	2279	-0-	-0-	-0-	2257	2	22	9	N	20	116	1			81
01	2604	X	2390	-0-	-214	-0-	2360	2	30	9	N	27					108
02	2268	X	-0-	-0-	-2268	-0-					N	26					134
03	2480	X	2211	-0-	-269	-0-	2180	2	31	9	N	28					162
04	2220	X	2113	-0-	-107	-0-	2107	2	6	9	N	5					167

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

11	2970	X	2484	-0-	-486	-0-	2461	2	23	9	Y	21					89
12	3201	X	3201	-0-	-0-	-0-	3200	2	1	9	Y	1					90
01	3472	X	3462	-0-	-10	-0-	3449	2	13	9	Y	12					102
02	3136	X	3054	-0-	-82	-0-	3034	2	20	9	Y	18					120
03	3472	X	2825	-0-	-647	-0-	2805	2	20	9	Y	18	96	1			42
04	3090	X	2793	-0-	-297	-0-	2781	2	12	9	Y	11					53

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

11	3510	X	3318	-0-	-192	-0-	3318	2			N	-0-					131
12	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					131
01	3535	X	3535	-0-	-0-	-0-	3403	2	132	9	N	120					251
02	3192	X	3140	-0-	-52	-0-	3138	2	2	9	N	2					253
03	3844	X	3340	-0-	-504	-0-	3340	2			N	-0-					253
04	3720	X	3001	-0-	-719	-0-	3001	2			N	-0-	187	1			66

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

11	4710	X	2526	-0-	-2184	-0-	2526	2			Y	-0-					-0-
12	5194	X	5194	-0-	-0-	-0-	5194	2			Y	-0-					-0-
01	4867	X	4454	-0-	-413	-0-	4454	2			Y	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					-0-
03	3875	X	3826	-0-	-49	-0-	3826	2			Y	-0-					-0-
04	5040	X	3706	-0-	-1334	-0-	3688	2	18	9	Y	16					16

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

11	4230	X	4074	-0-	-156	-0-	4044	2	30	9	N	27					204
12	3514	X	3514	-0-	-0-	-0-	3497	2	17	9	N	15					219
01	5698	X	5698	-0-	-0-	-0-	5640	2	58	9	N	53					272
02	4200	X	2458	-0-	-1742	-0-	2458	2			N	-0-	183	1			89
03	4619	X	3138	-0-	-1481	-0-	3130	2	8	9	N	7					96
04	4080	X	2731	-0-	-1349	-0-	2714	2	17	9	N	15					111

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

11	3120	X	3079	-0-	-41	-0-	3079	2			N	-0-					35
12	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					35
01	3224	X	2652	-0-	-572	-0-	2649	2	3	9	N	3					38
02	2884	X	2099	-0-	-785	-0-	2095	2	4	9	N	4					42
03	3193	X	2393	-0-	-800	-0-	2393	2			N	-0-					42
*04	3704	X	3704	-0-	-0-	-0-	3651	2	53	9	N	48					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6347	-0-	-403	-0-	6289	2	58	9	N	53					194
12	6460	X	6460	-0-	-0-	-0-	6350	2	110	9	N	100	185	1			109
01	7037	X	6372	-0-	-665	-0-	6256	2	116	9	N	105					214
02	6356	X	-0-	-0-	-6356	-0-					N	-0-					214
03	6820	X	6609	-0-	-211	-0-	6587	2	22	9	N	20					234
04	6360	X	6280	-0-	-80	-0-	6280	2			N	-0-					234

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3120	-0-	-330	-0-	3120	2			N	-0-					98
12	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					98
01	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					98
02	2676	X	2676	-0-	-0-	-0-	2674	2	2	9	N	2					100
03	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					100
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					100

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	X	2799	-0-	-0-	-0-	2793	2	6	9	N	5					55
12	2929	X	2929	-0-	-0-	-0-	2900	2	29	9	N	26	1	8			80
01	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					80
02	2376	X	2376	-0-	-0-	-0-	2373	2	3	9	N	3					83
03	2387	X	2088	-0-	-299	-0-	2088	2			N	-0-					83
*04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					83

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2703	-0-	-117	-0-	2645	2	58	9	N	53					118
12	2847	X	2847	-0-	-0-	-0-	2844	2	3	9	N	3					121
01	3565	X	2325	-0-	-1240	-0-	2318	2	7	9	N	6					127
02	3220	X	1926	-0-	-1294	-0-	1913	2	13	9	N	12					139
03	3565	X	2849	-0-	-716	-0-	2848	2	1	9	N	1					140
04	2760	X	2463	-0-	-297	-0-	2463	2			N	-0-					140

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4059	-0-	-531	-0-	4035	2	24	9	N	22					106
12	4302	X	4302	-0-	-0-	-0-	4298	2	4	9	N	4					110
01	5802	X	5802	-0-	-0-	-0-	5597	2	205	9	N	186	218	1			78
02	4088	X	-0-	-0-	-4088	-0-					N	125					203
03	5468	X	5468	-0-	-0-	-0-	5356	2	112	9	N	102	215	1			90
*04	5251	X	5251	-0-	-0-	-0-	5189	2	62	9	N	56					146

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	729	-0-	-2121	-0-	729	2			N	-0-					184
12	0	X	-0-	-0-	-0-	-0-					N	8					192
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					192
02	2576	X	6	-0-	-2570	-0-	6	2			N	-0-	158	1			34
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					34
04	720	X	-0-	-0-	-720	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0-	-0-	158	1	1311	2	N	92	188	1			138
							101	9									
12	0	N	-0-	-0-	-0-	-0-					N	236					374
01	1271	N	-0-	-0-	-1271	-0-					N	61	363	1			72
02	1456	N	517	-0-	-939	-0-	356	2	161	9	N	146					218
03	541	N	541	-0-	-0-	-0-	361	2	180	9	N	164	179	1			203
*04	1295	N	1295	-0-	-0-	-0-	1277	2	18	9	N	16					219

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

11	4410	X	2905	-0-	-1505	-0-	2905	2			N	-0-					145
12	4207	X	4207	-0-	-0-	-0-	4206	2	1	9	N	1	113	1			33
01	6784	X	6784	-0-	-0-	-0-	6771	2	13	9	N	12					45
02	6026	X	6026	-0-	-0-	-0-	6003	2	23	9	N	21					66
03	4495	X	3126	-0-	-1369	-0-	3111	2	15	9	N	14					80
04	4080	X	3284	-0-	-796	-0-	3273	2	11	9	N	10					90

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

11	2130	N	1931	-0-	-199	-0-	1931	2			N	-0-					-0-
12	2232	N	1476	-0-	-756	-0-	1476	2			N	-0-					-0-
01	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	24					24
03	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					24
*04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					24

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

11	5520	X	5327	-0-	-193	-0-	5282	2	45	9	N	41					177
12	5335	X	5335	-0-	-0-	-0-	5287	2	48	9	N	44	186	1			35
01	5611	X	5300	-0-	-311	-0-	5269	2	31	9	N	28					63
02	5068	X	4702	-0-	-366	-0-	4671	2	31	9	N	28					91
03	5777	X	5777	-0-	-0-	-0-	5727	2	50	9	N	45					136
*04	5493	X	5493	-0-	-0-	-0-	5465	2	28	9	N	25					161

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

11	420	X	-0-	-0-	-420	-0-					Y	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		112	-0-	112	112	112	2			Y	-0-					108
04	T. A.		442	-0-	442	554	442	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-	24	1			16
12	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					16
01	1736	X	1414	-0-	-322	-0-	1414	2			Y	-0-					16
02	1970	X	1970	-0-	-0-	-0-	1969	2	1	9	Y	1					17
03	1991	X	1991	-0-	-0-	-0-	1989	2	2	9	Y	2					19
04	1620	X	1334	-0-	-286	-0-	1331	2	3	9	Y	3					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					16
12	1872	N	1872	-0-	-0-	-0-	1865	2	7	9	Y	6					22
01	1891	N	1841	-0-	-50	-0-	1841	2			Y	-0-					22
02	1708	N	1650	-0-	-58	-0-	1650	2			Y	-0-					22
03	1860	N	1242	-0-	-618	-0-	1242	2			Y	-0-					22
*04	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2801	-0-	-439	-0-	2801	2			Y	-0-	25	1			22
12	2584	X	2584	-0-	-0-	-0-	2584	2			Y	-0-					22
01	3162	X	3061	-0-	-101	-0-	3061	2			Y	-0-					22
02	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					22
03	3038	X	2712	-0-	-326	-0-	2712	2			Y	-0-					22
*04	2814	X	2814	-0-	-0-	-0-	2811	2	3	9	Y	3					22

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1324	-0-	-506	-0-	1324	2			N	-0-					80
12	1736	N	1256	-0-	-480	-0-	1211	2	45	9	N	41	1	8			120
01	1891	N	1572	-0-	-319	-0-	1549	2	23	9	N	21	21	8			120
02	2071	N	2071	-0-	-0-	-0-	2051	2	20	9	N	18	1	8			137
03	2325	N	2325	-0-	-0-	-0-	2317	2	8	9	N	7	1	8			143
*04	2279	N	2279	-0-	-0-	-0-	2254	2	25	9	N	23	6	8			160

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5845	-0-	-605	-0-	5825	2	20	9	N	18					81
12	5413	X	5413	-0-	-0-	-0-	5377	2	36	9	N	33					114
01	6448	X	6423	-0-	-25	-0-	6362	2	61	9	N	55					169
02	5712	X	-0-	-0-	-5712	-0-					N	36					205
03	6324	X	5404	-0-	-920	-0-	5382	2	22	9	N	20					225
04	5850	X	5808	-0-	-42	-0-	5786	2	22	9	N	20					245

BRITT RANCH UNIT WELL #: RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3768	-0-	-192	-0-	3768	2			Y	-0-					53
12	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					53
01	3999	X	3818	-0-	-181	-0-	3806	2	12	9	Y	11					64
02	3612	X	-0-	-0-	-3612	-0-					Y	27					91
03	3999	X	3815	-0-	-184	-0-	3811	2	4	9	Y	4					95
04	3780	X	3722	-0-	-58	-0-	3722	2			Y	-0-					95

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1514	-0-	-16	-0-	1514	2			Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
01	1581	N	1508	-0-	-73	-0-	1508	2			Y	-0-					-0-
02	1400	N	1284	-0-	-116	-0-	1284	2			Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2531	-0-	-199	-0-	2491	2	40	9	N	36					218
12	3004	X	3004	-0-	-0-	-0-	2985	2	19	9	N	17	211	1			24
01	2914	X	2881	-0-	-33	-0-	2853	2	28	9	N	25					49
02	2632	X	2554	-0-	-78	-0-	2520	2	34	9	N	31					80
03	3007	X	2825	-0-	-182	-0-	2817	2	8	9	N	7					87
04	2910	X	2560	-0-	-350	-0-	2534	2	26	9	N	24					111

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

11	2790	X	2577	-0-	-213	-0-	2577	2			N	-0-					230
12	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					230
01	3470	X	3470	-0-	-0-	-0-	3469	2	1	9	N	1					231
02	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					231
03	3410	X	1990	-0-	-1420	-0-	1989	2	1	9	N	1	189	1			43
04	2700	X	2325	-0-	-375	-0-	2255	2	70	9	N	64					107

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

11	7590	X	5869	-0-	-1721	-0-	5836	2	33	9	N	30	183	1			80
12	5283	X	5283	-0-	-0-	-0-	5228	2	55	9	N	50					130
01	7254	X	4836	-0-	-2418	-0-	4767	2	69	9	N	63					193
02	6104	X	4066	-0-	-2038	-0-	4001	2	65	9	N	59					252
03	6758	X	5032	-0-	-1726	-0-	4944	2	88	9	N	80	182	1			150
04	5880	X	5187	-0-	-693	-0-	5113	2	74	9	N	67					217

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

11	3150	X	2555	-0-	-595	-0-	2555	2			N	-0-					75
12	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					75
01	3131	X	3018	-0-	-113	-0-	3017	2	1	9	N	1					76
02	2800	X	2618	-0-	-182	-0-	2618	2			N	-0-					76
03	3007	X	2105	-0-	-902	-0-	2105	2			N	-0-					76
04	2820	X	2196	-0-	-624	-0-	2195	2	1	9	N	1					77

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

11	3510	X	3040	-0-	-470	-0-	3040	2			N	-0-					165
12	3692	X	3692	-0-	-0-	-0-	3513	2	179	9	N	163	189	1	4	8	135
01	3689	X	3268	-0-	-421	-0-	3236	2	32	9	N	29	7	8			157
02	3332	X	3328	-0-	-4	-0-	3278	2	50	9	N	45	2	8			200
03	3689	X	3134	-0-	-555	-0-	3029	2	105	9	N	95	197	1	2	8	96
04	3570	X	3297	-0-	-273	-0-	3288	2	9	9	N	8	7	8			97

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

11	3690	X	3428	-0-	-262	-0-	3400	2	28	9	Y	25	59	1			31
12	3325	X	3325	-0-	-0-	-0-	3310	2	15	9	Y	14					45
01	4309	X	3081	-0-	-1228	-0-	2983	2	98	9	Y	89					134
02	3892	X	2564	-0-	-1328	-0-	2543	2	21	9	Y	19	121	1			32
03	3720	X	2442	-0-	-1278	-0-	2441	2	1	9	Y	1					33
04	3420	X	2857	-0-	-563	-0-	2856	2	1	9	Y	1					34

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

11	0	N	-0-	-0-	-0-	-0-					Y	41	41	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3684	-0-	-186	-0-	3651	2	33	9	Y	30	35	1			34
12	4000	X	4000	-0-	-0-	-0-	3987	2	13	9	Y	12					46
01	4216	X	3791	-0-	-425	-0-	3685	2	106	9	Y	96					142
02	3808	X	2804	-0-	-1004	-0-	2782	2	22	9	Y	20	128	1			34
03	4216	X	2836	-0-	-1380	-0-	2835	2	1	9	Y	1					35
04	3870	X	2834	-0-	-1036	-0-	2834	2			Y	-0-					35

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3005	-0-	-355	-0-	2907	2	98	9	N	89					146
12	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-	116	1			30
01	3379	X	2811	-0-	-568	-0-	2811	2			N	-0-					30
02	3052	X	2727	-0-	-325	-0-	2658	2	69	9	N	63					93
03	3131	X	2481	-0-	-650	-0-	2403	2	78	9	N	71					164
04	3000	X	2546	-0-	-454	-0-	2546	2			N	-0-					164

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1004	-0-	-466	-0-	1004	2			N	-0-					112
12	1178	N	836	-0-	-342	-0-	835	2	1	9	N	1	1	8			112
01	899	N	724	-0-	-175	-0-	712	2	12	9	N	11	5	8			118
02	1924	N	1924	-0-	-0-	-0-	1843	2	81	9	N	74	4	8			188
03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1					189
*04	1254	N	1254	-0-	-0-	-0-	1250	2	4	9	N	4					193

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	910	-0-	-440	-0-	910	2			N	-0-					120
12	1085	N	947	-0-	-138	-0-	947	2			N	-0-					120
01	1302	N	909	-0-	-393	-0-	901	2	8	9	N	7					127
02	1032	N	1032	-0-	-0-	-0-	1025	2	7	9	N	6					133
03	961	N	877	-0-	-84	-0-	877	2			N	-0-					133
*04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					133

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5711	-0-	-469	-0-	5704	2	7	9	N	6					35
12	5949	X	5949	-0-	-0-	-0-	5943	2	6	9	N	5					40
01	6006	X	6006	-0-	-0-	-0-	5999	2	7	9	N	6					46
02	5320	X	-0-	-0-	-5320	-0-					N	1					47
03	5890	X	5773	-0-	-117	-0-	5770	2	3	9	N	3					50
04	5760	X	5455	-0-	-305	-0-	5455	2			N	-0-					50

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3969	-0-	-591	-0-	3969	2			Y	-0-					22
12	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					22
01	5022	X	2799	-0-	-2223	-0-	2774	2	25	9	Y	23					45
02	4536	X	2916	-0-	-1620	-0-	2904	2	12	9	Y	11					56
03	5022	X	1182	-0-	-3840	-0-	1179	2	3	9	Y	3	46	1			13
04	3960	X	2321	-0-	-1639	-0-	2306	2	15	9	Y	14					27

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	2508	-0-	-4662	-0-	2488	2	20	9	Y	18					48
12	5457	X	5457	-0-	-0-	-0-	5437	2	20	9	Y	18	49	1			17
01	5859	X	3858	-0-	-2001	-0-	3858	2			Y	-0-					17
02	5180	X	3150	-0-	-2030	-0-	3150	2			Y	-0-					17
03	5735	X	4905	-0-	-830	-0-	4892	2	13	9	Y	12					29
04	5280	X	3628	-0-	-1652	-0-	3548	2	80	9	Y	73	49	1			53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2709	N	2709	-0-	-0-	-0-	2709	2			Y	-0-					83
12	2850	N	2850	-0-	-0-	-0-	2844	2	6	9	Y	5	5	8			83
01	2599	N	2599	-0-	-0-	-0-	2570	2	29	9	Y	26	26	8			83
02	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	Y	11	7	8			87
03	2542	N	2279	-0-	-263	-0-	2278	2	1	9	Y	1	1	8			87
*04	2088	N	2088	-0-	-0-	-0-	2085	2	3	9	Y	3	3	8			87

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					101
12	3964	X	3964	-0-	-0-	-0-	3962	2	2	9	N	2	2	8			101
01	4216	X	3581	-0-	-635	-0-	3580	2	1	9	N	1	1	8			101
02	3808	X	3615	-0-	-193	-0-	3614	2	1	9	N	1	1	8			101
03	4216	X	3276	-0-	-940	-0-	3275	2	1	9	N	1	1	8			101
04	4080	X	3111	-0-	-969	-0-	3109	2	2	9	N	2	2	8			101

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3547	-0-	-1133	-0-	901	1	2599	2	N	43					219
							47	9									
12	3910	X	3910	-0-	-0-	-0-	3852	2	58	9	N	53	174	1			98
01	4805	X	3862	-0-	-943	-0-	3807	2	55	9	N	50					148
02	4340	X	3361	-0-	-979	-0-	3315	2	46	9	N	42					190
03	4805	X	3698	-0-	-1107	-0-	3679	2	19	9	N	17					207
04	3780	X	3649	-0-	-131	-0-	3601	2	48	9	N	44	183	1			68

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3283	-0-	-347	-0-	3208	2	75	9	N	68					227
12	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-	182	1			45
01	3286	X	3096	-0-	-190	-0-	3052	2	44	9	N	40					85
02	3052	X	2870	-0-	-182	-0-	2850	2	20	9	N	18					103
03	3379	X	3166	-0-	-213	-0-	3162	2	4	9	N	4					107
04	3270	X	3008	-0-	-262	-0-	2997	2	11	9	N	10					117

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	5234	X	5234	-0-	-0-	-0-	5142	2	92	9	Y	84					158

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					183
12	T. A.		3976	-0-	3976	3976	3943	2	33	9	N	30					213
01	T. A.		-0-	-0-	-0-	3976					N	50	198	1			65
02	T. A.		3325	-0-	3325	7301	3325	2			N	-0-					65
03	T. A.		3557	-0-	3557	10858	3557	2			N	-0-					65
04	T. A.		2378	-0-	2378	13236	2378	2			N	-0-					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3857	-0-	-223	-0-	3835	2	22	9	N	20					139
12	3926	X	3926	-0-	-0-	-0-	3911	2	15	9	N	14					153
01	4371	X	4267	-0-	-104	-0-	4179	2	88	9	N	80	199	1			34
02	3948	X	3890	-0-	-58	-0-	3886	2	4	9	N	4					38
03	4262	X	4262	-0-	-0-	-0-	4256	2	6	9	N	5					43
*04	3888	X	3888	-0-	-0-	-0-	3873	2	15	9	N	14					57

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2588	-0-	-532	-0-	2588	2			Y	-0-					19
12	3306	X	3306	-0-	-0-	-0-	3262	2	44	9	Y	40	44	1			15
01	3224	X	3018	-0-	-206	-0-	3018	2			Y	-0-					15
02	2912	X	2445	-0-	-467	-0-	2445	2			Y	-0-					15
*03	3255	X	2908	-0-	-347	-0-	2896	2	12	9	Y	11					26
04	3210	X	3027	-0-	-183	-0-	2955	2	72	9	Y	65	44	1			47

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2918	-0-	-622	-0-	2918	2			Y	-0-					21
12	1788	X	1788	-0-	-0-	-0-	1788	2			Y	-0-					21
01	3441	X	1761	-0-	-1680	-0-	1736	2	25	9	Y	23					44
02	3108	X	-0-	-0-	-3108	-0-					Y	10					54
*03	5363	X	1733	-0-	-3630	-0-	1730	2	3	9	Y	3	44	1			13
04	2910	X	1616	-0-	-1294	-0-	1602	2	14	9	Y	13					26

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5002	-0-	-158	-0-	4896	2	106	9	Y	96	115	1			31
12	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					31
01	5332	X	3821	-0-	-1511	-0-	3729	2	92	9	Y	84					115
02	4816	X	3529	-0-	-1287	-0-	3479	2	50	9	Y	45	135	1			25
*03	5332	X	-0-	-0-	-5332	-0-					Y	78					103
04	5010	X	-0-	-0-	-5010	-0-					Y	48	67	1			84

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4349	-0-	-631	-0-	4240	2	109	9	N	99	184	1			89
12	4699	X	4699	-0-	-0-	-0-	4681	2	18	9	N	16					105
01	5084	X	5024	-0-	-60	-0-	4944	2	80	9	N	73					178
02	4439	X	4439	-0-	-0-	-0-	4332	2	107	9	N	97	185	1			90
03	4854	X	4854	-0-	-0-	-0-	4793	2	61	9	N	55					145
04	4560	X	4041	-0-	-519	-0-	3983	2	58	9	N	53					198

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5137	-0-	-353	-0-	5137	2			N	-0-					25
12	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					25
01	5735	X	5735	-0-	-0-	-0-	5665	2	70	9	N	64					89
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					89
03	5523	X	5523	-0-	-0-	-0-	5523	2			N	-0-					89
*04	5330	X	5330	-0-	-0-	-0-	5329	2	1	9	N	1					90

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3049	-0-	-1121	-0-	3017	2	32	9	N	29					140
12	3516	X	3516	-0-	-0-	-0-	3488	2	28	9	N	25					165
01	4030	X	3227	-0-	-803	-0-	3192	2	35	9	N	32					197
02	3500	X	2755	-0-	-745	-0-	2741	2	14	9	N	13					210
03	3875	X	2915	-0-	-960	-0-	2870	2	45	9	N	41					251
04	3390	X	2887	-0-	-503	-0-	2866	2	21	9	N	19	187	1			83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	2250	-0-	-2970	-0-	2228	2	22	9	Y	20					53
12	3238	X	3238	-0-	-0-	-0-	3230	2	8	9	Y	7	45	1			15
01	6665	X	2435	-0-	-4230	-0-	2435	2			Y	-0-					15
02	6020	X	1455	-0-	-4565	-0-	1455	2			Y	-0-					15
*03	3224	X	2363	-0-	-861	-0-	2350	2	13	9	Y	12					27
04	3120	X	-0-	-0-	-3120	-0-					Y	63	44	1			46

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2620	-0-	-50	-0-	2599	2	21	9	Y	19	44	1			23
12	2872	N	2872	-0-	-0-	-0-	2847	2	25	9	Y	23					46
01	3100	N	3114	-0-	14	14	3008	2	106	9	Y	96					142
02	2436	N	2332	-0-	-104	-0-	2310	2	22	9	Y	20	128	1			34
*03	2883	N	2419	-0-	-464	-0-	2417	2	2	9	Y	2					36
*04	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					36

BRITT RANCH I 4 WELL #: RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5887	-0-	-563	-0-	5839	2	48	9	N	44					249
12	5932	X	5932	-0-	-0-	-0-	5906	2	26	9	N	24	185	1			88
01	6386	X	6330	-0-	-56	-0-	6330	2			N	-0-					88
02	5768	X	5293	-0-	-475	-0-	5279	2	14	9	N	13					101
03	6076	X	4512	-0-	-1564	-0-	4511	2	1	9	N	1					102
04	5880	X	4603	-0-	-1277	-0-	4596	2	7	9	N	6					108

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2394	-0-	-1566	-0-	2394	2			Y	-0-					5
12	2996	X	2996	-0-	-0-	-0-	2977	2	19	9	Y	17					22
01	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	Y	22					44
02	3819	X	3819	-0-	-0-	-0-	3807	2	12	9	Y	11					55
*03	2914	X	2760	-0-	-154	-0-	2757	2	3	9	Y	3	45	1			13
*04	2991	X	2991	-0-	-0-	-0-	2979	2	12	9	Y	11					24

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3378	-0-	-822	-0-	3377	2	1	9	N	1	1	8			92
12	3797	X	3797	-0-	-0-	-0-	3615	2	182	9	N	165	4	8			253
01	3658	X	-0-	-0-	-3658	-0-					N	192	201	1			244
02	3304	X	1970	-0-	-1334	-0-	1958	2	12	9	N	11	200	1			55
03	3658	X	3335	-0-	-323	-0-	3277	2	58	9	N	53					108
04	3540	X	2095	-0-	-1445	-0-	1983	2	112	9	N	102					210

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					28
12	3261	X	3261	-0-	-0-	-0-	3246	2	15	9	N	14	14	8			28
01	3906	X	-0-	-0-	-3906	-0-					N	59	59	8			28
02	3528	X	2842	-0-	-686	-0-	2823	2	19	9	N	17	15	8			30
03	3906	X	3156	-0-	-750	-0-	3149	2	7	9	N	6	6	8			30
04	3780	X	2106	-0-	-1674	-0-	2092	2	14	9	N	13	13	8			30

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5705	X	5705	-0-	-0-	-0-	5641	2	64	9	Y	58	115	1			36
12	5757	X	5757	-0-	-0-	-0-	5641	2	116	9	Y	105	115	1			26
01	5177	X	5137	-0-	-40	-0-	5137	2			Y	-0-					26
02	5320	X	-0-	-0-	-5320	-0-					Y	107	112	1			21
*03	5890	X	-0-	-0-	-5890	-0-					Y	65					86
04	5700	X	-0-	-0-	-5700	-0-					Y	49	56	1			79

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4880	-0-	-1060	-0-	4815	2	65	9	Y	59	115	1			26
12	5797	X	5797	-0-	-0-	-0-	5797	2			Y	-0-					26
01	6045	X	6017	-0-	-28	-0-	5940	2	77	9	Y	70					96
02	5460	X	-0-	-0-	-5460	-0-					Y	37	112	1			21
*03	5828	X	-0-	-0-	-5828	-0-					Y	65					86
04	5610	X	-0-	-0-	-5610	-0-					Y	49	56	1			79

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2345	-0-	-415	-0-	2309	2	36	9	Y	33					64
12	3111	X	3111	-0-	-0-	-0-	3066	2	45	9	Y	41	57	1			48
01	3038	X	2001	-0-	-1037	-0-	1957	2	44	9	Y	40					88
02	2744	X	1801	-0-	-943	-0-	1747	2	54	9	Y	49	60	1			77
*03	3100	X	2340	-0-	-760	-0-	2314	2	26	9	Y	24	59	1			42
04	3000	X	2438	-0-	-562	-0-	2388	2	50	9	Y	45					87

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3599	-0-	-751	-0-	3424	2	175	9	Y	159	141	1			49
12	4017	X	4017	-0-	-0-	-0-	4014	2	3	9	Y	3					52
01	5116	X	5116	-0-	-0-	-0-	5065	2	51	9	Y	46					98
02	4620	X	4589	-0-	-31	-0-	4555	2	34	9	Y	31					129
*03	5115	X	4390	-0-	-725	-0-	4382	2	8	9	Y	7	116	1			20
04	4950	X	4301	-0-	-649	-0-	4248	2	53	9	Y	48					68

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5785	-0-	-5	-0-	5743	2	42	9	N	38					174
12	5474	X	5474	-0-	-0-	-0-	5423	2	51	9	N	46	117	1			103
01	5828	X	5172	-0-	-656	-0-	5114	2	58	9	N	53					156
02	5404	X	4490	-0-	-914	-0-	4384	2	106	9	N	96					252
*03	5983	X	4943	-0-	-1040	-0-	4943	2			N	-0-	175	1			77
04	5790	X	5083	-0-	-707	-0-	5019	2	64	9	N	58					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	-0-	-0-	-5220	-0-					N	-0-					78
12	0	X	-0-	-0-	-0-	-0-					N	-0-					78
01	899	X	-0-	-0-	-899	-0-					N	1					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	1					80
04	0	X	-0-	-0-	-0-	-0-					N	2					82

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1509	-0-	-141	-0-	1509	2			Y	-0-	56	1			-0-
12	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
01	1426	N	1367	-0-	-59	-0-	1349	2	18	9	Y	16					16
02	1512	N	1308	-0-	-204	-0-	1307	2	1	9	Y	1					17
*03	1643	N	-0-	-0-	-1643	-0-					Y	2					19
04	0	N	-0-	-0-	-0-	-0-					Y	3					22

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3324	-0-	-426	-0-	3324	2			N	-0-					103
12	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					103
01	4154	X	2208	-0-	-1946	-0-	2208	2			N	-0-					103
02	3752	X	1949	-0-	-1803	-0-	1949	2			N	-0-					103
03	4154	X	3791	-0-	-363	-0-	3650	2	141	9	N	128					231
*04	3362	X	3362	-0-	-0-	-0-	3361	2	1	9	N	1					232

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4360	-0-	-260	-0-	4360	2			N	-0-					182
12	4415	X	4415	-0-	-0-	-0-	4389	2	26	9	N	24					206
01	4588	X	4420	-0-	-168	-0-	4354	2	66	9	N	60					266
02	4060	X	3866	-0-	-194	-0-	3822	2	44	9	N	40	193	1			113
03	4495	X	4282	-0-	-213	-0-	4201	2	81	9	N	74					187
04	4350	X	4243	-0-	-107	-0-	4177	2	66	9	N	60	182	1			65

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5472	-0-	-828	-0-	928	1	4500	2	N	40	105	1			99
							44	9									
12	4459	X	4459	-0-	-0-	-0-	4330	2	129	9	N	117					216
01	6417	X	4536	-0-	-1881	-0-	4481	2	55	9	N	50	115	1			151
02	5796	X	3791	-0-	-2005	-0-	3789	2	2	9	N	2					153
03	6138	X	4103	-0-	-2035	-0-	4081	2	22	9	N	20					173
04	5460	X	4319	-0-	-1141	-0-	4269	2	50	9	N	45					218

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4556	-0-	-1114	-0-	4411	2	145	9	Y	132	117	1			41
12	5744	X	5744	-0-	-0-	-0-	5729	2	15	9	Y	14					55
01	6045	X	4805	-0-	-1240	-0-	4753	2	52	9	Y	47					102
02	5460	X	5340	-0-	-120	-0-	5304	2	36	9	Y	33					135
*03	6045	X	5437	-0-	-608	-0-	5428	2	9	9	Y	8	121	1			22
04	5550	X	5138	-0-	-412	-0-	5082	2	56	9	Y	51					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3679	-0-	-491	-0-	3643	2	36	9	Y	33					64
12	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	Y	45	60	1			49
01	4557	X	2760	-0-	-1797	-0-	2715	2	45	9	Y	41					90
02	4116	X	2079	-0-	-2037	-0-	2023	2	56	9	Y	51	61	1			80
*03	4557	X	1230	-0-	-3327	-0-	1204	2	26	9	Y	24	61	1			43
04	3690	X	2902	-0-	-788	-0-	2852	2	50	9	Y	45					88

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					108
12	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					108
01	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-					108
02	1120	N	1061	-0-	-59	-0-	1051	2	10	9	N	9					117
03	1147	N	951	-0-	-196	-0-	951	2			N	-0-					117
*04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					117

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	2860	-0-	-2750	-0-	2860	2			Y	-0-					23
12	2366	X	2366	-0-	-0-	-0-	2366	2			Y	-0-					23
01	4061	X	2023	-0-	-2038	-0-	1998	2	25	9	Y	23					46
02	3332	X	1840	-0-	-1492	-0-	1828	2	12	9	Y	11					57
*03	3689	X	2216	-0-	-1473	-0-	2214	2	2	9	Y	2	46	1			13
04	2850	X	2378	-0-	-472	-0-	2365	2	13	9	Y	12					25

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	5621	-0-	-1939	-0-	5610	2	11	9	Y	10	56	1			27
12	6278	X	6278	-0-	-0-	-0-	6255	2	23	9	Y	21					48
01	11811	X	6158	-0-	-5653	-0-	6069	2	89	9	Y	81					129
02	6552	X	5116	-0-	-1436	-0-	5083	2	33	9	Y	30	58	1			101
*03	7223	X	6269	-0-	-954	-0-	6206	2	63	9	Y	57	65	1			93
*04	6120	X	6120	-0-	-0-	-0-	6119	2	1	9	Y	1	62	1			32

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
12	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
01	1271	N	1093	-0-	-178	-0-	1093	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	-0-					N	24					24
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	338	-0-	-2362	-0-	318	2	20	9	Y	18					48
12	3210	X	3210	-0-	-0-	-0-	3195	2	15	9	Y	14	46	1			16
01	3286	X	1249	-0-	-2037	-0-	1249	2			Y	-0-					16
02	2968	X	529	-0-	-2439	-0-	529	2			Y	-0-					16
*03	3286	X	2209	-0-	-1077	-0-	2196	2	13	9	Y	12					28
04	3120	X	1022	-0-	-2098	-0-	948	2	74	9	Y	67	46	1			49

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7326	-0-	-474	-0-	7290	2	36	9	Y	33					64
12	7953	X	7953	-0-	-0-	-0-	7898	2	55	9	Y	50	62	1			52
01	8060	X	7809	-0-	-251	-0-	7762	2	47	9	Y	43					95
02	7280	X	-0-	-0-	-7280	-0-					Y	54	65	1			84
*03	7936	X	7705	-0-	-231	-0-	7677	2	28	9	Y	25	64	1			45
04	7710	X	7338	-0-	-372	-0-	7277	2	61	9	Y	55					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4450	-0-	-2120	-0-	4378	2	72	9	N	65					196
12	5393	X	5393	-0-	-0-	-0-	5292	2	101	9	N	92	183	1			105
01	6572	X	3746	-0-	-2826	-0-	3677	2	69	9	N	63					168
02	5936	X	4989	-0-	-947	-0-	4904	2	85	9	N	77					245
03	8468	X	8468	-0-	-0-	-0-	8440	2	28	9	N	25	189	1			81
04	5220	X	4489	-0-	-731	-0-	4397	2	92	9	N	84					165

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4470	-0-	-690	-0-	4336	2	134	9	Y	122	108	1			38
12	5572	X	5572	-0-	-0-	-0-	5549	2	23	9	Y	21					59
01	5797	X	4786	-0-	-1011	-0-	4732	2	54	9	Y	49					108
02	5322	X	5322	-0-	-0-	-0-	5283	2	39	9	Y	35					143
*03	5812	X	5812	-0-	-0-	-0-	5802	2	10	9	Y	9	129	1			23
*04	5473	X	5473	-0-	-0-	-0-	5414	2	59	9	Y	54					77

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5824	-0-	-1796	-0-	5813	2	11	9	Y	10	113	1			43
12	5951	X	5951	-0-	-0-	-0-	5951	2			Y	-0-					43
01	11532	X	6291	-0-	-5241	-0-	6208	2	83	9	Y	75					118
02	6356	X	5750	-0-	-606	-0-	5720	2	30	9	Y	27	53	1			92
*03	7037	X	5896	-0-	-1141	-0-	5834	2	62	9	Y	56	60	1			88
*04	6611	X	6611	-0-	-0-	-0-	6610	2	1	9	Y	1	59	1			30

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4433	-0-	-1117	-0-	4427	2	6	9	Y	5	25	1			12
12	5552	X	5552	-0-	-0-	-0-	5512	2	40	9	Y	36					48
01	6076	X	5951	-0-	-125	-0-	5861	2	90	9	Y	82					130
02	5488	X	4569	-0-	-919	-0-	4538	2	31	9	Y	28	59	1			99
*03	6076	X	5467	-0-	-609	-0-	5398	2	69	9	Y	63	65	1			97
04	5760	X	5089	-0-	-671	-0-	5089	2			Y	-0-	64	1			33

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3715	-0-	-365	-0-	3692	2	23	9	N	21					154
12	3670	X	3670	-0-	-0-	-0-	3651	2	19	9	N	17	152	1			19
01	4061	X	3482	-0-	-579	-0-	3479	2	3	9	N	3					22
02	3668	X	3322	-0-	-346	-0-	3277	2	45	9	N	41					63
03	14667	X	14667	-0-	-0-	-0-	14648	2	19	9	N	17					80
*04	14239	X	14239	-0-	-0-	-0-	14238	2	1	9	N	1					81

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					51
12	2809	N	2809	-0-	-0-	-0-	2786	2	23	9	Y	21	1	8			71
01	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					71
02	2321	N	2321	-0-	-0-	-0-	2281	2	40	9	Y	36	1	8			106
03	2360	N	2360	-0-	-0-	-0-	2330	2	30	9	Y	27					133
*04	2370	N	2370	-0-	-0-	-0-	2297	2	73	9	Y	66	4	8			195

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1754	-0-	-286	-0-	1737	2	17	9	N	15					157
12	2108	X	1827	-0-	-281	-0-	1631	2	196	9	N	178	192	1	3	8	140
01	2108	X	-0-	-0-	-2108	-0-					N	75	3	8			212
02	2310	X	2310	-0-	-0-	-0-	2276	2	34	9	N	31					243
03	2423	X	2423	-0-	-0-	-0-	2422	2	1	9	N	1	200	1			44
04	1770	X	1517	-0-	-253	-0-	1511	2	6	9	N	5					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2749	-0-	-251	-0-	2696	2	53	9	Y	48	59	1			66
12	2616	X	2616	-0-	-0-	-0-	2606	2	10	9	Y	9	46	1			29
01	3100	X	2737	-0-	-363	-0-	2712	2	25	9	Y	23					52
02	2800	X	2397	-0-	-403	-0-	2364	2	33	9	Y	30					82
*03	2883	X	2724	-0-	-159	-0-	2681	2	43	9	Y	39	92	1			29
04	2760	X	2458	-0-	-302	-0-	2458	2			Y	-0-					29

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5289	-0-	-291	-0-	5241	2	48	9	N	44					111
12	5254	X	5254	-0-	-0-	-0-	5203	2	51	9	N	46					157
01	5456	X	5019	-0-	-437	-0-	4949	2	70	9	N	64					221
02	4928	X	4139	-0-	-789	-0-	4105	2	34	9	N	31					252
03	5456	X	4622	-0-	-834	-0-	4554	2	68	9	N	62	178	1			136
04	5280	X	4371	-0-	-909	-0-	4325	2	46	9	N	42					178

THOMAS BRITT 6 WELL #: RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2012

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2001	-0-	-219	-0-	2001	2			N	-0-					150
12	2294	X	2045	-0-	-249	-0-	2028	2	17	9	N	15					165
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					165
02	2072	X	1670	-0-	-402	-0-	1667	2	3	9	N	3					168
03	2294	X	1800	-0-	-494	-0-	1800	2			N	-0-					168
04	2010	X	1260	-0-	-750	-0-	1260	2			N	-0-					168

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2573	X	2573	-0-	-0-	-0-	2572	2	1	9	N	1	1	8			176
12	2980	X	2980	-0-	-0-	-0-	2926	2	54	9	N	49	2	8			223
01	2449	X	-0-	-0-	-2449	-0-					N	83	6	8			300
02	2928	X	2928	-0-	-0-	-0-	2900	2	28	9	N	25	198	1			127
03	2615	X	2615	-0-	-0-	-0-	2603	2	12	9	N	11					138
04	2370	X	1840	-0-	-530	-0-	1821	2	19	9	N	17					155

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8361	X	8361	-0-	-0-	-0-	914	1	7336	2	N	101					180
							111	9									
12	8148	X	8148	-0-	-0-	-0-	8140	2	8	9	N	7					187
01	7872	X	7872	-0-	-0-	-0-	7824	2	48	9	N	44					231
02	6482	X	6482	-0-	-0-	-0-	6461	2	21	9	N	19					250
03	6749	X	6749	-0-	-0-	-0-	6746	2	3	9	N	3					253
*04	6219	X	6219	-0-	-0-	-0-	6218	2	1	9	N	1					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4161	-0-	-369	-0-	4147	2	14	9	N	13					147
12	3956	X	3956	-0-	-0-	-0-	3939	2	17	9	N	15	111	1			51
01	4619	X	3652	-0-	-967	-0-	3652	2			N	-0-					51
02	4032	X	3440	-0-	-592	-0-	3419	2	21	9	N	19					70
03	5042	X	5042	-0-	-0-	-0-	5012	2	30	9	N	27					97
*04	4829	X	4829	-0-	-0-	-0-	4817	2	12	9	N	11					108

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4576	-0-	-764	-0-	4540	2	36	9	N	33					191
12	4389	X	4389	-0-	-0-	-0-	4070	2	319	9	N	290	183	1			298
01	5518	X	4997	-0-	-521	-0-	4993	2	4	9	N	4					302
02	4928	X	-0-	-0-	-4928	-0-					N	5					307
03	5301	X	5045	-0-	-256	-0-	5038	2	7	9	N	6					313
04	4590	X	4357	-0-	-233	-0-	4356	2	1	9	N	1					314

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5179	X	5179	-0-	-0-	-0-	5113	2	66	9	N	60					138
12	5064	X	5064	-0-	-0-	-0-	4985	2	79	9	N	72	109	1			101
01	6286	X	6286	-0-	-0-	-0-	6238	2	48	9	N	44					145
02	4844	X	4699	-0-	-145	-0-	4599	2	100	9	N	91					236
03	5363	X	4657	-0-	-706	-0-	4612	2	45	9	N	41	184	1			93
04	5190	X	4642	-0-	-548	-0-	4568	2	74	9	N	67					160

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5905	-0-	-575	-0-	1121	1	4731	2	Y	48	59	1			66
							53	9									
12	5160	X	5160	-0-	-0-	-0-	5064	2	96	9	Y	87	96	1			57
01	5363	X	5276	-0-	-87	-0-	5223	2	53	9	Y	48					105
02	5516	X	3493	-0-	-2023	-0-	3429	2	64	9	Y	58					163
*03	6107	X	2754	-0-	-3353	-0-	2668	2	86	9	Y	78	182	1	2	8	57
04	5910	X	3270	-0-	-2640	-0-	3178	2	92	9	Y	84	5	8			136

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	62	N	-0-	-0-	-62	-0-					N	-0-					130
02	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	2					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23160	X	22120	-0-	-1040	-0-	22086	3	34	9	N	31					129
12	22394	X	22394	-0-	-0-	-0-	22352	2	42	9	N	38	117	1			50
01	23653	X	22231	-0-	-1422	-0-	22178	2	53	9	N	48					98
02	21196	X	19593	-0-	-1603	-0-	19567	2	26	9	N	24					122
03	22878	X	21594	-0-	-1284	-0-	21541	2	53	9	N	48					170
04	22110	X	20734	-0-	-1376	-0-	20702	2	32	9	N	29					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P&A 07/15/14

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4663	-0-	-227	-0-	4633	2	30	9	N	27					81
12	4655	X	4655	-0-	-0-	-0-	4600	2	55	9	N	50					131
01	4836	X	4315	-0-	-521	-0-	4245	2	70	9	N	64					195
02	4368	X	3598	-0-	-770	-0-	3595	2	3	9	N	3					198
03	4836	X	4156	-0-	-680	-0-	4097	2	59	9	N	54	179	1			73
04	4650	X	4184	-0-	-466	-0-	4137	2	47	9	N	43					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1305	-0-	-225	-0-	1305	2			N	-0-					155
12	1581	X	1475	-0-	-106	-0-	1455	2	20	9	N	18					173
01	1581	X	-0-	-0-	-1581	-0-					N	94	195	1			72
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					72
03	1581	X	1390	-0-	-191	-0-	1389	2	1	9	N	1					73
04	1440	X	1171	-0-	-269	-0-	1169	2	2	9	N	2					75

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1424	-0-	-1456	-0-	1424	2			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1455	2	4	9	N	4	4	8			-0-
01	1512	X	1512	-0-	-0-	-0-	1471	2	41	9	N	37	37	8			-0-
02	2104	N	2104	-0-	-0-	-0-	2098	2	6	9	N	5	5	8			-0-
03	2071	N	2071	-0-	-0-	-0-	2068	2	3	9	N	3	3	8			-0-
*04	2022	N	2022	-0-	-0-	-0-	2011	2	11	9	N	10	10	8			-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23670	X	17803	-0-	-5867	-0-	17767	2	36	9	N	33					171
12	828	X	828	-0-	-0-	-0-	792	2	36	9	N	33					204
01	21824	X	65	-0-	-21759	-0-	65	2			N	-0-	162	1			42
02	18900	X	238	-0-	-18662	-0-	238	2			N	-0-					42
*03	19406	X	2127	-0-	-17279	-0-	2127	2			N	-0-					42
04	17910	X	8842	-0-	-9068	-0-	8699	2	143	9	N	130					166

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4601	-0-	-499	-0-	4549	2	52	9	N	47					162
12	4837	X	4837	-0-	-0-	-0-	4767	2	70	9	N	64	114	1			112
01	5084	X	5053	-0-	-31	-0-	4986	2	67	9	N	61					173
02	4508	X	4282	-0-	-226	-0-	4215	2	67	9	N	61					234
03	4836	X	3738	-0-	-1098	-0-	3673	2	65	9	N	59	176	1			117
04	4680	X	3795	-0-	-885	-0-	3723	2	72	9	N	65					182

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4607	-0-	-433	-0-	4607	3			Y	-0-					81
12	4656	X	4656	-0-	-0-	-0-	4589	2	67	9	Y	61					142
01	5115	X	5075	-0-	-40	-0-	5034	2	41	9	Y	37					179
02	4564	X	4527	-0-	-37	-0-	4521	2	6	9	Y	5					184
*03	5053	X	4690	-0-	-363	-0-	4689	2	1	9	Y	1	93	1			92
04	4920	X	4661	-0-	-259	-0-	4629	2	32	9	Y	29					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2680	-0-	-920	-0-	2680	3			Y	-0-					80
12	2617	X	2617	-0-	-0-	-0-	2555	2	62	9	Y	56					136
01	3348	X	2597	-0-	-751	-0-	2557	2	40	9	Y	36					172
02	2947	X	2947	-0-	-0-	-0-	2943	2	4	9	Y	4					176
*03	3106	X	3106	-0-	-0-	-0-	3105	2	1	9	Y	1	89	1			88
*04	3112	X	3112	-0-	-0-	-0-	3080	2	32	9	Y	29					117

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3304	-0-	-236	-0-	3251	2	53	9	Y	48	59	1			66
12	3552	X	3552	-0-	-0-	-0-	3542	2	10	9	Y	9	47	1			28
01	3751	X	3543	-0-	-208	-0-	3518	2	25	9	Y	23					51
02	3388	X	3238	-0-	-150	-0-	3205	2	33	9	Y	30					81
*03	3620	X	3620	-0-	-0-	-0-	3577	2	43	9	Y	39	91	1			29
04	3450	X	3340	-0-	-110	-0-	3340	2			Y	-0-					29

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	8369	-0-	-4681	-0-	8369	2			N	-0-					-0-
12	10916	X	10916	-0-	-0-	-0-	10916	2			N	-0-					-0-
01	13485	X	10223	-0-	-3262	-0-	10223	2			N	-0-					-0-
02	11004	X	8983	-0-	-2021	-0-	8983	2			N	-0-					-0-
03	12121	X	-0-	-0-	-12121	-0-					N	-0-					-0-
04	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	14531	-0-	-529	-0-	14444	2	87	9	N	79					228
12	17319	X	17319	-0-	-0-	-0-	17228	2	91	9	N	83					311
01	18785	X	18785	-0-	-0-	-0-	18482	2	303	9	N	275	362	1			224
02	16706	X	16706	-0-	-0-	-0-	16444	2	262	9	N	238	188	1			274
03	16492	X	14658	-0-	-1834	-0-	14248	2	410	9	N	373	375	1			272
04	15960	X	15131	-0-	-829	-0-	14869	2	262	9	N	238	372	1			138

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5144	-0-	-586	-0-	5144	2			N	-0-					109
12	5197	X	5197	-0-	-0-	-0-	5197	2			N	-0-					109
01	5921	X	5087	-0-	-834	-0-	5087	2			N	-0-					109
02	5292	X	5138	-0-	-154	-0-	5137	2	1	9	N	1					110
03	5859	X	5119	-0-	-740	-0-	5118	2	1	9	N	1					111
04	5130	X	4846	-0-	-284	-0-	4846	2			N	-0-					111

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3367	-0-	-293	-0-	3247	2	120	9	N	109					175
12	3463	X	3463	-0-	-0-	-0-	3339	2	124	9	N	113					288
01	3689	X	3641	-0-	-48	-0-	3544	2	97	9	N	88	195	1			181
02	3332	X	3106	-0-	-226	-0-	3008	2	98	9	N	89					270
03	3503	X	2550	-0-	-953	-0-	2493	2	57	9	N	52	185	1			137
04	3360	X	2742	-0-	-618	-0-	2644	2	98	9	N	89					226

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5256	X	5256	-0-	-0-	-0-	5201	2	55	9	N	50	180	1			103
12	4849	X	4849	-0-	-0-	-0-	4752	2	97	9	N	88					191
01	4743	X	3956	-0-	-787	-0-	3864	2	92	9	N	84					275
02	5040	X	3680	-0-	-1360	-0-	3602	2	78	9	N	71					346
03	5580	X	4046	-0-	-1534	-0-	4004	2	42	9	N	38	184	1			200
04	5400	X	4014	-0-	-1386	-0-	4005	2	9	9	N	8					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7949	-0-	-1261	-0-	7789	3	160	9	N	145	180	1			130
12	8411	X	8411	-0-	-0-	-0-	8280	2	131	9	N	119	187	1			62
01	9517	X	7419	-0-	-2098	-0-	7285	2	134	9	N	122					184
02	8316	X	6446	-0-	-1870	-0-	6347	2	99	9	N	90					274
03	8835	X	8180	-0-	-655	-0-	8000	2	180	9	N	164	188	1			250
04	8130	X	7931	-0-	-199	-0-	7726	2	205	9	N	186	190	1			246

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2459	-0-	-631	-0-	2459	2			N	-0-					-0-
12	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2324	X	2166	-0-	-158	-0-	2166	2			N	-0-					-0-
03	2573	X	2308	-0-	-265	-0-	2308	2			N	-0-					-0-
04	2460	X	1586	-0-	-874	-0-	1586	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	8002	-0-	-5678	-0-	8002	3			N	-0-					-0-
12	11372	X	11372	-0-	-0-	-0-	11372	2			N	-0-					-0-
01	14136	X	7868	-0-	-6268	-0-	7868	2			N	-0-					-0-
02	12684	X	6546	-0-	-6138	-0-	6546	2			N	-0-					-0-
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22456	X	22456	-0-	-0-	-0-	22456	2			N	-0-					-0-
12	10904	X	10904	-0-	-0-	-0-	10904	2			N	-0-					-0-
01	23550	X	23550	-0-	-0-	-0-	23550	2			N	-0-					-0-
02	21108	X	21108	-0-	-0-	-0-	21108	2			N	-0-					-0-
03	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-
04	22470	X	-0-	-0-	-22470	-0-					N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	X	20442	-0-	-2778	-0-	20442	3			N	-0-					-0-
12	18360	X	18360	-0-	-0-	-0-	18360	2			N	-0-					-0-
01	24304	X	20544	-0-	-3760	-0-	20544	2			N	-0-					-0-
02	21952	X	18206	-0-	-3746	-0-	18206	2			N	-0-					-0-
03	24304	X	NO RPT	-0-	-24304	-0-					N	NO RPT					-0-
04	20430	X	NO RPT	-0-	-20430	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	6112	-0-	-2408	-0-	6112	3			N	-0-					-0-
12	8233	X	8233	-0-	-0-	-0-	8233	2			N	-0-					-0-
01	9238	X	6295	-0-	-2943	-0-	6295	2			N	-0-					-0-
02	8344	X	5502	-0-	-2842	-0-	5502	2			N	-0-					-0-
03	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					-0-
04	15390	X	NO RPT	-0-	-15390	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33900	X	30998	-0-	-2902	-0-	30998	3			N	-0-					-0-
12	18895	X	18895	-0-	-0-	-0-	18895	2			N	-0-					-0-
01	34534	X	31309	-0-	-3225	-0-	31309	2			N	-0-					-0-
02	31164	X	27942	-0-	-3222	-0-	27942	2			N	-0-					-0-
03	34503	X	32143	-0-	-2360	-0-	32143	2			N	-0-					-0-
04	30990	X	30761	-0-	-229	-0-	30761	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	8700	-0-	-4140	-0-	8700	3			N	-0-					-0-
12	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
01	13485	X	8956	-0-	-4529	-0-	8956	2			N	-0-					-0-
02	12180	X	7840	-0-	-4340	-0-	7840	2			N	-0-					-0-
03	13485	X	11458	-0-	-2027	-0-	11458	2			N	-0-					-0-
*04	10607	X	10607	-0-	-0-	-0-	10607	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

11	17302	X	17302	-0-	-0-	-0-	17302	2			N	-0-					-0-
12	16028	X	16028	-0-	-0-	-0-	16028	2			N	-0-					-0-
01	17247	X	17247	-0-	-0-	-0-	17247	2			N	-0-					-0-
02	16156	X	15334	-0-	-822	-0-	15334	2			N	-0-					-0-
03	17887	X	NO RPT	-0-	-17887	-0-					N	NO RPT					-0-
04	17310	X	NO RPT	-0-	-17310	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

11	8730	X	8355	-0-	-375	-0-	1173	1	7172	3	N	9					171
							10	9									
12	7393	X	7393	-0-	-0-	-0-	7378	2	15	9	N	14					185
01	8649	X	7744	-0-	-905	-0-	7720	2	24	9	N	22					207
02	7812	X	7267	-0-	-545	-0-	7248	2	19	9	N	17					224
03	9248	X	9248	-0-	-0-	-0-	9246	2	2	9	N	2					226
*04	10940	X	10940	-0-	-0-	-0-	10940	2			N	-0-					226

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

11	28684	X	28684	-0-	-0-	-0-	27472	2	1212	9	Y	1102	911	1			428
12	24605	X	24605	-0-	-0-	-0-	23677	2	928	9	Y	844	874	1	6	8	392
01	24025	X	22311	-0-	-1714	-0-	21351	2	960	9	Y	873	888	1	4	8	373
02	26768	X	18657	-0-	-8111	-0-	17935	2	722	9	Y	656	604	1	1	8	424
03	29636	X	26245	-0-	-3391	-0-	25435	2	810	9	Y	736	1009	1	6	8	145
04	28680	X	18586	-0-	-10094	-0-	17953	2	633	9	Y	575	579	1	7	8	134

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

11	24960	X	23308	-0-	-1652	-0-	23268	3	40	9	N	36					83
12	23591	X	23591	-0-	-0-	-0-	23567	2	24	9	N	22					105
01	25296	X	23274	-0-	-2022	-0-	23243	2	31	9	N	28					133
02	22428	X	20735	-0-	-1693	-0-	20610	2	125	9	N	114	162	1			85
03	24335	X	-0-	-0-	-24335	-0-					N	7					92
04	23310	X	-0-	-0-	-23310	-0-					N	42					134

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

11	8739	X	8739	-0-	-0-	-0-	8462	2	277	9	N	252	330	1			302
12	35285	X	35285	-0-	-0-	-0-	34993	2	292	9	N	265	192	1	3	8	372
01	30159	X	30159	-0-	-0-	-0-	29772	2	387	9	N	352	190	1	19	8	515
02	12993	X	12993	-0-	-0-	-0-	12822	2	171	9	N	155	384	1	1	8	285
03	8871	X	8871	-0-	-0-	-0-	8521	2	350	9	N	318	199	1	2	8	402
04	8340	X	4810	-0-	-3530	-0-	4580	2	230	9	N	209	194	1			417

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	25096	-0-	-134	-0-	24796	3	300	9	Y	273	181	1			203
12	24196	X	24196	-0-	-0-	-0-	23979	2	217	9	Y	197	261	1			139
01	26040	X	22256	-0-	-3784	-0-	21997	2	259	9	Y	235	266	1			108
02	23520	X	20823	-0-	-2697	-0-	20606	2	217	9	Y	197	187	1			118
*03	26040	X	22196	-0-	-3844	-0-	21945	2	251	9	Y	228	316	1			30
04	25110	X	20466	-0-	-4644	-0-	20250	2	216	9	Y	196	185	1			41

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

11	8070	X	4705	-0-	-3365	-0-	4705	2			N	-0-					72
12	7625	X	7625	-0-	-0-	-0-	7625	2			N	-0-					72
01	8184	X	4508	-0-	-3676	-0-	4506	2	2	9	N	2					74
02	7392	X	4034	-0-	-3358	-0-	4034	2			N	-0-					74
03	8184	X	7176	-0-	-1008	-0-	7176	2			N	-0-					74
04	7380	X	6785	-0-	-595	-0-	6785	2			N	-0-					74

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

11	9390	X	4434	-0-	-4956	-0-	4434	3			N	-0-					-0-
12	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					-0-
01	9486	X	4828	-0-	-4658	-0-	4828	2			N	-0-					-0-
02	8568	X	4198	-0-	-4370	-0-	4198	2			N	-0-					-0-
03	9486	X	7861	-0-	-1625	-0-	7861	2			N	-0-					-0-
04	7770	X	7455	-0-	-315	-0-	7455	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

11	16650	X	11466	-0-	-5184	-0-	11466	3			N	-0-					-0-
12	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
01	16585	X	11253	-0-	-5332	-0-	11253	2			N	-0-					-0-
02	13972	X	9934	-0-	-4038	-0-	9934	2			N	-0-					-0-
03	15469	X	13349	-0-	-2120	-0-	13349	2			N	-0-					-0-
*04	12558	X	12558	-0-	-0-	-0-	12558	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

11	6842	X	6842	-0-	-0-	-0-	6842	3			N	-0-					152
12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01	7600	X	7600	-0-	-0-	-0-	7600	2			N	-0-					152
02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					152
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					152
04	2250	X	-0-	-0-	-2250	-0-					N	6					158

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

11	5670	X	5404	-0-	-266	-0-	5104	3	300	9	Y	273	181	1			203
12	4571	X	4571	-0-	-0-	-0-	4348	2	223	9	Y	203	265	1			141
01	7325	X	7325	-0-	-0-	-0-	7063	2	262	9	Y	238	270	1			109
02	5544	X	3889	-0-	-1655	-0-	3668	2	221	9	Y	201	190	1			120
*03	6138	X	4721	-0-	-1417	-0-	4467	2	254	9	Y	231	321	1			30
04	5940	X	4871	-0-	-1069	-0-	4652	2	219	9	Y	199	188	1			41

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

11	20550	X	19893	-0-	-657	-0-	19893	3			Y	-0-					-0-
12	19706	X	19706	-0-	-0-	-0-	19706	2			Y	-0-					-0-
01	22692	X	19880	-0-	-2812	-0-	19880	2			Y	-0-					-0-
02	20496	X	17703	-0-	-2793	-0-	17703	2			Y	-0-					-0-
*03	22692	X	-0-	-0-	-22692	-0-					Y	-0-					-0-
04	19890	X	-0-	-0-	-19890	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26460	X	24301	-0-	-2159	-0-	24301	3			N	-0-					-0-
12	20264	X	20264	-0-	-0-	-0-	20264	2			N	-0-					-0-
01	26660	X	24206	-0-	-2454	-0-	24206	2			N	-0-					-0-
02	23576	X	21484	-0-	-2092	-0-	21484	2			N	-0-					-0-
03	25544	X	22955	-0-	-2589	-0-	22955	2			N	-0-					-0-
04	24300	X	21135	-0-	-3165	-0-	21135	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14610	X	13300	-0-	-1310	-0-	13062	3	238	9	N	216	189	1			143
12	13729	X	13729	-0-	-0-	-0-	13564	2	165	9	N	150					293
01	14911	X	13048	-0-	-1863	-0-	12821	2	227	9	N	206	368	1			131
02	12964	X	11680	-0-	-1284	-0-	11502	2	178	9	N	162					293
03	14198	X	12582	-0-	-1616	-0-	12453	2	129	9	N	117	180	1			230
04	13290	X	12141	-0-	-1149	-0-	11898	2	243	9	N	221	192	1			259

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	13243	-0-	-2117	-0-	12063	3	1180	9	Y	1073	1322	1			335
12	12491	X	12491	-0-	-0-	-0-	11667	2	824	9	Y	749	696	1			388
01	15686	X	12649	-0-	-3037	-0-	11488	2	1161	9	Y	1055	1121	1			322
02	14168	X	10887	-0-	-3281	-0-	10085	2	802	9	Y	729	391	1			660
*03	15686	X	-0-	-0-	-15686	-0-					Y	1082	1450	1			292
04	13230	X	-0-	-0-	-13230	-0-					Y	977	907	1			362

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	18771	-0-	-1809	-0-	17945	3	826	9	N	751	909	1			178
12	14122	X	14122	-0-	-0-	-0-	13190	2	932	9	N	847	563	1			462
01	20646	X	9527	-0-	-11119	-0-	8691	2	836	9	N	760	926	1			296
02	18116	X	11160	-0-	-6956	-0-	10400	2	760	9	N	691	356	1			631
03	19995	X	12855	-0-	-7140	-0-	12136	2	719	9	N	654	925	1			360
04	18780	X	13681	-0-	-5099	-0-	12871	2	810	9	N	736	730	1			366

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6695	X	6695	-0-	-0-	-0-	6476	2	219	9	N	199	189	1			293
12	6978	X	6978	-0-	-0-	-0-	6760	2	218	9	N	198	201	1	3	8	287
01	6988	X	6988	-0-	-0-	-0-	6764	2	224	9	N	204	199	1			292
02	5929	X	5929	-0-	-0-	-0-	5735	2	194	9	N	176	198	1			270
03	7938	X	7938	-0-	-0-	-0-	7738	2	200	9	N	182	201	1	4	8	247
*04	6136	X	6136	-0-	-0-	-0-	5859	2	277	9	N	252	388	1	5	8	106

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	5950	-0-	-2510	-0-	5740	2	210	9	N	191	193	1	10	8	197
12	5068	X	5068	-0-	-0-	-0-	4860	2	208	9	N	189	191	1			195
01	6851	X	5146	-0-	-1705	-0-	4900	2	246	9	N	224	192	1			227
02	6188	X	3425	-0-	-2763	-0-	3259	2	166	9	N	151	193	1			185
03	6727	X	4649	-0-	-2078	-0-	4462	2	187	9	N	170	193	1			162
04	5940	X	3792	-0-	-2148	-0-	3605	2	187	9	N	170	194	1	13	8	125

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19922	X	19922	-0-	-0-	-0-	19922	2			N	-0-					130
12	15496	X	15496	-0-	-0-	-0-	15496	2			N	-0-					130
01	20682	X	20682	-0-	-0-	-0-	20680	2	2	9	N	2					132
02	18652	X	18652	-0-	-0-	-0-	18652	2			N	-0-					132
03	20584	X	15330	-0-	-5254	-0-	15330	2			N	-0-					132
04	19920	X	14660	-0-	-5260	-0-	14660	2			N	-0-					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19903	X	19903	-0-	-0-	-0-	19903	2			N	-0-					18
12	15419	X	15419	-0-	-0-	-0-	15419	2			N	-0-					18
01	20361	X	20361	-0-	-0-	-0-	20361	2			N	-0-					18
02	18564	X	18252	-0-	-312	-0-	18252	2			N	-0-					18
03	20553	X	15724	-0-	-4829	-0-	15724	2			N	-0-					18
04	19890	X	15808	-0-	-4082	-0-	15808	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17040	X	8748	-0-	-8292	-0-	8375	2	373	9	N	339	194	1			397
12	7761	X	7761	-0-	-0-	-0-	7320	2	441	9	N	401	567	1	3	8	228
01	10509	X	7864	-0-	-2645	-0-	7460	2	404	9	N	367	401	1	9	8	185
02	8680	X	7668	-0-	-1012	-0-	7275	2	393	9	N	357	399	1			143
03	9052	X	8053	-0-	-999	-0-	7620	2	433	9	N	394	386	1	3	8	148
04	8760	X	7907	-0-	-853	-0-	7477	2	430	9	N	391	395	1	7	8	137

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6608	X	6608	-0-	-0-	-0-	6057	3	551	9	N	501	359	1			262
12	6644	X	6644	-0-	-0-	-0-	6112	2	532	9	N	484	534	1			212
01	6510	X	6370	-0-	-140	-0-	5794	2	576	9	N	524	549	1			187
02	5880	X	5433	-0-	-447	-0-	5018	2	415	9	N	377	186	1			378
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					378
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					378

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5418	X	5418	-0-	-0-	-0-	4694	2	724	9	N	658	590	1			358
12	5011	X	5011	-0-	-0-	-0-	4149	2	862	9	N	784	961	1	14	8	167
01	5735	X	4552	-0-	-1183	-0-	3837	2	715	9	N	650	576	1	1	8	240
02	5068	X	4759	-0-	-309	-0-	4097	2	662	9	N	602	583	1			259
03	5814	X	5814	-0-	-0-	-0-	5205	2	609	9	N	554	675	1	12	8	126
04	5430	X	3089	-0-	-2341	-0-	2563	2	526	9	N	478	392	1	17	8	195

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10418	-0-	-532	-0-	10120	3	298	9	N	271	390	1			245
12	10458	X	10458	-0-	-0-	-0-	10136	2	322	9	N	293	196	1			342
01	11067	X	10965	-0-	-102	-0-	10654	2	311	9	N	283	369	1			256
02	9996	X	9265	-0-	-731	-0-	8953	2	312	9	N	284	181	1			359
03	12012	X	12012	-0-	-0-	-0-	11725	2	287	9	N	261	559	1			61
04	10410	X	9804	-0-	-606	-0-	9552	2	252	9	N	229	180	1			110

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	15067	-0-	-143	-0-	14531	3	536	9	N	487	551	1			294
12	14227	X	14227	-0-	-0-	-0-	13718	2	509	9	N	463	513	1			244
01	16616	X	13617	-0-	-2999	-0-	13107	2	510	9	N	464	381	1			327
02	15008	X	11966	-0-	-3042	-0-	11518	2	448	9	N	407	366	1			368
03	16616	X	13260	-0-	-3356	-0-	12739	2	521	9	N	474	554	1			288
04	15060	X	13110	-0-	-1950	-0-	12620	2	490	9	N	445	519	1			214

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13889	X	13889	-0-	-0-	-0-	12826	2	1063	9	N	966	1122	1			724
12	15975	X	15975	-0-	-0-	-0-	14857	2	1118	9	N	1016	1170	1	40	8	530
01	15977	X	15977	-0-	-0-	-0-	14930	2	1047	9	N	952	796	1	3	8	683
02	12964	X	11988	-0-	-976	-0-	11054	2	934	9	N	849	974	1			558
03	16700	X	16700	-0-	-0-	-0-	15710	2	990	9	N	900	787	1	63	8	608
04	15450	X	12676	-0-	-2774	-0-	11573	2	1103	9	N	1003	979	1	89	8	543

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	15123	-0-	-4677	-0-	14116	2	1007	9	Y	915	732	1			424
12	14480	X	14480	-0-	-0-	-0-	13772	2	708	9	Y	644	760	1	1	8	307
01	15014	X	15014	-0-	-0-	-0-	14288	2	726	9	Y	660	655	1	3	8	309
02	12768	X	12763	-0-	-5	-0-	11948	2	815	9	Y	741	709	1	2	8	339
03	19623	X	19623	-0-	-0-	-0-	18916	2	707	9	Y	643	818	1	5	8	159
04	13680	X	12659	-0-	-1021	-0-	12086	2	573	9	Y	521	579	1	6	8	95

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19260	X	17307	-0-	-1953	-0-	16875	3	432	9	N	393	374	1			202
12	25508	X	25508	-0-	-0-	-0-	24982	2	526	9	N	478	374	1			306
01	19096	X	16473	-0-	-2623	-0-	16100	2	373	9	N	339	380	1			265
02	16800	X	14584	-0-	-2216	-0-	14273	2	311	9	N	283	368	1			180
03	24565	X	24565	-0-	-0-	-0-	24239	2	326	9	N	296	373	1			103
04	18480	X	14803	-0-	-3677	-0-	14363	2	440	9	N	400	380	1			123

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28980	X	28802	-0-	-178	-0-	28502	3	300	9	Y	273	181	1			203
12	27207	X	27207	-0-	-0-	-0-	26990	2	217	9	Y	197	261	1			139
01	29636	X	23742	-0-	-5894	-0-	23483	2	259	9	Y	235	266	1			108
02	26768	X	20854	-0-	-5914	-0-	20637	2	217	9	Y	197	187	1			118
*03	29636	X	23203	-0-	-6433	-0-	22952	2	251	9	Y	228	316	1			30
04	28680	X	21644	-0-	-7036	-0-	21428	2	216	9	Y	196	185	1			41

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10062	X	10062	-0-	-0-	-0-	9304	2	758	9	N	689	590	1			341
12	5543	X	5543	-0-	-0-	-0-	4931	2	612	9	N	556	571	1	2	8	324
01	4590	X	4590	-0-	-0-	-0-	4111	2	479	9	N	435	401	1			358
02	4153	X	4153	-0-	-0-	-0-	3546	2	607	9	N	552	587	1	2	8	321
03	5973	X	5973	-0-	-0-	-0-	5454	2	519	9	N	472	571	1	1	8	221
*04	6992	X	6992	-0-	-0-	-0-	6494	2	498	9	N	453	382	1	2	8	290

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	20724	-0-	-2346	-0-	20234	3	490	9	N	445	541	1			292
12	20586	X	20586	-0-	-0-	-0-	20139	2	447	9	N	406	329	1			369
01	22909	X	19924	-0-	-2985	-0-	19465	2	459	9	N	417	545	1			241
02	20384	X	17580	-0-	-2804	-0-	17185	2	395	9	N	359	362	1			238
03	22351	X	19368	-0-	-2983	-0-	18906	2	462	9	N	420	387	1			271
04	20730	X	18501	-0-	-2229	-0-	18072	2	429	9	N	390	371	1			290

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19680	X	15522	-0-	-4158	-0-	14441	2	1081	9	N	983	1336	1	46	8	419
12	12791	X	12791	-0-	-0-	-0-	11480	2	1311	9	N	1192	965	1			646
01	18106	X	18106	-0-	-0-	-0-	16457	2	1649	9	N	1499	1530	1			615
02	15765	X	15765	-0-	-0-	-0-	14498	2	1267	9	N	1152	1170	1			597
03	16300	X	16300	-0-	-0-	-0-	14853	2	1447	9	N	1315	1542	1			370
*04	16967	X	16967	-0-	-0-	-0-	15536	2	1431	9	N	1301	1176	1	89	8	406

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3638	X	3638	-0-	-0-	-0-	3439	2	199	9	Y	181	187	1	13	8	144
12	2376	X	2376	-0-	-0-	-0-	2126	2	250	9	Y	227	256	1			115
01	2976	X	2716	-0-	-260	-0-	2401	2	315	9	Y	286	187	1			214
02	2688	X	2111	-0-	-577	-0-	1893	2	218	9	Y	198	194	1			218
03	2976	X	2656	-0-	-320	-0-	2435	2	221	9	Y	201	244	1			175
04	2880	X	2215	-0-	-665	-0-	2008	2	207	9	Y	188	252	1	21	8	90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13740	X	11896	-0-	-1844	-0-	11742	3	154	9	N	140	195	1			170
12	10003	X	10003	-0-	-0-	-0-	9835	2	168	9	N	153	174	1			149
01	13330	X	11731	-0-	-1599	-0-	11652	2	79	9	N	72					221
02	11704	X	10382	-0-	-1322	-0-	10227	2	155	9	N	141	189	1			173
*03	12803	X	11301	-0-	-1502	-0-	11301	2			N	-0-					173
04	11910	X	10869	-0-	-1041	-0-	10760	2	109	9	N	99	189	1			82

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	6965	-0-	-7735	-0-	6688	3	277	9	N	252	189	1			225
12	12833	X	12833	-0-	-0-	-0-	12259	2	574	9	N	522	369	1			378
01	18597	X	18597	-0-	-0-	-0-	17983	2	614	9	N	558	733	1			203
02	16691	X	16691	-0-	-0-	-0-	16161	2	530	9	N	482	383	1			302
03	17035	X	17035	-0-	-0-	-0-	16443	2	592	9	N	538	560	1			280
*04	16790	X	16790	-0-	-0-	-0-	16252	2	538	9	N	489	559	1			210

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6245	-0-	-625	-0-	5934	2	311	9	Y	283	197	1	42	8	206
12	5159	X	5159	-0-	-0-	-0-	4889	2	270	9	Y	245	327	1			124
01	6045	X	5635	-0-	-410	-0-	5327	2	308	9	Y	280	195	1			209
02	5504	X	5504	-0-	-0-	-0-	5187	2	317	9	Y	288	190	1			307
03	6045	X	5072	-0-	-973	-0-	4805	2	267	9	Y	243	340	1			210
04	5850	X	4860	-0-	-990	-0-	4543	2	317	9	Y	288	316	1	59	8	123

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	10669	-0-	-251	-0-	10309	3	360	9	N	327	374	1			334
12	9633	X	9633	-0-	-0-	-0-	9215	2	418	9	N	380	561	1			153
01	11315	X	10637	-0-	-678	-0-	10337	2	300	9	N	273	186	1			240
02	10220	X	9556	-0-	-664	-0-	9282	2	274	9	N	249					489
03	11315	X	8974	-0-	-2341	-0-	8652	2	322	9	N	293	367	1			415
04	10680	X	8720	-0-	-1960	-0-	8424	2	296	9	N	269	540	1			144

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	9282	-0-	-1068	-0-	8780	3	502	9	Y	456	577	1			197
12	8895	X	8895	-0-	-0-	-0-	8441	2	454	9	Y	413	325	1			285
01	9889	X	9399	-0-	-490	-0-	8962	2	437	9	Y	397	187	1			495
02	8848	X	8299	-0-	-549	-0-	7817	2	482	9	Y	438	369	1			564
*03	9796	X	8571	-0-	-1225	-0-	8163	2	408	9	Y	371	736	1			199
04	9270	X	7887	-0-	-1383	-0-	7416	2	471	9	Y	428	180	1			447

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	5807	-0-	-1123	-0-	714	1	4644	3	N	408	394	1			250
							449	9									
12	5292	X	5292	-0-	-0-	-0-	4846	2	446	9	N	405	355	1			300
01	6665	X	5423	-0-	-1242	-0-	4958	2	465	9	N	423	576	1			147
02	5712	X	4358	-0-	-1354	-0-	3892	2	466	9	N	424					571
03	7409	X	4780	-0-	-2629	-0-	4472	2	308	9	N	280	574	1			277
04	7170	X	4840	-0-	-2330	-0-	4420	2	420	9	N	382	361	1			298

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9994	X	9994	-0-	-0-	-0-	9477	3	517	9	N	470	545	1			101
12	7965	X	7965	-0-	-0-	-0-	7514	2	451	9	N	410	156	1			355
01	11594	X	7664	-0-	-3930	-0-	7212	2	452	9	N	411	519	1			247
02	10472	X	6038	-0-	-4434	-0-	5697	2	341	9	N	310	174	1			383
03	11594	X	6940	-0-	-4654	-0-	6564	2	376	9	N	342	512	1			213
04	9990	X	7032	-0-	-2958	-0-	6672	2	360	9	N	327	190	1			350

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

11	17730	X	15859	-0-	-1871	-0-	15253	3	606	9	N	551	737	1			221
12	16633	X	16633	-0-	-0-	-0-	15973	2	660	9	N	600	356	1			465
01	17732	X	15191	-0-	-2541	-0-	14589	2	602	9	N	547	537	1			475
02	15904	X	14562	-0-	-1342	-0-	13997	2	565	9	N	514	559	1			430
03	17515	X	15025	-0-	-2490	-0-	14461	2	564	9	N	513	734	1			209
04	16080	X	14755	-0-	-1325	-0-	14258	2	497	9	N	452	363	1			298

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

11	14310	X	11791	-0-	-2519	-0-	11502	3	289	9	N	263					460
12	9123	X	9123	-0-	-0-	-0-	8804	2	319	9	N	290	397	1			353
01	14260	X	7637	-0-	-6623	-0-	7504	2	133	9	N	121	379	1			95
02	12404	X	6809	-0-	-5595	-0-	6404	2	405	9	N	368	359	1			104
03	13516	X	9314	-0-	-4202	-0-	9042	2	272	9	N	247	201	1			150
04	11790	X	8576	-0-	-3214	-0-	8339	2	237	9	N	215	181	1			184

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

11	12450	X	11306	-0-	-1144	-0-	10716	3	590	9	N	536	547	1			269
12	10572	X	10572	-0-	-0-	-0-	9850	2	722	9	N	656	548	1			377
01	12927	X	9993	-0-	-2934	-0-	9323	2	670	9	N	609	588	1			398
02	11508	X	8664	-0-	-2844	-0-	8177	2	487	9	N	443	533	1			308
03	12741	X	9700	-0-	-3041	-0-	9160	2	540	9	N	491	553	1			246
04	11310	X	9566	-0-	-1744	-0-	9074	2	492	9	N	447	359	1			334

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

11	10740	X	9413	-0-	-1327	-0-	611	1	8166	3	N	578	752	1			280
							636	9									
12	8074	X	8074	-0-	-0-	-0-	7539	2	535	9	N	486	511	1			255
01	10881	X	8197	-0-	-2684	-0-	7662	2	535	9	N	486	552	1			189
02	9436	X	7326	-0-	-2110	-0-	6761	2	565	9	N	514	184	1			519
03	10013	X	8213	-0-	-1800	-0-	7552	2	661	9	N	601	927	1			193
04	9420	X	7906	-0-	-1514	-0-	7287	2	619	9	N	563	375	1			381

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

11	10020	X	9009	-0-	-1011	-0-	8638	3	371	9	Y	337	153	1			441
12	9295	X	9295	-0-	-0-	-0-	8693	2	602	9	Y	547	709	1			279
01	10075	X	9492	-0-	-583	-0-	9050	2	442	9	Y	402	180	1			501
02	9100	X	8830	-0-	-270	-0-	8298	2	532	9	Y	484	559	1			426
*03	10075	X	8653	-0-	-1422	-0-	8100	2	553	9	Y	503	727	1			202
*04	9017	X	9017	-0-	-0-	-0-	8480	2	537	9	Y	488	363	1			327

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28230	X	24966	-0-	-3264	-0-	24860	3	106	9	N	96					179
12	25137	X	25137	-0-	-0-	-0-	25043	2	94	9	N	85					264
01	27590	X	25020	-0-	-2570	-0-	24899	2	121	9	N	110	180	1			194
02	24416	X	22076	-0-	-2340	-0-	21987	2	89	9	N	81					275
03	26536	X	24414	-0-	-2122	-0-	24304	2	110	9	N	100					375
04	24960	X	23941	-0-	-1019	-0-	23873	2	68	9	N	62	189	1			248

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20855	X	20855	-0-	-0-	-0-	19466	3	1389	9	N	1263	1488	1			433
12	21208	X	21208	-0-	-0-	-0-	19868	2	1340	9	N	1218	881	1			770
01	20518	X	20518	-0-	-0-	-0-	19197	2	1321	9	N	1201	1510	1			461
02	18172	X	18172	-0-	-0-	-0-	16970	2	1202	9	N	1093	573	1			981
03	20770	X	20770	-0-	-0-	-0-	19549	2	1221	9	N	1110	1502	1			589
*04	19766	X	19766	-0-	-0-	-0-	18601	2	1165	9	N	1059	946	1			702

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47400	X	47400	-0-	-0-	-0-	46391	2	1009	9	N	917	926	1			1092
12	52525	X	52525	-0-	-0-	-0-	51733	2	792	9	N	720	742	1			1070
01	50736	X	50736	-0-	-0-	-0-	50187	2	549	9	N	499	672	1			897
02	32164	X	32164	-0-	-0-	-0-	31516	2	648	9	N	589	351	1			1135
03	53211	X	53211	-0-	-0-	-0-	52918	2	293	9	N	266	555	1			846
*04	50003	X	50003	-0-	-0-	-0-	49596	2	407	9	N	370	356	1			860

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	15179	-0-	-1711	-0-	901	1	12660	3	N	1471	1842	1			379
							1618	9									
12	14575	X	14575	-0-	-0-	-0-	12719	2	1856	9	N	1687	1336	1			730
01	15345	X	14030	-0-	-1315	-0-	12586	2	1444	9	N	1313	1545	1			498
02	13860	X	12529	-0-	-1331	-0-	11074	2	1455	9	N	1323	1117	1			704
03	15345	X	13953	-0-	-1392	-0-	12311	2	1642	9	N	1493	1749	1			448
04	14850	X	13151	-0-	-1699	-0-	11696	2	1455	9	N	1323	1283	1			488

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	16413	-0-	-2337	-0-	1297	1	13987	3	N	1026	1120	1			195
							1129	9									
12	5477	X	5477	-0-	-0-	-0-	4415	2	1062	9	N	965	721	1			439
01	17577	X	14690	-0-	-2887	-0-	13653	2	1037	9	N	943	766	1			616
02	15876	X	12718	-0-	-3158	-0-	12002	2	716	9	N	651	944	1			323
03	17422	X	14208	-0-	-3214	-0-	13160	2	1048	9	N	953	922	1			354
04	16410	X	13935	-0-	-2475	-0-	12953	2	982	9	N	893	932	1			315

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13740	X	12926	-0-	-814	-0-	12515	3	411	9	N	374	365	1			198
12	12012	X	12012	-0-	-0-	-0-	11480	3	532	9	N	484	196	1			486
01	13764	X	11062	-0-	-2702	-0-	10637	2	425	9	N	386	379	1			493
02	12432	X	9454	-0-	-2978	-0-	9107	2	347	9	N	315	356	1			452
03	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					452
04	12930	X	NO RPT	-0-	-12930	-0-					N	NO RPT					452

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25200	X	21783	-0-	-3417	-0-	21053	3	730	9	N	664	741	1			156
12	22135	X	22135	-0-	-0-	-0-	21366	3	769	9	N	699	363	1			492
01	23746	X	21821	-0-	-1925	-0-	21138	2	683	9	N	621	928	1			185
02	21364	X	19334	-0-	-2030	-0-	18739	2	595	9	N	541					726
03	22909	X	NO RPT	-0-	-22909	-0-					N	NO RPT					726
04	21780	X	NO RPT	-0-	-21780	-0-					N	NO RPT					726

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	14766	-0-	-3234	-0-	719	1	13691	3	N	324	195	1			366
							356	9									
12	14489	X	14489	-0-	-0-	-0-	14117	2	372	9	N	338	370	1			334
01	17050	X	13624	-0-	-3426	-0-	13298	2	326	9	N	296	377	1			253
02	14980	X	11781	-0-	-3199	-0-	11496	2	285	9	N	259	191	1			321
03	15903	X	11368	-0-	-4535	-0-	11136	2	232	9	N	211	348	1			184
04	14760	X	8048	-0-	-6712	-0-	7864	2	184	9	N	167	190	1			161

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22710	X	20143	-0-	-2567	-0-	19407	3	736	9	N	669	567	1			339
12	0	X	-0-	-0-	-0-	-0-					N	560	704	1			195
01	21793	X	19316	-0-	-2477	-0-	18619	2	697	9	N	634	384	1			445
02	19600	X	-0-	-0-	-19600	-0-					N	581	379	1			647
03	21235	X	19528	-0-	-1707	-0-	18778	2	750	9	N	682	943	1			386
04	20130	X	18659	-0-	-1471	-0-	18022	2	637	9	N	579	561	1			404

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23370	X	20604	-0-	-2766	-0-	19923	3	681	9	N	619	740	1			192
12	20807	X	20807	-0-	-0-	-0-	20282	2	525	9	N	477	360	1			309
01	23188	X	20423	-0-	-2765	-0-	19757	2	666	9	N	605	563	1			351
02	20328	X	-0-	-0-	-20328	-0-					N	278	187	1			442
03	21886	X	19816	-0-	-2070	-0-	19160	2	656	9	N	596	549	1			489
04	20610	X	18592	-0-	-2018	-0-	17997	2	595	9	N	541	753	1			277

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

11	25620	X	23321	-0-	-2299	-0-	23276	3	45	9	N	41					165
12	23607	X	23607	-0-	-0-	-0-	23564	2	43	9	N	39					204
01	25575	X	23259	-0-	-2316	-0-	23116	2	143	9	N	130	197	1			137
02	22596	X	20532	-0-	-2064	-0-	20532	2			N	-0-					137
03	24552	X	22361	-0-	-2191	-0-	22359	2	2	9	N	2					139
04	23310	X	21226	-0-	-2084	-0-	21226	2			N	-0-					139

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

11	45750	X	37580	-0-	-8170	-0-	37061	3	519	9	N	472	562	1			248
12	41370	X	41370	-0-	-0-	-0-	40735	3	635	9	N	577	373	1			452
01	45074	X	13995	-0-	-31079	-0-	13298	2	697	9	N	634	560	1			526
02	40712	X	35414	-0-	-5298	-0-	34803	2	611	9	N	555	539	1			542
03	43679	X	38317	-0-	-5362	-0-	37627	2	690	9	N	627	920	1			249
04	40050	X	35898	-0-	-4152	-0-	35324	2	574	9	N	522	376	1			395

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

11	54480	X	47807	-0-	-6673	-0-	47807	3			N	-0-					133
12	39757	X	39757	-0-	-0-	-0-	39757	3			N	-0-	107	1			26
01	53134	X	46178	-0-	-6956	-0-	46178	2			N	-0-					26
02	46760	X	40772	-0-	-5988	-0-	40772	2			N	-0-					26
03	50499	X	44132	-0-	-6367	-0-	44132	2			N	-0-					26
04	47820	X	41727	-0-	-6093	-0-	41727	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

11	26280	X	24764	-0-	-1516	-0-	928	1	23836	3	N	-0-					-0-
12	23946	X	23946	-0-	-0-	-0-	23946	2			N	-0-					-0-
01	26319	X	22183	-0-	-4136	-0-	22183	2			N	-0-					-0-
02	23520	X	18591	-0-	-4929	-0-	18591	2			N	-0-					-0-
03	25792	X	22796	-0-	-2996	-0-	22796	2			N	-0-					-0-
04	24750	X	22576	-0-	-2174	-0-	22576	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

11	8490	X	7954	-0-	-536	-0-	7101	3	853	9	N	775	541	1			530
12	8111	X	8111	-0-	-0-	-0-	7225	2	886	9	N	805	723	1			612
01	8711	X	7942	-0-	-769	-0-	7055	2	887	9	N	806	757	1			661
02	7868	X	6929	-0-	-939	-0-	6185	2	744	9	N	676	747	1			590
03	8711	X	7706	-0-	-1005	-0-	6943	2	763	9	N	694	901	1			383
04	7950	X	7270	-0-	-680	-0-	6519	2	751	9	N	683	551	1			515

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

11	6750	X	5929	-0-	-821	-0-	5604	3	325	9	N	295	362	1			191
12	5698	X	5698	-0-	-0-	-0-	5477	2	221	9	N	201	177	1			215
01	6572	X	-0-	-0-	-6572	-0-					N	260	192	1			283
02	5936	X	4976	-0-	-960	-0-	4653	2	323	9	N	294	188	1			389
03	6572	X	5294	-0-	-1278	-0-	5056	2	238	9	N	216	387	1			218
04	5940	X	5074	-0-	-866	-0-	4811	2	263	9	N	239	191	1			266

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	8785	-0-	-1295	-0-	916	1	7308	3	N	510	551	1			243
							561	9									
12	8632	X	8632	-0-	-0-	-0-	7999	2	633	9	N	575	544	1			274
01	9610	X	7871	-0-	-1739	-0-	7413	2	458	9	N	416	555	1			135
02	8512	X	7116	-0-	-1396	-0-	6602	2	514	9	N	467	365	1			237
03	9362	X	7393	-0-	-1969	-0-	6914	2	479	9	N	435	367	1			305
04	8790	X	7268	-0-	-1522	-0-	6803	2	465	9	N	423	349	1			379

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17554	X	17554	-0-	-0-	-0-	16480	3	1074	9	N	976	902	1			390
12	13529	X	13529	-0-	-0-	-0-	12769	2	760	9	N	691	692	1			389
01	16213	X	11556	-0-	-4657	-0-	10447	2	1109	9	N	1008	765	1			632
02	16128	X	9850	-0-	-6278	-0-	8934	2	916	9	N	833	734	1			731
03	17856	X	12642	-0-	-5214	-0-	11602	2	1040	9	N	945	1281	1			395
04	17280	X	12480	-0-	-4800	-0-	11464	2	1016	9	N	924	895	1			424

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78240	X	40472	-0-	-37768	-0-	38822	2	1650	9	N	1500	1511	1			471
12	80848	X	42889	-0-	-37959	-0-	41117	2	1772	9	N	1611	1698	1			384
01	0	W	40636	-0-	40636	40636	38830	2	1806	9	N	1642	1572	1			454
02	0	W	34931	-0-	34931	75567	33619	2	1312	9	N	1193	1097	1	3	8	547
03	0	W	49530	-0-	49530	125097	47752	2	1778	9	N	1616	1900	1	5	8	258
04	0	W	34777	-0-	34777	159874	33274	2	1503	9	N	1366	1244	1	9	8	371

LINN OPERATING, INC. 501545
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	100330	X	100330	-0-	-0-	-0-	211	1	97509	2	N	2373	2071	1			302
							2610	9									
*12	102506	X	102506	-0-	-0-	-0-	312	1	98919	2	N	2977	2988	1			291
							3275	9									
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					291
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					291
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					291
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					291

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	763	-0-	763	10760	738	3	25	9	N	23					140
12	0	W	722	-0-	722	11482	701	3	21	9	N	19					159
01	0	W	596	-0-	596	12078	577	3	19	9	N	17					176
02	0	W	771	-0-	771	12849	751	3	20	9	N	18					194
03	0	W	1088	-0-	1088	13937	1064	3	24	9	N	22					216
*04	3000	N	1807	-0-	-1193	12744	1776	3	31	9	N	28					244

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23160	X	20420	-0-	-2740	-0-	904	1	19228	2	N	262					421
							288	9									
12	24986	X	19329	-0-	-5657	-0-	897	1	17999	2	N	394	551	1			264
							433	9									
01	24986	X	19685	-0-	-5301	-0-	877	1	18470	2	N	307	354	1			217
							338	9									
02	22568	X	16602	-0-	-5966	-0-	880	1	15499	2	N	203	356	1			64
							223	9									
03	23746	X	20310	-0-	-3436	-0-	958	1	19147	2	N	186	173	1			77
							205	9									
*04	20921	X	20921	-0-	-0-	-0-	1039	1	19523	2	N	326	172	1			231
							359	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5150	X	5150	-0-	-0-	-0-	134	1	4809	2	N	188	354	1			180
							207	9									
12	6386	X	4839	-0-	-1547	-0-	198	1	4437	2	N	185	172	1			193
							204	9									
01	5952	X	3987	-0-	-1965	-0-	198	1	3615	2	N	158	181	1			170
							174	9									
02	5292	X	3621	-0-	-1671	-0-	179	1	3300	2	N	129					299
							142	9									
03	5332	X	2560	-0-	-2772	-0-	6	1	2421	2	N	121	181	1			239
							133	9									
04	5160	X	1275	-0-	-3885	-0-	1250	2	25	9	N	23					262

SM ENERGY COMPANY 788997
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12685 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44220	X	44220	-0-	-0-	-0-	42629	2	1591	9	N	1446	1499	1			404
*12	0	Z	41158	-0-	41158	41158	39616	2	1542	9	N	1402	1528	1			278
*01	0	Z	38763	-0-	38763	79921	731	1	36563	2	N	1335	958	1			655
							1469	9									
*02	0	Z	38483	-0-	38483	118404	731	1	36563	2	N	1081	1282	1			454
							1189	9									
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					454
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					454

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					35
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					35
01	620	N	382	-0-	-238	-0-	382	2			N	-0-					35
02	588	N	528	-0-	-60	-0-	528	2			N	-0-					35
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					35
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21996	X	21996	-0-	-0-	-0-	21466	2	530	9	N	482	389	1			137
12	19646	X	19646	-0-	-0-	-0-	19339	2	307	9	N	279	376	1			40
01	18185	X	18185	-0-	-0-	-0-	17657	2	528	9	N	480	385	1			135
02	14565	X	14565	-0-	-0-	-0-	14158	2	407	9	N	370	381	1			124
03	14852	X	14852	-0-	-0-	-0-	14369	2	483	9	N	439	381	1			182
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					182

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	N	2161	-0-	-0-	-0-	2160	2	1	9	N	1	198	1			64
12	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					64
01	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					64
02	2391	N	2391	-0-	-0-	-0-	2201	2	190	9	N	173	192	1			45
03	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					45
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					45

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					207
12	2542	X	2043	-0-	-499	-0-	2043	2			N	-0-					207
01	2542	X	1988	-0-	-554	-0-	1988	2			N	-0-					207
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					207
03	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					207
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					158
12	2257	X	2257	-0-	-0-	-0-	2157	2	100	9	N	91	191	1			58
01	2278	X	2278	-0-	-0-	-0-	2186	2	92	9	N	84					142
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					142
03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	N	80	4	1			218
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					218

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4988	-0-	-502	-0-	4899	2	89	9	N	81					114
12	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					114
01	5006	X	5006	-0-	-0-	-0-	4877	2	129	9	N	117	189	1			42
02	4708	X	4708	-0-	-0-	-0-	4629	2	79	9	N	72					114
03	5137	X	5137	-0-	-0-	-0-	5058	2	79	9	N	72					186
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					186

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	-0-	-0-	-1740	-0-					N	78					150
12	589	X	-0-	-0-	-589	-0-					N	-0-					150
01	0	X	-0-	-0-	-0-	-0-					N	-0-					150
02	0	W	-0-	-0-	-0-	-0-					N	-0-					150
03	0	W	-0-	-0-	-0-	-0-					N	-0-					150
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3449	-0-	-721	-0-	850	1	2552	2	N	43	190	1			59
							47	9									
12	3580	X	3580	-0-	-0-	-0-	871	1	2574	2	N	123					182
							135	9									
01	3441	X	3105	-0-	-336	-0-	852	1	2189	2	N	58	193	1			47
							64	9									
02	3108	X	2900	-0-	-208	-0-	760	1	2140	2	N	-0-					47
03	3441	X	3168	-0-	-273	-0-	821	1	2195	2	N	138					185
							152	9									
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					185

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					153
12	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					153
01	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					153
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					153
03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					153
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					153

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	651	-0-	-69	-0-	651	2			N	-0-					64
12	961	N	802	-0-	-159	-0-	802	2			N	-0-					64
01	938	N	938	-0-	-0-	-0-	775	2	163	9	N	148	191	1			21
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					21
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					21
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					21

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					28
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					28
03	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					29
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	2010	2	110	9	N	100					183
12	1949	N	1949	-0-	-0-	-0-	1916	2	33	9	N	30	188	1			25
01	1891	N	1371	-0-	-520	-0-	1324	2	47	9	N	43					68
02	1708	N	1645	-0-	-63	-0-	1632	2	13	9	N	12					80
03	1891	N	1880	-0-	-11	-0-	1811	2	69	9	N	63					143
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					143

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					84
12	2818	N	2818	-0-	-0-	-0-	2740	2	78	9	N	71					155
01	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					155
02	2099	N	2099	-0-	-0-	-0-	2060	2	39	9	N	35					190
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	189	1			60
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5543	X	5543	-0-	-0-	-0-	5468	2	75	9	N	68					99
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					99
01	0	W	4795	-0-	4795	4795	4795	2			N	-0-					99
02	6387	X	1592	-0-	-4795	-0-	1592	2			N	-0-					99
03	3480	X	3480	-0-	-0-	-0-	3399	2	81	9	N	74					173
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					173

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	W	-0-	-0-	-0-	-0-					N	-0-					20
03	0	W	-0-	-0-	-0-	-0-					N	-0-					20
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9535	X	9535	-0-	-0-	-0-	9406	2	129	9	N	117					184
12	6571	X	6571	-0-	-0-	-0-	6440	2	131	9	N	119	191	1			112
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					112
02	3699	X	3699	-0-	-0-	-0-	3594	2	105	9	N	95					207
03	3866	X	3866	-0-	-0-	-0-	3754	2	112	9	N	102	190	1			119
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					119

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	817	-0-	-23	-0-	817	2			N	-0-	164	1			13
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					13
01	868	N	775	-0-	-93	-0-	775	2			N	-0-					13
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					13
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					72
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	X	2332	-0-	-0-	-0-	2269	2	63	9	N	57					212
12	2462	N	2462	-0-	-0-	-0-	2394	2	68	9	N	62					274
01	1745	N	1745	-0-	-0-	-0-	1682	2	63	9	N	57	191	1			140
02	2105	N	2105	-0-	-0-	-0-	2032	2	73	9	N	66					206
03	2227	X	2227	-0-	-0-	-0-	2160	2	67	9	N	61					267
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					267

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6672	X	6672	-0-	-0-	-0-	905	1	5658	2	N	99					144
							109	9									
12	7412	X	7412	-0-	-0-	-0-	1079	1	6157	2	N	160	182	1			122
							176	9									
01	7336	X	7336	-0-	-0-	-0-	1067	1	6106	2	N	148	195	1			75
							163	9									
02	6369	X	6369	-0-	-0-	-0-	961	1	5319	2	N	81					156
							89	9									
03	3160	X	3160	-0-	-0-	-0-	539	1	2551	2	N	64	192	1			28
							70	9									
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					28

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

11	2040	X	1748	-0-	-292	-0-	1748	2			N	-0-					141
12	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					141
01	3100	N	4063	-0-	963	963	4063	2			N	-0-					141
02	2294	N	1331	-0-	-963	-0-	1331	2			N	-0-					141
03	2573	N	1387	-0-	-1186	-0-	1387	2			N	-0-					141
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					141

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

11	2337	N	2337	-0-	-0-	-0-	2293	2	44	9	N	40					134
12	2103	N	2103	-0-	-0-	-0-	2059	2	44	9	N	40					174
01	2032	N	2032	-0-	-0-	-0-	2010	2	22	9	N	20					194
02	1892	N	1892	-0-	-0-	-0-	1848	2	44	9	N	40					234
03	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					234
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					234

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

11	3201	X	3201	-0-	-0-	-0-	850	1	2239	2	N	102					151
							112	9									
12	3360	X	3360	-0-	-0-	-0-	878	1	2370	2	N	102	193	1			60
							112	9									
01	3455	X	3455	-0-	-0-	-0-	878	1	2485	2	N	84					144
							92	9									
02	2993	X	2993	-0-	-0-	-0-	793	1	2200	2	N	-0-					144
03	3293	X	3293	-0-	-0-	-0-	878	1	2301	2	N	104	186	1			62
							114	9									
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					62

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

11	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					85
12	1957	X	1957	-0-	-0-	-0-	1948	2	9	9	N	8					93
01	1754	X	1754	-0-	-0-	-0-	1748	2	6	9	N	5					98
02	1790	X	1790	-0-	-0-	-0-	1788	2	2	9	N	2					100
03	2089	X	2089	-0-	-0-	-0-	2087	2	2	9	N	2					102
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					102

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

11	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					53
12	3891	X	3891	-0-	-0-	-0-	3890	2	1	9	N	1					54
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					54
02	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					54
03	3612	X	3612	-0-	-0-	-0-	3578	2	34	9	N	31					85
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1608	-0-	-222	-0-	1608	2			N	-0-					12
12	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					12
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					12
02	1512	N	1428	-0-	-84	-0-	1428	2			N	-0-					12
03	1829	N	1539	-0-	-290	-0-	1464	2	75	9	N	68					80
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					80

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1770	-0-	-540	-0-	1770	2			N	-0-					45
12	2151	N	2151	-0-	-0-	-0-	2035	2	116	9	N	105					150
01	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					150
02	1986	N	1986	-0-	-0-	-0-	1869	2	117	9	N	106	189	1			67
03	2139	N	1902	-0-	-237	-0-	1838	2	64	9	N	58					125
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					125

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	1701	2	59	9	N	54					216
12	2006	N	2006	-0-	-0-	-0-	1940	2	66	9	N	60	191	1			85
01	1868	N	1868	-0-	-0-	-0-	1818	2	50	9	N	45					130
02	1652	N	1609	-0-	-43	-0-	1609	2			N	-0-					130
03	2015	N	1644	-0-	-371	-0-	1593	2	51	9	N	46					176
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					176

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

WORKED OVER ANOTHER ZONE.. 02/18/2014

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1836	-0-	-54	-0-	1812	2	24	9	N	22					199
12	1891	N	1599	-0-	-292	-0-	1580	2	19	9	N	17					216
01	1767	N	1462	-0-	-305	-0-	1432	2	30	9	N	27	191	1			52
02	1708	N	1562	-0-	-146	-0-	1466	2	96	9	N	87					139
03	1612	N	1415	-0-	-197	-0-	1415	2			N	-0-					139
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					139

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2527	-0-	-143	-0-	784	1	1646	3	N	88	196	1			87
							97	9									
12	2635	N	2253	-0-	-382	-0-	690	1	1523	3	N	36					123
							40	9									
01	2635	N	2438	-0-	-197	-0-	723	1	1636	3	N	72					195
							79	9									
02	2352	N	2242	-0-	-110	-0-	779	1	1441	3	N	20					215
							22	9									
03	2543	N	2543	-0-	-0-	-0-	864	1	1635	3	N	40	183	1			72
							44	9									
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					223
12	2744	X	2744	-0-	-0-	-0-	2731	2	13	9	N	12	185	1			50
01	2635	X	2589	-0-	-46	-0-	2589	2			N	-0-					50
02	2380	X	2101	-0-	-279	-0-	2101	2			N	-0-					50
03	2966	X	2966	-0-	-0-	-0-	2848	2	118	9	N	107					157
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					157

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	5235	-0-	-3585	-0-	1025	1	4072	2	N	125	191	1			90
							138	9									
12	8928	X	5577	-0-	-3351	-0-	1032	1	4401	2	N	131					221
							144	9									
01	6386	X	5145	-0-	-1241	-0-	871	1	4216	2	N	53	195	1			79
							58	9									
02	5768	X	4251	-0-	-1517	-0-	845	1	3315	2	N	83					162
							91	9									
03	6045	X	5606	-0-	-439	-0-	954	1	4476	2	N	160	183	1			139
							176	9									
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					139

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5022	-0-	-438	-0-	4989	2	33	9	N	30					192
12	5655	X	5655	-0-	-0-	-0-	5558	2	97	9	N	88	190	1			90
01	5394	X	5270	-0-	-124	-0-	5200	2	70	9	N	64					154
02	4872	X	4399	-0-	-473	-0-	4399	2			N	-0-					154
03	5394	X	4996	-0-	-398	-0-	4889	2	107	9	N	97					251
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					251

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	5294	-0-	-5566	-0-	418	1	4876	2	N	-0-					445
12	12152	X	455	-0-	-11697	-0-	396	1	59	9	N	54	384	1			115
01	12028	X	33	-0-	-11995	-0-	33	1			N	-0-					115
02	10903	X	10903	-0-	-0-	-0-	227	1	10676	2	N	-0-					115
03	12140	X	12140	-0-	-0-	-0-	663	1	11477	2	N	-0-					115
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					115

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1264	-0-	-26	-0-	1264	2			N	-0-					167
12	1457	N	1336	-0-	-121	-0-	1250	2	86	9	N	78	195	1			50
01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					50
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					50
03	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					50
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					50

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12951	X	12951	-0-	-0-	-0-	12754	2	197	9	N	179	191	1			172
12	13258	X	13258	-0-	-0-	-0-	13038	2	220	9	N	200	193	1			179
01	11873	X	9604	-0-	-2269	-0-	9503	2	101	9	N	92	194	1			77
02	12096	X	5660	-0-	-6436	-0-	5618	2	42	9	N	38					115
03	13392	X	6459	-0-	-6933	-0-	6266	2	193	9	N	175	203	1			87
04	12960	X	NO RPT	-0-	-12960	-0-					N	NO RPT					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2150	-0-	-1000	-0-	797	1	1268	2	N	77	194	1			77
							85	9									
12	3131	X	2835	-0-	-296	-0-	831	1	1892	2	N	102					179
							112	9									
01	3131	X	1331	-0-	-1800	-0-	878	1	398	2	N	50					229
							55	9									
02	2828	X	570	-0-	-2258	-0-	490	1	80	9	N	73	188	1			114
03	3007	X	858	-0-	-2149	-0-	779	1	79	9	N	72					186
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					186

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					227
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					227
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					227
02	1372	N	1070	-0-	-302	-0-	1070	2			N	-0-					227
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					227
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					227

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4680	-0-	-0-	-0-	4673	2	7	9	N	6					55
12	5110	X	5110	-0-	-0-	-0-	4987	2	123	9	N	112					167
01	5084	X	4990	-0-	-94	-0-	4895	2	95	9	N	86	193	1			60
02	4644	X	4644	-0-	-0-	-0-	4563	2	81	9	N	74					134
03	5236	X	5236	-0-	-0-	-0-	5213	2	23	9	N	21					155
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					155

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	W	-0-	-0-	-0-	-0-					N	-0-					103
03	0	W	-0-	-0-	-0-	-0-					N	-0-					103
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					103

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7850	X	7850	-0-	-0-	-0-	7744	2	106	9	N	96	188	1			108
12	7286	X	7286	-0-	-0-	-0-	7252	2	34	9	N	31					139
01	7450	X	7450	-0-	-0-	-0-	7348	2	102	9	N	93	189	1			43
02	6863	X	6863	-0-	-0-	-0-	6826	2	37	9	N	34					77
03	7006	X	6995	-0-	-11	-0-	6984	2	11	9	N	10	7	1			80
04	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					80

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2809	-0-	-1241	-0-	2763	2	46	9	N	42					60
12	2666	X	2424	-0-	-242	-0-	2424	2			N	-0-					60
01	2813	X	2813	-0-	-0-	-0-	2767	2	46	9	N	42					102
02	2487	X	2487	-0-	-0-	-0-	2468	2	19	9	N	17					119
03	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					119
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					119

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					157
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					157
01	2666	X	2576	-0-	-90	-0-	2576	2			N	-0-					157
02	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					157
03	3954	X	3954	-0-	-0-	-0-	3874	2	80	9	N	73					230
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					230

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					130
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	-0-					130
02	0	W	-0-	-0-	-0-	-0-					N	-0-					130
03	0	W	-0-	-0-	-0-	-0-					N	-0-					130
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2311	-0-	-569	-0-	738	1	1541	2	N	29	192	1			105
							32	9									
12	3054	X	3054	-0-	-0-	-0-	822	1	2231	2	N	1					106
							1	9									
01	3224	X	3224	-0-	-0-	-0-	785	1	2351	2	N	80					186
							88	9									
02	2688	X	2116	-0-	-572	-0-	605	1	1511	2	N	-0-					186
03	2976	X	2752	-0-	-224	-0-	627	1	2083	2	N	38					224
							42	9									
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					224

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	X	2710	-0-	-0-	-0-	2622	2	88	9	N	80					234
12	2635	X	2430	-0-	-205	-0-	2429	2	1	9	N	1	190	1			45
01	2635	X	2274	-0-	-361	-0-	2209	2	65	9	N	59					104
02	2380	X	2278	-0-	-102	-0-	2278	2			N	-0-					104
03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					104
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4692	-0-	-708	-0-	4606	2	86	9	N	78	191	1			82
12	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					82
01	4549	X	4549	-0-	-0-	-0-	4480	2	69	9	N	63					145
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					145
03	4448	X	4448	-0-	-0-	-0-	4336	2	112	9	N	102					247
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					247

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5226	X	5226	-0-	-0-	-0-	5073	2	153	9	N	139					321
12	5487	X	4235	-0-	-1252	-0-	4050	2	185	9	N	168	370	1			119
01	5487	X	5357	-0-	-130	-0-	5274	2	83	9	N	75					194
02	4872	X	4311	-0-	-561	-0-	4297	2	14	9	N	13					207
03	5394	X	4305	-0-	-1089	-0-	4142	2	163	9	N	148	204	1			151
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					151

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2401	-0-	-329	-0-	2338	2	63	9	N	57					480
12	2821	N	2702	-0-	-119	-0-	2650	2	52	9	N	47	372	1			155
01	2821	X	2228	-0-	-593	-0-	2228	2			N	-0-					155
02	2548	X	2459	-0-	-89	-0-	2459	2			N	-0-					155
03	2821	X	2583	-0-	-238	-0-	2515	2	68	9	N	62					217
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					217

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	951	-0-	-9	-0-	852	2	99	9	N	90					129
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					129
01	930	N	774	-0-	-156	-0-	774	2			N	-0-					129
02	896	N	824	-0-	-72	-0-	824	2			N	-0-					129
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					129
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					129

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5500	X	5500	-0-	-0-	-0-	5449	2	51	9	N	46					98
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					98
01	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					98
02	4246	X	4246	-0-	-0-	-0-	4147	2	99	9	N	90					188
03	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					208
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					208

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-					60
12	4993	X	4993	-0-	-0-	-0-	4921	2	72	9	N	65					125
01	4493	X	4493	-0-	-0-	-0-	4456	2	37	9	N	34					159
02	4530	X	4530	-0-	-0-	-0-	4457	2	73	9	N	66	192	1			33
03	4931	X	4931	-0-	-0-	-0-	4869	2	62	9	N	56					89
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7104	X	7104	-0-	-0-	-0-	940	1	6101	2	N	57					138
							63	9									
12	8429	X	8429	-0-	-0-	-0-	1079	1	7264	2	N	78					216
							86	9									
01	7290	X	7290	-0-	-0-	-0-	1079	1	6198	2	N	12	182	1			46
							13	9									
02	6941	X	6941	-0-	-0-	-0-	943	1	5943	2	N	50					96
							55	9									
03	5975	X	5975	-0-	-0-	-0-	1079	1	4808	2	N	80					176
							88	9									
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					176

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

11	4170	X	3753	-0-	-417	-0-	3753	2			N	-0-					80
12	5332	X	3123	-0-	-2209	-0-	3123	2			N	-0-					80
01	5270	X	4300	-0-	-970	-0-	4182	2	118	9	N	107					187
02	4480	X	3266	-0-	-1214	-0-	3183	2	83	9	N	75					262
03	4960	X	3626	-0-	-1334	-0-	3617	2	9	9	N	8	188	1			82
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					82

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

11	120	X	-0-	-0-	-120	-0-					N	-0-					203
12	124	X	-0-	-0-	-124	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

11	4920	X	4356	-0-	-564	-0-	4356	2			N	-0-					67
12	5053	X	4402	-0-	-651	-0-	4347	2	55	9	N	50					117
01	5053	X	4419	-0-	-634	-0-	4318	2	101	9	N	92					209
02	4564	X	3834	-0-	-730	-0-	3834	2			N	-0-					209
03	4557	X	4399	-0-	-158	-0-	4313	2	86	9	N	78	188	1			99
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					99

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

11	8490	X	4358	-0-	-4132	-0-	4346	2	12	9	N	11					143
12	9845	X	9845	-0-	-0-	-0-	9717	2	128	9	N	116	191	1			68
01	9393	X	9072	-0-	-321	-0-	9040	2	32	9	N	29					97
02	8484	X	8207	-0-	-277	-0-	8152	2	55	9	N	50					147
03	9610	X	8751	-0-	-859	-0-	8685	2	66	9	N	60					207
04	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					207

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

11	4294	X	4294	-0-	-0-	-0-	4231	2	63	9	N	57	189	1			87
12	4866	X	4866	-0-	-0-	-0-	4803	2	63	9	N	57					144
01	4634	X	4634	-0-	-0-	-0-	4604	2	30	9	N	27					171
02	4056	X	4056	-0-	-0-	-0-	3984	2	72	9	N	65	186	1			50
03	4534	X	4534	-0-	-0-	-0-	4488	2	46	9	N	42					92
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5666	-0-	-994	-0-	5569	2	97	9	N	88	192	1			117
12	6164	X	6164	-0-	-0-	-0-	6164	2			N	-0-					117
01	5801	X	5801	-0-	-0-	-0-	5670	2	131	9	N	119					236
02	6198	X	6198	-0-	-0-	-0-	6059	2	139	9	N	126	191	1			171
03	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					171
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					171

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5609	-0-	-871	-0-	5609	2			N	-0-					127
12	6041	X	6041	-0-	-0-	-0-	5923	2	118	9	N	107					234
01	5221	X	5221	-0-	-0-	-0-	5190	2	31	9	N	28					262
02	5618	X	5618	-0-	-0-	-0-	5584	2	34	9	N	31	183	1			110
03	6016	X	6016	-0-	-0-	-0-	5966	2	50	9	N	45					155
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					155

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	4453	-0-	-1877	-0-	4390	2	63	9	N	57	184	1			88
12	5673	X	5545	-0-	-128	-0-	5446	2	99	9	N	90					178
01	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	188	1			72
02	5124	X	4906	-0-	-218	-0-	4831	2	75	9	N	68					140
03	5744	X	5744	-0-	-0-	-0-	5677	2	67	9	N	61	191	1			10
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					10

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	7450	-0-	-5990	-0-	850	1	6479	2	N	110					192
							121	9									
12	7118	X	7118	-0-	-0-	-0-	854	1	6147	2	N	106	191	1			107
							117	9									
01	7031	X	7031	-0-	-0-	-0-	878	1	6032	2	N	110	185	1			32
							121	9									
02	6220	X	6220	-0-	-0-	-0-	793	1	5369	2	N	53					85
							58	9									
03	6550	X	6550	-0-	-0-	-0-	850	1	5619	2	N	74					159
							81	9									
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					159

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3791	X	3791	-0-	-0-	-0-	3744	2	47	9	N	43					172
12	4953	X	4953	-0-	-0-	-0-	617	1	4288	2	N	44					216
							48	9									
01	5362	X	5362	-0-	-0-	-0-	878	1	4444	2	N	36	190	1			62
							40	9									
02	4587	X	4587	-0-	-0-	-0-	793	1	3739	2	N	50					112
							55	9									
03	5051	X	5051	-0-	-0-	-0-	878	1	4140	2	N	30					142
							33	9									
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					142

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4177	-0-	-773	-0-	4147	2	30	9	N	27					154
12	5115	X	4351	-0-	-764	-0-	4274	2	77	9	N	70	191	1			33
01	4805	X	4303	-0-	-502	-0-	4303	2			N	-0-					33
02	4172	X	3663	-0-	-509	-0-	3629	2	34	9	N	31					64
03	4526	X	4153	-0-	-373	-0-	4113	2	40	9	N	36					100
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18896	X	18896	-0-	-0-	-0-	18767	2	129	9	N	117	188	1			147
12	25947	X	15590	-0-	-10357	-0-	15459	2	131	9	N	119	194	1			72
01	25947	X	14562	-0-	-11385	-0-	14413	2	149	9	N	135					207
02	23436	X	15290	-0-	-8146	-0-	15284	2	6	9	N	5	192	1			20
03	19530	X	11282	-0-	-8248	-0-	11183	2	99	9	N	90					110
04	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					110

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	7927	-0-	-833	-0-	7836	2	91	9	N	83	200	1			129
12	8370	X	8077	-0-	-293	-0-	8025	2	52	9	N	47					176
01	8370	X	7020	-0-	-1350	-0-	7020	2			N	-0-					176
02	7560	X	7494	-0-	-66	-0-	7342	2	152	9	N	138	192	1			122
03	8370	X	7653	-0-	-717	-0-	7588	2	65	9	N	59					181
04	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					181

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6274	-0-	-686	-0-	6267	2	7	9	N	6	188	1			88
12	7192	X	6630	-0-	-562	-0-	6630	2			N	-0-					88
01	6851	X	6180	-0-	-671	-0-	6108	2	72	9	N	65					153
02	6188	X	5418	-0-	-770	-0-	5418	2			N	-0-					153
03	6851	X	6379	-0-	-472	-0-	6379	2			N	-0-					153
04	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					153

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5222	X	5222	-0-	-0-	-0-	5198	3	24	9	N	22	136	1			13
12	2635	X	2399	-0-	-236	-0-	2399	3			N	-0-					13
01	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					13
02	2380	X	2225	-0-	-155	-0-	2225	3			N	-0-					13
03	2635	X	2505	-0-	-130	-0-	2505	3			N	-0-					13
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					13

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					85
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					85
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					85
02	842	N	842	-0-	-0-	-0-	803	2	39	9	N	35					120
03	964	N	964	-0-	-0-	-0-	821	2	143	9	N	130					250
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					250

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9852	X	9852	-0-	-0-	-0-	9794	2	58	9	N	53					167
12	15097	X	9778	-0-	-5319	-0-	9664	2	114	9	N	104					271
01	15097	X	9528	-0-	-5569	-0-	9453	2	75	9	N	68	189	1			150
02	11480	X	8331	-0-	-3149	-0-	8217	2	114	9	N	104					254
03	11563	X	8840	-0-	-2723	-0-	8762	2	78	9	N	71	191	1			134
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	5060	-0-	-4480	-0-	425	1	4544	2	N	83					456
							91	9									
12	10261	X	10170	-0-	-91	-0-	150	1	9948	2	N	65	388	1			133
							72	9									
01	10261	X	9346	-0-	-915	-0-	57	1	9192	2	N	88					221
							97	9									
02	9268	X	8852	-0-	-416	-0-	680	1	8172	2	N	-0-					221
03	10261	X	9593	-0-	-668	-0-	878	1	8591	2	N	113	189	1			145
							124	9									
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					145

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	3657	-0-	-3543	-0-	3637	2	20	9	N	18	191	1			121
12	8522	X	8522	-0-	-0-	-0-	8433	2	89	9	N	81					202
01	7750	X	7748	-0-	-2	-0-	7623	2	125	9	N	114					316
02	8539	X	8539	-0-	-0-	-0-	8373	2	166	9	N	151	195	1			272
03	9080	X	9080	-0-	-0-	-0-	8958	2	122	9	N	111					383
04	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					383

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	9214	-0-	-116	-0-	9147	2	67	9	N	61	193	1			140
12	9548	X	9045	-0-	-503	-0-	8936	2	109	9	N	99					239
01	9548	X	9096	-0-	-452	-0-	9030	2	66	9	N	60	187	1			112
02	8624	X	7804	-0-	-820	-0-	7685	2	119	9	N	108					220
03	9548	X	8430	-0-	-1118	-0-	8338	2	92	9	N	84	189	1			115
04	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					115

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7182	X	7182	-0-	-0-	-0-	637	1	6437	2	N	98					198
							108	9									
12	7626	X	6832	-0-	-794	-0-	835	1	5843	2	N	140	195	1			143
							154	9									
01	7626	X	6626	-0-	-1000	-0-	878	1	5663	2	N	77					220
							85	9									
02	6888	X	6398	-0-	-490	-0-	793	1	5536	2	N	63	193	1			90
							69	9									
03	7409	X	6945	-0-	-464	-0-	873	1	5953	2	N	108					198
							119	9									
04	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					198

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5219	-0-	-241	-0-	5219	2			N	-0-					140
12	5425	X	5309	-0-	-116	-0-	5230	2	79	9	N	72					212
01	5425	X	5375	-0-	-50	-0-	5297	2	78	9	N	71	195	1			88
02	4900	X	4745	-0-	-155	-0-	4730	2	15	9	N	14					102
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					102
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					102

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3502	X	3502	-0-	-0-	-0-	3444	2	58	9	N	53					105
12	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					105
01	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					105
02	4521	X	4521	-0-	-0-	-0-	4480	2	41	9	N	37					142
03	4386	X	4386	-0-	-0-	-0-	4344	2	42	9	N	38					180
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3329	-0-	-1471	-0-	3286	2	43	9	N	39					106
12	4960	X	3597	-0-	-1363	-0-	3563	2	34	9	N	31					137
01	4960	X	3994	-0-	-966	-0-	3953	2	41	9	N	37					174
02	4200	X	3349	-0-	-851	-0-	3280	2	69	9	N	63					237
03	4216	X	3588	-0-	-628	-0-	3578	2	10	9	N	9	192	1			54
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					54

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1761	-0-	-129	-0-	1761	2			N	-0-					241
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					241
01	2424	X	2424	-0-	-0-	-0-	2283	2	141	9	N	128					369
02	1764	X	331	-0-	-1433	-0-	318	2	13	9	N	12					381
03	2647	X	2647	-0-	-0-	-0-	2640	2	7	9	N	6					387
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					387

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	12243	-0-	-1617	-0-	12243	2			N	-0-					152
12	13795	X	12122	-0-	-1673	-0-	12122	2			N	-0-					152
01	13795	X	12383	-0-	-1412	-0-	12361	2	22	9	N	20					172
02	12404	X	10586	-0-	-1818	-0-	10582	2	4	9	N	4					176
03	13671	X	11995	-0-	-1676	-0-	11995	2			N	-0-					176
04	12240	X	NO RPT	-0-	-12240	-0-					N	NO RPT					176

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8179	X	8179	-0-	-0-	-0-	590	1	7469	2	N	109	192	1			43
							120	9									
12	7210	X	7210	-0-	-0-	-0-	851	1	6296	2	N	57					100
							63	9									
01	7345	X	7345	-0-	-0-	-0-	878	1	6328	2	N	126	185	1			41
							139	9									
02	6527	X	6527	-0-	-0-	-0-	793	1	5684	2	N	45					86
							50	9									
03	7323	X	7323	-0-	-0-	-0-	878	1	6324	2	N	110					196
							121	9									
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					196

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3419	X	3419	-0-	-0-	-0-	3417	2	2	9	N	2	187	1			72
12	3660	X	3660	-0-	-0-	-0-	3605	2	55	9	N	50					122
01	3544	X	3544	-0-	-0-	-0-	3498	2	46	9	N	42					164
02	3713	X	3713	-0-	-0-	-0-	3608	2	105	9	N	95	187	1			72
03	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3					75
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					75

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	9791	-0-	-1789	-0-	9708	2	83	9	N	75	190	1			212
12	11966	X	10949	-0-	-1017	-0-	10830	2	119	9	N	108	198	1			122
01	10850	X	10707	-0-	-143	-0-	10579	2	128	9	N	116					238
02	9317	X	9317	-0-	-0-	-0-	9254	2	63	9	N	57					295
03	10943	X	10491	-0-	-452	-0-	10438	2	53	9	N	48	190	1			153
04	10590	X	NO RPT	-0-	-10590	-0-					N	NO RPT					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8978	X	8978	-0-	-0-	-0-	754	1	8119	3	N	95					155
							105	9									
12	9878	X	9878	-0-	-0-	-0-	1079	1	8602	3	N	179	184	1			150
							197	9									
01	8199	X	8199	-0-	-0-	-0-	969	1	7139	3	N	83					233
							91	9									
02	6998	X	6998	-0-	-0-	-0-	957	1	5940	3	N	92	185	1			140
							101	9									
03	8253	X	8253	-0-	-0-	-0-	1079	1	6989	3	N	168	15	1	15	8	278
							185	9									
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					278

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7923	-0-	-447	-0-	7838	2	85	9	N	77	197	1			92
12	7688	X	7650	-0-	-38	-0-	7529	2	121	9	N	110					202
01	7688	X	7457	-0-	-231	-0-	7427	2	30	9	N	27					229
02	6944	X	6742	-0-	-202	-0-	6700	2	42	9	N	38	190	1			77
03	8519	X	8519	-0-	-0-	-0-	8399	2	120	9	N	109					186
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					186

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	17358	-0-	-1302	-0-	17240	2	118	9	N	107	192	1			79
12	18941	X	17348	-0-	-1593	-0-	17238	2	110	9	N	100					179
01	18967	X	18967	-0-	-0-	-0-	18826	2	141	9	N	128	193	1			114
02	17108	X	16222	-0-	-886	-0-	16145	2	77	9	N	70					184
03	21160	X	21160	-0-	-0-	-0-	21013	2	147	9	N	134	189	1			129
04	18360	X	NO RPT	-0-	-18360	-0-					N	NO RPT					129

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4950	-0-	-0-	-0-	4810	2	140	9	N	127	191	1			93
12	5456	X	4812	-0-	-644	-0-	4800	2	12	9	N	11					104
01	5456	X	4494	-0-	-962	-0-	4414	2	80	9	N	73					177
02	4732	X	4537	-0-	-195	-0-	4470	2	67	9	N	61	193	1			45
03	5115	X	4800	-0-	-315	-0-	4666	2	134	9	N	122					167
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					167

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	3239	-0-	-4471	-0-	783	1	2318	2	N	125	191	1			187
							138	9									
*12	0	W	2658	-0-	2658	2658	737	1	1750	2	N	155	190	1			152
							171	9									
*01	0	W	2809	-0-	2809	5467	980	1	1654	2	N	159	196	1			115
							175	9									
*02	0	W	2564	-0-	2564	8031	925	1	1540	2	N	90					205
							99	9									
*03	0	W	1855	-0-	1855	9886	889	1	853	2	N	103	187	1			121
							113	9									
*04	0	W	NO RPT	-0-	-0-	9886					N	NO RPT					121

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35655	X	35655	-0-	-0-	-0-	35535	2	120	9	N	109	186	1			260
12	42528	X	42528	-0-	-0-	-0-	42373	2	155	9	N	141	193	1			208
01	46221	X	34710	-0-	-11511	-0-	34612	2	98	9	N	89	187	1			110
02	41748	X	31164	-0-	-10584	-0-	31074	2	90	9	N	82					192
03	46221	X	27345	-0-	-18876	-0-	27256	2	89	9	N	81	184	1	1	8	88
04	41160	X	NO RPT	-0-	-41160	-0-					N	NO RPT					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2428	-0-	-182	-0-	2428	2			N	-0-					153
12	2697	X	2354	-0-	-343	-0-	2354	2			N	-0-					153
01	2697	X	1946	-0-	-751	-0-	1927	2	19	9	N	17					170
02	2436	X	1668	-0-	-768	-0-	1666	2	2	9	N	2					172
03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					172
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					172

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	4520	-0-	-4510	-0-	443	1	4049	2	N	25					84
							28	9									
12	10549	X	10549	-0-	-0-	-0-	712	1	9687	2	N	136					220
							150	9									
01	9424	X	8653	-0-	-771	-0-	878	1	7687	2	N	80	195	1			105
							88	9									
02	8512	X	7644	-0-	-868	-0-	776	1	6791	2	N	70					175
							77	9									
03	9424	X	8444	-0-	-980	-0-	878	1	7509	2	N	52					227
							57	9									
04	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					227

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31593	X	31593	-0-	-0-	-0-	31402	2	191	9	N	174	181	1			21
12	31877	X	31877	-0-	-0-	-0-	31742	2	135	9	N	123					144
01	30932	X	30932	-0-	-0-	-0-	30868	2	64	9	N	58	187	1			15
02	27493	X	27493	-0-	-0-	-0-	27493	2			N	-0-					15
03	30072	X	30072	-0-	-0-	-0-	29777	2	295	9	N	268	191	1			92
04	27420	X	NO RPT	-0-	-27420	-0-					N	NO RPT					92

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31046	X	31046	-0-	-0-	-0-	30043	2	1003	9	Y	912	978	1			340
12	31602	X	31602	-0-	-0-	-0-	30545	2	1057	9	Y	961	772	1			529
01	31783	X	31783	-0-	-0-	-0-	30893	2	890	9	Y	809	947	1			391
02	29604	X	29604	-0-	-0-	-0-	28794	2	810	9	Y	736	765	1			362
03	32523	X	32523	-0-	-0-	-0-	31657	2	866	9	Y	787	770	1			379
04	17580	X	NO RPT	-0-	-17580	-0-					Y	NO RPT					379

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

11	7957	X	7957	-0-	-0-	-0-	7846	2	111	9	Y	101	185	1			64
12	7771	X	7771	-0-	-0-	-0-	7771	2			Y	-0-					64
01	7755	X	7755	-0-	-0-	-0-	7755	2			Y	-0-					64
02	6986	X	6986	-0-	-0-	-0-	6873	2	113	9	Y	103					167
03	6987	X	6987	-0-	-0-	-0-	6941	2	46	9	Y	42	184	1			25
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					25

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

*05	115963	X	115963	-0-	-0-	-0-	817	1	110157	2	Y	4535	1049	0	3046	1	678
							4989	9									
*06	101661	X	101661	-0-	-0-	-0-	793	1	97793	2	Y	2795	3021	1	2	8	450
							3075	9									
*07	97062	X	97062	-0-	-0-	-0-	793	1	93403	2	Y	2605	2263	1	2	8	790
							2866	9									
*08	86435	X	86435	-0-	-0-	-0-	556	1	83462	2	Y	2197	2242	1	1	8	744
							2417	9									
*09	80402	X	80402	-0-	-0-	-0-	78209	2	2193	9	Y	1994	1719	1	1	8	1018
*10	78965	X	78965	-0-	-0-	-0-	76817	2	2148	9	Y	1953	2258	1	2	8	711
*11	71996	X	71996	-0-	-0-	-0-	70102	2	1894	9	Y	1722	1892	1	2	8	539
*12	68976	X	68976	-0-	-0-	-0-	67051	2	1925	9	Y	1750	1738	1	2	8	549
*01	65649	X	65649	-0-	-0-	-0-	63888	2	1761	9	Y	1601	1520	1			630
*02	58208	X	58208	-0-	-0-	-0-	56720	2	1488	9	Y	1353	907	0	765	1	311
*03	62677	X	62677	-0-	-0-	-0-	61090	2	1587	9	Y	1443	1333	0	45	1	376
04	16440	X	NO RPT	-0-	-16440	-0-					Y	NO RPT					376

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

11	18540	X	17005	-0-	-1535	-0-	850	1	15746	2	Y	372	389	1			254
							409	9									
12	17174	X	16815	-0-	-359	-0-	868	1	15530	2	Y	379	385	1			248
							417	9									
01	17174	X	16214	-0-	-960	-0-	857	1	14957	2	Y	364	382	1			230
							400	9									
02	15512	X	14767	-0-	-745	-0-	793	1	13621	2	Y	321	384	1			167
							353	9									
03	17174	X	16223	-0-	-951	-0-	873	1	14950	2	Y	364	380	1			151
							400	9									
04	16620	X	NO RPT	-0-	-16620	-0-					Y	NO RPT					151

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

11	59448	X	59448	-0-	-0-	-0-	58260	2	1188	9	Y	1080	1137	0			129
12	55947	X	55947	-0-	-0-	-0-	54850	2	1097	9	Y	997	980	0			146
01	52340	X	52340	-0-	-0-	-0-	51244	2	1096	9	Y	996	389	0	382	1	371
02	43435	X	43435	-0-	-0-	-0-	42565	2	870	9	Y	791	44	0	385	1	733
03	45703	X	45703	-0-	-0-	-0-	44706	2	997	9	Y	906	1218	1			421
04	14190	X	NO RPT	-0-	-14190	-0-					Y	NO RPT					421

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20370	X	14223	-0-	-6147	-0-	13887	2	336	9	N	305	305	0			152
12	13787	X	13787	-0-	-0-	-0-	13470	2	317	9	N	288	278	0			162
01	13896	X	13896	-0-	-0-	-0-	13614	2	282	9	N	256	241	0			177
02	12478	X	12478	-0-	-0-	-0-	12127	2	351	9	N	319	324	0			172
03	14662	X	14662	-0-	-0-	-0-	14267	2	395	9	N	359	297	0	29	1	205
04	10410	X	NO RPT	-0-	-10410	-0-					N	NO RPT					205

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

11	82458	X	82458	-0-	-0-	-0-	56336	2	23742	3	N	2164	908	0	1544	1	845
							2380	9									
12	79255	X	79255	-0-	-0-	-0-	53453	2	23506	3	N	2087	914	0	962	1	1056
							2296	9									
01	0	W	74202	-0-	74202	74202	51276	2	20852	3	N	1885	650	0	1329	1	962
							2074	9									
02	0	W	67902	-0-	67902	142104	46793	2	19183	3	N	1751	736	0	928	1	1049
							1926	9									
03	0	W	NO RPT	-0-	-0-	142104					N	NO RPT					1049
04	14940	X	NO RPT	-0-	-14940	127164					N	NO RPT					1049

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

11	13907	X	13907	-0-	-0-	-0-	13665	2	242	9	Y	220					346
12	14198	X	13861	-0-	-337	-0-	13679	2	182	9	Y	165	381	1			130
01	14198	X	13058	-0-	-1140	-0-	12696	2	362	9	Y	329	183	1			276
02	12824	X	11885	-0-	-939	-0-	11742	2	143	9	Y	130	186	1			220
03	14198	X	13927	-0-	-271	-0-	13587	2	340	9	Y	309	411	1			118
04	13740	X	NO RPT	-0-	-13740	-0-					Y	NO RPT					118

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

11	21510	X	14762	-0-	-6748	-0-	14508	2	254	9	Y	231	220	0			433
12	16926	X	14376	-0-	-2550	-0-	14020	2	356	9	Y	324	306	0			451
01	16926	X	14350	-0-	-2576	-0-	14022	2	328	9	Y	298	177	0	189	1	383
02	14840	X	13530	-0-	-1310	-0-	13323	2	207	9	Y	188	195	0			376
03	16089	X	13824	-0-	-2265	-0-	13586	2	238	9	Y	216	155	0	40	1	397
04	14760	X	NO RPT	-0-	-14760	-0-					Y	NO RPT					397

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	74419	-0-	74419	819683	73080	2	1339	9	Y	1217	1506	1			311
*07	0	W	142544	-0-	142544	962227	139181	2	3363	9	Y	3057	222	0	2079	1	1069
*08	0	W	135335	-0-	135335	1097562	132330	2	3005	9	Y	2732	591	0	2612	1	598
*09	0	W	126053	-0-	126053	1223615	123365	2	2688	9	Y	2444	657	0	1852	1	533
*10	0	W	121999	-0-	121999	1345614	119315	2	2684	9	Y	2440	754	0	1524	1	695
*11	0	W	108850	-0-	108850	1454464	106321	2	2529	9	Y	2299	832	0	1726	1	436
*12	1595457	X	140993	-0-	-1454464	-0-	137598	2	3395	9	Y	3086	1125	0	1921	1	587
*01	133173	X	133173	-0-	-0-	-0-	129947	2	3226	9	Y	2933	647	0	1915	1	958
*02	99528	X	99528	-0-	-0-	-0-	96931	2	2597	9	Y	2361	93	0	2490	1	736
*03	82757	X	82757	-0-	-0-	-0-	79955	2	2802	9	Y	2547	607	0	1652	1	1023
04	17340	X	NO RPT	-0-	-17340	-0-					Y	NO RPT					1023

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

11	20040	X	18068	-0-	-1972	-0-	773	1	17108	2	Y	170	159	0	198	1	177
							187	9									
12	18879	X	17745	-0-	-1134	-0-	808	1	16724	2	Y	194	185	0			186
							213	9									
01	20542	X	20542	-0-	-0-	-0-	878	1	19468	2	Y	178	148	0			216
							196	9									
02	17052	X	16835	-0-	-217	-0-	793	1	15748	2	Y	267	261	0			222
							294	9									
03	18879	X	17831	-0-	-1048	-0-	878	1	16635	2	Y	289	248	0	17	1	246
							318	9									
04	18270	X	NO RPT	-0-	-18270	-0-					Y	NO RPT					246

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

11	15420	X	13857	-0-	-1563	-0-	838	1	12736	2	Y	257	199	1			139
							283	9									
12	14167	X	14131	-0-	-36	-0-	878	1	12971	2	Y	256	195	1			200
							282	9									
01	14167	X	13455	-0-	-712	-0-	832	1	12306	2	Y	288	380	1			108
							317	9									
02	13101	X	13101	-0-	-0-	-0-	793	1	12064	2	Y	222	191	1			139
							244	9									
03	14167	X	12972	-0-	-1195	-0-	830	1	11858	2	Y	258	189	1			208
							284	9									
04	13710	X	NO RPT	-0-	-13710	-0-					Y	NO RPT					208

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

11	16110	X	13618	-0-	-2492	-0-	13279	2	339	9	Y	308	309	0			75
12	14530	X	14530	-0-	-0-	-0-	14183	2	347	9	Y	315	302	0			88
01	14477	X	14105	-0-	-372	-0-	13849	2	256	9	Y	233	216	0			105
02	13076	X	12655	-0-	-421	-0-	12304	2	351	9	Y	319	318	0			106
03	14477	X	13942	-0-	-535	-0-	13567	2	375	9	Y	341	275	0	36	1	136
04	14010	X	NO RPT	-0-	-14010	-0-					Y	NO RPT					136

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

11	18120	X	13170	-0-	-4950	-0-	12719	2	451	9	Y	410	412	0			77
12	15159	X	14812	-0-	-347	-0-	14452	2	360	9	Y	327	338	0			66
01	15159	X	14300	-0-	-859	-0-	14016	2	284	9	Y	258	268	0			56
02	13692	X	12572	-0-	-1120	-0-	12353	2	219	9	Y	199	204	0			51
03	15159	X	13451	-0-	-1708	-0-	12916	2	535	9	Y	486	354	0	110	1	73
04	14340	X	NO RPT	-0-	-14340	-0-					Y	NO RPT					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	X	14219	-0-	-1651	-0-	822	1	13027	2	Y	336	189	1			272
							370	9									
12	14380	X	14380	-0-	-0-	-0-	854	1	13128	2	Y	362	382	1			252
							398	9									
01	14074	X	9286	-0-	-4788	-0-	709	1	8347	2	Y	209	195	1			266
							230	9									
02	12712	X	12291	-0-	-421	-0-	12006	2	285	9	Y	259	190	1			335
03	14074	X	13265	-0-	-809	-0-	12949	2	316	9	Y	287	375	1			247
04	13620	X	NO RPT	-0-	-13620	-0-					Y	NO RPT					247

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25380	X	24332	-0-	-1048	-0-	23932	2	400	9	Y	364	774	1			155
12	24331	X	24331	-0-	-0-	-0-	23914	2	417	9	Y	379	384	1			150
01	24769	X	24769	-0-	-0-	-0-	24290	2	479	9	Y	435	388	1			197
02	21588	X	20483	-0-	-1105	-0-	20105	2	378	9	Y	344	191	1			350
03	23901	X	21969	-0-	-1932	-0-	21607	2	362	9	Y	329	565	1			114
04	23130	X	NO RPT	-0-	-23130	-0-					Y	NO RPT					114

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					89
12	3100	N	30881	-0-	27781	27781	30206	2	675	9	Y	614	570	1			133
01	3100	N	36747	-0-	33647	61428	36030	2	717	9	Y	652	565	1			220
02	2800	N	28526	-0-	25726	87154	28009	2	517	9	Y	470	549	1			141
03	119119	X	31965	-0-	-87154	-0-	31320	2	645	9	Y	586	625	1			102
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					102

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21296	X	21296	-0-	-0-	-0-	20783	2	513	9	Y	466	386	1			358
12	20680	X	20680	-0-	-0-	-0-	20187	2	493	9	Y	448	578	1			228
01	20737	X	20737	-0-	-0-	-0-	20200	2	537	9	Y	488	383	1			333
02	19158	X	19158	-0-	-0-	-0-	18687	2	471	9	Y	428	380	1			381
03	20030	X	20030	-0-	-0-	-0-	19540	2	490	9	Y	445	576	1			250
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					250

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12763	X	12763	-0-	-0-	-0-	12435	2	328	9	Y	298	190	1			635
12	12614	X	12614	-0-	-0-	-0-	12310	2	304	9	Y	276	759	1			152
01	12589	X	12589	-0-	-0-	-0-	12248	2	341	9	Y	310	194	1			268
02	11482	X	11482	-0-	-0-	-0-	11196	2	286	9	Y	260	382	1			146
03	11735	X	11735	-0-	-0-	-0-	11401	2	334	9	Y	304	188	1			262
04	690	X	NO RPT	-0-	-690	-0-					Y	NO RPT					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30090	X	18233	-0-	-11857	-0-	17520	2	713	9	Y	648	482	0	184	1	133
12	32292	X	32292	-0-	-0-	-0-	31173	2	1119	9	Y	1017	798	0	201	1	151
01	28768	X	27190	-0-	-1578	-0-	26381	2	809	9	Y	735	625	0	126	1	135
02	25984	X	22851	-0-	-3133	-0-	22018	2	833	9	Y	757	576	0	174	1	142
03	28768	X	25433	-0-	-3335	-0-	24754	2	679	9	Y	617	318	0	348	1	93
04	27840	X	NO RPT	-0-	-27840	-0-					Y	NO RPT					93

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93210	X	78542	-0-	-14668	-0-	76985	2	1557	9	N	1415	1506	0			486
12	T. A.		76502	-0-	76502	76502	75516	2	986	9	N	896	899	0			483
01	T. A.		72034	-0-	72034	148536	70861	2	1173	9	N	1066	995	0			554
02	0	W	66735	-0-	66735	215271	65385	2	1350	9	N	1227	1244	0			537
03	0	W	NO RPT	-0-	-0-	215271					N	NO RPT					537
04	69270	X	NO RPT	-0-	-69270	146001					N	NO RPT					537

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	X	17685	-0-	-2265	-0-	17193	2	492	9	Y	447	577	1			195
12	18041	X	18041	-0-	-0-	-0-	17478	2	563	9	Y	512	382	1			325
01	17034	X	17034	-0-	-0-	-0-	16433	2	601	9	Y	546	385	1			486
02	15100	X	15100	-0-	-0-	-0-	14547	2	553	9	Y	503	769	1			220
03	17193	X	17193	-0-	-0-	-0-	16665	2	528	9	Y	480	415	1			285
04	14580	X	NO RPT	-0-	-14580	-0-					Y	NO RPT					285

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22920	X	20305	-0-	-2615	-0-	834 418	1 9	19053	2	Y	380	199	1			478
12	21390	X	20341	-0-	-1049	-0-	873 442	1 9	19026	2	Y	402	377	1			503
01	21634	X	21634	-0-	-0-	-0-	878 425	1 9	20331	2	Y	386	384	1			505
02	19152	X	16227	-0-	-2925	-0-	756 267	1 9	15204	2	Y	243	378	1			370
03	21173	X	18104	-0-	-3069	-0-	811 443	1 9	16850	2	Y	403	378	1			395
04	20700	X	NO RPT	-0-	-20700	-0-					Y	NO RPT					395

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37020	X	32024	-0-	-4996	-0-	31223	2	801	9	Y	728	578	1			295
12	35163	X	35163	-0-	-0-	-0-	34262	2	901	9	Y	819	767	1			347
01	34193	X	30635	-0-	-3558	-0-	29829	2	806	9	Y	733	769	1			311
02	30884	X	27247	-0-	-3637	-0-	26548	2	699	9	Y	635	579	1			367
03	35553	X	35553	-0-	-0-	-0-	34738	2	815	9	Y	741	763	1			345
04	33090	X	NO RPT	-0-	-33090	-0-					Y	NO RPT					345

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34740	X	5409	-0-	-29331	-0-	5153	2	256	9	Y	233	217	0	68	1	111
12	37115	X	37115	-0-	-0-	-0-	36122	2	993	9	Y	903	649	0	205	1	160
01	35247	X	29350	-0-	-5897	-0-	28717	2	633	9	Y	575	455	0	136	1	144
02	29988	X	26198	-0-	-3790	-0-	25314	2	884	9	Y	804	596	0	188	1	164
03	35247	X	28571	-0-	-6676	-0-	27893	2	678	9	Y	616	304	0	321	1	155
04	34110	X	NO RPT	-0-	-34110	-0-					Y	NO RPT					155

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35607	X	35607	-0-	-0-	-0-	34028	2	1579	9	Y	1435	675	0	797	1	225
12	46520	X	46520	-0-	-0-	-0-	42167	2	4353	9	Y	3957	3408	0	357	1	417
01	44059	X	44059	-0-	-0-	-0-	39920	2	4139	9	Y	3763	3566	0	243	1	371
02	36237	X	36237	-0-	-0-	-0-	34653	2	1584	9	Y	1440	1213	0	344	1	254
03	39085	X	39085	-0-	-0-	-0-	37335	2	1750	9	Y	1591	390	0	1216	1	239
04	11790	X	NO RPT	-0-	-11790	-0-					Y	NO RPT					239

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49870	X	49870	-0-	-0-	-0-	48674	2	1196	9	Y	1087	1125	0			216
12	48122	X	48122	-0-	-0-	-0-	47055	2	1067	9	Y	970	951	0			235
01	45449	X	45449	-0-	-0-	-0-	44614	2	835	9	Y	759	333	0	191	1	470
02	40079	X	40079	-0-	-0-	-0-	39390	2	689	9	Y	626	37	0	573	1	486
03	43072	X	43072	-0-	-0-	-0-	42241	2	831	9	Y	755	456	1			785
04	23970	X	NO RPT	-0-	-23970	-0-					Y	NO RPT					785

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28530	X	17170	-0-	-11360	-0-	16500	2	670	9	Y	609	476	0	150	1	87
12	22258	X	16418	-0-	-5840	-0-	15574	2	844	9	Y	767	662	0	103	1	89
01	22258	X	17130	-0-	-5128	-0-	16467	2	663	9	Y	603	540	0	75	1	77
02	20104	X	12291	-0-	-7813	-0-	11574	2	717	9	Y	652	561	0	90	1	78
03	20522	X	10643	-0-	-9879	-0-	10389	2	254	9	Y	231	73	0	193	1	43
04	17160	X	NO RPT	-0-	-17160	-0-					Y	NO RPT					43

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20370	X	7463	-0-	-12907	-0-	6939	2	524	9	Y	476	403	0	90	1	108
12	17876	X	17876	-0-	-0-	-0-	17232	2	644	9	Y	585	458	0	125	1	110
01	15887	X	15887	-0-	-0-	-0-	15329	2	558	9	Y	507	423	0	87	1	107
02	13776	X	11291	-0-	-2485	-0-	10798	2	493	9	Y	448	349	0	102	1	104
03	17298	X	17298	-0-	-0-	-0-	16627	2	671	9	Y	610	108	0	491	1	115
04	14760	X	NO RPT	-0-	-14760	-0-					Y	NO RPT					115

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19980	X	11091	-0-	-8889	-0-	255	1	10286	2	Y	500	229	0	123	1	218
							550	9									
12	18972	X	14561	-0-	-4411	-0-	14100	2	461	9	Y	419	304	0	118	1	215
01	18972	X	12639	-0-	-6333	-0-	11949	2	690	9	Y	627	539	0	74	1	229
02	15932	X	12129	-0-	-3803	-0-	11381	2	748	9	Y	680	562	0	111	1	236
03	14570	X	13564	-0-	-1006	-0-	12904	2	660	9	Y	600	181	0	425	1	230
04	14100	X	NO RPT	-0-	-14100	-0-					Y	NO RPT					230

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87875	X	87875	-0-	-0-	-0-	85770	2	2105	9	Y	1914	2106	1			415
12	83104	X	83104	-0-	-0-	-0-	80941	2	2163	9	Y	1966	1930	1			451
01	77645	X	77645	-0-	-0-	-0-	75620	2	2025	9	Y	1841	1930	1			362
02	68078	X	68078	-0-	-0-	-0-	66321	2	1757	9	Y	1597	1338	1			621
03	74138	X	74138	-0-	-0-	-0-	72227	2	1911	9	Y	1737	1876	1			482
04	17700	X	NO RPT	-0-	-17700	-0-					Y	NO RPT					482

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	8014	-0-	8014	8014	7148	2	866	9	Y	787	918	0			95
12	0	W	7629	-0-	7629	15643	6742	2	887	9	Y	806	788	0			113
01	0	W	6703	-0-	6703	22346	6531	2	172	9	Y	156	189	0			80
02	29349	X	7003	-0-	-22346	-0-	5938	2	1065	9	Y	968	899	0			149
03	8581	X	8581	-0-	-0-	-0-	8150	2	431	9	Y	392	409	0	11	1	121
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					121

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46530	X	39207	-0-	-7323	-0-	615	1	37599	2	Y	903	972	1			322
							993	9									
12	43245	X	28622	-0-	-14623	-0-	119	1	27648	2	Y	777	758	1			341
							855	9									
01	43245	X	37580	-0-	-5665	-0-	36605	2	975	9	Y	886	966	1			261
02	38080	X	31552	-0-	-6528	-0-	30654	2	898	9	Y	816	766	1			311
03	42098	X	22228	-0-	-19870	-0-	21688	2	540	9	Y	491	569	1			233
04	39210	X	NO RPT	-0-	-39210	-0-					Y	NO RPT					233

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	7665	-0-	7665	7665	7320	3	345	9	Y	314	328	0			163
12	0	W	7298	-0-	7298	14963	6977	3	321	9	Y	292	287	0			168
01	0	W	9096	-0-	9096	24059	8807	3	289	9	Y	263	250	0			181
02	0	W	6623	-0-	6623	30682	6478	3	145	9	Y	132	152	0			161
03	40281	X	9599	-0-	-30682	-0-	9328	3	271	9	Y	246	203	0	16	1	188
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23730	X	18045	-0-	-5685	-0-	283	1	17297	2	Y	423	572	1			192
							465	9									
12	20336	X	17816	-0-	-2520	-0-	75	1	17291	2	Y	409	382	1			219
							450	9									
01	20336	X	14912	-0-	-5424	-0-	14504	2	408	9	Y	371	387	1			203
02	18368	X	11499	-0-	-6869	-0-	11239	2	260	9	Y	236	192	1			247
03	19592	X	11571	-0-	-8021	-0-	11295	2	276	9	Y	251	193	1			305
04	18060	X	NO RPT	-0-	-18060	-0-					Y	NO RPT					305

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63460	X	63460	-0-	-0-	-0-	61819	2	1641	9	Y	1492	1559	0			322
12	63280	X	63280	-0-	-0-	-0-	61832	2	1448	9	Y	1316	1244	0			394
01	62065	X	62065	-0-	-0-	-0-	60473	2	1592	9	Y	1447	596	0	766	1	479
02	54305	X	54305	-0-	-0-	-0-	53008	2	1297	9	Y	1179	70	0	1146	1	442
03	59503	X	59503	-0-	-0-	-0-	58026	2	1477	9	Y	1343	1196	1			589
04	26970	X	NO RPT	-0-	-26970	-0-					Y	NO RPT					589

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39300	X	37259	-0-	-2041	-0-	34565	2	2694	9	Y	2449	2277	1			1274
12	48348	X	48348	-0-	-0-	-0-	45522	2	2826	9	Y	2569	3010	1			833
01	48687	X	48687	-0-	-0-	-0-	45773	2	2914	9	Y	2649	2675	1			807
02	39224	X	39224	-0-	-0-	-0-	36867	2	2357	9	Y	2143	2103	1			847
03	39329	X	39329	-0-	-0-	-0-	36841	2	2488	9	Y	2262	2068	1			1041
04	25830	X	NO RPT	-0-	-25830	-0-					Y	NO RPT					1041

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44250	X	21313	-0-	-22937	-0-	19520	2	1793	9	Y	1630	1552	0	85	1	203
12	30225	X	7641	-0-	-22584	-0-	6549	2	1092	9	Y	993	1036	0	27	1	133
01	32860	X	32860	-0-	-0-	-0-	30418	2	2442	9	Y	2220	2068	0	85	1	200
02	27300	X	23834	-0-	-3466	-0-	23458	2	376	9	Y	342	420	0	42	1	80
03	30225	X	22880	-0-	-7345	-0-	22464	2	416	9	Y	378	123	0	6	1	329
04	29250	X	NO RPT	-0-	-29250	-0-					Y	NO RPT					329

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56850	X	39971	-0-	-16879	-0-	39162	2	809	9	Y	735	755	1			69
12	48174	X	38881	-0-	-9293	-0-	38026	2	855	9	Y	777	538	1			308
01	48174	X	34702	-0-	-13472	-0-	33920	2	782	9	Y	711	950	1			69
02	43512	X	31480	-0-	-12032	-0-	30747	2	733	9	Y	666	579	1			156
03	47430	X	32704	-0-	-14726	-0-	31970	2	734	9	Y	667	562	1	11	8	250
04	39960	X	NO RPT	-0-	-39960	-0-					Y	NO RPT					250

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47670	X	23226	-0-	-24444	-0-	22700	2	526	9	Y	478	141	0	386	1	177
12	37231	X	24700	-0-	-12531	-0-	23949	2	751	9	Y	683	644	0			216
01	37231	X	30937	-0-	-6294	-0-	29244	2	1693	9	Y	1539	1397	0			358
02	27163	X	27163	-0-	-0-	-0-	26323	2	840	9	Y	764	880	0			242
03	39357	X	39357	-0-	-0-	-0-	37766	2	1591	9	Y	1446	1225	0	66	1	397
04	29940	X	NO RPT	-0-	-29940	-0-					Y	NO RPT					397

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	8005	-0-	-3995	-0-	7258	2	747	9	Y	679	588	0	76	1	127
12	11129	X	7752	-0-	-3377	-0-	7459	2	293	9	Y	266	254	0	52	1	87
01	11129	X	9226	-0-	-1903	-0-	8772	2	454	9	Y	413	363	0	40	1	97
02	9912	X	8284	-0-	-1628	-0-	7789	2	495	9	Y	450	386	0	61	1	100
03	10509	X	8832	-0-	-1677	-0-	8231	2	601	9	Y	546	399	0	55	1	192
04	8940	X	NO RPT	-0-	-8940	-0-					Y	NO RPT					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20222	X	20222	-0-	-0-	-0-	19350	2	872	9	Y	793	545	0	219	1	222
12	14601	X	14596	-0-	-5	-0-	14205	2	391	9	Y	355	280	0	122	1	175
01	14601	X	12559	-0-	-2042	-0-	12237	2	322	9	Y	293	223	0	70	1	175
02	13883	X	13883	-0-	-0-	-0-	13441	2	442	9	Y	402	269	0	118	1	190
03	14601	X	10233	-0-	-4368	-0-	9714	2	519	9	Y	472	102	0	275	1	285
04	14130	X	NO RPT	-0-	-14130	-0-					Y	NO RPT					285

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20760	X	15150	-0-	-5610	-0-	14345	2	805	9	Y	732	729	0			211
12	14539	X	14245	-0-	-294	-0-	13479	2	766	9	Y	696	671	0			236
01	14539	X	14528	-0-	-11	-0-	13826	2	702	9	Y	638	600	0			274
02	13132	X	10396	-0-	-2736	-0-	9769	2	627	9	Y	570	608	0			236
03	14539	X	11438	-0-	-3101	-0-	10687	2	751	9	Y	683	594	0	26	1	299
04	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					299

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48360	X	33351	-0-	-15009	-0-	32096	2	1255	9	Y	1141	1168	0			212
12	39804	X	31361	-0-	-8443	-0-	30126	2	1235	9	Y	1123	1138	0			197
01	39804	X	29920	-0-	-9884	-0-	28887	2	1033	9	Y	939	970	0			166
02	35952	X	26717	-0-	-9235	-0-	25798	2	919	9	Y	835	848	0			153
03	37293	X	27336	-0-	-9957	-0-	26331	2	1005	9	Y	914	619	0	266	1	182
04	33360	X	NO RPT	-0-	-33360	-0-					Y	NO RPT					182

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	38838	-0-	38838	1314187	37830	2	1008	9	Y	916	958	0			117
12	0	W	36913	-0-	36913	1351100	35926	2	987	9	Y	897	879	0			135
01	0	W	35517	-0-	35517	1386617	34531	2	986	9	Y	896	366	0	382	1	283
02	0	W	31653	-0-	31653	1418270	30778	2	875	9	Y	795	42	0	765	1	271
03	0	W	33319	-0-	33319	1451589	32365	2	954	9	Y	867	982	1			156
04	38850	X	NO RPT	-0-	-38850	1412739					Y	NO RPT					156

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94350	X	46169	-0-	-48181	-0-	44981	2	1188	9	Y	1080	1002	1			286
12	53506	X	42666	-0-	-10840	-0-	41559	2	1107	9	Y	1006	962	1			330
01	53506	X	38919	-0-	-14587	-0-	37884	2	1035	9	Y	941	966	1			305
02	48328	X	32357	-0-	-15971	-0-	31585	2	772	9	Y	702	766	1			241
03	53320	X	32990	-0-	-20330	-0-	32173	2	817	9	Y	743	765	1			219
04	46170	X	NO RPT	-0-	-46170	-0-					Y	NO RPT					219

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	7099	-0-	-3971	-0-	6631	2	468	9	Y	425	578	1			225
12	7409	X	6581	-0-	-828	-0-	6124	2	457	9	Y	415	382	1			258
01	7409	X	6123	-0-	-1286	-0-	5674	2	449	9	Y	408	569	1			97
02	6692	X	5412	-0-	-1280	-0-	5045	2	367	9	Y	334	189	1			242
03	7409	X	5762	-0-	-1647	-0-	5396	2	366	9	Y	333	378	1			197
04	7110	X	NO RPT	-0-	-7110	-0-					Y	NO RPT					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49050	X	34404	-0-	-14646	-0-	33446	2	958	9	Y	871	913	0			98
12	45570	X	33546	-0-	-12024	-0-	32652	2	894	9	Y	813	798	0			113
01	41664	X	31908	-0-	-9756	-0-	31052	2	856	9	Y	778	714	0			177
02	35644	X	27158	-0-	-8486	-0-	26485	2	673	9	Y	612	647	0			142
03	37448	X	29557	-0-	-7891	-0-	28747	2	810	9	Y	736	629	0	47	1	202
04	34410	X	NO RPT	-0-	-34410	-0-					Y	NO RPT					202

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	23094	-0-	23094	623868	22861	2	233	9	Y	212	4	0	212	1	65
12	0	W	28645	-0-	28645	652513	28434	2	211	9	Y	192	17	0	181	1	59
01	0	W	26947	-0-	26947	679460	26759	2	188	9	Y	171	34	0	124	1	72
02	0	W	23754	-0-	23754	703214	23542	2	212	9	Y	193	6	0	175	1	84
03	727908	X	24694	-0-	-703214	-0-	24383	2	311	9	Y	283	98	0	195	1	74
04	27720	X	NO RPT	-0-	-27720	-0-					Y	NO RPT					74

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186270	X	50612	-0-	-135658	-0-	48291	2	2321	9	Y	2110	1993	0			296
12	48989	X	48989	-0-	-0-	-0-	47013	2	1976	9	Y	1796	1745	0			347
01	0	W	44477	-0-	44477	44477	43045	2	1432	9	Y	1302	1187	0			462
02	0	W	37836	-0-	37836	82313	36583	2	1253	9	Y	1139	1200	0	184	1	217
03	122177	X	39864	-0-	-82313	-0-	38464	2	1400	9	Y	1273	1124	0	40	1	326
04	50610	X	NO RPT	-0-	-50610	-0-					Y	NO RPT					326

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133170	X	9510	-0-	-123660	-0-	9454	3	56	9	Y	51	51	0			153
12	0	X	-0-	-0-	-0-	-0-					Y	845	793	0			205
01	33821	X	20785	-0-	-13036	-0-	18798	3	1987	9	Y	1806	1449	0	193	1	369
02	30091	X	30091	-0-	-0-	-0-	29017	3	1074	9	Y	976	1078	0			267
03	32405	X	32405	-0-	-0-	-0-	31152	3	1253	9	Y	1139	993	0	58	1	355
04	20100	X	NO RPT	-0-	-20100	-0-					Y	NO RPT					355

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108229	X	108229	-0-	-0-	-0-	103778	2	4451	9	Y	4046	3934	0			268
12	97913	X	97913	-0-	-0-	-0-	94383	2	3530	9	Y	3209	3134	0			343
01	87126	X	87126	-0-	-0-	-0-	84029	2	3097	9	Y	2815	2659	0			499
02	76752	X	76752	-0-	-0-	-0-	74287	2	2465	9	Y	2241	2444	0			296
03	72433	X	72433	-0-	-0-	-0-	70020	2	2413	9	Y	2194	1959	0	82	1	449
04	6690	X	NO RPT	-0-	-6690	-0-					Y	NO RPT					449

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	2143	-0-	-3677	-0-	829	1	1231	2	N	75					224
							83	9									
12	6014	X	1462	-0-	-4552	-0-	1015	1	411	2	N	33					257
							36	9									
01	6014	X	2120	-0-	-3894	-0-	664	1	1456	2	N	-0-					257
02	5432	X	-0-	-0-	-5432	-0-					N	44	193	1			108
03	35	X	35	-0-	-0-	-0-	35	1			N	-0-					108
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					108

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42660	X	29247	-0-	-13413	-0-	29004	2	243	9	Y	221	203	0			99
12	44082	X	18655	-0-	-25427	-0-	18482	2	173	9	Y	157	164	0			92
01	44082	X	20197	-0-	-23885	-0-	20036	2	161	9	Y	146	21	0			217
02	39816	X	15478	-0-	-24338	-0-	15378	2	100	9	Y	91	1	0	171	1	136
03	14934	X	14934	-0-	-0-	-0-	14813	2	121	9	Y	110	171	1			75
04	29250	X	NO RPT	-0-	-29250	-0-					Y	NO RPT					75

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	43502	-0-	43502	1187677	41767	2	1735	9	Y	1577	1339	1			444
12	0	W	40192	-0-	40192	1227869	38575	2	1617	9	Y	1470	1727	1			187
01	0	W	41139	-0-	41139	1269008	39514	2	1625	9	Y	1477	1333	1			331
02	0	W	34618	-0-	34618	1303626	33237	2	1381	9	Y	1255	1327	1			259
03	1340158	X	36532	-0-	-1303626	-0-	35140	2	1392	9	Y	1265	1340	1			184
04	43500	X	NO RPT	-0-	-43500	-0-					Y	NO RPT					184

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	83047	-0-	83047	83047	79147	2	3900	9	N	3545	3214	1			331
12	0	W	76147	-0-	76147	159194	72487	2	3660	9	N	3327	3380	1			278
01	0	W	NO RPT	-0-	-0-	159194					N	NO RPT					278
02	0	W	46180	-0-	46180	205374	43624	2	2556	9	N	2324	2338	0			221
03	0	W	45182	-0-	45182	250556	42775	2	2407	9	N	2188	704	0	1463	1	242
04	0	W	NO RPT	-0-	-0-	250556					N	NO RPT					242

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	29096	-0-	29096	222037	27129	2	1967	9	Y	1788	1544	1			244
06	0	Z	25335	-0-	25335	247372	24058	2	1277	9	Y	1161	1124	1			281
07	0	Z	24347	-0-	24347	271719	23156	2	1191	9	Y	1083	1108	1			256
08	0	Z	22146	-0-	22146	293865	21067	2	1079	9	Y	981	948	1			289
09	0	Z	21162	-0-	21162	315027	20137	2	1025	9	Y	932	8	0	754	1	459
10	0	Z	20985	-0-	20985	336012	19747	2	1238	9	Y	1125	222	0	1132	1	230
11	0	Z	19397	-0-	19397	355409	18066	2	1331	9	Y	1210	384	0	760	1	296
*12	0	Z	18556	-0-	18556	373965	17703	2	853	9	Y	775	768	1			303
01	0	Z	NO RPT	-0-	-0-	373965					Y	NO RPT					303
02	0	Z	16537	-0-	16537	390502	15810	2	727	9	Y	661	372	0	564	1	56
03	0	Z	16517	-0-	16517	407019	15770	2	747	9	Y	679	599	0	16	1	124
04	0	Z	NO RPT	-0-	-0-	407019					Y	NO RPT					124

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	158891	X	158891	-0-	-0-	-0-	149278	2	9613	9	N	8739	6535	0	1833	1	371
*03	191084	X	161553	-0-	-29531	-0-	152424	2	9129	9	N	8299	2904	0	5192	1	574
*04	184920	X	NO RPT	-0-	-184920	-0-					N	NO RPT					574

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
*11	0	W	135429	-0-	135429	135429	130037	2	5392	9	N	4902	4496	1			406
*12	0	W	155973	-0-	155973	291402	149245	2	6728	9	N	6116	6239	1			283
*01	449165	X	157763	-0-	-291402	-0-	152493	2	5270	9	N	4791	1534	0	3235	1	305
*02	112032	X	112032	-0-	-0-	-0-	106902	2	5130	9	N	4664	4535	0			434
*03	107137	X	107137	-0-	-0-	-0-	102899	2	4238	9	N	3853	1215	0	2634	1	438
*04	70770	X	NO RPT	-0-	-70770	-0-					N	NO RPT					438

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	59273	-0-	59273	59273	58211	2	1062	9	Y	965	747	0			218
*07	0	W	59773	-0-	59773	119046	58366	2	1407	9	Y	1279	1348	0			149
*08	0	W	43157	-0-	43157	162203	42081	2	1076	9	Y	978	963	0			164
*09	0	W	33999	-0-	33999	196202	33102	2	897	9	Y	815	773	0			206
*10	0	W	29385	-0-	29385	225587	28655	2	730	9	Y	664	721	0			149
*11	0	W	24180	-0-	24180	249767	23676	2	504	9	Y	458	487	0			120
*12	0	W	23175	-0-	23175	272942	22570	2	605	9	Y	550	383	0	166	1	121
*01	0	W	20552	-0-	20552	293494	20130	2	422	9	Y	384	295	0	93	1	117
02	0	W	17113	-0-	17113	310607	16728	2	385	9	Y	350	208	0	136	1	123
03	0	W	18704	-0-	18704	329311	18236	2	468	9	Y	425	40	0	126	1	366
04	0	W	NO RPT	-0-	-0-	329311					Y	NO RPT					366

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

*05	0	Z	29192	-0-	29192	141142	79	1	27980	2	Y	1030	1141	1			218
							1133	9									
*06	0	Z	24390	-0-	24390	165532	23432	2	958	9	Y	871	777	1			312
*07	0	Z	21257	-0-	21257	186789	20308	2	949	9	Y	863	750	1			425
*08	0	Z	5851	-0-	5851	192640	5429	2	422	9	Y	384	570	1			239
*09	0	Z	3019	-0-	3019	195659	2724	2	295	9	Y	268	190	1			317
10	0	Z	3009	-0-	3009	198668	2705	2	304	9	Y	276	141	0			452
11	0	Z	9706	-0-	9706	208374	7857	2	1849	9	Y	1681	1326	0	381	1	426
12	0	Z	13511	-0-	13511	221885	11926	2	1585	9	Y	1441	1408	0			459
01	0	Z	13245	-0-	13245	235130	12517	2	728	9	Y	662	674	0			447
02	0	Z	10679	-0-	10679	245809	10112	2	567	9	Y	515	548	0			414
03	0	Z	7747	-0-	7747	253556	7158	2	589	9	Y	535	489	0	19	1	450
04	0	Z	NO RPT	-0-	-0-	253556					Y	NO RPT					450

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

09	0	W	116410	-0-	116410	116410	108068	2	8342	9	Y	7584	3277	0	3593	1	714
10	0	W	253958	-0-	253958	370368	239076	2	14882	9	Y	13529	12718	0			1525
11	0	W	210176	-0-	210176	580544	200198	2	9978	9	Y	9071	9700	0			897
12	0	W	194440	-0-	194440	774984	186975	2	7465	9	Y	6786	7068	0			615
01	0	W	169183	-0-	169183	944167	163599	2	5584	9	Y	5076	5293	0			398
02	0	W	135578	-0-	135578	1079745	131277	2	4301	9	Y	3910	4009	0			299
03	0	W	109996	-0-	109996	1189741	106767	2	3229	9	Y	2935	834	0	2028	1	372
04	0	W	NO RPT	-0-	-0-	1189741					Y	NO RPT					372

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

11	0	W	132966	-0-	132966	132966	126575	2	6391	9	N	5810	5302	1			508
12	0	W	144834	-0-	144834	277800	138234	2	6600	9	N	6000	6315	1			228
01	0	W	123388	-0-	123388	401188	118318	2	5070	9	N	4609	2356	0	2269	1	212
02	0	W	89489	-0-	89489	490677	85481	2	4008	9	N	3644	3612	0			244
03	0	W	77930	-0-	77930	568607	75353	2	2577	9	N	2343	1626	0	703	1	258
04	0	W	NO RPT	-0-	-0-	568607					N	NO RPT					258

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

12	0	W	57998	-0-	57998	57998	54877	2	3121	9	N	2837	2274	1			563
01	0	W	56802	-0-	56802	114800	53829	2	2973	9	N	2703	2894	1			372
02	0	W	42933	-0-	42933	157733	40810	2	2123	9	N	1930	1913	1			389
03	0	W	40787	-0-	40787	198520	38678	2	2109	9	N	1917	1972	1			363
04	0	W	NO RPT	-0-	-0-	198520					N	NO RPT					363

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1007	-0-	-703	-0-	952	2	55	9	N	50					105
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					105
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					105
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					105
03	1054	X	444	-0-	-610	-0-	444	2			N	-0-					105
*04	1897	N	1897	-0-	-0-	-0-	1858	2	39	9	N	35					140

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					110
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					110

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	X	1306	-0-	-0-	-0-	1295	2	11	9	N	10					203
12	3100	N	3569	-0-	469	469	3490	2	79	9	N	72					275
01	3100	N	3418	-0-	318	787	3379	2	39	9	N	35					310
02	2800	N	3824	-0-	1024	1811	3747	2	77	9	N	70					380
03	6948	X	5137	-0-	-1811	-0-	4994	2	143	9	N	130	192	1			318
*04	7209	X	7209	-0-	-0-	-0-	7029	2	180	9	N	164	185	1			297

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	X	804	-0-	-0-	-0-	804	2			N	-0-					220
12	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					220
01	2117	N	2117	-0-	-0-	-0-	1899	2	218	9	N	198					418
02	1708	N	1708	-0-	-0-	-0-	1561	2	147	9	N	134	251	1			301
03	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					301
04	2040	N	1879	-0-	-161	-0-	1788	2	91	9	N	83					384

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	332	-0-	-2668	15092	332	2			N	-0-					301
12	3100	N	782	-0-	-2318	12774	772	2	10	9	N	9					310
01	3100	N	273	-0-	-2827	9947	273	2			N	-0-					310
02	2800	N	14	-0-	-2786	7161	14	2			N	-0-					310
03	3100	N	1425	-0-	-1675	5486	1405	2	20	9	N	18	216	1			112
*04	3000	N	22	-0-	-2978	2508	22	2			N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1006	-0-	-1994	12088	1006	2			N	-0-					311
12	3100	N	1832	-0-	-1268	10820	1832	2			N	-0-					311
01	3100	N	2037	-0-	-1063	9757	2012	2	25	9	N	23					334
02	2800	N	1600	-0-	-1200	8557	1515	2	85	9	N	77	199	1			212
03	3100	N	1691	-0-	-1409	7148	1691	2			N	-0-					212
*04	3000	N	1688	-0-	-1312	5836	1671	2	17	9	N	15					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	715	-0-	-545	-0-	715	2			N	-0-					391
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					391
01	3100	N	3129	-0-	29	29	3129	2			N	-0-					391
02	2800	N	5689	-0-	2889	2918	5595	2	94	9	N	85	195	1			281
03	3100	N	7942	-0-	4842	7760	7911	2	31	9	N	28					309
*04	10060	X	2300	-0-	-7760	-0-	2168	2	132	9	N	120					429

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

11	3000	N	1336	-0-	-1664	19925	1317	2	19	9	N	17	196	1			90
12	3100	N	3042	-0-	-58	19867	2968	2	74	9	N	67					157
01	3100	N	2276	-0-	-824	19043	2263	2	13	9	N	12					169
02	2800	N	2774	-0-	-26	19017	2710	2	64	9	N	58					227
03	3100	N	2898	-0-	-202	18815	2848	2	50	9	N	45					272
*04	3000	N	3236	-0-	236	19051	3173	2	63	9	N	57					329

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					231
12	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					232
01	1070	N	1070	-0-	-0-	-0-	1029	2	41	9	N	37					269
02	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					272
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					272
*04	2738	N	2738	-0-	-0-	-0-	2683	2	55	9	N	50					322

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

11	4440	X	3982	-0-	-458	-0-	36	1	3946	2	N	-0-					-0-
12	5165	X	5165	-0-	-0-	-0-	47	1	5118	2	N	-0-					-0-
01	4588	X	4386	-0-	-202	-0-	39	1	4347	2	N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	42	1	4606	2	N	-0-					-0-
03	4991	X	4563	-0-	-428	-0-	44	1	4519	2	N	-0-					-0-
04	4830	X	4495	-0-	-335	-0-	45	1	4450	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

11	15540	X	14665	-0-	-875	-0-	14665	2			N	-0-					203
12	15934	X	14982	-0-	-952	-0-	14982	2			N	-0-					203
01	15934	X	15369	-0-	-565	-0-	301	1	15068	2	N	-0-					203
02	15369	X	15369	-0-	-0-	-0-	301	1	15068	2	N	-0-					203
03	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					203
04	14880	X	14246	-0-	-634	-0-	279	1	13967	2	N	-0-					203

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

11	3948 X	3948	-0-	-0-	-0-	3948	2			N	-0-					161
12	2018 X	2018	-0-	-0-	-0-	2018	2			N	-0-					161
01	3476 X	3476	-0-	-0-	-0-	3475	2	1	9	N	1	151	1			11
02	5313 X	5313	-0-	-0-	-0-	5313	2			N	-0-					11
*03	8009 X	8009	-0-	-0-	-0-	8009	2			N	-0-					11
*04	6402 X	6402	-0-	-0-	-0-	6402	2			N	-0-					11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

11	5173 X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
12	5362 X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
01	5296 X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
02	4751 X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
03	5301 X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
*04	4929 X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

11	19279 R	19279	-0-	-0-	-0-	1029	1	18220	2	N	27					103
						30	9									
12	18724	18724	-0-	-0-	-0-	1029	1	17664	2	N	28					131
						31	9									
01	19210	19210	-0-	-0-	-0-	956	1	18225	2	N	26					157
						29	9									
02	16520	16275	-0-	-245	-0-	930	1	15319	2	N	24					181
						26	9									
*03	19023	19023	-0-	-0-	-0-	1029	1	17964	2	N	27					208
						30	9									
04	17700	17763	-0-	63	63	996	1	16744	2	N	21					229
						23	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

11	1347 N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1085 N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
01	1302 N	129	-0-	-1173	-0-	129	2			N	-0-					-0-
02	1260 N	1041	-0-	-219	-0-	1041	2			N	-0-					-0-
03	1192 N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*04	1192 N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

11	240 N	211	-0-	-29	-0-	211	2			N	-0-					-0-
12	227 N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	144 N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*03	218 N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	806	X	575	-0-	-231	-0-	575	2			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1036	X	552	-0-	-484	-0-	552	2			N	-0-					-0-
*03	1147	X	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
*04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	651	X	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	630	X	551	-0-	-79	-0-	551	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	589	X	351	-0-	-238	-0-	351	2			N	-0-					-0-
01	620	X	436	-0-	-184	-0-	436	2			N	-0-					-0-
02	840	X	419	-0-	-421	-0-	419	2			N	-0-					-0-
03	930	X	519	-0-	-411	-0-	519	2			N	-0-					-0-
04	900	X	454	-0-	-446	-0-	454	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	68	-0-	-82	-0-	68	2			N	-0-					-0-
12	155	X	79	-0-	-76	-0-	79	2			N	-0-					-0-
01	155	X	56	-0-	-99	-0-	56	2			N	-0-					-0-
02	56	X	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	90	X	50	-0-	-40	-0-	50	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	485	-0-	-265	-0-	485	2			N	-0-					-0-
12	682	X	561	-0-	-121	-0-	561	2			N	-0-					-0-
01	682	X	539	-0-	-143	-0-	539	2			N	-0-					-0-
02	448	X	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	558	X	412	-0-	-146	-0-	412	2			N	-0-					-0-
04	540	X	399	-0-	-141	-0-	399	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					100
12	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					100
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					100
02	745	N	745	-0-	-0-	-0-	168	1	577	2	N	-0-					100
03	1031	N	1031	-0-	-0-	-0-	78	1	953	2	N	-0-					100
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					100

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					82
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					82
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					82
*04	2786	N	2786	-0-	-0-	-0-	2784	2	2	9	N	2					84

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	10	1	814	2	Y	-0-					132
12	739	N	739	-0-	-0-	-0-	10	1	729	2	Y	-0-					132
01	1147	N	507	-0-	-640	-0-	10	1	495	2	Y	2					134
							2	9									
02	1155	N	1155	-0-	-0-	-0-	10	1	1145	2	Y	-0-					134
03	1454	N	1454	-0-	-0-	-0-	10	1	1444	2	Y	-0-					134
*04	1207	N	1207	-0-	-0-	-0-	10	1	1197	2	Y	-0-					134

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	-0-	-0-	-360	-0-					N	-0-					152
12	155	#	-0-	-0-	-155	-0-					N	-0-					152
01	0	#	-0-	-0-	-0-	-0-					N	-0-					152
02	0	#	-0-	-0-	-0-	-0-					N	-0-					152
03	0	#	-0-	-0-	-0-	-0-					N	-0-					152
04	0	#	-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1006	-0-	-164	-0-	1006	2			N	-0-					47
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					47
01	1350	R	1350	-0-	-0-	-0-	1331	2	19	9	N	17					64
02	1318	R	1318	-0-	-0-	-0-	1307	2	11	9	N	10					74
03	1488	#	1232	-0-	-256	-0-	1229	2	3	9	N	3					77
04	1440	#	1138	-0-	-302	-0-	1132	2	6	9	N	5					82

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

11	240	N	229	-0-	-11	-0-	229	2			Y	-0-					34
12	341	N	147	-0-	-194	-0-	146	2	1	9	Y	1					35
01	341	N	262	-0-	-79	-0-	262	2			Y	-0-					35
02	224	N	-0-	-0-	-224	-0-					Y	-0-					35
03	155	N	-0-	-0-	-155	-0-					Y	6					41
04	240	N	-0-	-0-	-240	-0-					Y	-0-					41

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

11	0		-0-	-0-	-0-	B	-25743				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-25743				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-25743				N	-0-					-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	1446	-0-	-24 B	-28567	236	1 9	1201	2	N	8					171
12	1612	#	866	-0-	-746 B	-29313	847	2	19	9	N	17					188
01	1953	#	1503	-0-	-450 B	-29763	1473	2	30	9	N	27					215
02	1764	#	939	-0-	-825 B	-30588	925	2	14	9	N	13					228
03	1953	#	995	-0-	-958 B	-31546	976	2	19	9	N	17					245
04	1440	#	757	-0-	-683 B	-32229	749	2	8	9	N	7					252

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

11	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	2		N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

11	360	N	331	-0-	-29	B	-0-	331	2		N	-0-					-0-
12	372	N	339	-0-	-33	B	-0-	339	2		N	-0-					-0-
01	341	N	327	-0-	-14	B	-0-	327	2		N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4	B	-0-	337	2		N	-0-					-0-
04	330	N	327	-0-	-3	B	-0-	327	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
AXIS ENERGY CORPORATION //CONT.// 039136
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	718	-0-	-32 B	-0-	718	2		N	-0-			-0-
12	775	N	747	-0-	-28 B	-0-	747	2		N	-0-			-0-
01	775	N	749	-0-	-26 B	-0-	749	2		N	-0-			-0-
02	677	N	677	-0-	-0- B	-0-	677	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	759	N	759	-0-	-0- B	-0-	759	2		N	-0-			-0-
*04	726	N	726	-0-	-0- B	-0-	726	2		N	-0-			-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	485	N	485	-0-	-0- B	-0-	485	2		N	-0-			-0-
12	734	N	734	-0-	-0- B	-0-	734	2		N	-0-			-0-
01	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
02	448	N	233	-0-	-215 B	-0-	233	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	744	N	257	-0-	-487 B	-0-	257	2		N	-0-			-0-
*04	323	N	323	-0-	-0- B	-0-	323	2		N	-0-			-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1017	-0-	-63 B	-0-	1017	2		N	-0-			-0-
12	1085	N	1017	-0-	-68 B	-0-	1017	2		N	-0-			-0-
01	1085	N	1029	-0-	-56 B	-0-	1029	2		N	-0-			-0-
02	952	N	917	-0-	-35 B	-0-	917	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	1005	-0-	-18 B	-0-	1005	2		N	-0-			-0-
*04	1005	N	1005	-0-	-0- B	-0-	1005	2		N	-0-			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	293	-0-	-37 B	-0-	293	2		N	-0-			-0-
12	341	N	297	-0-	-44 B	-0-	297	2		N	-0-			-0-
01	310	N	267	-0-	-43 B	-0-	267	2		N	-0-			-0-
02	280	N	237	-0-	-43 B	-0-	237	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	255	-0-	-55 B	-0-	255	2		N	-0-			-0-
04	270	N	233	-0-	-37 B	-0-	233	2		N	-0-			-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1253	N	1253	-0-	-0- B	-0-	1253	2		N	-0-			-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	2		N	-0-			-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	2		N	-0-			-0-
02	1176	N	1080	-0-	-96 B	-0-	1080	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1302	N	1276	-0-	-26 B	-0-	1276	2		N	-0-			-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	438	-0-	-222 B	-0-	438	2			N	-0-					-0-
12	713	N	373	-0-	-340 B	-0-	373	2			N	-0-					-0-
01	744	N	283	-0-	-461 B	-0-	283	2			N	-0-					-0-
02	420	N	206	-0-	-214 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	207	-0-	-165 B	-0-	207	2			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	585	-0-	-315 B	-0-	585	2			N	-0-					-0-
12	899	N	14	-0-	-885 B	-0-	14	2			N	-0-					-0-
01	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
02	560	N	8	-0-	-552 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
*04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
12	899	N	677	-0-	-222 B	-0-	677	2			N	-0-					-0-
01	496	N	322	-0-	-174 B	-0-	322	2			N	-0-					-0-
02	756	N	268	-0-	-488 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	289	-0-	-393 B	-0-	289	2			N	-0-					-0-
04	300	N	243	-0-	-57 B	-0-	243	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1883	-0-	-7 B	-0-	1883	2			N	-0-					-0-
12	1953	N	1914	-0-	-39 B	-0-	1914	2			N	-0-					-0-
01	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-					-0-
02	1764	N	1641	-0-	-123 B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1790	-0-	-132 B	-0-	1790	2			N	-0-					-0-
04	1740	N	1687	-0-	-53 B	-0-	1687	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
12	1302	N	816	-0-	-486 B	-0-	816	2			N	-0-					-0-
01	868	N	87	-0-	-781 B	-0-	87	2			N	-0-					-0-
02	952	N	551	-0-	-401 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	560	-0-	-246 B	-0-	560	2			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	1955	-0-	-955 B	-0-	267	1	1688	2	N	-0-					-0-
12	2511	N	2225	-0-	-286 B	-0-	321	1	1904	2	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
02	1820	N	741	-0-	-1079 B	-0-	95	1	646	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	#	1383	-0-	-1717 B	-1717	173	1	1210	2	N	-0-					-0-
04	2910	#	1432	-0-	-1478 B	-3195	226	1	1206	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1579	-0-	-1001	B	-0-	253	1	1326	2	N	-0-					-0-
12	2480	N	1816	-0-	-664	B	-0-	301	1	1515	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
02	1484	N	865	-0-	-619	B	-0-	134	1	731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1658	-0-	-171	B	-0-	235	1	1423	2	N	-0-					-0-
*04	2385	N	2385	-0-	-0-	B	-0-	406	1	1979	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1954	-0-	-206	B	-0-	353	1	1601	2	N	-0-					-0-
12	2356	N	2062	-0-	-294	B	-0-	407	1	1655	2	N	-0-					-0-
01	2294	N	-0-	-0-	-2294	B	-0-					N	-0-					-0-
02	1820	N	1304	-0-	-516	B	-0-	165	1	1139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2002	-0-	-75	B	-0-	295	1	1707	2	N	-0-					-0-
*04	2510	N	2510	-0-	-0-	B	-0-	432	1	2078	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	1978	-0-	-932	B	-0-	441	1	1537	2	N	-0-					-0-
12	3007	N	1960	-0-	-1047	B	-0-	477	1	1483	2	N	-0-					-0-
01	2976	N	1119	-0-	-1857	B	-0-	243	1	876	2	N	-0-					-0-
02	1944	N	1944	-0-	-0-	B	-0-	471	1	1473	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	716	-0-	-1237	B	-0-	158	1	558	2	N	-0-					-0-
*04	2709	N	2709	-0-	-0-	B	-0-	663	1	2046	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6709	N	6709	-0-	-0-	B	-0-	6709	2			N	-0-					-0-
12	6975	N	6505	-0-	-470	B	-0-	6505	2			N	-0-					-0-
01	4061	N	3201	-0-	-860	B	-0-	3201	2			N	-0-					-0-
02	6272	N	3088	-0-	-3184	B	-0-	3088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6510	N	4839	-0-	-1671	B	-0-	4839	2			N	-0-					-0-
04	3090	N	3024	-0-	-66	B	-0-	3024	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3804	N	3804	-0-	-0-	B	-0-	900	1	2904	2	N	-0-					-0-
12	3906	N	3653	-0-	-253	B	-0-	930	1	2723	2	N	-0-					-0-
01	2873	N	2873	-0-	-0-	B	-0-	690	1	2183	2	N	-0-					-0-
02	3556	N	3421	-0-	-135	B	-0-	840	1	2581	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3601	-0-	-57	B	-0-	930	1	2671	2	N	-0-					-0-
*04	3427	N	3427	-0-	-0-	B	-0-	894	1	2533	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	456	-0-	-654 B	-0-	159	1	297	2	N	-0-					-0-
12	1116	N	792	-0-	-324 B	-0-	348	1	444	2	N	-0-					-0-
01	620	N	3	-0-	-617 B	-0-	3	2			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	95	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	311	-0-	-495 B	-0-	101	1	210	2	N	-0-					-0-
*04	1094	N	1094	-0-	-0- B	-0-	432	1	662	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7078	N	7078	-0-	-0- B	-0-	951	1	6127	2	N	-0-					-0-
12	6565	N	6565	-0-	-0- B	-0-	955	1	5610	2	N	-0-					-0-
01	6092	N	6092	-0-	-0- B	-0-	927	1	5165	2	N	-0-					-0-
02	6608	N	5495	-0-	-1113 B	-0-	837	1	4658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	5441	-0-	-1131 B	-0-	791	1	4650	2	N	-0-					-0-
04	5910	N	3576	-0-	-2334 B	-0-	536	1	3040	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1665	-0-	-225 B	-0-	394	1	1271	2	N	-0-					-0-
12	1922	N	1723	-0-	-199 B	-0-	410	1	1313	2	N	-0-					-0-
01	1767	N	856	-0-	-911 B	-0-	198	1	658	2	N	-0-					-0-
02	1568	N	924	-0-	-644 B	-0-	207	1	717	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1197	-0-	-539 B	-0-	276	1	921	2	N	-0-					-0-
*04	1708	N	1708	-0-	-0- B	-0-	422	1	1286	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	681	-0-	-1089 B	-0-	124	1	557	2	N	-0-					-0-
12	1767	N	1557	-0-	-210 B	-0-	334	1	1223	2	N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	644	N	269	-0-	-375 B	-0-	47	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	565	-0-	-985 B	-0-	88	1	477	2	N	-0-					-0-
*04	1255	N	1255	-0-	-0- B	-0-	281	1	974	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	813	-0-	-1947 B	-0-	92	1	721	2	N	-0-					-0-
12	3286	N	2574	-0-	-712 B	-0-	338	1	2236	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	756	N	376	-0-	-380 B	-0-	40	1	336	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	720	-0-	-1853 B	-0-	86	1	634	2	N	-0-					-0-
*04	1177	N	1177	-0-	-0- B	-0-	157	1	1020	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6840	N	6199	-0-	-641 B	-0-	596	1	5603	2	N	-0-			-0-
12	6789	N	5719	-0-	-1070 B	-0-	577	1	5142	2	N	-0-			-0-
01	4867	N	2352	-0-	-2515 B	-0-	227	1	2125	2	N	-0-			-0-
02	5796	N	3650	-0-	-2146 B	-0-	303	1	3347	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6633	N	6633	-0-	-0- B	-0-	621	1	6012	2	N	-0-			-0-
*04	4571	N	4571	-0-	-0- B	-0-	434	1	4137	2	N	-0-			-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

11	2952	N	2952	-0-	-0- B	-0-	864	1	2088	2	N	-0-			-0-
12	3162	N	2626	-0-	-536 B	-0-	791	1	1835	2	N	-0-			-0-
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-			-0-
02	2744	N	1347	-0-	-1397 B	-0-	506	1	841	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2635	N	199	-0-	-2436 B	-0-	88	1	111	2	N	-0-			-0-
*04	2469	N	2469	-0-	-0- B	-0-	610	1	1859	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1950	N	1578	-0-	-372 B	-0-	255	1	1323	2	N	-0-			-0-
12	2480	N	2055	-0-	-425 B	-0-	357	1	1698	2	N	-0-			-0-
01	2387	N	-0-	-0-	-2387 B	-0-					N	-0-			-0-
02	1484	N	999	-0-	-485 B	-0-	128	1	871	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	184	-0-	-1862 B	-0-	20	1	164	2	N	-0-			-0-
04	2400	#	1972	-0-	-428 B	-428	248	1	1724	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-			-0-
12	372	N	194	-0-	-178	B	-0-	194	2			N	-0-			-0-
01	248	N	69	-0-	-179	B	-0-	69	2			N	-0-			-0-
02	196	N	66	-0-	-130	B	-0-	66	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	186	N	51	-0-	-135	B	-0-	51	2			N	-0-			-0-
*04	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	N	3394	-0-	-566	B	-0-	614	1	2780	2	N	-0-			-0-
12	3720	N	3072	-0-	-648	B	-0-	582	1	2490	2	N	-0-			-0-
01	2165	N	2165	-0-	-0-	B	-0-	410	1	1755	2	N	-0-			-0-
02	3164	N	1134	-0-	-2030	B	-0-	172	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3069	N	1382	-0-	-1687	B	-0-	210	1	1172	2	N	-0-			-0-
*04	2444	N	2444	-0-	-0-	B	-0-	384	1	2060	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	2943	-0-	1473	B	-1090	2943	2			N	-0-			-0-
12	4588	N	2503	-0-	-2085	B	-1090	2503	2			N	-0-			-0-
01	2387	N	688	-0-	-1699	B	-1090	688	2			N	-0-			-0-
02	2744	N	1908	-0-	-836	B	-1090	1908	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1090																
03	2511	N	1289	-0-	-1222	B	-0-	1289	2			N	-0-			-0-
*04	2565	N	2565	-0-	-0-	B	-0-	2565	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	16	-0-	-704	B	-0-	4	1	12	2	N	-0-			-0-
12	806	N	557	-0-	-249	B	-0-	163	1	394	2	N	-0-			-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-			-0-
02	126	N	126	-0-	-0-	B	-0-	39	1	87	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558	N	338	-0-	-220	B	-0-	87	1	251	2	N	-0-			-0-
*04	300	N	300	-0-	-0-	B	-0-	86	1	214	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4789	N	4789	-0-	-0-	B	-0-	803	1	3986	2	N	-0-			-0-
12	4418	N	4418	-0-	-0-	B	-0-	791	1	3627	2	N	-0-			-0-
01	1085	N	463	-0-	-622	B	-0-	84	1	379	2	N	-0-			-0-
02	4480	N	2	-0-	-4478	B	-0-	1	1	1	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4433	N	2158	-0-	-2275	B	-0-	324	1	1834	2	N	-0-			-0-
*04	4835	N	4835	-0-	-0-	B	-0-	710	1	4125	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	3630	N	3459	-0-	-171	B	-0-	770	1	2689	2	N	-0-			-0-
12	3410	N	3241	-0-	-169	B	-0-	803	1	2438	2	N	-0-			-0-
01	3421	N	3421	-0-	-0-	B	-0-	816	1	2605	2	N	-0-			-0-
02	3220	N	2839	-0-	-381	B	-0-	720	1	2119	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3496	N	3496	-0-	-0-	B	-0-	893	1	2603	2	N	-0-			-0-
04	3300	N	3001	-0-	-299	B	-0-	864	1	2137	2	N	-0-			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	2700	N	1336	-0-	-1364	B	-0-	425	1	911	2	N	-0-			-0-
12	2790	N	2385	-0-	-405	B	-0-	769	1	1616	2	N	-0-			-0-
01	1519	N	778	-0-	-741	B	-0-	242	1	536	2	N	-0-			-0-
02	1260	N	629	-0-	-631	B	-0-	193	1	436	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2387	N	485	-0-	-1902	B	-0-	144	1	341	2	N	-0-			-0-
*04	1278	N	1278	-0-	-0-	B	-0-	398	1	880	2	N	-0-			-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	3750	N	2669	-0-	-1081	B	-0-	439	1	2230	2	N	-0-			-0-
12	4030	N	3451	-0-	-579	B	-0-	605	1	2846	2	N	-0-			-0-
01	2170	N	1131	-0-	-1039	B	-0-	180	1	951	2	N	-0-			-0-
02	2492	N	535	-0-	-1957	B	-0-	104	1	431	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3441	N	2348	-0-	-1093	B	-0-	414	1	1934	2	N	-0-			-0-
*04	2918	N	2918	-0-	-0-	B	-0-	545	1	2373	2	N	-0-			-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	4860	N	4545	-0-	-315	B	-0-	879	1	3666	2	N	-0-			-0-
12	4960	N	4680	-0-	-280	B	-0-	920	1	3760	2	N	-0-			-0-
01	4867	N	4516	-0-	-351	B	-0-	883	1	3633	2	N	-0-			-0-
02	4256	N	4147	-0-	-109	B	-0-	840	1	3307	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4681	N	4598	-0-	-83	B	-0-	930	1	3668	2	N	-0-			-0-
*04	4446	N	4446	-0-	-0-	B	-0-	881	1	3565	2	N	-0-			-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-			-0-
12	1271	N	1198	-0-	-73	B	-0-	1198	2			N	-0-			-0-
01	1550	N	1086	-0-	-464	B	-0-	1086	2			N	-0-			-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1209	N	982	-0-	-227	B	-0-	982	2			N	-0-			-0-
04	1050	N	861	-0-	-189	B	-0-	861	2			N	-0-			-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	938	-0-	-1492 B	-0-	938	2			N	-0-					-0-
12	2449	N	2219	-0-	-230 B	-0-	2219	2			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	2			N	-0-					-0-
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2618	N	2618	-0-	-0- B	-0-	2618	2			N	-0-					-0-
04	2400	N	2105	-0-	-295 B	-0-	2105	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

11	7950	N	7932	-0-	-18 B	-0-	7932	2			N	-0-					-0-
12	9672	N	8932	-0-	-740 B	-0-	8932	2			N	-0-					-0-
01	5614	N	5614	-0-	-0- B	-0-	5614	2			N	-0-					-0-
02	7392	N	2723	-0-	-4669 B	-0-	2723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8928	N	2253	-0-	-6675 B	-0-	2253	2			N	-0-					-0-
04	5430	N	3373	-0-	-2057 B	-0-	3373	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

11	1230	N	974	-0-	-256 B	-0-	249	1	725	2	N	-0-					-0-
12	1612	N	1248	-0-	-364 B	-0-	305	1	943	2	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	97	-0-	-1143 B	-0-	23	1	74	2	N	-0-					-0-
*04	1996	N	1996	-0-	-0- B	-0-	390	1	1606	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

11	1260	N	520	-0-	-740 B	-0-	124	1	396	2	N	-0-					-0-
12	1581	N	1547	-0-	-34 B	-0-	403	1	1144	2	N	-0-					-0-
01	930	N	21	-0-	-909 B	-0-	21	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	158	1	454	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1152	-0-	-398 B	-0-	289	1	863	2	N	-0-					-0-
*04	535	N	535	-0-	-0- B	-0-	128	1	407	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

11	3780	N	1080	-0-	-2700 B	-0-	235	1	845	2	N	-0-					-0-
12	4154	N	3731	-0-	-423 B	-0-	727	1	3004	2	N	-0-					-0-
01	2480	N	553	-0-	-1927 B	-0-	41	1	512	2	N	-0-					-0-
02	1008	N	909	-0-	-99 B	-0-	99	1	810	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2704	-0-	-1016 B	-0-	522	1	2182	2	N	-0-					-0-
*04	1594	N	1594	-0-	-0- B	-0-	337	1	1257	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

11	1111	N	1111	-0-	-0- B	-0-	432	1	679	2	N	-0-					-0-
12	1240	N	1118	-0-	-122 B	-0-	439	1	679	2	N	-0-					-0-
01	1178	N	8	-0-	-1170 B	-0-	8	1			N	-0-					-0-
02	1036	N	81	-0-	-955 B	-0-	33	1	48	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	206	-0-	-910 B	-0-	64	1	142	2	N	-0-					-0-
*04	1209	N	1209	-0-	-0- B	-0-	432	1	777	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0- B	-0-	269	1	760	2	N	-0-					-0-
12	1550	N	1307	-0-	-243 B	-0-	303	1	1004	2	N	-0-					-0-
01	1581	N	258	-0-	-1323 B	-0-	258	2			N	-0-					-0-
02	952	N	744	-0-	-208 B	-0-	178	1	566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1086	-0-	-216 B	-0-	268	1	818	2	N	-0-					-0-
*04	1445	N	1445	-0-	-0- B	-0-	432	1	1013	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	737	-0-	-1573 B	-0-	82	1	655	2	N	-0-					-0-
12	2356	N	721	-0-	-1635 B	-0-	146	1	575	2	N	-0-					-0-
01	2294	N	683	-0-	-1611 B	-0-	101	1	582	2	N	-0-					-0-
02	1501	N	1501	-0-	-0- B	-0-	293	1	1208	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	1698	-0-	-0- B	-0-	332	1	1366	2	N	-0-					-0-
*04	1797	N	1797	-0-	-0- B	-0-	413	1	1384	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2033	-0-	-397 B	-0-	301	1	1732	2	N	-0-					-0-
12	2201	N	1932	-0-	-269 B	-0-	379	1	1553	2	N	-0-					-0-
01	1333	N	1008	-0-	-325 B	-0-	185	1	823	2	N	-0-					-0-
02	1904	N	1446	-0-	-458 B	-0-	287	1	1159	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1667	-0-	-255 B	-0-	309	1	1358	2	N	-0-					-0-
*04	1917	N	1917	-0-	-0- B	-0-	403	1	1514	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2439	-0-	-711 B	-0-	523	1	1916	2	N	-0-					-0-
12	3255	N	2704	-0-	-551 B	-0-	600	1	2104	2	N	-0-					-0-
01	3193	N	1265	-0-	-1928 B	-0-	228	1	1037	2	N	-0-					-0-
02	2268	N	2222	-0-	-46 B	-0-	451	1	1771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2181	-0-	-516 B	-0-	431	1	1750	2	N	-0-					-0-
*04	2840	N	2840	-0-	-0- B	-0-	610	1	2230	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	834	-0-	414 B	-2462	834	2			N	-0-					-0-
12	2852	N	2865	-0-	13 B	-2449	2865	2			N	-0-					-0-
01	1426	N	2417	-0-	991 B	-1458	2417	2			N	-0-					-0-
02	784	N	1988	-0-	1204 B	-254	1988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -254																	
03	2852	N	1145	-0-	-1707 B	-0-	1145	2			N	-0-					-0-
04	2340	N	1726	-0-	-614 B	-0-	1726	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5748	N	5748	-0-	-0- B	-0-	5748	2			N	-0-					-0-
12	7440	N	6329	-0-	-1111 B	-0-	6329	2			N	-0-					-0-
01	4061	N	3120	-0-	-941 B	-0-	3120	2			N	-0-					-0-
02	5376	N	2958	-0-	-2418 B	-0-	2958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	1811	-0-	-4513 B	-0-	1811	2			N	-0-					-0-
04	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4088	N	4088	-0-	-0- B	-0-	663	1	3425	2	N	-0-					-0-
12	4216	N	3882	-0-	-334 B	-0-	602	1	3280	2	N	-0-					-0-
01	3782	N	1174	-0-	-2608 B	-0-	76	1	1098	2	N	-0-					-0-
02	3808	N	113	-0-	-3695 B	-0-	26	1	87	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2965	-0-	-910 B	-0-	405	1	2560	2	N	-0-					-0-
*04	3133	N	3133	-0-	-0- B	-0-	467	1	2666	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2038	-0-	-242 B	-0-	346	1	1692	2	N	-0-					-0-
12	2294	N	2050	-0-	-244 B	-0-	446	1	1604	2	N	-0-					-0-
01	1240	N	1055	-0-	-185 B	-0-	209	1	846	2	N	-0-					-0-
02	1904	N	1609	-0-	-295 B	-0-	358	1	1251	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1927	-0-	-119 B	-0-	435	1	1492	2	N	-0-					-0-
*04	2086	N	2086	-0-	-0- B	-0-	432	1	1654	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	495	-0-	-975 B	-0-	161	1	334	2	N	-0-					-0-
12	1271	N	908	-0-	-363 B	-0-	292	1	616	2	N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	138	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	471	-0-	-428 B	-0-	90	1	381	2	N	-0-					-0-
*04	1252	N	1252	-0-	-0- B	-0-	391	1	861	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4940	N	4940	-0-	-0- B	-0-	859	1	4081	2	N	-0-					-0-
12	4929	N	4661	-0-	-268 B	-0-	893	1	3768	2	N	-0-					-0-
01	4402	N	4402	-0-	-0- B	-0-	850	1	3552	2	N	-0-					-0-
02	4620	N	4122	-0-	-498 B	-0-	806	1	3316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	3527	-0-	-1123 B	-0-	637	1	2890	2	N	-0-					-0-
04	4260	N	2943	-0-	-1317 B	-0-	572	1	2371	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	N	7553	-0-	-487 B	-0-	7553	2			N	-0-					-0-
12	8401	N	7446	-0-	-955 B	-0-	7446	2			N	-0-					-0-
01	4433	N	3483	-0-	-950 B	-0-	3483	2			N	-0-					-0-
02	7056	N	599	-0-	-6457 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
*04	6996	N	6996	-0-	-0- B	-0-	6996	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	N	11881	-0-	-719 B	-0-	11881	2			N	-0-					-0-
12	13733	N	12288	-0-	-1445 B	-0-	12288	2			N	-0-					-0-
01	10721	N	10721	-0-	-0- B	-0-	10721	2			N	-0-					-0-
02	11088	N	2836	-0-	-8252 B	-0-	2836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12276	N	11460	-0-	-816 B	-0-	11460	2			N	-0-					-0-
04	10380	N	6814	-0-	-3566 B	-0-	6814	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3143	-0-	-427 B	-0-	661	1	2482	2	N	-0-					-0-
12	3844	N	3436	-0-	-408 B	-0-	782	1	2654	2	N	-0-					-0-
01	2542	N	732	-0-	-1810 B	-0-	127	1	605	2	N	-0-					-0-
02	2940	N	2780	-0-	-160 B	-0-	560	1	2220	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3415	-0-	-26 B	-0-	691	1	2724	2	N	-0-					-0-
*04	3396	N	3396	-0-	-0- B	-0-	787	1	2609	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	N	3844	-0-	-656 B	-0-	549	1	3295	2	N	-0-					-0-
12	4464	N	4002	-0-	-462 B	-0-	611	1	3391	2	N	-0-					-0-
01	3100	N	741	-0-	-2359 B	-0-	97	1	644	2	N	-0-					-0-
02	3584	N	2955	-0-	-629 B	-0-	386	1	2569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	1160	-0-	-2839 B	-0-	162	1	998	2	N	-0-					-0-
*04	3924	N	3924	-0-	-0- B	-0-	494	1	3430	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	N	3747	-0-	-243 B	-0-	593	1	3154	2	N	-0-					-0-
12	4092	N	3801	-0-	-291 B	-0-	660	1	3141	2	N	-0-					-0-
01	3463	N	3463	-0-	-0- B	-0-	630	1	2833	2	N	-0-					-0-
02	3500	N	3329	-0-	-171 B	-0-	601	1	2728	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3691	-0-	-122 B	-0-	685	1	3006	2	N	-0-					-0-
04	3360	N	3134	-0-	-226 B	-0-	564	1	2570	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	#	1317	-0-	-1773 B	-3401	203	1	1114	2	N	-0-					-0-
12	3193	#	2106	-0-	-1087 B	-4488	367	1	1739	2	N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-7681					N	-0-					-0-
02	2884	#	979	-0-	-1905 B	-9586	133	1	846	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9586																	
03	3193	#	1519	-0-	-1674 B	-11260	192	1	1327	2	N	-0-					-0-
04	0	N	2429	-0-	2429 B	-8831	432	1	1997	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2389	-0-	-431 B	-0-	524	1	1865	2	N	-0-					-0-
12	2666	N	2054	-0-	-612 B	-0-	476	1	1578	2	N	-0-					-0-
01	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
02	2240	N	728	-0-	-1512 B	-0-	133	1	595	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
04	2820	#	2519	-0-	-301 B	-301	486	1	2033	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	N	4759	-0-	-191 B	-0-	644	1	4115	2	N	-0-					-0-
12	4805	N	4332	-0-	-473 B	-0-	611	1	3721	2	N	-0-					-0-
01	3503	N	2573	-0-	-930 B	-0-	273	1	2300	2	N	-0-					-0-
02	4452	N	4268	-0-	-184 B	-0-	557	1	3711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4314	-0-	-26 B	-0-	557	1	3757	2	N	-0-					-0-
*04	3492	N	3492	-0-	-0- B	-0-	460	1	3032	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	3144	-0-	-186 B	-0-	612	1	2532	2	N	-0-					-0-
12	3171	N	3171	-0-	-0- B	-0-	685	1	2486	2	N	-0-					-0-
01	2294	N	626	-0-	-1668 B	-0-	121	1	505	2	N	-0-					-0-
02	2940	N	2143	-0-	-797 B	-0-	354	1	1789	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3332	N	3332	-0-	-0- B	-0-	685	1	2647	2	N	-0-					-0-
*04	2194	N	2194	-0-	-0- B	-0-	455	1	1739	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5915	N	5915	-0-	-0- B	-0-	864	1	5051	2	N	-0-					-0-
12	5890	N	4758	-0-	-1132 B	-0-	731	1	4027	2	N	-0-					-0-
01	3596	N	2572	-0-	-1024 B	-0-	310	1	2262	2	N	-0-					-0-
02	5671	N	5671	-0-	-0- B	-0-	806	1	4865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5631	N	5631	-0-	-0- B	-0-	893	1	4738	2	N	-0-					-0-
*04	2614	N	2614	-0-	-0- B	-0-	401	1	2213	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	3092	-0-	-778 B	-0-	492	1	2600	2	N	-0-					-0-
12	3813	N	3726	-0-	-87 B	-0-	672	1	3054	2	N	-0-					-0-
01	3720	N	1676	-0-	-2044 B	-0-	177	1	1499	2	N	-0-					-0-
02	3099	N	3099	-0-	-0- B	-0-	471	1	2628	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3621	-0-	-99 B	-0-	508	1	3113	2	N	-0-					-0-
*04	2765	N	2765	-0-	-0- B	-0-	421	1	2344	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1791	-0-	-129 B	-0-	609	1	1182	2	N	-0-					-0-
12	1953	N	1912	-0-	-41 B	-0-	639	1	1273	2	N	-0-					-0-
01	1860	N	84	-0-	-1776 B	-0-	84	2			N	-0-					-0-
02	1680	N	1560	-0-	-120 B	-0-	354	1	1206	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1877	-0-	-45 B	-0-	541	1	1336	2	N	-0-					-0-
*04	1992	N	1992	-0-	-0- B	-0-	663	1	1329	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	596	-0-	-4 B	-0-	596	2			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
*04	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	688	-0-	-242 B	-0-	688	2			N	-0-					-0-
12	961	N	864	-0-	-97 B	-0-	864	2			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
04	960	N	927	-0-	-33 B	-0-	927	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
01	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-					-0-
02	1428	N	1357	-0-	-71 B	-0-	1357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-
04	1530	N	1499	-0-	-31 B	-0-	1499	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
12	2139	N	1864	-0-	-275 B	-0-	1864	3			N	-0-					-0-
01	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-
02	1848	N	1607	-0-	-241 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-
04	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	3565	N	3311	-0-	-254 B	-0-	3311	3			N	-0-					-0-
01	3286	N	2998	-0-	-288 B	-0-	2998	3			N	-0-					-0-
02	3136	N	2923	-0-	-213 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3143	-0-	-174 B	-0-	3143	3			N	-0-					-0-
04	2910	N	2851	-0-	-59 B	-0-	2851	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
12	2976	N	2793	-0-	-183 B	-0-	2793	3			N	-0-					-0-
01	2945	N	2161	-0-	-784 B	-0-	2161	3			N	-0-					-0-
02	2660	N	2250	-0-	-410 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-
04	2100	N	1754	-0-	-346 B	-0-	1754	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	2716	-0-	-344 B	-1101	2716	3			N	-0-					-0-
12	3162	#	2653	-0-	-509 B	-1610	2653	3			N	-0-					-0-
01	3162	#	2349	-0-	-813 B	-2423	2349	3			N	-0-					-0-
02	2856	#	2258	-0-	-598 B	-3021	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3021																	
03	2666	N	2477	-0-	-189 B	-3021	2477	3			N	-0-					-0-
04	2280	N	2191	-0-	-89 B	-3021	2191	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
02	616	N	206	-0-	-410 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-
*04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
*04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

11	3829	N	3829	-0-	-0- B	-0-	3829	3			N	-0-					-0-
12	4030	N	3830	-0-	-200 B	-0-	3830	3			N	-0-					-0-
01	3844	N	3085	-0-	-759 B	-0-	3085	3			N	-0-					-0-
02	3584	N	3155	-0-	-429 B	-0-	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3546	-0-	-298 B	-0-	3546	3			N	-0-					-0-
*04	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

11	4562	N	4562	-0-	-0- B	-0-	4562	3			N	-0-					-0-
12	4991	N	4167	-0-	-824 B	-0-	4167	3			N	-0-					-0-
01	4495	N	3551	-0-	-944 B	-0-	3551	3			N	-0-					-0-
02	4256	N	4078	-0-	-178 B	-0-	4078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3556	-0-	-598 B	-0-	3556	3			N	-0-					-0-
*04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
12	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
01	372	N	335	-0-	-37	B	-0-	335	3		N	-0-			-0-
02	336	N	226	-0-	-110	B	-0-	226	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	169	-0-	-203	B	-0-	169	3		N	-0-			-0-
04	330	N	283	-0-	-47	B	-0-	283	3		N	-0-			-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1461	-0-	-9	B	-0-	1461	3		N	-0-			-0-
12	1519	N	1505	-0-	-14	B	-0-	1505	3		N	-0-			-0-
01	1519	N	1502	-0-	-17	B	-0-	1502	3		N	-0-			-0-
02	1372	N	1362	-0-	-10	B	-0-	1362	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1503	-0-	-16	B	-0-	1503	3		N	-0-			-0-
*04	1451	N	1451	-0-	-0-	B	-0-	1451	3		N	-0-			-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2756	N	2756	-0-	-0-	B	-0-	2756	3		N	-0-			-0-
12	2852	N	2850	-0-	-2	B	-0-	2850	3		N	-0-			-0-
01	2821	N	2618	-0-	-203	B	-0-	2618	3		N	-0-			-0-
02	2576	N	2464	-0-	-112	B	-0-	2464	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2863	N	2863	-0-	-0-	B	-0-	2863	3		N	-0-			-0-
04	2520	N	2013	-0-	-507	B	-0-	2013	3		N	-0-			-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2250	N	1761	-0-	-489	B	-0-	1761	3		N	-0-			-0-
12	2418	N	1680	-0-	-738	B	-0-	1680	3		N	-0-			-0-
01	2418	N	1265	-0-	-1153	B	-0-	1265	3		N	-0-			-0-
02	1652	N	958	-0-	-694	B	-0-	958	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	1332	-0-	-342	B	-0-	1332	3		N	-0-			-0-
*04	3000	N	4057	-0-	1057	B	1057	4057	3		N	-0-			-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	B	-0-	2037	3		N	-0-			-0-
12	2232	N	1977	-0-	-255	B	-0-	1977	3		N	-0-			-0-
01	961	N	886	-0-	-75	B	-0-	886	3		N	-0-			-0-
02	1904	N	573	-0-	-1331	B	-0-	573	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	627	-0-	-1357	B	-0-	627	3		N	-0-			-0-
04	870	N	503	-0-	-367	B	-0-	503	3		N	-0-			-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	713	-0-	-247 B	-0-	713	3			N	-0-					-0-
12	992	N	794	-0-	-198 B	-0-	794	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
01	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
02	616	N	609	-0-	-7 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
04	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1423	-0-	-17 B	-0-	72	1	1351	3	N	-0-					-0-
12	1505	N	1505	-0-	-0- B	-0-	74	1	1431	3	N	-0-					-0-
01	1571	N	1571	-0-	-0- B	-0-	74	1	1497	3	N	-0-					-0-
02	1397	N	1397	-0-	-0- B	-0-	67	1	1330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1535	N	1535	-0-	-0- B	-0-	74	1	1461	3	N	-0-					-0-
04	1530	N	1523	-0-	-7 B	-0-	72	1	1451	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
01	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1777	-0-	-23 B	-0-	1777	3			N	-0-					-0-
12	1860	N	1804	-0-	-56 B	-0-	1804	3			N	-0-					-0-
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	1652	N	1604	-0-	-48 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
04	1830	N	1769	-0-	-61 B	-0-	1769	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	833	-0-	-7 B	-0-	72	1	761	3	N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	74	1	797	3	N	-0-					-0-
01	868	N	861	-0-	-7 B	-0-	74	1	787	3	N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	67	1	709	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-
04	840	N	818	-0-	-22 B	-0-	72	1	746	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1413	-0-	-237 B	-0-	1413	3			N	-0-					130
12	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					130
01	1519	N	1300	-0-	-219 B	-0-	1300	3			N	-0-					130
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					130
04	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
02	1204	N	1195	-0-	-9 B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	450	-0-	-914 B	-0-	450	3			N	-0-					-0-
*04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1170	-0-	-120 B	-0-	1170	3			N	-0-					-0-
12	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
01	1364	N	1287	-0-	-77 B	-0-	1287	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1079	-0-	-316 B	-0-	1079	3			N	-0-					-0-
04	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
01	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
02	756	N	663	-0-	-93 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-
12	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
01	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
02	784	N	749	-0-	-35 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-
*04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1226	-0-	-124 B	-0-	1226	3			N	-0-					-0-
12	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1210	-0-	-154 B	-0-	1210	3			N	-0-					-0-
04	1350	N	1284	-0-	-66 B	-0-	1284	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2750	-0-	-100 B	-0-	2750	3			N	-0-					-0-
12	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-
01	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
02	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2841	-0-	-42 B	-0-	2841	3			N	-0-					-0-
04	2790	N	2719	-0-	-71 B	-0-	2719	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1272	-0-	-498 B	-0-	1272	3			N	-0-					-0-
12	1767	N	572	-0-	-1195 B	-0-	572	3			N	-0-					-0-
01	2294	N	977	-0-	-1317 B	-0-	977	3			N	-0-					-0-
02	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
*04	3549	N	3549	-0-	-0- B	-0-	3549	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
01	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
02	784	N	676	-0-	-108 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-
*04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2103	-0-	-57 B	-0-	2103	2			N	-0-					-0-
12	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					-0-
01	2232	N	2165	-0-	-67 B	-0-	2165	2			N	-0-					-0-
02	1960	N	1930	-0-	-30 B	-0-	1930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	2			N	-0-					-0-
*04	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	4005	-0-	-15	B	-0-	4005	3			N	-0-					-0-
12	4155	N	4155	-0-	-0-	B	-0-	4155	3			N	-0-					-0-
01	4083	N	4083	-0-	-0-	B	-0-	4083	3			N	-0-					-0-
02	3752	N	3533	-0-	-219	B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	4058	-0-	-96	B	-0-	4058	3			N	-0-					-0-
04	3960	N	3930	-0-	-30	B	-0-	3930	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
12	1178	N	1153	-0-	-25	B	-0-	1153	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
02	1008	N	979	-0-	-29	B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	876	-0-	-271	B	-0-	876	3			N	-0-					-0-
04	1110	N	824	-0-	-286	B	-0-	824	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
12	1240	N	1224	-0-	-16	B	-0-	1224	3			N	-0-					-0-
01	1209	N	1166	-0-	-43	B	-0-	1166	3			N	-0-					-0-
02	1092	N	1052	-0-	-40	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1144	-0-	-65	B	-0-	1144	3			N	-0-					-0-
04	1140	N	1137	-0-	-3	B	-0-	1137	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1393	-0-	-77	B	-0-	1393	3			N	-0-					-0-
12	1550	N	1399	-0-	-151	B	-0-	1399	3			N	-0-					-0-
01	1519	N	1367	-0-	-152	B	-0-	1367	3			N	-0-					-0-
02	1288	N	1137	-0-	-151	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1153	-0-	-242	B	-0-	1153	3			N	-0-					-0-
04	1320	N	999	-0-	-321	B	-0-	999	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1450	-0-	-20	B	-0-	1450	3			N	-0-					-0-
12	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
01	1736	N	622	-0-	-1114	B	-0-	622	3			N	-0-					-0-
02	1344	N	714	-0-	-630	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
*04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
12	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
01	1116	N	1047	-0-	-69	B	-0-	1047	3			N	-0-					-0-
02	1036	N	986	-0-	-50	B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590	N	1534	-0-	-56 B	-0-	1534	3			N	-0-			-0-
12	1612	N	1553	-0-	-59 B	-0-	1553	3			N	-0-			-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	3			N	-0-			-0-
02	1428	N	1301	-0-	-127 B	-0-	1301	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-			-0-
*04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-			-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1039	-0-	-71 B	-0-	1039	3			N	-0-			-0-
12	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-			-0-
01	1178	N	662	-0-	-516 B	-0-	662	3			N	-0-			-0-
02	980	N	754	-0-	-226 B	-0-	754	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-			-0-
*04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-			-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1189	-0-	-11 B	-0-	72	1	1117	3	N	-0-			-0-
12	1240	N	1235	-0-	-5 B	-0-	72	1	1163	3	N	-0-			-0-
01	1240	N	1225	-0-	-15 B	-0-	74	1	1151	3	N	-0-			-0-
02	1120	N	1118	-0-	-2 B	-0-	67	1	1051	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1245	N	1245	-0-	-0- B	-0-	74	1	1171	3	N	-0-			-0-
04	1200	N	1190	-0-	-10 B	-0-	72	1	1118	3	N	-0-			-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-			-0-
12	2015	N	1992	-0-	-23 B	-0-	1992	3			N	-0-			-0-
01	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-			-0-
02	1848	N	1733	-0-	-115 B	-0-	1733	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	1803	-0-	-181 B	-0-	1803	3			N	-0-			-0-
04	1920	N	1678	-0-	-242 B	-0-	1678	3			N	-0-			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	472	-0-	-38 B	-0-	472	3			N	-0-			-0-
12	527	N	526	-0-	-1 B	-0-	526	3			N	-0-			-0-
01	527	N	510	-0-	-17 B	-0-	510	3			N	-0-			-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-			-0-
04	480	N	466	-0-	-14 B	-0-	466	3			N	-0-			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-			-0-
12	620	N	591	-0-	-29 B	-0-	591	2			N	-0-			-0-
01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-			-0-
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-			-0-
*04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
12	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	980	N	242	-0-	-738 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	218	-0-	-805 B	-0-	218	3			N	-0-					-0-
04	420	N	126	-0-	-294 B	-0-	126	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
12	1085	N	978	-0-	-107 B	-0-	978	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	952	N	303	-0-	-649 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	310	-0-	-682 B	-0-	310	3			N	-0-					-0-
04	450	N	374	-0-	-76 B	-0-	374	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1414	-0-	-266 B	-0-	1414	3			N	-0-					-0-
12	1705	N	1493	-0-	-212 B	-0-	1493	3			N	-0-					-0-
01	1736	N	1413	-0-	-323 B	-0-	1413	3			N	-0-					-0-
02	1316	N	1130	-0-	-186 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1130	-0-	-358 B	-0-	1130	3			N	-0-					-0-
*04	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1242	-0-	-138 B	-0-	1242	3			N	-0-					-0-
12	1395	N	1314	-0-	-81 B	-0-	1314	3			N	-0-					-0-
01	1457	N	1240	-0-	-217 B	-0-	1240	3			N	-0-					-0-
02	1148	N	998	-0-	-150 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1111	-0-	-191 B	-0-	1111	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
01	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
02	952	N	940	-0-	-12 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
04	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

11	570	S	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
12	589	S	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	532	S	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	S	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
04	570	S	549	-0-	-21 B	-0-	549	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
01	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
04	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	780	N	714	-0-	-66 B	-0-	714	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

11	840	N	728	-0-	-112 B	-0-	728	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	1140	N	1046	-0-	-94 B	-0-	1046	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	310	-0-	-140 B	-0-	310	3			N	-0-					-0-
12	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2124	-0-	-126 B	-0-	2124	3			N	-0-					-0-
12	2294	N	2151	-0-	-143 B	-0-	2151	3			N	-0-					-0-
01	2232	N	2122	-0-	-110 B	-0-	2122	3			N	-0-					-0-
02	1988	N	1852	-0-	-136 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
04	2040	N	1999	-0-	-41 B	-0-	1999	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
02	560	N	524	-0-	-36 B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	536	-0-	-84 B	-0-	536	2			N	-0-					-0-
*04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	985	-0-	-5 B	-0-	985	2			N	-0-					-0-
12	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-
01	1023	N	996	-0-	-27 B	-0-	996	2			N	-0-					-0-
02	924	N	890	-0-	-34 B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					-0-
04	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	341	N	164	-0-	-177 B	-0-	164	3			N	-0-					-0-
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1960	-0-	-50 B	-0-	1960	3			N	-0-					-0-
12	2294	N	1992	-0-	-302 B	-0-	1992	3			N	-0-					-0-
01	2139	N	1612	-0-	-527 B	-0-	1612	3			N	-0-					-0-
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1674	-0-	-310 B	-0-	1674	3			N	-0-					-0-
04	1560	N	1049	-0-	-511 B	-0-	1049	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	532	-0-	-158 B	-0-	532	3			N	-0-					-0-
12	713	N	476	-0-	-237 B	-0-	476	3			N	-0-					-0-
01	682	N	346	-0-	-336 B	-0-	346	3			N	-0-					-0-
02	504	N	262	-0-	-242 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	225	-0-	-240 B	-0-	225	3			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	806	-0-	-64 B	-0-	806	3			N	-0-					-0-
12	899	N	818	-0-	-81 B	-0-	818	3			N	-0-					-0-
01	868	N	785	-0-	-83 B	-0-	785	3			N	-0-					-0-
02	756	N	680	-0-	-76 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
*04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
12	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-
01	3131	N	3037	-0-	-94 B	-0-	3037	3			N	-0-					-0-
02	2828	N	2706	-0-	-122 B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2906	-0-	-380 B	-0-	2906	3			N	-0-					-0-
04	2940	N	2876	-0-	-64 B	-0-	2876	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
12	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
01	992	N	498	-0-	-494 B	-0-	498	3			N	-0-					-0-
02	840	N	603	-0-	-237 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1136	-0-	-4	B	-0-	1136	3			N	-0-					-0-
12	1426	N	1127	-0-	-299	B	-0-	1127	3			N	-0-					-0-
01	1240	N	901	-0-	-339	B	-0-	901	3			N	-0-					-0-
02	1064	N	890	-0-	-174	B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	943	-0-	-173	B	-0-	943	3			N	-0-					-0-
*04	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	S	680	-0-	-10	B	-0-	680	3			N	-0-					-0-
12	713	S	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
01	713	S	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
02	644	S	624	-0-	-20	B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	S	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
*04	678	S	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
12	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
04	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6	B	-0-	834	3			N	-0-					-0-
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	868	N	855	-0-	-13	B	-0-	855	3			N	-0-					-0-
02	784	N	776	-0-	-8	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	704	-0-	-16	B	-0-	704	3			N	-0-					-0-
12	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
01	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
02	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	725	-0-	-19	B	-0-	725	3			N	-0-					-0-
04	720	N	705	-0-	-15	B	-0-	705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
12	2790	N	2694	-0-	-96	B	-0-	2694	3			N	-0-					-0-
01	2914	N	2757	-0-	-157	B	-0-	2757	3			N	-0-					-0-
02	2604	N	2363	-0-	-241	B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
04	2670	N	2536	-0-	-134	B	-0-	2536	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					-0-
12	2139	N	2072	-0-	-67	B	-0-	2072	3			N	-0-					-0-
01	2046	N	1948	-0-	-98	B	-0-	1948	3			N	-0-					-0-
02	1932	N	721	-0-	-1211	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1963	-0-	-114	B	-0-	1963	3			N	-0-					-0-
*04	3000	N	3137	-0-	137	B	137	3137	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3267	-0-	-33	B	-0-	3267	3			N	-0-					-0-
12	3379	N	3327	-0-	-52	B	-0-	3327	3			N	-0-					-0-
01	3471	N	3471	-0-	-0-	B	-0-	3471	3			N	-0-					-0-
02	3052	N	2789	-0-	-263	B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	786	-0-	-2531	B	-0-	786	3			N	-0-					-0-
*04	3671	N	3671	-0-	-0-	B	-0-	3671	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	3201	-0-	-1119	B	-0-	3201	3			N	-0-					-0-
12	4092	N	3227	-0-	-865	B	-0-	3227	3			N	-0-					-0-
01	3782	N	3180	-0-	-602	B	-0-	3180	3			N	-0-					-0-
02	2996	N	2786	-0-	-210	B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	916	-0-	-2308	B	-0-	916	3			N	-0-					-0-
*04	3850	N	3850	-0-	-0-	B	-0-	3850	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	826	-0-	-44	B	-0-	826	3			N	-0-					-0-
12	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
01	961	N	343	-0-	-618	B	-0-	343	3			N	-0-					-0-
02	784	N	426	-0-	-358	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
*04	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1114	-0-	-116	B	-0-	72	1	1042	3	N	-0-					-0-
12	1209	N	1132	-0-	-77	B	-0-	74	1	1058	3	N	-0-					-0-
01	1178	N	1100	-0-	-78	B	-0-	74	1	1026	3	N	-0-					-0-
02	1036	N	963	-0-	-73	B	-0-	67	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1076	-0-	-71	B	-0-	74	1	1002	3	N	-0-					-0-
04	1050	N	1020	-0-	-30	B	-0-	72	1	948	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1190	-0-	-190 B	-0-	1190	3			N	-0-					-0-
12	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
01	1395	N	993	-0-	-402 B	-0-	993	3			N	-0-					-0-
02	1120	N	803	-0-	-317 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	800	-0-	-316 B	-0-	800	3			N	-0-					-0-
*04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

11	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
12	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
01	1178	N	203	-0-	-975 B	-0-	203	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1061	-0-	-117 B	-0-	1061	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

11	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	812	N	441	-0-	-371 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	181	-0-	-209 B	-0-	181	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

11	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
12	2108	N	2039	-0-	-69 B	-0-	2039	3			N	-0-					-0-
01	2108	N	1808	-0-	-300 B	-0-	1808	3			N	-0-					-0-
02	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
04	1740	N	1537	-0-	-203 B	-0-	1537	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

11	660	N	612	-0-	-48 B	-0-	612	3			N	-0-					-0-
12	1147	N	577	-0-	-570 B	-0-	577	3			N	-0-					-0-
01	837	N	64	-0-	-773 B	-0-	64	3			N	-0-					-0-
02	560	N	148	-0-	-412 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	58	-0-	-531 B	-0-	58	3			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1290	-0-	-120 B	-0-	450	1	840	3	N	-0-					-0-
12	1457	N	1246	-0-	-211 B	-0-	420	1	826	3	N	-0-					-0-
01	1457	N	1376	-0-	-81 B	-0-	465	1	911	3	N	-0-					-0-
02	1204	N	1181	-0-	-23 B	-0-	390	1	791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1204	-0-	-36 B	-0-	465	1	739	3	N	-0-					-0-
04	1320	N	1132	-0-	-188 B	-0-	435	1	697	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	746	-0-	-4 B	-0-	746	2			N	-0-					-0-
12	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
02	700	N	647	-0-	-53 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	917	-0-	-283 B	-0-	917	3			N	-0-					-0-
12	1116	N	952	-0-	-164 B	-0-	952	3			N	-0-					-0-
01	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	900	N	892	-0-	-8 B	-0-	892	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	366	-0-	-204 B	-0-	366	3			N	-0-					-0-
12	558	N	417	-0-	-141 B	-0-	417	3			N	-0-					-0-
01	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	194	-0-	-209 B	-0-	194	3			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3350	N	3350	-0-	-0- B	-0-	72	1	3278	3	N	-0-					-0-
12	3150	N	3150	-0-	-0- B	-0-	74	1	3076	3	N	-0-					-0-
01	3108	N	3108	-0-	-0- B	-0-	74	1	3034	3	N	-0-					-0-
02	3136	N	2744	-0-	-392 B	-0-	67	1	2677	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3073	-0-	-89 B	-0-	74	1	2999	3	N	-0-					-0-
04	3000	N	2941	-0-	-59 B	-0-	72	1	2869	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
01	961	N	753	-0-	-208 B	-0-	753	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
04	720	N	523	-0-	-197 B	-0-	523	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

11	2640	N	2462	-0-	-178 B	-0-	2462	3			N	-0-					-0-
12	2542	N	2447	-0-	-95 B	-0-	2447	3			N	-0-					-0-
01	2666	N	2581	-0-	-85 B	-0-	2581	3			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2062	-0-	-387 B	-0-	2062	3			N	-0-					-0-
04	2490	N	1649	-0-	-841 B	-0-	1649	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

11	990	N	886	-0-	-104 B	-0-	886	3			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	1116	N	385	-0-	-731 B	-0-	385	3			N	-0-					-0-
02	840	N	444	-0-	-396 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1108	-0-	-212 B	-0-	1108	3			N	-0-					-0-
12	1271	N	945	-0-	-326 B	-0-	945	3			N	-0-					-0-
01	1178	N	1032	-0-	-146 B	-0-	1032	3			N	-0-					-0-
02	1036	N	839	-0-	-197 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	257	-0-	-673 B	-0-	257	3			N	-0-					-0-
04	990	N	523	-0-	-467 B	-0-	523	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

11	2310	N	2093	-0-	-217 B	-0-	2093	3			N	-0-					-0-
12	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
01	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
02	1960	N	1894	-0-	-66 B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
*04	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
*04	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	1085	N	1039	-0-	-46 B	-0-	1039	3			N	-0-					-0-
01	1085	N	1016	-0-	-69 B	-0-	1016	3			N	-0-					-0-
02	952	N	904	-0-	-48 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	960	-0-	-94 B	-0-	960	3			N	-0-					-0-
04	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

11	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
12	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
01	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-
02	616	N	591	-0-	-25 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

11	780	N	744	-0-	-36 B	-0-	744	3			N	-0-					-0-
12	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
01	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
02	700	N	663	-0-	-37 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
*04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

11	690	N	677	-0-	-13 B	-0-	677	2			N	-0-					-0-
12	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
01	713	N	621	-0-	-92 B	-0-	621	2			N	-0-					-0-
02	644	N	463	-0-	-181 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	501	-0-	-212 B	-0-	501	2			N	-0-					-0-
04	600	N	544	-0-	-56 B	-0-	544	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	252	N	86	-0-	-166 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
04	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

11	1860	N	1625	-0-	-235 B	-0-	1625	3			N	-0-					-0-
12	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
01	1550	N	996	-0-	-554 B	-0-	996	3			N	-0-					-0-
02	1512	N	785	-0-	-727 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	661	-0-	-1230 B	-0-	661	3			N	-0-					-0-
*04	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1394	-0-	-16	B	-0-	1394	3			N	-0-					-0-
12	1457	N	1416	-0-	-41	B	-0-	1416	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1184	-0-	-242	B	-0-	1184	3			N	-0-					-0-
*04	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2010	-0-	-150	B	-0-	2010	3			N	-0-					-0-
12	2170	N	1973	-0-	-197	B	-0-	1973	3			N	-0-					-0-
01	2108	N	2068	-0-	-40	B	-0-	2068	3			N	-0-					-0-
02	1876	N	1873	-0-	-3	B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
04	2010	N	1245	-0-	-765	B	-0-	1245	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
12	1085	N	962	-0-	-123	B	-0-	962	3			N	-0-					-0-
01	1085	N	500	-0-	-585	B	-0-	500	3			N	-0-					-0-
02	980	N	667	-0-	-313	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	544	-0-	-417	B	-0-	544	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
12	1209	N	1198	-0-	-11	B	-0-	1198	3			N	-0-					-0-
01	1209	N	1200	-0-	-9	B	-0-	1200	3			N	-0-					-0-
02	1092	N	1053	-0-	-39	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1163	-0-	-46	B	-0-	1163	3			N	-0-					-0-
04	1170	N	1138	-0-	-32	B	-0-	1138	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1686	-0-	-594 B	-0-	1686	3			N	-0-					-0-
12	2201	N	1992	-0-	-209 B	-0-	1992	3			N	-0-					-0-
01	2232	N	1747	-0-	-485 B	-0-	1747	3			N	-0-					-0-
02	1568	N	1517	-0-	-51 B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1675	-0-	-309 B	-0-	1675	3			N	-0-					-0-
*04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	961	N	715	-0-	-246 B	-0-	715	3			N	-0-					-0-
02	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

11	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1147	N	425	-0-	-722 B	-0-	425	3			N	-0-					-0-
02	952	N	562	-0-	-390 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-
*04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

11	5905	N	5905	-0-	-0- B	-0-	5905	3			N	-0-					-0-
12	5921	N	5921	-0-	-0- B	-0-	5921	3			N	-0-					-0-
01	6169	N	4772	-0-	-1397 B	-0-	4772	3			N	-0-					-0-
02	5516	N	4679	-0-	-837 B	-0-	4679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	5877	-0-	-44 B	-0-	5877	3			N	-0-					-0-
*04	5815	N	5815	-0-	-0- B	-0-	5815	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1302	N	402	-0-	-900 B	-0-	402	3			N	-0-					-0-
02	1092	N	500	-0-	-592 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1093	-0-	-116 B	-0-	1093	3			N	-0-					-0-
*04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
01	868	N	231	-0-	-637 B	-0-	231	3			N	-0-					-0-
02	728	N	270	-0-	-458 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	753	-0-	-115 B	-0-	753	3			N	-0-					-0-
*04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	939	-0-	-51 B	-0-	939	3			N	-0-					-0-
12	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
01	930	N	701	-0-	-229 B	-0-	701	3			N	-0-					-0-
02	868	N	611	-0-	-257 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	622	-0-	-339 B	-0-	622	3			N	-0-					-0-
*04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1360	-0-	-110 B	-0-	1360	3			N	-0-					-0-
12	1519	N	1441	-0-	-78 B	-0-	1441	3			N	-0-					-0-
01	1426	N	910	-0-	-516 B	-0-	910	3			N	-0-					-0-
02	1260	N	667	-0-	-593 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	484	-0-	-942 B	-0-	484	3			N	-0-					-0-
*04	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

11	660	N	624	-0-	-36 B	-0-	624	3			N	-0-					-0-
12	682	N	583	-0-	-99 B	-0-	583	3			N	-0-					-0-
01	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
02	588	N	474	-0-	-114 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
01	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
02	756	N	354	-0-	-402 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	399	-0-	-345 B	-0-	399	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

11	840	N	819	-0-	-21 B	-0-	819	3			N	-0-					-0-
12	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	756	N	686	-0-	-70 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	599	-0-	-300 B	-0-	599	3			N	-0-					-0-
04	870	N	727	-0-	-143 B	-0-	727	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1270	-0-	-50 B	-0-	1270	3			N	-0-					-0-
12	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
02	1176	N	1129	-0-	-47 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-
04	1230	N	1134	-0-	-96 B	-0-	1134	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	739	-0-	-131 B	-0-	739	3			N	-0-					-0-
12	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	700	N	485	-0-	-215 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-
*04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
12	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
01	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	561	-0-	-152 B	-0-	561	3			N	-0-					-0-
*04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
12	372	N	131	-0-	-241 B	-0-	131	3			N	-0-					-0-
01	310	N	12	-0-	-298 B	-0-	12	3			N	-0-					-0-
02	112	N	7	-0-	-105 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
12	2666	N	1670	-0-	-996 B	-0-	1670	3			N	-0-					-0-
01	2294	N	716	-0-	-1578 B	-0-	716	3			N	-0-					-0-
02	1764	N	887	-0-	-877 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	194	-0-	-1480 B	-0-	194	3			N	-0-					-0-
*04	3000	N	4090	-0-	1090 B	1090	4090	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
12	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
01	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
*04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
12	1643	N	1529	-0-	-114 B	-0-	1529	3			N	-0-					-0-
01	1643	N	1545	-0-	-98 B	-0-	1545	3			N	-0-					-0-
02	1428	N	1171	-0-	-257 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
*04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	938	-0-	-22 B	-0-	938	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1147	N	319	-0-	-828 B	-0-	319	3			N	-0-					-0-
02	868	N	346	-0-	-522 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
*04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	668	-0-	-112 B	-0-	668	3			N	-0-					-0-
12	806	N	676	-0-	-130 B	-0-	676	3			N	-0-					-0-
01	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-
02	616	N	417	-0-	-199 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	340	-0-	-342 B	-0-	340	3			N	-0-					-0-
*04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	443	-0-	-127 B	-0-	443	2			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
01	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2239	-0-	-71 B	-0-	2239	3			N	-0-					-0-
12	2356	N	2152	-0-	-204 B	-0-	2152	3			N	-0-					-0-
01	2356	N	2150	-0-	-206 B	-0-	2150	3			N	-0-					-0-
02	2100	N	2037	-0-	-63 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
*04	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2534	-0-	-106 B	-0-	2534	3			N	-0-					-0-
12	2728	N	2615	-0-	-113 B	-0-	2615	3			N	-0-					-0-
01	2666	N	2566	-0-	-100 B	-0-	2566	3			N	-0-					-0-
02	2352	N	2240	-0-	-112 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2478	-0-	-126 B	-0-	2478	3			N	-0-					-0-
04	2490	N	2398	-0-	-92 B	-0-	2398	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
12	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
01	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
02	868	N	770	-0-	-98 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
04	900	N	894	-0-	-6 B	-0-	894	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	586	-0-	-220 B	-0-	586	3			N	-0-					-0-
04	840	N	636	-0-	-204 B	-0-	636	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

11	2340	N	2322	-0-	-18 B	-0-	2322	3			N	-0-					-0-
12	2356	N	2309	-0-	-47 B	-0-	2309	3			N	-0-					-0-
01	2356	N	2333	-0-	-23 B	-0-	2333	3			N	-0-					-0-
02	2156	N	2118	-0-	-38 B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1758	-0-	-536 B	-0-	1758	3			N	-0-					-0-
04	2250	N	1684	-0-	-566 B	-0-	1684	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

11	990	N	875	-0-	-115 B	-0-	875	3			N	-0-					-0-
12	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	345	-0-	-523 B	-0-	345	3			N	-0-					-0-
04	930	N	252	-0-	-678 B	-0-	252	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

11	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
12	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
04	780	N	537	-0-	-243 B	-0-	537	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1115	-0-	-55 B	-0-	1115	3			N	-0-					-0-
12	1178	N	1156	-0-	-22 B	-0-	1156	3			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
04	1110	N	990	-0-	-120 B	-0-	990	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1277	-0-	-73	B	-0-	1277	3			N	-0-					-0-
12	1302	N	1199	-0-	-103	B	-0-	1199	3			N	-0-					-0-
01	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
02	1204	N	1198	-0-	-6	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	536	-0-	-673	B	-0-	536	3			N	-0-					-0-
04	1200	N	506	-0-	-694	B	-0-	506	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1436	-0-	-4	B	-0-	1436	3			N	-0-					-0-
12	1488	N	1482	-0-	-6	B	-0-	1482	3			N	-0-					-0-
01	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
02	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1185	-0-	-303	B	-0-	1185	3			N	-0-					-0-
04	1500	N	1313	-0-	-187	B	-0-	1313	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

11	780	N	742	-0-	-38	B	-0-	742	3			N	-0-					-0-
12	837	N	754	-0-	-83	B	-0-	754	3			N	-0-					-0-
01	868	N	627	-0-	-241	B	-0-	627	3			N	-0-					-0-
02	700	N	524	-0-	-176	B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	447	-0-	-297	B	-0-	447	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

11	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
12	434	N	362	-0-	-72	B	-0-	362	3			N	-0-					-0-
01	403	N	286	-0-	-117	B	-0-	286	3			N	-0-					-0-
02	336	N	296	-0-	-40	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	310	-0-	-62	B	-0-	310	3			N	-0-					-0-
04	270	N	235	-0-	-35	B	-0-	235	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

11	1740	N	1392	-0-	-348	B	-0-	1392	3			N	-0-					-0-
12	1705	N	1335	-0-	-370	B	-0-	1335	3			N	-0-					-0-
01	1736	N	1223	-0-	-513	B	-0-	1223	3			N	-0-					-0-
02	1288	N	1075	-0-	-213	B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1144	-0-	-189	B	-0-	1144	3			N	-0-					-0-
*04	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					-0-
12	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
01	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-
02	924	N	718	-0-	-206 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	759	-0-	-264 B	-0-	759	3			N	-0-					-0-
*04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
12	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	776	3			N	-0-					-0-
02	924	N	706	-0-	-218 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
*04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
12	3069	N	3037	-0-	-32 B	-0-	3037	3			N	-0-					-0-
01	3100	N	3044	-0-	-56 B	-0-	3044	3			N	-0-					-0-
02	2772	N	2637	-0-	-135 B	-0-	2637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2861	-0-	-177 B	-0-	2861	3			N	-0-					-0-
04	2940	N	2813	-0-	-127 B	-0-	2813	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

11	2844	N	2663	-0-	-181 B	-0-	2663	3			N	-0-					-0-
12	3224	N	2722	-0-	-502 B	-0-	2722	3			N	-0-					-0-
01	3286	#	3262	-0-	-24 B	-24	3262	3			N	-0-					-0-
02	2968	#	2574	-0-	-394 B	-418	2574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -418																	
03	3286	#	3001	-0-	-285 B	-703	3001	3			N	-0-					-0-
04	3180	#	2846	-0-	-334 B	-1037	2846	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

11	1800	N	1474	-0-	-326 B	-0-	1474	3			N	-0-					-0-
12	1643	N	1493	-0-	-150 B	-0-	1493	3			N	-0-					-0-
01	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	529	-0-	-959 B	-0-	529	3			N	-0-					-0-
*04	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

11	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
12	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
01	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
02	840	N	745	-0-	-95 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
04	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	624	-0-	-126	B	-0-	624	3			N	-0-					-0-
12	744	N	680	-0-	-64	B	-0-	680	3			N	-0-					-0-
01	744	N	595	-0-	-149	B	-0-	595	3			N	-0-					-0-
02	588	N	543	-0-	-45	B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	517	-0-	-165	B	-0-	517	3			N	-0-					-0-
*04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
12	1302	N	1131	-0-	-171	B	-0-	1131	3			N	-0-					-0-
01	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
02	1176	N	167	-0-	-1009	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
*04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
12	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	392	N	293	-0-	-99	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	310	-0-	-124	B	-0-	310	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
12	1023	N	979	-0-	-44	B	-0-	979	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	980	N	406	-0-	-574	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	551	-0-	-441	B	-0-	551	3			N	-0-					-0-
*04	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	941	-0-	-19	B	-0-	941	3			N	-0-					-0-
12	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
01	992	N	868	-0-	-124	B	-0-	868	3			N	-0-					-0-
02	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
*04	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	773	-0-	-127	B	-0-	773	3			N	-0-					-0-
12	992	N	902	-0-	-90	B	-0-	902	3			N	-0-					-0-
01	930	N	806	-0-	-124	B	-0-	806	3			N	-0-					-0-
02	728	N	604	-0-	-124	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	481	-0-	-418	B	-0-	481	3			N	-0-					-0-
04	780	N	704	-0-	-76	B	-0-	704	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	724	-0-	-26 B	-0-	724	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	682	N	546	-0-	-136 B	-0-	546	3			N	-0-					-0-
02	672	N	450	-0-	-222 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	479	-0-	-265 B	-0-	479	3			N	-0-					-0-
*04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
12	1674	N	1617	-0-	-57 B	-0-	1617	3			N	-0-					-0-
01	961	N	779	-0-	-182 B	-0-	779	3			N	-0-					-0-
02	1512	N	640	-0-	-872 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	701	-0-	-911 B	-0-	701	3			N	-0-					-0-
*04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1385	-0-	-85 B	-0-	1385	3			N	-0-					-0-
12	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
01	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-
02	1288	N	1221	-0-	-67 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
*04	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2115	-0-	-135 B	-0-	2115	3			N	-0-					-0-
12	2263	N	2186	-0-	-77 B	-0-	2186	3			N	-0-					-0-
01	2263	N	2158	-0-	-105 B	-0-	2158	3			N	-0-					-0-
02	1988	N	1776	-0-	-212 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2026	-0-	-175 B	-0-	2026	3			N	-0-					-0-
*04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
12	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
01	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
12	3038	N	2313	-0-	-725 B	-0-	2313	3			N	-0-					-0-
01	3007	N	1955	-0-	-1052 B	-0-	1955	3			N	-0-					-0-
02	2464	N	1638	-0-	-826 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
04	1890	N	831	-0-	-1059 B	-0-	831	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-	-33 B	-0-	597	3			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	560	N	405	-0-	-155 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-
*04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
12	3355	N	3355	-0-	-0- B	-0-	1023	1	2332	3	N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	132	1	894	3	N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	66	1	675	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7140	N	7140	-0-	-0- B	-0-	495	1	6645	3	N	-0-					-0-
*04	6961	N	6961	-0-	-0- B	-0-	495	1	6466	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	566	-0-	-94 B	-0-	566	3			N	-0-					-0-
12	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
01	682	N	485	-0-	-197 B	-0-	485	3			N	-0-					-0-
02	532	N	412	-0-	-120 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	354	-0-	-266 B	-0-	354	3			N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2113	-0-	-107 B	-0-	2113	3			N	-0-					-0-
12	2263	N	2037	-0-	-226 B	-0-	2037	3			N	-0-					-0-
01	2201	N	2045	-0-	-156 B	-0-	2045	3			N	-0-					-0-
02	1960	N	1846	-0-	-114 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1096	-0-	-950 B	-0-	1096	3			N	-0-					-0-
04	1980	N	1417	-0-	-563 B	-0-	1417	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
12	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
01	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-					-0-
04	2490	N	2463	-0-	-27 B	-0-	2463	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1808	-0-	-82 B	-0-	1808	3			N	-0-					-0-
12	3410	#	1764	-0-	-1646 B	-1646	1764	3			N	-0-					-0-
01	3410	#	701	-0-	-2709 B	-4355	701	3			N	-0-					-0-
02	3080	#	540	-0-	-2540 B	-6895	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6895																	
03	3410	#	657	-0-	-2753 B	-9648	657	3			N	-0-					-0-
04	3300	#	685	-0-	-2615 B	-12263	685	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
12	1147	N	1083	-0-	-64	B	-0-	1083	3			N	-0-					-0-
01	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
02	1008	N	352	-0-	-656	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	394	-0-	-691	B	-0-	394	3			N	-0-					-0-
04	480	N	448	-0-	-32	B	-0-	448	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
12	899	N	781	-0-	-118	B	-0-	781	3			N	-0-					-0-
01	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
02	784	N	214	-0-	-570	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	229	-0-	-546	B	-0-	229	3			N	-0-					-0-
04	300	N	197	-0-	-103	B	-0-	197	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

11	3000	N	3034	-0-	34	B	34	3034	3			N	-0-					-0-
12	3100	N	3192	-0-	92	B	126	3192	3			N	-0-					-0-
01	3100	N	3163	-0-	63	B	189	3163	3			N	-0-					-0-
02	2988	R	2799	-0-	-189	B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	#	3118	-0-	-75	B	-75	3118	3			N	-0-					-0-
04	3090	#	3059	-0-	-31	B	-106	3059	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

11	3030	#	2831	-0-	-199	B	-199	2831	3			N	-0-					-0-
12	3131	#	3061	-0-	-70	B	-269	3061	3			N	-0-					-0-
01	3131	#	2972	-0-	-159	B	-428	2972	3			N	-0-					-0-
02	2828	#	2692	-0-	-136	B	-564	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -564																		
03	3131	#	3032	-0-	-99	B	-663	3032	3			N	-0-					-0-
04	3030	#	2961	-0-	-69	B	-732	2961	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

11	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
01	992	N	933	-0-	-59	B	-0-	933	3			N	-0-					-0-
02	1260	N	957	-0-	-303	B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	977	-0-	-325	B	-0-	977	3			N	-0-					-0-
*04	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

11	3420	N	3302	-0-	-118	B	-0-	3302	3			N	-0-					-0-
12	3417	N	3417	-0-	-0-	B	-0-	3417	3			N	-0-					-0-
01	3348	N	2896	-0-	-452	B	-0-	2896	3			N	-0-					-0-
02	3080	N	2499	-0-	-581	B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2580	-0-	-830	B	-0-	2580	3			N	-0-					-0-
*04	3175	N	3175	-0-	-0-	B	-0-	3175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
12	1612	N	940	-0-	-672 B	-0-	940	3			N	-0-					-0-
01	1271	N	137	-0-	-1134 B	-0-	137	3			N	-0-					-0-
02	896	N	304	-0-	-592 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	164	-0-	-766 B	-0-	164	3			N	-0-					-0-
*04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	826	-0-	-554 B	-0-	826	3			N	-0-					-0-
12	1426	N	818	-0-	-608 B	-0-	818	3			N	-0-					-0-
01	1457	N	1106	-0-	-351 B	-0-	1106	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	740	-0-	-66 B	-0-	740	3			N	-0-					-0-
*04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
01	992	N	140	-0-	-852 B	-0-	140	3			N	-0-					-0-
02	868	N	632	-0-	-236 B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	909	-0-	-83 B	-0-	909	3			N	-0-					-0-
*04	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	#	3293	-0-	-1477 B	-10909	3293	3			N	-0-					-0-
12	3007	N	3365	-0-	358 B	-10551	3365	3			N	-0-					-0-
01	3689	N	2723	-0-	-966 B	-10551	2723	3			N	-0-					-0-
02	3080	N	2381	-0-	-699 B	-10551	67	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4574 CANCELLED UNDERAGE -> -5977																	
03	3379	N	2762	-0-	-617 B	-4574	74	1	2688	3	N	-0-					-0-
04	2640	N	2668	-0-	28 B	-4546	72	1	2596	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1612	N	1540	-0-	-72 B	-0-	1540	3			N	-0-					-0-
01	1643	N	1207	-0-	-436 B	-0-	1207	3			N	-0-					-0-
02	1456	N	933	-0-	-523 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1151	-0-	-399 B	-0-	1151	3			N	-0-					-0-
04	1170	N	547	-0-	-623 B	-0-	547	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2173	-0-	-227 B	-0-	2173	3			N	-0-					-0-
12	2263	N	2160	-0-	-103 B	-0-	2160	3			N	-0-					-0-
01	2139	N	1287	-0-	-852 B	-0-	1287	3			N	-0-					-0-
02	2016	N	1246	-0-	-770 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1340	-0-	-830 B	-0-	1340	3			N	-0-					-0-
*04	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-			-0-
12	1736	N	1733	-0-	-3	B	-0-	1733	3		N	-0-			-0-
01	1734	N	1734	-0-	-0-	B	-0-	1734	3		N	-0-			-0-
02	1568	N	1336	-0-	-232	B	-0-	1336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1294	-0-	-442	B	-0-	1294	3		N	-0-			-0-
04	1680	N	1646	-0-	-34	B	-0-	1646	3		N	-0-			-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-			-0-
12	1257	N	1257	-0-	-0-	B	-0-	1257	3		N	-0-			-0-
01	1240	N	158	-0-	-1082	B	-0-	158	3		N	-0-			-0-
02	1064	N	704	-0-	-360	B	-0-	704	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1194	-0-	-77	B	-0-	1194	3		N	-0-			-0-
*04	1231	N	1231	-0-	-0-	B	-0-	1231	3		N	-0-			-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1051	N	1051	-0-	-0-	B	-0-	1051	3		N	-0-			-0-
12	1147	N	1147	-0-	-0-	B	-0-	1147	3		N	-0-			-0-
01	1116	N	217	-0-	-899	B	-0-	217	3		N	-0-			-0-
02	980	N	661	-0-	-319	B	-0-	661	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	1084	-0-	-63	B	-0-	1084	3		N	-0-			-0-
*04	1112	N	1112	-0-	-0-	B	-0-	1112	3		N	-0-			-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6660	N	5854	-0-	-806	B	-0-	5854	3		N	-0-			-0-
12	6789	N	5830	-0-	-959	B	-0-	5830	3		N	-0-			-0-
01	6696	N	6167	-0-	-529	B	-0-	6167	3		N	-0-			-0-
02	5460	N	5353	-0-	-107	B	-0-	5353	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5956	N	5956	-0-	-0-	B	-0-	5956	3		N	-0-			-0-
04	5970	N	5938	-0-	-32	B	-0-	5938	3		N	-0-			-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	572	-0-	-28	B	-0-	572	3		N	-0-			-0-
12	558	N	550	-0-	-8	B	-0-	550	3		N	-0-			-0-
01	576	N	576	-0-	-0-	B	-0-	576	3		N	-0-			-0-
02	532	N	498	-0-	-34	B	-0-	498	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	280	-0-	-278	B	-0-	280	3		N	-0-			-0-
04	570	N	318	-0-	-252	B	-0-	318	3		N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	B	-0-	1035	3		N	-0-			-0-
12	1023	N	962	-0-	-61	B	-0-	962	3		N	-0-			-0-
01	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
02	980	N	338	-0-	-642	B	-0-	338	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	380	-0-	-581	B	-0-	380	3		N	-0-			-0-
*04	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2421	-0-	-39 B	-0-	2421	3			N	-0-					-0-
12	2511	N	2485	-0-	-26 B	-0-	2485	3			N	-0-					-0-
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	2268	N	2242	-0-	-26 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2451	-0-	-29 B	-0-	2451	3			N	-0-					-0-
04	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	963	-0-	-177 B	-0-	963	3			N	-0-					-0-
12	1085	N	1023	-0-	-62 B	-0-	1023	3			N	-0-					-0-
01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	728	N	390	-0-	-338 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	475	-0-	-207 B	-0-	475	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	2015	N	1698	-0-	-317 B	-0-	1698	3			N	-0-					-0-
01	620	N	393	-0-	-227 B	-0-	393	3			N	-0-					-0-
02	2662	N	2662	-0-	-0- B	-0-	306	1	2356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1482	-0-	-223 B	-0-	180	1	1302	3	N	-0-					-0-
*04	1516	N	1516	-0-	-0- B	-0-	126	1	1390	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
12	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	606	-0-	-138 B	-0-	606	3			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	341	N	116	-0-	-225 B	-0-	116	3			N	-0-					-0-
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1180	-0-	-410 B	-0-	1180	3			N	-0-					-0-
12	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
04	1200	N	1155	-0-	-45 B	-0-	1155	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	2758	-0-	-422 B	-0-	2758	3			N	-0-					-0-
12	2945	N	2884	-0-	-61 B	-0-	2884	3			N	-0-					-0-
01	2914	N	2908	-0-	-6 B	-0-	2908	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-
04	2820	N	2785	-0-	-35 B	-0-	2785	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1767	-0-	-3 B	-0-	1767	3			N	-0-					-0-
12	1829	N	1793	-0-	-36 B	-0-	1793	3			N	-0-					-0-
01	1829	N	1788	-0-	-41 B	-0-	1788	3			N	-0-					-0-
02	1652	N	1628	-0-	-24 B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1491	-0-	-307 B	-0-	1491	3			N	-0-					-0-
04	1740	N	1522	-0-	-218 B	-0-	1522	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	S	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
12	527	S	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	S	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
02	476	S	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	S	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	S	457	-0-	-53 B	-0-	457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*04	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
02	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
*04	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
02	2800	N	4010	-0-	1210 B	1210	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1210																	
03	3100	N	3534	-0-	434 B	1644	3534	3			N	-0-					-0-
*04	3000	N	2594	-0-	-406 B	1238	2594	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	S	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	682	S	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
01	301	S	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	616	S	195	-0-	-421 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	S	226	-0-	-425 B	-0-	226	3			N	-0-					-0-
04	300	S	240	-0-	-60 B	-0-	240	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
02	728	N	721	-0-	-7 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
01	992	N	982	-0-	-10	B	-0-	982	3			N	-0-					-0-
02	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
*04	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2760	-0-	-360	B	-0-	2760	3			N	-0-					-0-
12	3007	N	2831	-0-	-176	B	-0-	2831	3			N	-0-					-0-
01	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-
02	2576	N	2414	-0-	-162	B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2785	-0-	-36	B	-0-	2785	3			N	-0-					-0-
04	3150	N	2892	-0-	-258	B	-0-	2892	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1490	-0-	-220	B	-0-	72	1	1418	3	N	-0-					-0-
12	1891	N	1438	-0-	-453	B	-0-	74	1	1364	3	N	-0-					-0-
01	1767	N	1355	-0-	-412	B	-0-	74	1	1281	3	N	-0-					-0-
02	1400	N	1138	-0-	-262	B	-0-	67	1	1071	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1203	-0-	-223	B	-0-	74	1	1129	3	N	-0-					-0-
04	1320	N	1171	-0-	-149	B	-0-	72	1	1099	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	B	-0-	330	1	342	3	N	-0-					-0-
12	961	N	961	-0-	-0-	B	-0-	465	1	496	3	N	-0-					-0-
01	1054	N	148	-0-	-906	B	-0-	60	1	88	3	N	-0-					-0-
02	737	N	737	-0-	-0-	B	-0-	345	1	392	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	700	-0-	-261	B	-0-	345	1	355	3	N	-0-					-0-
*04	563	N	563	-0-	-0-	B	-0-	300	1	263	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1495	-0-	-5	B	-0-	72	1	1423	3	N	-0-					-0-
12	1550	N	1338	-0-	-212	B	-0-	74	1	1264	3	N	-0-					-0-
01	1519	N	1380	-0-	-139	B	-0-	74	1	1306	3	N	-0-					-0-
02	1400	N	1277	-0-	-123	B	-0-	67	1	1210	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1449	N	1449	-0-	-0-	B	-0-	74	1	1375	3	N	-0-					-0-
*04	1393	N	1393	-0-	-0-	B	-0-	72	1	1321	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2033	-0-	-37 B	-0-	2033	3			N	-0-					-0-
12	2139	N	2038	-0-	-101 B	-0-	2038	3			N	-0-					-0-
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
02	1904	N	1834	-0-	-70 B	-0-	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1689	-0-	-357 B	-0-	1689	3			N	-0-					-0-
04	2010	N	1803	-0-	-207 B	-0-	1803	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	5014	-0-	-86 B	-0-	5014	3			N	-0-					-0-
12	5332	N	5094	-0-	-238 B	-0-	5094	3			N	-0-					-0-
01	5270	N	4948	-0-	-322 B	-0-	4948	3			N	-0-					-0-
02	4676	N	4543	-0-	-133 B	-0-	4543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4951	-0-	-133 B	-0-	4951	3			N	-0-					-0-
04	4800	N	3246	-0-	-1554 B	-0-	3246	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2150	-0-	-970 B	-970	2150	3			N	-0-					-0-
12	3224	#	1863	-0-	-1361 B	-2331	1863	3			N	-0-					-0-
01	3224	#	234	-0-	-2990 B	-5321	234	3			N	-0-					-0-
02	2912	#	1266	-0-	-1646 B	-6967	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6967																	
03	3224	#	911	-0-	-2313 B	-9280	911	3			N	-0-					-0-
04	3120	#	280	-0-	-2840 B	-12120	280	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	476	N	459	-0-	-17 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2238	-0-	-42 B	-0-	2238	3			N	-0-					-0-
12	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
01	2263	N	1881	-0-	-382 B	-0-	1881	3			N	-0-					-0-
02	2100	N	1581	-0-	-519 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1658	-0-	-636 B	-0-	1658	3			N	-0-					-0-
*04	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	607	-0-	-143 B	-0-	607	3			N	-0-					-0-
12	651	N	536	-0-	-115 B	-0-	536	3			N	-0-					-0-
01	713	N	407	-0-	-306 B	-0-	407	3			N	-0-					-0-
02	560	N	307	-0-	-253 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	307	-0-	-220 B	-0-	307	3			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
12	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
01	558	N	550	-0-	-8	B	-0-	550	2			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	522	-0-	-36	B	-0-	522	2			N	-0-					-0-
04	540	N	520	-0-	-20	B	-0-	520	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	366	-0-	-84	B	-0-	366	3			N	-0-					-0-
12	465	N	242	-0-	-223	B	-0-	242	3			N	-0-					-0-
01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-
02	336	N	236	-0-	-100	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1227	-0-	-303	B	-0-	1227	3			N	-0-					-0-
12	1457	N	991	-0-	-466	B	-0-	991	3			N	-0-					-0-
01	1333	N	1035	-0-	-298	B	-0-	1035	3			N	-0-					-0-
02	1148	N	906	-0-	-242	B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	222	-0-	-770	B	-0-	222	3			N	-0-					-0-
04	990	N	368	-0-	-622	B	-0-	368	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
12	1922	N	1661	-0-	-261	B	-0-	1661	3			N	-0-					-0-
01	1798	N	1463	-0-	-335	B	-0-	1463	3			N	-0-					-0-
02	1540	N	1388	-0-	-152	B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1414	-0-	-260	B	-0-	1414	3			N	-0-					-0-
04	1410	N	1105	-0-	-305	B	-0-	1105	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	293	-0-	-141	B	-0-	293	3			N	-0-					-0-
04	420	N	217	-0-	-203	B	-0-	217	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-
12	3286	N	3158	-0-	-128	B	-0-	3158	3			N	-0-					-0-
01	3317	N	2766	-0-	-551	B	-0-	2766	3			N	-0-					-0-
02	2968	N	2962	-0-	-6	B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-
04	2670	N	2207	-0-	-463	B	-0-	2207	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
12	1178	N	1128	-0-	-50	B	-0-	1128	3			N	-0-					-0-
01	1178	N	968	-0-	-210	B	-0-	968	3			N	-0-					-0-
02	1036	N	1001	-0-	-35	B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
04	930	N	714	-0-	-216	B	-0-	714	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

11	900	N	846	-0-	-54	B	-0-	846	3			N	-0-					-0-
12	899	N	830	-0-	-69	B	-0-	830	3			N	-0-					-0-
01	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	726	-0-	-111	B	-0-	726	3			N	-0-					-0-
04	840	N	772	-0-	-68	B	-0-	772	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
12	527	N	401	-0-	-126	B	-0-	401	3			N	-0-					-0-
01	465	N	240	-0-	-225	B	-0-	240	3			N	-0-					-0-
02	392	N	287	-0-	-105	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	224	-0-	-179	B	-0-	224	3			N	-0-					-0-
04	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

11	4166	N	4166	-0-	-0-	B	-0-	4166	3			N	-0-					-0-
12	4216	N	4215	-0-	-1	B	-0-	4215	3			N	-0-					-0-
01	4371	N	3584	-0-	-787	B	-0-	3584	3			N	-0-					-0-
02	3892	N	3602	-0-	-290	B	-0-	3602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4296	N	4296	-0-	-0-	B	-0-	4296	3			N	-0-					-0-
*04	4194	N	4194	-0-	-0-	B	-0-	4194	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

11	2040	N	1817	-0-	-223	B	-0-	1817	3			N	-0-					-0-
12	2015	N	1852	-0-	-163	B	-0-	1852	3			N	-0-					-0-
01	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
02	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
04	2040	N	1865	-0-	-175	B	-0-	1865	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-
02	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	3			N	-0-					-0-
*04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1405	-0-	-125 B	-0-	1405	3			N	-0-					-0-
12	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-
01	1457	N	976	-0-	-481 B	-0-	976	3			N	-0-					-0-
02	1316	N	666	-0-	-650 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	606	-0-	-882 B	-0-	606	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
04	420	N	297	-0-	-123 B	-0-	297	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1320	-0-	-150 B	-0-	1320	3			N	-0-					-0-
12	1519	N	1336	-0-	-183 B	-0-	1336	3			N	-0-					-0-
01	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-
02	1232	N	988	-0-	-244 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	936	-0-	-397 B	-0-	936	3			N	-0-					-0-
*04	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1156	-0-	-104 B	-0-	1156	3			N	-0-					-0-
12	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
01	1457	N	501	-0-	-956 B	-0-	501	3			N	-0-					-0-
02	1092	N	429	-0-	-663 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
*04	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
12	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
01	1829	N	1805	-0-	-24 B	-0-	1805	3			N	-0-					-0-
02	1568	N	1531	-0-	-37 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1652	-0-	-84 B	-0-	1652	3			N	-0-					-0-
04	1740	N	1683	-0-	-57 B	-0-	1683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
12	1333	N	1301	-0-	-32	B	-0-	1301	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	B	-0-	1190	3			N	-0-					-0-
02	1176	N	1132	-0-	-44	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1222	-0-	-80	B	-0-	1222	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	B	-0-	1117	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
12	2604	N	2334	-0-	-270	B	-0-	2334	3			N	-0-					-0-
01	2325	N	1824	-0-	-501	B	-0-	1824	3			N	-0-					-0-
02	1988	N	1730	-0-	-258	B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1714	-0-	-611	B	-0-	1714	3			N	-0-					-0-
04	1770	N	1256	-0-	-514	B	-0-	1256	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
12	1922	N	1118	-0-	-804	B	-0-	1118	3			N	-0-					-0-
01	1643	N	256	-0-	-1387	B	-0-	256	3			N	-0-					-0-
02	1176	N	382	-0-	-794	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	203	-0-	-913	B	-0-	203	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1189	-0-	-101	B	-0-	1189	3			N	-0-					-0-
12	1302	N	1230	-0-	-72	B	-0-	1230	3			N	-0-					-0-
01	1333	N	1051	-0-	-282	B	-0-	1051	3			N	-0-					-0-
02	1120	N	926	-0-	-194	B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	894	-0-	-346	B	-0-	894	3			N	-0-					-0-
*04	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1542	-0-	-78	B	-0-	1542	3			N	-0-					-0-
12	1736	N	1558	-0-	-178	B	-0-	1558	3			N	-0-					-0-
01	1767	N	1449	-0-	-318	B	-0-	1449	3			N	-0-					-0-
02	1428	N	1091	-0-	-337	B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1018	-0-	-532	B	-0-	1018	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	1428	N	559	-0-	-869 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
*04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1212	-0-	-48 B	-0-	1212	3			N	-0-					-0-
12	1302	N	1173	-0-	-129 B	-0-	1173	3			N	-0-					-0-
01	1333	N	1137	-0-	-196 B	-0-	1137	3			N	-0-					-0-
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	469	-0-	-709 B	-0-	469	3			N	-0-					-0-
04	1110	N	576	-0-	-534 B	-0-	576	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1050	-0-	-90 B	-0-	1050	3			N	-0-					-0-
12	1147	N	1075	-0-	-72 B	-0-	1075	3			N	-0-					-0-
01	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
02	980	N	949	-0-	-31 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
*04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	N	4667	-0-	-193 B	-0-	4667	3			N	-0-					-0-
12	4960	N	4605	-0-	-355 B	-0-	4605	3			N	-0-					-0-
01	4898	N	4850	-0-	-48 B	-0-	4850	3			N	-0-					-0-
02	4368	N	3890	-0-	-478 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
04	4680	N	3056	-0-	-1624 B	-0-	3056	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	#	2440	-0-	-920 B	-2555	2440	3			N	-0-					-0-
12	3472	#	2395	-0-	-1077 B	-3632	2395	3			N	-0-					-0-
01	3472	#	2453	-0-	-1019 B	-4651	2453	3			N	-0-					-0-
02	3136	#	2163	-0-	-973 B	-5624	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5624																	
03	2387	N	2506	-0-	119 B	-5505	2506	3			N	-0-					-0-
04	2370	N	1609	-0-	-761 B	-5505	1609	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	784	N	513	-0-	-271 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	539	-0-	-267 B	-0-	539	3			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	874	-0-	-116 B	-0-	874	3			N	-0-					-0-
12	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
01	992	N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
*04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

11	840	N	588	-0-	-252 B	-0-	588	3			N	-0-					-0-
12	868	N	438	-0-	-430 B	-0-	438	3			N	-0-					-0-
01	868	N	530	-0-	-338 B	-0-	530	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	282					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 282																	
03	14B2 EXT		-0-	-0-	-0- B	282					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	282					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
01	899	N	637	-0-	-262 B	-0-	637	3			N	-0-					-0-
02	784	N	536	-0-	-248 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	610	-0-	-196 B	-0-	610	3			N	-0-					-0-
04	630	N	449	-0-	-181 B	-0-	449	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	1064	N	552	-0-	-512 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	588	-0-	-435 B	-0-	588	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

11	780	N	734	-0-	-46 B	-0-	734	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
12	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
01	2573	N	1191	-0-	-1382 B	-0-	1191	3			N	-0-					-0-
02	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
*04	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

11	450	N	390	-0-	-60 B	-0-	390	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	434	N	325	-0-	-109 B	-0-	325	3			N	-0-					-0-
02	364	N	270	-0-	-94 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1116	N	1078	-0-	-38 B	-0-	1078	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	1176	N	564	-0-	-612 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	641	-0-	-444 B	-0-	641	3			N	-0-					-0-
*04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

11	660	N	559	-0-	-101 B	-0-	559	3			N	-0-					-0-
12	713	N	579	-0-	-134 B	-0-	579	3			N	-0-					-0-
01	744	N	439	-0-	-305 B	-0-	439	3			N	-0-					-0-
02	532	N	311	-0-	-221 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	217	-0-	-372 B	-0-	217	3			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

11	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
12	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
01	837	N	663	-0-	-174 B	-0-	663	3			N	-0-					-0-
02	672	N	541	-0-	-131 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	457	-0-	-287 B	-0-	457	3			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

11	660	N	651	-0-	-9 B	-0-	651	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
02	616	N	547	-0-	-69 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	528	-0-	-154 B	-0-	528	3			N	-0-					-0-
04	600	N	507	-0-	-93 B	-0-	507	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1705	-0-	-35 B	-0-	1705	3			N	-0-					-0-
12	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
01	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
02	1596	N	1568	-0-	-28 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
*04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	713	N	132	-0-	-581 B	-0-	132	3			N	-0-					-0-
02	560	N	64	-0-	-496 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
*04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

11	2130	N	2070	-0-	-60 B	-0-	2070	3			N	-0-					-0-
12	2201	N	2154	-0-	-47 B	-0-	2154	3			N	-0-					-0-
01	2139	N	983	-0-	-1156 B	-0-	983	3			N	-0-					-0-
02	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
*04	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
02	560	N	531	-0-	-29 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
12	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	3039	-0-	-21 B	-0-	3039	3			N	-0-					-0-
12	3193	N	3130	-0-	-63 B	-0-	3130	3			N	-0-					-0-
01	3193	N	3139	-0-	-54 B	-0-	3139	3			N	-0-					-0-
02	2828	N	2753	-0-	-75 B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3106	-0-	-25 B	-0-	3106	3			N	-0-					-0-
04	3030	N	2939	-0-	-91 B	-0-	2939	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1922	N	1760	-0-	-162 B	-0-	1760	3			N	-0-					-0-
02	1708	N	1548	-0-	-160 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1673	-0-	-187 B	-0-	1673	3			N	-0-					-0-
*04	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1344	N	1059	-0-	-285 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
04	1260	N	1212	-0-	-48 B	-0-	1212	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
02	812	N	789	-0-	-23 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
04	810	N	695	-0-	-115 B	-0-	695	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
01	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
*04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
12	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2483	-0-	-277 B	-0-	2483	3			N	-0-					-0-
12	2728	N	2253	-0-	-475 B	-0-	2253	3			N	-0-					-0-
01	2821	N	2510	-0-	-311 B	-0-	2510	3			N	-0-					-0-
02	2324	N	2184	-0-	-140 B	-0-	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
04	2430	N	2316	-0-	-114 B	-0-	2316	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
02	504	N	482	-0-	-22 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
*04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1829	N	1710	-0-	-119 B	-0-	1710	3			N	-0-					-0-
02	1820	N	1549	-0-	-271 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1662	-0-	-291 B	-0-	1662	3			N	-0-					-0-
04	1650	N	1498	-0-	-152 B	-0-	1498	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	72	1	780	3	N	-0-					-0-
12	868	N	860	-0-	-8 B	-0-	74	1	786	3	N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	74	1	941	3	N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	67	1	725	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	827	-0-	-41 B	-0-	74	1	753	3	N	-0-					-0-
*04	1319	N	1319	-0-	-0- B	-0-	72	1	1247	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
12	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
01	1178	N	1018	-0-	-160 B	-0-	1018	3			N	-0-					-0-
02	1260	N	952	-0-	-308 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1049	-0-	-191 B	-0-	1049	3			N	-0-					-0-
04	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	328	-0-	-242 B	-0-	328	3			N	-0-					-0-
12	589	N	371	-0-	-218 B	-0-	371	3			N	-0-					-0-
01	589	N	420	-0-	-169 B	-0-	420	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
*04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	554	-0-	-128 B	-0-	554	3			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	393	-0-	-196 B	-0-	393	3			N	-0-					-0-
*04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	588	N	519	-0-	-69 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
12	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
02	644	N	600	-0-	-44 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	659	-0-	-211 B	-0-	659	2			N	-0-					-0-
12	837	N	671	-0-	-166 B	-0-	671	2			N	-0-					-0-
01	868	N	523	-0-	-345 B	-0-	523	2			N	-0-					-0-
02	616	N	493	-0-	-123 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	513	-0-	-169 B	-0-	513	2			N	-0-					-0-
*04	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
01	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
02	1820	N	1607	-0-	-213 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	3			N	-0-					-0-
04	1740	N	1704	-0-	-36 B	-0-	1704	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1016	-0-	-94 B	-0-	1016	3			N	-0-					-0-
12	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1085	N	1055	-0-	-30 B	-0-	1055	3			N	-0-					-0-
01	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
*04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
02	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1910	-0-	-12 B	-0-	1910	3			N	-0-					-0-
04	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	317	-0-	-283 B	-0-	317	3			N	-0-					-0-
12	558	N	371	-0-	-187 B	-0-	371	3			N	-0-					-0-
01	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1637	-0-	-223 B	-0-	1637	3			N	-0-					-0-
12	1829	N	1629	-0-	-200 B	-0-	1629	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1422	-0-	-221 B	-0-	1422	3			N	-0-					-0-
04	1650	N	1046	-0-	-604 B	-0-	1046	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1146	-0-	-114 B	-0-	1146	3			N	-0-					-0-
12	1302	N	1263	-0-	-39 B	-0-	1263	3			N	-0-					-0-
01	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-
04	1230	N	1214	-0-	-16 B	-0-	1214	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

11	840	N	744	-0-	-96 B	-0-	744	3			N	-0-					-0-
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	700	N	671	-0-	-29 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

11	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
12	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
01	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
02	1708	N	1663	-0-	-45 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	556	-0-	-1335 B	-0-	556	3			N	-0-					-0-
*04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
01	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3760	-0-	-20 B	-0-	3760	3			N	-0-					-0-
12	3886	N	3886	-0-	-0- B	-0-	3886	3			N	-0-					-0-
01	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
02	3500	N	3451	-0-	-49 B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3831	-0-	-44 B	-0-	3831	3			N	-0-					-0-
04	3720	N	3712	-0-	-8 B	-0-	3712	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
12	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	1000	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2395	-0-	-125 B	-0-	2395	3			N	-0-					-0-
12	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
01	2511	N	2444	-0-	-67 B	-0-	2444	3			N	-0-					-0-
02	2240	N	2175	-0-	-65 B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2435	-0-	-14 B	-0-	2435	3			N	-0-					-0-
*04	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
12	1984	N	1972	-0-	-12 B	-0-	1972	3			N	-0-					-0-
01	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
02	1792	N	1641	-0-	-151 B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1887	-0-	-97 B	-0-	1887	3			N	-0-					-0-
*04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1891	N	1709	-0-	-182 B	-0-	1709	3			N	-0-					-0-
01	1736	N	1368	-0-	-368 B	-0-	1368	3			N	-0-					-0-
02	1624	N	1259	-0-	-365 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1355	-0-	-350 B	-0-	1355	3			N	-0-					-0-
04	1320	N	1186	-0-	-134 B	-0-	1186	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
02	784	N	747	-0-	-37 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
04	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3272	-0-	-178 B	-0-	3272	2			N	-0-					-0-
12	3565	N	3333	-0-	-232 B	-0-	3333	2			N	-0-					-0-
01	3410	N	2796	-0-	-614 B	-0-	2796	2			N	-0-					-0-
02	3052	N	2786	-0-	-266 B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2743	-0-	-605 B	-0-	2743	2			N	-0-					-0-
04	2700	N	2077	-0-	-623 B	-0-	2077	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
01	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-
02	196	N	42	-0-	-154 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
12	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
01	3658	N	3549	-0-	-109 B	-0-	3549	3			N	-0-					-0-
02	3276	N	3265	-0-	-11 B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3588	-0-	-8 B	-0-	3588	3			N	-0-					-0-
04	3420	N	2328	-0-	-1092 B	-0-	2328	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
02	280	N	103	-0-	-177 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - P&A 12/03/14

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

11	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
12	2976	N	2520	-0-	-456	B	-0-	2520	3			N	-0-					-0-
01	2356	N	935	-0-	-1421	B	-0-	935	3			N	-0-					-0-
02	2576	N	2430	-0-	-146	B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2460	-0-	-51	B	-0-	2460	3			N	-0-					-0-
*04	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
12	1674	N	1480	-0-	-194	B	-0-	1480	3			N	-0-					-0-
01	1364	N	993	-0-	-371	B	-0-	993	3			N	-0-					-0-
02	1456	N	991	-0-	-465	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1077	-0-	-411	B	-0-	1077	3			N	-0-					-0-
04	960	N	801	-0-	-159	B	-0-	801	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	556	-0-	-14	B	-0-	556	3			N	-0-					-0-
12	837	N	510	-0-	-327	B	-0-	510	3			N	-0-					-0-
01	651	N	352	-0-	-299	B	-0-	352	3			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	435	-0-	-61	B	-0-	435	3			N	-0-					-0-
04	330	N	216	-0-	-114	B	-0-	216	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	631	-0-	-149	B	-0-	631	3			N	-0-					-0-
12	1178	N	584	-0-	-594	B	-0-	584	3			N	-0-					-0-
01	930	N	63	-0-	-867	B	-0-	63	3			N	-0-					-0-
02	588	N	134	-0-	-454	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	66	-0-	-523	B	-0-	66	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

11	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
12	651	N	433	-0-	-218	B	-0-	433	3			N	-0-					-0-
01	589	N	151	-0-	-438	B	-0-	151	3			N	-0-					-0-
02	336	N	77	-0-	-259	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	34	-0-	-400	B	-0-	34	3			N	-0-					-0-
04	150	N	75	-0-	-75	B	-0-	75	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	3039	-0-	-21 B	-0-	3039	3			N	-0-					-0-
12	3224	N	2717	-0-	-507 B	-0-	2717	3			N	-0-					-0-
01	3224	N	2559	-0-	-665 B	-0-	2559	3			N	-0-					-0-
02	2828	N	2650	-0-	-178 B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3107	N	3107	-0-	-0- B	-0-	3107	3			N	-0-					-0-
*04	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

11	3636	N	3636	-0-	-0- B	-0-	3636	3			N	-0-					-0-
12	3937	N	3675	-0-	-262 B	-0-	3675	3			N	-0-					-0-
01	3875	N	3114	-0-	-761 B	-0-	3114	3			N	-0-					-0-
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
04	3000	N	2288	-0-	-712 B	-0-	2288	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
02	140	N	12	-0-	-128 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

11	1110	N	544	-0-	-566 B	-0-	544	3			N	-0-					-0-
12	1147	N	590	-0-	-557 B	-0-	590	3			N	-0-					-0-
01	1209	N	784	-0-	-425 B	-0-	784	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
02	504	N	454	-0-	-50 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-
*04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
01	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
02	504	N	474	-0-	-30	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-
12	2914	N	2896	-0-	-18	B	-0-	2896	3			N	-0-					-0-
01	3131	N	1831	-0-	-1300	B	-0-	1831	3			N	-0-					-0-
02	2688	N	2201	-0-	-487	B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3132	N	3132	-0-	-0-	B	-0-	3132	3			N	-0-					-0-
*04	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4953	N	4953	-0-	-0-	B	-0-	4953	3			N	-0-					-0-
12	5568	N	5568	-0-	-0-	B	-0-	5568	3			N	-0-					-0-
01	3472	N	2411	-0-	-1061	B	-0-	2411	3			N	-0-					-0-
02	5154	N	5154	-0-	-0-	B	-0-	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5475	-0-	-105	B	-0-	5475	3			N	-0-					-0-
*04	5351	N	5351	-0-	-0-	B	-0-	5351	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2231	-0-	-289	B	-0-	2231	3			N	-0-					-0-
12	2759	N	2278	-0-	-481	B	-0-	2278	3			N	-0-					-0-
01	2790	N	1094	-0-	-1696	B	-0-	1094	3			N	-0-					-0-
02	2072	N	1021	-0-	-1051	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1060	-0-	-1203	B	-0-	1060	3			N	-0-					-0-
*04	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
12	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
02	616	N	581	-0-	-35	B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	663	-0-	-19	B	-0-	663	2			N	-0-					-0-
04	660	N	645	-0-	-15	B	-0-	645	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
01	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
02	84	N	36	-0-	-48 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
02	1680	N	1343	-0-	-337 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1319	-0-	-355 B	-0-	1319	3			N	-0-					-0-
04	1500	N	1358	-0-	-142 B	-0-	1358	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	700	N	687	-0-	-13 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
*04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3402	-0-	-78 B	-0-	3402	3			N	-0-					-0-
12	3627	N	3472	-0-	-155 B	-0-	3472	3			N	-0-					-0-
01	3658	N	3330	-0-	-328 B	-0-	3330	3			N	-0-					-0-
02	3164	N	2816	-0-	-348 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	879	-0-	-2593 B	-0-	879	3			N	-0-					-0-
*04	3897	N	3897	-0-	-0- B	-0-	3897	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
12	1829	N	1745	-0-	-84 B	-0-	1745	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	1680	N	633	-0-	-1047 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	736	-0-	-1000 B	-0-	736	3			N	-0-					-0-
*04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	626	-0-	-94 B	-0-	626	3			N	-0-					-0-
12	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	588	N	530	-0-	-58 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-
04	600	N	514	-0-	-86 B	-0-	514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	635	-0-	-78 B	-0-	635	2			N	-0-					-0-
04	690	N	664	-0-	-26 B	-0-	664	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
04	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1302	N	1143	-0-	-159 B	-0-	1143	3			N	-0-					-0-
02	1176	N	1118	-0-	-58 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
*04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

11	1260	N	388	-0-	-872	B	-0-	388	3			N	-0-					-0-
12	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
01	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
02	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1316	-0-	-296	B	-0-	1316	3			N	-0-					-0-
04	1410	N	1259	-0-	-151	B	-0-	1259	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

11	4170	N	4110	-0-	-60	B	-0-	4110	3			N	-0-					-0-
12	4340	N	4202	-0-	-138	B	-0-	4202	3			N	-0-					-0-
01	4216	N	4117	-0-	-99	B	-0-	4117	3			N	-0-					-0-
02	3836	N	3702	-0-	-134	B	-0-	3702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	4046	-0-	-170	B	-0-	4046	3			N	-0-					-0-
04	3990	N	3934	-0-	-56	B	-0-	3934	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

11	2400	N	2722	-0-	322	B	-3486	2722	3			N	-0-					-0-
12	2635	N	2733	-0-	98	B	-3388	2733	3			N	-0-					-0-
01	2697	N	2493	-0-	-204	B	-3388	2493	3			N	-0-					-0-
02	2548	N	2241	-0-	-307	B	-3388	67	1	2174	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -546 CANCELLED UNDERAGE -> -2842																		
03	2728	N	2392	-0-	-336	B	-546	74	1	2318	3	N	-0-					-0-
04	2400	N	2456	-0-	56	B	-490	72	1	2384	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

11	900	N	794	-0-	-106	B	-0-	72	1	722	3	N	-0-					-0-
12	1739	N	1739	-0-	-0-	B	-0-	74	1	1665	3	N	-0-					-0-
01	2116	N	2116	-0-	-0-	B	-0-	74	1	2042	3	N	-0-					-0-
02	1594	N	1594	-0-	-0-	B	-0-	67	1	1527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1622	-0-	-114	B	-0-	74	1	1548	3	N	-0-					-0-
04	2040	N	1520	-0-	-520	B	-0-	70	1	1450	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

11	480	N	450	-0-	-30	B	-0-	450	3			N	-0-					-0-
12	496	N	472	-0-	-24	B	-0-	472	3			N	-0-					-0-
01	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
02	420	N	328	-0-	-92	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	377	-0-	-88	B	-0-	377	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
12	1054	N	1015	-0-	-39	B	-0-	1015	3			N	-0-					-0-
01	527	N	468	-0-	-59	B	-0-	468	3			N	-0-					-0-
02	952	N	411	-0-	-541	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	464	-0-	-559	B	-0-	464	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

11	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
12	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
01	279	N	164	-0-	-115	B	-0-	164	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

11	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
12	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
01	1147	N	1114	-0-	-33	B	-0-	1114	3			N	-0-					-0-
02	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
*04	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

11	4530	N	4370	-0-	-160	B	-0-	4370	2			N	-0-					-0-
12	4526	N	4386	-0-	-140	B	-0-	4386	2			N	-0-					-0-
01	4557	N	4049	-0-	-508	B	-0-	4049	2			N	-0-					-0-
02	4088	N	2689	-0-	-1399	B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3101	-0-	-1270	B	-0-	3101	2			N	-0-					-0-
04	3930	N	2946	-0-	-984	B	-0-	2946	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

11	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
12	2263	N	2075	-0-	-188	B	-0-	2075	3			N	-0-					-0-
01	2046	N	1856	-0-	-190	B	-0-	1856	3			N	-0-					-0-
02	1988	N	1808	-0-	-180	B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1975	-0-	-102	B	-0-	1975	3			N	-0-					-0-
04	1800	N	1730	-0-	-70	B	-0-	1730	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

11	480	N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-
12	496	N	5	-0-	-491	B	-0-	5	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	N	2361	-0-	-0-	B	-0-	2361	2			N	-0-					-0-
12	2418	N	2351	-0-	-67	B	-0-	2351	2			N	-0-					-0-
01	2542	N	2305	-0-	-237	B	-0-	2305	2			N	-0-					-0-
02	2212	N	1919	-0-	-293	B	-0-	1919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2127	-0-	-229	B	-0-	2127	2			N	-0-					-0-
*04	2349	N	2349	-0-	-0-	B	-0-	2349	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
12	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
01	1395	N	853	-0-	-542	B	-0-	853	3			N	-0-					-0-
02	1596	N	671	-0-	-925	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	984	-0-	-969	B	-0-	984	3			N	-0-					-0-
*04	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
12	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
01	1209	N	1017	-0-	-192	B	-0-	1017	3			N	-0-					-0-
02	1568	N	956	-0-	-612	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1127	-0-	-795	B	-0-	1127	3			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2557	-0-	-83	B	-0-	2557	3			N	-0-					-0-
12	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-
01	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-
02	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
04	2760	N	2383	-0-	-377	B	-0-	2383	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3120	-0-	-90	B	-0-	3120	3			N	-0-					-0-
12	3317	N	3151	-0-	-166	B	-0-	3151	3			N	-0-					-0-
01	3286	N	3186	-0-	-100	B	-0-	3186	3			N	-0-					-0-
02	2912	N	2867	-0-	-45	B	-0-	2867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
04	3090	N	3070	-0-	-20	B	-0-	3070	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
12	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
12	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
01	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
*04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1430	-0-	-40 B	-0-	1430	3			N	-0-					-0-
12	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
01	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
02	1344	N	1273	-0-	-71 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
04	1440	N	1395	-0-	-45 B	-0-	1395	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1349	-0-	-61 B	-0-	1349	3			N	-0-					-0-
12	1426	N	1341	-0-	-85 B	-0-	1341	3			N	-0-					-0-
01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
02	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1380	N	1353	-0-	-27 B	-0-	1353	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	388	-0-	-1112 B	-0-	90	1	298	3	N	-0-					-0-
12	1488	N	217	-0-	-1271 B	-0-	60	1	157	3	N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	75	1	532	3	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	420	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	345	1	941	3	N	-0-					-0-
*04	1406	N	1406	-0-	-0- B	-0-	450	1	956	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	72	1	1119	3	N	-0-					-0-
12	1519	N	1104	-0-	-415 B	-0-	74	1	1030	3	N	-0-					-0-
01	1364	N	764	-0-	-600 B	-0-	74	1	690	3	N	-0-					-0-
02	1120	N	1023	-0-	-97 B	-0-	67	1	956	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	711	-0-	-405 B	-0-	74	1	637	3	N	-0-					-0-
*04	843	N	843	-0-	-0- B	-0-	72	1	771	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

11	1920	N	1425	-0-	-495 B	-0-	1425	3			N	-0-					-0-
12	2077	N	1761	-0-	-316 B	-0-	1761	3			N	-0-					-0-
01	1612	N	422	-0-	-1190 B	-0-	422	3			N	-0-					-0-
02	1344	N	305	-0-	-1039 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	294	-0-	-1473 B	-0-	294	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

11	3060	N	2955	-0-	-105 B	-0-	2955	3			N	-0-					-0-
12	4247	N	3017	-0-	-1230 B	-0-	3017	3			N	-0-					-0-
01	3379	N	1009	-0-	-2370 B	-0-	1009	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-
*04	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-					-0-
01	961	N	180	-0-	-781 B	-0-	180	3			N	-0-					-0-
02	728	N	228	-0-	-500 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	87	-0-	-626 B	-0-	87	3			N	-0-					-0-
04	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

11	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
12	2666	N	1590	-0-	-1076 B	-0-	1590	3			N	-0-					-0-
01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
*04	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

11	1932	N	1932	-0-	-0- B	-0-	540	1	1392	3	N	-0-					-0-
12	1909	N	1909	-0-	-0- B	-0-	486	1	1423	3	N	-0-					-0-
01	1395	N	822	-0-	-573 B	-0-	288	1	534	3	N	-0-					-0-
02	1792	N	134	-0-	-1658 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	253	-0-	-1669 B	-0-	253	3			N	-0-					-0-
04	810	N	154	-0-	-656 B	-0-	154	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1305	-0-	-165 B	-0-	1305	3			N	-0-					-0-
12	2139	N	1159	-0-	-980 B	-0-	1159	3			N	-0-					-0-
01	1426	N	455	-0-	-971 B	-0-	455	3			N	-0-					-0-
02	1232	N	810	-0-	-422 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	647	-0-	-500 B	-0-	647	3			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
02	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
04	2250	N	1722	-0-	-528 B	-0-	1722	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

11	1770	N	1698	-0-	-72 B	-0-	1698	3			N	-0-					-0-
12	1829	N	1698	-0-	-131 B	-0-	1698	3			N	-0-					-0-
01	1767	N	1647	-0-	-120 B	-0-	1647	3			N	-0-					-0-
02	1596	N	1485	-0-	-111 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1628	-0-	-77 B	-0-	1628	3			N	-0-					-0-
*04	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

11	1290	N	1194	-0-	-96 B	-0-	1194	3			N	-0-					-0-
12	1302	N	1242	-0-	-60 B	-0-	1242	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	3			N	-0-					-0-
04	1230	N	1163	-0-	-67 B	-0-	1163	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1333	N	564	-0-	-769 B	-0-	564	3			N	-0-					-0-
01	992	N	3	-0-	-989 B	-0-	3	3			N	-0-					-0-
02	1064	N	303	-0-	-761 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
12	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
01	620	N	427	-0-	-193 B	-0-	427	3			N	-0-					-0-
02	504	N	101	-0-	-403 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/05/2014 - P&A 11/05/14																	

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

11	2460	N	2060	-0-	-400 B	-0-	2060	2			N	-0-					-0-
12	2511	N	2185	-0-	-326 B	-0-	2185	2			N	-0-					-0-
01	2480	N	1921	-0-	-559 B	-0-	1921	2			N	-0-					-0-
02	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
*04	2348	N	2348	-0-	-0- B	-0-	2348	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

11	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
01	217	N	52	-0-	-165 B	-0-	52	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

11	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
12	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1288	N	1143	-0-	-145 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
04	1260	N	1193	-0-	-67 B	-0-	1193	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

*11	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
12	1705	N	897	-0-	-808 B	-0-	897	3			N	-0-					-0-
01	1240	N	40	-0-	-1200 B	-0-	40	3			N	-0-					-0-
02	1260	N	333	-0-	-927 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	137	-0-	-762 B	-0-	137	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
01	341	N	98	-0-	-243 B	-0-	98	3			N	-0-					-0-
02	252	N	36	-0-	-216 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1874	-0-	-286 B	-0-	1874	3			N	-0-					-0-
12	2418	N	1412	-0-	-1006 B	-0-	1412	3			N	-0-					-0-
01	2232	N	1118	-0-	-1114 B	-0-	1118	3			N	-0-					-0-
02	1736	N	994	-0-	-742 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1089	-0-	-337 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1447	-0-	-143 B	-0-	1447	3			N	-0-					-0-
12	1581	N	1427	-0-	-154 B	-0-	1427	3			N	-0-					-0-
01	1550	N	1449	-0-	-101 B	-0-	1449	3			N	-0-					-0-
02	1344	N	1291	-0-	-53 B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	897	-0-	-529 B	-0-	897	3			N	-0-					-0-
04	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1779	-0-	-111 B	-0-	1779	3			N	-0-					-0-
12	1922	N	1712	-0-	-210 B	-0-	1712	3			N	-0-					-0-
01	1891	N	1756	-0-	-135 B	-0-	1756	3			N	-0-					-0-
02	1652	N	1584	-0-	-68 B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
*04	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1263	-0-	-267 B	-0-	1263	3			N	-0-					-0-
12	1612	N	1168	-0-	-444 B	-0-	1168	3			N	-0-					-0-
01	1612	N	954	-0-	-658 B	-0-	954	3			N	-0-					-0-
02	1176	N	848	-0-	-328 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	926	-0-	-252 B	-0-	926	3			N	-0-					-0-
*04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2033	-0-	-37 B	-0-	2033	3			N	-0-					-0-
12	2139	N	2009	-0-	-130 B	-0-	2009	3			N	-0-					-0-
01	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
02	1904	N	1802	-0-	-102 B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
*04	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	1147	N	575	-0-	-572 B	-0-	575	3			N	-0-					-0-
01	1240	N	112	-0-	-1128 B	-0-	112	3			N	-0-					-0-
02	784	N	85	-0-	-699 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	19	-0-	-570 B	-0-	19	3			N	-0-					-0-
04	120	N	14	-0-	-106 B	-0-	14	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2697	-0-	-33 B	-0-	2697	3			N	-0-					-0-
12	2883	N	2707	-0-	-176 B	-0-	2707	3			N	-0-					-0-
01	2635	N	2590	-0-	-45 B	-0-	2590	3			N	-0-					-0-
02	2520	N	2254	-0-	-266 B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2419	-0-	-278 B	-0-	2419	3			N	-0-					-0-
04	2520	N	2173	-0-	-347 B	-0-	2173	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*04	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	784	N	761	-0-	-23 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2343	-0-	-117 B	-0-	2343	3			N	-0-					-0-
12	2418	N	2394	-0-	-24 B	-0-	2394	3			N	-0-					-0-
01	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
02	2184	N	2035	-0-	-149 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
04	2400	N	2230	-0-	-170 B	-0-	2230	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3342	-0-	-48 B	-0-	3342	3			N	-0-					-0-
12	3534	N	3402	-0-	-132 B	-0-	3402	3			N	-0-					-0-
01	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-
02	3108	N	3044	-0-	-64 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3254	-0-	-156 B	-0-	3254	3			N	-0-					-0-
04	3630	N	3151	-0-	-479 B	-0-	3151	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1465	-0-	-185 B	-0-	1465	3			N	-0-					-0-
12	1612	N	1447	-0-	-165 B	-0-	1447	3			N	-0-					-0-
01	1581	N	1430	-0-	-151 B	-0-	1430	3			N	-0-					-0-
02	1372	N	1165	-0-	-207 B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1366	-0-	-91 B	-0-	1366	3			N	-0-					-0-
*04	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1827	-0-	-3 B	-0-	1827	3			N	-0-					-0-
12	1891	N	1810	-0-	-81 B	-0-	1810	3			N	-0-					-0-
01	1922	N	1466	-0-	-456 B	-0-	1466	3			N	-0-					-0-
02	1708	N	1538	-0-	-170 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
*04	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
02	112	N	54	-0-	-58 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6091	N	6091	-0-	-0- B	-0-	858	1	5233	3	N	-0-					-0-
12	7564	N	6040	-0-	-1524 B	-0-	990	1	5050	3	N	-0-					-0-
01	6107	N	1261	-0-	-4846 B	-0-	297	1	964	3	N	-0-					-0-
02	6806	N	6806	-0-	-0- B	-0-	924	1	5882	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7004	N	7004	-0-	-0- B	-0-	1023	1	5981	3	N	-0-					-0-
*04	4854	N	4854	-0-	-0- B	-0-	660	1	4194	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

11	2340	N	2167	-0-	-173 B	-0-	2167	3			N	-0-					-0-
12	2356	N	1950	-0-	-406 B	-0-	1950	3			N	-0-					-0-
01	2263	N	1984	-0-	-279 B	-0-	1984	3			N	-0-					-0-
02	2016	N	1754	-0-	-262 B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	730	-0-	-1223 B	-0-	730	3			N	-0-					-0-
04	1920	N	1120	-0-	-800 B	-0-	1120	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

11	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	115	-0-	-381 B	-0-	115	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1054	N	787	-0-	-267 B	-0-	787	3			N	-0-					-0-
01	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
02	952	N	337	-0-	-615 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	387	-0-	-388 B	-0-	387	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	682	N	411	-0-	-271 B	-0-	411	3			N	-0-					-0-
02	644	N	335	-0-	-309 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	315	-0-	-429 B	-0-	315	3			N	-0-					-0-
*04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1608	-0-	-102 B	-0-	1608	3			N	-0-					-0-
12	1767	N	1734	-0-	-33 B	-0-	1734	3			N	-0-					-0-
01	1767	N	880	-0-	-887 B	-0-	880	3			N	-0-					-0-
02	1512	N	1331	-0-	-181 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
*04	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
12	3942	N	3942	-0-	-0- B	-0-	3942	3			N	-0-					-0-
01	3939	N	3939	-0-	-0- B	-0-	3939	3			N	-0-					-0-
02	3500	N	3435	-0-	-65 B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3711	-0-	-226 B	-0-	3711	3			N	-0-					-0-
04	3810	N	3449	-0-	-361 B	-0-	3449	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0- B	-0-	540	1	319	3	N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	486	1	1035	3	N	-0-					-0-
01	961	N	528	-0-	-433 B	-0-	54	1	474	3	N	-0-					-0-
02	2263	N	2263	-0-	-0- B	-0-	414	1	1849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2330	N	2330	-0-	-0- B	-0-	414	1	1916	3	N	-0-					-0-
*04	1578	N	1578	-0-	-0- B	-0-	360	1	1218	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2613	-0-	-267 B	-0-	2613	3			N	-0-					-0-
12	2976	N	2639	-0-	-337 B	-0-	2639	3			N	-0-					-0-
01	2976	N	2480	-0-	-496 B	-0-	2480	3			N	-0-					-0-
02	2436	N	1845	-0-	-591 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2176	-0-	-459 B	-0-	2176	3			N	-0-					-0-
*04	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	2934	-0-	-306 B	-0-	2934	3			N	-0-					-0-
12	3255	N	2672	-0-	-583 B	-0-	2672	3			N	-0-					-0-
01	3255	N	2627	-0-	-628 B	-0-	2627	3			N	-0-					-0-
02	2744	N	2169	-0-	-575 B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	621	-0-	-2045 B	-0-	621	3			N	-0-					-0-
*04	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	#	3711	-0-	-159 B	-869	3711	3			N	-0-					-0-
12	3999	#	3796	-0-	-203 B	-1072	3796	3			N	-0-					-0-
01	3999	#	3887	-0-	-112 B	-1184	3887	3			N	-0-					-0-
02	3472	N	3293	-0-	-179 B	-1184	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -519 CANCELLED UNDERAGE -> -665																	
03	3782	N	3735	-0-	-47 B	-519	3735	3			N	-0-					-0-
04	3750	N	3596	-0-	-154 B	-519	3596	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4262	N	4262	-0-	-0- B	-0-	4262	3			N	-0-					-0-
12	4742	N	4742	-0-	-0- B	-0-	4742	3			N	-0-					-0-
01	4309	N	4205	-0-	-104 B	-0-	4205	3			N	-0-					-0-
02	3976	N	3354	-0-	-622 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	2844	-0-	-1899 B	-0-	2844	3			N	-0-					-0-
04	4080	N	3116	-0-	-964 B	-0-	3116	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1025	-0-	-85 B	-0-	1025	3			N	-0-					-0-
12	1085	N	1015	-0-	-70 B	-0-	1015	3			N	-0-					-0-
01	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
02	952	N	937	-0-	-15 B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	750	-0-	-273 B	-0-	750	3			N	-0-					-0-
04	1020	N	642	-0-	-378 B	-0-	642	3			N	-0-					-0-

LUNDBERG WELL #: 2 RRCID -> 276538 COMPL. DATE 10/12/2010 TOTAL DEPTH 5410 PERF. 3318 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3969	N	3969	-0-	-0- B	-0-	50	1	3919	2	N	-0-					-0-
12	3937	N	3924	-0-	-13 B	-0-	62	1	3862	2	N	-0-					-0-
01	3968	N	3304	-0-	-664 B	-0-	62	1	3242	2	N	-0-					-0-
02	3696	N	2788	-0-	-908 B	-0-	56	1	2732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3065	-0-	-872 B	-0-	62	1	3003	2	N	-0-					-0-
04	3210	N	3134	-0-	-76 B	-0-	60	1	3074	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	6508				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	6508				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	6508				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	6508				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 6508													
03	14B2 EXT	NO RPT	-0-	-0- B	6508				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	6508				N	NO RPT			-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 #	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	26 N	26	-0-	-0- B	-0-	26	2		N	-0-			-0-
12	0 #	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	28 N	NO RPT	-0-	-28 B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	517 N	517	-0-	-0- B	-0-	517	2		N	-0-			-0-
12	531 N	531	-0-	-0- B	-0-	531	2		N	-0-			-0-
01	532 N	532	-0-	-0- B	-0-	532	2		N	-0-			-0-
02	480 N	480	-0-	-0- B	-0-	480	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	530 N	530	-0-	-0- B	-0-	530	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1139 N	491	-0-	-648 B	-0-	491	2		N	-0-			-0-
12	442 N	442	-0-	-0- B	-0-	442	2		N	-0-			-0-
01	322 N	322	-0-	-0- B	-0-	322	2		N	-0-			-0-
02	217 N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	146 N	146	-0-	-0- B	-0-	146	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590 N	1440	-0-	-150 B	-0-	1440	2		N	-0-			-0-
12	1612 N	1505	-0-	-107 B	-0-	1505	2		N	-0-			-0-
01	1612 N	1400	-0-	-212 B	-0-	1400	2		N	-0-			-0-
02	1344 N	1269	-0-	-75 B	-0-	1269	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1519 N	1361	-0-	-158 B	-0-	1361	2		N	-0-			-0-
*04	1524 N	1524	-0-	-0- B	-0-	1524	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1318	-0-	-122 B	-0-	1318	2			N	-0-					-0-
12	1457	N	1410	-0-	-47 B	-0-	1410	2			N	-0-					-0-
01	1488	N	1347	-0-	-141 B	-0-	1347	2			N	-0-					-0-
02	1232	N	1133	-0-	-99 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1295	-0-	-100 B	-0-	1295	2			N	-0-					-0-
*04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

11	1710	N	1580	-0-	-130 B	-0-	1580	2			N	-0-					-0-
12	1829	N	1648	-0-	-181 B	-0-	1648	2			N	-0-					-0-
01	1798	N	1050	-0-	-748 B	-0-	1050	2			N	-0-					-0-
02	1484	N	1260	-0-	-224 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
*04	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
01	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-
02	1260	N	1232	-0-	-28 B	-0-	1232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1318	-0-	-108 B	-0-	1318	2			N	-0-					-0-
04	1350	N	1308	-0-	-42 B	-0-	1308	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

11	1860	N	1686	-0-	-174 B	-0-	1686	2			N	-0-					-0-
12	1860	N	1741	-0-	-119 B	-0-	1741	2			N	-0-					-0-
01	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-
02	1568	N	1451	-0-	-117 B	-0-	1451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1734	-0-	-2 B	-0-	1734	2			N	-0-					-0-
*04	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

11	990	N	642	-0-	-348 B	-0-	642	2			N	-0-					-0-
12	1054	N	420	-0-	-634 B	-0-	420	2			N	-0-					-0-
01	930	N	658	-0-	-272 B	-0-	658	2			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
*04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1024	-0-	-56 B	-0-	1024	2			N	-0-					-0-
12	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	952	N	895	-0-	-57 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
*04	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1027	-0-	-53 B	-0-	1027	2			N	-0-					-0-
12	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	952	N	884	-0-	-68 B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
*04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	906	-0-	-84 B	-0-	906	2			N	-0-					-0-
12	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
01	992	N	842	-0-	-150 B	-0-	842	2			N	-0-					-0-
02	840	N	720	-0-	-120 B	-0-	720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	738	-0-	-192 B	-0-	738	2			N	-0-					-0-
*04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1689	-0-	-111 B	-0-	1689	2			N	-0-					-0-
12	1829	N	1774	-0-	-55 B	-0-	1774	2			N	-0-					-0-
01	1736	N	1728	-0-	-8 B	-0-	1728	2			N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
*04	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	698	-0-	-142 B	-0-	698	3			N	-0-					-0-
12	837	N	697	-0-	-140 B	-0-	697	3			N	-0-					-0-
01	868	N	651	-0-	-217 B	-0-	651	3			N	-0-					-0-
02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
*04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
01	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	310	N	119	-0-	-191 B	-0-	119	3			N	-0-					-0-
01	310	N	8	-0-	-302 B	-0-	8	3			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	560	N	331	-0-	-229 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	546	-0-	-229 B	-0-	546	3			N	-0-					-0-
04	1290	N	173	-0-	-1117 B	-0-	173	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

	ALLOW		PROD		GAS LIFT	STATUS		UNDERAGE	AMT		AMT		PROD	AMT		AMT		BALANCE
11	460	N	460	-0-	-0-	B		-0-	460	2			N	-0-				-0-
12	465	N	456	-0-	-9	B		-0-	456	2			N	-0-				-0-
01	465	N	449	-0-	-16	B		-0-	449	2			N	-0-				-0-
02	448	N	409	-0-	-39	B		-0-	409	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	450	-0-	-15	B		-0-	450	2			N	-0-				-0-
*04	444	N	444	-0-	-0-	B		-0-	444	2			N	-0-				-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

	ALLOW		PROD		GAS LIFT	STATUS		UNDERAGE	AMT		AMT		PROD	AMT		AMT		BALANCE
11	690	N	676	-0-	-14	B		-0-	676	2			N	-0-				-0-
12	1054	N	658	-0-	-396	B		-0-	658	2			N	-0-				-0-
01	868	N	170	-0-	-698	B		-0-	170	2			N	-0-				-0-
02	644	N	352	-0-	-292	B		-0-	352	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	258	-0-	-393	B		-0-	258	2			N	-0-				-0-
*04	474	N	474	-0-	-0-	B		-0-	474	2			N	-0-				-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

	ALLOW		PROD		GAS LIFT	STATUS		UNDERAGE	AMT		AMT		PROD	AMT		AMT		BALANCE
11	1209	N	1209	-0-	-0-	B		-0-	1209	2			N	-0-				-0-
12	1277	N	1277	-0-	-0-	B		-0-	1277	2			N	-0-				-0-
01	1271	N	1269	-0-	-2	B		-0-	1269	2			N	-0-				-0-
02	1175	N	1175	-0-	-0-	B		-0-	1175	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1264	-0-	-7	B		-0-	1264	2			N	-0-				-0-
*04	1290	N	1290	-0-	-0-	B		-0-	1290	2			N	-0-				-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

	ALLOW		PROD		GAS LIFT	STATUS		UNDERAGE	AMT		AMT		PROD	AMT		AMT		BALANCE
11	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-				-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

	ALLOW		PROD		GAS LIFT	STATUS		UNDERAGE	AMT		AMT		PROD	AMT		AMT		BALANCE
11	2395	N	2395	-0-	-0-	B		-0-	2395	2			N	-0-				-0-
12	3100	N	3123	-0-	23	B		23	3123	2			N	-0-				-0-
01	2480	N	2359	-0-	-121	B		-0-	2359	2			N	-0-				-0-
02	2240	N	1844	-0-	-396	B		-0-	1844	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	#	2471	-0-	-660	B		-660	2471	2			N	-0-				-0-
04	3030	#	2392	-0-	-638	B		-1298	2392	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

11	1860	N	1547	-0-	-313	B	-0-	1547	2			N	-0-					-0-
12	1860	N	1767	-0-	-93	B	-0-	1767	2			N	-0-					-0-
01	1781	N	1781	-0-	-0-	B	-0-	1781	2			N	-0-					-0-
02	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1697	-0-	-70	B	-0-	1697	2			N	-0-					-0-
04	1710	N	1622	-0-	-88	B	-0-	1622	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

11	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
12	620	N	468	-0-	-152	B	-0-	468	2			N	-0-					-0-
01	496	N	416	-0-	-80	B	-0-	416	2			N	-0-					-0-
02	644	N	461	-0-	-183	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	186	-0-	-279	B	-0-	186	2			N	-0-					-0-
04	390	N	125	-0-	-265	B	-0-	125	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	775	N	734	-0-	-41	B	-0-	734	3			N	-0-					-0-
01	744	N	430	-0-	-314	B	-0-	430	3			N	-0-					-0-
02	672	N	645	-0-	-27	B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

11	5118	N	5118	-0-	-0-	B	-0-	5118	2			N	-0-					-0-
12	4836	N	4583	-0-	-253	B	-0-	4583	2			N	-0-					-0-
01	3968	N	843	-0-	-3125	B	-0-	843	2			N	-0-					-0-
02	4788	N	3828	-0-	-960	B	-0-	3828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4588	N	4037	-0-	-551	B	-0-	4037	2			N	-0-					-0-
04	810	N	706	-0-	-104	B	-0-	706	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

11	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
12	1178	N	1056	-0-	-122	B	-0-	1056	2			N	-0-					-0-
01	1054	N	233	-0-	-821	B	-0-	233	2			N	-0-					-0-
02	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
*04	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3135	-0-	-135 B	-0-	3135	3			N	-0-					-0-
12	3286	N	3206	-0-	-80 B	-0-	3206	3			N	-0-					-0-
01	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
04	3180	N	1999	-0-	-1181 B	-0-	1999	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
01	899	N	31	-0-	-868 B	-0-	31	3			N	-0-					-0-
02	532	N	95	-0-	-437 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	2	-0-	-525 B	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1192	-0-	-8 B	-0-	1192	3			N	-0-					-0-
12	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
01	1271	N	1129	-0-	-142 B	-0-	1129	3			N	-0-					-0-
02	1120	N	1106	-0-	-14 B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1000	-0-	-230 B	-0-	1000	3			N	-0-					-0-
12	1023	N	1006	-0-	-17 B	-0-	1006	3			N	-0-					-0-
01	930	N	360	-0-	-570 B	-0-	360	3			N	-0-					-0-
02	924	N	739	-0-	-185 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	906	-0-	-86 B	-0-	906	3			N	-0-					-0-
*04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2008	-0-	-272 B	-0-	2008	3			N	-0-					-0-
12	2356	N	2073	-0-	-283 B	-0-	2073	3			N	-0-					-0-
01	2170	N	1362	-0-	-808 B	-0-	1362	3			N	-0-					-0-
02	1876	N	1033	-0-	-843 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
*04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
12	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
01	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
02	1036	N	1008	-0-	-28 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

11	480	N	234	-0-	-246 B	-22409	234	2			N	-0-					-0-
12	372	N	197	-0-	-175 B	-22409	197	2			N	-0-					-0-
01	0	N	191	-0-	191 B	-22218	191	2			N	-0-					-0-
02	224	N	182	-0-	-42 B	-22218	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6400 CANCELLED UNDERAGE -> -15818																	
03	186	N	215	-0-	29 B	-6371	215	2			N	-0-					-0-
04	180	N	179	-0-	-1 B	-6371	179	2			N	-0-					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

11	1548	N	1548	-0-	-0- B	-0-	139	1	1409	3	N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	140	1	1420	3	N	-0-					-0-
01	1581	N	1067	-0-	-514 B	-0-	96	1	971	3	N	-0-					-0-
02	1456	N	1365	-0-	-91 B	-0-	123	1	1242	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	142	1	1439	3	N	-0-					-0-
*04	1500	N	1500	-0-	-0- B	-0-	135	1	1365	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

11	1560	N	1560	-0-	-0- B	-0-	187	1	1373	3	N	-0-					-0-
12	1674	N	1121	-0-	-553 B	-0-	135	1	986	3	N	-0-					-0-
01	1805	N	1805	-0-	-0- B	-0-	217	1	1588	3	N	-0-					-0-
02	1456	N	1445	-0-	-11 B	-0-	173	1	1272	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	192	1	1410	3	N	-0-					-0-
04	1740	N	673	-0-	-1067 B	-0-	81	1	592	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
12	1705	N	958	-0-	-747 B	-0-	958	2			N	-0-					-0-
01	1333	N	728	-0-	-605 B	-0-	728	2			N	-0-					-0-
02	1904	N	372	-0-	-1532 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	374	-0-	-587 B	-0-	374	2			N	-0-					-0-
*04	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	1290	N	1270	-0-	-20 B	-0-	1270	2			N	-0-					-0-
12	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
04	1290	N	1269	-0-	-21 B	-0-	1269	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
12	1426	N	1412	-0-	-14 B	-0-	1412	2			N	-0-					-0-
01	1457	N	1449	-0-	-8 B	-0-	1449	2			N	-0-					-0-
02	1316	N	1277	-0-	-39 B	-0-	1277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
04	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

11	1170	N	1043	-0-	-127 B	-0-	1043	2			N	-0-					-0-
12	1147	N	1064	-0-	-83 B	-0-	1064	2			N	-0-					-0-
01	1116	N	1075	-0-	-41 B	-0-	1075	2			N	-0-					-0-
02	980	N	955	-0-	-25 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
04	1050	N	1013	-0-	-37 B	-0-	1013	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

11	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
12	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
01	744	N	490	-0-	-254 B	-0-	490	2			N	-0-					-0-
02	700	N	645	-0-	-55 B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	629	-0-	-84 B	-0-	629	2			N	-0-					-0-
*04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

11	1857	N	1857	-0-		-0-	B	-0-	1857	2		N	-0-					-0-
12	1851	N	1851	-0-		-0-	B	-0-	1851	2		N	-0-					-0-
01	1620	N	1620	-0-		-0-	B	-0-	1620	2		N	-0-					-0-
02	1736	N	1661	-0-		-75	B	-0-	1661	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1781	-0-		-79	B	-0-	1781	2		N	-0-					-0-
*04	1685	N	1685	-0-		-0-	B	-0-	1685	2		N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

11	576	S	576	-0-		-0-	B	-0-	576	2		N	-0-					-0-
12	565	S	565	-0-		-0-	B	-0-	565	2		N	-0-					-0-
01	523	S	523	-0-		-0-	B	-0-	523	2		N	-0-					-0-
02	532	S	508	-0-		-24	B	-0-	508	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	S	579	-0-		-0-	B	-0-	579	2		N	-0-					-0-
*04	528	S	528	-0-		-0-	B	-0-	528	2		N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

11	810	N	717	-0-		-93	B	-0-	717	2		N	-0-					-0-
12	785	N	785	-0-		-0-	B	-0-	785	2		N	-0-					-0-
01	756	N	756	-0-		-0-	B	-0-	756	2		N	-0-					-0-
02	716	N	716	-0-		-0-	B	-0-	716	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-		-0-	B	-0-	817	2		N	-0-					-0-
*04	774	N	774	-0-		-0-	B	-0-	774	2		N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

11	1179	N	1179	-0-		-0-	B	-0-	1179	2		N	-0-					-0-
12	1225	N	1225	-0-		-0-	B	-0-	1225	2		N	-0-					-0-
01	1210	N	1210	-0-		-0-	B	-0-	1210	2		N	-0-					-0-
02	1107	N	1107	-0-		-0-	B	-0-	1107	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1215	-0-		-25	B	-0-	1215	2		N	-0-					-0-
04	1170	N	1104	-0-		-66	B	-0-	1104	2		N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

11	1248	N	1248	-0-		-0-	B	-0-	1248	2		N	-0-					-0-
12	1364	N	1220	-0-		-144	B	-0-	1220	2		N	-0-					-0-
01	1395	N	1267	-0-		-128	B	-0-	1267	2		N	-0-					-0-
02	1176	N	1080	-0-		-96	B	-0-	1080	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1192	-0-		-17	B	-0-	1192	2		N	-0-					-0-
*04	1439	N	1439	-0-		-0-	B	-0-	1439	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	901	-0-	-209 B	-0-	901	2			N	-0-					-0-
12	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
01	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
*04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
01	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
02	560	N	445	-0-	-115 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	388	-0-	-232 B	-0-	388	2			N	-0-					-0-
04	570	N	355	-0-	-215 B	-0-	355	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1128	-0-	-42 B	-0-	1128	2			N	-0-					-0-
12	1178	N	1160	-0-	-18 B	-0-	1160	2			N	-0-					-0-
01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1140	N	1077	-0-	-63 B	-0-	1077	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
01	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
02	1848	N	1712	-0-	-136 B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-
*04	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3923	N	3923	-0-	-0- B	-0-	3923	2			N	-0-					-0-
12	3744	N	3744	-0-	-0- B	-0-	3744	2			N	-0-					-0-
01	3355	N	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
02	3668	N	3224	-0-	-444 B	-0-	3224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3516	-0-	-235 B	-0-	3516	2			N	-0-					-0-
*04	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2757	N	2757	-0-	-0- B	-0-	2757	2			N	-0-					-0-
12	3013	N	3013	-0-	-0- B	-0-	3013	2			N	-0-					-0-
01	3100	N	3134	-0-	34 B	34	3134	2			N	-0-					-0-
02	2692	N	2658	-0-	-34 B	-0-	2658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2923	-0-	-84 B	-0-	2923	2			N	-0-					-0-
04	3030	#	2836	-0-	-194 B	-194	2836	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2388	N	2388	-0-		-0-	B	-0-	2388	2			N	-0-				-0-
12	2242	N	2242	-0-		-0-	B	-0-	2242	2			N	-0-				-0-
01	2359	N	2359	-0-		-0-	B	-0-	2359	2			N	-0-				-0-
02	2240	N	2118	-0-		-122	B	-0-	2118	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2275	N	2275	-0-		-0-	B	-0-	2275	2			N	-0-				-0-
04	2280	N	2099	-0-		-181	B	-0-	2099	2			N	-0-				-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

11	3542	N	3542	-0-		-0-	B	-0-	3542	2			N	-0-				-0-
12	3327	N	3327	-0-		-0-	B	-0-	3327	2			N	-0-				-0-
01	4061	N	2821	-0-		-1240	B	-0-	2821	2			N	-0-				-0-
02	3304	N	2886	-0-		-418	B	-0-	2886	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	2909	-0-		-408	B	-0-	2909	2			N	-0-				-0-
04	2730	N	2614	-0-		-116	B	-0-	2614	2			N	-0-				-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

11	820	N	820	-0-		-0-	B	-0-	820	2			N	-0-				-0-
12	846	N	846	-0-		-0-	B	-0-	846	2			N	-0-				-0-
01	837	N	533	-0-		-304	B	-0-	533	2			N	-0-				-0-
02	760	N	760	-0-		-0-	B	-0-	760	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	920	N	920	-0-		-0-	B	-0-	920	2			N	-0-				-0-
*04	822	N	822	-0-		-0-	B	-0-	822	2			N	-0-				-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

11	360	N	333	-0-		-27	B	-0-	333	2			N	-0-				-0-
12	341	N	340	-0-		-1	B	-0-	340	2			N	-0-				-0-
01	343	N	343	-0-		-0-	B	-0-	343	2			N	-0-				-0-
02	308	N	297	-0-		-11	B	-0-	297	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	336	-0-		-5	B	-0-	336	2			N	-0-				-0-
*04	338	N	338	-0-		-0-	B	-0-	338	2			N	-0-				-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

11	960	N	852	-0-		-108	B	-0-	852	2			N	-0-				-0-
12	1054	N	687	-0-		-367	B	-0-	687	2			N	-0-				-0-
01	1054	N	515	-0-		-539	B	-0-	515	2			N	-0-				-0-
02	784	N	376	-0-		-408	B	-0-	376	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	485	-0-		-197	B	-0-	485	2			N	-0-				-0-
*04	624	N	624	-0-		-0-	B	-0-	624	2			N	-0-				-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
02	840	N	709	-0-	-131 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	721	-0-	-178 B	-0-	721	2			N	-0-					-0-
*04	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
12	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
01	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
02	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-
04	2010	N	1981	-0-	-29 B	-0-	1981	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-
12	1426	N	1387	-0-	-39 B	-0-	1387	2			N	-0-					-0-
01	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-
02	1288	N	1205	-0-	-83 B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1321	-0-	-74 B	-0-	1321	2			N	-0-					-0-
*04	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1829	-0-	-31 B	-0-	1829	2			N	-0-					-0-
12	1829	N	1808	-0-	-21 B	-0-	1808	2			N	-0-					-0-
01	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
02	1708	N	1681	-0-	-27 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
*04	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
02	1148	N	1075	-0-	-73 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1178	-0-	-62 B	-0-	1178	2			N	-0-					-0-
04	1170	N	1109	-0-	-61 B	-0-	1109	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
12	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
01	682	N	517	-0-	-165 B	-0-	517	2			N	-0-					-0-
02	812	N	541	-0-	-271 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	583	-0-	-223 B	-0-	583	2			N	-0-					-0-
*04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

11	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
01	806	N	677	-0-	-129 B	-0-	677	2			N	-0-					-0-
02	756	N	674	-0-	-82 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	2			N	-0-					-0-
*04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

11	930	N	880	-0-	-50 B	-0-	880	2			N	-0-					-0-
12	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
02	812	N	737	-0-	-75 B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	698	-0-	-201 B	-0-	698	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	444	S	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	558	S	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
01	496	S	443	-0-	-53 B	-0-	443	3			N	-0-					-0-
02	420	S	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
*04	458	S	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	720	N	500	-0-	-220 B	-0-	500	3			N	-0-					-0-
12	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
01	682	N	479	-0-	-203 B	-0-	479	3			N	-0-					-0-
02	476	N	413	-0-	-63 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	S	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	434	S	217	-0-	-217 B	-0-	217	3			N	-0-					-0-
01	403	S	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
02	364	S	288	-0-	-76 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	S	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*04	367	S	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
01	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	991	-0-	-63 B	-0-	991	2			N	-0-					-0-
04	1050	N	812	-0-	-238 B	-0-	812	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1220	-0-	-100 B	-0-	1220	2			N	-0-					-0-
12	1333	N	1231	-0-	-102 B	-0-	1231	2			N	-0-					-0-
01	1364	N	1132	-0-	-232 B	-0-	1132	2			N	-0-					-0-
02	1148	N	988	-0-	-160 B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1072	-0-	-168 B	-0-	1072	2			N	-0-					-0-
*04	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-
04	480	N	446	-0-	-34 B	-0-	446	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
04	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

11	810	N	767	-0-	-43 B	-0-	767	2			N	-0-					-0-
12	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-
01	806	N	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
02	728	N	529	-0-	-199 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-
*04	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

11	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-
12	2542	N	2517	-0-	-25	B	-0-	2517	3			N	-0-					-0-
01	2496	N	2496	-0-	-0-	B	-0-	2496	3			N	-0-					-0-
02	2296	N	2224	-0-	-72	B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2438	-0-	-73	B	-0-	2438	3			N	-0-					-0-
04	2430	N	2365	-0-	-65	B	-0-	2365	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

11	3000	N	3388	-0-	388	B	388	3388	3			N	-0-					-0-
12	3100	N	3320	-0-	220	B	608	3320	3			N	-0-					-0-
01	3100	N	2964	-0-	-136	B	472	2964	3			N	-0-					-0-
02	3164	#	2255	-0-	-909	B	-437	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -437																		
03	3503	#	2056	-0-	-1447	B	-1884	2056	3			N	-0-					-0-
04	3390	#	1803	-0-	-1587	B	-3471	1803	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

11	1890	N	1696	-0-	-194	B	-0-	1696	3			N	-0-					-0-
12	1922	N	1759	-0-	-163	B	-0-	1759	3			N	-0-					-0-
01	1891	N	1468	-0-	-423	B	-0-	1468	3			N	-0-					-0-
02	1596	N	1315	-0-	-281	B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1344	-0-	-423	B	-0-	1344	3			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

11	690	N	604	-0-	-86	B	-0-	604	3			N	-0-					-0-
12	713	N	545	-0-	-168	B	-0-	545	3			N	-0-					-0-
01	713	N	420	-0-	-293	B	-0-	420	3			N	-0-					-0-
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

11	1050	N	969	-0-	-81	B	-0-	969	3			N	-0-					-0-
12	1054	N	976	-0-	-78	B	-0-	976	3			N	-0-					-0-
01	1023	N	951	-0-	-72	B	-0-	951	3			N	-0-					-0-
02	896	N	833	-0-	-63	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	895	-0-	-66	B	-0-	895	3			N	-0-					-0-
04	930	N	853	-0-	-77	B	-0-	853	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					24
12	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					24
01	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					24
02	1372	N	126	-0-	-1246 B	-0-	126	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1050	-0-	-314 B	-0-	1050	3			N	-0-					24
*04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	691	-0-	-689 B	-0-	691	3			N	-0-					-0-
12	1271	N	1163	-0-	-108 B	-0-	1163	3			N	-0-					-0-
01	1519	N	1308	-0-	-211 B	-0-	1308	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
*04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	736	-0-	-614 B	-0-	736	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	912	-0-	-1134 B	-0-	912	3			N	-0-					-0-
04	1860	N	717	-0-	-1143 B	-0-	717	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
02	252	N	209	-0-	-43 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
02	476	N	469	-0-	-7 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
*04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	917	-0-	-103 B	-0-	917	2			N	-0-					-0-
12	1023	N	968	-0-	-55 B	-0-	968	2			N	-0-					-0-
01	1023	N	960	-0-	-63 B	-0-	960	2			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	948	-0-	-13 B	-0-	948	2			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	930	N	689	-0-	-241 B	-0-	689	3			N	-0-					-0-
02	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	660	N	210	-0-	-450 B	-0-	210	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3300	N	2971	-0-	-329 B	-0-	2971	3		N	-0-			-0-
12	3162	N	3020	-0-	-142 B	-0-	3020	3		N	-0-			-0-
01	2911	N	2911	-0-	-0- B	-0-	2911	3		N	-0-			-0-
02	2772	N	2523	-0-	-249 B	-0-	2523	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3007	N	2774	-0-	-233 B	-0-	2774	3		N	-0-			-0-
04	2820	N	2791	-0-	-29 B	-0-	2791	3		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	600	N	581	-0-	-19 B	-0-	581	2		N	-0-			-0-
12	620	N	588	-0-	-32 B	-0-	588	2		N	-0-			-0-
01	620	N	554	-0-	-66 B	-0-	554	2		N	-0-			-0-
02	532	N	467	-0-	-65 B	-0-	467	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	465	-0-	-124 B	-0-	465	2		N	-0-			-0-
*04	568	N	568	-0-	-0- B	-0-	568	2		N	-0-			-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

11	480	N	419	-0-	-61 B	-0-	419	2		N	-0-			-0-
12	496	N	405	-0-	-91 B	-0-	405	2		N	-0-			-0-
01	465	N	406	-0-	-59 B	-0-	406	2		N	-0-			-0-
02	413	N	413	-0-	-0- B	-0-	413	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	462	N	462	-0-	-0- B	-0-	462	2		N	-0-			-0-
*04	439	N	439	-0-	-0- B	-0-	439	2		N	-0-			-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

11	540	N	468	-0-	-72 B	-0-	468	2		N	-0-			-0-
12	558	N	426	-0-	-132 B	-0-	426	2		N	-0-			-0-
01	589	N	420	-0-	-169 B	-0-	420	2		N	-0-			-0-
02	448	N	319	-0-	-129 B	-0-	319	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	289	-0-	-145 B	-0-	289	2		N	-0-			-0-
*04	464	N	464	-0-	-0- B	-0-	464	2		N	-0-			-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	180	N	169	-0-	-11 B	-0-	169	2		N	-0-			-0-
12	186	N	179	-0-	-7 B	-0-	179	2		N	-0-			-0-
01	186	N	177	-0-	-9 B	-0-	177	2		N	-0-			-0-
02	168	N	153	-0-	-15 B	-0-	153	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	158	-0-	-28 B	-0-	158	2		N	-0-			-0-
04	180	N	159	-0-	-21 B	-0-	159	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

11	780	N	26	-0-	-754 B	-0-	26	2			N	-0-					-0-
12	868	N	649	-0-	-219 B	-0-	649	2			N	-0-					-0-
01	868	N	23	-0-	-845 B	-0-	23	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	327	-0-	-324 B	-0-	327	2			N	-0-					-0-
*04	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

11	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
12	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	672	N	5	-0-	-667 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
12	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
01	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
02	616	N	587	-0-	-29 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	669	-0-	-44 B	-0-	669	2			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
02	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
12	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
01	682	N	630	-0-	-52	B	-0-	630	2			N	-0-					-0-
02	616	N	525	-0-	-91	B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	476	-0-	-175	B	-0-	476	2			N	-0-					-0-
04	600	N	591	-0-	-9	B	-0-	591	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	330	N	320	-0-	-10	B	-0-	320	2			N	-0-					-0-
12	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
01	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

11	1170	N	948	-0-	-222	B	-0-	948	3			N	-0-					-0-
12	1147	N	815	-0-	-332	B	-0-	815	3			N	-0-					-0-
01	744	N	614	-0-	-130	B	-0-	614	3			N	-0-					-0-
02	896	N	447	-0-	-449	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	630	-0-	-176	B	-0-	630	3			N	-0-					-0-
*04	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	80	-0-	-100	B	-0-	80	2			N	-0-					-0-
12	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
01	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
02	84	N	65	-0-	-19	B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
04	240	N	38	-0-	-202	B	-0-	38	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2394	N	2394	-0-	-0-	B	-0-	2394	2		N	-0-			-0-
12	2049	N	2049	-0-	-0-	B	-0-	2049	2		N	-0-			-0-
01	2036	N	2036	-0-	-0-	B	-0-	2036	2		N	-0-			-0-
02	2240	N	2089	-0-	-151	B	-0-	2089	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2314	N	2314	-0-	-0-	B	-0-	2314	2		N	-0-			-0-
04	1980	N	1519	-0-	-461	B	-0-	1519	2		N	-0-			-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2182	N	2182	-0-	-0-	B	-0-	2182	2		N	-0-			-0-
12	2224	N	2224	-0-	-0-	B	-0-	2224	2		N	-0-			-0-
01	2226	N	2226	-0-	-0-	B	-0-	2226	2		N	-0-			-0-
02	2044	N	1932	-0-	-112	B	-0-	1932	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	2180	-0-	-52	B	-0-	2180	2		N	-0-			-0-
04	2160	N	2029	-0-	-131	B	-0-	2029	2		N	-0-			-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1963	N	1963	-0-	-0-	B	-0-	1963	2		N	-0-			-0-
12	2009	N	2009	-0-	-0-	B	-0-	2009	2		N	-0-			-0-
01	1798	N	1798	-0-	-0-	B	-0-	1798	2		N	-0-			-0-
02	1820	N	1474	-0-	-346	B	-0-	1474	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2015	N	1876	-0-	-139	B	-0-	1876	2		N	-0-			-0-
*04	1914	N	1914	-0-	-0-	B	-0-	1914	2		N	-0-			-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

11	3390	S	919	-0-	-2471	B	1388	919	2		N	-0-			-0-
12	2356	S	968	-0-	-1388	B	-0-	968	2		N	-0-			-0-
01	968	S	968	-0-	-0-	B	-0-	968	2		N	-0-			-0-
02	868	S	675	-0-	-193	B	-0-	675	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	S	358	-0-	-603	B	-0-	358	2		N	-0-			-0-
04	930	S	221	-0-	-709	B	-0-	221	2		N	-0-			-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

11	1290	N	1241	-0-	-49	B	-0-	1241	2		N	-0-			-0-
12	1267	N	1267	-0-	-0-	B	-0-	1267	2		N	-0-			-0-
01	1279	N	1279	-0-	-0-	B	-0-	1279	2		N	-0-			-0-
02	1148	N	1110	-0-	-38	B	-0-	1110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1265	-0-	-6	B	-0-	1265	2		N	-0-			-0-
*04	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6338	N	6338	-0-	-0-	B	-0-	6338	2			N	-0-					-0-
12	5472	N	5472	-0-	-0-	B	-0-	5472	2			N	-0-					-0-
01	6112	N	6112	-0-	-0-	B	-0-	6112	2			N	-0-					-0-
02	5908	N	5323	-0-	-585	B	-0-	5323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6527	N	6527	-0-	-0-	B	-0-	6527	2			N	-0-					-0-
04	5910	N	4063	-0-	-1847	B	-0-	4063	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

11	2370	N	2149	-0-	-221	B	-0-	2149	2			N	-0-					-0-
12	2134	N	2134	-0-	-0-	B	-0-	2134	2			N	-0-					-0-
01	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-
02	2016	N	1945	-0-	-71	B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2068	-0-	-71	B	-0-	2068	2			N	-0-					-0-
04	2070	N	1384	-0-	-686	B	-0-	1384	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

11	4440	N	3505	-0-	-935	B	-0-	3505	2			N	-0-					-0-
12	4512	N	4512	-0-	-0-	B	-0-	4512	2			N	-0-					-0-
01	4367	N	4367	-0-	-0-	B	-0-	4367	2			N	-0-					-0-
02	3462	N	3462	-0-	-0-	B	-0-	3462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4526	N	4394	-0-	-132	B	-0-	4394	2			N	-0-					-0-
04	4230	N	2758	-0-	-1472	B	-0-	2758	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

11	990	N	985	-0-	-5	B	-0-	985	2			N	-0-					-0-
12	1023	N	967	-0-	-56	B	-0-	967	2			N	-0-					-0-
01	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
02	924	N	771	-0-	-153	B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	827	-0-	-134	B	-0-	827	2			N	-0-					-0-
04	930	N	883	-0-	-47	B	-0-	883	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

11	570	N	514	-0-	-56	B	-0-	514	3			N	-0-					-0-
12	589	N	504	-0-	-85	B	-0-	504	3			N	-0-					-0-
*01	620	N	247	-0-	-373	B	-0-	247	3			N	-0-					-0-
*02	476	N	133	-0-	-343	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	243	-0-	-253	B	-0-	243	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

11	1920	N	1839	-0-	-81	B	-0-	1839	3			N	-0-					-0-
12	1953	N	1905	-0-	-48	B	-0-	1905	3			N	-0-					-0-
*01	1922	N	1801	-0-	-121	B	-0-	1801	3			N	-0-					-0-
*02	1708	N	1707	-0-	-1	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
*04	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	1745	-0-	-1675 B	-0-	1745	3			N	-0-					-0-
12	3441	N	1676	-0-	-1765 B	-0-	1676	3			N	-0-					-0-
*01	3100	N	2040	-0-	-1060 B	-0-	2040	3			N	-0-					-0-
*02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
04	1980	N	512	-0-	-1468 B	-0-	512	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3334	-0-	-26 B	-0-	3334	3			N	-0-					-0-
12	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
*01	3503	N	3166	-0-	-337 B	-0-	3166	3			N	-0-					-0-
*02	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
*04	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
12	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
*01	2232	N	2167	-0-	-65 B	-0-	2167	3			N	-0-					-0-
*02	2016	N	1947	-0-	-69 B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
*04	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1619	-0-	-1 B	-0-	1619	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
*01	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-
*02	1512	N	1440	-0-	-72 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1451	-0-	-223 B	-0-	1451	3			N	-0-					-0-
04	1620	N	1470	-0-	-150 B	-0-	1470	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
12	2604	N	2365	-0-	-239 B	-0-	2365	3			N	-0-					-0-
01	2542	N	414	-0-	-2128 B	-0-	414	3			N	-0-					-0-
02	2212	N	2037	-0-	-175 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
*04	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1271	N	1164	-0-	-107 B	-0-	1164	3			N	-0-					-0-
01	1271	N	204	-0-	-1067 B	-0-	204	3			N	-0-					-0-
02	1092	N	1003	-0-	-89 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
02	2177	N	2177	-0-	-0-	B	-0-	2177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2282	N	2282	-0-	-0-	B	-0-	2282	2			N	-0-					-0-
*04	2194	N	2194	-0-	-0-	B	-0-	2194	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2022	-0-	-138	B	-0-	2022	2			N	-0-					-0-
12	2264	N	2264	-0-	-0-	B	-0-	2264	2			N	-0-					-0-
01	2445	N	2445	-0-	-0-	B	-0-	2445	2			N	-0-					-0-
02	2219	N	2219	-0-	-0-	B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2463	N	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-
04	2370	N	2304	-0-	-66	B	-0-	2304	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
01	960	N	960	-0-	-0-	B	-0-	960	2			N	-0-					-0-
02	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	155	N	6	-0-	-149	B	-0-	6	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	1023	N	546	-0-	-477 B	-0-	546	3			N	-0-					-0-
01	868	N	157	-0-	-711 B	-0-	157	3			N	-0-					-0-
02	532	N	227	-0-	-305 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
12	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
01	1767	N	334	-0-	-1433 B	-0-	334	3			N	-0-					-0-
02	2156	N	1965	-0-	-191 B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
*04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	168	N	61	-0-	-107 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
*04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
01	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
02	252	N	191	-0-	-61 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	187	-0-	-92 B	-0-	187	2			N	-0-					-0-
04	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	752	-0-	-958 B	-0-	752	2			N	-0-					-0-
12	1705	N	1685	-0-	-20 B	-0-	1685	2			N	-0-					-0-
01	1674	N	502	-0-	-1172 B	-0-	502	2			N	-0-					-0-
02	700	N	260	-0-	-440 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	449	-0-	-1225 B	-0-	449	2			N	-0-					-0-
*04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3825	-0-	825 B	825	3825	3			N	-0-					-0-
12	3100	N	3093	-0-	-7 B	818	3093	3			N	-0-					-0-
01	3100	N	2558	-0-	-542 B	276	2558	3			N	-0-					-0-
02	2800	N	2491	-0-	-309 B	-0-	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2502	-0-	-505 B	-0-	2502	3			N	-0-					-0-
04	3840	#	846	-0-	-2994 B	-2994	846	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

11	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	750	N	379	-0-	-371 B	-0-	379	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

11	3000	N	3406	-0-	406 B	406	3406	3			N	-0-					-0-
12	2998	N	2592	-0-	-406 B	-0-	2592	3			N	-0-					-0-
01	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
02	3444	#	2475	-0-	-969 B	-969	2475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -969																	
03	3813	#	2599	-0-	-1214 B	-2183	2599	3			N	-0-					-0-
04	3420	#	992	-0-	-2428 B	-4611	992	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

11	4330	N	4330	-0-	-0- B	-0-	4330	3			N	-0-					-0-
12	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
01	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-
02	4144	N	3315	-0-	-829 B	-0-	3315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3445	-0-	-182 B	-0-	3445	3			N	-0-					-0-
04	3150	N	1437	-0-	-1713 B	-0-	1437	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

11	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
12	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
01	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
02	3444	N	2896	-0-	-548 B	-0-	2896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3464	N	3464	-0-	-0- B	-0-	3464	3			N	-0-					-0-
04	3060	N	1552	-0-	-1508 B	-0-	1552	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

11	3000	N	3485	-0-	485 B	8023	3485	3			N	-0-					-0-
12	3100	N	2934	-0-	-166 B	7857	2934	3			N	-0-					-0-
01	3100	N	2683	-0-	-417 B	7440	2683	3			N	-0-					-0-
02	10064	R	2624	-0-	-7440 B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	#	2779	-0-	-1034 B	-1034	2779	3			N	-0-					-0-
04	3480	#	1293	-0-	-2187 B	-3221	1293	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	646	-0-	-644 B	-0-	646	3			N	-0-					-0-
12	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	1064	N	826	-0-	-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
04	780	N	189	-0-	-591 B	-0-	189	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	1767	N	1582	-0-	-185 B	-0-	1582	3			N	-0-					-0-
01	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
02	2072	N	1511	-0-	-561 B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1595	-0-	-203 B	-0-	1595	3			N	-0-					-0-
04	1530	N	737	-0-	-793 B	-0-	737	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
12	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
01	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
02	2744	N	2179	-0-	-565 B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
04	2010	N	910	-0-	-1100 B	-0-	910	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	2515	-0-	-1715 B	-0-	2515	3			N	-0-					-0-
12	2356	N	1978	-0-	-378 B	-0-	1978	3			N	-0-					-0-
01	3916	N	3916	-0-	-0- B	-0-	3916	3			N	-0-					-0-
02	4144	N	3924	-0-	-220 B	-0-	3924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4344	N	4344	-0-	-0- B	-0-	4344	3			N	-0-					-0-
04	3780	N	1275	-0-	-2505 B	-0-	1275	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
12	2356	N	1805	-0-	-551 B	-0-	1805	3			N	-0-					-0-
01	1922	N	1668	-0-	-254 B	-0-	1668	3			N	-0-					-0-
02	2072	N	1759	-0-	-313 B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
04	1620	N	1077	-0-	-543 B	-0-	1077	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	756	N	412	-0-	-344 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	303	-0-	-534 B	-0-	303	3			N	-0-					-0-
*04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	N	5237	-0-	-1633 B	-0-	5237	3			N	-0-					-0-
12	5177	N	4818	-0-	-359 B	-0-	4818	3			N	-0-					-0-
01	4681	N	3640	-0-	-1041 B	-0-	3640	3			N	-0-					-0-
02	4900	N	4112	-0-	-788 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4281	-0-	-524 B	-0-	4281	3			N	-0-					-0-
*04	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
12	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
01	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
02	1232	N	1198	-0-	-34 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1328	-0-	-67 B	-0-	1328	3			N	-0-					-0-
04	1260	N	1252	-0-	-8 B	-0-	1252	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
12	4588	N	4016	-0-	-572 B	-0-	4016	3			N	-0-					-0-
01	3999	N	3695	-0-	-304 B	-0-	3695	3			N	-0-					-0-
02	4032	N	3728	-0-	-304 B	-0-	3728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3870	-0-	-160 B	-0-	3870	3			N	-0-					-0-
04	3570	N	3402	-0-	-168 B	-0-	3402	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1303	-0-	-77 B	-0-	1303	3			N	-0-					-0-
12	1364	N	1273	-0-	-91 B	-0-	1273	3			N	-0-					-0-
01	1364	N	1296	-0-	-68 B	-0-	1296	3			N	-0-					-0-
02	1204	N	1169	-0-	-35 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1260	N	1237	-0-	-23 B	-0-	1237	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4779	N	4779	-0-	-0- B	-0-	4779	3			N	-0-					-0-
12	4781	N	4781	-0-	-0- B	-0-	4781	3			N	-0-					-0-
01	3286	N	2708	-0-	-578 B	-0-	2708	3			N	-0-					-0-
02	4452	N	3362	-0-	-1090 B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	3056	-0-	-1718 B	-0-	3056	3			N	-0-					-0-
*04	9106	N	9106	-0-	-0- B	-0-	9106	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
12	4495	N	3600	-0-	-895 B	-0-	3600	3			N	-0-					-0-
01	3782	N	2929	-0-	-853 B	-0-	2929	3			N	-0-					-0-
02	3668	N	3081	-0-	-587 B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3186	-0-	-410 B	-0-	3186	3			N	-0-					-0-
04	2820	N	2681	-0-	-139 B	-0-	2681	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
12	3689	N	1575	-0-	-2114	B	-0-	1575	3			N	-0-					-0-
01	2697	N	307	-0-	-2390	B	-0-	307	3			N	-0-					-0-
02	2641	N	2641	-0-	-0-	B	-0-	2641	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	1581	N	1563	-0-	-18	B	-0-	1563	3			N	-0-					-0-
*04	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	N	5465	-0-	-145	B	-0-	5465	3			N	-0-					-0-
12	5766	N	5483	-0-	-283	B	-0-	5483	3			N	-0-					-0-
01	5766	N	5543	-0-	-223	B	-0-	5543	3			N	-0-					-0-
02	5096	N	4907	-0-	-189	B	-0-	4907	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	5487	N	5337	-0-	-150	B	-0-	5337	3			N	-0-					-0-
04	5370	N	5197	-0-	-173	B	-0-	5197	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	N	3018	-0-	-0-	B	-0-	3018	3			N	-0-					-0-
12	3503	N	2784	-0-	-719	B	-0-	2784	3			N	-0-					-0-
01	2759	N	2235	-0-	-524	B	-0-	2235	3			N	-0-					-0-
02	2828	N	2538	-0-	-290	B	-0-	2538	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	2790	N	2640	-0-	-150	B	-0-	2640	3			N	-0-					-0-
04	2160	N	2135	-0-	-25	B	-0-	2135	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4077	N	4077	-0-	-0-	B	-0-	4077	3			N	-0-					-0-
12	4340	N	3884	-0-	-456	B	-0-	3884	3			N	-0-					-0-
01	3813	N	3403	-0-	-410	B	-0-	3403	3			N	-0-					-0-
02	3808	N	3433	-0-	-375	B	-0-	3433	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	3875	N	3550	-0-	-325	B	-0-	3550	3			N	-0-					-0-
04	3300	N	3076	-0-	-224	B	-0-	3076	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5376	N	5376	-0-	-0-	B	-0-	5376	3			N	-0-					-0-
12	5146	N	4735	-0-	-411	B	-0-	4735	3			N	-0-					-0-
01	3913	N	3913	-0-	-0-	B	-0-	3913	3			N	-0-					-0-
02	5012	N	4060	-0-	-952	B	-0-	4060	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	4743	N	4172	-0-	-571	B	-0-	4172	3			N	-0-					-0-
04	3780	N	3608	-0-	-172	B	-0-	3608	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1539	-0-	-81	B	-0-	1539	3			N	-0-					-0-
12	1674	N	1586	-0-	-88	B	-0-	1586	3			N	-0-					-0-
01	1612	N	1524	-0-	-88	B	-0-	1524	3			N	-0-					-0-
02	1428	N	1370	-0-	-58	B	-0-	1370	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	1581	N	1509	-0-	-72	B	-0-	1509	3			N	-0-					-0-
*04	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
01	1116	N	1115	-0-	-1	B	-0-	1115	3			N	-0-					-0-
02	1008	N	965	-0-	-43	B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1100	-0-	-16	B	-0-	1100	3			N	-0-					-0-
04	1080	N	1015	-0-	-65	B	-0-	1015	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
12	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
01	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
02	448	N	447	-0-	-1	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
04	450	N	292	-0-	-158	B	-0-	292	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	434	N	242	-0-	-192	B	-0-	242	3			N	-0-					-0-
01	403	N	5	-0-	-398	B	-0-	5	3			N	-0-					-0-
02	224	N	10	-0-	-214	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	8	-0-	-240	B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
01	992	N	147	-0-	-845	B	-0-	147	3			N	-0-					-0-
02	980	N	524	-0-	-456	B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	266	-0-	-788	B	-0-	266	3			N	-0-					-0-
04	150	N	14	-0-	-136	B	-0-	14	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	10560	N	8876	-0-	-1684	B	-0-	8876	3			N	-0-					-0-
12	10912	N	6451	-0-	-4461	B	-0-	6451	3			N	-0-					-0-
01	9703	N	6280	-0-	-3423	B	-0-	6280	3			N	-0-					-0-
02	8615	N	8615	-0-	-0-	B	-0-	8615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9596	N	9596	-0-	-0-	B	-0-	9596	3			N	-0-					-0-
04	6090	N	5768	-0-	-322	B	-0-	5768	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1302	N	522	-0-	-780 B	-0-	522	3			N	-0-					-0-
02	1176	N	752	-0-	-424 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	658	-0-	-365 B	-0-	658	3			N	-0-					-0-
04	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	352	-0-	-68 B	-19679	352	3			N	-0-					-0-
12	992	N	504	-0-	-488 B	-19679	504	3			N	-0-					-0-
01	961	N	46	-0-	-915 B	-19679	46	3			N	-0-					-0-
02	336	N	5	-0-	-331 B	-19679	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19679																	
03	496	N	233	-0-	-263 B	-0-	233	3			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
12	3038	N	2540	-0-	-498 B	-0-	2540	3			N	-0-					-0-
01	2945	N	1961	-0-	-984 B	-0-	1961	3			N	-0-					-0-
02	2604	N	2181	-0-	-423 B	-0-	2181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2286	-0-	-256 B	-0-	2286	3			N	-0-					-0-
*04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	2077	N	1072	-0-	-1005 B	-0-	1072	3			N	-0-					-0-
01	2015	N	1177	-0-	-838 B	-0-	1177	3			N	-0-					-0-
02	1652	N	1264	-0-	-388 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
04	1140	N	797	-0-	-343 B	-0-	797	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
02	2800	N	4332	-0-	1532 B	1532	4332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1532																	
03	3100	N	5375	-0-	2275 B	3807	5375	3			N	-0-					-0-
*04	3000	N	3833	-0-	833 B	4640	3833	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	#	1	-0-	-7529 B	-15310	1	3			N	-0-					-0-
12	7781	#	974	-0-	-6807 B	-22117	974	3			N	-0-					-0-
01	7781	#	3043	-0-	-4738 B	-26855	3043	3			N	-0-					-0-
02	7028	#	8599	-0-	1571 B	-25284	8599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25284																	
03	6696	#	8541	-0-	1845 B	-23439	8541	3			N	-0-					-0-
04	4920	#	6517	-0-	1597 B	-21842	6517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2819	N	2819	-0-	-0-	B	-0-	2819	3			N	-0-					-0-
12	2640	N	2640	-0-	-0-	B	-0-	2640	3			N	-0-					-0-
01	2945	N	2382	-0-	-563	B	-0-	2382	3			N	-0-					-0-
02	2632	N	2466	-0-	-166	B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2650	N	2650	-0-	-0-	B	-0-	2650	3			N	-0-					-0-
*04	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
12	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
01	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
02	476	N	437	-0-	-39	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	477	-0-	-50	B	-0-	477	3			N	-0-					-0-
04	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
12	1085	N	938	-0-	-147	B	-0-	938	3			N	-0-					-0-
01	1395	N	84	-0-	-1311	B	-0-	84	3			N	-0-					-0-
02	1008	N	558	-0-	-450	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	405	-0-	-525	B	-0-	405	3			N	-0-					-0-
04	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	317	-0-	-553 B	-0-	317	3			N	-0-					-0-
12	1891	N	1148	-0-	-743 B	-0-	1148	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	308	N	72	-0-	-236 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	55	-0-	-1092 B	-0-	55	3			N	-0-					-0-
*04	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-
12	3813	N	3516	-0-	-297 B	-0-	3516	3			N	-0-					-0-
01	3689	N	3280	-0-	-409 B	-0-	3280	3			N	-0-					-0-
02	3360	N	3030	-0-	-330 B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3500	-0-	-3 B	-0-	3500	3			N	-0-					-0-
04	3180	N	3068	-0-	-112 B	-0-	3068	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4659	N	4659	-0-	-0- B	-0-	4659	3			N	-0-					-0-
12	4929	N	4301	-0-	-628 B	-0-	4301	3			N	-0-					-0-
01	4774	N	3688	-0-	-1086 B	-0-	3688	3			N	-0-					-0-
02	4340	N	3849	-0-	-491 B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4294	-0-	-15 B	-0-	4294	3			N	-0-					-0-
04	3570	N	3503	-0-	-67 B	-0-	3503	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
12	1767	N	1178	-0-	-589 B	-0-	1178	3			N	-0-					-0-
01	1705	N	349	-0-	-1356 B	-0-	349	3			N	-0-					-0-
02	1316	N	1123	-0-	-193 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	957	-0-	-221 B	-0-	957	3			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	2108	N	1345	-0-	-763 B	-0-	1345	3			N	-0-					-0-
01	2046	N	25	-0-	-2021 B	-0-	25	3			N	-0-					-0-
02	1400	N	431	-0-	-969 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	144	-0-	-1189 B	-0-	144	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
*04	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

11	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
12	2604	N	2234	-0-	-370 B	-0-	2234	3			N	-0-					-0-
01	2511	N	1973	-0-	-538 B	-0-	1973	3			N	-0-					-0-
02	2240	N	2044	-0-	-196 B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-
04	1920	N	1879	-0-	-41 B	-0-	1879	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1065	-0-	-75 B	-0-	1065	3			N	-0-					-0-
12	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	1008	N	916	-0-	-92 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	651	N	336	-0-	-315 B	-0-	336	3			N	-0-					-0-
01	620	N	22	-0-	-598 B	-0-	22	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14 B	-0-	676	3			N	-0-					-0-
12	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	644	N	603	-0-	-41 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
04	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
02	700	N	656	-0-	-44 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
*04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-
02	196	N	84	-0-	-112 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	15	-0-	-675 B	-0-	15	3			N	-0-					-0-
12	2852	N	5	-0-	-2847 B	-0-	5	3			N	-0-					-0-
01	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	3000	N	6199	-0-	3199 B	3199	6199	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
12	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
*04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	617	-0-	-583 B	-0-	617	3			N	-0-					-0-
12	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
01	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	469	-0-	-89 B	-0-	469	3			N	-0-					-0-
04	960	N	909	-0-	-51 B	-0-	909	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	559	-0-	-251 B	-0-	559	3			N	-0-					-0-
12	837	N	369	-0-	-468 B	-0-	369	3			N	-0-					-0-
01	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
02	532	N	414	-0-	-118 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
12	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
01	2542	N	1802	-0-	-740 B	-0-	1802	3			N	-0-					-0-
02	2660	N	2191	-0-	-469 B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2511	-0-	-217 B	-0-	2511	3			N	-0-					-0-
*04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
12	2697	N	2028	-0-	-669 B	-0-	2028	3			N	-0-					-0-
01	2604	N	1036	-0-	-1568 B	-0-	1036	3			N	-0-					-0-
02	2240	N	1815	-0-	-425 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1697	-0-	-318 B	-0-	1697	3			N	-0-					-0-
*04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
02	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
*04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1364	N	878	-0-	-486 B	-0-	878	3			N	-0-					-0-
01	1333	N	42	-0-	-1291 B	-0-	42	3			N	-0-					-0-
02	952	N	423	-0-	-529 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	250	-0-	-618 B	-0-	250	3			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1261	-0-	-29 B	-0-	1261	3			N	-0-					-0-
12	1922	N	1147	-0-	-775 B	-0-	1147	3			N	-0-					-0-
01	1860	N	247	-0-	-1613 B	-0-	247	3			N	-0-					-0-
02	1176	N	481	-0-	-695 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	253	-0-	-894 B	-0-	253	3			N	-0-					-0-
*04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

11	2340	N	2287	-0-	-53 B	-0-	2287	3			N	-0-					-0-
12	2418	N	2351	-0-	-67 B	-0-	2351	3			N	-0-					-0-
01	2356	N	1907	-0-	-449 B	-0-	1907	3			N	-0-					-0-
02	2128	N	2003	-0-	-125 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
*04	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
01	1023	N	410	-0-	-613 B	-0-	410	3			N	-0-					-0-
02	952	N	314	-0-	-638 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	386	-0-	-637 B	-0-	386	3			N	-0-					-0-
*04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1288	-0-	-2 B	-0-	1288	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-
02	1204	N	640	-0-	-564 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1115	-0-	-218 B	-0-	1115	3			N	-0-					-0-
04	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-
12	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
01	1302	N	877	-0-	-425 B	-0-	877	3			N	-0-					-0-
02	1176	N	850	-0-	-326 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*04	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	2802	-0-	-558 B	-0-	2802	3			N	-0-					-0-
12	3720	N	2628	-0-	-1092 B	-0-	2628	3			N	-0-					-0-
01	3379	N	2295	-0-	-1084 B	-0-	2295	3			N	-0-					-0-
02	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
*04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1300	-0-	-20 B	-0-	1300	3			N	-0-					-0-
12	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	1204	N	938	-0-	-266 B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

11	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
02	252	N	170	-0-	-82 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1491	S	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1581	S	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
01	1550	S	1146	-0-	-404 B	-0-	1146	3			N	-0-					-0-
02	1400	S	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	S	1407	-0-	-81 B	-0-	1407	3			N	-0-					-0-
*04	1312	S	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1702	-0-	-8	B	-0-	1702	3			N	-0-					-0-
12	1767	N	1747	-0-	-20	B	-0-	1747	3			N	-0-					-0-
01	1767	N	1731	-0-	-36	B	-0-	1731	3			N	-0-					-0-
02	1596	N	1556	-0-	-40	B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1758	N	1758	-0-	-0-	B	-0-	1758	3			N	-0-					-0-
04	1680	N	1675	-0-	-5	B	-0-	1675	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
12	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
01	2139	N	1897	-0-	-242	B	-0-	1897	3			N	-0-					-0-
02	2184	N	1982	-0-	-202	B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
*04	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1643	-0-	-67	B	-0-	1643	3			N	-0-					-0-
12	1736	N	1694	-0-	-42	B	-0-	1694	3			N	-0-					-0-
01	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
02	1540	N	1181	-0-	-359	B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
*04	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	4009	-0-	-161	B	-0-	4009	3			N	-0-					-0-
12	4278	N	4119	-0-	-159	B	-0-	4119	3			N	-0-					-0-
01	4185	N	3277	-0-	-908	B	-0-	3277	3			N	-0-					-0-
02	3752	N	3634	-0-	-118	B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4188	N	4188	-0-	-0-	B	-0-	4188	3			N	-0-					-0-
*04	3955	N	3955	-0-	-0-	B	-0-	3955	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3559	-0-	559	B	559	3559	3			N	-0-					-0-
12	3100	N	3121	-0-	21	B	580	3121	3			N	-0-					-0-
01	2914	N	2334	-0-	-580	B	-0-	2334	3			N	-0-					-0-
02	3332	#	3119	-0-	-213	B	-213	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -213																		
03	3689	#	3114	-0-	-575	B	-788	3114	3			N	-0-					-0-
04	3570	#	3457	-0-	-113	B	-901	3457	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*04	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1164	-0-	-36 B	-0-	1164	3			N	-0-					-0-
12	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
01	1209	N	1020	-0-	-189 B	-0-	1020	3			N	-0-					-0-
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1333	-0-	-77 B	-0-	1333	3			N	-0-					-0-
12	1488	N	950	-0-	-538 B	-0-	950	3			N	-0-					-0-
01	1395	N	69	-0-	-1326 B	-0-	69	3			N	-0-					-0-
02	1232	N	50	-0-	-1182 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	362	-0-	-599 B	-0-	362	3			N	-0-					-0-
*04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1650	-0-	-30 B	-0-	1650	3			N	-0-					-0-
12	1767	N	1719	-0-	-48 B	-0-	1719	3			N	-0-					-0-
01	1736	N	1255	-0-	-481 B	-0-	1255	3			N	-0-					-0-
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
*04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1921	-0-	-449 B	-0-	1921	3			N	-0-					-0-
12	2542	N	1598	-0-	-944 B	-0-	1598	3			N	-0-					-0-
01	2387	N	1243	-0-	-1144 B	-0-	1243	3			N	-0-					-0-
02	1792	N	1281	-0-	-511 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
*04	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1767	-0-	-183 B	-0-	1767	3			N	-0-					-0-
12	2077	N	1899	-0-	-178 B	-0-	1899	3			N	-0-					-0-
01	1953	N	1476	-0-	-477 B	-0-	1476	3			N	-0-					-0-
02	1652	N	1506	-0-	-146 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	2729	-0-	-511 B	-0-	2729	3			N	-0-					-0-
12	3503	N	2464	-0-	-1039 B	-0-	2464	3			N	-0-					-0-
01	3131	N	1298	-0-	-1833 B	-0-	1298	3			N	-0-					-0-
02	2548	N	978	-0-	-1570 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
*04	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1968	-0-	-192 B	-0-	1968	3			N	-0-					-0-
12	2294	N	2071	-0-	-223 B	-0-	2071	3			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
02	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
04	2400	N	2266	-0-	-134 B	-0-	2266	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	992	N	588	-0-	-404 B	-0-	588	3			N	-0-					-0-
02	896	N	628	-0-	-268 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
*04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1606	-0-	-164 B	-0-	1606	3			N	-0-					-0-
12	1891	N	1703	-0-	-188 B	-0-	1703	3			N	-0-					-0-
01	1767	N	915	-0-	-852 B	-0-	915	3			N	-0-					-0-
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1596	-0-	-109 B	-0-	1596	3			N	-0-					-0-
*04	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2586	-0-	-54 B	-0-	2586	3			N	-0-					-0-
12	2759	N	2659	-0-	-100 B	-0-	2659	3			N	-0-					-0-
01	2728	N	2239	-0-	-489 B	-0-	2239	3			N	-0-					-0-
02	2408	N	2366	-0-	-42 B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
*04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2635	-0-	-65 B	-0-	2635	3			N	-0-					-0-
12	2821	N	2748	-0-	-73 B	-0-	2748	3			N	-0-					-0-
01	2728	N	1915	-0-	-813 B	-0-	1915	3			N	-0-					-0-
02	2464	N	2295	-0-	-169 B	-0-	2295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
*04	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
01	961	N	708	-0-	-253	B	-0-	708	3			N	-0-					-0-
02	924	N	815	-0-	-109	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	975	-0-	-79	B	-0-	975	3			N	-0-					-0-
*04	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1622	-0-	-28	B	-0-	1622	3			N	-0-					-0-
12	1705	N	1664	-0-	-41	B	-0-	1664	3			N	-0-					-0-
01	1674	N	1344	-0-	-330	B	-0-	1344	3			N	-0-					-0-
02	1512	N	1416	-0-	-96	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
*04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2003	-0-	-7	B	-0-	2003	3			N	-0-					-0-
12	2108	N	2079	-0-	-29	B	-0-	2079	3			N	-0-					-0-
01	2046	N	1597	-0-	-449	B	-0-	1597	3			N	-0-					-0-
02	1876	N	1775	-0-	-101	B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2111	N	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
*04	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	B	-0-	2258	3			N	-0-					-0-
12	2325	N	2324	-0-	-1	B	-0-	2324	3			N	-0-					-0-
01	2356	N	1625	-0-	-731	B	-0-	1625	3			N	-0-					-0-
02	2100	N	1746	-0-	-354	B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
*04	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2145	-0-	-45	B	-0-	2145	3			N	-0-					-0-
12	2294	N	2208	-0-	-86	B	-0-	2208	3			N	-0-					-0-
01	2232	N	1646	-0-	-586	B	-0-	1646	3			N	-0-					-0-
02	2016	N	1706	-0-	-310	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
*04	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
12	1798	N	1766	-0-	-32	B	-0-	1766	3			N	-0-					-0-
01	1767	N	1214	-0-	-553	B	-0-	1214	3			N	-0-					-0-
02	1596	N	1391	-0-	-205	B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1694	-0-	-73	B	-0-	1694	3			N	-0-					-0-
*04	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1306	-0-	-104	B	-0-	1306	3			N	-0-					-0-
12	1457	N	1336	-0-	-121	B	-0-	1336	3			N	-0-					-0-
01	1395	N	1044	-0-	-351	B	-0-	1044	3			N	-0-					-0-
02	1232	N	1140	-0-	-92	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
*04	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1949	-0-	-211	B	-0-	1949	3			N	-0-					-0-
12	2294	N	1607	-0-	-687	B	-0-	1607	3			N	-0-					-0-
01	2170	N	1164	-0-	-1006	B	-0-	1164	3			N	-0-					-0-
02	1820	N	1242	-0-	-578	B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
*04	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1109	-0-	-1	B	-0-	1109	3			N	-0-					-0-
12	1178	N	1176	-0-	-2	B	-0-	1176	3			N	-0-					-0-
01	1116	N	755	-0-	-361	B	-0-	755	3			N	-0-					-0-
02	1036	N	858	-0-	-178	B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1078	-0-	-100	B	-0-	1078	3			N	-0-					-0-
*04	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1389	-0-	-81	B	-0-	1389	3			N	-0-					-0-
12	1550	N	1459	-0-	-91	B	-0-	1459	3			N	-0-					-0-
01	1488	N	1008	-0-	-480	B	-0-	1008	3			N	-0-					-0-
02	1288	N	1052	-0-	-236	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1433	-0-	-24	B	-0-	1433	3			N	-0-					-0-
*04	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	2835	-0-	-855	B	-0-	2835	3			N	-0-					-0-
12	4503	N	4503	-0-	-0-	B	-0-	4503	3			N	-0-					-0-
01	3658	N	1748	-0-	-1910	B	-0-	1748	3			N	-0-					-0-
02	2660	N	2185	-0-	-475	B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3256	-0-	-1239	B	-0-	3256	3			N	-0-					-0-
*04	3378	N	3378	-0-	-0-	B	-0-	3378	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1474	-0-	-116	B	-0-	1474	3			N	-0-					-0-
12	1674	N	1551	-0-	-123	B	-0-	1551	3			N	-0-					-0-
01	1581	N	1072	-0-	-509	B	-0-	1072	3			N	-0-					-0-
02	1372	N	1156	-0-	-216	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
*04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2085	-0-	-135	B	-0-	2085	3			N	-0-					-0-
12	2325	N	2179	-0-	-146	B	-0-	2179	3			N	-0-					-0-
01	2232	N	1503	-0-	-729	B	-0-	1503	3			N	-0-					-0-
02	1960	N	1680	-0-	-280	B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
*04	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	3548	-0-	-982	B	-0-	3548	3			N	-0-					-0-
12	4712	N	3696	-0-	-1016	B	-0-	3696	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464	B	-0-					N	-0-					-0-
02	4493	N	4493	-0-	-0-	B	-0-	4493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4907	N	4907	-0-	-0-	B	-0-	4907	3			N	-0-					-0-
*04	4635	N	4635	-0-	-0-	B	-0-	4635	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	817	-0-	-173	B	-0-	817	3			N	-0-					-0-
12	1054	N	936	-0-	-118	B	-0-	936	3			N	-0-					-0-
01	961	N	487	-0-	-474	B	-0-	487	3			N	-0-					-0-
02	756	N	231	-0-	-525	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	832	-0-	-98	B	-0-	832	3			N	-0-					-0-
*04	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
12	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
02	672	N	628	-0-	-44	B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	682	-0-	-31	B	-0-	682	3			N	-0-					-0-
04	660	N	595	-0-	-65	B	-0-	595	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

11	2670	N	2635	-0-	-35	B	-0-	2635	3			N	-0-					-0-
12	2790	N	2724	-0-	-66	B	-0-	2724	3			N	-0-					-0-
01	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
02	2464	N	2310	-0-	-154	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
*04	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

11	1650	N	1610	-0-	-40	B	-0-	1610	3			N	-0-					-0-
12	1736	N	1660	-0-	-76	B	-0-	1660	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
02	1512	N	1417	-0-	-95	B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
*04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

11	4054	N	4054	-0-	-0-	B	-0-	4054	3			N	-0-					-0-
12	4254	N	4254	-0-	-0-	B	-0-	4254	3			N	-0-					-0-
01	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
02	4526	N	4526	-0-	-0-	B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4396	N	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-
*04	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

11	2040	N	1904	-0-	-136	B	-0-	1904	3			N	-0-					-0-
12	2046	N	1967	-0-	-79	B	-0-	1967	3			N	-0-					-0-
01	2015	N	1462	-0-	-553	B	-0-	1462	3			N	-0-					-0-
02	1764	N	1703	-0-	-61	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
*04	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
12	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
01	527	N	383	-0-	-144	B	-0-	383	3			N	-0-					-0-
02	700	N	316	-0-	-384	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	323	-0-	-421	B	-0-	323	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					-0-
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

11	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
01	2294	N	496	-0-	-1798 B	-0-	496	3			N	-0-					-0-
02	1232	N	179	-0-	-1053 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	709	-0-	-872 B	-0-	709	3			N	-0-					-0-
*04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

11	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	2604	N	1948	-0-	-656 B	-0-	1948	3			N	-0-					-0-
02	2380	N	2159	-0-	-221 B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
*04	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-
12	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
01	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-
02	588	N	222	-0-	-366 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
12	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
01	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
02	1736	N	1595	-0-	-141	B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1341	-0-	-519	B	-0-	1341	3			N	-0-					-0-
04	1560	N	1556	-0-	-4	B	-0-	1556	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3872	N	3872	-0-	-0-	B	-0-	3872	3			N	-0-					-0-
12	4123	N	4001	-0-	-122	B	-0-	4001	3			N	-0-					-0-
01	4154	N	3161	-0-	-993	B	-0-	3161	3			N	-0-					-0-
02	3612	N	3403	-0-	-209	B	-0-	3403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3999	N	3934	-0-	-65	B	-0-	3934	3			N	-0-					-0-
*04	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
12	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
01	2759	N	1477	-0-	-1282	B	-0-	1477	3			N	-0-					-0-
02	1820	N	1688	-0-	-132	B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
*04	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1936	-0-	-194	B	-0-	1936	3			N	-0-					-0-
12	2232	N	1955	-0-	-277	B	-0-	1955	3			N	-0-					-0-
01	2046	N	1173	-0-	-873	B	-0-	1173	3			N	-0-					-0-
02	1820	N	588	-0-	-1232	B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
*04	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
12	1023	N	1020	-0-	-3	B	-0-	1020	3			N	-0-					-0-
01	1023	N	772	-0-	-251	B	-0-	772	3			N	-0-					-0-
02	924	N	829	-0-	-95	B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
*04	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	935	-0-	-355	B	-0-	935	3			N	-0-					-0-
12	1085	N	948	-0-	-137	B	-0-	948	3			N	-0-					-0-
01	992	N	902	-0-	-90	B	-0-	902	3			N	-0-					-0-
02	868	N	794	-0-	-74	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
*04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1940	-0-	-40 B	-0-	1940	3			N	-0-					-0-
12	2077	N	1884	-0-	-193 B	-0-	1884	3			N	-0-					-0-
01	1984	N	1379	-0-	-605 B	-0-	1379	3			N	-0-					-0-
02	1820	N	1079	-0-	-741 B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
*04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
12	2356	N	2163	-0-	-193 B	-0-	2163	3			N	-0-					-0-
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3175	-0-	75 B	75	3175	3			N	-0-					-0-
04	2970	N	2485	-0-	-485 B	-0-	2485	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1892	-0-	-58 B	-0-	1892	3			N	-0-					-0-
12	2015	N	1913	-0-	-102 B	-0-	1913	3			N	-0-					-0-
01	1922	N	1415	-0-	-507 B	-0-	1415	3			N	-0-					-0-
02	1764	N	1345	-0-	-419 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
*04	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
12	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
*04	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	1829	N	1764	-0-	-65 B	-0-	1764	3			N	-0-					-0-
01	1798	N	1230	-0-	-568 B	-0-	1230	3			N	-0-					-0-
02	1568	N	1357	-0-	-211 B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1623	-0-	-144 B	-0-	1623	3			N	-0-					-0-
*04	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	1680	N	1678	-0-	-2	B	-0-	1678	3			N	-0-					-0-
12	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
01	1736	N	1136	-0-	-600	B	-0-	1136	3			N	-0-					-0-
02	1568	N	1087	-0-	-481	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
*04	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	3000	N	1131	-0-	-1869	B	6073	1131	3			N	-0-					-0-
12	3100	N	1215	-0-	-1885	B	4188	1215	3			N	-0-					-0-
01	3100	N	1026	-0-	-2074	B	2114	1026	3			N	-0-					-0-
02	2800	N	839	-0-	-1961	B	153	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 153																		
03	1414	N	1261	-0-	-153	B	-0-	1261	3			N	-0-					-0-
*04	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	1980	N	1833	-0-	-147	B	-0-	1833	3			N	-0-					-0-
12	2046	N	1906	-0-	-140	B	-0-	1906	3			N	-0-					-0-
01	1891	N	1155	-0-	-736	B	-0-	1155	3			N	-0-					-0-
02	1708	N	848	-0-	-860	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
*04	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	2790	N	2616	-0-	-174	B	-0-	2616	3			N	-0-					-0-
12	2914	N	2796	-0-	-118	B	-0-	2796	3			N	-0-					-0-
01	2697	N	1565	-0-	-1132	B	-0-	1565	3			N	-0-					-0-
02	2436	N	1119	-0-	-1317	B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2819	N	2819	-0-	-0-	B	-0-	2819	3			N	-0-					-0-
*04	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	1080	N	1064	-0-	-16	B	-0-	1064	3			N	-0-					-0-
12	1116	N	1106	-0-	-10	B	-0-	1106	3			N	-0-					-0-
01	1116	N	896	-0-	-220	B	-0-	896	3			N	-0-					-0-
02	980	N	877	-0-	-103	B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
*04	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
12	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
01	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
02	616	N	614	-0-	-2 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2279	-0-	-31 B	-0-	2279	3			N	-0-					-0-
12	2387	N	2357	-0-	-30 B	-0-	2357	3			N	-0-					-0-
01	2356	N	1882	-0-	-474 B	-0-	1882	3			N	-0-					-0-
02	2128	N	1945	-0-	-183 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
*04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1275	-0-	-15 B	-0-	1275	3			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	1271	N	1016	-0-	-255 B	-0-	1016	3			N	-0-					-0-
02	1204	N	1014	-0-	-190 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
*04	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	947	-0-	-76 B	-0-	947	3			N	-0-					-0-
04	1080	N	789	-0-	-291 B	-0-	789	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
01	1829	N	1343	-0-	-486 B	-0-	1343	3			N	-0-					-0-
02	1820	N	1269	-0-	-551 B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
*04	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1536	-0-	-54	B	-0-	1536	3			N	-0-					-0-
12	1643	N	1592	-0-	-51	B	-0-	1592	3			N	-0-					-0-
01	1581	N	1342	-0-	-239	B	-0-	1342	3			N	-0-					-0-
02	1428	N	1271	-0-	-157	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
*04	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1519	-0-	-71	B	-0-	1519	3			N	-0-					-0-
12	1643	N	1590	-0-	-53	B	-0-	1590	3			N	-0-					-0-
01	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-
02	1428	N	1010	-0-	-418	B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1061	-0-	-49	B	-0-	1061	3			N	-0-					-0-
12	1147	N	1085	-0-	-62	B	-0-	1085	3			N	-0-					-0-
01	1116	N	919	-0-	-197	B	-0-	919	3			N	-0-					-0-
02	980	N	914	-0-	-66	B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
*04	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	2040	N	2005	-0-	-35	B	-0-	2005	3			N	-0-					-0-
12	2077	N	2048	-0-	-29	B	-0-	2048	3			N	-0-					-0-
01	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
02	1876	N	1666	-0-	-210	B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
04	2010	N	1990	-0-	-20	B	-0-	1990	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1710	N	1665	-0-	-45	B	-0-	1665	3			N	-0-					-0-
12	1767	N	1705	-0-	-62	B	-0-	1705	3			N	-0-					-0-
01	1736	N	1504	-0-	-232	B	-0-	1504	3			N	-0-					-0-
02	1568	N	1461	-0-	-107	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
*04	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2778	-0-	-42 B	-0-	2778	3			N	-0-					-0-
12	2914	N	2825	-0-	-89 B	-0-	2825	3			N	-0-					-0-
01	2852	N	2374	-0-	-478 B	-0-	2374	3			N	-0-					-0-
02	2604	N	2473	-0-	-131 B	-0-	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3155	-0-	55 B	55	3155	3			N	-0-					-0-
*04	2845	N	2790	-0-	-55 B	-0-	2790	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	806	N	666	-0-	-140 B	-0-	666	3			N	-0-					-0-
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3409	-0-	-101 B	-0-	3409	3			N	-0-					-0-
12	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
01	3689	N	2509	-0-	-1180 B	-0-	2509	3			N	-0-					-0-
02	3192	N	2313	-0-	-879 B	-0-	2313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2263	-0-	-1147 B	-0-	2263	3			N	-0-					-0-
*04	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1532	-0-	-421 B	-0-	1532	3			N	-0-					-0-
04	1710	N	1531	-0-	-179 B	-0-	1531	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	713	N	487	-0-	-226 B	-0-	487	3			N	-0-					-0-
02	644	N	597	-0-	-47 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1549	-0-	-41	B	-0-	1549	3			N	-0-					-0-
12	3100	N	3202	-0-	102	B	102	3202	3			N	-0-					-0-
01	2500	N	2398	-0-	-102	B	-0-	2398	3			N	-0-					-0-
02	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	#	2621	-0-	-572	B	-572	2621	3			N	-0-					-0-
04	3090	#	2396	-0-	-694	B	-1266	2396	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	2100	N	2023	-0-	-77	B	-0-	2023	3			N	-0-					-0-
12	2170	N	2092	-0-	-78	B	-0-	2092	3			N	-0-					-0-
01	2108	N	1513	-0-	-595	B	-0-	1513	3			N	-0-					-0-
02	1876	N	1657	-0-	-219	B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
*04	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

11	540	N	493	-0-	-47	B	-0-	493	3			N	-0-					-0-
12	558	N	494	-0-	-64	B	-0-	494	3			N	-0-					-0-
01	527	N	422	-0-	-105	B	-0-	422	3			N	-0-					-0-
02	448	N	406	-0-	-42	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-
04	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
12	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
01	651	N	431	-0-	-220	B	-0-	431	3			N	-0-					-0-
02	560	N	491	-0-	-69	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2174	-0-	-196 B	-0-	2174	3			N	-0-					-0-
12	2480	N	1116	-0-	-1364 B	-0-	1116	3			N	-0-					-0-
01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
02	2016	N	1287	-0-	-729 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	966	-0-	-150 B	-0-	966	3			N	-0-					-0-
*04	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

11	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
12	2170	N	2056	-0-	-114 B	-0-	2056	3			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
02	2100	N	1785	-0-	-315 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1872	-0-	-174 B	-0-	1872	3			N	-0-					-0-
04	2010	N	1949	-0-	-61 B	-0-	1949	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

11	5175	N	5175	-0-	-0- B	-0-	5175	3			N	-0-					-0-
12	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
01	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
02	4704	N	3986	-0-	-718 B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3627	-0-	-713 B	-0-	3627	3			N	-0-					-0-
04	3690	N	1264	-0-	-2426 B	-0-	1264	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	381	-0-	-69 B	-0-	381	3			N	-0-					-0-
12	651	N	374	-0-	-277 B	-0-	374	3			N	-0-					-0-
01	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
02	364	N	210	-0-	-154 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-
02	616	N	373	-0-	-243 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	744	N	530	-0-	-214 B	-0-	530	3			N	-0-					-0-
02	644	N	488	-0-	-156 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	#	4148	-0-	-2002 B	-8390	4148	3			N	-0-					-0-
12	6355	#	1988	-0-	-4367 B	-12757	1988	3			N	-0-					-0-
01	6355	#	3096	-0-	-3259 B	-16016	3096	3			N	-0-					-0-
02	4928	#	3528	-0-	-1400 B	-17416	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17416																	
03	4991	#	1927	-0-	-3064 B	-20480	1927	3			N	-0-					-0-
04	3000	N	3463	-0-	463 B	-20017	3463	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	705	-0-	-135 B	-0-	705	3			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
01	93	N	12	-0-	-81 B	-0-	12	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
12	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
01	837	N	607	-0-	-230 B	-0-	607	3			N	-0-					-0-
02	756	N	571	-0-	-185 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3746	-0-	746 B	746	3746	3			N	-0-					-0-
12	3100	N	2731	-0-	-369 B	377	2731	3			N	-0-					-0-
01	2972	N	2595	-0-	-377 B	-0-	2595	3			N	-0-					-0-
02	3444	#	2429	-0-	-1015 B	-1015	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1015																	
03	3813	#	2633	-0-	-1180 B	-2195	2633	3			N	-0-					-0-
04	3750	#	994	-0-	-2756 B	-4951	994	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	140	N	88	-0-	-52 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
*04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
12	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
01	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
02	812	N	785	-0-	-27 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
*04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
12	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
01	1333	N	898	-0-	-435 B	-0-	898	3			N	-0-					-0-
02	1176	N	1017	-0-	-159 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
*04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1103	-0-	1103 B	7484	1103	3			N	-0-					-0-
12	0	W	1042	-0-	1042 B	8526	1042	3			N	-0-					-0-
01	0	W	1035	-0-	1035 B	9561	1035	3			N	-0-					-0-
02	0	W	907	-0-	907 B	10468	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10468																	
03	0	W	867	-0-	867 B	11335	867	3			N	-0-					-0-
04	0	W	361	-0-	361 B	11696	361	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
12	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
01	1116	N	1037	-0-	-79 B	-0-	1037	3			N	-0-					-0-
02	1232	N	1106	-0-	-126 B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1240	-0-	-62 B	-0-	1240	3			N	-0-					-0-
04	990	N	897	-0-	-93 B	-0-	897	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2873	-0-	-37 B	-0-	2873	3			N	-0-					-0-
12	3038	N	2948	-0-	-90 B	-0-	2948	3			N	-0-					-0-
01	3007	N	2476	-0-	-531 B	-0-	2476	3			N	-0-					-0-
02	2688	N	2631	-0-	-57 B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3178	-0-	78 B	78	3178	3			N	-0-					-0-
*04	2986	N	2908	-0-	-78 B	-0-	2908	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	868	N	470	-0-	-398	B	-0-	470	3			N	-0-					-0-
02	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	5978	-0-	2878	B	2878	5978	3			N	-0-					-0-
*04	3000	N	4956	-0-	1956	B	4834	4956	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

11	3450	N	3410	-0-	-40	B	-0-	3410	3			N	-0-					-0-
12	3596	N	3459	-0-	-137	B	-0-	3459	3			N	-0-					-0-
01	3503	N	2625	-0-	-878	B	-0-	2625	3			N	-0-					-0-
02	3192	N	3093	-0-	-99	B	-0-	3093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	3212	-0-	-260	B	-0-	3212	3			N	-0-					-0-
*04	3430	N	3430	-0-	-0-	B	-0-	3430	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

11	3688	N	3688	-0-	-0-	B	-0-	3688	3			N	-0-					-0-
12	4243	N	4243	-0-	-0-	B	-0-	4243	3			N	-0-					-0-
01	4433	N	3661	-0-	-772	B	-0-	3661	3			N	-0-					-0-
02	3608	N	3608	-0-	-0-	B	-0-	3608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	4102	-0-	-145	B	-0-	4102	3			N	-0-					-0-
04	3540	N	2637	-0-	-903	B	-0-	2637	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

11	2130	N	2019	-0-	-111	B	-0-	2019	3			N	-0-					-0-
12	2232	N	2055	-0-	-177	B	-0-	2055	3			N	-0-					-0-
01	2139	N	1722	-0-	-417	B	-0-	1722	3			N	-0-					-0-
02	1876	N	1574	-0-	-302	B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2216	N	2216	-0-	-0-	B	-0-	2216	3			N	-0-					-0-
*04	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

11	1920	N	1830	-0-	-90	B	-0-	1830	3			N	-0-					-0-
12	2046	N	1911	-0-	-135	B	-0-	1911	3			N	-0-					-0-
01	1953	N	1285	-0-	-668	B	-0-	1285	3			N	-0-					-0-
02	1708	N	1444	-0-	-264	B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1890	-0-	-32	B	-0-	1890	3			N	-0-					-0-
*04	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
12	2201	N	2153	-0-	-48 B	-0-	2153	3			N	-0-					-0-
01	2201	N	1562	-0-	-639 B	-0-	1562	3			N	-0-					-0-
02	1960	N	1757	-0-	-203 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
*04	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	N	3152	-0-	-1858 B	-0-	3152	3			N	-0-					-0-
12	5146	N	4865	-0-	-281 B	-0-	4865	3			N	-0-					-0-
01	4867	N	4035	-0-	-832 B	-0-	4035	3			N	-0-					-0-
02	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6055	N	6055	-0-	-0- B	-0-	6055	3			N	-0-					-0-
*04	5616	N	5616	-0-	-0- B	-0-	5616	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3453	-0-	-267 B	-0-	3453	3			N	-0-					-0-
12	3875	N	3531	-0-	-344 B	-0-	3531	3			N	-0-					-0-
01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
02	3220	N	2276	-0-	-944 B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
*04	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	2800	N	3155	-0-	355 B	355	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 355																	
03	2215	N	1860	-0-	-355 B	-0-	1860	3			N	-0-					-0-
04	2070	N	1395	-0-	-675 B	-0-	1395	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2311	-0-	-239 B	-0-	2311	3			N	-0-					-0-
12	2728	N	2448	-0-	-280 B	-0-	2448	3			N	-0-					-0-
01	2573	N	1217	-0-	-1356 B	-0-	1217	3			N	-0-					-0-
02	2156	N	1297	-0-	-859 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1899	-0-	-550 B	-0-	1899	3			N	-0-					-0-
*04	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1678	-0-	-32 B	-0-	1678	3			N	-0-					-0-
12	1767	N	1729	-0-	-38 B	-0-	1729	3			N	-0-					-0-
01	1736	N	1401	-0-	-335 B	-0-	1401	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
*04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1853	-0-	-187 B	-0-	1853	3			N	-0-					-0-
12	2139	N	1938	-0-	-201 B	-0-	1938	3			N	-0-					-0-
01	2046	N	1078	-0-	-968 B	-0-	1078	3			N	-0-					-0-
02	1736	N	1147	-0-	-589 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1655	-0-	-298 B	-0-	1655	3			N	-0-					-0-
*04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
12	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2524	-0-	-142 B	-0-	2524	3			N	-0-					-0-
04	2040	N	1837	-0-	-203 B	-0-	1837	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3782	-0-	422 B	-108	3782	3			N	-0-					-0-
12	3762	N	3870	-0-	108 B	-0-	3870	3			N	-0-					-0-
01	3813	N	3152	-0-	-661 B	-0-	3152	3			N	-0-					-0-
02	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-
*04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
01	2201	N	1718	-0-	-483 B	-0-	1718	3			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
*04	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2003	-0-	-67 B	-0-	2003	3			N	-0-					-0-
12	2139	N	2024	-0-	-115 B	-0-	2024	3			N	-0-					-0-
01	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
02	1876	N	1659	-0-	-217 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
04	2520	N	1998	-0-	-522 B	-0-	1998	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	N	4916	-0-	-514 B	-0-	4916	3			N	-0-					-0-
12	5828	N	4069	-0-	-1759 B	-0-	4069	3			N	-0-					-0-
01	5580	N	2472	-0-	-3108 B	-0-	2472	3			N	-0-					-0-
02	4592	N	2748	-0-	-1844 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4145	N	4145	-0-	-0- B	-0-	4145	3			N	-0-					-0-
*04	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1922	N	1283	-0-	-639 B	-0-	1283	3			N	-0-					-0-
02	1708	N	1393	-0-	-315 B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
*04	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	589	N	508	-0-	-81 B	-0-	508	3			N	-0-					-0-
02	560	N	533	-0-	-27 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2124	-0-	-96 B	-0-	2124	3			N	-0-					-0-
12	2263	N	2213	-0-	-50 B	-0-	2213	3			N	-0-					-0-
01	2232	N	1899	-0-	-333 B	-0-	1899	3			N	-0-					-0-
02	1988	N	1945	-0-	-43 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
*04	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	504	N	354	-0-	-150 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	335	-0-	-223 B	-0-	335	3			N	-0-					-0-
04	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	899	N	698	-0-	-201 B	-0-	698	3			N	-0-					-0-
01	868	N	274	-0-	-594 B	-0-	274	3			N	-0-					-0-
02	728	N	607	-0-	-121 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	524	-0-	-189 B	-0-	524	3			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	622	-0-	-68 B	-0-	622	3			N	-0-					-0-
12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
12	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
01	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
02	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
12	1953	N	1494	-0-	-459 B	-0-	1494	3			N	-0-					-0-
01	1891	N	628	-0-	-1263 B	-0-	628	3			N	-0-					-0-
02	1568	N	1225	-0-	-343 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1154	-0-	-334 B	-0-	1154	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	1054	N	898	-0-	-156 B	-0-	898	3			N	-0-					-0-
01	1023	N	380	-0-	-643 B	-0-	380	3			N	-0-					-0-
02	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
*04	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
12	2480	N	2037	-0-	-443 B	-0-	2037	3			N	-0-					-0-
01	2418	N	1486	-0-	-932 B	-0-	1486	3			N	-0-					-0-
02	2100	N	1681	-0-	-419 B	-0-	1681	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2046	N	1758	-0-	-288 B	-0-	1758	3			N	-0-					-0-
04	1440	N	1340	-0-	-100 B	-0-	1340	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
12	1364	N	1256	-0-	-108 B	-0-	1256	3			N	-0-					-0-
01	1271	N	830	-0-	-441 B	-0-	830	3			N	-0-					-0-
02	1204	N	605	-0-	-599 B	-0-	605	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
*04	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	2337	-0-	477 B	-5541	2337	3			N	-0-					-0-
12	3069	N	2022	-0-	-1047 B	-5541	2022	3			N	-0-					-0-
01	2976	N	633	-0-	-2343 B	-5541	633	3			N	-0-					-0-
02	2184	N	1141	-0-	-1043 B	-5541	1141	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-				CANCELLED UNDERAGE -> -5541												
03	2015	N	1002	-0-	-1013 B	-0-	1002	3			N	-0-					-0-
04	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2490	-0-	-30 B	-0-	2490	3			N	-0-					-0-
12	2635	N	2478	-0-	-157 B	-0-	2478	3			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	3			N	-0-					-0-
02	2324	N	2250	-0-	-74 B	-0-	2250	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
04	2430	N	2372	-0-	-58 B	-0-	2372	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	1829	N	1618	-0-	-211 B	-0-	1618	3			N	-0-					-0-
01	1767	N	1218	-0-	-549 B	-0-	1218	3			N	-0-					-0-
02	1568	N	1276	-0-	-292 B	-0-	1276	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
*04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2252	-0-	-118	B	-0-	2252	3			N	-0-					-0-
12	2418	N	2264	-0-	-154	B	-0-	2264	3			N	-0-					-0-
01	2387	N	1867	-0-	-520	B	-0-	1867	3			N	-0-					-0-
02	2100	N	1944	-0-	-156	B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
*04	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
02	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
12	1984	N	1895	-0-	-89	B	-0-	1895	3			N	-0-					-0-
01	1922	N	1351	-0-	-571	B	-0-	1351	3			N	-0-					-0-
02	1848	N	1281	-0-	-567	B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1340	-0-	-551	B	-0-	1340	3			N	-0-					-0-
*04	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2002	-0-	-38	B	-0-	2002	3			N	-0-					-0-
12	2108	N	1939	-0-	-169	B	-0-	1939	3			N	-0-					-0-
01	2046	N	1499	-0-	-547	B	-0-	1499	3			N	-0-					-0-
02	1876	N	1484	-0-	-392	B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
*04	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	485	-0-	-135 B	-0-	485	3			N	-0-					-0-
02	504	N	495	-0-	-9 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
04	480	N	285	-0-	-195 B	-0-	285	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6 B	-0-	714	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
04	630	N	456	-0-	-174 B	-0-	456	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	689	-0-	-2311 B	6467	689	3			N	-0-					-0-
12	3100	N	657	-0-	-2443 B	4024	657	3			N	-0-					-0-
01	3100	N	312	-0-	-2788 B	1236	312	3			N	-0-					-0-
02	1325	N	89	-0-	-1236 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	190	-0-	-461 B	-0-	190	3			N	-0-					-0-
04	300	N	24	-0-	-276 B	-0-	24	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-
04	1410	N	1015	-0-	-395 B	-0-	1015	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1705	N	1635	-0-	-70 B	-0-	1635	3			N	-0-					-0-
01	1705	N	1534	-0-	-171 B	-0-	1534	3			N	-0-					-0-
02	1596	N	1532	-0-	-64 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
*04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	899	N	659	-0-	-240 B	-0-	659	3			N	-0-					-0-
02	896	N	708	-0-	-188 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-					-0-
01	1395	N	1073	-0-	-322 B	-0-	1073	3			N	-0-					-0-
02	1316	N	1049	-0-	-267 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
*04	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
12	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
01	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
02	2380	N	2363	-0-	-17 B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2377	-0-	-320 B	-0-	2377	3			N	-0-					-0-
*04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
01	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
02	2212	N	1979	-0-	-233 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2209	-0-	-116 B	-0-	2209	3			N	-0-					-0-
04	2250	N	1944	-0-	-306 B	-0-	1944	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	1116	N	682	-0-	-434 B	-0-	682	3			N	-0-					-0-
01	1085	N	5	-0-	-1080 B	-0-	5	3			N	-0-					-0-
02	728	N	294	-0-	-434 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	168	-0-	-514 B	-0-	168	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
12	1984	N	1450	-0-	-534 B	-0-	1450	3			N	-0-					-0-
01	1922	N	729	-0-	-1193 B	-0-	729	3			N	-0-					-0-
02	1512	N	1297	-0-	-215 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1274	-0-	-183 B	-0-	1274	3			N	-0-					-0-
*04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	5	-0-	-3	B	-0-	5	3			N	-0-					-0-
12	8	N	7	-0-	-1	B	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
02	8	N	5	-0-	-3	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	6	-0-	-1	B	-0-	6	3			N	-0-					-0-
04	8	N	6	-0-	-2	B	-0-	6	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1187	-0-	-73	B	-0-	1187	3			N	-0-					-0-
12	1333	N	1251	-0-	-82	B	-0-	1251	3			N	-0-					-0-
01	1240	N	821	-0-	-419	B	-0-	821	3			N	-0-					-0-
02	1120	N	658	-0-	-462	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
*04	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
12	1333	N	1295	-0-	-38	B	-0-	1295	3			N	-0-					-0-
01	1333	N	1001	-0-	-332	B	-0-	1001	3			N	-0-					-0-
02	1232	N	1064	-0-	-168	B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
*04	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3516	-0-	-54	B	-0-	3516	3			N	-0-					-0-
12	3689	N	3618	-0-	-71	B	-0-	3618	3			N	-0-					-0-
01	3658	N	2960	-0-	-698	B	-0-	2960	3			N	-0-					-0-
02	3276	N	3240	-0-	-36	B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3881	N	3881	-0-	-0-	B	-0-	3881	3			N	-0-					-0-
*04	3613	N	3613	-0-	-0-	B	-0-	3613	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
01	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
02	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
*04	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
12	248	N	12	-0-	-236 B	-0-	12	3			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
12	1922	N	1633	-0-	-289 B	-0-	1633	3			N	-0-					-0-
01	1860	N	571	-0-	-1289 B	-0-	571	3			N	-0-					-0-
02	1764	N	645	-0-	-1119 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	872	-0-	-771 B	-0-	872	3			N	-0-					-0-
*04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	237	-0-	-101 B	-0-	237	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
12	3441	N	2819	-0-	-622 B	-0-	2819	3			N	-0-					-0-
01	3348	N	1781	-0-	-1567 B	-0-	1781	3			N	-0-					-0-
02	2884	N	2390	-0-	-494 B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2536	-0-	-285 B	-0-	2536	3			N	-0-					-0-
*04	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	N	6645	-0-	-525 B	-0-	6645	3			N	-0-					-0-
12	7719	N	3404	-0-	-4315 B	-0-	3404	3			N	-0-					-0-
01	7471	N	4352	-0-	-3119 B	-0-	4352	3			N	-0-					-0-
02	6216	N	5599	-0-	-617 B	-0-	5599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	1578	-0-	-1832 B	-0-	1578	3			N	-0-					-0-
04	4200	N	2191	-0-	-2009 B	-0-	2191	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

11	2760	N	2701	-0-	-59 B	-0-	2701	3			N	-0-					-0-
12	2945	N	2663	-0-	-282 B	-0-	2663	3			N	-0-					-0-
01	2852	N	2761	-0-	-91 B	-0-	2761	3			N	-0-					-0-
02	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2639	-0-	-27 B	-0-	2639	3			N	-0-					-0-
*04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1085	N	916	-0-	-169 B	-0-	916	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	896	N	869	-0-	-27 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	990	N	982	-0-	-8 B	-0-	982	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1176	N	1108	-0-	-68 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-
*04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2300	-0-	-220 B	-0-	2300	3			N	-0-					-0-
12	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
01	2542	N	2143	-0-	-399 B	-0-	2143	3			N	-0-					-0-
02	2156	N	1686	-0-	-470 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
04	2070	N	2063	-0-	-7 B	-0-	2063	3			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
12	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1004	-0-	-453 B	-0-	1004	3			N	-0-					-0-
02	1316	N	1006	-0-	-310 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
*04	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1769	-0-	-1 B	-0-	1769	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1652	N	1469	-0-	-183 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
04	2010	N	1867	-0-	-143 B	-0-	1867	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1302	N	1157	-0-	-145 B	-0-	1157	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	990	-0-	-90 B	-0-	990	3			N	-0-					-0-
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1054	N	663	-0-	-391 B	-0-	663	3			N	-0-					-0-
02	924	N	508	-0-	-416 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
*04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	1023	N	848	-0-	-175 B	-0-	848	3			N	-0-					-0-
02	980	N	925	-0-	-55 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
*04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
01	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
*04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	1535	-0-	-1525 B	-1525	1535	3			N	-0-					-0-
12	3162	#	2597	-0-	-565 B	-2090	2597	3			N	-0-					-0-
01	3162	#	2351	-0-	-811 B	-2901	2351	3			N	-0-					-0-
02	2856	#	2441	-0-	-415 B	-3316	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3316																	
03	3162	#	2723	-0-	-439 B	-3755	2723	3			N	-0-					-0-
04	3060	#	2489	-0-	-571 B	-4326	2489	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*04	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1461	-0-	-39	B	-0-	1461	3			N	-0-					-0-
12	1550	N	1432	-0-	-118	B	-0-	1432	3			N	-0-					-0-
01	1488	N	927	-0-	-561	B	-0-	927	3			N	-0-					-0-
02	1372	N	947	-0-	-425	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
*04	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	93	N	13	-0-	-80	B	-0-	13	3			N	-0-					-0-
01	93	N	9	-0-	-84	B	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1092	-0-	-18	B	-0-	1092	3			N	-0-					-0-
12	1147	N	1117	-0-	-30	B	-0-	1117	3			N	-0-					-0-
01	1116	N	1105	-0-	-11	B	-0-	1105	3			N	-0-					-0-
02	1008	N	1003	-0-	-5	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1112	-0-	-4	B	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10	B	-0-	1070	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	1240	N	1002	-0-	-238 B	-0-	1002	3			N	-0-					-0-
*01	1178	N	445	-0-	-733 B	-0-	445	3			N	-0-					-0-
*02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	410	-0-	-582 B	-0-	410	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

11	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
12	2604	N	2373	-0-	-231 B	-0-	2373	3			N	-0-					-0-
01	2511	N	1868	-0-	-643 B	-0-	1868	3			N	-0-					-0-
02	2268	N	2030	-0-	-238 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2146	-0-	-241 B	-0-	2146	3			N	-0-					-0-
04	1800	N	1518	-0-	-282 B	-0-	1518	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
01	1302	N	1007	-0-	-295 B	-0-	1007	3			N	-0-					-0-
02	1232	N	1196	-0-	-36 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
*04	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

11	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
12	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
01	1612	N	1542	-0-	-70 B	-0-	1542	3			N	-0-					-0-
02	1848	N	1420	-0-	-428 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1718	-0-	-359 B	-0-	1718	3			N	-0-					-0-
04	1500	N	1156	-0-	-344 B	-0-	1156	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

11	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
01	1333	N	1156	-0-	-177 B	-0-	1156	3			N	-0-					-0-
02	1260	N	1198	-0-	-62 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
*04	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
12	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
01	1209	N	867	-0-	-342	B	-0-	867	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
*04	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	527	N	90	-0-	-437	B	-0-	90	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

11	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	682	N	542	-0-	-140	B	-0-	542	3			N	-0-					-0-
02	672	N	482	-0-	-190	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	505	-0-	-239	B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54	B	-0-	456	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		934	-0-	934	B	934	934	3			N	-0-					-0-
02	14B2 EXT		3559	-0-	3559	B	4493	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4493																		
03	14B2 EXT		2936	-0-	2936	B	7429	2936	3			N	-0-					-0-
04		0	2414	-0-	2414	B	9843	2414	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

11	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
01	837	N	646	-0-	-191	B	-0-	646	3			N	-0-					-0-
02	840	N	817	-0-	-23	B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
*04	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
12	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
01	651	N	585	-0-	-66	B	-0-	585	3			N	-0-					-0-
02	700	N	690	-0-	-10	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	39	-0-	-674	B	-0-	39	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1953	N	1355	-0-	-598 B	-0-	1355	3			N	-0-					-0-
01	1891	N	1070	-0-	-821 B	-0-	1070	3			N	-0-					-0-
02	1120	N	578	-0-	-542 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	285	-0-	-1079 B	-0-	285	3			N	-0-					-0-
04	1050	N	311	-0-	-739 B	-0-	311	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1581	N	1518	-0-	-63 B	-0-	1518	3			N	-0-					-0-
01	1550	N	1252	-0-	-298 B	-0-	1252	3			N	-0-					-0-
02	1456	N	1322	-0-	-134 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
*04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3263	-0-	-37 B	-0-	3263	3			N	-0-					-0-
12	3410	N	3397	-0-	-13 B	-0-	3397	3			N	-0-					-0-
01	3317	N	2181	-0-	-1136 B	-0-	2181	3			N	-0-					-0-
02	3052	N	2542	-0-	-510 B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2954	-0-	-456 B	-0-	2954	3			N	-0-					-0-
04	2100	N	2035	-0-	-65 B	-0-	2035	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2274	-0-	-36 B	-0-	2274	3			N	-0-					-0-
12	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
01	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
02	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2340	-0-	-47 B	-0-	2340	3			N	-0-					-0-
04	2310	N	2218	-0-	-92 B	-0-	2218	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
12	2201	N	1890	-0-	-311 B	-0-	1890	3			N	-0-					-0-
01	2108	N	1659	-0-	-449 B	-0-	1659	3			N	-0-					-0-
02	1820	N	1498	-0-	-322 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1778	-0-	-113 B	-0-	1778	3			N	-0-					-0-
04	1620	N	1531	-0-	-89 B	-0-	1531	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
01	868	N	597	-0-	-271 B	-0-	597	3			N	-0-					-0-
02	784	N	663	-0-	-121 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
*04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	961	N	666	-0-	-295	B	-0-	666	3			N	-0-					-0-
02	896	N	844	-0-	-52	B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	968	-0-	-55	B	-0-	968	3			N	-0-					-0-
*04	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

11	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
12	1891	N	1547	-0-	-344	B	-0-	1547	3			N	-0-					-0-
01	1829	N	964	-0-	-865	B	-0-	964	3			N	-0-					-0-
02	1540	N	1271	-0-	-269	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1349	-0-	-201	B	-0-	1349	3			N	-0-					-0-
*04	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

11	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
12	806	N	801	-0-	-5	B	-0-	801	3			N	-0-					-0-
01	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-
02	728	N	723	-0-	-5	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-
*04	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

11	3000	N	3829	-0-	829	B	829	3829	3			N	-0-					-0-
12	3100	N	3848	-0-	748	B	1577	3848	3			N	-0-					-0-
01	3100	N	3188	-0-	88	B	1665	3188	3			N	-0-					-0-
02	5046	R	3381	-0-	-1665	B	-0-	3381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	#	3870	-0-	-98	B	-98	3870	3			N	-0-					-0-
04	3840	#	3590	-0-	-250	B	-348	3590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
02	1400	N	743	-0-	-657 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	547	-0-	-848 B	-0-	547	3			N	-0-					-0-
04	1080	N	464	-0-	-616 B	-0-	464	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
12	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	308	N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

11	1170	N	1034	-0-	-136 B	-0-	1034	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1250	-0-	-83 B	-0-	1250	3			N	-0-					-0-
04	1590	N	1190	-0-	-400 B	-0-	1190	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
01	1116	N	944	-0-	-172 B	-0-	944	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*04	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
01	775	N	129	-0-	-646 B	-0-	129	3			N	-0-					-0-
02	700	N	45	-0-	-655 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
*04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
01	1178	N	1141	-0-	-37	B	-0-	1141	3			N	-0-					-0-
02	1400	N	1219	-0-	-181	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1818	-0-	-42	B	-0-	1818	3			N	-0-					-0-
12	1953	N	1880	-0-	-73	B	-0-	1880	3			N	-0-					-0-
01	1891	N	1277	-0-	-614	B	-0-	1277	3			N	-0-					-0-
02	1708	N	1577	-0-	-131	B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1859	-0-	-32	B	-0-	1859	3			N	-0-					-0-
*04	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
12	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
01	1705	N	1343	-0-	-362	B	-0-	1343	3			N	-0-					-0-
02	1708	N	1485	-0-	-223	B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
*04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
12	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
01	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
02	1428	N	1375	-0-	-53	B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1557	-0-	-24	B	-0-	1557	3			N	-0-					-0-
04	1530	N	1459	-0-	-71	B	-0-	1459	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
01	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-
02	1176	N	1156	-0-	-20	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1317	-0-	-16	B	-0-	1317	3			N	-0-					-0-
*04	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
02	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
04	1380	N	1243	-0-	-137	B	-0-	1243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1377	-0-	-3	B	-0-	1377	3			N	-0-					-0-
12	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
01	1426	N	1161	-0-	-265	B	-0-	1161	3			N	-0-					-0-
02	1288	N	1280	-0-	-8	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1472	-0-	-16	B	-0-	1472	3			N	-0-					-0-
*04	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2352	-0-	-48	B	-0-	2352	3			N	-0-					-0-
12	2449	N	2414	-0-	-35	B	-0-	2414	3			N	-0-					-0-
01	2480	N	1989	-0-	-491	B	-0-	1989	3			N	-0-					-0-
02	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
*04	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
12	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
01	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-
02	896	N	889	-0-	-7	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
*04	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
12	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
01	868	N	659	-0-	-209	B	-0-	659	3			N	-0-					-0-
02	840	N	756	-0-	-84	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	868	-0-	-62	B	-0-	868	3			N	-0-					-0-
*04	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
01	1209	N	1133	-0-	-76	B	-0-	1133	3			N	-0-					-0-
02	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
*04	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
12	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
01	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
02	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
04	1950	N	1882	-0-	-68	B	-0-	1882	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
01	1085	N	818	-0-	-267	B	-0-	818	3			N	-0-					-0-
02	1036	N	834	-0-	-202	B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	710	-0-	-437	B	-0-	710	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1820	-0-	-160	B	-0-	1820	3			N	-0-					-0-
12	1953	N	1886	-0-	-67	B	-0-	1886	3			N	-0-					-0-
01	1891	N	1841	-0-	-50	B	-0-	1841	3			N	-0-					-0-
02	1708	N	1661	-0-	-47	B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1886	-0-	-5	B	-0-	1886	3			N	-0-					-0-
*04	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1787	-0-	-793	B	-0-	1787	3			N	-0-					-0-
12	2139	N	1752	-0-	-387	B	-0-	1752	3			N	-0-					-0-
01	1984	N	1510	-0-	-474	B	-0-	1510	3			N	-0-					-0-
02	1680	N	1548	-0-	-132	B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1606	-0-	-161	B	-0-	1606	3			N	-0-					-0-
*04	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
01	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
02	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-
12	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
01	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
02	448	N	434	-0-	-14	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
04	480	N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1302	N	946	-0-	-356 B	-0-	946	3			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
04	1290	N	582	-0-	-708 B	-0-	582	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	952	N	949	-0-	-3 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	970	-0-	-115 B	-0-	970	3			N	-0-					-0-
04	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1114	-0-	-116 B	-0-	1114	3			N	-0-					-0-
12	1302	N	1077	-0-	-225 B	-0-	1077	3			N	-0-					-0-
01	1209	N	831	-0-	-378 B	-0-	831	3			N	-0-					-0-
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
*04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/04/2014 - PLUGGED 11/04/14																	

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2328	-0-	-132 B	-0-	2328	3			N	-0-					-0-
12	2542	N	2376	-0-	-166 B	-0-	2376	3			N	-0-					-0-
01	2480	N	1886	-0-	-594 B	-0-	1886	3			N	-0-					-0-
02	2184	N	1951	-0-	-233 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
*04	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1180	-0-	-110 B	-0-	1180	3			N	-0-					-0-
12	1333	N	1231	-0-	-102 B	-0-	1231	3			N	-0-					-0-
01	1240	N	846	-0-	-394 B	-0-	846	3			N	-0-					-0-
02	1092	N	591	-0-	-501 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*04	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1895	-0-	-145 B	-0-	1895	3			N	-0-					-0-
12	2015	N	1961	-0-	-54 B	-0-	1961	3			N	-0-					-0-
01	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
02	1764	N	1630	-0-	-134 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-
*04	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	3906	-0-	-294 B	-0-	3906	3			N	-0-					-0-
12	4309	N	1495	-0-	-2814 B	-0-	1495	3			N	-0-					-0-
01	3782	N	1357	-0-	-2425 B	-0-	1357	3			N	-0-					-0-
02	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4210	N	4210	-0-	-0- B	-0-	4210	3			N	-0-					-0-
*04	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	N	4742	-0-	-418 B	-0-	4742	3			N	-0-					-0-
12	5394	N	4437	-0-	-957 B	-0-	4437	3			N	-0-					-0-
01	4836	N	2991	-0-	-1845 B	-0-	2991	3			N	-0-					-0-
02	4424	N	4065	-0-	-359 B	-0-	4065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4880	N	4880	-0-	-0- B	-0-	4880	3			N	-0-					-0-
*04	4640	N	4640	-0-	-0- B	-0-	4640	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	#	7088	-0-	-562 B	-975	7088	3			N	-0-					-0-
12	9052	#	6607	-0-	-2445 B	-3420	6607	3			N	-0-					-0-
01	8742	N	5394	-0-	-3348 B	-3420	5394	3			N	-0-					-0-
02	6608	N	6965	-0-	357 B	-3063	6965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3007 CANCELLED UNDERAGE -> -56																	
03	6603	N	8780	-0-	2177 B	-830	8780	3			N	-0-					-0-
*04	7264	N	8094	-0-	830 B	-0-	8094	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
01	1457	N	875	-0-	-582 B	-0-	875	3			N	-0-					-0-
02	1316	N	864	-0-	-452 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	907	-0-	-364 B	-0-	907	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	N	5673	-0-	-417 B	-0-	5673	3			N	-0-					-0-
12	6727	N	5205	-0-	-1522 B	-0-	5205	3			N	-0-					-0-
01	6634	N	4520	-0-	-2114 B	-0-	4520	3			N	-0-					-0-
02	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6885	N	6885	-0-	-0- B	-0-	6885	3			N	-0-					-0-
*04	6237	N	6237	-0-	-0- B	-0-	6237	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1787	-0-	-313 B	-0-	1787	3			N	-0-					-0-
12	2325	N	1684	-0-	-641 B	-0-	1684	3			N	-0-					-0-
01	1860	N	1223	-0-	-637 B	-0-	1223	3			N	-0-					-0-
02	1680	N	1494	-0-	-186 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
*04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	126	-0-	-835 B	-0-	126	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1533	-0-	-87 B	-0-	1533	3			N	-0-					-0-
12	1736	N	1597	-0-	-139 B	-0-	1597	3			N	-0-					-0-
01	1674	N	1153	-0-	-521 B	-0-	1153	3			N	-0-					-0-
02	1428	N	1153	-0-	-275 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
*04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
12	3968	N	3305	-0-	-663 B	-0-	3305	3			N	-0-					-0-
01	3844	N	2266	-0-	-1578 B	-0-	2266	3			N	-0-					-0-
02	3388	N	2692	-0-	-696 B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2592	-0-	-725 B	-0-	2592	3			N	-0-					-0-
04	2190	N	2083	-0-	-107 B	-0-	2083	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1749	-0-	-21 B	-0-	1749	3			N	-0-					-0-
12	1829	N	1796	-0-	-33 B	-0-	1796	3			N	-0-					-0-
01	1798	N	1405	-0-	-393 B	-0-	1405	3			N	-0-					-0-
02	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
*04	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	4923	-0-	-447 B	-0-	4923	3			N	-0-					-0-
12	5208	N	5060	-0-	-148 B	-0-	5060	3			N	-0-					-0-
01	5053	N	3699	-0-	-1354 B	-0-	3699	3			N	-0-					-0-
02	4592	N	4087	-0-	-505 B	-0-	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5260	N	5260	-0-	-0- B	-0-	5260	3			N	-0-					-0-
*04	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
12	1860	N	1545	-0-	-315 B	-0-	1545	3			N	-0-					-0-
01	1798	N	1507	-0-	-291 B	-0-	1507	3			N	-0-					-0-
02	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-
04	1470	N	1142	-0-	-328 B	-0-	1142	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3665	-0-	-115 B	-0-	3665	3			N	-0-					-0-
12	3875	N	3739	-0-	-136 B	-0-	3739	3			N	-0-					-0-
01	3813	N	3285	-0-	-528 B	-0-	3285	3			N	-0-					-0-
02	3416	N	3191	-0-	-225 B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-
*04	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
12	3751	N	3509	-0-	-242 B	-0-	3509	3			N	-0-					-0-
01	3658	N	3384	-0-	-274 B	-0-	3384	3			N	-0-					-0-
02	3332	N	3201	-0-	-131 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3445	-0-	-58 B	-0-	3445	3			N	-0-					-0-
04	3270	N	3164	-0-	-106 B	-0-	3164	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2020	-0-	-770 B	-0-	2020	3			N	-0-					-0-
12	2449	N	1415	-0-	-1034 B	-0-	1415	3			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
02	1876	N	1563	-0-	-313 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1920	N	1322	-0-	-598 B	-0-	1322	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
01	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
*04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2427	-0-	-153	B	-0-	2427	3			N	-0-					-0-
12	2821	N	2141	-0-	-680	B	-0-	2141	3			N	-0-					-0-
01	2759	N	1340	-0-	-1419	B	-0-	1340	3			N	-0-					-0-
02	2268	N	1354	-0-	-914	B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
*04	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

11	3000	N	2943	-0-	-57	B	-0-	2943	3			N	-0-					-0-
12	3255	N	3002	-0-	-253	B	-0-	3002	3			N	-0-					-0-
01	3193	N	2567	-0-	-626	B	-0-	2567	3			N	-0-					-0-
02	2744	N	2454	-0-	-290	B	-0-	2454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
*04	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

11	1988	N	1988	-0-	-0-	B	-0-	1988	3			N	-0-					-0-
12	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
01	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
02	1848	N	1838	-0-	-10	B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2041	-0-	-5	B	-0-	2041	3			N	-0-					-0-
04	1980	N	1973	-0-	-7	B	-0-	1973	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

11	3030	N	2783	-0-	-247	B	-0-	2783	3			N	-0-					-0-
12	3193	N	2412	-0-	-781	B	-0-	2412	3			N	-0-					-0-
01	3069	N	1591	-0-	-1478	B	-0-	1591	3			N	-0-					-0-
02	2604	N	1644	-0-	-960	B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2506	N	2506	-0-	-0-	B	-0-	2506	3			N	-0-					-0-
*04	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

11	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
12	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
01	465	N	347	-0-	-118	B	-0-	347	3			N	-0-					-0-
02	448	N	393	-0-	-55	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3050	-0-	-100 B	-0-	3050	3			N	-0-					-0-
12	3255	N	3127	-0-	-128 B	-0-	3127	3			N	-0-					-0-
01	3162	N	867	-0-	-2295 B	-0-	867	3			N	-0-					-0-
02	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
*04	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
01	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
02	1092	N	987	-0-	-105 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-
04	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

11	3330	N	3179	-0-	-151 B	-0-	3179	3			N	-0-					-0-
12	3441	N	3275	-0-	-166 B	-0-	3275	3			N	-0-					-0-
01	3255	N	2214	-0-	-1041 B	-0-	2214	3			N	-0-					-0-
02	2968	N	2133	-0-	-835 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-
*04	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

11	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-
12	4154	N	3890	-0-	-264 B	-0-	3890	3			N	-0-					-0-
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-
02	3668	N	3493	-0-	-175 B	-0-	3493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3801	-0-	-74 B	-0-	3801	3			N	-0-					-0-
04	3510	N	3492	-0-	-18 B	-0-	3492	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

11	2250	N	2062	-0-	-188 B	-0-	2062	3			N	-0-					-0-
12	2325	N	2179	-0-	-146 B	-0-	2179	3			N	-0-					-0-
01	2139	N	1251	-0-	-888 B	-0-	1251	3			N	-0-					-0-
02	1932	N	922	-0-	-1010 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2010	-0-	-160 B	-0-	2010	3			N	-0-					-0-
*04	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

11	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
12	1457	N	1118	-0-	-339	B	-0-	1118	3			N	-0-					-0-
01	1395	N	673	-0-	-722	B	-0-	673	3			N	-0-					-0-
02	1204	N	1004	-0-	-200	B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	982	-0-	-134	B	-0-	982	3			N	-0-					-0-
*04	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1824	-0-	-96	B	-0-	1824	3			N	-0-					-0-
12	2046	N	1902	-0-	-144	B	-0-	1902	3			N	-0-					-0-
01	1922	N	1401	-0-	-521	B	-0-	1401	3			N	-0-					-0-
02	1708	N	1514	-0-	-194	B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
*04	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1337	-0-	-43	B	-0-	1337	3			N	-0-					-0-
12	1426	N	1383	-0-	-43	B	-0-	1383	3			N	-0-					-0-
01	1364	N	1099	-0-	-265	B	-0-	1099	3			N	-0-					-0-
02	1260	N	1098	-0-	-162	B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
*04	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2754	-0-	-96	B	-0-	2754	3			N	-0-					-0-
12	2945	N	2788	-0-	-157	B	-0-	2788	3			N	-0-					-0-
01	2821	N	2086	-0-	-735	B	-0-	2086	3			N	-0-					-0-
02	2576	N	2105	-0-	-471	B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
*04	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
12	1240	N	1126	-0-	-114	B	-0-	1126	3			N	-0-					-0-
01	1209	N	379	-0-	-830	B	-0-	379	3			N	-0-					-0-
02	1148	N	228	-0-	-920	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	366	-0-	-750	B	-0-	366	3			N	-0-					-0-
04	360	N	9	-0-	-351	B	-0-	9	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1893	-0-	-27	B	-0-	1893	3			N	-0-					-0-
12	1953	N	1921	-0-	-32	B	-0-	1921	3			N	-0-					-0-
01	1922	N	1667	-0-	-255	B	-0-	1667	3			N	-0-					-0-
02	1764	N	1623	-0-	-141	B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
*04	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2726	-0-	-64 B	-0-	2726	3			N	-0-					-0-
12	2883	N	2625	-0-	-258 B	-0-	2625	3			N	-0-					-0-
01	2790	N	1864	-0-	-926 B	-0-	1864	3			N	-0-					-0-
02	2548	N	1874	-0-	-674 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
*04	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	645	-0-	-555 B	-0-	645	3			N	-0-					-0-
12	1209	N	794	-0-	-415 B	-0-	794	3			N	-0-					-0-
01	1178	N	728	-0-	-450 B	-0-	728	3			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1192	-0-	-68 B	-0-	1192	3			N	-0-					-0-
12	1333	N	1244	-0-	-89 B	-0-	1244	3			N	-0-					-0-
01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-
02	1120	N	981	-0-	-139 B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
*04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1837	-0-	-53 B	-0-	1837	3			N	-0-					-0-
12	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
01	1891	N	1352	-0-	-539 B	-0-	1352	3			N	-0-					-0-
02	1708	N	1490	-0-	-218 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
*04	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1254	-0-	-1146 B	-0-	1254	3			N	-0-					-0-
12	2325	N	939	-0-	-1386 B	-0-	939	3			N	-0-					-0-
01	2511	N	1491	-0-	-1020 B	-0-	1491	3			N	-0-					-0-
02	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
04	1440	N	1113	-0-	-327 B	-0-	1113	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-
12	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	532	N	69	-0-	-463 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
12	2139	N	1902	-0-	-237 B	-0-	1902	3			N	-0-					-0-
01	2077	N	895	-0-	-1182 B	-0-	895	3			N	-0-					-0-
02	2072	N	724	-0-	-1348 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	915	-0-	-976 B	-0-	915	3			N	-0-					-0-
*04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
12	2015	N	1518	-0-	-497 B	-0-	1518	3			N	-0-					-0-
01	1953	N	621	-0-	-1332 B	-0-	621	3			N	-0-					-0-
02	1652	N	1196	-0-	-456 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1235	-0-	-284 B	-0-	1235	3			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2747	-0-	-103 B	-0-	2747	3			N	-0-					-0-
12	3007	N	2837	-0-	-170 B	-0-	2837	3			N	-0-					-0-
01	2883	N	2166	-0-	-717 B	-0-	2166	3			N	-0-					-0-
02	2576	N	2385	-0-	-191 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
*04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1581	-0-	-99 B	-0-	1581	3			N	-0-					-0-
12	1767	N	1618	-0-	-149 B	-0-	1618	3			N	-0-					-0-
01	1674	N	1195	-0-	-479 B	-0-	1195	3			N	-0-					-0-
02	1484	N	1334	-0-	-150 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
*04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1484	-0-	-136 B	-0-	1484	3			N	-0-					-0-
12	1705	N	1536	-0-	-169 B	-0-	1536	3			N	-0-					-0-
01	1581	N	1096	-0-	-485 B	-0-	1096	3			N	-0-					-0-
02	1372	N	1186	-0-	-186 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1542	-0-	-8 B	-0-	1542	3			N	-0-					-0-
*04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3674	-0-	-226	B	-0-	3674	3			N	-0-					-0-
12	4123	N	2731	-0-	-1392	B	-0-	2731	3			N	-0-					-0-
01	3968	N	2588	-0-	-1380	B	-0-	2588	3			N	-0-					-0-
02	3416	N	2911	-0-	-505	B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
*04	3691	N	3691	-0-	-0-	B	-0-	3691	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2176	-0-	-554	B	-0-	2176	3			N	-0-					-0-
12	2821	N	2236	-0-	-585	B	-0-	2236	3			N	-0-					-0-
01	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
02	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
*04	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3473	-0-	-247	B	-0-	3473	3			N	-0-					-0-
12	3844	N	3597	-0-	-247	B	-0-	3597	3			N	-0-					-0-
01	3658	N	2315	-0-	-1343	B	-0-	2315	3			N	-0-					-0-
02	3248	N	2375	-0-	-873	B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3571	-0-	-25	B	-0-	3571	3			N	-0-					-0-
*04	3458	N	3458	-0-	-0-	B	-0-	3458	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2599	-0-	-191	B	-0-	2599	3			N	-0-					-0-
12	3377	N	3377	-0-	-0-	B	-0-	3377	3			N	-0-					-0-
01	3137	N	3137	-0-	-0-	B	-0-	3137	3			N	-0-					-0-
02	2991	N	2991	-0-	-0-	B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	2443	-0-	-936	B	-0-	2443	3			N	-0-					-0-
04	3030	N	2903	-0-	-127	B	-0-	2903	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	N	9629	-0-	-391	B	-0-	9629	3			N	-0-					-0-
12	10292	N	9797	-0-	-495	B	-0-	9797	3			N	-0-					-0-
01	10044	N	7739	-0-	-2305	B	-0-	7739	3			N	-0-					-0-
02	8988	N	7781	-0-	-1207	B	-0-	7781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9796	N	9317	-0-	-479	B	-0-	9317	3			N	-0-					-0-
*04	9099	N	9099	-0-	-0-	B	-0-	9099	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1057	-0-	-113	B	-0-	1057	3			N	-0-					-0-
12	1240	N	971	-0-	-269	B	-0-	971	3			N	-0-					-0-
01	1209	N	724	-0-	-485	B	-0-	724	3			N	-0-					-0-
02	980	N	582	-0-	-398	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	507	-0-	-454	B	-0-	507	3			N	-0-					-0-
*04	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
12	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
01	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
*04	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

11	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-
12	2139	N	1421	-0-	-718 B	-0-	1421	3			N	-0-					-0-
01	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*04	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

11	2700	N	2553	-0-	-147 B	-0-	2553	3			N	-0-					-0-
12	2821	N	2631	-0-	-190 B	-0-	2631	3			N	-0-					-0-
01	2697	N	1901	-0-	-796 B	-0-	1901	3			N	-0-					-0-
02	2380	N	2053	-0-	-327 B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
*04	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
01	961	N	830	-0-	-131 B	-0-	830	3			N	-0-					-0-
02	1456	N	1110	-0-	-346 B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
*04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

11	3270	N	2108	-0-	-1162 B	-3215	2108	3			N	-0-					-0-
12	3410	N	3210	-0-	-200 B	-3215	3210	3			N	-0-					-0-
01	3193	N	1802	-0-	-1391 B	-3215	1802	3			N	-0-					-0-
02	1960	N	1371	-0-	-589 B	-3215	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3215																	
03	3224	N	2743	-0-	-481 B	-0-	2743	3			N	-0-					-0-
*04	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2185	-0-	-215 B	-0-	2185	3			N	-0-					-0-
12	2449	N	2260	-0-	-189 B	-0-	2260	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
*04	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	845	-0-	-85 B	-0-	845	3			N	-0-					-0-
12	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
01	899	N	638	-0-	-261 B	-0-	638	3			N	-0-					-0-
02	784	N	635	-0-	-149 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
*04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
12	1209	N	346	-0-	-863 B	-0-	346	3			N	-0-					-0-
01	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-
02	1568	N	266	-0-	-1302 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
01	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
02	2800	N	3126	-0-	326 B	326	3126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 326																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	N	4755	-0-	-75 B	-0-	4755	3			N	-0-					-0-
12	5084	N	4912	-0-	-172 B	-0-	4912	3			N	-0-					-0-
01	4929	N	4642	-0-	-287 B	-0-	4642	3			N	-0-					-0-
02	4452	N	4347	-0-	-105 B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4905	N	4905	-0-	-0- B	-0-	4905	3			N	-0-					-0-
*04	4680	N	4680	-0-	-0- B	-0-	4680	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5215	-0-	2215 B	2215	5215	3			N	-0-					-0-
12	2427	N	212	-0-	-2215 B	-0-	212	3			N	-0-					-0-
01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
02	4872	#	3353	-0-	-1519 B	-1519	3353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1519																	
03	5394	#	3123	-0-	-2271 B	-3790	3123	3			N	-0-					-0-
04	5220	#	2123	-0-	-3097 B	-6887	2123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1208	-0-	-22 B	-0-	1208	3			N	-0-					-0-
12	1271	N	1267	-0-	-4 B	-0-	1267	3			N	-0-					-0-
01	1271	N	1223	-0-	-48 B	-0-	1223	3			N	-0-					-0-
02	1120	N	1098	-0-	-22 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-					-0-
04	1170	N	1142	-0-	-28 B	-0-	1142	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4913	N	4913	-0-	-0- B	-0-	4913	3			N	-0-					-0-
12	4123	N	3463	-0-	-660 B	-0-	3463	3			N	-0-					-0-
01	3348	N	3100	-0-	-248 B	-0-	3100	3			N	-0-					-0-
02	4816	N	3675	-0-	-1141 B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3869	N	3869	-0-	-0- B	-0-	3869	3			N	-0-					-0-
04	3000	N	1782	-0-	-1218 B	-0-	1782	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
12	3689	N	3118	-0-	-571 B	-0-	3118	3			N	-0-					-0-
01	3007	N	2416	-0-	-591 B	-0-	2416	3			N	-0-					-0-
02	3192	N	2848	-0-	-344 B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2803	-0-	-328 B	-0-	2803	3			N	-0-					-0-
*04	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5223	N	5223	-0-	-0- B	-0-	5223	3			N	-0-					-0-
12	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-
01	7409	N	3766	-0-	-3643 B	-0-	3766	3			N	-0-					-0-
02	4872	N	3805	-0-	-1067 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	3811	-0-	-653 B	-0-	3811	3			N	-0-					-0-
04	3630	N	3311	-0-	-319 B	-0-	3311	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	N	5121	-0-	-9 B	-0-	5121	3			N	-0-					-0-
12	5549	N	4878	-0-	-671 B	-0-	4878	3			N	-0-					-0-
01	4836	N	4336	-0-	-500 B	-0-	4336	3			N	-0-					-0-
02	4788	N	4179	-0-	-609 B	-0-	4179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4342	-0-	-525 B	-0-	4342	3			N	-0-					-0-
04	4200	N	3352	-0-	-848 B	-0-	3352	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	N	7186	-0-	-134 B	-0-	7186	3			N	-0-					-0-
12	7440	N	7162	-0-	-278 B	-0-	7162	3			N	-0-					-0-
01	7223	N	6387	-0-	-836 B	-0-	6387	3			N	-0-					-0-
02	6720	N	6052	-0-	-668 B	-0-	6052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7161	N	6477	-0-	-684 B	-0-	6477	3			N	-0-					-0-
04	6180	N	6003	-0-	-177 B	-0-	6003	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	4286	-0-	-34 B	-0-	4286	3			N	-0-					-0-
12	4743	N	4073	-0-	-670 B	-0-	4073	3			N	-0-					-0-
01	4154	N	3662	-0-	-492 B	-0-	3662	3			N	-0-					-0-
02	4004	N	3770	-0-	-234 B	-0-	3770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3916	-0-	-145 B	-0-	3916	3			N	-0-					-0-
04	3540	N	3378	-0-	-162 B	-0-	3378	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	N	6243	-0-	-1017 B	-0-	6243	3			N	-0-					-0-
12	7192	N	6286	-0-	-906 B	-0-	6286	3			N	-0-					-0-
01	6417	N	6195	-0-	-222 B	-0-	6195	3			N	-0-					-0-
02	5824	N	5462	-0-	-362 B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5893	-0-	-400 B	-0-	5893	3			N	-0-					-0-
04	6000	N	5733	-0-	-267 B	-0-	5733	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	N	8161	-0-	-29 B	-0-	8161	3			N	-0-					-0-
12	8525	N	8264	-0-	-261 B	-0-	8264	3			N	-0-					-0-
01	6944	N	1999	-0-	-4945 B	-0-	1999	3			N	-0-					-0-
02	7616	N	6655	-0-	-961 B	-0-	6655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8081	-0-	-196 B	-0-	8081	3			N	-0-					-0-
*04	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	N	9184	-0-	-656 B	-0-	9184	3			N	-0-					-0-
12	9579	N	7313	-0-	-2266 B	-0-	7313	3			N	-0-					-0-
01	7936	N	3584	-0-	-4352 B	-0-	3584	3			N	-0-					-0-
02	8568	N	7196	-0-	-1372 B	-0-	7196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8358	N	8358	-0-	-0- B	-0-	8358	3			N	-0-					-0-
*04	5380	N	5380	-0-	-0- B	-0-	5380	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	N	5677	-0-	-563 B	-0-	5677	3			N	-0-					-0-
12	6417	N	5666	-0-	-751 B	-0-	5666	3			N	-0-					-0-
01	6107	N	4911	-0-	-1196 B	-0-	4911	3			N	-0-					-0-
02	5292	N	5203	-0-	-89 B	-0-	5203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5654	-0-	-19 B	-0-	5654	3			N	-0-					-0-
04	4740	N	3807	-0-	-933 B	-0-	3807	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	1372	N	609	-0-	-763 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	590	-0-	-619 B	-0-	590	3			N	-0-					-0-
04	480	N	152	-0-	-328 B	-0-	152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
12	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
01	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
02	1372	N	796	-0-	-576	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	741	-0-	-468	B	-0-	741	3			N	-0-					-0-
04	720	N	677	-0-	-43	B	-0-	677	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-
12	4123	N	2450	-0-	-1673	B	-0-	2450	3			N	-0-					-0-
01	3348	N	2123	-0-	-1225	B	-0-	2123	3			N	-0-					-0-
02	2744	N	2088	-0-	-656	B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2049	-0-	-369	B	-0-	2049	3			N	-0-					-0-
04	2040	N	1144	-0-	-896	B	-0-	1144	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	N	4168	-0-	-392	B	-0-	4168	3			N	-0-					-0-
12	4495	N	3819	-0-	-676	B	-0-	3819	3			N	-0-					-0-
01	4061	N	3615	-0-	-446	B	-0-	3615	3			N	-0-					-0-
02	4452	N	3415	-0-	-1037	B	-0-	3415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3627	N	3082	-0-	-545	B	-0-	3082	3			N	-0-					-0-
04	3510	N	1916	-0-	-1594	B	-0-	1916	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
12	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
01	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
02	2498	N	2498	-0-	-0-	B	-0-	2498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3225	-0-	125	B	125	3225	3			N	-0-					-0-
04	1650	N	1160	-0-	-490	B	-0-	1160	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3234	-0-	-306	B	-0-	3234	3			N	-0-					-0-
12	3503	N	3275	-0-	-228	B	-0-	3275	3			N	-0-					-0-
01	3441	N	3239	-0-	-202	B	-0-	3239	3			N	-0-					-0-
02	3024	N	2891	-0-	-133	B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3171	-0-	-115	B	-0-	3171	3			N	-0-					-0-
04	3120	N	3072	-0-	-48	B	-0-	3072	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4414	N	4414	-0-	-0-	B	-0-	4414	3			N	-0-					-0-
12	4332	N	4332	-0-	-0-	B	-0-	4332	3			N	-0-					-0-
01	4681	N	1611	-0-	-3070	B	-0-	1611	3			N	-0-					-0-
02	4116	N	2429	-0-	-1687	B	-0-	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	3224	-0-	-1116	B	-0-	3224	3			N	-0-					-0-
*04	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	N	5601	-0-	-519 B	-0-	5601	3			N	-0-					-0-
12	5983	N	4782	-0-	-1201 B	-0-	4782	3			N	-0-					-0-
01	5952	N	4352	-0-	-1600 B	-0-	4352	3			N	-0-					-0-
02	5236	N	4426	-0-	-810 B	-0-	4426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
04	4200	N	2980	-0-	-1220 B	-0-	2980	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3032	-0-	32 B	32	3032	3			N	-0-					-0-
12	2356	N	2048	-0-	-308 B	-0-	2048	3			N	-0-					-0-
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2744	N	2187	-0-	-557 B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	3030	#	629	-0-	-2401 B	-2401	629	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4106	-0-	4106 B	37371	4106	3			N	-0-					-0-
12	0	W	3041	-0-	3041 B	40412	3041	3			N	-0-					-0-
01	43264	R	2852	-0-	-40412 B	-0-	2852	3			N	-0-					-0-
02	4144	#	2666	-0-	-1478 B	-1478	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1478																	
03	4588	#	2836	-0-	-1752 B	-3230	2836	3			N	-0-					-0-
04	2760	N	1488	-0-	-1272 B	-3230	1488	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	3852	-0-	-678 B	-40498	3852	3			N	-0-					-0-
12	5456	N	2931	-0-	-2525 B	-40498	2931	3			N	-0-					-0-
01	3782	N	1144	-0-	-2638 B	-40498	1144	3			N	-0-					-0-
02	3584	N	1420	-0-	-2164 B	-40498	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -40498																	
03	2945	N	2213	-0-	-732 B	-0-	2213	3			N	-0-					-0-
*04	12575	N	12575	-0-	-0- B	-0-	12575	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	228	-0-	-12 B	-137	228	3			N	-0-					-0-
12	248	#	252	-0-	4 B	-133	252	3			N	-0-					-0-
01	248	#	190	-0-	-58 B	-191	190	3			N	-0-					-0-
02	224	#	189	-0-	-35 B	-226	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -165 CANCELLED UNDERAGE -> -61																	
03	248	#	200	-0-	-48 B	-213	200	3			N	-0-					-0-
04	180	N	103	-0-	-77 B	-213	103	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	#	2557	-0-	-4043 B	-39021	2557	3			N	-0-					-0-
12	6820	#	1721	-0-	-5099 B	-44120	1721	3			N	-0-					-0-
01	6820	#	402	-0-	-6418 B	-50538	402	3			N	-0-					-0-
02	6160	#	1873	-0-	-4287 B	-54825	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27200 CANCELLED UNDERAGE -> -27625																	
03	6820	#	1584	-0-	-5236 B	-32436	1584	3			N	-0-					-0-
04	390	N	1308	-0-	918 B	-31518	1308	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	7524	-0-	7524 B	62750	7524	3			N	-0-					-0-
12	0	Z	8755	-0-	8755 B	71505	8755	3			N	-0-					-0-
01	0	Z	3040	-0-	3040 B	74545	3040	3			N	-0-					-0-
02	0	Z	2786	-0-	2786 B	77331	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			77331														
03	0	Z	8231	-0-	8231 B	85562	8231	3			N	-0-					-0-
04	0	Z	6125	-0-	6125 B	91687	6125	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2594	-0-	2594 B	21818	2594	3			N	-0-					-0-
12	0	W	2096	-0-	2096 B	23914	2096	3			N	-0-					-0-
01	0	W	2353	-0-	2353 B	26267	2353	3			N	-0-					-0-
02	0	W	1897	-0-	1897 B	28164	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			28164														
03	0	W	1758	-0-	1758 B	29922	1758	3			N	-0-					-0-
04	0	W	949	-0-	949 B	30871	949	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5792	-0-	5792 B	32747	5792	3			N	-0-					-0-
12	0	W	5157	-0-	5157 B	37904	5157	3			N	-0-					-0-
01	0	W	4640	-0-	4640 B	42544	4640	3			N	-0-					-0-
02	0	W	4529	-0-	4529 B	47073	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			47073														
03	0	W	4646	-0-	4646 B	51719	4646	3			N	-0-					-0-
04	0	W	1801	-0-	1801 B	53520	1801	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13547	#	1	-0-	-13546 B	-33525	1	3			N	-0-					-0-
06	13110	#	8616	-0-	-4494 B	-38019	8616	3			N	-0-					-0-
07	13547	#	9899	-0-	-3648 B	-41667	9899	3			N	-0-					-0-
08	13547	#	11929	-0-	-1618 B	-43285	11929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	13110	#	14761	-0-	1651 B	-33870	14761	3			N	-0-					-0-
10	13547	#	14104	-0-	557 B	-33313	14104	3			N	-0-					-0-
11	13110	#	12380	-0-	-730 B	-34043	12380	3			N	-0-					-0-
12	13547	#	12190	-0-	-1357 B	-35400	12190	3			N	-0-					-0-
01	13547	#	10506	-0-	-3041 B	-38441	10506	3			N	-0-					-0-
02	12236	#	10572	-0-	-1664 B	-40105	10572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6792	CANCELLED UNDERAGE ->		-33313											
03	13547	#	12115	-0-	-1432 B	-8224	12115	3			N	-0-					-0-
04	13110	#	7323	-0-	-5787 B	-14011	7323	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
12	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
01	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
02	2408	N	1384	-0-	-1024 B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2542	N	2292	-0-	-250 B	-0-	2292	3			N	-0-					-0-
04	2220	N	794	-0-	-1426 B	-0-	794	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
12	2883	N	1784	-0-	-1099 B	-0-	1784	3			N	-0-					-0-
01	2108	N	544	-0-	-1564 B	-0-	544	3			N	-0-					-0-
02	2072	N	1829	-0-	-243 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1587	-0-	-211 B	-0-	1587	3			N	-0-					-0-
*04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
12	3906	N	3565	-0-	-341 B	-0-	3565	3			N	-0-					-0-
01	2976	N	2496	-0-	-480 B	-0-	2496	3			N	-0-					-0-
02	3780	N	2948	-0-	-832 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-
*04	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	570	-0-	-60 B	-0-	570	2			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
01	651	N	547	-0-	-104 B	-0-	547	2			N	-0-					-0-
02	532	N	420	-0-	-112 B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	450	-0-	-139 B	-0-	450	2			N	-0-					-0-
*04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
12	775	N	689	-0-	-86 B	-0-	689	2			N	-0-					-0-
01	434	N	340	-0-	-94 B	-0-	340	2			N	-0-					-0-
02	728	N	74	-0-	-654 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	115	-0-	-567 B	-0-	115	2			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	147	-0-		-243	B	-0-	147	2			N	-0-					-0-
12	403	N	151	-0-		-252	B	-0-	151	2			N	-0-					-0-
01	248	N	131	-0-		-117	B	-0-	131	2			N	-0-					-0-
02	141	N	141	-0-		-0-	B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	156	N	156	-0-		-0-	B	-0-	156	2			N	-0-					-0-
04	120	N	12	-0-		-108	B	-0-	12	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	652	-0-		-98	B	-0-	652	2			N	-0-					-0-
12	806	N	675	-0-		-131	B	-0-	675	2			N	-0-					-0-
01	713	N	667	-0-		-46	B	-0-	667	2			N	-0-					-0-
02	616	N	572	-0-		-44	B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	682	N	614	-0-		-68	B	-0-	614	2			N	-0-					-0-
*04	662	N	662	-0-		-0-	B	-0-	662	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1229	-0-		-1	B	-0-	1229	2			N	-0-					-0-
12	1271	N	1243	-0-		-28	B	-0-	1243	2			N	-0-					-0-
01	1271	N	1247	-0-		-24	B	-0-	1247	2			N	-0-					-0-
02	1148	N	1132	-0-		-16	B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1240	N	1235	-0-		-5	B	-0-	1235	2			N	-0-					-0-
04	1200	N	1189	-0-		-11	B	-0-	1189	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1852	-0-		-188	B	-0-	1852	2			N	-0-					-0-
12	2015	N	1297	-0-		-718	B	-0-	1297	2			N	-0-					-0-
01	1922	N	1569	-0-		-353	B	-0-	1569	2			N	-0-					-0-
02	1736	N	1721	-0-		-15	B	-0-	1721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1992	N	1992	-0-		-0-	B	-0-	1992	2			N	-0-					-0-
04	1530	N	1303	-0-		-227	B	-0-	1303	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	N	11114	-0-		-1156	B	-0-	11114	2			N	-0-					-0-
12	12090	N	7779	-0-		-4311	B	-0-	7779	2			N	-0-					-0-
01	11563	N	9414	-0-		-2149	B	-0-	9414	2			N	-0-					-0-
02	10360	N	10325	-0-		-35	B	-0-	10325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	11950	N	11950	-0-		-0-	B	-0-	11950	2			N	-0-					-0-
04	9120	N	7816	-0-		-1304	B	-0-	7816	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	775	N	495	-0-	-280 B	-0-	495	2			N	-0-					-0-
02	672	N	536	-0-	-136 B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
*04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	3120	#	1666	-0-	-1454 B	-2873	1666	2			N	-0-					-0-
12	3224	#	2045	-0-	-1179 B	-4052	2045	2			N	-0-					-0-
01	3131	#	2863	-0-	-268 B	-4320	2863	2			N	-0-					-0-
02	1568	N	2804	-0-	1236 B	-3084	2804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3084																	
03	2046	N	2535	-0-	489 B	-2595	2535	2			N	-0-					-0-
04	2760	N	980	-0-	-1780 B	-2595	980	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0- B	-0-	130	1	1156	2	N	-0-					-0-
12	1240	N	992	-0-	-248 B	-0-	109	1	883	2	N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	88	1	560	2	N	-0-					-0-
02	1204	N	929	-0-	-275 B	-0-	130	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	595	-0-	-397 B	-0-	38	1	557	2	N	-0-					-0-
*04	1251	N	1251	-0-	-0- B	-0-	130	1	1121	2	N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

11	0	N	57	-0-	57 B	499	57	3			N	-0-					-0-
12	507	N	8	-0-	-499 B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				1									
03	14B2 EXT	NO RPT	-0-	-0-	B	1			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	1			N	NO RPT			-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

11	303 N	303	-0-	-0-	B	-0-	303	3	N	-0-			-0-
12	316 N	316	-0-	-0-	B	-0-	316	3	N	-0-			-0-
01	314 N	314	-0-	-0-	B	-0-	314	3	N	-0-			-0-
02	304 N	304	-0-	-0-	B	-0-	304	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	323 N	323	-0-	-0-	B	-0-	323	3	N	-0-			-0-
*04	304 N	304	-0-	-0-	B	-0-	304	3	N	-0-			-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

11	407 N	407	-0-	-0-	B	-0-	407	3	N	-0-			-0-
12	372 N	341	-0-	-31	B	-0-	341	3	N	-0-			-0-
01	180 N	180	-0-	-0-	B	-0-	180	3	N	-0-			-0-
02	392 N	173	-0-	-219	B	-0-	173	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	341 N	186	-0-	-155	B	-0-	186	3	N	-0-			-0-
*04	213 N	213	-0-	-0-	B	-0-	213	3	N	-0-			-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

11	420 N	271	-0-	-149	B	-0-	271	3	N	-0-			-0-
12	434 N	234	-0-	-200	B	-0-	234	3	N	-0-			-0-
01	465 N	211	-0-	-254	B	-0-	211	3	N	-0-			-0-
02	252 N	115	-0-	-137	B	-0-	115	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	248 N	99	-0-	-149	B	-0-	99	3	N	-0-			-0-
*04	286 N	286	-0-	-0-	B	-0-	286	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

11	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
12	496	N	331	-0-	-165	B	-0-	331	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

11	840	N	745	-0-	-95	B	-0-	745	3			N	-0-					-0-
12	961	N	654	-0-	-307	B	-0-	654	3			N	-0-					-0-
01	992	N	467	-0-	-525	B	-0-	467	3			N	-0-					-0-
02	700	N	294	-0-	-406	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	178	-0-	-473	B	-0-	178	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1516	-0-	-374 B	-0-	1516	3			N	-0-					-0-
12	1829	N	1397	-0-	-432 B	-0-	1397	3			N	-0-					-0-
01	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
02	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
04	1710	N	1583	-0-	-127 B	-0-	1583	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
02	448	N	415	-0-	-33 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
*04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

11	7423	N	7423	-0-	-0- B	-0-	7423	3			N	-0-					-0-
12	7223	N	6816	-0-	-407 B	-0-	6816	3			N	-0-					-0-
01	8029	N	5533	-0-	-2496 B	-0-	5533	3			N	-0-					-0-
02	6916	N	5456	-0-	-1460 B	-0-	5456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6820	N	6812	-0-	-8 B	-0-	6812	3			N	-0-					-0-
04	5340	N	4205	-0-	-1135 B	-0-	4205	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

11	2580	N	2305	-0-	-275 B	-0-	2305	3			N	-0-					-0-
12	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
01	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
02	2156	N	1833	-0-	-323 B	-0-	1833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2205	-0-	-151 B	-0-	2205	3			N	-0-					-0-
04	2430	N	2421	-0-	-9 B	-0-	2421	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
01	1457	N	1120	-0-	-337 B	-0-	1120	3			N	-0-					-0-
02	1456	N	1004	-0-	-452 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
*04	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1549	-0-	-101 B	-0-	1549	3			N	-0-					-0-
12	1674	N	1501	-0-	-173 B	-0-	1501	3			N	-0-					-0-
01	1705	N	1540	-0-	-165 B	-0-	1540	3			N	-0-					-0-
02	1456	N	1185	-0-	-271 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1380	-0-	-108 B	-0-	1380	3			N	-0-					-0-
*04	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
01	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1476	-0-	-24 B	-0-	1476	3			N	-0-					-0-
12	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1372	N	1268	-0-	-104 B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-
04	1500	N	1399	-0-	-101 B	-0-	1399	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3672	N	3672	-0-	-0- B	-0-	3672	3			N	-0-					-0-
12	3933	N	3933	-0-	-0- B	-0-	3933	3			N	-0-					-0-
01	3472	N	2966	-0-	-506 B	-0-	2966	3			N	-0-					-0-
02	3416	N	3354	-0-	-62 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3173	-0-	-764 B	-0-	3173	3			N	-0-					-0-
*04	3466	N	3466	-0-	-0- B	-0-	3466	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3225	-0-	-75 B	-0-	3225	3			N	-0-					-0-
12	3410	N	3191	-0-	-219 B	-0-	3191	3			N	-0-					-0-
01	3379	N	3244	-0-	-135 B	-0-	3244	3			N	-0-					-0-
02	3024	N	2663	-0-	-361 B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2884	-0-	-309 B	-0-	2884	3			N	-0-					-0-
04	3150	N	2998	-0-	-152 B	-0-	2998	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
01	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	0	W	462	-0-	462 B	462	462	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	396	-0-	-84 B	-0-	396	3			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
12	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-
01	1612	N	1248	-0-	-364 B	-0-	1248	3			N	-0-					-0-
02	1316	N	1036	-0-	-280 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1098	-0-	-297 B	-0-	1098	3			N	-0-					-0-
*04	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	610	-0-	-20 B	-0-	610	3			N	-0-					-0-
12	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1612	N	1534	-0-	-78 B	-0-	1534	3			N	-0-					-0-
02	1484	N	1374	-0-	-110 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
*04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	504	N	239	-0-	-265 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	267	-0-	-260 B	-0-	267	3			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1119	-0-	-381 B	-0-	1119	3		N	-0-			-0-
12	1519	N	1101	-0-	-418 B	-0-	1101	3		N	-0-			-0-
01	1581	N	1391	-0-	-190 B	-0-	1391	3		N	-0-			-0-
02	1174	N	1174	-0-	-0- B	-0-	1174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1225	N	1225	-0-	-0- B	-0-	1225	3		N	-0-			-0-
04	1350	N	1322	-0-	-28 B	-0-	1322	3		N	-0-			-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1300	-0-	-20 B	-0-	1300	3		N	-0-			-0-
12	1364	N	1339	-0-	-25 B	-0-	1339	3		N	-0-			-0-
01	1364	N	1311	-0-	-53 B	-0-	1311	3		N	-0-			-0-
02	1204	N	1088	-0-	-116 B	-0-	1088	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333	N	1101	-0-	-232 B	-0-	1101	3		N	-0-			-0-
*04	1283	N	1283	-0-	-0- B	-0-	1283	3		N	-0-			-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	772	N	772	-0-	-0- B	-0-	772	3		N	-0-			-0-
12	837	N	779	-0-	-58 B	-0-	779	3		N	-0-			-0-
01	806	N	619	-0-	-187 B	-0-	619	3		N	-0-			-0-
02	728	N	434	-0-	-294 B	-0-	434	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	808	N	808	-0-	-0- B	-0-	808	3		N	-0-			-0-
*04	814	N	814	-0-	-0- B	-0-	814	3		N	-0-			-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	12	-0-	-18 B	-0-	12	3		N	-0-			-0-
12	22	N	22	-0-	-0- B	-0-	22	3		N	-0-			-0-
01	25	N	25	-0-	-0- B	-0-	25	3		N	-0-			-0-
02	20	N	20	-0-	-0- B	-0-	20	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	22	-0-	-9 B	-0-	22	3		N	-0-			-0-
04	30	N	23	-0-	-7 B	-0-	23	3		N	-0-			-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180	N	3521	-0-	341 B	-6024	3521	3		N	-0-			-0-
12	3503	N	1750	-0-	-1753 B	-6024	1750	3		N	-0-			-0-
01	1705	N	926	-0-	-779 B	-6024	926	3		N	-0-			-0-
02	3276	N	1508	-0-	-1768 B	-6024	1508	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6024														
03	1865	N	1865	-0-	-0- B	-0-	1865	3		N	-0-			-0-
*04	1958	N	1958	-0-	-0- B	-0-	1958	3		N	-0-			-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1269	N	1269	-0-	-0- B	-0-	1269	3		N	-0-			-0-
12	1302	N	1154	-0-	-148 B	-0-	1154	3		N	-0-			-0-
01	961	N	678	-0-	-283 B	-0-	678	3		N	-0-			-0-
02	1176	N	840	-0-	-336 B	-0-	840	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	944	-0-	-203 B	-0-	944	3		N	-0-			-0-
04	660	N	8	-0-	-652 B	-0-	8	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1426	-0-	-194	B	-0-	1426	3			N	-0-					-0-
12	1581	N	1477	-0-	-104	B	-0-	1477	3			N	-0-					-0-
01	1550	N	1460	-0-	-90	B	-0-	1460	3			N	-0-					-0-
02	1344	N	1137	-0-	-207	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1295	-0-	-193	B	-0-	1295	3			N	-0-					-0-
*04	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	0	W	333	-0-	333	B	333	333	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8562	N	8562	-0-	-0-	B	-0-	8562	3			N	-0-					-0-
12	8782	N	8782	-0-	-0-	B	-0-	8782	3			N	-0-					-0-
01	8773	N	6743	-0-	-2030	B	-0-	6743	3			N	-0-					-0-
02	7980	N	6709	-0-	-1271	B	-0-	6709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8773	N	8446	-0-	-327	B	-0-	8446	3			N	-0-					-0-
04	6540	N	5141	-0-	-1399	B	-0-	5141	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
12	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
01	1922	N	1767	-0-	-155	B	-0-	1767	3			N	-0-					-0-
02	1736	N	1592	-0-	-144	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1765	-0-	-219	B	-0-	1765	3			N	-0-					-0-
*04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2612	-0-	-88	B	-0-	2612	3			N	-0-					-0-
12	2759	N	2693	-0-	-66	B	-0-	2693	3			N	-0-					-0-
01	2759	N	2659	-0-	-100	B	-0-	2659	3			N	-0-					-0-
02	2436	N	2089	-0-	-347	B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	789	-0-	-1908	B	-0-	789	3			N	-0-					-0-
*04	3000	N	3422	-0-	422	B	422	3422	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
02	672	N	657	-0-	-15	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	720	-0-	-148	B	-0-	720	3			N	-0-					-0-
04	720	N	687	-0-	-33	B	-0-	687	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2481	-0-	-69 B	-0-	2481	3			N	-0-					-0-
12	2604	N	2556	-0-	-48 B	-0-	2556	3			N	-0-					-0-
01	2604	N	2478	-0-	-126 B	-0-	2478	3			N	-0-					-0-
02	2324	N	2017	-0-	-307 B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	799	-0-	-1743 B	-0-	799	3			N	-0-					-0-
*04	3000	N	3160	-0-	160 B	160	3160	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	5910	-0-	-0- B	-0-	5910	3			N	-0-					-0-
12	7502	N	5490	-0-	-2012 B	-0-	5490	3			N	-0-					-0-
01	7192	N	6026	-0-	-1166 B	-0-	6026	3			N	-0-					-0-
02	5516	N	5092	-0-	-424 B	-0-	5092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5546	N	5546	-0-	-0- B	-0-	5546	3			N	-0-					-0-
04	5820	N	5646	-0-	-174 B	-0-	5646	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	540	-0-	-90 B	-0-	540	3			N	-0-					-0-
12	620	N	543	-0-	-77 B	-0-	543	3			N	-0-					-0-
01	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
02	504	N	472	-0-	-32 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	1072	-0-	-1868 B	-15423	1072	3			N	-0-					-0-
12	3038	#	1058	-0-	-1980 B	-17403	1058	3			N	-0-					-0-
01	3038	#	1018	-0-	-2020 B	-19423	1018	3			N	-0-					-0-
02	2744	#	2238	-0-	-506 B	-19929	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10068 CANCELLED UNDERAGE -> -9861																	
03	0		999	-0-	999 B	-9069	999	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-9069	990	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	1717	-0-	-473 B	-1826	1717	3			N	-0-					-0-
12	2263	#	1693	-0-	-570 B	-2396	1693	3			N	-0-					-0-
01	2263	#	1738	-0-	-525 B	-2921	1738	3			N	-0-					-0-
02	2044	#	1336	-0-	-708 B	-3629	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2810 CANCELLED UNDERAGE -> -819																	
03	2263	#	1659	-0-	-604 B	-3414	1659	3			N	-0-					-0-
04	0		1604	-0-	1604 B	-1810	1604	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1265	-0-	1265 B	24830	1265	3			N	-0-					-0-
12	0		1290	-0-	1290 B	26120	1290	3			N	-0-					-0-
01	0		1263	-0-	1263 B	27383	1263	3			N	-0-					-0-
02	0		1030	-0-	1030 B	28413	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28413																	
03	0		364	-0-	364 B	28777	364	3			N	-0-					-0-
04	0		1482	-0-	1482 B	30259	1482	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	#	2604	-0-	-756 B	-3195	2604	2			N	-0-					-0-
12	3472	#	688	-0-	-2784 B	-5979	688	2			N	-0-					-0-
01	3472	#	1611	-0-	-1861 B	-7840	1611	2			N	-0-					-0-
02	2856	#	3468	-0-	612 B	-7228	168	1	3300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7008 CANCELLED UNDERAGE -> -220																	
03	682	N	3257	-0-	2575 B	-4433	78	1	3179	2	N	-0-					-0-
04	1560	N	2909	-0-	1349 B	-3084	2909	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

11	5280	N	4424	-0-	-856 B	-0-	4424	3			N	-0-					-0-
12	5270	N	4381	-0-	-889 B	-0-	4381	3			N	-0-					-0-
01	4464	N	2297	-0-	-2167 B	-0-	2297	3			N	-0-					-0-
02	4116	N	1629	-0-	-2487 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3745	-0-	-626 B	-0-	3745	3			N	-0-					-0-
*04	3934	N	3934	-0-	-0- B	-0-	3934	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

11	2640	N	2435	-0-	-205 B	-224	2435	3			N	-0-					-0-
12	2511	N	2424	-0-	-87 B	-224	2424	3			N	-0-					-0-
01	2542	N	431	-0-	-2111 B	-224	431	3			N	-0-					-0-
02	2268	N	2439	-0-	171 B	-53	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -53																	
03	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
*04	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

11	3240	N	2967	-0-	-273 B	-0-	39	1	2928	2	Y	-0-					-0-
12	3317	N	3118	-0-	-199 B	-0-	46	1	3072	2	Y	-0-					-0-
01	3224	N	2970	-0-	-254 B	-0-	47	1	2923	2	Y	-0-					-0-
02	2772	N	2486	-0-	-286 B	-0-	39	1	2447	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2960	-0-	-171 B	-0-	43	1	2917	2	Y	-0-					-0-
04	2880	N	2878	-0-	-2 B	-0-	41	1	2837	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

11	750	N	721	-0-	-29 B	-0-	10	1	711	2	N	-0-					-0-
12	834	N	834	-0-	-0- B	-0-	12	1	822	2	N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	12	1	746	2	N	-0-					-0-
02	672	N	668	-0-	-4 B	-0-	11	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	10	1	700	2	N	-0-					-0-
04	720	N	683	-0-	-37 B	-0-	10	1	673	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1914	-0-	-66 B	-0-	25	1	1889	2	N	-0-					-0-
12	2015	N	1902	-0-	-113 B	-0-	28	1	1874	2	N	-0-					-0-
01	1984	N	1828	-0-	-156 B	-0-	29	1	1799	2	N	-0-					-0-
02	1792	N	1569	-0-	-223 B	-0-	25	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1830	-0-	-61 B	-0-	27	1	1803	2	N	-0-					-0-
*04	1852	N	1852	-0-	-0- B	-0-	26	1	1826	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1242	-0-	-18 B	-0-	17	1	1225	2	N	-0-					-0-
12	1178	N	872	-0-	-306 B	-0-	13	1	859	2	N	-0-					-0-
01	1364	N	1112	-0-	-252 B	-0-	18	1	1094	2	N	-0-					-0-
02	1148	N	974	-0-	-174 B	-0-	15	1	959	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	16	1	1061	2	N	-0-					-0-
*04	1141	N	1141	-0-	-0- B	-0-	16	1	1125	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	616	2	18	9	N	16					199
12	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					200
01	602	N	602	-0-	-0-	-0-	590	2	12	9	N	11					211
02	588	N	564	-0-	-24	-0-	556	2	8	9	N	7					218
03	614	N	614	-0-	-0-	-0-	578	2	36	9	N	33	182	1			69
04	570	N	503	-0-	-67	-0-	492	2	11	9	N	10					79

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3166	-0-	-854	-0-	45	1	3121	3	N	-0-					13
12	4154	X	3186	-0-	-968	-0-	47	1	3139	3	N	-0-					13
01	4154	X	3433	-0-	-721	-0-	47	1	3386	3	N	-0-					13
02	3276	X	2913	-0-	-363	-0-	42	1	2871	3	N	-0-					13
03	3286	X	2923	-0-	-363	-0-	2923	3			N	-0-					13
04	3330	X	2817	-0-	-513	-0-	2817	3			N	-0-					13

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					40
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					40
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					40
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					40
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					40
04	60	N	57	-0-	-3	-0-	53	3	4	9	N	4					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
12	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
01	1201	X	1201	-0-	-0-	-0-	1190	2	11	9	N	10					118
02	1067	X	1067	-0-	-0-	-0-	999	2	68	9	N	62					180
03	527	X	-0-	-0-	-527	-0-					N	5					185
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					185

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3613	-0-	-167	-0-	3613	2			N	-0-					145
12	3782	X	3613	-0-	-169	-0-	3613	2			N	-0-					145
01	3782	X	3622	-0-	-160	-0-	3622	2			N	-0-					145
02	3388	X	3315	-0-	-73	-0-	3273	2	42	9	N	38					183
03	3751	X	-0-	-0-	-3751	-0-					N	-0-					183
04	3600	X	-0-	-0-	-3600	-0-					N	-0-					183

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	335	-0-	-145	-0-	335	2			N	-0-					-0-
12	496	N	390	-0-	-106	-0-	390	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

11	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					73
12	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					73
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					73
02	868	N	372	-0-	-496	-0-	372	3			Y	-0-					73
03	961	N	436	-0-	-525	-0-	436	3			Y	-0-					73
04	930	N	872	-0-	-58	-0-	872	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

11	750	N	693	-0-	-57	-0-	693	3			Y	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
01	744	N	673	-0-	-71	-0-	673	3			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	3			Y	-0-					-0-
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1942	-0-	-998	-0-	63 84	1 9	1795	3	N	76					653
12	3038	X	2021	-0-	-1017	-0-	78 70	1 9	1873	3	N	64	192	1			525
01	3429	X	3429	-0-	-0-	-0-	75 172	1 9	3182	3	N	156					681
02	2716	X	2707	-0-	-9	-0-	70 100	1 9	2537	3	N	91					772
03	3186	X	3186	-0-	-0-	-0-	78 197	1 9	2911	3	N	179	191	1			760
04	3330	X	3042	-0-	-288	-0-	75 139	1 9	2828	3	N	126	194	1			692

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

11	510	X	380	-0-	-130	-0-	50	1	330	2	N	-0-					40
12	496	X	221	-0-	-275	-0-	60	1	161	2	N	-0-					40
01	496	X	191	-0-	-305	-0-	44	1	147	2	N	-0-					40
02	448	X	74	-0-	-374	-0-	14	1	60	2	N	-0-					40
03	465	X	266	-0-	-199	-0-	52	1	214	2	N	-0-					40
04	390	X	341	-0-	-49	-0-	60	1	281	2	N	-0-					40

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

*05	115	N	115	-0-	-0-	-0-	60	1	55	2	N	-0-					40
*06	140	N	140	-0-	-0-	-0-	54	1	86	2	N	-0-					40
*07	148	N	148	-0-	-0-	-0-	54	1	94	2	N	-0-					40
*08	124	N	115	-0-	-9	-0-	58	1	57	2	N	-0-					40
*09	150	N	104	-0-	-46	-0-	56	1	48	2	N	-0-					40
*10	155	N	112	-0-	-43	-0-	60	1	52	2	N	-0-					40
*11	120	N	98	-0-	-22	-0-	58	1	40	2	N	-0-					40
*12	95	N	95	-0-	-0-	-0-	54	1	41	2	N	-0-					40
*01	124	N	61	-0-	-63	-0-	30	1	31	2	N	-0-					40
*02	84	N	32	-0-	-52	-0-	2	1	30	2	N	-0-					40
*03	93	N	46	-0-	-47	-0-	14	1	32	2	N	-0-					40
*04	98	N	98	-0-	-0-	-0-	58	1	40	2	N	-0-					40

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

11	252	X	252	-0-	-0-	-0-	60	1	192	2	N	-0-					17
12	254	X	254	-0-	-0-	-0-	62	1	192	2	N	-0-					17
01	279	X	249	-0-	-30	-0-	62	1	187	2	N	-0-					17
02	252	X	210	-0-	-42	-0-	48	1	162	2	N	-0-					17
03	279	X	212	-0-	-67	-0-	48	1	164	2	N	-0-					17
04	240	X	223	-0-	-17	-0-	60	1	163	2	N	-0-					17

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	58	1	262	2	Y	-0-					57
12	313	N	313	-0-	-0-	-0-	60	1	253	2	Y	-0-					57
01	279	N	85	-0-	-194	-0-	52	1	33	2	Y	-0-					57
02	310	N	310	-0-	-0-	-0-	54	1	256	2	Y	-0-					57
03	288	N	288	-0-	-0-	-0-	60	1	228	2	Y	-0-					57
*04	307	N	307	-0-	-0-	-0-	50	1	257	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	540	-0-	-60	-0-	58	1	482	2	N	-0-					37
12	589	X	579	-0-	-10	-0-	60	1	519	2	N	-0-					37
01	589	X	574	-0-	-15	-0-	60	1	514	2	N	-0-					37
02	532	X	495	-0-	-37	-0-	54	1	441	2	N	-0-					37
03	589	X	582	-0-	-7	-0-	62	1	520	2	N	-0-					37
*04	594	X	594	-0-	-0-	-0-	60	1	534	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1508	-0-	-142	-0-	60	1	1448	2	N	-0-					-0-
12	1705	X	1509	-0-	-196	-0-	62	1	1447	2	N	-0-					-0-
01	1705	X	1315	-0-	-390	-0-	62	1	1253	2	N	-0-					-0-
02	1456	X	1293	-0-	-163	-0-	62	1	1231	2	N	-0-					-0-
03	1612	X	1415	-0-	-197	-0-	62	1	1353	2	N	-0-					-0-
04	1500	X	1403	-0-	-97	-0-	60	1	1343	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	83	-0-	-7	-0-	44	1	39	2	N	-0-					33
12	124	X	104	-0-	-20	-0-	42	1	62	2	N	-0-					33
01	124	X	105	-0-	-19	-0-	44	1	61	2	N	-0-					33
02	127	X	127	-0-	-0-	-0-	46	1	81	2	N	-0-					33
03	159	X	159	-0-	-0-	-0-	52	1	107	2	N	-0-					33
*04	163	X	163	-0-	-0-	-0-	58	1	105	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					5
12	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					5
01	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					5
02	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					5
03	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					5
*04	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10316	X	10316	-0-	-0-	-0-	10316	2			N	-0-					-0-
12	10855	X	10855	-0-	-0-	-0-	10855	2			N	-0-					-0-
01	11300	X	11300	-0-	-0-	-0-	11300	2			N	-0-					-0-
02	10700	X	10700	-0-	-0-	-0-	10700	2			N	-0-					-0-
03	11514	X	11514	-0-	-0-	-0-	11514	2			N	-0-					-0-
*04	10537	X	10537	-0-	-0-	-0-	10537	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	482	-0-	-58	-0-	479	2	3	9	N	3					77
12	527	X	513	-0-	-14	-0-	505	2	8	9	N	7					84
01	558	X	477	-0-	-81	-0-	471	2	6	9	N	5					89
02	504	X	364	-0-	-140	-0-	362	2	2	9	N	2					91
03	684	X	684	-0-	-0-	-0-	670	2	14	9	N	13					104
04	510	X	312	-0-	-198	-0-	311	2	1	9	N	1					105

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

11	720	N	475	-0-	-245	-0-	475	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	960	N	822	-0-	-138	-0-	822	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

11	2400	X	545	-0-	-1855	-0-	545	2			N	-0-					193
12	2480	X	737	-0-	-1743	-0-	737	2			N	-0-					193
01	1674	X	884	-0-	-790	-0-	884	2			N	-0-					193
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					193
03	1271	X	930	-0-	-341	-0-	930	2			N	-0-					193
*04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	487	-0-	-1763 B	-0-	487	2			N	-0-					33
12	2170	N	1246	-0-	-924 B	-0-	1246	2			N	-0-					33
01	1488	N	1026	-0-	-462 B	-0-	1026	2			N	-0-					33
02	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1137	-0-	-103 B	-0-	1137	2			N	-0-					33
*04	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	3124	N	3124	-0-	-0- B	-0-	3124	2			N	-0-					-0-
01	7750	N	8104	-0-	354 B	354	8104	2			N	-0-					-0-
02	406	N	52	-0-	-354 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4263	N	4263	-0-	-0- B	-0-	4263	2			N	-0-					-0-
*04	30		256	-0-	226 B	226	256	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	1772	-0-	-2488	-0-	1741	2	31	9	N	28					55
12	4402	X	3524	-0-	-878	-0-	3454	2	70	9	N	64					119
01	4417	X	4417	-0-	-0-	-0-	4394	2	23	9	N	21					140
02	3668	X	2909	-0-	-759	-0-	2903	2	6	9	N	5					145
03	3534	X	2030	-0-	-1504	-0-	1976	2	54	9	N	49					194
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					194

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1960 R	1960	-0-	-0-	-0-	1960	2			N	-0-					85
12	2015 #	1859	-0-	-156	-0-	1859	2			N	-0-					85
01	2115 R	2115	-0-	-0-	-0-	2115	2			N	-0-					85
02	1904 #	1438	-0-	-466	-0-	1438	2			N	-0-					85
*03	2263 R	2263	-0-	-0-	-0-	2263	2			N	-0-					85
04	2040 #	1898	-0-	-142	-0-	1898	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224 N	224	-0-	-0-	-0-	30	1	194	2	N	-0-					70
12	196 N	196	-0-	-0-	-0-	31	1	165	2	N	-0-					70
01	186 N	127	-0-	-59	-0-	31	1	96	2	N	-0-					70
02	196 N	98	-0-	-98	-0-	28	1	70	2	N	-0-					70
03	223 N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					70
*04	216 N	216	-0-	-0-	-0-	30	1	186	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	628	2			N	-0-					180
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					180
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					180
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					180
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					180
*04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					180

BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3010	X	3010	-0-	-0-	-0-	289	1	2721	2	N	-0-					-0-
12	2945	X	2876	-0-	-69	-0-	2876	2			N	-0-					-0-
01	2945	X	2871	-0-	-74	-0-	318	1	2553	2	N	-0-					-0-
02	2660	X	2302	-0-	-358	-0-	192	1	2110	2	N	-0-					-0-
03	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-
04	2850	X	1929	-0-	-921	-0-	1929	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4280	-0-	-700	-0-	93	1	4185	2	N	2	2	8			42
							2	9									
12	5146	X	4340	-0-	-806	-0-	87	1	4253	2	N	-0-					42
01	4867	X	4225	-0-	-642	-0-	80	1	4145	2	N	-0-					42
02	4265	X	4265	-0-	-0-	-0-	87	1	4178	2	N	-0-					42
03	4619	X	4475	-0-	-144	-0-	96	1	4370	2	N	8					50
							9	9									
*04	4435	X	4435	-0-	-0-	-0-	94	1	4340	2	N	1					51
							1	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	X	2726	-0-	-0-	-0-	2720	2	6	9	N	5					39
12	2914	X	2914	-0-	-0-	-0-	2911	2	3	9	N	3					42
01	2914	X	2676	-0-	-238	-0-	2674	2	2	9	N	2					44
02	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					45
03	2914	X	2514	-0-	-400	-0-	2506	2	8	9	N	7					52
04	2820	X	2633	-0-	-187	-0-	2633	2			N	-0-					52

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3628	-0-	-422	-0-	3628	2			N	-0-					37
12	4185	X	3630	-0-	-555	-0-	3630	2			N	-0-					37
01	4185	X	3451	-0-	-734	-0-	3450	2	1	9	N	1					38
02	3640	X	3528	-0-	-112	-0-	3526	2	2	9	N	2					40
03	4030	X	3614	-0-	-416	-0-	3611	2	3	9	N	3					43
04	3630	X	3612	-0-	-18	-0-	3612	2			N	-0-					43

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF. 10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2155	-0-	-65	-0-	331	1	1816	2	N	7					62
							8	9									
12	2294	X	2123	-0-	-171	-0-	342	1	1772	2	N	8					70
							9	9									
01	2294	X	2099	-0-	-195	-0-	342	1	1754	2	N	3					73
							3	9									
02	2072	X	1956	-0-	-116	-0-	309	1	1640	2	N	6	56	1			23
							7	9									
03	2294	X	2068	-0-	-226	-0-	342	1	1720	2	N	5					28
							6	9									
04	2160	X	2119	-0-	-41	-0-	331	1	1771	2	N	15					43
							17	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF. 10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1974	-0-	-156	-0-	94	1	1877	2	N	3					53
							3	9									
12	2201	X	1838	-0-	-363	-0-	91	1	1747	2	N	-0-					53
01	2046	X	1684	-0-	-362	-0-	83	1	1601	2	N	-0-					53
02	1876	X	1641	-0-	-235	-0-	83	1	1558	2	N	-0-					53
03	2077	X	1998	-0-	-79	-0-	97	1	1895	2	N	5					58
							6	9									
04	1980	X	1846	-0-	-134	-0-	94	1	1752	2	N	-0-					58

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3048	-0-	-792	-0-	211	1	2819	2	N	16					53
							18	9									
12	3968	X	3756	-0-	-212	-0-	236	1	3514	2	N	5					58
							6	9									
01	4030	X	3466	-0-	-564	-0-	226	1	3221	2	N	17					75
							19	9									
02	3640	X	2841	-0-	-799	-0-	196	1	2632	2	N	12	4	8			83
							13	9									
03	4153	X	4153	-0-	-0-	-0-	242	1	3911	2	N	-0-					83
04	3630	X	3610	-0-	-20	-0-	220	1	3379	2	N	10	63	1			30
							11	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF. 10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1172	-0-	-718	-0-	94	1	1045	2	N	30					97
							33	9									
12	1333	X	1279	-0-	-54	-0-	97	1	1157	2	N	23	87	1			33
							25	9									
01	1302	X	1046	-0-	-256	-0-	97	1	914	2	N	32					65
							35	9									
02	1176	X	779	-0-	-397	-0-	78	1	673	2	N	25					90
							28	9									
03	1302	X	920	-0-	-382	-0-	75	1	809	2	N	33	95	1			28
							36	9									
*04	1270	X	1270	-0-	-0-	-0-	94	1	1146	2	N	27					55
							30	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	861	-0-	-249		-0-	7	1	854	3	N	-0-					-0-
12	1147	X	941	-0-	-206		-0-	28	1	913	3	N	-0-					-0-
01	1147	X	921	-0-	-226		-0-	23	1	898	3	N	-0-					-0-
02	818	X	818	-0-	-0-		-0-	818	3			N	-0-					-0-
03	930	X	834	-0-	-96		-0-	834	3			N	-0-					-0-
04	900	X	737	-0-	-163		-0-	737	3			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	571	-0-	-659	B	-0-	569	3	2	9	N	2					116
12	1085	N	799	-0-	-286	B	-0-	780	3	19	9	N	17					133
01	744	N	732	-0-	-12	B	-0-	729	3	3	9	N	3					136
02	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					136
03	833	N	833	-0-	-0-	B	-0-	824	3	9	9	N	8					144
*04	1207	N	1207	-0-	-0-	B	-0-	1200	3	7	9	N	6					150

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2314	-0-	-86	B	-0-	30	1	2284	2	N	-0-					257
12	2480	N	2423	-0-	-57	B	-0-	30	1	2360	2	N	30					287
								33	9									
01	2662	N	2662	-0-	-0-	B	-0-	26	1	2529	2	N	97					384
								107	9									
02	2156	N	1978	-0-	-178	B	-0-	28	1	1869	2	N	74	109	1			349
								81	9									
03	2418	N	1891	-0-	-527	B	-0-	30	1	1760	2	N	92					441
								101	9									
04	2400	N	1680	-0-	-720	B	-0-	19	1	1661	2	N	-0-					441

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	742	-0-	-1058	B	-0-	23	1	719	2	N	-0-					-0-
12	1798	N	1731	-0-	-67	B	-0-	17	1	1714	2	N	-0-					-0-
01	1953	N	929	-0-	-1024	B	-0-	29	1	900	2	N	-0-					-0-
02	700	N	507	-0-	-193	B	-0-	18	1	489	2	N	-0-					-0-
03	1736	N	1506	-0-	-230	B	-0-	36	1	1470	2	N	-0-					-0-
*04	1798	N	1798	-0-	-0-	B	-0-	32	1	1766	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	#	16941	-0-	-489	-0-	5	1	16904	2	N	29	161	1			52
							32	9									
12	17949	#	16024	-0-	-1925	-0-	31	1	15945	2	N	44	19	8			77
							48	9									
*01	17949	#	16740	-0-	-1209	-0-	31	1	16681	2	N	25					102
							28	9									
02	15820	#	13851	-0-	-1969	-0-	28	1	13799	2	N	22					124
							24	9									
03	18067	R	18067	-0-	-0-	-0-	31	1	17960	2	N	69	124	1			69
							76	9									
04	16950	#	16758	-0-	-192	-0-	30	1	16703	2	N	23					92
							25	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	#	1263	-0-	271 B	-9941	57	1	1204	3	N	-0-					17
							2	4									
*06	1050	#	1041	-0-	-9 B	-9950	39	1	1001	3	N	-0-					17
							1	4									
*07	1085	#	1163	-0-	78 B	-9872	44	1	1050	3	N	62					79
							1	4	68	9							
*08	1240	#	1092	-0-	-148 B	-10020	51	1	1039	3	N	-0-					79
							2	4									
*09	1230	#	1269	-0-	39 B	-9981	41	1	1226	3	N	-0-					79
							2	4									
*10	1271	#	1516	-0-	245 B	-9736	42	1	1473	3	N	-0-					79
							1	4									
*11	1140	#	1378	-0-	238 B	-9498	1378	3			N	-0-					79
*12	1302	#	1384	-0-	82 B	-9416	76	1	1293	3	N	12					91
							2	4	13	9							
*01	1302	#	1109	-0-	-193 B	-9609	52	1	1055	3	N	1					92
							1	4	1	9							
*02	1372	#	919	-0-	-453 B	-10062	68	1	849	3	N	-0-					92
							2	4									
*03	1519	#	1340	-0-	-179 B	-10241	36	1	1303	3	N	-0-					92
							1	4									
04	1380	#	1186	-0-	-194 B	-10435	1186	3			N	-0-					92

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	2501	-0-	-559 B	-34850	2501	2			N	-0-					63
12	2852	#	2482	-0-	-370 B	-35220	2482	2			N	-0-					63
01	3069	#	2454	-0-	-615 B	-35835	2454	2			N	-0-					63
02	2772	#	2641	-0-	-131 B	-35966	2641	2			N	-0-					63
03	3069	#	2819	-0-	-250 B	-36216	2819	2			N	-0-					63
04	2490	#	2555	-0-	65 B	-36151	2555	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1550	X	1338	-0-	-212	-0-	20	1	1258	3	N	53					144
							2	4	58	9							
*06	1464	X	1464	-0-	-0-	-0-	28	1	1399	3	N	33	171	1			6
							1	4	36	9							
*07	1332	X	1332	-0-	-0-	-0-	23	1	1176	3	N	120					126
							1	4	132	9							
*08	1567	X	1567	-0-	-0-	-0-	35	1	1441	3	N	81					207
							2	4	89	9							
*09	1531	X	1531	-0-	-0-	-0-	32	1	1484	3	N	12	180	1			39
							2	4	13	9							
*10	2129	X	2129	-0-	-0-	-0-	34	1	2094	3	N	-0-					39
							1	4									
*11	1888	X	1888	-0-	-0-	-0-	1778	3	110	9	N	100					139
*12	1581	X	1453	-0-	-128	-0-	25	1	1372	3	N	49					188
							2	4	54	9							
*01	1797	X	1797	-0-	-0-	-0-	36	1	1726	3	N	30	170	1			48
							2	4	33	9							
*02	1932	X	1728	-0-	-204	-0-	54	1	1670	3	N	2					50
							2	4	2	9							
*03	2139	X	1611	-0-	-528	-0-	23	1	1460	3	N	115					165
							1	4	127	9							
04	1890	X	888	-0-	-1002	-0-	888	3			N	-0-					165

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

11	270	X	94	-0-	-176	-0-	94	2			N	-0-					25
12	248	X	121	-0-	-127	-0-	121	2			N	-0-					25
01	186	X	62	-0-	-124	-0-	62	2			N	-0-					25
02	140	X	91	-0-	-49	-0-	84	2	7	9	N	6					31
03	155	X	55	-0-	-100	-0-	2	1	41	2	N	11					42
							12	9									
04	120	X	-0-	-0-	-120	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

11	2550	X	2248	-0-	-302	-0-	2248	2			N	-0-					162
12	2635	X	2588	-0-	-47	-0-	2587	2	1	9	N	1					163
01	3255	X	2309	-0-	-946	-0-	2305	2	4	9	N	4					167
02	2324	X	2081	-0-	-243	-0-	2081	2			N	-0-					167
03	2573	X	2254	-0-	-319	-0-	2251	2	3	9	N	3					170
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					170

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

11	4380	X	3538	-0-	-842	-0-	3535	2	3	9	N	3					89
12	4526	X	3644	-0-	-882	-0-	3637	2	7	9	N	6					95
01	5208	X	3972	-0-	-1236	-0-	3969	2	3	9	N	3					98
02	4032	X	3358	-0-	-674	-0-	3358	2			N	-0-					93
03	4278	X	3991	-0-	-287	-0-	3980	2	11	9	N	10					103
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					103

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3042	X	3042	-0-	-0-	-0-	180	1	2862	2	N	-0-					46
12	3117	X	3117	-0-	-0-	-0-	113	1	3004	2	N	-0-					46
01	3224	X	3100	-0-	-124	-0-	183	1	2915	2	N	2					48
							2	9									
02	2804	X	2804	-0-	-0-	-0-	131	1	2673	2	N	-0-					48
03	3224	X	3035	-0-	-189	-0-	192	1	2841	2	N	2					50
							2	9									
04	3030	X	2970	-0-	-60	-0-	203	1	2767	2	N	-0-					50

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2685	-0-	-825	-0-	2685	2			N	-0-					200
12	3472	X	3062	-0-	-410	-0-	3062	2			N	-0-					200
01	3224	X	3173	-0-	-51	-0-	3173	2			N	-0-					200
02	2912	X	2617	-0-	-295	-0-	2617	2			N	-0-					200
03	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					200
04	3060	X	3024	-0-	-36	-0-	3024	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	60	1	219	2	N	19	4	8			241
							21	9									
12	296	N	296	-0-	-0-	-0-	62	1	216	2	N	16	188	1			69
							18	9									
01	310	N	262	-0-	-48	-0-	62	1	189	2	N	10					79
							11	9									
02	280	N	248	-0-	-32	-0-	56	1	178	2	N	13					92
							14	9									
03	310	N	259	-0-	-51	-0-	62	1	180	2	N	15					107
							17	9									
04	240	N	232	-0-	-8	-0-	56	1	159	2	N	15					122
							17	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7006	-0-	-314	-0-	7006	3			N	-0-					41
12	7440	X	6809	-0-	-631	-0-	6809	3			N	-0-					41
01	7683	X	7683	-0-	-0-	-0-	7683	3			N	-0-					41
02	6748	X	6615	-0-	-133	-0-	6615	3			N	-0-					41
03	7471	X	7185	-0-	-286	-0-	7185	3			N	-0-					41
*04	7576	X	7576	-0-	-0-	-0-	7576	3			N	-0-					41

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2884	N	2884	-0-	-0-	-0-	2874	2	10	9	N	9					58
12	2893	N	2893	-0-	-0-	-0-	2885	2	8	9	N	7					65
01	2838	N	2838	-0-	-0-	-0-	2827	2	11	9	N	10					75
02	2800	N	3083	-0-	283	283	3069	2	14	9	N	13					88
03	3100	N	3199	-0-	99	382	3177	2	22	9	N	20					108
*04	3000	N	2923	-0-	-77	305	2913	2	10	9	N	9					117

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	939	-0-	-1281 B	-13390	40	1	899	2	N	-0-					37
12	2294	#	928	-0-	-1366 B	-14756	32	1	896	2	N	-0-					37
01	2325	#	-0-	-0-	-2325 B	-17081					N	-0-					37
02	2100	#	410	-0-	-1690 B	-18771	22	1	382	2	N	5					42
							6	9									
03	2325	#	1988	-0-	-337 B	-19108	54	1	1928	2	N	5					47
							6	9									
04	930	#	804	-0-	-126 B	-19234	36	1	765	2	N	3	2	8			48
							3	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35 B	-0-	32	1	53	2	N	-0-					161
12	93	N	41	-0-	-52 B	-0-	6	1	35	2	N	-0-					161
01	93	N	15	-0-	-78 B	-0-	2	1	13	2	N	-0-					161
02	84	N	51	-0-	-33 B	-0-	12	1	39	2	N	-0-					161
03	881	N	881	-0-	-0- B	-0-	34	1	847	2	N	-0-					161
*04	534	N	534	-0-	-0- B	-0-	24	1	510	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	927	-0-	-873	-0-	924	3	3	9	Y	3					34
12	1333	N	626	-0-	-707	-0-	626	3			Y	-0-					34
01	1581	N	467	-0-	-1114	-0-	465	3	2	9	Y	2					36
02	868	N	578	-0-	-290	-0-	577	3	1	9	Y	1					37
03	636	N	636	-0-	-0-	-0-	623	3	13	9	Y	12					49
*04	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	Y	3					52

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	786	-0-	-294	-0-	786	3			N	-0-					50
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					50
01	1054	N	826	-0-	-228	-0-	825	3	1	9	N	1					51
02	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					54
03	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					56
04	810	N	539	-0-	-271	-0-	539	3			N	-0-					56

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1044	3	4	9	N	4					146
12	1177	N	1177	-0-	-0-	-0-	1170	3	7	9	N	6					152
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					152
02	980	N	759	-0-	-221	-0-	759	3			N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152
04	990	N	256	-0-	-734	-0-	256	3			N	-0-					152

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63 B	-0-	44	1	373	2	N	-0-					144
12	526	N	526	-0-	-0- B	-0-	62	1	464	2	N	-0-					144
01	541	N	541	-0-	-0- B	-0-	62	1	479	2	N	-0-					144
02	424	N	424	-0-	-0- B	-0-	56	1	368	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	456	-0-	-71 B	-0-	62	1	394	2	N	-0-					144
04	501	N	432	-0-	-69 B	-0-	56	1	376	2	N	-0-					144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0- B	-0-	60	1	432	2	N	-0-					18
12	471	N	471	-0-	-0- B	-0-	62	1	409	2	N	-0-					18
01	436	N	436	-0-	-0- B	-0-	62	1	374	2	N	-0-					18
02	478	N	478	-0-	-0- B	-0-	56	1	422	2	N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	62	1	455	2	N	-0-					18
*04	468	N	468	-0-	-0- B	-0-	56	1	404	2	N	7					25
							8	9									

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

11	584	N	118	-0-	-466 B	-0-	4	1	114	2	N	-0-					173
12	860	N	860	-0-	-0- B	-0-	28	1	832	2	N	-0-					173
01	812	N	812	-0-	-0- B	-0-	34	1	778	2	N	-0-					173
02	881	N	881	-0-	-0- B	-0-	56	1	825	2	N	-0-					173
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12 B	-0-	62	1	794	2	N	-0-					173
*04	815	N	815	-0-	-0- B	-0-	56	1	759	2	N	-0-					173

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

11	390	N	297	-0-	-93 B	-0-	46	1	251	2	N	-0-					94
12	520	N	520	-0-	-0- B	-0-	56	1	464	2	N	-0-					94
01	397	N	397	-0-	-0- B	-0-	62	1	335	2	N	-0-					94
02	318	N	318	-0-	-0- B	-0-	56	1	262	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	324	-0-	-203 B	-0-	46	1	278	2	N	-0-					94
04	390	N	307	-0-	-83 B	-0-	56	1	251	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1709	-0-	-211 B	-21063	1709	2			N	-0-					-0-
12	1984	#	1565	-0-	-419 B	-21482	1565	2			N	-0-					-0-
01	2108	#	949	-0-	-1159 B	-22641	949	2			N	-0-					-0-
02	1904	#	704	-0-	-1200 B	-23841	704	2			N	-0-					-0-
03	2015	#	2167	-0-	152 B	-23689	2167	2			N	-0-					-0-
04	1710	#	NO RPT	-0-	-1710 B	-25399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1325	-0-	-55 B	-10036	30	1	1295	2	N	-0-					-0-
12	1426	#	1365	-0-	-61 B	-10097	31	1	1334	2	N	-0-					-0-
01	1426	#	1365	-0-	-61 B	-10158	31	1	1334	2	N	-0-					-0-
02	1288	#	1221	-0-	-67 B	-10225	28	1	1193	2	N	-0-					-0-
03	1395	#	1198	-0-	-197 B	-10422	31	1	1167	2	N	-0-					-0-
04	1320	#	1288	-0-	-32 B	-10454	30	1	1258	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	865	-0-	-35	-0-	865	3			N	-0-					-0-
12	930	#	883	-0-	-47	-0-	883	3			N	-0-					-0-
01	931	R	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	899	#	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	#	817	-0-	-83	-0-	817	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	R	787	-0-	-0-	-0-	767	3	20	9	N	18					156
12	771	R	771	-0-	-0-	-0-	758	3	13	9	N	12	146	1			22
01	806	R	806	-0-	-0-	-0-	805	3	1	9	N	1					23
02	804	R	804	-0-	-0-	-0-	796	3	8	9	N	7					30
03	902	R	902	-0-	-0-	-0-	896	3	6	9	N	5					35
*04	885	R	885	-0-	-0-	-0-	877	3	8	9	N	7					42

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	36	-0-	-54	-0-	36	2			N	-0-					38
12	93	#	38	-0-	-55	-0-	38	2			N	-0-					38
01	93	#	37	-0-	-56	-0-	37	2			N	-0-					38
02	42	R	42	-0-	-0-	-0-	42	2			N	-0-					38
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					38
*04	46	R	46	-0-	-0-	-0-	46	2			N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	S	746	-0-	-154	-0-	746	2			N	-0-					48
12	770	S	770	-0-	-0-	-0-	11	9	759	99	N	10					58
01	780	S	780	-0-	-0-	-0-	770	2	10	9	N	9					67
02	700	S	697	-0-	-3	-0-	691	2	6	9	N	5					72
03	883	S	883	-0-	-0-	-0-	881	2	2	9	N	2					74
*04	870	S	870	-0-	-0-	-0-	867	2	3	9	N	3					77

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	672	N	663	-0-	-9	-0-	663	3			N	-0-					-0-
03	775	N	487	-0-	-288	-0-	487	3			N	-0-					-0-
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	330	N	257	-0-	-73	-0-	30	1	227	2	N	-0-					58
*12	279	N	247	-0-	-32	-0-	7	1	240	2	N	-0-					58
*01	279	N	190	-0-	-89	-0-	190	2			N	-0-					58
*02	252	N	216	-0-	-36	-0-	216	2			N	-0-					58
*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					58
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					58

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6053	X	6053	-0-	-0-	-0-	419	1	5634	2	N	-0-	52	1			46
*06	5827	X	5827	-0-	-0-	-0-	511	1	5316	2	N	-0-					46
*07	5673	X	5594	-0-	-79	-0-	619	1	4975	2	N	-0-					46
*08	5859	X	5175	-0-	-684	-0-	905	1	4270	2	N	-0-					46
*09	5670	X	4981	-0-	-689	-0-	737	1	4244	2	N	-0-					46
*10	5859	X	4305	-0-	-1554	-0-	501	1	3804	2	N	-0-					46
*11	5670	X	4936	-0-	-734	-0-	585	1	4351	2	N	-0-					46
*12	5580	X	5120	-0-	-460	-0-	146	1	4974	2	N	-0-					46
*01	5177	X	4822	-0-	-355	-0-	4822	2			N	-0-					46
*02	4648	X	4422	-0-	-226	-0-	4422	2			N	-0-					46
*03	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46
*04	4950	X	4676	-0-	-274	-0-	4676	2			N	-0-					46

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					24
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					24
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					24
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					24
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					7
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					7
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					7
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					7
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	504	-0-	-66	-0-	7	1	495	3	Y	-0-					15
							2	4									
12	682	N	628	-0-	-54	-0-	9	1	617	3	Y	-0-					15
							2	4									
01	1023	N	829	-0-	-194	-0-	9	1	819	3	Y	-0-					15
							1	4									
02	555	N	555	-0-	-0-	-0-	9	1	544	3	Y	-0-					15
							2	4									
03	620	N	444	-0-	-176	-0-	4	1	439	3	Y	-0-					15
							1	4									
04	810	N	315	-0-	-495	-0-	4	1	309	3	Y	-0-					15
							2	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	879	-0-	-351	-0-	879	3			N	-0-					20
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					20
01	1550	N	862	-0-	-688	-0-	862	3			N	-0-					20
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
03	1147	N	997	-0-	-150	-0-	997	3			N	-0-					20
*04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					20

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1168	-0-	-662	-0-	18	1	1148	3	N	-0-					40
							2	4									
12	1499	N	1499	-0-	-0-	-0-	23	1	1474	3	N	-0-					40
							2	4									
01	2077	N	1440	-0-	-637	-0-	21	1	1418	3	N	-0-					40
							1	4									
02	1092	N	1062	-0-	-30	-0-	17	1	1043	3	N	-0-					40
							2	4									
03	1488	N	917	-0-	-571	-0-	11	1	905	3	N	-0-					40
							1	4									
04	1380	N	841	-0-	-539	-0-	13	1	804	3	N	20					60
							2	4	22	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1081	-0-	-959	-0-	1081	3			N	-0-					-0-
12	2108	X	325	-0-	-1783	-0-	325	3			N	-0-					-0-
01	2108	X	48	-0-	-2060	-0-	48	3			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
03	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
*04	2977	X	2977	-0-	-0-	-0-	2977	3			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					47
12	651	N	584	-0-	-67	-0-	584	3			N	-0-					47
01	558	N	200	-0-	-358	-0-	200	3			N	-0-					47
02	588	N	463	-0-	-125	-0-	463	3			N	-0-					47
03	589	N	350	-0-	-239	-0-	350	3			N	-0-					47
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	271	-0-	-419	-0-	271	2			N	-0-					62
12	347	N	347	-0-	-0-	-0-	345	2	2	9	N	2					64
01	434	N	166	-0-	-268	-0-	166	2			N	-0-					64
02	252	N	-0-	-0-	-252	-0-					N	-0-					64
03	341	N	-0-	-0-	-341	-0-					N	-0-					64
04	150	N	-0-	-0-	-150	-0-					N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	N	12					137
12	1268	N	1268	-0-	-0-	-0-	1251	2	17	9	N	15					152
01	1070	N	1070	-0-	-0-	-0-	1061	2	9	9	N	8					160
02	1180	N	1180	-0-	-0-	-0-	1172	2	8	9	N	7					167
03	992	N	935	-0-	-57	-0-	924	2	11	9	N	10					177
*04	1275	N	1275	-0-	-0-	-0-	1257	2	18	9	N	16					193

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	1294	2	6	9	N	5					172
12	1271	N	1063	-0-	-208	-0-	1057	2	6	9	N	5					177
01	1054	N	872	-0-	-182	-0-	865	2	7	9	N	6					183
02	1204	N	988	-0-	-216	-0-	986	2	2	9	N	2					185
03	1054	N	972	-0-	-82	-0-	952	2	20	9	N	18					203
*04	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					205

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					155
12	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	N	12					167
01	1953	N	1747	-0-	-206	-0-	1729	2	18	9	N	16					183
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					183
03	1891	N	1688	-0-	-203	-0-	1680	2	8	9	N	7					190
04	1680	N	1497	-0-	-183	-0-	1497	2			N	-0-					190

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					156
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					156
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					156
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					156
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					156
04	420	N	260	-0-	-160	-0-	260	2			N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

11	510	X	447	-0-	-63	-0-	58	1	389	2	N	-0-					15
12	496	X	478	-0-	-18	-0-	60	1	418	2	N	-0-					15
01	496	X	459	-0-	-37	-0-	60	1	399	2	N	-0-					15
02	425	X	425	-0-	-0-	-0-	52	1	373	2	N	-0-					15
03	483	X	483	-0-	-0-	-0-	60	1	423	2	N	-0-					15
04	450	X	423	-0-	-27	-0-	46	1	377	2	N	-0-					15

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

11	1290	X	818	-0-	-472	-0-	60	1	758	2	N	-0-					92
12	1333	X	918	-0-	-415	-0-	62	1	856	2	N	-0-					92
01	1333	X	1290	-0-	-43	-0-	62	1	1228	2	N	-0-					92
02	1120	X	1100	-0-	-20	-0-	52	1	1048	2	N	-0-					92
03	1135	X	1135	-0-	-0-	-0-	60	1	1075	2	N	-0-					92
04	1260	X	1200	-0-	-60	-0-	60	1	1140	2	N	-0-					92

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

11	2683	X	2683	-0-	-0-	-0-	230	1	2453	2	N	-0-					19
12	2875	X	2875	-0-	-0-	-0-	343	1	2532	2	N	-0-					19
01	2728	X	2687	-0-	-41	-0-	40	1	2647	2	N	-0-					19
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					19
03	2883	X	2663	-0-	-220	-0-	2663	2			N	-0-					19
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					19

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					27
01	902	N	902	-0-	-0-	-0-	13	1	889	2	N	-0-					27
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					27
03	961	N	-0-	-0-	-961	-0-					N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	X	460	-0-	-0-	-0-	30 79	1 9	351	2	N	72	177	1			65
12	535	X	535	-0-	-0-	-0-	31 41	1 9	463	2	N	37					102
01	582	X	582	-0-	-0-	-0-	31 53	1 9	498	2	N	48					150
02	681	X	681	-0-	-0-	-0-	28 53	1 9	600	2	N	48					198
03	810	X	810	-0-	-0-	-0-	31 51	1 9	728	2	N	46	192	1			52
*04	869	X	869	-0-	-0-	-0-	822	2	47	9	N	43					95

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

11	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	434	X	382	-0-	-52	-0-	382	2			N	-0-					-0-
01	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	336	X	199	-0-	-137	-0-	199	2			N	-0-					-0-
03	372	X	216	-0-	-156	-0-	216	2			N	-0-					-0-
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

11	1470	X	1397	-0-	-73	-0-	1397	2			N	-0-					112
12	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					112
01	1364	X	1333	-0-	-31	-0-	1333	2			N	-0-					112
02	1316	X	1274	-0-	-42	-0-	1274	2			N	-0-					112
03	1457	X	1140	-0-	-317	-0-	1140	2			N	-0-					112
04	1410	X	1185	-0-	-225	-0-	1185	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

11	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

11	1290	X	1197	-0-	-93	-0-	1188	2	9	9	N	8					80
12	1333	X	854	-0-	-479	-0-	845	2	9	9	N	8					88
01	1302	X	1276	-0-	-26	-0-	1266	2	10	9	N	9					97
02	1176	X	270	-0-	-906	-0-	270	2			N	-0-					97
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					97
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	#	2564	-0-	-106	-0-	2564	2			N	-0-					21
12	2759	#	2636	-0-	-123	-0-	2636	2			N	-0-					21
01	2728	#	2575	-0-	-153	-0-	38	1	2527	2	N	9					30
							10	9									
02	2380	#	-0-	-0-	-2380	-0-					N	-0-					30
*03	2678	R	2678	-0-	-0-	-0-	2678	2			N	-0-					30
04	2550	#	NO RPT	-0-	-2550	-0-					N	NO RPT					30

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					58
12	DLQ G-10		208	-0-	208	208	208	2			N	-0-					58
01	DLQ G-10		294	-0-	294	502	294	2			N	-0-					58
02	DLQ G-10		250	-0-	250	752	250	2			N	-0-					58
03	DLQ G-10		249	-0-	249	1001	249	2			N	-0-					58
04	DLQ G-10		223	-0-	223	1224	223	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

11	3900		1677	-0-	-2223	-0-	1620	2	57	9	N	52					348
12	4766		4766	-0-	-0-	-0-	4703	2	63	9	N	57	1	8			404
01	3534	#	3042	-0-	-492	-0-	2889	2	153	9	N	139	191	1			352
02	3192	#	2192	-0-	-1000	-0-	2188	2	4	9	N	4	185	1			171
*03	3316	R	3316	-0-	-0-	-0-	3263	2	53	9	N	48	1	8			218
04	3900		NO RPT	-0-	-3900	-0-					N	NO RPT					218

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					20
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					20
01	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					20
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20
*04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	895	-0-	-95	-0-	895	2			N	-0-					97
12	992	N	915	-0-	-77	-0-	915	2			N	-0-					97
01	961	N	890	-0-	-71	-0-	890	2			N	-0-					97
02	840	N	780	-0-	-60	-0-	780	2			N	-0-					97
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					97
04	870	N	814	-0-	-56	-0-	814	2			N	-0-					97

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2327	-0-	-433	-0-	2327	2			N	-0-					33
12	2821	N	1621	-0-	-1200	-0-	1621	2			N	-0-					33
01	2821	N	1526	-0-	-1295	-0-	1526	2			N	-0-					33
02	2184	N	1422	-0-	-762	-0-	1422	2			N	-0-					33
03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					33
*04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2955	-0-	-195	-0-	2955	2			N	-0-					147
12	3224	X	3216	-0-	-8	-0-	3216	2			N	-0-					147
01	3224	X	1878	-0-	-1346	-0-	1878	2			N	-0-					147
02	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					147
03	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					147
*04	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					147

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3037	X	3037	-0-	-0-	-0-	105	1	2932	2	N	-0-					108
12	3243	X	3243	-0-	-0-	-0-	113	1	3130	2	N	-0-					108
01	3100	X	604	-0-	-2496	-0-	64	1	540	2	N	-0-					108
02	2800	X	884	-0-	-1916	-0-	71	1	813	2	N	-0-					108
03	3100	X	1868	-0-	-1232	-0-	105	1	1763	2	N	-0-					108
*04	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5109	X	5109	-0-	-0-	-0-	5109	2			N	-0-					-0-
12	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
01	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
02	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
03	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-
*04	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1737	-0-	-153	-0-	1737	2			N	-0-					137
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					137
01	2170	N	2132	-0-	-38	-0-	2132	2			N	-0-					137
02	1624	N	1476	-0-	-148	-0-	1476	2			N	-0-					137
03	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					137
*04	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
01	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
02	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
03	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
*04	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5145	-0-	-435	-0-	5145	2			N	-0-					21
12	6355	X	2070	-0-	-4285	-0-	2070	2			N	-0-					21
01	5983	X	5164	-0-	-819	-0-	5164	2			N	-0-					21
02	5404	X	4653	-0-	-751	-0-	4653	2			N	-0-					21
03	5828	X	5285	-0-	-543	-0-	5285	2			N	-0-					21
04	5160	X	3494	-0-	-1666	-0-	3494	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					80
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					80
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					80
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					80
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					80
04	840	N	628	-0-	-212	-0-	628	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

11	840	X	642	-0-	-198	-0-	642	2			N	-0-					129
12	849	X	849	-0-	-0-	-0-	849	2			N	-0-					129
01	868	X	763	-0-	-105	-0-	763	2			N	-0-					129
02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					129
03	868	X	721	-0-	-147	-0-	721	2			N	-0-					129
*04	810	X	773	-0-	-37	-0-	773	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

11	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					152
12	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					152
01	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					152
02	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					152
03	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					152
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	24	1	1249	2	N	-0-	51	1			16
12	1560	N	1560	-0-	-0-	-0-	62	1	1468	2	N	27					43
							30	9									
01	1389	N	1389	-0-	-0-	-0-	62	1	1316	2	N	10					53
							11	9									
02	1238	N	1238	-0-	-0-	-0-	56	1	1173	2	N	8					61
							9	9									
03	1550	N	1357	-0-	-193	-0-	62	1	1295	2	N	-0-					61
04	1350	N	1292	-0-	-58	-0-	60	1	1231	2	N	1					62
							1	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	X	671	-0-	-0-	-0-	48	1	623	2	N	-0-					-0-
12	651	X	447	-0-	-204	-0-	62	1	385	2	N	-0-					-0-
01	1054	X	780	-0-	-274	-0-	62	1	718	2	N	-0-					-0-
02	952	X	695	-0-	-257	-0-	56	1	639	2	N	-0-					-0-
03	1261	X	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-
04	750	X	640	-0-	-110	-0-	56	1	584	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1736	-0-	-4	-0-	30	1	1706	2	N	-0-					170
12	1798	X	1792	-0-	-6	-0-	31	1	1761	2	N	-0-					170
01	1798	X	1731	-0-	-67	-0-	31	1	1700	2	N	-0-					170
02	1624	X	1550	-0-	-74	-0-	28	1	1522	2	N	-0-					170
03	1798	X	1761	-0-	-37	-0-	31	1	1730	2	N	-0-					170
04	1740	X	1661	-0-	-79	-0-	30	1	1631	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	30	1	2294	2	N	32	187	1			55
							35	9									
12	2374	N	2374	-0-	-0-	-0-	31	1	2304	2	N	35					90
							39	9									
01	2324	N	2324	-0-	-0-	-0-	31	1	2252	2	N	37					127
							41	9									
02	1960	N	1697	-0-	-263	-0-	28	1	1663	2	N	5					132
							6	9									
03	2411	N	2411	-0-	-0-	-0-	31	1	2314	2	N	60					192
							66	9									
*04	2281	N	2281	-0-	-0-	-0-	30	1	2220	2	N	28					220
							31	9									

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2027	X	2027	-0-	-0-	-0-	30 119	1 9	1878	2	N	108	184	1			77
12	2388	X	2388	-0-	-0-	-0-	31 80	1 9	2277	2	N	73					150
01	2111	X	2111	-0-	-0-	-0-	31 67	1 9	2013	2	N	61	178	1			33
02	2084	X	2084	-0-	-0-	-0-	24 81	1 9	1979	2	N	74					107
03	2560	X	2560	-0-	-0-	-0-	31 66	1 9	2463	2	N	60					167
*04	2792	X	2792	-0-	-0-	-0-	29 64	1 9	2699	2	N	58					225

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

11	139	N	139	-0-	-0-	-0-	30	1	109	2	N	-0-					62
12	155	N	143	-0-	-12	-0-	31	1	112	2	N	-0-					62
01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					62
02	140	N	126	-0-	-14	-0-	28	1	98	2	N	-0-					62
03	155	N	83	-0-	-72	-0-	31	1	52	2	N	-0-					62
04	150	N	33	-0-	-117	-0-	30	1	3	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	3770	-0-	-3310	-0-	145 337	1 9	3288	2	N	306	177	1			266
12	7316	X	5741	-0-	-1575	-0-	152 481	1 9	5108	2	N	437	369	1			334
01	7316	X	3693	-0-	-3623	-0-	135 193	1 9	3365	2	N	175	192	1			317
02	6356	X	2085	-0-	-4271	-0-	81 163	1 9	1841	2	N	148	185	1			280
03	5735	X	2593	-0-	-3142	-0-	67 448	1 9	2078	2	N	407	361	1			326
04	5550	X	2670	-0-	-2880	-0-	93 200	1 9	2377	2	N	182	184	1			324

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

11	0		26999	-0-	26999	26999	23135	2	3864	9	N	3513	2945	1			568
12	59947	X	32948	-0-	-26999	-0-	30004	2	2944	9	N	2676	2946	1			298
01	57908	X	35917	-0-	-21991	-0-	33067	2	2850	9	N	2591	2449	1			440
02	52304	X	49987	-0-	-2317	-0-	47418	2	2569	9	N	2335	2219	1			556
03	57908	X	49755	-0-	-8153	-0-	47848	2	1907	9	N	1734	1991	1			299
04	56040	X	26396	-0-	-29644	-0-	24934	2	1462	9	N	1329	1267	1			361

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

11	870	X	838	-0-	-32	-0-	838	2			N	-0-					130
12	930	X	832	-0-	-98	-0-	832	2			N	-0-					130
01	930	X	812	-0-	-118	-0-	812	2			N	-0-					130
02	840	X	715	-0-	-125	-0-	715	2			N	-0-					130
03	899	X	857	-0-	-42	-0-	857	2			N	-0-					130
*04	858	X	858	-0-	-0-	-0-	858	2			N	-0-					130

CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

11	13320	X	12199	-0-	-1121	-0-	11942	2	257	9	N	234	82	1			220
12	13578	X	11978	-0-	-1600	-0-	11754	2	224	9	N	204	248	1			176
01	13144	X	11513	-0-	-1631	-0-	11278	2	235	9	N	214	231	1			159
02	11648	X	9953	-0-	-1695	-0-	9730	2	223	9	N	203	199	1			163
03	12679	X	7797	-0-	-4882	-0-	7694	2	103	9	N	94					257
04	12210	X	10076	-0-	-2134	-0-	9930	2	146	9	N	133	185	1			205

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	-0-	-0-	-8250	-0-					N	-0-					51
12	7254	X	-0-	-0-	-7254	-0-					N	6					57
01	7254	X	1604	-0-	-5650	-0-	1589	2	15	9	N	14					71
02	9721	X	9721	-0-	-0-	-0-	9542	2	179	9	N	163	115	1			119
03	9161	X	9161	-0-	-0-	-0-	9041	2	120	9	N	109	159	1			69
*04	12080	X	12080	-0-	-0-	-0-	11927	2	153	9	N	139					208

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

11	20212	X	20212	-0-	-0-	-0-	19812	2	400	9	N	364	319	1			127
12	20116	X	20116	-0-	-0-	-0-	19744	2	372	9	N	338	247	1			218
01	19024	X	19024	-0-	-0-	-0-	18718	2	306	9	N	278	349	1			147
02	17248	X	12991	-0-	-4257	-0-	12867	2	124	9	N	113	166	1			94
03	19096	X	13371	-0-	-5725	-0-	13319	2	52	9	N	47					141
04	18480	X	9199	-0-	-9281	-0-	9013	2	186	9	N	169	179	1			131

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

11	630	X	607	-0-	-23	-0-	45	1	562	2	N	-0-					-0-
12	558	X	477	-0-	-81	-0-	38	1	439	2	N	-0-					-0-
01	744	X	566	-0-	-178	-0-	39	1	527	2	N	-0-					-0-
02	672	X	523	-0-	-149	-0-	42	1	481	2	N	-0-					-0-
03	756	X	756	-0-	-0-	-0-	45	1	711	2	N	-0-					-0-
*04	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

11	75600	X	57177	-0-	-18423	-0-	57177	2			N	-0-					-0-
12	78120	X	47695	-0-	-30425	-0-	47695	2			N	-0-					-0-
01	61287	X	45102	-0-	-16185	-0-	45102	2			N	-0-					-0-
02	55356	X	52042	-0-	-3314	-0-	52042	2			N	-0-					-0-
03	61287	X	58481	-0-	-2806	-0-	58481	2			N	-0-					-0-
*04	58715	X	58715	-0-	-0-	-0-	58715	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

11	13770	X	1801	-0-	-11969	-0-	627	1	1174	2	N	-0-					-0-
12	4340	X	1371	-0-	-2969	-0-	726	1	645	2	N	-0-					-0-
01	3720	X	1775	-0-	-1945	-0-	693	1	1082	2	N	-0-					-0-
02	1708	X	1388	-0-	-320	-0-	693	1	695	2	N	-0-					-0-
03	1860	X	1580	-0-	-280	-0-	594	1	986	2	N	-0-					-0-
04	1800	X	1265	-0-	-535	-0-	594	1	671	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

11	4170	X	3132	-0-	-1038	-0-	3132	2			N	-0-					-0-
12	3441	X	2458	-0-	-983	-0-	2458	2			N	-0-					-0-
01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
02	3220	X	2617	-0-	-603	-0-	2617	2			N	-0-					-0-
03	3565	X	954	-0-	-2611	-0-	954	2			N	-0-					-0-
04	3450	X	388	-0-	-3062	-0-	388	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

11	44850	X	42606	-0-	-2244	-0-	42606	2			N	-0-					-0-
12	46345	X	36459	-0-	-9886	-0-	36459	2			N	-0-					-0-
01	46345	X	39950	-0-	-6395	-0-	39950	2			N	-0-					-0-
02	39760	X	36901	-0-	-2859	-0-	36901	2			N	-0-					-0-
03	45181	X	45181	-0-	-0-	-0-	45181	2			N	-0-					-0-
*04	45480	X	45480	-0-	-0-	-0-	45480	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

11	3010	X	392	-0-	-2618	-0-	392	2			N	-0-					102
12	59	X	59	-0-	-0-	-0-	59	2			N	-0-					102
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					102
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					102
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					102
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

11	3600	X	2538	-0-	-1062	-0-	2538	2			N	-0-					111
12	3131	X	1740	-0-	-1391	-0-	1740	2			N	-0-					111
01	3813	X	2051	-0-	-1762	-0-	2051	2			N	-0-					111
02	3444	X	3156	-0-	-288	-0-	3156	2			N	-0-					111
03	3813	X	755	-0-	-3058	-0-	755	2			N	-0-					111
04	2550	X	767	-0-	-1783	-0-	767	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

11	5220	X	4596	-0-	-624	-0-	42	1	4554	2	N	-0-					-0-
12	4991	X	4280	-0-	-711	-0-	38	1	4242	2	N	-0-					-0-
01	4991	X	4757	-0-	-234	-0-	39	1	4718	2	N	-0-					-0-
02	4424	X	4207	-0-	-217	-0-	38	1	4169	2	N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	45	1	5697	2	N	-0-					-0-
*04	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

11	7920	X	6502	-0-	-1418	-0-	6502	2			N	-0-					-0-
12	7998	X	4651	-0-	-3347	-0-	4651	2			N	-0-					-0-
01	8122	X	6572	-0-	-1550	-0-	6572	2			N	-0-					-0-
02	7336	X	6763	-0-	-573	-0-	6763	2			N	-0-					-0-
03	8122	X	7066	-0-	-1056	-0-	7066	2			N	-0-					-0-
*04	7388	X	7388	-0-	-0-	-0-	7388	2			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
12	2294	N	2230	-0-	-64	-0-	2230	2			N	-0-					-0-
01	2325	N	1996	-0-	-329	-0-	1996	2			N	-0-					-0-
02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
03	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
04	1920	N	1037	-0-	-883	-0-	1037	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4057	-0-	-233	-0-	4057	2			N	-0-					-0-
12	4216	X	3309	-0-	-907	-0-	3309	2			N	-0-					-0-
01	4092	X	4045	-0-	-47	-0-	4045	2			N	-0-					-0-
02	3780	X	3481	-0-	-299	-0-	3481	2			N	-0-					-0-
03	4185	X	3626	-0-	-559	-0-	3626	2			N	-0-					-0-
04	4050	X	3838	-0-	-212	-0-	3838	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12475	X	12475	-0-	-0-	-0-	45	1	12430	2	N	-0-					131
12	11904	X	9763	-0-	-2141	-0-	38	1	9725	2	N	-0-					131
01	12865	X	11520	-0-	-1345	-0-	39	1	11481	2	N	-0-					131
02	11648	X	10245	-0-	-1403	-0-	41	1	10204	2	N	-0-					131
03	12896	X	12455	-0-	-441	-0-	45	1	12410	2	N	-0-					131
04	12480	X	11882	-0-	-598	-0-	11882	2			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	320	-0-	-1030	-0-	320	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
04	2100	N	1289	-0-	-811	-0-	1289	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25680	X	24401	-0-	-1279	-0-	24401	2			N	-0-					-0-
12	26381	X	19100	-0-	-7281	-0-	19100	2			N	-0-					-0-
01	24893	X	22252	-0-	-2641	-0-	22252	2			N	-0-					-0-
02	22764	X	20388	-0-	-2376	-0-	20388	2			N	-0-					-0-
03	25203	X	21257	-0-	-3946	-0-	21257	2			N	-0-					-0-
04	24390	X	23232	-0-	-1158	-0-	23232	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

11	4560	#	4486	-0-	-74	-0-	543	1	3923	2	N	18					137
							20	9									
12	4650	#	4639	-0-	-11	-0-	561	1	4042	2	N	33					170
							36	9									
01	5270	#	4591	-0-	-679	-0-	67	1	4482	2	N	38	152	1			56
							42	9									
02	4760	#	-0-	-0-	-4760	-0-					N	2					58
03	5270	#	4013	-0-	-1257	-0-	4006	2	7	9	N	6					64
04	4500	#	NO RPT	-0-	-4500	-0-					N	NO RPT					64

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

11	360	#	191	-0-	-169	-0-	188	2	3	9	N	3					118
12	341	#	273	-0-	-68	-0-	256	2	17	9	N	15					133
01	362	R	362	-0-	-0-	-0-	347	2	15	9	N	14					147
02	404	R	404	-0-	-0-	-0-	386	2	18	9	N	16					163
03	444	R	444	-0-	-0-	-0-	403	2	41	9	N	37					200
*04	408	R	408	-0-	-0-	-0-	393	2	15	9	N	14	184	1			30

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3900	X	3801	-0-	-99	-0-	34	1	3765	2	N	-0-			89
							2	4							
12	3849	X	3849	-0-	-0-	-0-	24	1	3823	2	N	-0-			89
							2	4							
01	3813	X	2929	-0-	-884	-0-	34	1	2894	2	N	-0-			89
							1	4							
02	3556	X	1871	-0-	-1685	-0-	30	1	1839	2	N	-0-			89
							2	4							
03	3937	X	1461	-0-	-2476	-0-	14	1	1446	2	N	-0-			89
							1	4							
04	3810	X	1218	-0-	-2592	-0-	13	1	1203	2	N	-0-			89
							2	4							

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

11	2520	X	1127	-0-	-1393	-0-	754	1	373	2	N	-0-			-0-
12	2604	X	283	-0-	-2321	-0-	130	1	153	2	N	-0-			-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-			-0-
02	2352	X	-0-	-0-	-2352	-0-					N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

11	13621	X	13621	-0-	-0-	-0-	13377	2	244	9	N	222	373	1			50
12	14229	X	10753	-0-	-3476	-0-	10628	2	125	9	N	114					164
01	14229	X	8001	-0-	-6228	-0-	7944	2	57	9	N	52					216
02	12852	X	7011	-0-	-5841	-0-	6914	2	97	9	N	88					304
03	14229	X	9142	-0-	-5087	-0-	8962	2	180	9	N	164	187	1			281
04	13620	X	7827	-0-	-5793	-0-	7765	2	62	9	N	56					337

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

11	0	X	-0-	-0-	-0-	-0-					N	50					163
12	372	X	372	-0-	-0-	-0-	370	2	2	9	N	2	143	1			22
01	1860	X	914	-0-	-946	-0-	914	2			N	-0-					22
02	902	X	902	-0-	-0-	-0-	902	2			N	-0-					22
*03	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					22
*04	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					22

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

11	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
12	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
01	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
02	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
03	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
04	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

11	150	N	36	-0-	-114	B	-0-	36	2			N	-0-					112
12	136	N	136	-0-	-0-	B	-0-	135	2	1	9	N	1	26	1			87
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					87
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					87
03	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					87
04	T. A.		-0-	-0-	-3	B	-0-					N	-0-					87

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	2	2	8			127
12	T. A.		-0-	-0-	-0- B	-0-					N	18	104	1	18	8	23
01	T. A.		-0-	-0-	-0- B	-0-					N	12					35
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

11	22860	X	17978	-0-	-4882 B	-817538	17773	2	205	9	N	186					422
12	21080	X	19088	-0-	-1992 B	-817538	18826	2	262	9	N	238	238	1	2	8	420
01	21080	X	18831	-0-	-2249 B	-817538	18630	2	201	9	N	183	351	1			252
02	19040	X	16906	-0-	-2134 B	-817538	16739	2	167	9	N	152	177	1	1	8	226
03	21080	X	18309	-0-	-2771 B	-817538	18064	2	245	9	N	223	290	1	1	8	158
04	18480	X	17291	-0-	-1189 B	-817538	17034	2	257	9	N	234	208	1			184

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

11	0	N	-0-	-0-	-0- B	-0-					Y	2					70
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					70
01	0	N	-0-	-0-	-0- B	-0-					Y	2	55	1			17
02	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					17
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

11	750	N	-0-	-0-	-750 B	-0-					Y	-0-					-0-
12	930	N	200	-0-	-730 B	-0-	200	3			Y	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			Y	-0-					-0-
03	421	N	421	-0-	-0- B	-0-	421	3			Y	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

11	360	N	336	-0-	-24 B	-0-	336	3			Y	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	3			Y	-0-					-0-
01	403	N	362	-0-	-41 B	-0-	362	3			Y	-0-					-0-
02	308	N	265	-0-	-43 B	-0-	265	3			Y	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	3			Y	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

11	14012	X	14012	-0-	-0- B	-0-	26	1	13815	3	Y	155					155
							171	9									
12	5301	X	5283	-0-	-18 B	-0-	247	1	4988	3	Y	44	141	1			58
							48	9									
01	5301	X	-0-	-0-	-5301 B	-0-					Y	27					85
02	13076	X	1415	-0-	-11661 B	-0-	126	1	1289	3	Y	-0-					85
03	14477	X	1845	-0-	-12632 B	-0-	141	1	1704	3	Y	-0-	85	1			-0-
04	14010	X	1648	-0-	-12362 B	-0-	134	1	1514	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0- B	-0-	699	3			Y	-0-					155
12	725	N	725	-0-	-0- B	-0-	725	3			Y	-0-	70	1			85
01	744	N	720	-0-	-24 B	-0-	720	3			Y	-0-	2	1			83
02	644	N	632	-0-	-12 B	-0-	632	3			Y	-0-					83
03	692	N	692	-0-	-0- B	-0-	690	3	2	9	Y	2	82	1	2	8	1
04	720	N	613	-0-	-107 B	-0-	600	3	13	9	Y	12	10	1			3

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	3			Y	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			Y	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			Y	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			Y	-0-					-0-
03	186	N	176	-0-	-10 B	-0-	176	3			Y	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	69	-0-	-591 B	-0-	69	3			Y	-0-					28
12	496	N	39	-0-	-457 B	-0-	30	3	9	9	Y	8					36
01	713	N	-0-	-0-	-713 B	-0-					Y	7					43
02	63	N	63	-0-	-0- B	-0-	63	3			Y	-0-	43	1			-0-
03	72	N	72	-0-	-0- B	-0-	72	3			Y	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10190	X	10190	-0-	-0- B	-0-	46	1	10144	3	Y	-0-					-0-
12	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-
01	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-
02	9240	X	-0-	-0-	-9240 B	-0-					Y	-0-					-0-
03	10230	X	-0-	-0-	-10230 B	-0-					Y	-0-					-0-
04	9900	X	-0-	-0-	-9900 B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7711	X	7711	-0-	-0- B	-0-	6	1	7705	3	Y	-0-					45
12	7285	X	3097	-0-	-4188 B	-0-	296	1	2801	3	Y	-0-	41	1			4
01	7285	X	-0-	-0-	-7285 B	-0-					Y	-0-					4
02	7196	X	1100	-0-	-6096 B	-0-	237	1	863	3	Y	-0-					4
03	7967	X	2741	-0-	-5226 B	-0-	259	1	2482	3	Y	-0-	4	1			-0-
04	7710	X	649	-0-	-7061 B	-0-	245	1	404	3	Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	N	2098	-0-	-0- B	-0-	2098	3			Y	-0-					-0-
12	2976	X	1226	-0-	-1750 B	-0-	1226	3			Y	-0-					-0-
01	2976	X	-0-	-0-	-2976 B	-0-					Y	-0-					-0-
02	2688	X	74	-0-	-2614 B	-0-	74	3			Y	-0-					-0-
03	2790	X	1	-0-	-2789 B	-0-	1	3			Y	-0-					-0-
04	2100	X	-0-	-0-	-2100 B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			Y	-0-					72
12	372	N	-0-	-0-	-372 B	-0-					Y	1	1	8			72
01	496	N	434	-0-	-62 B	-0-	432	3	2	9	Y	2	1	8			73
02	560	N	309	-0-	-251 B	-0-	309	3			Y	-0-					73
03	429	N	429	-0-	-0- B	-0-	423	3	6	9	Y	5					78
*04	449	N	449	-0-	-0- B	-0-	429	3	20	9	Y	18	96	1			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - P&A 10/10/13

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

11	909	N	909	-0-	-0- B	-0-	903	1	6	9	Y	5					75
12	1075	N	1075	-0-	-0- B	-0-	1068	1	7	9	Y	6	1	8			80
01	1086	N	1086	-0-	-0- B	-0-	1085	1	1	9	Y	1	1	8			80
02	987	N	987	-0-	-0- B	-0-	980	1	7	9	Y	6	6	8			80
03	1085	N	1044	-0-	-41 B	-0-	1044	1			Y	-0-					80
*04	1054	N	1054	-0-	-0- B	-0-	1050	1	4	9	Y	4	84	1			-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

11	0	N	-0-	-0-	-0- B	-0-					N	25					101
12	0	N	-0-	-0-	-0- B	-0-					N	29	1	8			129
01	0	N	-0-	-0-	-0- B	-0-					N	13	102	1			40
02	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			40
03	0	N	-0-	-0-	-0- B	-0-					N	10					50
04	0	N	-0-	-0-	-0- B	-0-					N	51	101	1			-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

11	4650	X	4627	-0-	-23 B	-0-	4625	3	2	9	N	2					69
12	4805	X	-0-	-0-	-4805 B	-0-					N	6	3	8			72
01	4976	X	4976	-0-	-0- B	-0-	4974	3	2	9	N	2	2	8			72
02	4340	X	4294	-0-	-46 B	-0-	4290	3	4	9	N	4	4	8			72
03	4805	X	4738	-0-	-67 B	-0-	4727	3	11	9	N	10	4	8			78
*04	4815	X	4815	-0-	-0- B	-0-	4808	3	7	9	N	6	76	1			8

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2014 - PLUGGED 11/14/14

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

11	2760	X	2691	-0-	-69 B	-0-	2626	3	65	9	Y	59					129
12	2852	X	2523	-0-	-329 B	-0-	2479	3	44	9	Y	40					169
01	2759	X	2584	-0-	-175 B	-0-	2536	3	48	9	Y	44	1	8			212
02	2520	N	2352	-0-	-168 B	-0-	2306	3	46	9	Y	42	188	1	4	8	62
03	2511	N	2441	-0-	-70 B	-0-	2404	3	37	9	Y	34	1	8			95
04	2490	N	2338	-0-	-152 B	-0-	2303	3	35	9	Y	32					127

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600 B	-0-					Y	-0-					-0-
12	7347	X	6294	-0-	-1053 B	-0-	287	1	6005	3	Y	2	2	8			-0-
							2	9									
01	4960	X	-0-	-0-	-4960 B	-0-					Y	-0-					-0-
02	4480	X	712	-0-	-3768 B	-0-	165	1	547	3	Y	-0-					-0-
03	6293	X	1038	-0-	-5255 B	-0-	221	1	800	3	Y	15	15	8			-0-
							17	9									
04	6090	X	1201	-0-	-4889 B	-0-	228	1	973	3	Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180 B	-0-					Y	-0-					22
12	2	N	2	-0-	-0- B	-0-	2	3			Y	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
03	2	N	-0-	-0-	-2 B	-0-					Y	-0-					22
*04	102	N	102	-0-	-0- B	-0-	102	3			Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	423	-0-	-57 B	-0-	423	3			Y	-0-					1
12	614	N	614	-0-	-0- B	-0-	601	3	13	9	Y	12	13	1			-0-
01	527	N	491	-0-	-36 B	-0-	457	3	34	9	Y	31	28	1			3
02	392	N	351	-0-	-41 B	-0-	334	3	17	9	Y	15	14	1			4
03	620	N	552	-0-	-68 B	-0-	551	3	1	9	Y	1					5
04	480	N	390	-0-	-90 B	-0-	389	3	1	9	Y	1					6

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	2401	-0-	-3749 B	-0-	2400	1	1	3	Y	-0-					28
12	6665	X	4520	-0-	-2145 B	-0-	2410	1	2110	3	Y	-0-					28
01	6634	X	-0-	-0-	-6634 B	-0-					Y	-0-					28
02	12500	X	12500	-0-	-0- B	-0-	2240	1	10085	3	Y	159	149	1			38
							175	9									
03	13535	X	13535	-0-	-0- B	-0-	1200	1	12335	3	Y	-0-					38
*04	13372	X	13372	-0-	-0- B	-0-	1200	1	12172	3	Y	-0-					38

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12811	X	12811	-0-	-0- B	-0-	44	1	12767	3	Y	-0-					-0-
12	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
01	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
02	11956	X	2072	-0-	-9884 B	-0-	298	1	1678	3	Y	87					87
							96	9									
03	13237	X	3182	-0-	-10055 B	-0-	328	1	2779	3	Y	68	92	1			63
							75	9									
04	12810	X	3743	-0-	-9067 B	-0-	318	1	3349	3	Y	69					132
							76	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1439	-0-	-271	B	-0-	131	1	1187	3	Y	110	184	1			115
								121	9									
12	1643	X	273	-0-	-1370	B	-0-	155	1	118	9	Y	107	1	8			221
01	1581	X	1319	-0-	-262	B	-0-	143	1	1100	3	Y	69	182	1	1	8	107
								76	9									
02	1372	X	1120	-0-	-252	B	-0-	139	1	887	3	Y	85					192
								94	9									
03	1519	X	1308	-0-	-211	B	-0-	155	1	1055	3	Y	89					281
								98	9									
04	1440	X	1051	-0-	-389	B	-0-	150	1	810	3	Y	83	183	1			181
								91	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13268	X	13268	-0-	-0-	B	-0-	18	1	13202	3	Y	44					169
								48	9									
12	25349	X	25349	-0-	-0-	B	-0-	135	1	25161	3	Y	48	185	1			32
								53	9									
01	13609	X	-0-	-0-	-13609	B	-0-					Y	52					84
02	12376	X	3108	-0-	-9268	B	-0-	87	1	2977	3	Y	40	42	1			82
								44	9									
03	22475	X	4029	-0-	-18446	B	-0-	92	1	3883	3	Y	49	1	1	1	8	129
								54	9									
04	21750	X	3647	-0-	-18103	B	-0-	92	1	3524	3	Y	28	132	1			25
								31	9									

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2080	-0-	-800	B	-0-	2069	3	11	9	Y	10					151
12	2945	X	1457	-0-	-1488	B	-0-	1457	3			Y	-0-					151
01	2697	X	270	-0-	-2427	B	-0-	266	3	4	9	Y	4	118	1			37
02	2436	X	92	-0-	-2344	B	-0-	92	3			Y	-0-					37
03	2635	X	455	-0-	-2180	B	-0-	455	3			Y	-0-					37
04	2070	X	515	-0-	-1555	B	-0-	515	3			Y	-0-					37

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	4356	-0-	-5574	B	-0-	406	1	3891	3	Y	54					114
								59	9									
12	4929	X	4869	-0-	-60	B	-0-	487	1	4259	3	Y	112	182	1			44
								123	9									
01	4929	X	77	-0-	-4852	B	-0-	2	3	75	9	Y	68					112
02	4060	X	103	-0-	-3957	B	-0-	13	1	90	3	Y	-0-					112
03	4867	X	413	-0-	-4454	B	-0-	54	1	353	3	Y	5	3	8			114
								6	9									
04	4710	X	27	-0-	-4683	B	-0-	1	1	8	3	Y	16	103	1			27
								18	9									

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12008	X	12008	-0-	-0-	B	-0-	1616	1	10271	3	Y	110	179	1			27
								121	9									
12	7020	X	7020	-0-	-0-	B	-0-	1624	1	5298	3	Y	89	6	8			110
								98	9									
01	4650	X	-0-	-0-	-4650	B	-0-					Y	100	1	8			209
02	13112	X	13112	-0-	-0-	B	-0-	1513	1	11547	3	Y	47	182	1			74
								52	9									
03	11741	X	11741	-0-	-0-	B	-0-	1602	1	10021	3	Y	107	6	8			175
								118	9									
*04	10190	X	10190	-0-	-0-	B	-0-	1616	1	8501	3	Y	66	172	1			69
								73	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

11	5850	X	5136	-0-	-714	B	-0-	5136	3			Y	-0-					18
12	7421	X	7421	-0-	-0-	B	-0-	7247	3	174	9	Y	158	175	1	1	8	-0-
01	7068	X	5964	-0-	-1104	B	-0-	5529	3	435	9	Y	395	358	1			37
02	6384	X	4244	-0-	-2140	B	-0-	4029	3	215	9	Y	195	176	1			56
03	7409	X	6668	-0-	-741	B	-0-	6647	3	21	9	Y	19	4	8			71
04	7170	X	4686	-0-	-2484	B	-0-	4677	3	9	9	Y	8					79

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					50
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					50
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-	50	1			-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	6	6	1			-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

11	990	N	671	-0-	-319	B	-0-	649	3	22	9	N	20					114
12	777	N	777	-0-	-0-	B	-0-	742	3	35	9	N	32					146
01	248	N	-0-	-0-	-248	B	-0-					N	28					174
02	616	N	559	-0-	-57	B	-0-	553	3	6	9	N	5	132	1			47
03	775	N	623	-0-	-152	B	-0-	594	3	29	9	N	26	3	1	5	8	65
*04	897	N	897	-0-	-0-	B	-0-	846	3	51	9	N	46	61	1			50

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

11	10740	X	9126	-0-	-1614	B	-0-	8957	3	169	9	Y	154	187	1			211
12	9300	X	8722	-0-	-578	B	-0-	8562	3	160	9	Y	145	194	1	1	8	161
01	9300	X	8041	-0-	-1259	B	-0-	7922	3	119	9	Y	108	184	1			85
02	8400	X	7266	-0-	-1134	B	-0-	7169	3	97	9	Y	88					173
03	9300	X	8514	-0-	-786	B	-0-	8387	3	127	9	Y	115	189	1	1	8	98
04	9000	X	8081	-0-	-919	B	-0-	7957	3	124	9	Y	113	188	1			23

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

11	25410	X	18391	-0-	-7019	B	-0-	150 259	1 9	17982	3	Y	235	367	1			130
12	31527	X	16993	-0-	-14534	B	-0-	155 249	1 9	16589	3	Y	226	181	1	1	8	174
01	20925	X	15505	-0-	-5420	B	-0-	155 211	1 9	15139	3	Y	192	186	1			180
02	18900	X	5477	-0-	-13423	B	-0-	140 76	1 9	5261	3	Y	69					249
03	20925	X	12723	-0-	-8202	B	-0-	155 173	1 9	12395	3	Y	157	185	1	2	8	219
04	18390	X	14977	-0-	-3413	B	-0-	150 166	1 9	14661	3	Y	151	186	1			184

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	15425	-0-	-865 B	-0-	15218	3	207	9	Y	188	181	1			207
12	16833	X	-0-	-0-	-16833 B	-0-					Y	205	194	1	2	8	216
01	16833	X	14981	-0-	-1852 B	-0-	14749	3	232	9	Y	211	192	1	2	8	233
02	14924	X	12291	-0-	-2633 B	-0-	12109	3	182	9	Y	165	186	1			212
03	16182	X	13840	-0-	-2342 B	-0-	13619	3	221	9	Y	201	189	1	2	8	222
04	15420	X	11748	-0-	-3672 B	-0-	11536	3	212	9	Y	193	188	1			227

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	8573	-0-	-2287 B	-0-	8451	3	122	9	Y	111	181	1			134
12	11222	X	8108	-0-	-3114 B	-0-	7991	3	117	9	Y	106	192	1	1	8	47
01	10912	X	8757	-0-	-2155 B	-0-	8625	3	132	9	Y	120	1	8			166
02	9772	X	7556	-0-	-2216 B	-0-	7445	3	111	9	Y	101	187	1	1	8	79
03	9982	X	8168	-0-	-1814 B	-0-	8034	3	134	9	Y	122	2	8			199
04	8580	X	7971	-0-	-609 B	-0-	7821	3	150	9	Y	136	190	1			145

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8531	-0-	-1339 B	-0-	8396	3	135	9	Y	123					329
12	8990	X	8046	-0-	-944 B	-0-	7933	3	113	9	Y	103	192	1	1	8	239
01	8990	X	7846	-0-	-1144 B	-0-	7751	3	95	9	Y	86	191	1			134
02	8120	X	6460	-0-	-1660 B	-0-	6319	3	141	9	Y	128	192	1			70
03	8990	X	7891	-0-	-1099 B	-0-	7838	3	53	9	Y	48	1	8			117
04	8520	X	7395	-0-	-1125 B	-0-	7348	3	47	9	Y	43					160

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22424	X	22424	-0-	-0- B	-0-	21980	3	444	9	Y	404	572	1			128
12	23250	X	18093	-0-	-5157 B	-0-	17691	3	402	9	Y	365	370	1	1	8	122
01	23250	X	19340	-0-	-3910 B	-0-	18878	3	462	9	Y	420	377	1			165
02	20916	X	16691	-0-	-4225 B	-0-	16264	3	427	9	Y	388	373	1			180
03	23157	X	18201	-0-	-4956 B	-0-	17783	3	418	9	Y	380	363	1	10	8	187
04	22410	X	18438	-0-	-3972 B	-0-	18032	3	406	9	Y	369	381	1			175

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28200	X	22827	-0-	-5373 B	-0-	22703	3	124	9	N	113					202
12	23970	X	23970	-0-	-0- B	-0-	23843	3	127	9	N	115	175	1			142
01	21328	X	21328	-0-	-0- B	-0-	21220	3	108	9	N	98					240
02	21578	X	21578	-0-	-0- B	-0-	21456	3	122	9	N	111	184	1			167
03	24182	X	24182	-0-	-0- B	-0-	24031	3	151	9	N	137	182	1	2	8	120
04	23190	X	19930	-0-	-3260 B	-0-	19809	3	121	9	N	110					230

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24600	X	21141	-0-	-3459 B	-0-	150 428	1 9	20563	3	N	389	375	1			198
12	28696	X	28696	-0-	-0- B	-0-	155 443	1 9	28098	3	N	403	386	1	3	8	212
01	25420	X	21065	-0-	-4355 B	-0-	155 427	1 9	20483	3	N	388	376	1			224
02	22316	X	18169	-0-	-4147 B	-0-	140 359	1 9	17670	3	N	326	381	1			169
03	28706	X	17872	-0-	-10834 B	-0-	155 474	1 9	17243	3	N	431	370	1	35	8	195
04	27780	X	19393	-0-	-8387 B	-0-	150 414	1 9	18829	3	N	376	361	1			210

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21120	X	15157	-0-	-5963 B	-0-	14812	3	345	9	Y	314	375	1			104
12	21297	X	-0-	-0-	-21297 B	-0-					Y	287	186	1	1	8	204
01	19530	X	15477	-0-	-4053 B	-0-	15144	3	333	9	Y	303	378	1	2	8	127
02	16716	X	14701	-0-	-2015 B	-0-	14339	3	362	9	Y	329	185	1	4	8	267
03	16275	X	15895	-0-	-380 B	-0-	15517	3	378	9	Y	344	377	1	2	8	232
04	15150	X	15103	-0-	-47 B	-0-	14709	3	394	9	Y	358	368	1			222

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

11	9780	X	8163	-0-	-1617 B	-0-	297	1	7716	3	Y	136	179	1			215
							150	9									
12	8050	X	8050	-0-	-0- B	-0-	301	1	7609	3	Y	127	192	1			150
							140	9									
01	8018	X	8018	-0-	-0- B	-0-	300	1	7571	3	Y	134	193	1	1	8	90
							147	9									
02	6616	X	6616	-0-	-0- B	-0-	278	1	6241	3	Y	88					178
							97	9									
03	8039	X	8039	-0-	-0- B	-0-	310	1	7596	3	Y	121	185	1	2	8	112
							133	9									
*04	7375	X	7375	-0-	-0- B	-0-	300	1	6959	3	Y	105					217
							116	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

11	24210	X	20333	-0-	-3877 B	-0-	300	1	19850	3	Y	166	180	1			118
							183	9									
12	22630	X	20362	-0-	-2268 B	-0-	310	1	19874	3	Y	162	188	1	16	8	76
							178	9									
01	22630	X	19514	-0-	-3116 B	-0-	310	1	19029	3	Y	159	18	8			217
							175	9									
02	20048	X	16713	-0-	-3335 B	-0-	280	1	16303	3	Y	118	190	1	15	8	130
							130	9									
03	21638	X	18984	-0-	-2654 B	-0-	310	1	18514	3	Y	145	189	1	12	8	74
							160	9									
04	20340	X	17866	-0-	-2474 B	-0-	300	1	17408	3	Y	144					218
							158	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

11	34188	X	34188	-0-	-0- B	-0-	223	1	33783	3	Y	165	373	1			64
							182	9									
12	14415	X	2334	-0-	-12081 B	-0-	156	1	1988	3	Y	173					237
							190	9									
01	14415	X	-0-	-0-	-14415 B	-0-					Y	160	191	1			206
02	14084	X	13205	-0-	-879 B	-0-	130	1	12886	3	Y	172	188	1			190
							189	9									
03	15593	X	12539	-0-	-3054 B	-0-	136	1	12199	3	Y	185	178	1	2	8	195
							204	9									
04	15090	X	9309	-0-	-5781 B	-0-	120	1	9004	3	Y	168	188	1			175
							185	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19197	X	19197	-0-	-0-	B	-0-	399	1	18480	3	Y	289	369	1			122
								318	9									
12	6386	X	1413	-0-	-4973	B	-0-	160	1	901	3	Y	320	192	1	7	8	243
								352	9									
01	6386	X	-0-	-0-	-6386	B	-0-					Y	422	554	1	1	8	110
02	6139	X	6139	-0-	-0-	B	-0-	168	1	5608	3	Y	330	193	1			247
								363	9									
03	6818	X	6818	-0-	-0-	B	-0-	187	1	6237	3	Y	358	550	1	3	8	52
								394	9									
*04	8365	X	8365	-0-	-0-	B	-0-	183	1	8004	3	Y	162					214
								178	9									

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13101	X	13101	-0-	-0-	B	-0-	426	1	12508	3	Y	152	177	1			89
								167	9									
12	8060	X	1163	-0-	-6897	B	-0-	215	1	765	3	Y	166	185	1			70
								183	9									
01	2294	X	-0-	-0-	-2294	B	-0-					Y	187	193	1			64
02	12236	X	5966	-0-	-6270	B	-0-	162	1	5611	3	Y	175					239
								193	9									
03	13547	X	6255	-0-	-7292	B	-0-	186	1	5843	3	Y	205	357	1	3	8	84
								226	9									
04	13110	X	5733	-0-	-7377	B	-0-	180	1	5341	3	Y	193	173	1			104
								212	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	-0-	-0-	-12810	B	-0-					Y	212	183	1			234
12	12369	X	10550	-0-	-1819	B	-0-	10173	3	377	9	Y	343	363	1	1	8	213
01	12214	X	-0-	-0-	-12214	B	-0-					Y	294	369	1			138
02	10696	X	6512	-0-	-4184	B	-0-	6203	3	309	9	Y	281	192	1			227
03	10540	X	6769	-0-	-3771	B	-0-	6430	3	339	9	Y	308	364	1	5	8	166
04	10200	X	6181	-0-	-4019	B	-0-	5871	3	310	9	Y	282	377	1			71

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25939	X	25939	-0-	-0-	B	-0-	25596	3	343	9	N	312	193	1			216
12	19861	X	19861	-0-	-0-	B	-0-	19486	3	375	9	N	341	370	1			187
01	15593	X	-0-	-0-	-15593	B	-0-					N	266	384	1			69
02	18900	X	8712	-0-	-10188	B	-0-	8445	3	267	9	N	243	192	1			120
03	20925	X	8111	-0-	-12814	B	-0-	7874	3	237	9	N	215	191	1	2	8	142
04	20250	X	6774	-0-	-13476	B	-0-	6555	3	219	9	N	199	187	1			154

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16028	X	16028	-0-	-0-	B	-0-	1674	1	13784	3	Y	518	737	1			591
								570	9									
12	14786	X	14786	-0-	-0-	B	-0-	1733	1	12453	3	Y	545	364	1			772
								600	9									
01	16068	X	16068	-0-	-0-	B	-0-	2057	1	13381	3	Y	573	763	1			582
								630	9									
02	13095	X	13095	-0-	-0-	B	-0-	1866	1	10607	3	Y	565	381	1			766
								622	9									
03	11594	X	NO RPT	-0-	-11594	B	-0-					Y	NO RPT					766
04	11220	X	NO RPT	-0-	-11220	B	-0-					Y	NO RPT					766

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	5905	-0-	-1355 B	-0-	210	1	5480	3	N	195	185	1			141
							215	9									
12	7502	X	449	-0-	-7053 B	-0-	217	1	232	9	N	211	192	1	4	8	156
01	7347	X	5830	-0-	-1517 B	-0-	217	1	5408	3	N	186	192	1	1	8	149
							205	9									
02	5880	X	4616	-0-	-1264 B	-0-	196	1	4213	3	N	188	190	1	6	8	141
							207	9									
03	6262	X	5464	-0-	-798 B	-0-	217	1	5038	3	N	190	187	1	3	8	141
							209	9									
04	5910	X	5121	-0-	-789 B	-0-	210	1	4707	3	N	185	178	1			148
							204	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9457	-0-	-1403 B	-0-	877	1	8394	3	Y	169	179	1			153
							186	9									
12	11222	X	9372	-0-	-1850 B	-0-	941	1	8234	3	Y	179	175	1			157
							197	9									
01	11222	X	9343	-0-	-1879 B	-0-	1058	1	8102	3	Y	166	183	1			140
							183	9									
02	9688	X	7613	-0-	-2075 B	-0-	969	1	6483	3	Y	146	193	1			93
							161	9									
03	9858	X	7661	-0-	-2197 B	-0-	997	1	6478	3	Y	169	184	1			78
							186	9									
04	9450	X	7163	-0-	-2287 B	-0-	1081	1	5929	3	Y	139					217
							153	9									

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27630	X	25728	-0-	-1902 B	-0-	25456	3	272	9	N	247	367	1			54
12	26505	X	-0-	-0-	-26505 B	-0-					N	212	180	1	1	8	85
01	26505	X	23418	-0-	-3087 B	-0-	23032	3	386	9	N	351	372	1			64
02	23940	X	20659	-0-	-3281 B	-0-	20282	3	377	9	N	343	187	1			220
03	26505	X	22509	-0-	-3996 B	-0-	22116	3	393	9	N	357	364	1	6	8	207
04	25650	X	21311	-0-	-4339 B	-0-	20920	3	391	9	N	355	382	1			180

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	16254	-0-	-4296 B	-0-	750	1	14975	3	N	481	748	1			80
							529	9									
12	18755	X	16099	-0-	-2656 B	-0-	775	1	14781	3	N	494	369	1	1	8	204
							543	9									
01	18755	X	15658	-0-	-3097 B	-0-	775	1	14309	3	N	522	550	1			176
							574	9									
02	16688	X	13429	-0-	-3259 B	-0-	700	1	12275	3	N	413	380	1			209
							454	9									
03	17670	X	14412	-0-	-3258 B	-0-	775	1	13112	3	N	477	548	1	17	8	121
							525	9									
04	16260	X	13331	-0-	-2929 B	-0-	750	1	12091	3	N	445	365	1			201
							490	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	2040	-0-	-8610 B	-0-	1587	1	453	9	N	412	545	1			219
12	22134	X	2117	-0-	-20017 B	-0-	1663	1	454	9	N	413	385	1	2	8	245
01	21979	X	2095	-0-	-19884 B	-0-	1674	1	421	9	N	383	364	1			264
02	16772	X	1892	-0-	-14880 B	-0-	1512	1	380	9	N	345	365	1			244
03	2232	X	2184	-0-	-48 B	-0-	1674	1	510	9	N	464	557	1	36	8	115
04	2040	X	2024	-0-	-16 B	-0-	1609	1	415	9	N	377	180	1			312

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888																		
11	17537	X	17537	-0-	-0-	B	-0-	17221	3	316	9	Y	287	388	1			104
12	11377	X	-0-	-0-	-11377	B	-0-					Y	313	196	1	3	8	218
01	15634	X	15634	-0-	-0-	B	-0-	15328	3	306	9	Y	278	378	1	1	8	117
02	12128	X	12128	-0-	-0-	B	-0-	11921	3	207	9	Y	188	184	1	4	8	117
03	12931	X	12931	-0-	-0-	B	-0-	12677	3	254	9	Y	231	188	1	1	8	159
*04	11075	X	11075	-0-	-0-	B	-0-	10855	3	220	9	Y	200	187	1			172
EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903																		
11	8100	X	4109	-0-	-3991	B	-0-	343	1	3290	3	Y	433	568	1			176
								476	9									
12	7099	X	2832	-0-	-4267	B	-0-	249	1	2177	3	Y	369	363	1			182
								406	9									
01	6727	X	2950	-0-	-3777	B	-0-	295	1	2259	3	Y	360	374	1			168
								396	9									
02	5040	X	2157	-0-	-2883	B	-0-	232	1	1556	3	Y	335	379	1			124
								369	9									
03	4588	X	1052	-0-	-3536	B	-0-	89	1	575	3	Y	353	186	1	20	8	271
								388	9									
04	4110	X	1054	-0-	-3056	B	-0-	118	1	646	3	Y	264	358	1			177
								290	9									
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943																		
11	7500	X	-0-	-0-	-7500	B	-0-					Y	587	749	1			240
12	6169	X	-0-	-0-	-6169	B	-0-					Y	551	572	1	3	8	216
01	6634	X	-0-	-0-	-6634	B	-0-					Y	554	551	1			219
02	5992	X	-0-	-0-	-5992	B	-0-					Y	583	531	1			271
03	6634	X	-0-	-0-	-6634	B	-0-					Y	743	744	1	19	8	251
04	0	X	-0-	-0-	-0-	B	-0-					Y	709	741	1			219
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883																		
11	43410	X	36079	-0-	-7331	B	-0-	35622	3	457	9	N	415	569	1			113
12	41385	X	35059	-0-	-6326	B	-0-	34671	3	388	9	N	353	188	1	3	8	275
01	41385	X	33912	-0-	-7473	B	-0-	33525	3	387	9	N	352	372	1			255
02	35980	X	30329	-0-	-5651	B	-0-	29925	3	404	9	N	367	381	1			241
03	38626	X	33719	-0-	-4907	B	-0-	33268	3	451	9	N	410	549	1	11	8	91
04	36090	X	31308	-0-	-4782	B	-0-	30890	3	418	9	N	380	372	1			99
EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971																		
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103																		
11	0	Z	51370	-0-	51370	B	1998196	50050	3	1320	9	N	1200	1489	1			242
12	0	Z	52577	-0-	52577	B	2050773	51006	3	1571	9	N	1428	1298	1	4	8	368
01	0	Z	50668	-0-	50668	B	2101441	49072	3	1596	9	N	1451	1510	1			309
02	0	Z	44297	-0-	44297	B	2145738	42876	3	1421	9	N	1292	1313	1			288
03	0	Z	48439	-0-	48439	B	2194177	46907	3	1532	9	N	1393	1482	1	23	8	176
04	0	Z	45872	-0-	45872	B	2240049	44478	3	1394	9	N	1267	1282	1			161

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1595	-0-	-2125 B	-0-	1556	2	39	9	Y	35	4	8			101
12	1749	X	1749	-0-	-0- B	-0-	1701	2	48	9	Y	44	22	8			123
01	3751	X	-0-	-0-	-3751 B	-0-					Y	158	136	1	116	8	29
02	3332	X	1732	-0-	-1600 B	-0-	1665	2	67	9	Y	61	26	8			64
03	3379	X	1488	-0-	-1891 B	-0-	1441	2	47	9	Y	43	1	8			106
04	1680	X	1400	-0-	-280 B	-0-	1348	2	52	9	Y	47	2	8			151

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1630	-0-	-770 B	-0-	1563	2	67	9	N	61	1	8			215
12	2480	X	1608	-0-	-872 B	-0-	1546	2	62	9	N	56	190	1	1	8	80
01	2480	X	-0-	-0-	-2480 B	-0-					N	111	6	8			185
02	2240	X	1718	-0-	-522 B	-0-	1627	2	91	9	N	83	192	1	1	8	75
03	2480	X	1594	-0-	-886 B	-0-	1554	2	40	9	N	36	1	8			110
04	1620	X	1425	-0-	-195 B	-0-	1369	2	56	9	N	51	1	8			160

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4042	-0-	-278 B	-0-	4029	2	13	9	Y	12					34
12	3725	X	3725	-0-	-0- B	-0-	3712	2	13	9	Y	12					46
01	31	X	-0-	-0-	-31 B	-0-					Y	12	49	1			9
02	3985	X	3985	-0-	-0- B	-0-	3974	2	11	9	Y	10					19
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-					19
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					19

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	-0-	-0-	-1860 B	-0-					N	49	194	1			55
12	2232	N	-0-	-0-	-2232 B	-0-					N	44	1	8			98
01	2015	N	-0-	-0-	-2015 B	-0-					N	153	3	8			248
02	0	N	-0-	-0-	-0- B	-0-					N	70	192	1	1	8	125
03	1923	N	1923	-0-	-0- B	-0-	1892	2	31	9	N	28					153
*04	1908	N	1908	-0-	-0- B	-0-	1884	2	24	9	N	22	2	8			173

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5124	X	5124	-0-	-0- B	-0-	4929	2	195	9	N	177	1	8			268
12	5543	X	5543	-0-	-0- B	-0-	5067	2	476	9	N	433	575	1	1	8	125
01	10199	X	-0-	-0-	-10199 B	-0-					N	274	191	1	8	8	200
02	8736	X	4081	-0-	-4655 B	-0-	3888	2	193	9	N	175	200	1	2	8	173
03	8494	X	6518	-0-	-1976 B	-0-	6246	2	272	9	N	247	199	1	1	8	220
*04	6408	X	6408	-0-	-0- B	-0-	6148	2	260	9	N	236	397	1	2	8	57

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					130
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					130
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					130
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					130
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					130
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

11	1710	N	1663	-0-	-47 B	-109	1623	2	40	9	N	36	36	8			52
12	1829	N	1532	-0-	-297 B	-109	1486	2	46	9	N	42	42	8			52
01	1805	N	1914	-0-	109 B	-0-	1861	2	53	9	N	48	48	8			52
02	1540	N	1221	-0-	-319 B	-0-	1221	2			N	-0-					52
03	1597	N	1597	-0-	-0- B	-0-	1563	2	34	9	N	31	31	8			52
04	1890	N	1363	-0-	-527 B	-0-	1346	2	17	9	N	15	15	8			52

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

11	2850	N	2822	-0-	-28 B	-9311	2752	2	70	9	N	64	64	8			-0-
12	2914	N	3110	-0-	196 B	-9115	3041	2	69	9	N	63	63	8			-0-
01	2945	N	2909	-0-	-36 B	-9115	2818	2	91	9	N	83	61	8			22
02	2632	N	2094	-0-	-538 B	-9115	2094	2			N	-0-					22
03	2976	N	2542	-0-	-434 B	-9115	2474	2	68	9	N	62	62	8			22
04	2820	N	2291	-0-	-529 B	-9115	2189	2	102	9	N	93	93	8			22

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

11	2310	N	-0-	-0-	-2310 B	-8787					N	8	8	8			70
12	2387	N	-0-	-0-	-2387 B	-8787					N	-0-					70
01	1364	N	-0-	-0-	-1364 B	-8787					N	-0-					70
02	0	N	-0-	-0-	-0- B	-8787					N	-0-					70
03	0	N	-0-	-0-	-0- B	-8787					N	-0-					70
04	0	N	-0-	-0-	-0- B	-8787					N	-0-					70

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

11	1946	N	1946	-0-	-0- B	-0-	1880	2	66	9	N	60	60	8			75
12	2046	N	1649	-0-	-397 B	-0-	1596	2	53	9	N	48	48	8			75
01	2077	N	2026	-0-	-51 B	-0-	1974	2	52	9	N	47	47	8			75
02	1820	N	1406	-0-	-414 B	-0-	1406	2			N	-0-					75
03	2163	N	2163	-0-	-0- B	-0-	2063	2	100	9	N	91	91	8			75
*04	2127	N	2127	-0-	-0- B	-0-	1929	2	198	9	N	180	103	8			152

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					44
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

11	3570	X	3405	-0-	-165	B	-1003	3309	2	96	9	N	87	87	8			80
12	T. A.		3225	-0-	3225	B	2222	3125	2	100	9	N	91	91	8			80
01	T. A.		3562	-0-	3562	B	5784	3473	2	89	9	N	81	81	8			80
02	T. A.		2697	-0-	2697	B	8481	2697	2			N	-0-					80
03	12454	X	3973	-0-	-8481	B	-0-	3915	2	58	9	N	53	53	8			80
04	3480	X	3385	-0-	-95	B	-0-	3279	2	106	9	N	96	96	8			80

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

11	2040	N	2054	-0-	14	B	-24698	1999	2	55	9	N	50	50	8			84
12	2170	N	1865	-0-	-305	B	-24698	1806	2	59	9	N	54	54	8			84
01	2108	N	1729	-0-	-379	B	-24698	1678	2	51	9	N	46	46	8			84
02	1932	N	1516	-0-	-416	B	-24698	1516	2			N	-0-					84
03	1860	N	2223	-0-	363	B	-24335	2166	2	57	9	N	52	52	8			84
04	1680	N	1896	-0-	216	B	-24119	1837	2	59	9	N	54	54	8			84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

11	1290	N	1184	-0-	-106	B	-0-	1152	2	32	9	N	29	29	8			67
12	1209	N	1139	-0-	-70	B	-0-	1104	2	35	9	N	32	32	8			67
01	1216	N	1216	-0-	-0-	B	-0-	1175	2	41	9	N	37	37	8			67
02	1120	N	1032	-0-	-88	B	-0-	1032	2			N	-0-					67
03	1391	N	1391	-0-	-0-	B	-0-	1347	2	44	9	N	40	40	8			67
*04	1467	N	1467	-0-	-0-	B	-0-	1388	2	79	9	N	72	72	8			67

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

11	14B2 EXT		-0-	-0-	-0-	B	-18201					N	-0-					52
12	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
01	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
02	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
03	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
04	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

11	6330	X	5398	-0-	-932	B	-0-	5345	2	53	9	N	48					95
12	T. A.		5908	-0-	5908	B	5908	5722	2	186	9	N	169	182	1			82
01	T. A.		5261	-0-	5261	B	11169	5209	2	52	9	N	47					129
02	T. A.		4288	-0-	4288	B	15457	4271	2	17	9	N	15					144
03	20807	X	5350	-0-	-15457	B	-0-	5264	2	86	9	N	78					222
04	5730	X	5715	-0-	-15	B	-0-	5649	2	66	9	N	60	187	1			95

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

11	3420	X	3516	-0-	96	B	-73211	3428	2	88	9	N	80	80	8			-0-
12	4123	X	3335	-0-	-788	B	-73211	3250	2	85	9	N	77	77	8			-0-
01	4123	X	3694	-0-	-429	B	-73211	3613	2	81	9	N	74	74	8			-0-
02	3724	X	3348	-0-	-376	B	-73211	3348	2			N	-0-					-0-
03	3937	X	4136	-0-	199	B	-73012	4064	2	72	9	N	65	65	8			-0-
04	3600	X	3705	-0-	105	B	-72907	3605	2	100	9	N	91	91	8			-0-

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

11	5640	X	-0-	-0-	-5640	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

11	1740	N	202	-0-	-1538	B	-0-	174	2	28	9	N	25	25	8			60
12	1891	N	165	-0-	-1726	B	-0-	159	2	6	9	N	5	5	8			60
01	1767	N	101	-0-	-1666	B	-0-	98	2	3	9	N	3	3	8			60
02	196	N	181	-0-	-15	B	-0-	179	2	2	9	N	2	2	8			60
03	333	N	333	-0-	-0-	B	-0-	330	2	3	9	N	3	3	8			60
*04	174	N	174	-0-	-0-	B	-0-	173	2	1	9	N	1	1	8			60

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

11	1389	N	1389	-0-	-0-	B	-0-	1279	2	110	9	N	100	100	8			78
12	1251	N	1251	-0-	-0-	B	-0-	1105	2	146	9	N	133	133	8			78
01	1572	N	1572	-0-	-0-	B	-0-	1427	2	145	9	N	132	132	8			78
02	1316	N	1244	-0-	-72	B	-0-	1244	2			N	-0-					78
03	1845	N	1845	-0-	-0-	B	-0-	1737	2	108	9	N	98	98	8			78
*04	1934	N	1934	-0-	-0-	B	-0-	1713	2	221	9	N	201	201	8			78

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	12523	-0-	-1097 B	-0-	537	1	11804	2	N	165	171	1			77
							182	9									
12	14291	X	11321	-0-	-2970 B	-0-	569	1	10583	2	N	154	179	1			52
							169	9									
01	14322	X	12240	-0-	-2082 B	-0-	548	1	11631	2	N	55					107
							61	9									
02	12936	X	7642	-0-	-5294 B	-0-	464	1	7043	2	N	123	172	1			58
							135	9									
03	14322	X	12176	-0-	-2146 B	-0-	597	1	11410	2	N	154	179	1			33
							169	9									
04	12510	X	10587	-0-	-1923 B	-0-	565	1	10011	2	N	10					43
							11	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

11	23760	X	20247	-0-	-3513 B	-0-	19969	2	278	9	N	253	178	1			282
12	23622	X	19993	-0-	-3629 B	-0-	19738	2	255	9	N	232	362	1			152
01	23622	X	20450	-0-	-3172 B	-0-	20222	2	228	9	N	207	182	1			177
02	21336	X	10001	-0-	-11335 B	-0-	8	1	9862	2	N	119	192	1			104
							131	9									
03	22758	X	22758	-0-	-0- B	-0-	14	1	22478	2	N	242	180	1			166
							266	9									
04	20250	X	20014	-0-	-236 B	-0-	19868	2	146	9	N	133	179	1			120

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

11	15805	X	15805	-0-	-0-	-0-	247	1	15556	2	N	-0-					-0-
							2	4									
12	14060	X	14060	-0-	-0-	-0-	281	1	13777	2	N	-0-					-0-
							2	4									
01	15868	X	15868	-0-	-0-	-0-	243	1	15623	2	N	-0-					-0-
							2	4									
02	14216	X	14216	-0-	-0-	-0-	288	1	13926	2	N	-0-					-0-
							2	4									
03	15407	X	15407	-0-	-0-	-0-	223	1	15183	2	N	-0-					-0-
							1	4									
*04	14963	X	14963	-0-	-0-	-0-	309	1	14652	2	N	-0-					-0-
							2	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

11	15659 X	15659	-0-	-0-	-0-	15659	3		N	-0-			-0-
12	22449 X	22449	-0-	-0-	-0-	22449	3		N	-0-			-0-
01	12028 X	-0-	-0-	-12028	-0-				N	-0-			-0-
02	16130 X	16130	-0-	-0-	-0-	16130	3		N	-0-			-0-
03	20000 X	20000	-0-	-0-	-0-	20000	3		N	-0-			-0-
*04	23949 X	23949	-0-	-0-	-0-	23949	3		N	-0-			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	719	719	1	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	31	-0-	31	31	31	2		N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	31				N	NO RPT			-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			425
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			425
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			425
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			425
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			425
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5152	X	5152	-0-	-0-	-0-	450	1	4702	2	N	-0-					79
12	5980	X	5980	-0-	-0-	-0-	558	1	5405	2	N	15					94
							17	9									
01	5549	X	4160	-0-	-1389	-0-	551	1	3595	2	N	13					107
							14	9									
02	5012	X	4209	-0-	-803	-0-	453	1	3749	2	N	6					113
							7	9									
03	5983	X	5162	-0-	-821	-0-	521	1	4634	2	N	6					119
							7	9									
04	5790	X	5127	-0-	-663	-0-	508	1	4609	2	N	9					128
							10	9									

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17700	X	16185	-0-	-1515	-0-	5	1	16157	2	N	21					65
							23	9									
12	18290	X	16923	-0-	-1367	-0-	31	1	16851	2	N	37					102
							41	9									
01	18290	X	17590	-0-	-700	-0-	31	1	17531	2	N	25	102	1			25
							28	9									
02	15904	X	15745	-0-	-159	-0-	28	1	15698	2	N	17					42
							19	9									
03	17760	X	17760	-0-	-0-	-0-	31	1	17688	2	N	37					79
							41	9									
04	17010	X	16591	-0-	-419	-0-	30	1	16532	2	N	26					105
							29	9									

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5029	-0-	-881	-0-	5	1	5021	2	N	3					18
							3	9									
12	6045	X	4257	-0-	-1788	-0-	31	1	4226	2	N	-0-					18
01	5921	X	5250	-0-	-671	-0-	31	1	5176	2	N	39					57
							43	9									
02	6088	X	6088	-0-	-0-	-0-	28	1	6025	2	N	32					89
							35	9									
*03	5651	X	5651	-0-	-0-	-0-	15	1	5526	2	N	100					189
							110	9									
*04	5070	X	5067	-0-	-3	-0-	5067	2			N	-0-	162	1			27

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	11480	-0-	-1720	-0-	5	1	11462	2	N	12					64
							13	9									
12	12059	X	11886	-0-	-173	-0-	31	1	11838	2	N	15					79
							17	9									
*01	12059	X	11168	-0-	-891	-0-	31	1	10995	2	N	129	8	8			200
							142	9									
02	10752	X	10554	-0-	-198	-0-	28	1	10496	2	N	27	178	1	12	8	37
							30	9									
03	12436	X	12436	-0-	-0-	-0-	31	1	12380	2	N	23	3	8			57
							25	9									
*04	12109	X	12109	-0-	-0-	-0-	30	1	12054	2	N	23					80
							25	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5594	-0-	-196	-0-	5	1	5576	2	N	12					50
							13	9									
12	5983	X	5642	-0-	-341	-0-	31	1	5601	2	N	9					59
							10	9									
01	8276	X	8276	-0-	-0-	-0-	31	1	8236	2	N	8					67
							9	9									
02	5208	X	5142	-0-	-66	-0-	28	1	5105	2	N	8					75
							9	9									
03	5766	X	5567	-0-	-199	-0-	31	1	5525	2	N	10					85
							11	9									
04	6240	X	5349	-0-	-891	-0-	30	1	5311	2	N	7					92
							8	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					37
12	1529	X	1529	-0-	-0-	-0-	1515	2	14	9	N	13					50
01	1548	X	1548	-0-	-0-	-0-	1541	2	7	9	N	6					56
02	1695	X	1695	-0-	-0-	-0-	1687	2	8	9	N	7					63
*03	1940	X	1940	-0-	-0-	-0-	1922	2	18	9	N	16	67	1			12
*04	3000	N	4447	-0-	1447	1447	4426	2	21	9	N	19					31

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11954	-0-	-496	-0-	5	1	11910	2	N	35					150
							39	9									
12	12834	X	12383	-0-	-451	-0-	31	1	12279	2	N	66	164	1			52
							73	9									
01	12741	X	12527	-0-	-214	-0-	31	1	12423	2	N	66	68	1			50
							73	9									
02	11508	X	10754	-0-	-754	-0-	28	1	10678	2	N	44					94
							48	9									
03	12489	X	12489	-0-	-0-	-0-	31	1	12413	2	N	41	81	1			54
							45	9									
04	12120	X	11991	-0-	-129	-0-	30	1	11895	2	N	60	60	1			54
							66	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	9550	-0-	-2300	-0-	30	1	9499	2	N	19	161	1			77
							21	9									
12	12245	X	10211	-0-	-2034	-0-	31	1	10056	2	N	113					190
							124	9									
01	12245	X	10833	-0-	-1412	-0-	31	1	10802	2	N	-0-					190
02	10780	X	7069	-0-	-3711	-0-	28	1	6952	2	N	81	147	0			124
							89	9									
03	12406	X	12406	-0-	-0-	-0-	31	1	12329	2	N	42					166
							46	9									
*04	11241	X	11241	-0-	-0-	-0-	30	1	11101	2	N	100					266
							110	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4806	X	4806	-0-	-0-	-0-	4750	2	56	9	N	51					202
12	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					202
01	4153	X	4153	-0-	-0-	-0-	4151	2	2	9	N	2					204
02	3597	X	3597	-0-	-0-	-0-	3569	2	28	9	N	25	192	1			37
03	4486	X	4486	-0-	-0-	-0-	4441	2	45	9	N	41					78
*04	3987	X	3987	-0-	-0-	-0-	3961	2	26	9	N	24					102

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

11	14B2 EXT	-0-	-0-	-0-	-0-					N	2	1	1	1	8	44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

11	60	N	-0-	-0-	-60	-0-					N	-0-					216
12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
01	0	N	-0-	-0-	-0-	-0-					N	-0-					216
02	265	N	265	-0-	-0-	-0-	127	1	138	2	N	-0-					216
03	0	N	-0-	-0-	-0-	-0-					N	-0-					216
04	0	N	-0-	-0-	-0-	-0-					N	-0-					216

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

11	7200	X	6198	-0-	-1002	-0-	41	1	6144	2	N	12					117
							13	9									
12	7037	X	3966	-0-	-3071	-0-	33	1	3924	2	N	8					125
							9	9									
01	7037	X	6071	-0-	-966	-0-	26	1	6045	2	N	-0-					125
02	6253	X	6253	-0-	-0-	-0-	41	1	6201	2	N	10					135
							11	9									
03	6762	X	6762	-0-	-0-	-0-	47	1	6702	2	N	12					147
							13	9									
04	6210	X	5358	-0-	-852	-0-	5358	2			N	-0-					147

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	1935	-0-	-3945	-0-	1854	2	81	9	N	74	176	1			79
12	5239	X	1565	-0-	-3674	-0-	1565	2			N	-0-					79
01	6169	X	1033	-0-	-5136	-0-	1033	2			N	-0-					79
02	5768	X	881	-0-	-4887	-0-	740	2	141	9	N	128					207
03	2852	X	2435	-0-	-417	-0-	2145	2	290	9	N	264	353	1			118
*04	2156	X	2156	-0-	-0-	-0-	2080	2	76	9	N	69					187

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1166	-0-	-1204	-0-	1166	2			N	-0-					218
12	1612	X	963	-0-	-649	-0-	963	2			N	-0-					218
01	775	X	772	-0-	-3	-0-	772	2			N	-0-					218
02	1120	X	727	-0-	-393	-0-	727	2			N	-0-					218
03	1240	X	743	-0-	-497	-0-	730	2	13	9	N	12					230
04	1170	X	878	-0-	-292	-0-	781	2	97	9	N	88					318

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	7	-0-	-1163	-0-	7	2			N	-0-					205
12	775	X	-0-	-0-	-775	-0-					N	-0-					205
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					205
02	588	X	-0-	-0-	-588	-0-					N	-0-					205
03	279	X	-0-	-0-	-279	-0-					N	-0-					205
04	7	X	-0-	-0-	-7	-0-					N	-0-					205

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	-0-	-0-	-5130	-0-					N	1	1	1			60
12	3999	X	-0-	-0-	-3999	-0-					N	-0-					60
01	3162	X	26	-0-	-3136	-0-	26	2			N	-0-					60
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					60
03	62	X	-0-	-0-	-62	-0-					N	-0-					60
04	30	X	-0-	-0-	-30	-0-					N	-0-					60

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	4263	-0-	-3027	-0-	255	1	3604	2	N	367	367	1			334
							404	9									
12	6567	X	6567	-0-	-0-	-0-	840	1	5211	2	N	469	389	1			414
							516	9									
01	6123	X	6123	-0-	-0-	-0-	763	1	4909	2	N	410	582	1			242
							451	9									
02	3746	X	3746	-0-	-0-	-0-	437	1	3052	2	N	234	194	1			282
							257	9									
03	7095	X	7095	-0-	-0-	-0-	825	1	5744	2	N	478	376	1			384
							526	9									
*04	5650	X	5650	-0-	-0-	-0-	653	1	4647	2	N	318	184	1			518
							350	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

11	0		31751	-0-	31751	835304	850	1	30066	2	N	759	965	1			466
							835	9									
12	0		31212	-0-	31212	866516	871	1	29623	2	N	653	558	1			561
							718	9									
01	0	W	29619	-0-	29619	896135	878	1	27676	2	N	968	960	1			569
							1065	9									
02	0	W	24911	-0-	24911	921046	767	1	23495	2	N	590	562	1			597
							649	9									
03	0	W	26359	-0-	26359	947405	878	1	24582	2	N	817	947	1			467
							899	9									
04	0	W	17028	-0-	17028	964433	749	1	15660	2	N	563	369	1			661
							619	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

11	10069	X	10069	-0-	-0-	-0-	252	1	9630	2	N	170	176	1			40
							187	9									
12	10145	X	10145	-0-	-0-	-0-	267	1	9658	2	N	200	200	1			40
							220	9									
01	11036	X	9953	-0-	-1083	-0-	257	1	9468	2	N	207	182	1			65
							228	9									
02	9968	X	9885	-0-	-83	-0-	250	1	9419	2	N	196	184	1			77
							216	9									
03	11036	X	10408	-0-	-628	-0-	274	1	9726	2	N	370	382	1			65
							1	4	407	9							
04	10080	X	9797	-0-	-283	-0-	296	1	9366	2	N	123	173	1			15
							135	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	6	-0-	-13644	-0-	6	2			N	-0-					54
12	24180	X	-0-	-0-	-24180	-0-					N	-0-					54
01	24180	X	6422	-0-	-17758	-0-	6421	2	1	4	N	-0-					54
02	22280	X	22280	-0-	-0-	-0-	21862	2	418	9	N	380	387	1			47
*03	23482	X	23482	-0-	-0-	-0-	22834	2	1	4	N	588	559	1			76
							647	9									
*04	8677	X	8677	-0-	-0-	-0-	8677	2			N	-0-					293

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13685	X	13685	-0-	-0-	-0-	13199	2	486	9	N	442	400	1			110
12	14477	X	10557	-0-	-3920	-0-	10014	2	543	9	N	494	558	1			46
01	14477	X	13090	-0-	-1387	-0-	12649	2	1	4	N	400	364	1			82
							440	9									
02	11884	X	11884	-0-	-0-	-0-	11337	2	547	9	N	497	556	1			23
*03	14136	X	12118	-0-	-2018	-0-	11660	2	1	4	N	415	379	1			59
							457	9									
*04	13680	X	6032	-0-	-7648	-0-	6032	2			N	-0-					268

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22800	X	22117	-0-	-683	-0-	21923	2	194	9	N	176	181	1			28
12	25544	X	22282	-0-	-3262	-0-	22026	2	256	9	N	233	201	1			60
01	25544	X	21823	-0-	-3721	-0-	21610	2	213	9	N	194	192	1			62
02	23072	X	20085	-0-	-2987	-0-	19676	2	409	9	N	372	384	1			50
*03	23839	X	20224	-0-	-3615	-0-	19835	2	1	4	N	353	358	1			45
							388	9									
*04	22110	X	19524	-0-	-2586	-0-	19440	2	1	4	N	75	176	1			79
							83	9									

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	11063	-0-	-967	-0-	306	1	10497	3	N	236	199	1			108
							260	9									
12	11501	X	8948	-0-	-2553	-0-	336	1	8384	3	N	207	197	1			118
							228	9									
01	11501	X	9850	-0-	-1651	-0-	262	1	9226	3	N	329	365	1			82
							362	9									
*02	10388	X	9861	-0-	-527	-0-	315	1	9404	3	N	129	190	1			21
							142	9									
*03	11439	X	11317	-0-	-122	-0-	392	1	10698	3	N	205	183	1			43
							1	4	226	9							
*04	11070	X	10415	-0-	-655	-0-	374	1	9911	3	N	118	361	1			57
							130	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	11302	-0-	-548	-0-	502	1	10573	2	N	206	185	1			32
							227	9									
12	16941	X	16941	-0-	-0-	-0-	473	1	16053	2	N	377	375	1			34
							415	9									
01	13888	X	9629	-0-	-4259	-0-	537	1	8903	2	N	172	186	1			20
							189	9									
02	10976	X	10211	-0-	-765	-0-	428	1	9364	2	N	381	375	1			26
							419	9									
*03	13888	X	10937	-0-	-2951	-0-	573	1	10169	2	N	176	175	1			27
							1	4	194	9							
*04	13440	X	2393	-0-	-11047	-0-	2393	2			N	-0-					302

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

11	15150	X	15052	-0-	-98	-0-	14922	2	130	9	N	118	180	1			193
12	14599	X	14599	-0-	-0-	-0-	14450	2	149	9	N	135					328
01	13850	X	13850	-0-	-0-	-0-	13720	2	130	9	N	118	346	1			100
02	13368	X	13368	-0-	-0-	-0-	13251	2	117	9	N	106					206
03	14536	X	14536	-0-	-0-	-0-	14374	2	162	9	N	147	212	1			141
*04	13480	X	13480	-0-	-0-	-0-	13362	2	118	9	N	107	94	1			154

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

11	14250	X	11835	-0-	-2415	-0-	11651	2	184	9	N	167	173	1			261
12	14353	X	12411	-0-	-1942	-0-	12081	2	330	9	N	300	362	1			199
01	14768	X	14768	-0-	-0-	-0-	14418	2	350	9	N	318	364	1			153
02	12964	X	11241	-0-	-1723	-0-	11040	2	201	9	N	183	219	1			117
03	13547	X	12635	-0-	-912	-0-	12373	2	262	9	N	238	251	1			104
04	13890	X	12945	-0-	-945	-0-	12682	2	263	9	N	239	182	1			161

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

11	13110	X	12560	-0-	-550	-0-	12380	2	180	9	N	164					295
12	13691	X	13691	-0-	-0-	-0-	13459	2	232	9	N	211	175	1			331
01	12456	X	12456	-0-	-0-	-0-	12197	2	259	9	N	235	497	1			69
02	11775	X	11775	-0-	-0-	-0-	11559	2	216	9	N	196	116	1			149
03	11958	X	11958	-0-	-0-	-0-	11764	2	194	9	N	176	273	1			52
*04	11566	X	11566	-0-	-0-	-0-	11382	2	184	9	N	167					219

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

11	18630	X	17160	-0-	-1470	-0-	16854	2	306	9	N	278	179	1			241
12	18290	X	16268	-0-	-2022	-0-	15971	2	297	9	N	270	357	1			154
01	18290	X	18001	-0-	-289	-0-	17676	2	325	9	N	295	184	1			265
02	16464	X	13516	-0-	-2948	-0-	13262	2	254	9	N	231	337	1			159
03	17980	X	17686	-0-	-294	-0-	17310	2	376	9	N	342	355	1			146
04	17430	X	15237	-0-	-2193	-0-	14895	2	342	9	N	311	261	1			196

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

11	17100	X	11278	-0-	-5822	-0-	11051	2	227	9	N	206	179	1			215
12	15686	X	10282	-0-	-5404	-0-	9907	2	375	9	N	341	351	1			205
01	15686	X	15366	-0-	-320	-0-	15106	2	260	9	N	236	358	1			83
02	14960	X	14960	-0-	-0-	-0-	14510	2	450	9	N	409	220	1			272
03	15227	X	15227	-0-	-0-	-0-	14811	2	416	9	N	378	473	1			177
*04	15867	X	15867	-0-	-0-	-0-	15425	2	442	9	N	402	396	1			183

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	15240	-0-	-1050	-0-	14871	2	369	9	N	335	365	1	1	8	318
12	16492	X	13375	-0-	-3117	-0-	13104	2	271	9	N	246	323	1	2	8	239
01	16306	X	13226	-0-	-3080	-0-	12939	2	287	9	N	261	367	1			133
02	14728	X	8405	-0-	-6323	-0-	8186	2	219	9	N	199	178	1	1	8	153
03	16027	X	10263	-0-	-5764	-0-	9931	2	332	9	N	302	180	1			275
*04	15943	X	15943	-0-	-0-	-0-	15413	2	530	9	N	482	581	1			176

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	12139	-0-	-2921	-0-	11849	2	290	9	N	264	178	1	1	8	208
12	13795	X	11882	-0-	-1913	-0-	11556	2	326	9	N	296	361	1	1	8	142
01	13795	X	13768	-0-	-27	-0-	13545	2	223	9	N	203	183	1			162
02	14101	X	14101	-0-	-0-	-0-	13872	2	229	9	N	208	178	1	1	8	191
03	15950	X	15950	-0-	-0-	-0-	15673	2	277	9	N	252	235	1			208
04	13320	X	8901	-0-	-4419	-0-	8715	2	186	9	N	169	191	1			186

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21420	X	16080	-0-	-5340	-0-	15285	2	795	9	N	723	717	1			249
12	16988	X	15487	-0-	-1501	-0-	14658	2	829	9	N	754	897	1			106
01	16988	X	14616	-0-	-2372	-0-	13897	2	719	9	N	654	559	1			201
02	15344	X	11987	-0-	-3357	-0-	11352	2	635	9	N	577	540	1			238
03	16988	X	13378	-0-	-3610	-0-	12595	2	783	9	N	712	693	1	1	8	256
04	16080	X	13722	-0-	-2358	-0-	12932	2	790	9	N	718	706	1			268

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30810	X	25941	-0-	-4869	-0-	25478	2	463	9	N	421	526	1			93
12	29853	X	27239	-0-	-2614	-0-	26599	2	640	9	N	582	539	1			136
01	29853	X	26547	-0-	-3306	-0-	25903	2	644	9	N	585	539	1			182
02	26208	X	23376	-0-	-2832	-0-	22845	2	531	9	N	483	476	1			189
03	27590	X	24906	-0-	-2684	-0-	24337	2	569	9	N	517	642	1	2	8	62
04	26370	X	23357	-0-	-3013	-0-	22959	2	398	9	N	362	266	1			158

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26640	X	26640	-0-	-0-	-0-	25965	2	675	9	N	614	545	1			586
12	18033	X	18033	-0-	-0-	-0-	17286	2	747	9	N	679	537	1			728
01	18192	X	18192	-0-	-0-	-0-	17552	2	640	9	N	582					1310
02	15602	X	15602	-0-	-0-	-0-	15081	2	521	9	N	474	1092	1			692
*03	19239	X	19239	-0-	-0-	-0-	18443	2	796	9	N	724	904	1			512
*04	19860	X	19860	-0-	-0-	-0-	19105	2	755	9	N	686	722	1			476

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7819	X	7819	-0-	-0-	-0-	7194	2	625	9	N	568	366	1			566
12	6007	X	6007	-0-	-0-	-0-	5598	2	409	9	N	372	724	1			214
01	11532	X	-0-	-0-	-11532	-0-					N	69					283
02	9744	X	-0-	-0-	-9744	-0-					N	9					292
03	9393	X	373	-0-	-9020	-0-	328	2	45	9	N	41	180	1			153
04	7830	X	1224	-0-	-6606	-0-	1050	2	174	9	N	158					311

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	141	-0-	-1119	-0-	132	2	9	9	N	8					294
12	3100	N	5015	-0-	1915	1915	4947	2	68	9	N	62	167	1			189
01	3100	N	5770	-0-	2670	4585	5399	2	371	9	N	337					526
02	2800	N	4891	-0-	2091	6676	4593	2	298	9	N	271	360	1			437
*03	11887	X	5211	-0-	-6676	-0-	4758	2	453	9	N	412	362	1			487
*04	4516	X	4516	-0-	-0-	-0-	4201	2	315	9	N	286	343	1			430

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54630	X	11770	-0-	-42860	-0-	10845	2	925	9	N	841	513	1			651
12	56451	X	11501	-0-	-44950	-0-	11104	2	397	9	N	361	343	1			669
01	56451	X	11492	-0-	-44959	-0-	10980	2	512	9	N	465	504	1			630
02	50988	X	7398	-0-	-43590	-0-	6941	2	457	9	N	415	371	1			674
03	56451	X	3779	-0-	-52672	-0-	3482	2	297	9	N	270	353	1			591
04	11760	X	6416	-0-	-5344	-0-	6066	2	350	9	N	318	172	1			737

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					83
12	31	N	-0-	-0-	-31	-0-					N	-0-					83
01	2	N	-0-	-0-	-2	-0-					N	-0-					83
02	4	N	-0-	-0-	-4	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	26	7	8			147
12	0	N	-0-	-0-	-0-	-0-					Y	27	26	8			148
01	0	N	-0-	-0-	-0-	-0-					Y	14	14	8			148
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					148

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	82	-0-	-1418	-0-	42	2	40	9	N	36	197	1			32
12	1178	N	-0-	-0-	-1178	-0-					N	23					55
01	124	N	-0-	-0-	-124	-0-					N	55	18	8			92
02	1256	N	1256	-0-	-0-	-0-	1131	2	125	9	N	114	21	8			185
03	0	N	-0-	-0-	-0-	-0-					N	101	198	1	25	8	63
*04	2393	N	2393	-0-	-0-	-0-	2337	2	56	9	N	51	9	8			105

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
12	3	N	-0-	-0-	-3	-0-					N	-0-					23
01	3	N	-0-	-0-	-3	-0-					N	19					42
02	8	N	-0-	-0-	-8	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	1					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	10400	-0-	-2020	-0-	9962	2	438	9	Y	398	492	1	2	8	83
12	10713	X	10713	-0-	-0-	-0-	10293	2	420	9	Y	382	395	1	2	8	68
01	10013	X	3798	-0-	-6215	-0-	3233	2	565	9	Y	514	398	1	3	8	181
02	19175	X	19175	-0-	-0-	-0-	18690	2	485	9	Y	441	496	1	3	8	123
03	18848	X	18848	-0-	-0-	-0-	18431	2	417	9	Y	379	300	1			202
*04	20626	X	20626	-0-	-0-	-0-	20241	2	385	9	Y	350	470	1			82

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	7087	-0-	-1553	-0-	6740	2	347	9	N	315	192	1			193
12	7093	X	7093	-0-	-0-	-0-	6729	2	364	9	N	331	393	1	1	8	130
01	6107	X	4408	-0-	-1699	-0-	4060	2	348	9	N	316	394	1			52
02	5516	X	3662	-0-	-1854	-0-	3392	2	270	9	N	245	195	1			102
03	6107	X	5703	-0-	-404	-0-	5340	2	363	9	N	330	392	1			40
*04	6844	X	6844	-0-	-0-	-0-	6488	2	356	9	N	324	194	1			170

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	8437	-0-	-2753	-0-	7949	2	488	9	N	444	592	1	1	8	113
12	7628	X	7628	-0-	-0-	-0-	7113	2	515	9	N	468	394	1	5	8	182
01	10861	X	10861	-0-	-0-	-0-	10369	2	492	9	N	447	399	1	2	8	228
02	8795	X	8795	-0-	-0-	-0-	8388	2	407	9	N	370	388	1	2	8	208
03	10073	X	10073	-0-	-0-	-0-	9651	2	422	9	N	384	396	1	3	8	193
*04	9181	X	9181	-0-	-0-	-0-	8818	2	363	9	N	330	394	1	2	8	127

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11021	X	11021	-0-	-0-	-0-	10717	2	304	9	Y	276	276	1	1	8	85
12	6973	X	6973	-0-	-0-	-0-	6685	2	288	9	Y	262	116	1	2	8	229
01	7347	X	6356	-0-	-991	-0-	6060	2	296	9	Y	269	384	1	3	8	111
02	7566	X	7566	-0-	-0-	-0-	7289	2	277	9	Y	252	269	1	1	8	93
03	16084	X	16084	-0-	-0-	-0-	15807	2	277	9	Y	252	247	1			98
*04	8886	X	8886	-0-	-0-	-0-	8625	2	261	9	Y	237	247	1			88

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	14883	-0-	-2637	-0-	14657	2	226	9	N	205	196	1			130
12	14656	X	14656	-0-	-0-	-0-	14446	2	210	9	N	191	195	1	1	8	125
01	15903	X	17	-0-	-15886	-0-	11	2	6	9	N	5					130
02	14364	X	8517	-0-	-5847	-0-	8401	2	116	9	N	105					235
03	15903	X	12349	-0-	-3554	-0-	12126	2	223	9	N	203	200	1			238
04	14880	X	11331	-0-	-3549	-0-	11151	2	180	9	N	164	185	1			217

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27291	X	27291	-0-	-0-	-0-	26807	2	484	9	N	440	357	1	198	8	25
12	27783	X	27783	-0-	-0-	-0-	27477	2	306	9	N	278	221	8			82
01	27909	X	27909	-0-	-0-	-0-	27445	2	464	9	N	422	326	8			178
02	27951	X	27951	-0-	-0-	-0-	27465	2	486	9	N	442	193	1	280	8	147
03	30097	X	30097	-0-	-0-	-0-	29767	2	330	9	N	300	195	1	172	8	80
04	22680	X	21737	-0-	-943	-0-	21541	2	196	9	N	178	85	8			173

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15182	X	15182	-0-	-0-	-0-	14542	2	640	9	N	582	589	1			222
12	13273	X	13273	-0-	-0-	-0-	13078	2	195	9	N	177	4	8			395
01	13630	X	13630	-0-	-0-	-0-	13026	2	604	9	N	549	585	1	2	8	357
02	11284	X	11024	-0-	-260	-0-	10530	2	494	9	N	449	401	1	2	8	403
03	12716	X	12716	-0-	-0-	-0-	12179	2	537	9	N	488	569	1	4	8	318
04	12090	X	11683	-0-	-407	-0-	11484	2	199	9	N	181	396	1	2	8	101

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	10918	-0-	-212	-0-	10188	2	730	9	N	664	579	1	10	8	319
12	10764	X	10764	-0-	-0-	-0-	9993	2	771	9	N	701	780	1	31	8	209
01	8771	X	8771	-0-	-0-	-0-	8041	2	730	9	N	664	782	1	19	8	72
02	11546	X	11546	-0-	-0-	-0-	10884	2	662	9	N	602	393	1	19	8	262
03	12177	X	12177	-0-	-0-	-0-	11320	2	857	9	N	779	783	1	28	8	230
*04	12299	X	12299	-0-	-0-	-0-	11563	2	736	9	N	669	595	1	17	8	287

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9348	-0-	-1542	-0-	9021	2	327	9	N	297	389	1			158
12	8585	X	8585	-0-	-0-	-0-	8202	2	383	9	N	348	394	1			112
01	10757	X	507	-0-	-10250	-0-	46	2	461	9	N	419	399	1	2	8	130
02	9716	X	9638	-0-	-78	-0-	9250	2	388	9	N	353	195	1	1	8	287
03	10757	X	10253	-0-	-504	-0-	9794	2	459	9	N	417	589	1			115
*04	11675	X	11675	-0-	-0-	-0-	11301	2	374	9	N	340	392	1			63

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9106	X	9106	-0-	-0-	-0-	8671	2	435	9	N	395	194	1	2	8	393
12	8836	X	8836	-0-	-0-	-0-	8363	2	473	9	N	430	575	1	6	8	242
01	8874	X	8874	-0-	-0-	-0-	8478	2	396	9	N	360	385	1	9	8	208
02	7672	X	6933	-0-	-739	-0-	6528	2	405	9	N	368	396	1	5	8	175
03	8494	X	8272	-0-	-222	-0-	7823	2	449	9	N	408	407	1	8	8	168
04	8220	X	8165	-0-	-55	-0-	7751	2	414	9	N	376	388	1	5	8	151

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	2766	-0-	-2964	-0-	2481	2	285	9	N	259	379	1	12	8	108
12	3159	X	3159	-0-	-0-	-0-	2832	2	327	9	N	297	181	1	41	8	183
01	4712	X	1605	-0-	-3107	-0-	1350	2	255	9	N	232	201	1	21	8	193
02	3080	X	-0-	-0-	-3080	-0-					N	212	201	1	21	8	183
03	3162	X	-0-	-0-	-3162	-0-					N	113	192	1	17	8	87
04	3060	X	-0-	-0-	-3060	-0-					N	170	12	8			245

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1755	-0-	-1455	-0-	1639	2	116	9	N	105					267
12	1495	X	1495	-0-	-0-	-0-	1389	2	106	9	N	96	189	1	2	8	172
01	3193	X	1781	-0-	-1412	-0-	1653	2	128	9	N	116	1	8			287
02	2632	X	1311	-0-	-1321	-0-	1154	2	157	9	N	143	199	1	1	8	230
03	1953	X	1835	-0-	-118	-0-	1702	2	133	9	N	121	199	1	2	8	150
*04	1804	X	1804	-0-	-0-	-0-	1658	2	146	9	N	133	194	1	1	8	88

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4796	-0-	-1354	-0-	4388	2	408	9	N	371	393	1	3	8	128
12	4934	X	4934	-0-	-0-	-0-	4459	2	475	9	N	432	395	1	9	8	156
01	7130	X	495	-0-	-6635	-0-	22	2	473	9	N	430	396	1	7	8	183
02	6440	X	4980	-0-	-1460	-0-	4556	2	424	9	N	385	392	1	6	8	170
03	7130	X	4238	-0-	-2892	-0-	3851	2	387	9	N	352	395	1			127
04	4800	X	3898	-0-	-902	-0-	3488	2	410	9	N	373	395	1			105

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7203	-0-	-1467	-0-	6938	2	265	9	Y	241	294	1			75
12	5164	X	5164	-0-	-0-	-0-	5122	2	42	9	Y	38	79	1			34
01	7874	X	3586	-0-	-4288	-0-	3301	2	285	9	Y	259	182	1	5	8	106
02	7468	X	7468	-0-	-0-	-0-	7086	2	382	9	Y	347	320	1	6	8	127
*03	15147	X	15147	-0-	-0-	-0-	14761	2	386	9	Y	351	341	1			137
*04	10584	X	10584	-0-	-0-	-0-	10225	2	359	9	Y	326	338	1	6	8	119

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27720	X	27360	-0-	-360	-0-	26877	2	483	9	N	439	775	1			192
12	22215	X	22215	-0-	-0-	-0-	21952	2	263	9	N	239	209	1			222
01	22413	X	7634	-0-	-14779	-0-	7150	2	484	9	N	440	400	1			262
02	20244	X	19262	-0-	-982	-0-	18739	2	523	9	N	475	204	1			533
03	22413	X	NO RPT	-0-	-22413	-0-					N	NO RPT					533
04	21690	X	NO RPT	-0-	-21690	-0-					N	NO RPT					533

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38730	X	38730	-0-	-0-	-0-	38051	2	679	9	N	617	580	1			310
12	25685	X	25685	-0-	-0-	-0-	25001	2	684	9	N	622	759	1			173
01	19685	X	9266	-0-	-10419	-0-	8474	2	792	9	N	720	601	1			292
02	22569	X	22569	-0-	-0-	-0-	21917	2	652	9	N	593	607	1			278
03	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					278
04	19050	X	NO RPT	-0-	-19050	-0-					N	NO RPT					278

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

11	8304	X	8304	-0-	-0-	-0-	7785	2	519	9	N	472	396	1	9	8	152
12	9780	X	9780	-0-	-0-	-0-	9171	2	609	9	N	554	585	1	24	8	97
01	11563	X	9960	-0-	-1603	-0-	9334	2	626	9	N	569	576	1	13	8	77
02	8241	X	8241	-0-	-0-	-0-	7701	2	540	9	N	491	391	1	12	8	165
03	10772	X	10772	-0-	-0-	-0-	10139	2	633	9	N	575	585	1	17	8	138
*04	9747	X	9747	-0-	-0-	-0-	9227	2	520	9	N	473	392	1	11	8	208

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

11	8430	X	4314	-0-	-4116	-0-	3985	2	329	9	N	299	382	1			122
12	5944	X	5944	-0-	-0-	-0-	5581	2	363	9	N	330	388	1	7	8	57
01	16054	X	16054	-0-	-0-	-0-	14215	2	1839	9	N	1672	964	1	6	8	759
02	13843	X	13843	-0-	-0-	-0-	12544	2	1299	9	N	1181	1555	1	3	8	382
03	12839	X	12839	-0-	-0-	-0-	11455	2	1384	9	N	1258	1164	1	3	8	473
04	0	W	10074	-0-	10074	10074	8649	2	1425	9	N	1295	1149	1	89	8	530

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

11	7417	X	7417	-0-	-0-	-0-	6364	2	1053	9	N	957	775	1	10	8	322
12	6279	X	6279	-0-	-0-	-0-	5318	2	961	9	N	874	982	1	29	8	185
01	6563	X	6563	-0-	-0-	-0-	5593	2	970	9	N	882	791	1	13	8	263
02	6173	X	6173	-0-	-0-	-0-	5287	2	886	9	N	805	787	1	14	8	267
03	7625	X	7625	-0-	-0-	-0-	6654	2	971	9	N	883	987	1	23	8	140
*04	7314	X	7314	-0-	-0-	-0-	6433	2	881	9	N	801	784	1	14	8	143

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

11	11460	X	10896	-0-	-564	-0-	10243	2	653	9	Y	594	586	1	3	8	276
12	8561	X	8561	-0-	-0-	-0-	7868	2	693	9	Y	630	671	1	8	8	227
01	8866	X	7632	-0-	-1234	-0-	7150	2	482	9	Y	438	476	1	21	8	168
02	8008	X	7029	-0-	-979	-0-	6583	2	446	9	Y	405	397	1	6	8	170
*03	8866	X	7921	-0-	-945	-0-	7254	2	667	9	Y	606	498	1	8	8	270
04	8580	X	7938	-0-	-642	-0-	7309	2	629	9	Y	572	681	1	5	8	156

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

11	27780	X	24532	-0-	-3248	-0-	24095	2	437	9	Y	397	492	1	1	8	83
12	24419	X	24419	-0-	-0-	-0-	23994	2	425	9	Y	386	395	1	6	8	68
01	25761	X	7738	-0-	-18023	-0-	7169	2	569	9	Y	517	398	1	6	8	181
02	23268	X	21595	-0-	-1673	-0-	21109	2	486	9	Y	442	496	1	4	8	123
*03	25761	X	23709	-0-	-2052	-0-	23288	2	421	9	Y	383	300	1	4	8	202
*04	27842	X	27842	-0-	-0-	-0-	27454	2	388	9	Y	353	470	1	3	8	82

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	12337	-0-	-3833	-0-	11976	2	361	9	N	328	382	1	18	8	118
12	12436	X	12436	-0-	-0-	-0-	12037	2	399	9	N	363	397	1	19	8	65
01	14353	X	12143	-0-	-2210	-0-	11746	2	397	9	N	361	197	1	24	8	205
02	12964	X	10496	-0-	-2468	-0-	10144	2	352	9	N	320	392	1	33	8	100
03	13764	X	10137	-0-	-3627	-0-	9779	2	358	9	N	325	198	1	37	8	190
04	12330	X	10706	-0-	-1624	-0-	10334	2	372	9	N	338	389	1	49	8	90

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	11231	-0-	-2749	-0-	10217	2	1014	9	N	922	972	1	18	8	335
12	11186	X	11186	-0-	-0-	-0-	10234	2	952	9	N	865	945	1	52	8	203
01	10819	X	8439	-0-	-2380	-0-	7546	2	893	9	N	812	779	1	28	8	208
02	13206	X	13206	-0-	-0-	-0-	12366	2	840	9	N	764	781	1	31	8	160
03	15651	X	15651	-0-	-0-	-0-	14730	2	921	9	N	837	781	1	44	8	172
*04	14957	X	14957	-0-	-0-	-0-	14217	2	740	9	N	673	578	1	27	8	240

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15990	X	13307	-0-	-2683	-0-	12995	2	312	9	N	284	195	1	38	8	378
12	13991	X	13991	-0-	-0-	-0-	13594	2	397	9	N	361	562	1	44	8	133
01	14942	X	13034	-0-	-1908	-0-	12634	2	400	9	N	364	197	1	65	8	235
02	13496	X	10898	-0-	-2598	-0-	10559	2	339	9	N	308	198	1	45	8	300
03	14291	X	10548	-0-	-3743	-0-	10308	2	240	9	N	218	197	1	48	8	273
04	13530	X	12049	-0-	-1481	-0-	11616	2	433	9	N	394	386	1	51	8	230

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14667	X	14667	-0-	-0-	-0-	12801	2	1866	9	N	1696	1568	1	16	8	485
12	11950	X	11950	-0-	-0-	-0-	10373	2	1577	9	N	1434	1570	1	46	8	303
01	10855	X	10855	-0-	-0-	-0-	9339	2	1516	9	N	1378	1370	1	18	8	293
02	11313	X	11313	-0-	-0-	-0-	9756	2	1557	9	N	1415	1355	1	26	8	327
03	12748	X	12748	-0-	-0-	-0-	11020	2	1728	9	N	1571	1729	1	41	8	128
04	7650	X	-0-	-0-	-7650	-0-					N	1399	1178	1	27	8	322

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	11970	-0-	-6030	-0-	10464	2	1506	9	N	1369	1314	1	11	8	227
12	13083	X	13083	-0-	-0-	-0-	11526	2	1557	9	N	1415	1365	1	32	8	245
01	16802	X	11969	-0-	-4833	-0-	10410	2	1559	9	N	1417	1369	1	18	8	275
02	14028	X	10236	-0-	-3792	-0-	9046	2	1190	9	N	1082	974	1	18	8	365
03	14105	X	11362	-0-	-2743	-0-	10220	2	1142	9	N	1038	1160	1	26	8	217
04	12660	X	-0-	-0-	-12660	-0-					N	1004	973	1	16	8	232

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120231	X	19483	-0-	-100748	-0-	17578	2	1905	9	N	1732	1716	1			273
12	32240	X	15143	-0-	-17097	-0-	13732	2	1411	9	N	1283	1278	1			278
01	32240	X	7921	-0-	-24319	-0-	6306	2	1615	9	N	1468	1546	1			200
02	29120	X	14349	-0-	-14771	-0-	13118	2	1231	9	N	1119	776	1			543
03	32240	X	NO RPT	-0-	-32240	-0-					N	NO RPT					543
04	19470	X	NO RPT	-0-	-19470	-0-					N	NO RPT					543

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	63					63
10	0		55727	-0-	55727	55727	50963	2	4764	9	N	4331	4109	1			285
11	89468	X	33741	-0-	-55727	-0-	31213	2	2528	9	N	2298	2350	1			233
12	36983	X	28259	-0-	-8724	-0-	26532	2	1727	9	N	1570	1563	1			240
01	36983	X	27423	-0-	-9560	-0-	26006	2	1417	9	N	1288	1338	1			190
02	33404	X	27134	-0-	-6270	-0-	25697	2	1437	9	N	1306	1157	1			339
03	36983	X	28238	-0-	-8745	-0-	26829	2	1409	9	N	1281	1338	1			282
04	35790	X	NO RPT	-0-	-35790	-0-					N	NO RPT					282

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	14834	-0-	-3496	-0-	30	1	14550	2	N	231	184	1			310
							254	9									
12	17980	X	14097	-0-	-3883	-0-	30	1	13828	2	N	217	190	1			337
							239	9									
01	17298	X	12537	-0-	-4761	-0-	25	1	12301	2	N	192	188	1			341
							211	9									
02	14980	X	12769	-0-	-2211	-0-	28	1	12546	2	N	177	385	1			133
							195	9									
03	15934	X	13376	-0-	-2558	-0-	31	1	13086	2	N	235	194	1			174
							259	9									
04	14820	X	9332	-0-	-5488	-0-	25	1	9149	2	N	144	168	1			150
							158	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18840	X	18355	-0-	-485	-0-	30	1	18042	2	N	257	196	1			409
							283	9									
12	19680	X	19680	-0-	-0-	-0-	31	1	19346	2	N	275	194	1			490
							303	9									
01	20252	X	20252	-0-	-0-	-0-	31	1	19929	2	N	265	382	1			373
							292	9									
02	17136	X	16290	-0-	-846	-0-	28	1	16016	2	N	224	198	1			399
							246	9									
03	19685	X	16884	-0-	-2801	-0-	31	1	16523	2	N	300	387	1			312
							330	9									
04	19590	X	15291	-0-	-4299	-0-	30	1	15007	2	N	231	191	1			352
							254	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18930	X	15518	-0-	-3412	-0-	15309	2	209	9	N	190	178	1			72
12	17081	X	14576	-0-	-2505	-0-	14232	2	344	9	N	313	184	1			201
01	17081	X	14261	-0-	-2820	-0-	14070	2	191	9	N	174	181	1			194
02	15428	X	6229	-0-	-9199	-0-	10	1	5988	2	N	210	354	1			50
							231	9									
03	17081	X	14114	-0-	-2967	-0-	17	1	13896	2	N	183	179	1			54
							201	9									
04	15510	X	10595	-0-	-4915	-0-	10523	2	72	9	N	65					119

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17580	X	13900	-0-	-3680	-0-	13717	2	183	9	N	166					218
12	17298	X	13528	-0-	-3770	-0-	13342	2	186	9	N	169	364	1			23
01	17050	X	14074	-0-	-2976	-0-	14019	2	55	9	N	50					73
02	14448	X	12457	-0-	-1991	-0-	10	1	12274	2	N	157	172	1			58
							173	9									
03	15996	X	13156	-0-	-2840	-0-	26	1	12959	2	N	155					213
							171	9									
04	13890	X	12919	-0-	-971	-0-	12839	2	80	9	N	73	181	1			105

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12144	X	12144	-0-	-0-	-0-	321	1	11635	2	N	171	184	1			64
							188	9									
12	12400	X	12400	-0-	-0-	-0-	339	1	11785	2	N	251	180	1			135
							276	9									
01	11613	X	11613	-0-	-0-	-0-	314	1	11152	2	N	134	179	1			90
							147	9									
02	12496	X	12496	-0-	-0-	-0-	307	1	12002	2	N	170	180	1			80
							187	9									
03	11751	X	11751	-0-	-0-	-0-	364	1	11218	2	N	154	179	1			55
							169	9									
*04	7863	X	7863	-0-	-0-	-0-	360	1	7453	2	N	45					100
							50	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	11586	-0-	-3624	-0-	1576	1	9222	2	N	716	709	1			240
							788	9									
12	12896	X	12268	-0-	-628	-0-	1744	1	9703	2	N	746	914	1			72
							821	9									
01	12896	X	12355	-0-	-541	-0-	1577	1	9984	2	N	722	705	1			89
							794	9									
02	11717	X	11717	-0-	-0-	-0-	1427	1	9586	2	N	640	543	1			186
							704	9									
03	13861	X	13861	-0-	-0-	-0-	993	1	12059	2	N	735	696	1			225
							809	9									
*04	12901	X	12901	-0-	-0-	-0-	1051	1	11085	2	N	695	542	1			378
							765	9									

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	R	2375	-0-	-0-	-0-	30	1	2345	2	Y	-0-					46
12	2108	#	2082	-0-	-26	-0-	31	1	2051	2	Y	-0-					46
01	2294	#	2017	-0-	-277	-0-	19	1	1257	2	Y	674	719	1			1
							741	9									
02	2212	#	-0-	-0-	-2212	-0-					Y	-0-					1
03	2449	#	1703	-0-	-746	-0-	1703	2			Y	-0-					1
04	2370	#	NO RPT	-0-	-2370	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	238	-0-	-302	-0-	238	2			N	-0-					94
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					94
01	682	N	181	-0-	-501	-0-	181	2			N	-0-					94
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					94
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4653	-0-	4653	37337	80	1	4573	3	N	-0-					218
12	DLQ G-10		585	-0-	585	37922	80	1	505	3	N	-0-					218
01	DLQ G-10		-0-	-0-	-0-	37922					N	-0-					218
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	#	392	-0-	-1258	-0-	392	2			N	-0-					273
12	1705	#	1542	-0-	-163	-0-	1542	2			N	-0-					273
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					273
02	1344	#	1241	-0-	-103	-0-	1241	2			N	-0-					273
*03	998	R	998	-0-	-0-	-0-	998	2			N	-0-					273
04	1500	#	NO RPT	-0-	-1500	-0-					N	NO RPT					273

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	924	N	909	-0-	-15	-0-	909	3			N	-0-					-0-
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
04	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					121
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					121
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121
02	851	N	851	-0-	-0-	-0-	840	3	11	9	N	10					131
*03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10					141
*04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					141

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					40
12	403	N	277	-0-	-126	-0-	277	3			N	-0-					40
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					40
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					40
*03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					40
04	300	N	275	-0-	-25	-0-	268	3	7	9	N	6					46

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					21
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					21
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					21
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					21
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1420	-0-	-50	-0-	1420	2			N	-0-					179
12	1674	N	1304	-0-	-370	-0-	1304	2			N	-0-					179
01	1550	N	1066	-0-	-484	-0-	1066	2			N	-0-					179
02	1316	N	1207	-0-	-109	-0-	1198	2	9	9	N	8					187
03	1302	N	1187	-0-	-115	-0-	1174	2	13	9	N	12					199
04	1020	N	637	-0-	-383	-0-	635	2	2	9	N	2					201

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	2897	-0-	-283	-0-	2897	3			N	-0-					80
12	3286	#	3267	-0-	-19	-0-	3267	3			N	-0-					80
01	3038	#	2937	-0-	-101	-0-	2937	3			N	-0-					80
02	2744	#	2403	-0-	-341	-0-	2403	3			N	-0-					80
03	3255	#	3045	-0-	-210	-0-	3045	3			N	-0-					80
04	3150	#	2915	-0-	-235	-0-	2915	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	193	-0-	193	2869	193	2			N	-0-					52
12	0	W	197	-0-	197	3066	197	2			N	-0-					52
01	0	W	193	-0-	193	3259	193	2			N	-0-					52
02	0	W	165	-0-	165	3424	165	2			N	-0-					52
03	0	W	132	-0-	132	3556	132	2			N	-0-					52
04	0	W	194	-0-	194	3750	194	2			N	-0-					52

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5559	X	5559	-0-	-0-	-0-	42	1	5517	2	N	-0-					-0-
12	5611	X	5414	-0-	-197	-0-	47	1	5367	2	N	-0-					-0-
01	6696	X	5797	-0-	-899	-0-	47	1	5750	2	N	-0-					-0-
02	6048	X	4975	-0-	-1073	-0-	42	1	4933	2	N	-0-					-0-
*03	6696	X	1167	-0-	-5529	-0-	47	1	1120	2	N	-0-					-0-
04	5610	X	855	-0-	-4755	-0-	855	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	769	-0-	-11	-0-	30	1	739	2	N	-0-					40
12	780	N	780	-0-	-0-	-0-	31	1	738	2	N	10					50
							11	9									
01	711	N	711	-0-	-0-	-0-	23	1	688	2	N	-0-					50
02	728	N	545	-0-	-183	-0-	28	1	517	2	N	-0-					50
03	775	N	766	-0-	-9	-0-	28	1	738	2	N	-0-					50
*04	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					50